GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	843					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	171					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: WHEELER
LINN OPERATING, LLC //CONT.// 501480
BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					27
09	506	N	506	-0-	-0-	-0-	506	2			N	-0-					27
10	496	N	453	-0-	-43	-0-	453	2			N	-0-					27
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					27
12	496	N	458	-0-	-38	-0-	458	2			N	-0-					27
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

08	28241	X	27641	-0-	-600	-0-	26945	2	696	9	N	633	760	1			958
09	28140	X	25922	-0-	-2218	-0-	25259	2	663	9	N	603	571	1			990
10	29078	X	26167	-0-	-2911	-0-	25500	2	667	9	N	606	569	1			1027
11	28140	X	23219	-0-	-4921	-0-	22619	2	600	9	N	545	563	1			1009
12	28799	X	23841	-0-	-4958	-0-	23265	2	576	9	N	524	387	1			1146
01	27652	X	23062	-0-	-4590	-0-	22522	2	540	9	N	491	773	1			864

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

08	795	N	795	-0-	-0-	-0-	756	2	39	9	N	35					83
09	773	N	773	-0-	-0-	-0-	729	2	44	9	N	40					123
10	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					133
11	630	N	534	-0-	-96	-0-	534	2			N	-0-					133
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					133
*01	762	N	762	-0-	-0-	-0-	762	2			N	-0-	133	1			-0-

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

08	713	N	706	-0-	-7	-0-	706	2			N	-0-					13
09	750	N	667	-0-	-83	-0-	667	2			N	-0-					13
10	744	N	676	-0-	-68	-0-	676	2			N	-0-					13
11	690	N	474	-0-	-216	-0-	467	2	7	9	N	6					19
12	682	N	520	-0-	-162	-0-	518	2	2	9	N	2					21
*01	728	N	728	-0-	-0-	-0-	605	2	123	9	N	112	53	1			80

CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

08	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
11	690	N	404	-0-	-286	-0-	404	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4366	X	4366	-0-	-0-	-0-	3974	2	392	9	N	356	178	1			495
09	4820	X	4820	-0-	-0-	-0-	4360	2	460	9	N	418	361	1			552
10	5153	X	5153	-0-	-0-	-0-	31	1	4680	2	N	402	579	1			375
							442	9									
11	4797	X	4797	-0-	-0-	-0-	30	1	4393	2	N	340	388	1			327
							374	9									
12	5954	X	5954	-0-	-0-	-0-	30	1	5452	2	N	429	181	1			575
							472	9									
01	3968	#	2944	-0-	-1024	-0-	22	1	2778	2	N	131	201	1			505
							144	9									

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2484	-0-	-2228	-0-	2460	2	24	9	N	22					165
09	4560	X	1936	-0-	-2624	-0-	1919	2	17	9	N	15					180
10	4712	X	2161	-0-	-2551	-0-	31	1	2084	2	N	42					222
							46	9									
11	4560	X	1599	-0-	-2961	-0-	30	1	1544	2	N	23					245
							25	9									
12	3627	X	1770	-0-	-1857	-0-	31	1	1719	2	N	18					263
							20	9									
01	2480	#	1927	-0-	-553	-0-	31	1	1841	2	N	50					313
							55	9									

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8345	-0-	-583	-0-	8114	2	231	9	N	210	178	1			295
09	8640	X	8258	-0-	-382	-0-	8013	2	245	9	N	223	178	1			340
10	8928	X	8190	-0-	-738	-0-	31	1	7949	2	N	191	179	1			352
							210	9									
11	8130	X	7993	-0-	-137	-0-	30	1	7750	2	N	194	181	1			365
							213	9									
12	8525	X	8191	-0-	-334	-0-	31	1	7958	2	N	184	182	1			367
							202	9									
01	8525	#	7873	-0-	-652	-0-	31	1	7691	2	N	137	374	1			130
							151	9									

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3701	-0-	-670	-0-	3615	2	86	9	N	78					303
09	4230	X	3304	-0-	-926	-0-	3181	2	123	9	N	112	180	1			235
10	4371	X	3485	-0-	-886	-0-	31	1	3346	2	N	98	190	1			143
							108	9									
11	4140	X	3668	-0-	-472	-0-	30	1	3506	2	N	120					263
							132	9									
12	4061	X	3875	-0-	-186	-0-	31	1	3693	2	N	137	182	1			218
							151	9									
01	3689	#	3491	-0-	-198	-0-	29	1	3344	2	N	107					325
							118	9									

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	6923	-0-	-1199	-0-	6855	2	68	9	N	62					235
09	7590	X	6272	-0-	-1318	-0-	6204	2	68	9	N	62					297
10	7843	X	6089	-0-	-1754	-0-	31	1	5991	2	N	61	191	1			167
							67	9									
11	6990	X	4309	-0-	-2681	-0-	23	1	4247	2	N	35					202
							39	9									
12	7223	X	314	-0-	-6909	-0-	1	1	313	2	N	-0-					202
01	6913	#	1759	-0-	-5154	-0-	16	1	1743	2	N	-0-					202

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

08	6169	X	6117	-0-	-52	-0-	6074	2	43	9	N	39					247
09	5760	X	5677	-0-	-83	-0-	5634	2	43	9	N	39	179	1			107
10	5983	X	5199	-0-	-784	-0-	30	1	5130	2	N	35					142
							39	9									
11	5910	X	5451	-0-	-459	-0-	30	1	5376	2	N	41					183
							45	9									
12	6107	X	3147	-0-	-2960	-0-	18	1	3092	2	N	34					217
							37	9									
01	6107	#	3612	-0-	-2495	-0-	23	1	3589	2	N	-0-					217

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

08	7626	X	7043	-0-	-583	-0-	6683	2	360	9	N	327					642
09	7140	X	6703	-0-	-437	-0-	6359	2	344	9	N	313					955
10	7378	X	6079	-0-	-1299	-0-	29	1	5763	2	N	261	786	1			430
							287	9									
11	6870	X	6233	-0-	-637	-0-	30	1	5847	2	N	324	196	1			558
							356	9									
12	7037	X	6321	-0-	-716	-0-	31	1	6012	2	N	253	381	1			430
							278	9									
01	7037	#	6010	-0-	-1027	-0-	31	1	5658	2	N	292	185	1			537
							321	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

08	172	N	172	-0-	-0-	-0-	72	1	100	2	N	-0-					152
09	210	N	146	-0-	-64	-0-	72	1	74	2	N	-0-					152
10	186	N	159	-0-	-27	-0-	72	1	87	2	N	-0-					152
11	180	N	-0-	-0-	-180	-0-					N	-0-					152
12	155	N	-0-	-0-	-155	-0-					N	-0-					152
01	155	N	-0-	-0-	-155	-0-					N	-0-					152

4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

08	5487	#	4804	-0-	-683	-0-	4001	2	803	9	N	730	891	1			1079
09	4740	#	4467	-0-	-273	-0-	3772	2	695	9	N	632	350	1			1361
10	4898	#	4093	-0-	-805	-0-	3425	2	668	9	N	607	909	1			1059
11	4829	R	4829	-0-	-0-	-0-	3939	2	890	9	N	809	730	1			1138
12	4805	#	4534	-0-	-271	-0-	3872	2	662	9	N	602	723	1			1017
01	4805	#	4394	-0-	-411	-0-	3747	2	647	9	N	588	428	1			1177

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2569	-0-	-996	-0-	2153	2	416	9	N	378	379	1			671
09	3090	X	2559	-0-	-531	-0-	2168	2	391	9	N	355	375	1			651
10	3316	X	3316	-0-	-0-	-0-	2908	2	408	9	N	371	358	1			664
11	3653	X	3653	-0-	-0-	-0-	3270	2	383	9	N	348					1012
12	2945	X	4	-0-	-2941	-0-	4	2			N	-0-					1012
01	3317	#	2248	-0-	-1069	-0-	1863	2	385	9	N	350	388	1			974

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
09	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
10	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
11	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
12	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
01	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	914	-0-	-109	-0-	886	2	28	9	N	25					114
09	960	N	907	-0-	-53	-0-	863	2	44	9	N	40					154
10	871	N	871	-0-	-0-	-0-	852	2	19	9	N	17					171
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					171
*12	545	N	545	-0-	-0-	-0-	495	2	50	9	N	45	179	1			37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					68
09	780	N	735	-0-	-45	-0-	735	2			N	-0-					68
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					68
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					68
12	775	N	352	-0-	-423	-0-	352	2			N	-0-					68
01	806	N	36	-0-	-770	-0-	36	2			N	-0-					68

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	544	-0-	-138	-0-	543	2	1	9	N	1					178
09	690	N	654	-0-	-36	-0-	617	2	37	9	N	34	189	1			23
10	558	N	483	-0-	-75	-0-	483	2			N	-0-					23
11	540	N	442	-0-	-98	-0-	442	2			N	-0-					23
12	682	N	505	-0-	-177	-0-	505	2			N	-0-					23
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0-	-0-	1170	2	10	9	N	9					227
09	1141	N	1141	-0-	-0-	-0-	1138	2	3	9	N	3	200	1			30
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					30
11	1110	N	985	-0-	-125	-0-	985	2			N	-0-					30
12	1147	N	983	-0-	-164	-0-	983	2			N	-0-					30
01	1147	N	999	-0-	-148	-0-	999	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	698	-0-	-15	-0-	687	2	11	9	N	10					88
09	720	N	703	-0-	-17	-0-	657	2	46	9	N	42					130
10	682	N	613	-0-	-69	-0-	613	2			N	-0-					130
11	690	N	622	-0-	-68	-0-	622	2			N	-0-					130
12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					130
*01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					130

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1242	N	1242	-0-	-0-	-0-	1239	2	3	9	N	3					85
09	1170	N	1136	-0-	-34	-0-	1070	2	66	9	N	60					145
10	1209	N	1006	-0-	-203	-0-	1006	2			N	-0-					145
11	1170	N	828	-0-	-342	-0-	828	2			N	-0-					145
12	1178	N	974	-0-	-204	-0-	974	2			N	-0-					145
01	992	N	876	-0-	-116	-0-	876	2			N	-0-					145

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					78
09	1080	N	995	-0-	-85	-0-	927	2	68	9	N	62					140
10	1209	N	930	-0-	-279	-0-	930	2			N	-0-					140
11	990	N	823	-0-	-167	-0-	823	2			N	-0-					140
12	1023	N	855	-0-	-168	-0-	855	2			N	-0-					140
*01	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					140

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1150	-0-	-28	-0-	1147	2	3	9	N	3					153
09	1200	N	1190	-0-	-10	-0-	1103	2	87	9	N	79	195	1			37
10	1085	N	971	-0-	-114	-0-	971	2			N	-0-					37
11	1110	N	866	-0-	-244	-0-	866	2			N	-0-					37
12	1240	N	1010	-0-	-230	-0-	1010	2			N	-0-					37
01	961	N	835	-0-	-126	-0-	835	2			N	-0-					37

LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6382	-0-	-469	-0-	6295	2	87	9	N	79					206
09	6390	X	6073	-0-	-317	-0-	6011	2	62	9	N	56	194	1			68
10	6572	X	5664	-0-	-908	-0-	5664	2			N	-0-					68
11	6360	X	5817	-0-	-543	-0-	5817	2			N	-0-					68
12	6541	X	5782	-0-	-759	-0-	5626	2	156	9	N	142	194	1			16
01	6386	X	5744	-0-	-642	-0-	5744	2			N	-0-					16

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419

BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					8
09	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					8
10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					8
11	564	N	564	-0-	-0-	-0-	560	2	4	9	Y	4					12
12	558	N	465	-0-	-93	-0-	465	2			Y	-0-					12
01	558	N	212	-0-	-346	-0-	212	2			Y	-0-					12

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	1125	2	33	9	Y	30					30
09	1087	N	1087	-0-	-0-	-0-	1077	2	10	9	Y	9	24	1	1	8	14
10	1116	N	1101	-0-	-15	-0-	1101	2			Y	-0-	6	1			8
11	1110	N	1068	-0-	-42	-0-	1068	2			Y	-0-					8
12	1116	N	923	-0-	-193	-0-	922	2	1	9	Y	1	1	8			8
*01	1158	N	1158	-0-	-0-	-0-	1156	2	2	9	Y	2	2	8			8

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	548	2	58	9	Y	53					58
09	570	N	520	-0-	-50	-0-	520	2			Y	-0-	35	1			23
10	651	N	580	-0-	-71	-0-	579	2	1	9	Y	1	9	1			15
11	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					15
12	527	N	442	-0-	-85	-0-	440	2	2	9	Y	2					17
01	589	N	552	-0-	-37	-0-	551	2	1	9	Y	1	1	8			17

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	8	1	244	2	Y	-0-					48
09	240	N	218	-0-	-22	-0-	8	1	210	2	Y	-0-					48
10	248	N	240	-0-	-8	-0-	8	1	232	2	Y	-0-					48
11	240	N	175	-0-	-65	-0-	8	1	167	2	Y	-0-					48
12	217	N	115	-0-	-102	-0-	8	1	107	2	Y	-0-					48
01	248	N	144	-0-	-104	-0-	8	1	136	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1487	-0-	-94	-0-	1429	2	58	9	Y	53	1	8			60
09	1470	N	1385	-0-	-85	-0-	1384	2	1	9	Y	1	1	8			60
10	1457	N	1367	-0-	-90	-0-	1367	2			Y	-0-					60
11	1440	N	1298	-0-	-142	-0-	1298	2			Y	-0-					60
12	1426	N	1214	-0-	-212	-0-	1158	2	56	9	Y	51	77	1	1	8	33
01	1364	N	1332	-0-	-32	-0-	1330	2	2	9	Y	2	2	8			33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1750	-0-	-141	-0-	1750	2			Y	-0-					14
09	1791	N	1791	-0-	-0-	-0-	1656	2	135	9	Y	123	85	1	1	8	51
10	1736	N	1680	-0-	-56	-0-	1680	2			Y	-0-	21	1			30
11	1680	N	1612	-0-	-68	-0-	1612	2			Y	-0-	1	1			29
12	1860	N	1601	-0-	-259	-0-	1600	2	1	9	Y	1	1	8			29
01	1674	N	1620	-0-	-54	-0-	1618	2	2	9	Y	2	2	8			29

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					4
09	1349	N	1349	-0-	-0-	-0-	1345	2	4	9	Y	4	1	8			7
10	1368	N	1368	-0-	-0-	-0-	1368	2			Y	-0-					7
11	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					7
12	1350	N	1350	-0-	-0-	-0-	1347	2	3	9	Y	3	8	1	1	8	1
*01	1601	N	1601	-0-	-0-	-0-	1599	2	2	9	Y	2	2	8			1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	641	-0-	-41	-0-	640	2	1	9	Y	1	1	8			-0-
09	670	N	670	-0-	-0-	-0-	669	2	1	9	Y	1	1	8			-0-
10	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
12	747	N	747	-0-	-0-	-0-	746	2	1	9	Y	1	1	8			-0-
01	806	N	700	-0-	-106	-0-	699	2	1	9	Y	1	1	8			-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					17
09	897	N	897	-0-	-0-	-0-	863	2	34	9	Y	31	1	8			47
10	1023	N	913	-0-	-110	-0-	913	2			Y	-0-					47
11	960	N	864	-0-	-96	-0-	864	2			Y	-0-					47
12	930	N	763	-0-	-167	-0-	742	2	21	9	Y	19	53	1	1	8	12
01	899	N	392	-0-	-507	-0-	391	2	1	9	Y	1					13

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	4	1	840	2	Y	-0-					133
09	630	N	614	-0-	-16	-0-	614	2			Y	-0-					133
10	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					133
11	810	N	572	-0-	-238	-0-	572	2			Y	-0-					133
12	620	N	528	-0-	-92	-0-	18	1	510	2	Y	-0-					133
01	775	N	721	-0-	-54	-0-	86	1	635	2	Y	-0-					133

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	994	-0-	-184	-0-	5	1	989	2	Y	-0-					129
09	1140	N	806	-0-	-334	-0-	806	2			Y	-0-					129
10	1054	N	976	-0-	-78	-0-	973	2	3	9	Y	3					132
11	960	N	859	-0-	-101	-0-	851	2	8	9	Y	7					139
12	1054	X	667	-0-	-387	-0-	43	1	624	2	Y	-0-					139
*01	1120	X	1120	-0-	-0-	-0-	129	1	991	2	Y	-0-					139

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2170	-0-	-0-	-0-	2162	2	8	9	Y	7	1	8			129
09	2100	N	2065	-0-	-35	-0-	2044	2	21	9	Y	19	1	8			147
10	2170	N	2144	-0-	-26	-0-	2060	2	84	9	Y	76	190	1			33
11	2100	N	2022	-0-	-78	-0-	1993	2	29	9	Y	26					59
12	2139	N	1762	-0-	-377	-0-	1716	2	46	9	Y	42	1	8			100
*01	2190	N	2190	-0-	-0-	-0-	2140	2	50	9	Y	45	3	8			142

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF. 11764 - 15394

08	1891	N	1300	-0-	-591	-0-	1299	2	1	9	Y	1	1	8			18
09	1462	N	1462	-0-	-0-	-0-	1429	2	33	9	Y	30	1	8			47
10	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					47
11	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					47
12	1519	N	939	-0-	-580	-0-	917	2	22	9	Y	20	53	1	2	8	12
01	1643	N	947	-0-	-696	-0-	940	2	7	9	Y	6	5	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF. 11564 - 13759

08	4836	X	4556	-0-	-280	-0-	4525	2	31	9	Y	28	1	8			93
09	4620	X	4312	-0-	-308	-0-	4297	2	15	9	Y	14	2	8			105
10	4743	X	4520	-0-	-223	-0-	4496	2	24	9	Y	22					127
11	4560	X	4319	-0-	-241	-0-	4300	2	19	9	Y	17					144
12	4588	X	4400	-0-	-188	-0-	4382	2	18	9	Y	16	2	8			158
01	4557	X	4286	-0-	-271	-0-	4276	2	10	9	Y	9	4	8			163

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF. 11826 - 13590

08	1209	N	1126	-0-	-83	-0-	1123	2	3	9	Y	3					34
09	960	N	873	-0-	-87	-0-	870	2	3	9	Y	3					37
10	1023	N	827	-0-	-196	-0-	827	2			Y	-0-					37
11	1080	N	874	-0-	-206	-0-	865	2	9	9	Y	8					45
12	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					45
*01	1350	N	1350	-0-	-0-	-0-	1333	2	17	9	Y	15	3	8			57

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF. 12068 - 12477

08	14B2	EXT	415	-0-	415	415	1 6	1 9	408	2	Y	5					5
09	14B2	EXT	-0-	-0-	-0-	415					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	415					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	415					Y	-0-					5
12	415	X	-0-	-0-	-415	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF. 12020 - 16328

08	7006	X	5895	-0-	-1111	-0-	5812	2	83	9	Y	75	1	8			118
09	6780	X	5502	-0-	-1278	-0-	5418	2	84	9	Y	76	1	8			193
10	6975	X	5787	-0-	-1188	-0-	5698	2	89	9	Y	81	178	1			96
11	6570	X	5572	-0-	-998	-0-	5483	2	89	9	Y	81					177
12	6200	X	5574	-0-	-626	-0-	5495	2	79	9	Y	72	188	1	1	8	60
01	5890	X	5580	-0-	-310	-0-	5488	2	92	9	Y	84	3	8			141

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8060	X	7999	-0-	-61	-0-	7947	2	52	9	Y	47	179	1			95
09	7590	X	7317	-0-	-273	-0-	7242	2	75	9	Y	68					163
10	7216	X	7216	-0-	-0-	-0-	7196	2	20	9	Y	18					181
11	7740	X	6374	-0-	-1366	-0-	6302	2	72	9	Y	65					246
12	7502	X	5738	-0-	-1764	-0-	77	1	5578	2	Y	75	176	1			145
							83	9									
01	7502	X	6162	-0-	-1340	-0-	131	1	5992	2	Y	35					180
							39	9									

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2564	X	2564	-0-	-0-	-0-	2556	2	8	9	Y	7					49
09	2558	X	2558	-0-	-0-	-0-	2535	2	23	9	Y	21					70
10	2579	X	2579	-0-	-0-	-0-	2579	2			Y	-0-					70
11	2649	X	2649	-0-	-0-	-0-	2493	2	156	9	Y	142	174	1			38
12	2635	N	2103	-0-	-532	-0-	34	1	2069	2	Y	-0-					38
01	2573	N	2353	-0-	-220	-0-	106	1	2199	2	Y	44					82
							48	9									

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	8268	-0-	-536	-0-	8097	2	171	9	Y	155	176	1			91
09	8520	X	7940	-0-	-580	-0-	7793	2	147	9	Y	134	172	1			53
10	8463	X	8396	-0-	-67	-0-	8298	2	98	9	Y	89					142
11	8221	X	8221	-0-	-0-	-0-	8146	2	75	9	Y	68	175	1			35
12	8303	X	8303	-0-	-0-	-0-	23	1	8091	2	Y	172					207
							189	9									
01	8401	X	7867	-0-	-534	-0-	33	1	7791	2	Y	39	179	1			67
							43	9									

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	523	-0-	-5460	-0-	523	2			Y	-0-					134
09	7533	X	7533	-0-	-0-	-0-	7507	2	26	9	Y	24					158
10	6165	X	6165	-0-	-0-	-0-	6162	2	3	9	Y	3					161
11	4380	X	141	-0-	-4239	-0-	31	2	110	9	Y	100					261
12	7877	X	7877	-0-	-0-	-0-	77	1	7717	2	Y	75	189	1			147
							83	9									
*01	8223	X	8223	-0-	-0-	-0-	108	1	8115	2	Y	-0-					147

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	47	-0-	-2185	-0-	47	2			Y	-0-					23
09	2160	X	9	-0-	-2151	-0-	9	2			Y	-0-					23
10	2201	X	748	-0-	-1453	-0-	748	2			Y	-0-					23
11	1680	X	1044	-0-	-636	-0-	1044	2			Y	-0-					23
12	626	X	626	-0-	-0-	-0-	14	1	612	2	Y	-0-					23
01	465	N	42	-0-	-423	-0-	10	1	32	2	Y	-0-					23

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8212	X	8212	-0-	-0-	-0-	8123	2	89	9	N	81	180	1	1	8	105
09	7949	X	7949	-0-	-0-	-0-	7849	2	100	9	N	91	2	8			194
10	7494	X	7494	-0-	-0-	-0-	7415	2	79	9	N	72	187	1			79
11	8212	X	8212	-0-	-0-	-0-	8137	2	75	9	N	68					147
12	7670	X	7670	-0-	-0-	-0-	7609	2	61	9	N	55	2	8			200
*01	7731	X	7731	-0-	-0-	-0-	7640	2	91	9	N	83	191	1	5	8	87

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11935	X	9643	-0-	-2292	-0-	9563	2	80	9	N	73					137
09	11160	X	9460	-0-	-1700	-0-	9382	2	78	9	N	71	180	1	1	8	27
10	11005	X	9186	-0-	-1819	-0-	9139	2	47	9	N	43					70
11	10260	X	9702	-0-	-558	-0-	9619	2	83	9	N	75					145
12	10566	X	10566	-0-	-0-	-0-	10435	2	131	9	N	119	188	1	1	8	75
*01	11155	X	11155	-0-	-0-	-0-	10978	2	177	9	N	161	190	1	7	8	39

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15552	X	15552	-0-	-0-	-0-	15368	2	184	9	N	167	183	1	4	8	123
09	15390	X	14626	-0-	-764	-0-	14459	2	167	9	N	152	189	1	7	8	79
10	15903	X	14909	-0-	-994	-0-	14735	2	174	9	N	158					237
11	15390	X	13772	-0-	-1618	-0-	13596	2	176	9	N	160	182	1			215
12	15686	X	13229	-0-	-2457	-0-	13049	2	180	9	N	164	188	1	7	8	184
01	15562	X	12771	-0-	-2791	-0-	12648	2	123	9	N	112	188	1	16	8	92

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16288	X	16288	-0-	-0-	-0-	16171	2	117	9	Y	106					136
09	15124	X	15124	-0-	-0-	-0-	14986	2	138	9	Y	125	182	1			79
10	14216	X	14216	-0-	-0-	-0-	14152	2	64	9	Y	58					137
11	15410	X	15410	-0-	-0-	-0-	15305	2	105	9	Y	95	178	1			54
12	16275	X	11778	-0-	-4497	-0-	54	1	11527	2	Y	179	178	1			55
							197	9									
01	16275	X	12557	-0-	-3718	-0-	108	1	12445	2	Y	4					59
							4	9									

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	632	-0-	-546	-0-	632	2			Y	-0-					89
09	1050	N	629	-0-	-421	-0-	622	2	7	9	Y	6					95
10	620	N	337	-0-	-283	-0-	3	1	334	2	Y	-0-					95
11	600	N	313	-0-	-287	-0-	313	2			Y	-0-					95
12	651	N	181	-0-	-470	-0-	4	1	177	2	Y	-0-					95
*01	499	N	499	-0-	-0-	-0-	54	1	445	2	Y	-0-					95

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	7653	-0-	-1306	-0-	7504	2	149	9	Y	135	188	1	3	8	162
09	8310	X	7368	-0-	-942	-0-	7236	2	132	9	Y	120	189	1	6	8	87
10	8029	X	7604	-0-	-425	-0-	7471	2	133	9	Y	121					208
11	7662	X	7662	-0-	-0-	-0-	7531	2	131	9	Y	119	180	1			147
12	8304	X	8304	-0-	-0-	-0-	8163	2	141	9	Y	128	190	1	5	8	80
*01	8194	X	8194	-0-	-0-	-0-	8078	2	116	9	Y	105	8	8			177

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	2639	-0-	-1360	-0-	2574	2	65	9	Y	59					127
09	3780	X	3120	-0-	-660	-0-	2970	2	150	9	Y	136	181	1			82
10	3906	X	2792	-0-	-1114	-0-	2763	2	29	9	Y	26					108
11	3600	X	3316	-0-	-284	-0-	3129	2	187	9	Y	170	191	1			87
12	3410	X	2683	-0-	-727	-0-	40	1	2643	2	Y	-0-					87
01	3224	X	2656	-0-	-568	-0-	81	1	2535	2	Y	36					123
							40	9									

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2166	-0-	-35	-0-	2100	2	66	9	N	60	1	8			168
09	2100	N	2045	-0-	-55	-0-	1972	2	73	9	N	66	185	1	1	8	48
10	2170	N	2095	-0-	-75	-0-	2018	2	77	9	N	70					118
11	2100	N	1931	-0-	-169	-0-	1890	2	41	9	N	37					155
12	2108	N	1844	-0-	-264	-0-	1792	2	52	9	N	47	171	1	1	8	30
01	2108	N	2044	-0-	-64	-0-	2023	2	21	9	N	19	2	8			47

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	10057	-0-	-1785	-0-	9977	2	80	9	Y	73	179	1			83
09	11280	X	10561	-0-	-719	-0-	10561	2			Y	-0-					83
10	11408	X	10349	-0-	-1059	-0-	10173	2	176	9	Y	160	181	1			62
11	10770	X	8169	-0-	-2601	-0-	8157	2	12	9	Y	11					73
12	10912	X	9571	-0-	-1341	-0-	9380	2	191	9	Y	174					247
01	10912	X	8249	-0-	-2663	-0-	8246	2	3	9	Y	3	177	1			73

JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4935	-0-	-521	-0-	1018	1	3667	2	N	227	367	1	2	8	102
							250	9									
09	5280	X	4968	-0-	-312	-0-	990	1	3722	2	N	233	174	1	5	8	156
							256	9									
10	4960	X	4193	-0-	-767	-0-	1023	1	2926	2	N	222	185	1			193
							244	9									
11	4800	X	4317	-0-	-483	-0-	979	1	3110	2	N	207	187	1			213
							228	9									
12	5146	X	4131	-0-	-1015	-0-	954	1	2968	2	N	190	186	1	6	8	211
							209	9									
01	5146	X	4232	-0-	-914	-0-	969	1	3020	2	N	221	187	1	12	8	233
							243	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		4175	-0-	4175	316393	1054	1	3076	2	N	41	1	8			165
							45	9									
09	SWR 10		3736	-0-	3736	320129	1020	1	2663	2	N	48	2	8			211
							53	9									
10	SWR 10		3959	-0-	3959	324088	1054	1	2848	2	N	52	173	1			90
							57	9									
11	SWR 10		3654	-0-	3654	327742	1020	1	2580	2	N	49					139
							54	9									
12	SWR 10		3356	-0-	3356	331098	1037	1	2265	2	N	49	2	8			186
							54	9									
01	SWR 10		3493	-0-	3493	334591	1020	1	2425	2	N	44	6	8			224
							48	9									

TEXAKOMA OPERATING, L.P. 844190
TEXAKOMA-HOLT 19 WELL #: 1 RRCID -> 209307 COMPL. DATE 04/04/2005 TOTAL DEPTH 13103 PERF.12136 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
*12	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B DENY		-0-	-0-	-0-	-0-	N	-0-	-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	334	2	184	9	N	167					590
09	504	N	504	-0-	-0-	-0-	324	2	180	9	N	164	382	1			372
10	558	N	491	-0-	-67	-0-	304	2	187	9	N	170					542
11	510	N	467	-0-	-43	-0-	259	2	208	9	N	189	246	1			485
12	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35					520
01	496	N	278	-0-	-218	-0-	144	2	134	9	N	122	386	1			256

PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					92
09	765	N	765	-0-	-0-	-0-	764	2	1	9	N	1					93
10	1093	N	1093	-0-	-0-	-0-	1085	2	8	9	N	7					100
11	1177	N	1177	-0-	-0-	-0-	1165	2	12	9	N	11					111
12	1204	N	1204	-0-	-0-	-0-	1189	2	15	9	N	14					125
01	1085	N	932	-0-	-153	-0-	929	2	3	9	N	3					128

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

08	464	N	464	-0-	-0-	-0-	456	2	8	9	N	7					348
09	690	N	594	-0-	-96	-0-	591	2	3	9	N	3					351
10	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					351
11	2072	N	2072	-0-	-0-	-0-	2051	2	21	9	N	19					370
12	1944	N	1944	-0-	-0-	-0-	1932	2	12	9	N	11					381
01	1767	N	754	-0-	-1013	-0-	742	2	12	9	N	11					392

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					106
09	270	N	193	-0-	-77	-0-	192	2	1	9	N	1					107
10	186	N	83	-0-	-103	-0-	83	2			N	-0-					107
11	180	N	125	-0-	-55	-0-	125	2			N	-0-					107
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
01	93	N	39	-0-	-54	-0-	39	2			N	-0-					107

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

08	5093	X	5093	-0-	-0-	-0-	5021	2	72	9	N	65					428
09	4023	X	4023	-0-	-0-	-0-	3970	2	53	9	N	48					476
10	5780	X	5780	-0-	-0-	-0-	5697	2	83	9	N	75					551
11	3107	X	3107	-0-	-0-	-0-	3004	2	103	9	N	94	191	1			454
12	3707	X	3707	-0-	-0-	-0-	3638	2	69	9	N	63					517
01	2914	X	793	-0-	-2121	-0-	787	2	6	9	N	5					522

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

08	T. A.		89	-0-	89	89	89	2			N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	89					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	89					N	-0-					70
11	89	X	-0-	-0-	-89	-0-					N	-0-					70
12	0	X	-0-	-0-	-0-	-0-					N	-0-					70
*01	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					75

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

08	9087	X	9087	-0-	-0-	-0-	9033	2	54	9	N	49					580
09	8208	X	8208	-0-	-0-	-0-	8145	2	63	9	N	57					637
10	8709	X	8709	-0-	-0-	-0-	8656	2	53	9	N	48	189	1			496
11	8215	X	8215	-0-	-0-	-0-	8163	2	52	9	N	47					543
12	8267	X	8267	-0-	-0-	-0-	8208	2	59	9	N	54	182	1			415
01	7285	X	6409	-0-	-876	-0-	6365	2	44	9	N	40					455

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8207	X	8207	-0-	-0-	-0-	8089	2	118	9	N	107	191	1			456
09	7836	X	7836	-0-	-0-	-0-	7747	2	89	9	N	81	192	1			345
10	8498	X	8498	-0-	-0-	-0-	8366	2	132	9	N	120					465
11	7529	X	7529	-0-	-0-	-0-	7407	2	122	9	N	111	194	1			382
12	7062	X	7062	-0-	-0-	-0-	6949	2	113	9	N	103					485
*01	6867	X	6867	-0-	-0-	-0-	6794	2	73	9	N	66					551

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7457	X	7457	-0-	-0-	-0-	7270	2	187	9	N	170	191	1			904
09	7080	X	6343	-0-	-737	-0-	6198	2	145	9	N	132	191	1			845
10	7471	X	6132	-0-	-1339	-0-	6010	2	122	9	N	111					956
11	7230	X	6542	-0-	-688	-0-	6386	2	156	9	N	142	190	1			908
12	7708	X	7708	-0-	-0-	-0-	7551	2	157	9	N	143	194	1			857
01	7471	X	6980	-0-	-491	-0-	6819	2	161	9	N	146	188	1			815

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	818	2			N	-0-					272
09	1019	N	1019	-0-	-0-	-0-	1006	2	13	9	N	12					284
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					284
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					284
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					284
*01	393	N	393	-0-	-0-	-0-	371	2	22	9	N	20					304

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4701	-0-	-1251	-0-	4659	2	42	9	N	38	189	1			649
09	5760	X	4244	-0-	-1516	-0-	4194	2	50	9	N	45					694
10	5549	X	5491	-0-	-58	-0-	5419	2	72	9	N	65					759
11	5226	X	5226	-0-	-0-	-0-	5173	2	53	9	N	48	192	1			615
12	5475	X	5475	-0-	-0-	-0-	5419	2	56	9	N	51					666
*01	5597	X	5597	-0-	-0-	-0-	5555	2	42	9	N	38					704

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6930	X	6930	-0-	-0-	-0-	6911	2	19	9	N	17					334
09	5903	X	5903	-0-	-0-	-0-	5841	2	62	9	N	56					390
10	6496	X	6496	-0-	-0-	-0-	6426	2	70	9	N	64	188	1			266
11	7050	X	4459	-0-	-2591	-0-	4422	2	37	9	N	34					300
12	6995	X	6995	-0-	-0-	-0-	6929	2	66	9	N	60					360
*01	7116	X	7116	-0-	-0-	-0-	7050	2	66	9	N	60					420

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12561	X	12561	-0-	-0-	-0-	12438	2	123	9	N	112	189	1			548
09	11790	X	9993	-0-	-1797	-0-	9919	2	74	9	N	67					615
10	12183	X	12032	-0-	-151	-0-	11918	2	114	9	N	104	191	1			528
11	12360	X	11021	-0-	-1339	-0-	10924	2	97	9	N	88	191	1			425
12	12555	X	9581	-0-	-2974	-0-	9506	2	75	9	N	68					493
01	12555	X	9114	-0-	-3441	-0-	9026	2	88	9	N	80					573

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18941	X	18827	-0-	-114	-0-	18671	2	156	9	N	142	191	1			283
09	18330	X	17458	-0-	-872	-0-	17317	2	141	9	N	128	191	1			220
10	18941	X	18093	-0-	-848	-0-	17952	2	141	9	N	128	187	1			161
11	18330	X	16854	-0-	-1476	-0-	16804	2	50	9	N	45					206
12	18941	X	16479	-0-	-2462	-0-	16421	2	58	9	N	53					259
01	18817	X	15529	-0-	-3288	-0-	15471	2	58	9	N	53					312

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12710	X	11954	-0-	-756	-0-	11730	2	224	9	N	204	197	1			465
09	12210	X	11369	-0-	-841	-0-	11173	2	196	9	N	178					643
10	12617	X	12039	-0-	-578	-0-	11718	2	321	9	N	292	376	1			559
11	12060	X	11548	-0-	-512	-0-	11251	2	297	9	N	270	192	1			637
12	12121	X	11517	-0-	-604	-0-	11201	2	316	9	N	287					924
01	12028	X	11926	-0-	-102	-0-	11623	2	303	9	N	275	705	1			494

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4349	-0-	-766	-0-	4271	2	78	9	N	71					730
09	4980	X	4300	-0-	-680	-0-	4223	2	77	9	N	70					800
10	5146	X	4903	-0-	-243	-0-	4793	2	110	9	N	100					900
11	4980	X	3535	-0-	-1445	-0-	3445	2	90	9	N	82					982
12	4340	X	3873	-0-	-467	-0-	3795	2	78	9	N	71	193	1			860
01	4898	X	3401	-0-	-1497	-0-	3323	2	78	9	N	71					931

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2573	-0-	-0-	-0-	2488	2	85	9	N	77	188	1			736
09	2677	N	2677	-0-	-0-	-0-	2491	2	186	9	N	169	193	1			712
10	2722	N	2722	-0-	-0-	-0-	2590	2	132	9	N	120	191	1			641
11	2454	N	2454	-0-	-0-	-0-	2333	2	121	9	N	110					751
12	2148	N	2148	-0-	-0-	-0-	2042	2	106	9	N	96	194	1			653
01	2728	N	2716	-0-	-12	-0-	2650	2	66	9	N	60	195	1			518

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11904	X	9985	-0-	-1919	-0-	9944	2	41	9	N	37					462
09	11520	X	11108	-0-	-412	-0-	11066	2	42	9	N	38					500
10	11904	X	11025	-0-	-879	-0-	10981	2	44	9	N	40					540
11	11520	X	11069	-0-	-451	-0-	11019	2	50	9	N	45	191	1			394
12	11904	X	10623	-0-	-1281	-0-	10573	2	50	9	N	45					439
01	11470	X	10864	-0-	-606	-0-	10802	2	62	9	N	56					495

LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	10015	-0-	-2571	-0-	9960	2	55	9	N	50					345
09	12322	X	12322	-0-	-0-	-0-	12238	2	84	9	N	76	187	1			234
10	12586	X	5119	-0-	-7467	-0-	5083	2	36	9	N	33					267
11	11888	X	11888	-0-	-0-	-0-	11816	2	72	9	N	65					332
12	11247	X	11247	-0-	-0-	-0-	11178	2	69	9	N	63	192	1			203
01	12586	X	10003	-0-	-2583	-0-	9968	2	35	9	N	32					235

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12390	X	12390	-0-	-0-	-0-	12037	2	353	9	N	321	204	1			691
09	12270	X	11620	-0-	-650	-0-	11302	2	318	9	N	289	381	1			599
10	12679	X	11685	-0-	-994	-0-	11358	2	327	9	N	297	194	1			702
11	12270	X	10658	-0-	-1612	-0-	10332	2	326	9	N	296	293	1			705
12	12555	X	11174	-0-	-1381	-0-	10921	2	253	9	N	230	188	1			747
01	12400	X	11038	-0-	-1362	-0-	10682	2	356	9	N	324	588	1			483

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	6161	-0-	-1992	-0-	6091	2	70	9	N	64	190	1			595
09	7020	X	6250	-0-	-770	-0-	6186	2	64	9	N	58					653
10	7192	X	6830	-0-	-362	-0-	6760	2	70	9	N	64					717
11	6960	X	6561	-0-	-399	-0-	6485	2	76	9	N	69					786
12	7192	X	6460	-0-	-732	-0-	6390	2	70	9	N	64	200	1			650
01	6820	X	5813	-0-	-1007	-0-	5739	2	74	9	N	67	187	1			530

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	9770	-0-	-1700	-0-	9694	2	76	9	N	69					650
09	10560	X	9502	-0-	-1058	-0-	9425	2	77	9	N	70	192	1			528
10	10633	X	10018	-0-	-615	-0-	9942	2	76	9	N	69					597
11	9570	X	9457	-0-	-113	-0-	9390	2	67	9	N	61					658
12	9765	X	8422	-0-	-1343	-0-	8365	2	57	9	N	52	191	1			519
01	10013	X	9613	-0-	-400	-0-	9560	2	53	9	N	48					567

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6422	X	6422	-0-	-0-	-0-	6422	2			N	-0-					-0-
09	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-
*10	7381	X	7381	-0-	-0-	-0-	7381	2			N	-0-					-0-
11	4020	X	4020	-0-	-0-	-0-	4020	2			N	-0-					-0-
12	3519	X	3519	-0-	-0-	-0-	15	1	3504	2	N	-0-					-0-
*01	6406	X	6406	-0-	-0-	-0-	15	1	6391	2	N	-0-					-0-

GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					55
09	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					55
*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					55
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					55
*12	496	N	329	-0-	-167	-0-	15	1	314	2	N	-0-					55
01	496	N	89	-0-	-407	-0-	15	1	74	2	N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					129
09	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					129
*10	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					129
*11	3539	X	3539	-0-	-0-	-0-	3538	2	1	9	N	1	1	5			129
*12	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					129
01	1984	X	1365	-0-	-619	-0-	1365	2			N	-0-	4	5			125

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28210	X	26687	-0-	-1523	-0-	26324	2	363	9	N	330	346	1			189
09	26820	X	25562	-0-	-1258	-0-	25221	2	341	9	N	310	365	1			134
10	27652	X	25760	-0-	-1892	-0-	50	1	25349	2	N	328	186	1			276
							361	9									
11	26460	X	24749	-0-	-1711	-0-	302	1	24130	2	N	288	352	1			212
							317	9									
12	26970	X	24411	-0-	-2559	-0-	161	1	23999	2	N	228	363	1			77
							251	9									
01	26691	X	23893	-0-	-2798	-0-	23639	2	254	9	N	231					308

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6010	X	6010	-0-	-0-	-0-	5975	2	35	9	N	32					225
09	4615	X	4615	-0-	-0-	-0-	4613	2	2	9	N	2	182	1			45
10	4506	X	4506	-0-	-0-	-0-	4506	2			N	-0-	11	1			34
11	4466	X	4466	-0-	-0-	-0-	347	1	4119	2	N	-0-					34
*12	4496	X	4496	-0-	-0-	-0-	241	1	4152	2	N	94					128
							103	9									
*01	3989	X	3989	-0-	-0-	-0-	3957	2	32	9	N	29					157

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	10269	-0-	-116	-0-	713	1	9556	2	N	-0-					-0-
09	10156	X	10156	-0-	-0-	-0-	690	1	9466	2	N	-0-					-0-
10	10445	X	10445	-0-	-0-	-0-	713	1	9732	2	N	-0-					-0-
11	10055	X	10055	-0-	-0-	-0-	690	1	9365	2	N	-0-					-0-
12	10587	X	10587	-0-	-0-	-0-	713	1	9874	2	N	-0-					-0-
*01	10739	X	10739	-0-	-0-	-0-	713	1	10026	2	N	-0-					-0-

DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	8244	-0-	-343	-0-	62	1	8182	2	N	-0-					134
09	8310	X	8039	-0-	-271	-0-	60	1	7979	2	N	-0-					134
10	8153	X	7154	-0-	-999	-0-	62	1	7092	2	N	-0-					134
11	7980	X	5046	-0-	-2934	-0-	60	1	4986	2	N	-0-					134
12	8308	X	6459	-0-	-1849	-0-	62	1	6397	2	N	-0-					134
*01	8539	X	8539	-0-	-0-	-0-	62	1	8477	2	N	-0-					134

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1943	-0-	-785	-0-	1943	2			N	-0-					-0-
09	2550	X	1477	-0-	-1073	-0-	1477	2			N	-0-					-0-
10	2635	X	1641	-0-	-994	-0-	1641	2			N	-0-					-0-
11	1890	N	727	-0-	-1163	-0-	727	2			N	-0-					-0-
12	1519	N	853	-0-	-666	-0-	853	2			N	-0-					-0-
*01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1843	-0-	-172	-0-	1843	2			N	-0-					-0-
09	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
10	2015	N	1486	-0-	-529	-0-	1486	2			N	-0-					-0-
11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
12	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
*01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4914	-0-	-387	-0-	4	1	4910	2	N	-0-					47
09	5100	X	4650	-0-	-450	-0-	4650	2			N	-0-					47
10	5270	X	4963	-0-	-307	-0-	4963	2			N	-0-					47
11	5100	X	4290	-0-	-810	-0-	4290	2			N	-0-					47
12	5801	X	5801	-0-	-0-	-0-	43	1	5758	2	N	-0-					47
*01	5629	X	5629	-0-	-0-	-0-	97	1	5532	2	N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1302	-0-	-155	-0-	1302	2			N	-0-					-0-
09	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
10	1023	N	515	-0-	-508	-0-	515	2			N	-0-					-0-
11	1260	N	846	-0-	-414	-0-	846	2			N	-0-					-0-
12	1426	N	760	-0-	-666	-0-	760	2			N	-0-					-0-
*01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6524	X	6524	-0-	-0-	-0-	6524	2			Y	-0-			-0-
09	6791	X	6791	-0-	-0-	-0-	6791	2			Y	-0-			-0-
10	6719	X	6719	-0-	-0-	-0-	6719	2			Y	-0-			-0-
11	6875	X	6875	-0-	-0-	-0-	6875	2			Y	-0-			-0-
12	7006	X	6907	-0-	-99	-0-	47	1	6860	2	Y	-0-			-0-
*01	8458	X	8458	-0-	-0-	-0-	108	1	8350	2	Y	-0-			-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2263	X	1456	-0-	-807	-0-	1456	2			Y	-0-			7
09	2190	X	1732	-0-	-458	-0-	1732	2			Y	-0-			7
10	2263	X	1948	-0-	-315	-0-	1948	2			Y	-0-			7
11	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-			7
12	2364	X	2364	-0-	-0-	-0-	22	1	2342	2	Y	-0-			7
*01	3267	X	3267	-0-	-0-	-0-	46	1	3221	2	Y	-0-			7

MCMORDIE WELL #: 208 RRCID -> 117759 COMPL. DATE 06/14/1985 TOTAL DEPTH 14747 PERF.14284 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2449	N	1548	-0-	-901	-0-	1548	2			N	-0-			-0-
09	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-			-0-
10	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-			-0-
11	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-			-0-
*12	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-			-0-
09	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-			-0-
10	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-			-0-
11	3350	X	3350	-0-	-0-	-0-	3350	2			N	-0-			-0-
12	3410	X	3032	-0-	-378	-0-	3032	2			N	-0-			-0-
01	3410	X	3273	-0-	-137	-0-	3273	2			N	-0-			-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-
09	7890	X	7890	-0-	-0-	-0-	7889	2	1	9	N	1	1	8			-0-
10	8762	X	8762	-0-	-0-	-0-	8762	2			N	-0-					-0-
11	8687	X	8687	-0-	-0-	-0-	8687	2			N	-0-					-0-
12	6843	X	6843	-0-	-0-	-0-	6842	2	1	9	N	1	1	8			-0-
*01	7996	X	7996	-0-	-0-	-0-	7994	2	2	9	N	2	2	8			-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4753	X	4753	-0-	-0-	-0-	4753	2			Y	-0-					9
09	5789	X	5789	-0-	-0-	-0-	5789	2			Y	-0-					9
10	2915	X	2915	-0-	-0-	-0-	2915	2			Y	-0-					9
11	3535	X	3535	-0-	-0-	-0-	3535	2			Y	-0-					9
12	5983	X	4785	-0-	-1198	-0-	10	1	4775	2	Y	-0-					9
01	5983	X	2700	-0-	-3283	-0-	23	1	2677	2	Y	-0-					9

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12236	X	12236	-0-	-0-	-0-	12236	2			N	-0-					-0-
09	11702	X	11702	-0-	-0-	-0-	11701	2	1	9	N	1	1	8			-0-
10	11996	X	11996	-0-	-0-	-0-	11996	2			N	-0-					-0-
11	11404	X	11404	-0-	-0-	-0-	11404	2			N	-0-					-0-
12	10974	X	9583	-0-	-1391	-0-	9582	2	1	9	N	1	1	8			-0-
01	10974	X	7744	-0-	-3230	-0-	7742	2	2	9	N	2	2	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 07/18/2013

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

08	12180 X	12180	-0-	-0-	-0-	12069	2	111	9	N	101	188	1			31
09	15435 X	15435	-0-	-0-	-0-	15214	2	221	9	N	201	189	1			43
10	13328 X	13328	-0-	-0-	-0-	13131	2	197	9	N	179	184	1			38
11	16072 X	16072	-0-	-0-	-0-	15841	2	231	9	N	210	190	1			58
12	7670 X	7670	-0-	-0-	-0-	7589	2	81	9	N	74					132
*01	1357 X	1357	-0-	-0-	-0-	1353	2	4	9	N	4	90	1			46

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

08	1860 N	1737	-0-	-123	-0-	1717	2	20	9	N	18					50
09	1784 N	1784	-0-	-0-	-0-	1630	2	154	9	N	140					190
10	1769 N	1769	-0-	-0-	-0-	1710	2	59	9	N	54	190	1			54
11	1680 N	1676	-0-	-4	-0-	1637	2	39	9	N	35					89
12	1829 N	1716	-0-	-113	-0-	1688	2	28	9	N	25					114
01	1767 N	1707	-0-	-60	-0-	1661	2	46	9	N	42	87	1			69

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	675	2	31	9	N	28					33
09	720	N	617	-0-	-103	-0-	611	2	6	9	N	5					38
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					38
11	690	N	641	-0-	-49	-0-	609	2	32	9	N	29					67
*12	556	N	556	-0-	-0-	-0-	509	2	47	9	N	43					110
*01	551	N	551	-0-	-0-	-0-	517	2	34	9	N	31					141

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7703	X	7703	-0-	-0-	-0-	743	1	6839	2	N	110	185	1			42
							121	9									
09	7132	X	7132	-0-	-0-	-0-	704	1	6272	2	N	142	1	1			183
							156	9									
10	7316	X	7283	-0-	-33	-0-	797	1	6302	2	N	167	187	1			163
							184	9									
11	7080	X	6991	-0-	-89	-0-	1030	1	5827	2	N	122					285
							134	9									
12	7316	X	6930	-0-	-386	-0-	1028	1	5794	2	N	98	193	1			190
							108	9									
*01	8272	X	8272	-0-	-0-	-0-	1092	1	7016	2	N	149	189	1			150
							164	9									

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20665	X	20665	-0-	-0-	-0-	20622	2	43	9	N	39					141
09	19055	X	19055	-0-	-0-	-0-	19027	2	28	9	N	25					166
10	20535	X	20535	-0-	-0-	-0-	85	1	20419	2	N	28					194
							31	9									
*11	20295	X	20295	-0-	-0-	-0-	422	1	19839	2	N	31	186	1			39
							34	9									
*12	19760	X	19760	-0-	-0-	-0-	440	1	19320	2	N	-0-					39
*01	20509	X	20509	-0-	-0-	-0-	436	1	20054	2	N	17					56
							19	9									

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26815	X	24992	-0-	-1823	-0-	134	1	24505	2	N	321	180	1			422
							353	9									
09	26100	X	24269	-0-	-1831	-0-	128	1	23807	2	N	304	546	1			180
							334	9									
10	26970	X	24518	-0-	-2452	-0-	304	1	23840	2	N	340	183	1			337
							374	9									
11	25500	X	24156	-0-	-1344	-0-	975	1	22837	2	N	313	549	1			101
							344	9									
12	25203	X	25143	-0-	-60	-0-	1014	1	23810	2	N	290	188	1			203
							319	9									
01	25079	X	24700	-0-	-379	-0-	1024	1	23267	2	N	372	189	1			386
							409	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MCMAHAN 22				WELL #: 3H	RRCID -> 276620	COMPL. DATE 10/19/2011					TOTAL DEPTH 12198		PERF.12465 - 16557			
08	8525	X	5775	-0-	-2750	-0-	84	1	5570	2	N	110	188	1			116
							121	9									
09	6060	X	5449	-0-	-611	-0-	80	1	5258	2	N	101	181	1			36
							111	9									
10	6262	X	5613	-0-	-649	-0-	168	1	5322	2	N	112					148
							123	9									
11	6060	X	5757	-0-	-303	-0-	506	1	5115	2	N	124	188	1			84
							136	9									
12	6231	X	5895	-0-	-336	-0-	525	1	5251	2	N	108					192
							119	9									
01	5766	X	3802	-0-	-1964	-0-	495	1	3202	2	N	95	189	1			98
							105	9									

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

08	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					14
10	248	N	160	-0-	-88	-0-	160	2			N	-0-					14
11	240	N	215	-0-	-25	-0-	215	2			N	-0-					14
12	218	N	218	-0-	-0-	-0-	214	2	4	9	N	4					18
*01	289	N	289	-0-	-0-	-0-	258	2	31	9	N	28					46
	KEY-9-				WELL #: 2	RRCID -> 116427	COMPL. DATE 02/11/1985					TOTAL DEPTH 16207		PERF.12325 - 12510			
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	BRITT -3-				WELL #: 2	RRCID -> 126213	COMPL. DATE 12/07/1987					TOTAL DEPTH 12750		PERF.12298 - 12558			
08	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					206
09	1600	N	1600	-0-	-0-	-0-	1598	2	2	9	N	2	2	8			206
10	1705	N	1705	-0-	-0-	-0-	1704	2	1	9	N	1	1	8			206
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					206
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					206
*01	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1	1	8			206
	BRITT -10-				WELL #: 2	RRCID -> 126499	COMPL. DATE 02/02/1988					TOTAL DEPTH 12735		PERF.12228 - 12390			
08	2015	N	1920	-0-	-95	-0-	1920	2			N	-0-	191	1			31
09	1920	N	1804	-0-	-116	-0-	1793	2	11	9	N	10	1	8			40
10	1922	N	1914	-0-	-8	-0-	1851	2	63	9	N	57	3	8			94
11	1860	N	1644	-0-	-216	-0-	1568	2	76	9	N	69					163
12	1903	N	1903	-0-	-0-	-0-	1868	2	35	9	N	32					195
*01	2764	N	2764	-0-	-0-	-0-	2736	2	28	9	N	25	3	8			217

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3506	X	3506	-0-	-0-	-0-	3484	2	22	9	N	20					149
09	3361	X	3361	-0-	-0-	-0-	3352	2	9	9	N	8	3	8			154
10	4335	X	4335	-0-	-0-	-0-	4299	2	36	9	N	33	3	8			184
11	4271	X	4271	-0-	-0-	-0-	4256	2	15	9	N	14	1	8			197
12	4179	X	4179	-0-	-0-	-0-	4157	2	22	9	N	20					217
*01	3582	X	3582	-0-	-0-	-0-	3557	2	25	9	N	23	202	1	3	8	35

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	76	-0-	-203	-0-	76	2			N	-0-					192
09	77	N	77	-0-	-0-	-0-	71	2	6	9	N	5					197
10	93	N	69	-0-	-24	-0-	68	2	1	9	N	1					198
11	70	N	70	-0-	-0-	-0-	68	2	2	9	N	2					200
12	93	N	72	-0-	-21	-0-	69	2	3	9	N	3					203
*01	121	N	121	-0-	-0-	-0-	60	2	61	9	N	55	200	1			58

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	-0-					N	69					208
09	990	N	-0-	-0-	-990	-0-					N	55	192	1			71
10	682	N	574	-0-	-108	-0-	502	2	72	9	N	65	2	8			134
11	177	N	177	-0-	-0-	-0-	125	2	52	9	N	47					181
12	0	N	-0-	-0-	-0-	-0-					N	83					264
01	589	N	-0-	-0-	-589	-0-					N	4	203	1	2	8	63

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

08	1642	N	1642	-0-	-0-	-0-	1614	2	28	9	N	25	5	8			173
09	1664	N	1664	-0-	-0-	-0-	1654	2	10	9	N	9	6	8			176
10	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	N	8	6	8			178
11	1610	N	1610	-0-	-0-	-0-	1600	2	10	9	N	9	2	8			185
12	1183	N	1183	-0-	-0-	-0-	1143	2	40	9	N	36					221
01	279	N	109	-0-	-170	-0-	77	2	32	9	N	29	4	8			246

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 5 RRCID -> 213214 COMPL. DATE 11/10/2005 TOTAL DEPTH 12850 PERF.12207 - 12768

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2017 - PLUGGED 04/07/17

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

08	3897	X	3897	-0-	-0-	-0-	3799	2	98	9	N	89	1	8			212
09	3600	X	3461	-0-	-139	-0-	3370	2	91	9	N	83	199	1	2	8	94
10	3720	X	3718	-0-	-2	-0-	3620	2	98	9	N	89	1	8			182
11	3600	X	3398	-0-	-202	-0-	3325	2	73	9	N	66					248
12	3720	X	3230	-0-	-490	-0-	3142	2	88	9	N	80					328
01	3720	X	3073	-0-	-647	-0-	3034	2	39	9	N	35	2	8			361

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

08	58528	X	42364	-0-	-16164	-0-	41826	2	538	9	N	489	589	1	5	8	265
09	52530	X	38590	-0-	-13940	-0-	38034	2	556	9	N	505	395	1	5	8	370
10	51305	X	36484	-0-	-14821	-0-	35950	2	534	9	N	485	589	1	4	8	262
11	46530	X	33836	-0-	-12694	-0-	33329	2	507	9	N	461	201	1	1	8	521
12	45198	X	32336	-0-	-12862	-0-	31897	2	439	9	N	399	396	1			524
01	42377	X	31333	-0-	-11044	-0-	30787	2	546	9	N	496	787	1	5	8	228

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34751	X	23508	-0-	-11243	-0-	22872	2	636	9	N	578	378	1	17	8	546
09	30510	X	21295	-0-	-9215	-0-	20701	2	594	9	N	540	716	1	25	8	345
10	29109	X	20325	-0-	-8784	-0-	19765	2	560	9	N	509	382	1	22	8	450
11	26010	X	18208	-0-	-7802	-0-	17731	2	477	9	N	434	575	1	5	8	304
12	25079	X	20415	-0-	-4664	-0-	19961	2	454	9	N	413	215	1			502
01	23498	X	18609	-0-	-4889	-0-	18035	2	574	9	N	522	582	1	34	8	408

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

08	48670	X	31425	-0-	-17245	-0-	30858	2	567	9	N	515	571	1	10	8	226
09	42180	X	28325	-0-	-13855	-0-	27816	2	509	9	N	463	376	1	13	8	300
10	39804	X	27529	-0-	-12275	-0-	26995	2	534	9	N	485	574	1	13	8	198
11	35070	X	25061	-0-	-10009	-0-	24593	2	468	9	N	425	388	1	4	8	231
12	33666	X	24494	-0-	-9172	-0-	24067	2	427	9	N	388	388	1			231
01	31434	X	23238	-0-	-8196	-0-	22745	2	493	9	N	448	371	1	21	8	287

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

08	65100	X	40073	-0-	-25027	-0-	39024	2	1049	9	N	954	1130	1	2	8	381
09	55950	X	36250	-0-	-19700	-0-	35281	2	969	9	N	881	934	1	3	8	325
10	52297	X	34592	-0-	-17705	-0-	33798	2	794	9	N	722	766	1	4	8	277
11	45930	X	33282	-0-	-12648	-0-	32378	2	904	9	N	822	944	1			155
12	43493	X	33004	-0-	-10489	-0-	32198	2	806	9	N	733	568	1			320
01	40083	X	31337	-0-	-8746	-0-	30553	2	784	9	N	713	776	1	4	8	253

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

08	997661	X	105663	-0-	-891998	-0-	103718	2	1945	9	N	1768	1771	1			665
09	97440	X	89411	-0-	-8029	-0-	87758	2	1653	9	N	1503	1597	1			571
10	100688	X	82638	-0-	-18050	-0-	81121	2	1517	9	N	1379	1577	1	18	8	355
11	97440	X	72623	-0-	-24817	-0-	71334	2	1289	9	N	1172	1004	1	5	8	518
12	100688	X	68815	-0-	-31873	-0-	67563	2	1252	9	N	1138	1188	1			468
01	82646	X	63186	-0-	-19460	-0-	61893	2	1293	9	N	1175	1383	1	22	8	238

TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					36
09	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					36
10	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					36
11	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					36
12	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					36
01	620	N	261	-0-	-359	-0-	261	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

08	2232	N	2076	-0-	-156	-0-	4	1	2072	2	Y	-0-					95
09	2220	N	2041	-0-	-179	-0-	2041	2			Y	-0-					95
10	2397	N	2397	-0-	-0-	-0-	2394	2	3	9	Y	3					98
11	2010	N	1873	-0-	-137	-0-	1861	2	12	9	Y	11					109
12	2294	X	1573	-0-	-721	-0-	83	1	1490	2	Y	-0-					109
01	2387	X	2057	-0-	-330	-0-	94	1	1913	2	Y	45					154
							50	9									

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2818	-0-	-282	-0-	2818	2			N	-0-					31
09	2910	X	2713	-0-	-197	-0-	2688	2	25	9	N	23					54
10	3100	X	2530	-0-	-570	-0-	2455	2	75	9	N	68					122
11	2764	N	2764	-0-	-0-	-0-	2751	2	13	9	N	12					134
*12	2433	N	2433	-0-	-0-	-0-	40	1	2363	2	N	27					161
							30	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					176

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

08	1381	N	1381	-0-	-0-	-0-	1359	2	22	9	N	20					565
09	1620	N	1210	-0-	-410	-0-	1188	2	22	9	N	20					585
10	1434	N	1434	-0-	-0-	-0-	1408	2	26	9	N	24					609
11	1350	N	1267	-0-	-83	-0-	1260	2	7	9	N	6					615
12	1239	N	1239	-0-	-0-	-0-	1218	2	21	9	N	19	191	1			443
01	1426	N	1063	-0-	-363	-0-	1051	2	12	9	N	11					454

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

08	1665	N	1665	-0-	-0-	-0-	1613	2	52	9	N	47					529
09	1590	N	1537	-0-	-53	-0-	1501	2	36	9	N	33					562
10	1674	N	1202	-0-	-472	-0-	1163	2	39	9	N	35					597
11	1620	N	1395	-0-	-225	-0-	1365	2	30	9	N	27					624
12	2362	N	2362	-0-	-0-	-0-	2353	2	9	9	N	8					632
*01	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8	358	1			282

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

08	1381	N	1381	-0-	-0-	-0-	1349	2	32	9	N	29					511
09	1500	N	1286	-0-	-214	-0-	1260	2	26	9	N	24					535
10	1395	N	1259	-0-	-136	-0-	1245	2	14	9	N	13					548
11	1350	N	1204	-0-	-146	-0-	1195	2	9	9	N	8					556
12	1328	N	1328	-0-	-0-	-0-	1285	2	43	9	N	39	191	1			404
01	1271	N	387	-0-	-884	-0-	361	2	26	9	N	24	155	1			273

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

08	500	N	500	-0-	-0-	-0-	486	2	14	9	N	13	183	1			57
09	460	N	460	-0-	-0-	-0-	438	2	22	9	N	20					77
10	458	N	458	-0-	-0-	-0-	438	2	20	9	N	18					95
11	480	N	462	-0-	-18	-0-	441	2	21	9	N	19					114
12	355	N	355	-0-	-0-	-0-	344	2	11	9	N	10					124
01	465	N	415	-0-	-50	-0-	387	2	28	9	N	25					149

ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

08	604	N	604	-0-	-0-	-0-	600	2	4	9	N	4					232
09	840	N	769	-0-	-71	-0-	750	2	19	9	N	17					249
10	828	N	828	-0-	-0-	-0-	815	2	13	9	N	12					261
11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					261
12	822	N	822	-0-	-0-	-0-	783	2	39	9	N	35					296
01	837	N	776	-0-	-61	-0-	745	2	31	9	N	28	195	1			129

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					23
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					23
10	570	N	570	-0-	-0-	-0-	561	2	9	9	N	8					31
11	635	N	635	-0-	-0-	-0-	632	2	3	9	N	3					34
12	523	N	523	-0-	-0-	-0-	520	2	3	9	N	3					37
01	558	N	526	-0-	-32	-0-	526	2			N	-0-					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

08	1225	N	1225	-0-	-0-	-0-	1208	2	17	9	N	15					277
09	1230	N	1204	-0-	-26	-0-	1186	2	18	9	N	16					293
10	1209	N	1130	-0-	-79	-0-	1130	2			N	-0-					293
11	1200	N	878	-0-	-322	-0-	869	2	9	9	N	8	162	1			139
12	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					144
01	1116	N	902	-0-	-214	-0-	896	2	6	9	N	5					149

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					174
09	930	N	858	-0-	-72	-0-	858	2			N	-0-					174
10	961	N	738	-0-	-223	-0-	738	2			N	-0-					174
11	1063	N	1063	-0-	-0-	-0-	913	2	150	9	N	136	184	1			126
12	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					129
01	744	N	632	-0-	-112	-0-	632	2			N	-0-					129

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

08	1046	N	1046	-0-	-0-	-0-	1000	2	46	9	N	42					390
09	1260	N	1260	-0-	-0-	-0-	1227	2	33	9	N	30					420
10	1261	N	1261	-0-	-0-	-0-	1222	2	39	9	N	35	191	1			264
11	1185	N	1185	-0-	-0-	-0-	1179	2	6	9	N	5					269
12	1054	N	1054	-0-	-0-	-0-	1007	2	47	9	N	43					312
01	1271	N	1256	-0-	-15	-0-	1209	2	47	9	N	43	163	1			192

GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

08	468	N	468	-0-	-0-	-0-	459	2	9	9	N	8					460
09	1160	N	1160	-0-	-0-	-0-	1140	2	20	9	N	18					478
10	868	N	849	-0-	-19	-0-	837	2	12	9	N	11					489
11	793	N	793	-0-	-0-	-0-	790	2	3	9	N	3					492
12	687	N	687	-0-	-0-	-0-	599	2	88	9	N	80					572
01	837	N	630	-0-	-207	-0-	624	2	6	9	N	5	172	1			405

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

08	423	N	423	-0-	-0-	-0-	422	2	1	9	N	1					307
09	572	N	572	-0-	-0-	-0-	558	2	14	9	N	13					320
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					320
11	420	N	341	-0-	-79	-0-	328	2	13	9	N	12					332
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					332
01	496	N	382	-0-	-114	-0-	368	2	14	9	N	13					345

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

08	1202	N	1202	-0-	-0-	-0-	1170	2	32	9	N	29					273
09	1140	N	20	-0-	-1120	-0-	18	2	2	9	N	2					275
10	1722	N	1722	-0-	-0-	-0-	1683	2	39	9	N	35					310
11	1140	N	1078	-0-	-62	-0-	1061	2	17	9	N	15					325
12	965	N	965	-0-	-0-	-0-	948	2	17	9	N	15					340
01	1178	N	1166	-0-	-12	-0-	1149	2	17	9	N	15	125	1			230

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0-	-0-	736	2	3	9	N	3					547
09	900	N	651	-0-	-249	-0-	604	2	47	9	N	43					590
10	1240	N	1240	-0-	-0-	-0-	1225	2	15	9	N	14	191	1			413
11	720	N	716	-0-	-4	-0-	704	2	12	9	N	11					424
12	785	N	785	-0-	-0-	-0-	772	2	13	9	N	12					436
01	1209	N	749	-0-	-460	-0-	749	2			N	-0-					436

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					52
09	450	N	432	-0-	-18	-0-	432	2			N	-0-					52
10	465	N	442	-0-	-23	-0-	442	2			N	-0-					52
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					52
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					52
01	434	N	249	-0-	-185	-0-	249	2			N	-0-					52

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

08	654	N	654	-0-	-0-	-0-	626	2	28	9	N	25					287
09	630	N	615	-0-	-15	-0-	596	2	19	9	N	17					304
10	589	N	531	-0-	-58	-0-	514	2	17	9	N	15					319
11	630	N	604	-0-	-26	-0-	585	2	19	9	N	17					336
12	550	N	550	-0-	-0-	-0-	533	2	17	9	N	15					351
*01	650	N	650	-0-	-0-	-0-	633	2	17	9	N	15					366

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

08	1465	N	1465	-0-	-0-	-0-	1442	2	23	9	N	21					345
09	1470	N	1356	-0-	-114	-0-	1336	2	20	9	N	18					363
10	1551	N	1551	-0-	-0-	-0-	1537	2	14	9	N	13					376
11	1410	N	1305	-0-	-105	-0-	1285	2	20	9	N	18					394
12	549	N	549	-0-	-0-	-0-	528	2	21	9	N	19					413
*01	1556	N	1556	-0-	-0-	-0-	1525	2	31	9	N	28					441

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

08	2402	N	2402	-0-	-0-	-0-	2346	2	56	9	N	51	193	1			412
09	2460	N	2184	-0-	-276	-0-	2125	2	59	9	N	54					466
10	2573	N	2275	-0-	-298	-0-	2221	2	54	9	N	49					515
11	2310	N	2211	-0-	-99	-0-	2180	2	31	9	N	28					543
12	2323	N	2323	-0-	-0-	-0-	2281	2	42	9	N	38	194	1			387
01	2263	N	312	-0-	-1951	-0-	312	2			N	-0-					387

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1826	N	1826	-0-	-0-	-0-	1820	2	6	9	N	5					146
09	1980	N	334	-0-	-1646	-0-	333	2	1	9	N	1					147
10	2015	N	406	-0-	-1609	-0-	405	2	1	9	N	1					148
11	1770	N	638	-0-	-1132	-0-	637	2	1	9	N	1					149
12	532	N	532	-0-	-0-	-0-	523	2	9	9	N	8					157
*01	742	N	742	-0-	-0-	-0-	732	2	10	9	N	9					166

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

08	14B2 EXT		-0-	-0-	-0-	91					N	-0-					-0-
09	91	X	-0-	-0-	-91	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					81
09	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					81
10	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					81
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					81
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					81
01	465	N	344	-0-	-121	-0-	344	2			N	-0-					81

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3047	X	3047	-0-	-0-	-0-	3000	2	47	9	N	43					190
09	2801	X	2801	-0-	-0-	-0-	2756	2	45	9	N	41					231
10	3182	X	3182	-0-	-0-	-0-	3139	2	43	9	N	39					270
11	2909	X	2909	-0-	-0-	-0-	2878	2	31	9	N	28	162	1			136
12	2883	X	2847	-0-	-36	-0-	2785	2	62	9	N	56					192
01	2883	X	2843	-0-	-40	-0-	2834	2	9	9	N	8					200

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/01/2007 TOTAL DEPTH 14300 PERF.11976 - 14092

08	0	N	-0-	-0-	-0-	-0-					N	-0-					263
09	0	N	-0-	-0-	-0-	-0-					N	-0-					263
10	0	N	-0-	-0-	-0-	-0-					N	-0-					263
11	0	N	-0-	-0-	-0-	-0-					N	-0-					263
12	0	N	-0-	-0-	-0-	-0-					N	-0-					263
01	0	N	-0-	-0-	-0-	-0-					N	-0-					263

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

08	3415	X	3415	-0-	-0-	-0-	3357	2	58	9	N	53					223
09	3295	X	3295	-0-	-0-	-0-	3249	2	46	9	N	42					265
10	3250	X	3250	-0-	-0-	-0-	3208	2	42	9	N	38	117	1			186
11	3169	X	3169	-0-	-0-	-0-	3130	2	39	9	N	35					221
12	3300	X	3300	-0-	-0-	-0-	3257	2	43	9	N	39					260
*01	3574	X	3574	-0-	-0-	-0-	3544	2	30	9	N	27					287

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

08	2596	N	2596	-0-	-0-	-0-	2543	2	53	9	N	48					657
09	2580	N	2493	-0-	-87	-0-	2438	2	55	9	N	50					707
10	2666	N	2551	-0-	-115	-0-	2471	2	80	9	N	73	75	1			705
11	2520	N	2474	-0-	-46	-0-	2428	2	46	9	N	42					747
12	2446	N	2446	-0-	-0-	-0-	2404	2	42	9	N	38					785
01	2542	N	2526	-0-	-16	-0-	2473	2	53	9	N	48	195	1			638

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
10	465	N	250	-0-	-215	-0-	250	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					2
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					2
*01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					2

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	X	240	-0-	-0-	-0-	239	2	1	9	N	1					227
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					227
10	31	N	-0-	-0-	-31	-0-					N	-0-					227
11	50	N	50	-0-	-0-	-0-	48	2	2	9	N	2					229
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					229
*01	181	N	181	-0-	-0-	-0-	181	2			N	-0-					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0-	-0-	919	2	6	9	N	5					396
09	1350	N	739	-0-	-611	-0-	736	2	3	9	N	3					399
10	1271	N	103	-0-	-1168	-0-	95	2	8	9	N	7					406
11	957	N	957	-0-	-0-	-0-	957	2			N	-0-					406
12	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					406
*01	835	N	835	-0-	-0-	-0-	835	2			N	-0-					406

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19995	X	13909	-0-	-6086	-0-	13702	2	207	9	N	188					982
09	18840	X	12196	-0-	-6644	-0-	12022	2	174	9	N	158	396	1			744
10	18352	X	12946	-0-	-5406	-0-	12736	2	210	9	N	191					935
11	15750	X	12600	-0-	-3150	-0-	12428	2	172	9	N	156	192	1			899
12	14570	X	13922	-0-	-648	-0-	13729	2	193	9	N	175					1074
01	13919	X	13164	-0-	-755	-0-	12970	2	194	9	N	176	471	1			779

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	407	-0-	-3251	-0-	407	2			N	-0-					607
09	14160	X	11292	-0-	-2868	-0-	11097	2	195	9	N	177					784
10	15578	X	15578	-0-	-0-	-0-	15317	2	261	9	N	237	188	1			833
11	15396	X	15396	-0-	-0-	-0-	15109	2	287	9	N	261	391	1			703
12	15429	X	15429	-0-	-0-	-0-	15158	2	271	9	N	246	386	1			563
*01	15983	X	15983	-0-	-0-	-0-	15685	2	298	9	N	271					834

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12560	X	12560	-0-	-0-	-0-	12265	2	295	9	N	268	384	1			541
09	12047	X	12047	-0-	-0-	-0-	11777	2	270	9	N	245					786
10	15656	X	15656	-0-	-0-	-0-	15337	2	319	9	N	290	18	1			1058
11	13841	X	13841	-0-	-0-	-0-	13537	2	304	9	N	276	368	1			966
*12	10893	X	10893	-0-	-0-	-0-	10720	2	173	9	N	157					1123
*01	12247	X	12247	-0-	-0-	-0-	11969	2	278	9	N	253	729	1			498

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17192	X	17192	-0-	-0-	-0-	17009	2	183	9	N	166	191	1			977
09	10620	X	9026	-0-	-1594	-0-	8827	2	199	9	N	181	386	1			772
10	10974	X	1335	-0-	-9639	-0-	1327	2	8	9	N	7					779
11	10620	X	706	-0-	-9914	-0-	706	2			N	-0-					779
12	10974	X	415	-0-	-10559	-0-	415	2			N	-0-					779
01	10974	X	415	-0-	-10559	-0-	415	2			N	-0-					779

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	261	-0-	-9194	-0-	259	2	2	9	N	2					829
09	8910	X	2997	-0-	-5913	-0-	2939	2	58	9	N	53					882
10	9207	X	829	-0-	-8378	-0-	819	2	10	9	N	9	173	1			718
11	8760	X	339	-0-	-8421	-0-	339	2			N	-0-					718
12	7750	X	354	-0-	-7396	-0-	345	2	9	9	N	8					726
01	3100	X	214	-0-	-2886	-0-	214	2			N	-0-					726

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	ELMORE 21				WELL #: 12H	RRCID -> 278157	COMPL. DATE 01/30/2015		TOTAL DEPTH 12099		PERF.12491 - 16361						
08	17577	X	31	-0-	-17546	-0-	22	2	9	9	N	8					890
09	1710	X	355	-0-	-1355	-0-	355	2			N	-0-					890
10	1483	X	1483	-0-	-0-	-0-	1475	2	8	9	N	7					897
11	11727	X	11727	-0-	-0-	-0-	11454	2	273	9	N	248					1145
12	9944	X	9944	-0-	-0-	-0-	9526	2	418	9	N	380	389	1			1136
*01	15540	X	15540	-0-	-0-	-0-	15265	2	275	9	N	250	379	1			1007
	ALPAR (ST. LOUIS)				01928 400	ASSOCIATED	CAPACITY				CNTY: OCHILTREE						
	H & L OPERATING CO., LLC				339787												
	SANTA FE				WELL #: 1110	RRCID -> 127570	COMPL. DATE 04/13/1994		TOTAL DEPTH 8800		PERF. 8241 - 8466						
08	3117	X	3117	-0-	-0-	-0-	10	1	3107	2	N	-0-					136
09	3109	X	3109	-0-	-0-	-0-	10	1	3091	2	N	7					143
							8	9									
10	2924	X	2924	-0-	-0-	-0-	10	1	2914	2	N	-0-					143
11	3235	X	3235	-0-	-0-	-0-	10	1	3225	2	N	-0-					143
12	2954	X	2954	-0-	-0-	-0-	10	1	2944	2	N	-0-					143
*01	3227	X	3227	-0-	-0-	-0-	10	1	3217	2	N	-0-					143
	STRAT LAND EXPLORATION COMPANY				825420												
	PEARSON UNIT				WELL #: 4	RRCID -> 112362	COMPL. DATE 07/20/1984		TOTAL DEPTH 9093		PERF. 8258 - 8300						
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					32
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					32
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					32
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					32
12	93	N	-0-	-0-	-93	-0-					N	-0-					32
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					32
	4P ENERGY TEXAS, LLC				953803												
	PEARSON				WELL #: 3109	RRCID -> 100278	COMPL. DATE 01/22/1982		TOTAL DEPTH 9850		PERF. 8386 - 8486						
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					2
09	1140	N	464	-0-	-676	-0-	464	2			N	-0-					2
10	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					2
11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					2
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					2
01	1178	N	769	-0-	-409	-0-	769	2			N	-0-					2
	DAVIS				WELL #: 1106 C	RRCID -> 105925	COMPL. DATE 03/17/1983		TOTAL DEPTH 9270		PERF. 8110 - 8390						
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					17
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
10	279	N	261	-0-	-18	-0-	261	2			N	-0-					17
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					17
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					17
*01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					17

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1474	N	1474	-0-	-0-	-0-	1450	2	24	9	N	22					230
09	1423	N	1423	-0-	-0-	-0-	1401	2	22	9	N	20					250
10	1395	N	1147	-0-	-248	-0-	1063	2	84	9	N	76	184	1			142
11	1780	N	1780	-0-	-0-	-0-	1763	2	17	9	N	15					157
12	1444	N	1444	-0-	-0-	-0-	1435	2	9	9	N	8					165
*01	1466	N	1466	-0-	-0-	-0-	1435	2	31	9	N	28					193

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					63
09	30	N	-0-	-0-	-30	-0-					N	-0-					63
10	217	N	-0-	-0-	-217	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	644	-0-	-1092	-0-	644	2			N	-0-					29
09	1350	N	318	-0-	-1032	-0-	318	2			N	-0-					29
10	1023	N	787	-0-	-236	-0-	787	2			N	-0-					29
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					29
*12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					29
*01	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

08	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

08	1788	R	1788	-0-	-0-	-0-	1735	3	53	9	N	48					129
09	1590	#	1581	-0-	-9	-0-	1581	3			N	-0-					129
*10	1795	R	1795	-0-	-0-	-0-	1795	3			N	-0-					129
11	1740	#	1333	-0-	-407	-0-	1333	3			N	-0-					129
12	1798	#	1194	-0-	-604	-0-	1194	3			N	-0-					129
01	1798	#	708	-0-	-1090	-0-	708	3			N	-0-					129

FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

08	1503	R	1503	-0-	-0-	-0-	1503	3			N	-0-					23
09	1378	R	1378	-0-	-0-	-0-	1378	3			N	-0-					23
*10	1436	R	1436	-0-	-0-	-0-	1435	3	1	9	N	1	1	5			23
*11	1434	R	1434	-0-	-0-	-0-	1389	3	45	9	N	41					64
*12	1308	R	1308	-0-	-0-	-0-	1308	3			N	-0-					64
*01	1073	R	1073	-0-	-0-	-0-	1039	3	34	9	N	31					95

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

08	1488	#	1316	-0-	-172	-0-	1307	2	9	9	N	8					83
09	1354	R	1354	-0-	-0-	-0-	1342	2	12	9	N	11					94
10	1394	R	1394	-0-	-0-	-0-	1382	2	12	9	N	11					105
11	1450	R	1450	-0-	-0-	-0-	1436	2	14	9	N	13					118
*12	1467	R	1467	-0-	-0-	-0-	1452	2	15	9	N	14					132
01	1395	#	1073	-0-	-322	-0-	1059	2	14	9	N	13					145

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

08	2077	#	1984	-0-	-93	-0-	1965	2	19	9	N	17					40
09	1935	R	1935	-0-	-0-	-0-	1923	2	12	9	N	11					51
10	2156	R	2156	-0-	-0-	-0-	2138	2	18	9	N	16					67
11	2174	R	2174	-0-	-0-	-0-	2155	2	19	9	N	17					84
*12	2196	R	2196	-0-	-0-	-0-	2175	2	21	9	N	19					103
01	2015	#	1920	-0-	-95	-0-	1884	2	36	9	N	33					136

YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

08	2511	#	2397	-0-	-114	-0-	2356	2	41	9	N	37	192	1			47
09	2430	#	2278	-0-	-152	-0-	2231	2	47	9	N	43					90
10	2480	#	2281	-0-	-199	-0-	30	1	2212	2	N	35					125
							39	9									
11	2400	#	2231	-0-	-169	-0-	30	1	2155	2	N	42					167
							46	9									
12	2449	#	2028	-0-	-421	-0-	27	1	1932	2	N	63	193	1			37
							69	9									
01	2387	#	1727	-0-	-660	-0-	21	1	1686	2	N	18					55
							20	9									

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	#	1276	-0-	-57	-0-	1274	2	2	9	N	2					207
09	1290	#	1084	-0-	-206	-0-	1084	2			N	-0-					207
10	1989	R	1989	-0-	-0-	-0-	24	1	1965	2	N	-0-					207
11	1290	#	1161	-0-	-129	-0-	29	1	1131	2	N	1					208
							1	9									
12	1302	#	1205	-0-	-97	-0-	31	1	1150	2	N	22	198	1			32
							24	9									
01	1364	#	1171	-0-	-193	-0-	31	1	1139	2	N	1					33
							1	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

08	172	R	172	-0-	-0-	-0-	31	1	141	2	Y	-0-					-0-
09	180	#	125	-0-	-55	-0-	30	1	95	2	Y	-0-					-0-
10	186	#	136	-0-	-50	-0-	31	1	105	2	Y	-0-					-0-
11	180	#	114	-0-	-66	-0-	30	1	84	2	Y	-0-					-0-
12	186	#	96	-0-	-90	-0-	31	1	65	2	Y	-0-					-0-
01	186	#	47	-0-	-139	-0-	31	1	16	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

08	744	N	728	-0-	-16	-0-	728	2			N	-0-					68
09	720	N	698	-0-	-22	-0-	698	2			N	-0-					68
10	744	N	731	-0-	-13	-0-	731	2			N	-0-					68
11	701	N	701	-0-	-0-	-0-	701	2			N	-0-					68
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					68
*01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					26
09	720	N	608	-0-	-112	-0-	607	2	1	9	N	1					27
10	744	N	607	-0-	-137	-0-	607	2			N	-0-					27
11	630	N	190	-0-	-440	-0-	190	2			N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	620	N	-0-	-0-	-620	-0-					N	-0-					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					710
09	600	N	439	-0-	-161	-0-	439	2			N	-0-					710
10	651	N	647	-0-	-4	-0-	647	2			N	-0-					710
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					710
*12	667	N	667	-0-	-0-	-0-	667	2			N	-0-					710
*01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0-	-0-	393	2			N	-0-					242
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					242
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					242
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					242
*12	665	N	665	-0-	-0-	-0-	665	2			N	-0-					242
*01	627	N	627	-0-	-0-	-0-	627	2			N	-0-					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	550	N	550	-0-	-0-	-0-	546	2	4	9	N	4	4	8			390
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					390
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					390
11	715	N	715	-0-	-0-	-0-	715	2			N	-0-					390
*12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					390
*01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					390

COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	173					N	-0-					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	33	2	2	9	N	2	2	8			60
09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					60
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
*01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	6138	-0-	-0-	-0-	6128	3	10	9	N	9					147
09	5934	X	5934	-0-	-0-	-0-	5922	3	12	9	N	11					158
10	6042	X	6042	-0-	-0-	-0-	6027	3	15	9	N	14					172
11	5877	X	5877	-0-	-0-	-0-	5864	3	13	9	N	12					184
12	6069	X	6069	-0-	-0-	-0-	6052	3	17	9	N	15	165	1			34
*01	5897	X	5897	-0-	-0-	-0-	5878	3	19	9	N	17					51

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2573	-0-	-496	-0-	2566	3	7	9	N	6					211
09	2640	X	2439	-0-	-201	-0-	2439	3			N	-0-	200	1			11
10	2728	X	2297	-0-	-431	-0-	2295	3	2	9	N	2					13
11	2550	X	2021	-0-	-529	-0-	2017	3	4	9	N	4					17
12	2635	X	2202	-0-	-433	-0-	2199	3	3	9	N	3					20
01	2573	X	2264	-0-	-309	-0-	2247	3	17	9	N	15					35

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					305
09	1020	N	1013	-0-	-7	-0-	925	2	88	9	N	80					385
10	1321	N	1321	-0-	-0-	-0-	1290	2	31	9	N	28					413
11	1245	N	1245	-0-	-0-	-0-	1237	2	8	9	N	7					420
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					420
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					420

PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					248
09	180	N	130	-0-	-50	-0-	130	2			N	-0-					248
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					248
11	180	N	139	-0-	-41	-0-	137	2	2	9	N	2					250
12	160	N	160	-0-	-0-	-0-	157	2	3	9	N	3					253
*01	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					254

ALPAR-LIPS (DOUGLAS) 01933 500 ASSOCIATED 49B CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 1AA RRCID -> 218864 COMPL. DATE 08/03/2006 TOTAL DEPTH 9070 PERF. 5563 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					57
09	0		-0-	-0-	-0-	-0-					N	-0-	57	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/18/2017 - PLUGGED 07/18/17

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	461	-0-	-66	-0-	461	2			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	22	1	55	2	N	-0-					1350
09	150	N	80	-0-	-70	-0-	23	1	57	2	N	-0-					1350
10	93	N	80	-0-	-13	-0-	23	1	57	2	N	-0-					1350
11	63	N	63	-0-	-0-	-0-	18	1	45	2	N	-0-					1350
*12	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					1350
*01	45	N	45	-0-	-0-	-0-	13	1	32	2	N	-0-					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					281
09	0	N	-0-	-0-	-0-	-0-					N	-0-					281
10	0	N	-0-	-0-	-0-	-0-					N	-0-					281
11	0	N	-0-	-0-	-0-	-0-					N	-0-					281
12	0	N	-0-	-0-	-0-	-0-					N	-0-					281
01	0	N	-0-	-0-	-0-	-0-					N	-0-					281

COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	X	2541	-0-	-0-	-0-	264	1	1886	2	N	355	687	1			618
							391	9									
09	3214	X	3214	-0-	-0-	-0-	349	1	2494	2	N	337	336	1	1	8	618
							371	9									
10	3483	X	3483	-0-	-0-	-0-	368	1	2631	2	N	440	168	1	1	8	889
							484	9									
11	3472	X	3472	-0-	-0-	-0-	657	1	2434	2	N	346	342	1	1	8	892
							381	9									
*12	3753	X	3753	-0-	-0-	-0-	720	1	2666	2	N	334	168	1	1	8	1057
							367	9									
*01	3647	X	3647	-0-	-0-	-0-	689	1	2553	2	N	368	685	1			740
							405	9									

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					234

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
11	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
12	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
01	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	485	-0-	-73	-0-	485	1			N	-0-					171
09	433	N	433	-0-	-0-	-0-	433	1			N	-0-					171
10	507	N	507	-0-	-0-	-0-	507	1			N	-0-					171
11	4468	X	4468	-0-	-0-	-0-	4468	1			N	-0-					171
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-	63	1			108
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					108

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 136 WELL #: 4-U RRCID -> 137714 COMPL. DATE 01/03/1991 TOTAL DEPTH 7100 PERF. 5796 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					210
09	0	A	-0-	-0-	-0-	-0-					N	-0-	210	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - P/A 07/13/17

COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9978	X	9978	-0-	-0-	-0-	9978	3			N	-0-			-0-
09	9605	X	9605	-0-	-0-	-0-	9605	3			N	-0-			-0-
*10	9994	X	9994	-0-	-0-	-0-	9994	3			N	-0-			-0-
11	9441	X	9441	-0-	-0-	-0-	9441	3			N	-0-			-0-
*12	9575	X	9575	-0-	-0-	-0-	14	1	9561	3	N	-0-			-0-
*01	9641	X	9641	-0-	-0-	-0-	14	1	9627	3	N	-0-			-0-

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	187	-0-	-30	-0-	187	3			N	-0-			-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
*10	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
11	432	N	432	-0-	-0-	-0-	432	3			N	-0-			-0-
*12	414	N	414	-0-	-0-	-0-	414	3			N	-0-			-0-
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	997	-0-	-150	-0-	997	3			N	-0-			-0-
09	1050	N	1000	-0-	-50	-0-	1000	3			N	-0-			-0-
*10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-			-0-
11	960	N	929	-0-	-31	-0-	929	3			N	-0-			-0-
*12	1023	N	863	-0-	-160	-0-	863	3			N	-0-			-0-
01	1085	N	717	-0-	-368	-0-	717	3			N	-0-			-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	141	-0-	-45	-0-	141	3			N	-0-			-0-
09	210	N	137	-0-	-73	-0-	137	3			N	-0-			-0-
*10	155	N	136	-0-	-19	-0-	136	3			N	-0-			-0-
11	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-
*12	155	N	114	-0-	-41	-0-	114	3			N	-0-			-0-
01	124	N	2	-0-	-122	-0-	2	3			N	-0-			-0-

COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	829	-0-	-39	-0-	829	3			N	-0-					-0-
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
11	810	N	572	-0-	-238	-0-	572	3			N	-0-					-0-
*12	806	N	573	-0-	-233	-0-	573	3			N	-0-					-0-
01	992	N	532	-0-	-460	-0-	532	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	895	-0-	-190	-0-	895	3			N	-0-					-0-
09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
*10	930	N	648	-0-	-282	-0-	648	3			N	-0-					-0-
11	870	N	548	-0-	-322	-0-	548	3			N	-0-					-0-
*12	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
*01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1708	-0-	-1020	-0-	58	1	1650	2	N	-0-					-0-
09	2640	X	1657	-0-	-983	-0-	60	1	1597	2	N	-0-					-0-
10	2728	X	2202	-0-	-526	-0-	62	1	2140	2	N	-0-					-0-
11	2010	X	1915	-0-	-95	-0-	60	1	1855	2	N	-0-					-0-
12	1860	X	1154	-0-	-706	-0-	48	1	1106	2	N	-0-					-0-
01	2201	X	303	-0-	-1898	-0-	46	1	257	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	62	1	735	2	N	-0-					-0-
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	62	1	572	2	N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	60	1	698	2	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	62	1	674	2	N	-0-					-0-
*01	1058	N	1058	-0-	-0-	-0-	62	1	996	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1767	-0-	-558	-0-	76	1	1691	2	N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	66	1	944	2	N	-0-					-0-
10	1426	N	639	-0-	-787	-0-	68	1	571	2	N	-0-					-0-
11	1710	N	688	-0-	-1022	-0-	54	1	634	2	N	-0-					-0-
12	1054	N	214	-0-	-840	-0-	58	1	156	2	N	-0-					-0-
01	651	N	273	-0-	-378	-0-	81	1	192	2	N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	322	N	322	-0-	-0-	-0-	10 81	1 9	231	2	N	74					84
*09	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					84
*10	261	N	261	-0-	-0-	-0-	28	1	233	2	N	-0-					84
*11	636	N	636	-0-	-0-	-0-	50	1	586	2	N	-0-					84
*12	217	N	142	-0-	-75	-0-	38	1	104	2	N	-0-					84
*01	248	N	117	-0-	-131	-0-	35	1	82	2	N	-0-					84

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	1538	-0-	-1314	-0-	1538	2			N	-0-					2
09	2400	X	1104	-0-	-1296	-0-	1103	2	1	9	N	1	1	8			2
10	2077	X	1884	-0-	-193	-0-	1884	2			N	-0-					2
11	1980	X	1507	-0-	-473	-0-	1506	2	1	9	N	1	1	8			2
*12	2077	X	2077	-0-	-0-	-0-	2076	2	1	9	N	1	1	8			2
*01	2005	X	2005	-0-	-0-	-0-	2005	2			N	-0-					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	969	N	969	-0-	-0-	-0-	967	2	2	9	N	2	2	8			3
09	1187	N	1187	-0-	-0-	-0-	1186	2	1	9	N	1	1	8			3
10	1131	N	1131	-0-	-0-	-0-	1130	2	1	9	N	1	1	8			3
11	1158	N	1158	-0-	-0-	-0-	1157	2	1	9	N	1	1	8			3
*12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					3
*01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					3

COURSON RANCH 158 WELL #: 14 RRCID -> 213000 COMPL. DATE 05/10/2005 TOTAL DEPTH 3915 PERF. 3440 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					195
09	0		-0-	-0-	-0-	-0-					N	-0-	195	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/22/2017 - PLUGGED 07/22/17

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

COURSON RANCH 149 WELL #: 4 RRCID -> 218727 COMPL. DATE 09/01/2005 TOTAL DEPTH 4709 PERF. 3454 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					20
09	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2017 - PLUGGED 07/13/17

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					18
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					18
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					18
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					18
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					399
09	0	N	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
09	690	N	632	-0-	-58	-0-	632	2			N	-0-					-0-
10	837	N	586	-0-	-251	-0-	586	2			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-
09	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
10	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
12	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
01	2108	N	1785	-0-	-323	-0-	1785	2			N	-0-					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODRUFF 17 WELL #: 4 RRCID -> 228327 COMPL. DATE 03/12/2007 TOTAL DEPTH 3830 PERF. 3690 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF. 14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
*12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					56

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5081	-0-	-96	-0-	5081	3			N	-0-					3
09	5010	X	4975	-0-	-35	-0-	4975	3			N	-0-					3
10	5177	X	3989	-0-	-1188	-0-	3989	3			N	-0-					3
11	5010	X	4227	-0-	-783	-0-	4227	3			N	-0-					3
12	5146	X	1888	-0-	-3258	-0-	1888	3			N	-0-					3
01	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					3

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					30
09	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					30
10	1860	N	1511	-0-	-349	-0-	1511	3			N	-0-					30
11	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					30
12	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	74	1	205	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	72	1	197	3	N	-0-					-0-
10	248	N	204	-0-	-44	-0-	72	1	132	3	N	-0-					-0-
11	240	N	197	-0-	-43	-0-	72	1	125	3	N	-0-					-0-
12	248	N	199	-0-	-49	-0-	72	1	127	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	450	-0-	-201	-0-	10	1	440	2	N	-0-					95
09	660	N	475	-0-	-185	-0-	10	1	464	2	N	1					96
							1	9									
10	527	N	486	-0-	-41	-0-	10	1	476	2	N	-0-					96
11	450	N	377	-0-	-73	-0-	10	1	367	2	N	-0-					96
12	496	N	160	-0-	-336	-0-	10	1	150	2	N	-0-					96
01	496	N	378	-0-	-118	-0-	10	1	368	2	N	-0-					96

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1185	-0-	-210	-0-	10	1	1169	2	N	5					85
							6	9									
09	1380	N	941	-0-	-439	-0-	10	1	930	2	N	1					86
							1	9									
10	1426	N	772	-0-	-654	-0-	10	1	760	2	N	2					88
							2	9									
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					88
12	961	N	162	-0-	-799	-0-	10	1	152	2	N	-0-					88
*01	1257	N	1257	-0-	-0-	-0-	10	1	1245	2	N	2					90
							2	9									

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4015	X	4015	-0-	-0-	-0-	3855	3	160	9	N	145					184
09	3652	X	3652	-0-	-0-	-0-	3522	3	130	9	N	118					302
*10	3665	X	3665	-0-	-0-	-0-	3657	3	8	9	N	7	180	1	7	5	122
*11	3900	X	3621	-0-	-279	-0-	3543	3	78	9	N	71					193
*12	4030	X	3333	-0-	-697	-0-	12	1	3147	3	N	158	71	5			280
							174	9									
01	4030	X	3119	-0-	-911	-0-	12	1	2979	3	N	56	183	1			153
							66	4	62	9							

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	1	1	188	2	N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	1	1	169	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	1	1	162	2	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	1	1	198	2	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	1	1	194	2	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	1	1	175	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC //CONT.// 019786
KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	5830 X	5830	-0-	-0-	-0-	5830	2			N	-0-					-0-
09	7140 X	5116	-0-	-2024	-0-	5116	2			N	-0-					-0-
10	7378 X	5127	-0-	-2251	-0-	5127	2			N	-0-					-0-
11	7140 X	4605	-0-	-2535	-0-	4605	2			N	-0-					-0-
12	6944 X	5710	-0-	-1234	-0-	5710	2			N	-0-					-0-
*01	5991 X	5991	-0-	-0-	-0-	5991	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

08	30 N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	15 N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	13 N	-0-	-0-	-13	-0-					N	-0-					-0-
11	30 N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31 N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*01	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

08	DLQ G-10	4401	-0-	4401	13902	4384	3	17	9	Y	15					176
09	DLQ G-10	4130	-0-	4130	18032	4105	3	25	9	Y	23	72	1			127
10	4800	4106	-0-	-694	17338	4081	3	25	9	Y	23					150
11	20482	3972	-0-	-16510	828	3920	3	52	9	Y	47					197
12	4712 #	3168	-0-	-1544	-0-	3139	3	29	9	Y	26					223
01	4402 #	3496	-0-	-906	-0-	3454	3	42	9	Y	38					261

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

08	1054 N	123	-0-	-931	-0-	123	2			N	-0-					-0-
09	1170 N	384	-0-	-786	-0-	384	2			N	-0-					-0-
10	1319 N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
11	1658 N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
12	1633 N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1333 N	1147	-0-	-186	-0-	1147	2			N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF.14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2643	-0-	-302	-0-	2613	2	30	9	N	27					562
09	2850	X	2459	-0-	-391	-0-	2444	2	15	9	N	14					576
10	2852	X	2439	-0-	-413	-0-	2406	2	33	9	N	30					606
11	2670	X	2441	-0-	-229	-0-	2417	2	24	9	N	22					628
12	2635	X	2221	-0-	-414	-0-	2190	2	31	9	N	28					656
*01	3136	X	3136	-0-	-0-	-0-	3083	2	53	9	N	48					704

ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

08	4340	X	4147	-0-	-193	-0-	4063	2	84	9	N	76					697
09	4410	X	3985	-0-	-425	-0-	3900	2	85	9	N	77					774
10	4557	X	4177	-0-	-380	-0-	4089	2	88	9	N	80	183	1			671
11	4170	X	3928	-0-	-242	-0-	3823	2	105	9	N	95					766
12	4154	X	3809	-0-	-345	-0-	3735	2	74	9	N	67	194	1			639
01	4185	X	3775	-0-	-410	-0-	3741	2	34	9	N	31					670

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RUBY LEE WELL #: 104 RRCID -> 108227 COMPL. DATE 04/04/1983 TOTAL DEPTH 14813 PERF.12279 - 12408

08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/13/2017 - PLUGGED 11/13/17

THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

08	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					128
09	960	N	749	-0-	-211	-0-	749	2			N	-0-					128
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					128
11	840	N	813	-0-	-27	-0-	800	2	13	9	N	12					140
*12	578	N	578	-0-	-0-	-0-	547	2	31	9	N	28					168
*01	732	N	732	-0-	-0-	-0-	10	1	709	2	N	12					180
							13	9									

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					56
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					56
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					56
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					56
*12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	5			14
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	5					19
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

08	1555	N	1555	-0-	-0-	-0-	1545	2	10	9	N	9					184
09	1530	N	1405	-0-	-125	-0-	1390	2	15	9	N	14	168	1			30
10	1394	N	1394	-0-	-0-	-0-	1385	2	9	9	N	8					38
11	1500	N	1339	-0-	-161	-0-	1329	2	10	9	N	9					47
*12	1258	N	1258	-0-	-0-	-0-	3	1	1252	2	N	3					50
							3	9									
*01	1561	N	1561	-0-	-0-	-0-	6	1	1534	2	N	19					69
							21	9									

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

08	1700	N	1700	-0-	-0-	-0-	55	1	1600	2	Y	41					260
							45	9									
09	1595	N	1595	-0-	-0-	-0-	53	1	1500	2	Y	38	175	1			123
							42	9									
10	1818	N	1818	-0-	-0-	-0-	58	1	1698	2	Y	56	1	1			178
							62	9									
11	1723	N	1723	-0-	-0-	-0-	57	1	1616	2	Y	45					223
							50	9									
*12	1547	N	1547	-0-	-0-	-0-	56	1	1465	2	Y	24	1	1			246
							26	9									
*01	1173	N	1173	-0-	-0-	-0-	125	1	997	2	Y	46					292
							51	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0-	-0-	55	1	1603	2	Y	20					74
							22	9									
09	1620	N	1558	-0-	-62	-0-	53	1	1488	2	Y	15					89
							17	9									
10	1542	N	1542	-0-	-0-	-0-	23	1	1491	2	Y	25					114
							28	9									
11	1620	N	1530	-0-	-90	-0-	54	1	1456	2	Y	18					132
							20	9									
*12	1519	N	1519	-0-	-0-	-0-	56	1	1442	2	Y	19					151
							21	9									
*01	1449	N	1449	-0-	-0-	-0-	56	1	1345	2	Y	44					195
							48	9									

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

08	0	X	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

08	14B2 EXT		31	-0-	31	1212	31	1			N	-0-					14
09	14B2 EXT		30	-0-	30	1242	30	1			N	-0-					14
10	1273	X	31	-0-	-1242	-0-	31	1			N	-0-					14
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					14
*12	18	N	18	-0-	-0-	-0-	18	1			N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14

HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

08	1464	N	1464	-0-	-0-	-0-	83	1	1357	2	Y	22					99
							24	9									
09	1440	N	1403	-0-	-37	-0-	80	1	1291	2	Y	29					128
							32	9									
10	1454	N	1454	-0-	-0-	-0-	83	1	1342	2	Y	26					154
							29	9									
11	1410	N	1368	-0-	-42	-0-	81	1	1259	2	Y	25					179
							28	9									
*12	1411	N	1411	-0-	-0-	-0-	84	1	1285	2	Y	38	187	1			30
							42	9									
*01	1293	N	1293	-0-	-0-	-0-	84	1	1181	2	Y	25					55
							28	9									

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

08	3472	X	3331	-0-	-141	-0-	1000	1	2297	2	Y	31	183	1			71
							34	9									
09	3360	X	3163	-0-	-197	-0-	968	1	2162	2	Y	30	2	1			99
							33	9									
10	3348	X	3128	-0-	-220	-0-	1089	1	2009	2	Y	27	3	1			123
							30	9									
11	3240	X	3171	-0-	-69	-0-	1434	1	1705	2	Y	29	1	1			151
							32	9									
12	3317	X	3234	-0-	-83	-0-	1400	1	1815	2	Y	17	3	1			165
							19	9									
01	3317	X	2735	-0-	-582	-0-	1413	1	1286	2	Y	33					198
							36	9									

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	82	1	1338	2	Y	8					132
							9	9									
09	1410	N	1361	-0-	-49	-0-	80	1	1279	2	Y	2					134
							2	9									
10	1352	N	1352	-0-	-0-	-0-	82	1	1258	2	Y	11					145
							12	9									
11	1380	N	1294	-0-	-86	-0-	80	1	1175	2	Y	35					180
							39	9									
*12	1436	N	1436	-0-	-0-	-0-	85	1	1333	2	Y	16	181	1			15
							18	9									
*01	1223	N	1223	-0-	-0-	-0-	83	1	1111	2	Y	26					41
							29	9									

LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	-0-	59	2			N	-0-					45
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					45
11	60	N	32	-0-	-28	-0-	32	2			N	-0-					45
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					45
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1055	-0-	-216	-0-	1055	2			Y	-0-					8
09	1170	N	905	-0-	-265	-0-	905	2			Y	-0-					8
10	1116	N	992	-0-	-124	-0-	992	2			Y	-0-					8
11	1020	N	887	-0-	-133	-0-	887	2			Y	-0-					8
12	930	N	829	-0-	-101	-0-	829	2			Y	-0-					8
01	992	N	825	-0-	-167	-0-	825	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					180
09	690	N	677	-0-	-13	-0-	677	2			N	-0-					180
10	713	N	693	-0-	-20	-0-	693	2			N	-0-					180
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					180
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					180
01	682	N	617	-0-	-65	-0-	617	2			N	-0-					180

REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	749	N	749	-0-	-0-	-0-	710	2	39	9	N	35					319
09	750	N	668	-0-	-82	-0-	626	2	42	9	N	38	184	1			173
10	775	N	684	-0-	-91	-0-	684	2			N	-0-					173
11	720	N	432	-0-	-288	-0-	419	2	13	9	N	12					185
12	635	N	635	-0-	-0-	-0-	617	2	18	9	N	16					201
*01	734	N	734	-0-	-0-	-0-	690	2	44	9	N	40					241

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					396
09	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10					406
10	651	N	-0-	-0-	-651	-0-					N	-0-					406
11	891	N	891	-0-	-0-	-0-	852	2	39	9	N	35					441
12	0	N	-0-	-0-	-0-	-0-					N	-0-					441
*01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					441

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					10
09	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					10
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					10
12	245	N	245	-0-	-0-	-0-	245	2			N	-0-					10
01	217	N	195	-0-	-22	-0-	195	2			N	-0-					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

08	272	N	272	-0-	-0-	-0-	269	2	3	9	N	3					134
09	668	N	668	-0-	-0-	-0-	660	2	8	9	N	7					141
10	403	N	387	-0-	-16	-0-	387	2			N	-0-					141
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					141
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					141
*01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					141

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

08	423	N	423	-0-	-0-	-0-	413	2	10	9	N	9					235
09	515	N	515	-0-	-0-	-0-	498	2	17	9	N	15					250
10	534	N	534	-0-	-0-	-0-	527	2	7	9	N	6					256
11	535	N	535	-0-	-0-	-0-	509	2	26	9	N	24					280
12	538	N	538	-0-	-0-	-0-	520	2	18	9	N	16					296
01	527	N	354	-0-	-173	-0-	354	2			N	-0-					296

REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61

MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

08	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	99				N	-0-			18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	RUBY LEE				WELL #: 101H	RRCID -> 236013	COMPL. DATE 03/14/2008				TOTAL DEPTH 12341		PERF.12000 - 14945				
08	3518	X	3518	-0-	-0-	-0-	3453	2	65	9	N	59					1068
09	3557	X	3557	-0-	-0-	-0-	3429	2	128	9	N	116					1184
10	3635	X	3635	-0-	-0-	-0-	3583	2	52	9	N	47					1231
11	3620	X	3620	-0-	-0-	-0-	3536	2	84	9	N	76					1307
12	4024	X	4024	-0-	-0-	-0-	3911	2	113	9	N	103	172	1			1238
*01	4245	X	4245	-0-	-0-	-0-	4121	2	124	9	N	113					1351
	LOTT 2				WELL #: 3H	RRCID -> 246839	COMPL. DATE 12/22/2008				TOTAL DEPTH 11534		PERF.11545 - 15422				
08	9796	X	6981	-0-	-2815	-0-	6843	2	138	9	N	125					850
09	8850	X	7448	-0-	-1402	-0-	7261	2	187	9	N	170	387	1			633
10	9111	X	9111	-0-	-0-	-0-	8844	2	267	9	N	243					876
11	7860	X	2580	-0-	-5280	-0-	2549	2	31	9	N	28	194	1			710
12	7781	X	3090	-0-	-4691	-0-	3038	2	52	9	N	47					757
01	9114	X	4824	-0-	-4290	-0-	4678	2	146	9	N	133					890
	REED T				WELL #: 7H	RRCID -> 248233	COMPL. DATE 06/23/2008				TOTAL DEPTH 14570		PERF.12222 - 14484				
08	11718	X	8325	-0-	-3393	-0-	8169	2	156	9	N	142	196	1			698
09	11220	X	8743	-0-	-2477	-0-	8611	2	132	9	N	120	196	1			622
10	11501	X	4194	-0-	-7307	-0-	4033	2	161	9	N	146					768
11	10950	X	8558	-0-	-2392	-0-	8407	2	151	9	N	137	192	1			713
12	11036	X	4577	-0-	-6459	-0-	4461	2	116	9	N	105	195	1			623
*01	10205	X	10205	-0-	-0-	-0-	9897	2	308	9	N	280	197	1			706
	REED T				WELL #: 8H	RRCID -> 249369	COMPL. DATE 03/19/2009				TOTAL DEPTH 12210		PERF.12190 - 14368				
08	5039	X	5039	-0-	-0-	-0-	4907	2	132	9	N	120	188	1			427
09	5159	X	5159	-0-	-0-	-0-	5026	2	133	9	N	121					548
10	5635	X	5635	-0-	-0-	-0-	5491	2	144	9	N	131	190	1			489
11	5387	X	5387	-0-	-0-	-0-	5270	2	117	9	N	106	190	1			405
12	5949	X	5949	-0-	-0-	-0-	5839	2	110	9	N	100					505
*01	5286	X	5286	-0-	-0-	-0-	5135	2	151	9	N	137	190	1			452
	REED 2				WELL #: 9H	RRCID -> 250047	COMPL. DATE 02/27/2009				TOTAL DEPTH 12241		PERF.12240 - 14302				
08	10081	X	10081	-0-	-0-	-0-	9808	2	273	9	N	248	188	1			1039
09	9541	X	9541	-0-	-0-	-0-	9353	2	188	9	N	171	195	1			1015
10	9881	X	9881	-0-	-0-	-0-	9673	2	208	9	N	189	192	1			1012
11	9124	X	9124	-0-	-0-	-0-	8882	2	242	9	N	220	190	1			1042
12	10185	X	10185	-0-	-0-	-0-	9901	2	284	9	N	258	391	1			909
*01	10208	X	10208	-0-	-0-	-0-	9954	2	254	9	N	231	193	1			947
	RUBY LEE				WELL #: 102H	RRCID -> 254567	COMPL. DATE 12/02/2009				TOTAL DEPTH 12319		PERF.12447 - 16733				
08	9176	X	9176	-0-	-0-	-0-	8988	2	188	9	N	171					988
09	9123	X	9123	-0-	-0-	-0-	8983	2	140	9	N	127	384	1			731
10	5814	X	5814	-0-	-0-	-0-	5718	2	96	9	N	87					818
11	7480	X	7480	-0-	-0-	-0-	7335	2	145	9	N	132	188	1			762
12	4584	X	4584	-0-	-0-	-0-	4482	2	102	9	N	93					855
*01	5242	X	5242	-0-	-0-	-0-	5155	2	87	9	N	79					934

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

08	30969	X	29284	-0-	-1685	-0-	29228	2	56	9	N	51					504
09	29520	X	28073	-0-	-1447	-0-	28008	2	65	9	N	59					563
10	30194	X	28764	-0-	-1430	-0-	28709	2	55	9	N	50	195	1			418
11	28950	X	27575	-0-	-1375	-0-	27542	2	33	9	N	30					448
12	29543	X	28048	-0-	-1495	-0-	28018	2	30	9	N	27					475
01	29295	X	27696	-0-	-1599	-0-	27665	2	31	9	N	28					503

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

08	14694	X	14336	-0-	-358	-0-	13951	2	385	9	N	350	376	1			1252
09	14220	X	13768	-0-	-452	-0-	13357	2	411	9	N	374	187	1			1439
10	14694	X	13770	-0-	-924	-0-	13399	2	371	9	N	337	376	1			1400
11	14130	X	11307	-0-	-2823	-0-	11077	2	230	9	N	209	191	1			1418
12	14539	X	12523	-0-	-2016	-0-	12225	2	298	9	N	271	380	1			1309
01	14322	X	13920	-0-	-402	-0-	13523	2	397	9	N	361	392	1			1278

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

08	20243	X	18211	-0-	-2032	-0-	17686	2	525	9	N	477	563	1			1183
09	19350	X	17532	-0-	-1818	-0-	17042	2	490	9	N	445	362	1			1266
10	19809	X	17816	-0-	-1993	-0-	17269	2	547	9	N	497	375	1			1388
11	18360	X	17081	-0-	-1279	-0-	16574	2	507	9	N	461	569	1			1280
12	18507	X	15363	-0-	-3144	-0-	14949	2	414	9	N	376	382	1			1274
01	18197	X	17121	-0-	-1076	-0-	16629	2	492	9	N	447	556	1			1165

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

08	10184	X	10184	-0-	-0-	-0-	9952	2	232	9	N	211	375	1			836
09	10740	X	9639	-0-	-1101	-0-	9427	2	212	9	N	193	196	1			833
10	11098	X	10277	-0-	-821	-0-	9703	2	574	9	N	522	384	1			971
11	10710	X	9231	-0-	-1479	-0-	8882	2	349	9	N	317	375	1			913
12	10199	X	8955	-0-	-1244	-0-	8689	2	266	9	N	242	189	1			966
*01	10472	X	10472	-0-	-0-	-0-	10436	2	36	9	N	33					999

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

08	7384	X	7384	-0-	-0-	-0-	7031	2	353	9	N	321	183	1			303
09	8040	X	5655	-0-	-2385	-0-	5400	2	255	9	N	232	362	1			173
10	9032	X	9032	-0-	-0-	-0-	8683	2	349	9	N	317					490
11	8976	X	8976	-0-	-0-	-0-	8620	2	356	9	N	324	573	1			241
12	7378	X	774	-0-	-6604	-0-	495	2	279	9	N	254	198	1			297
01	9021	X	6860	-0-	-2161	-0-	6562	2	298	9	N	271	379	1			189

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

08	5921	X	5006	-0-	-915	-0-	4768	2	238	9	N	216	189	1			1268
09	5580	X	4666	-0-	-914	-0-	4448	2	218	9	N	198	193	1			1273
10	5332	X	4640	-0-	-692	-0-	4403	2	237	9	N	215	191	1			1297
11	5160	X	4356	-0-	-804	-0-	4129	2	227	9	N	206	190	1			1313
12	4991	X	4486	-0-	-505	-0-	4242	2	244	9	N	222	189	1			1346
01	4991	X	4357	-0-	-634	-0-	4092	2	265	9	N	241	193	1			1394

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	10622	-0-	-507	-0-	10299	2	323	9	N	294	191	1			700
09	10770	X	9553	-0-	-1217	-0-	9329	2	224	9	N	204	189	1			715
10	11129	X	9667	-0-	-1462	-0-	9329	2	338	9	N	307	382	1			640
11	10770	X	9941	-0-	-829	-0-	9635	2	306	9	N	278	188	1			730
12	10633	X	8029	-0-	-2604	-0-	7979	2	50	9	N	45	239	1			536
*01	10720	X	10720	-0-	-0-	-0-	10375	2	345	9	N	314	193	1			657

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6107	X	6107	-0-	-0-	-0-	5730	2	377	9	N	343	530	1			625
09	5490	X	5409	-0-	-81	-0-	5080	2	329	9	N	299	189	1			735
10	6262	X	5694	-0-	-568	-0-	5323	2	371	9	N	337	364	1			708
11	6060	X	4855	-0-	-1205	-0-	4543	2	312	9	N	284	372	1			620
12	6262	X	4681	-0-	-1581	-0-	4414	2	267	9	N	243	196	1			667
01	6107	X	2254	-0-	-3853	-0-	2070	2	184	9	N	167	194	1			640

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19623	X	18196	-0-	-1427	-0-	17801	2	395	9	N	359	378	1			955
09	18630	X	17234	-0-	-1396	-0-	16824	2	410	9	N	373	378	1			950
10	19096	X	17525	-0-	-1571	-0-	17088	2	437	9	N	397	190	1			1157
11	18180	X	17039	-0-	-1141	-0-	16593	2	446	9	N	405	763	1			799
12	18507	X	15427	-0-	-3080	-0-	15098	2	329	9	N	299	192	1			906
*01	18537	X	18537	-0-	-0-	-0-	18139	2	398	9	N	362	389	1			879

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	8262	-0-	-790	-0-	7748	2	514	9	N	467	366	1			1598
09	8520	X	7850	-0-	-670	-0-	7315	2	535	9	N	486	571	1			1513
10	8680	X	7815	-0-	-865	-0-	7279	2	536	9	N	487	570	1			1430
11	8340	X	7320	-0-	-1020	-0-	6902	2	418	9	N	380	191	1			1619
12	8618	X	7141	-0-	-1477	-0-	6616	2	525	9	N	477	385	1			1711
01	8277	X	7905	-0-	-372	-0-	7264	2	641	9	N	583	774	1			1520

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	480	N	171	-0-	-309	-0-	171	2			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	2			N	-0-					-0-
01	372	N	17	-0-	-355	-0-	17	2			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	7094	-0-	-346	-0-	7094	2			N	-0-					200
09	7200	X	6649	-0-	-551	-0-	6634	2	15	9	N	14	178	1			36
10	7440	X	6625	-0-	-815	-0-	6614	2	11	9	N	10					46
11	7140	X	5922	-0-	-1218	-0-	5922	2			N	-0-					46
12	7378	X	6817	-0-	-561	-0-	6802	2	15	9	N	14					60
01	7099	X	6560	-0-	-539	-0-	6545	2	15	9	N	14					74

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1786	-0-	-167	-0-	1786	2			N	-0-					6
09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					6
10	1612	N	1559	-0-	-53	-0-	1559	2			N	-0-					6
11	1740	N	1134	-0-	-606	-0-	1134	2			N	-0-					6
12	1705	N	978	-0-	-727	-0-	978	2			N	-0-					6
01	1550	N	916	-0-	-634	-0-	916	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
ATHENA ENERGY, INC. 036051
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1151	-0-	-368	-0-	1151	3			N	-0-					24
09	1380	#	1063	-0-	-317	-0-	1063	3			N	-0-					24
*10	1426	#	1046	-0-	-380	-0-	1045	3	1	9	N	1	1	5			24
*11	1200	#	1048	-0-	-152	-0-	1048	3			N	-0-					24
*12	1240	#	1087	-0-	-153	-0-	14	1	1073	3	N	-0-	24	5			-0-
01	1147	#	1094	-0-	-53	-0-	14	1	1080	3	N	-0-					-0-

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2178	R	2178	-0-	-0-	-0-	2178	3			N	-0-					35
09	2036	R	2036	-0-	-0-	-0-	2036	3			N	-0-					35
*10	2232	#	2020	-0-	-212	-0-	2020	3			N	-0-					35
11	2160	#	1375	-0-	-785	-0-	1375	3			N	-0-					35
*12	2232	#	2044	-0-	-188	-0-	14	1	2030	3	N	-0-					35
01	2170	#	1845	-0-	-325	-0-	14	1	1831	3	N	-0-					35

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

08	3410	#	2518	-0-	-892	-0-	2518	3			N	-0-					13
09	3210	#	2669	-0-	-541	-0-	2669	3			N	-0-					13
10	3317	#	3092	-0-	-225	-0-	3092	3			N	-0-					13
11	3349	R	3349	-0-	-0-	-0-	45	1	3304	3	N	-0-					13
12	3524	R	3524	-0-	-0-	-0-	47	1	3477	3	N	-0-					13
*01	3557	R	3557	-0-	-0-	-0-	47	1	3495	3	N	14					27
							15	9									

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

08	SWR	10	4190	-0-	4190	107321	4188	2	2	9	N	2					37
09	SWR	10	3888	-0-	3888	111209	3875	2	13	9	N	12					49
10	SWR	10	3863	-0-	3863	115072	3844	2	19	9	N	17					66
11	SWR	10	3614	-0-	3614	118686	3599	2	15	9	N	14					80
12	SWR	10	3603	-0-	3603	122289	3575	2	28	9	N	25					105
01	SWR	10	3489	-0-	3489	125778	3457	2	32	9	N	29					134

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

08	6957	R	6957	-0-	-0-	-0-	6957	3			N	-0-					50
09	5734	R	5734	-0-	-0-	-0-	5734	3			N	-0-					50
*10	5376	R	5376	-0-	-0-	-0-	5376	3			N	-0-					50
*11	5415	R	5415	-0-	-0-	-0-	5415	3			N	-0-					50
*12	5341	R	5341	-0-	-0-	-0-	12	1	5329	3	N	-0-					50
*01	5606	R	5606	-0-	-0-	-0-	12	1	5594	3	N	-0-					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

08	0	#	-0-	-0-	-0-	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	3599	R	3599	-0-	-0-	-0-	3599	2			N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					87

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	806	-0-	-62	-0-	806	2			N	-0-					30
09	840	#	785	-0-	-55	-0-	785	2			N	-0-					30
10	868	#	820	-0-	-48	-0-	820	2			N	-0-					30
11	810	#	792	-0-	-18	-0-	792	2			N	-0-					30
12	819	R	819	-0-	-0-	-0-	819	2			N	-0-					30
*01	807	R	807	-0-	-0-	-0-	807	2			N	-0-					30

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	240	#	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	248	#	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	#	232	-0-	-8	-0-	232	2			N	-0-					-0-
12	248	#	240	-0-	-8	-0-	240	2			N	-0-					-0-
01	248	#	239	-0-	-9	-0-	239	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	#	1147	-0-	-93	-0-	1147	2			N	-0-					71
09	1200	#	1091	-0-	-109	-0-	1090	2	1	9	N	1					72
10	1240	#	1113	-0-	-127	-0-	1113	2			N	-0-					72
11	1200	#	1026	-0-	-174	-0-	1026	2			N	-0-					72
12	1308	R	1308	-0-	-0-	-0-	1308	2			N	-0-					72
*01	1698	R	1698	-0-	-0-	-0-	1698	2			N	-0-					72

KAISER-FRANCIS OIL COMPANY 450175
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	R	1550	-0-	-0-	-0-	1483	2	67	9	N	61					195
*09	1480	R	1480	-0-	-0-	-0-	1467	2	13	9	N	12					207
*10	1608	R	1608	-0-	-0-	-0-	1608	2			N	-0-					207
*11	1488	R	1488	-0-	-0-	-0-	30	1	1458	2	N	-0-					207
*12	1561	R	1561	-0-	-0-	-0-	31	1	1462	2	N	62	62	8			207
							68	9									
*01	1493	R	1493	-0-	-0-	-0-	31	1	1462	2	N	-0-					269

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	209	-0-	-39	-0-	209	2			N	-0-					-0-
09	240	#	207	-0-	-33	-0-	207	2			N	-0-					-0-
10	256	R	256	-0-	-0-	-0-	31	1	225	2	N	-0-					-0-
11	240	#	212	-0-	-28	-0-	30	1	182	2	N	-0-					-0-
12	248	#	234	-0-	-14	-0-	31	1	203	2	N	-0-					-0-
*01	255	R	255	-0-	-0-	-0-	31	1	224	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
09	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
10	775	N	738	-0-	-37	-0-	738	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	-0-	877	2	39	9	N	35					81
09	930	N	628	-0-	-302	-0-	613	2	15	9	N	14					95
10	1029	N	1029	-0-	-0-	-0-	1004	2	25	9	N	23					118
11	1555	N	1555	-0-	-0-	-0-	1518	2	37	9	N	34					152
12	922	N	922	-0-	-0-	-0-	915	2	7	9	N	6					158
01	1023	N	590	-0-	-433	-0-	571	2	19	9	N	17					175

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4205	X	4205	-0-	-0-	-0-	699	1	3432	2	N	67					186
							74	9									
09	3690	X	3537	-0-	-153	-0-	656	1	2823	2	N	53					239
							58	9									
10	4123	X	3643	-0-	-480	-0-	684	1	2904	2	N	50	182	1			107
							55	9									
11	3990	X	3654	-0-	-336	-0-	677	1	2920	2	N	52					159
							57	9									
12	4123	X	3245	-0-	-878	-0-	586	1	2598	2	N	55					214
							61	9									
01	4123	X	3724	-0-	-399	-0-	610	1	3029	2	N	77	186	1			105
							85	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5273	X	5273	-0-	-0-	-0-	1674	1	3482	2	N	106	187	1			102
							117	9									
09	4997	X	4997	-0-	-0-	-0-	1532	1	3356	2	N	99					201
							109	9									
10	4555	X	4555	-0-	-0-	-0-	1647	1	2781	2	N	115	182	1			134
							127	9									
11	4751	X	4751	-0-	-0-	-0-	1469	1	3181	2	N	92					226
							101	9									
12	4059	X	4059	-0-	-0-	-0-	973	1	2972	2	N	104	185	1			145
							114	9									
01	3813	X	3462	-0-	-351	-0-	686	1	2706	2	N	64					209
							70	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	11979	-0-	-1723	-0-	905	1	10862	2	N	193	183	1			202
							212	9									
09	13677	X	13677	-0-	-0-	-0-	1059	1	12378	2	N	218	186	1			234
							240	9									
10	13868	X	13868	-0-	-0-	-0-	1095	1	12533	2	N	218	186	1			266
							240	9									
11	13796	X	13796	-0-	-0-	-0-	791	1	12742	2	N	239	184	1			321
							263	9									
12	14178	X	14178	-0-	-0-	-0-	435	1	13490	2	N	230	379	1			172
							253	9									
01	14136	X	12832	-0-	-1304	-0-	351	1	12260	2	N	201	162	1			211
							221	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5					187
09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	N	24	186	1			25
10	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					38
11	1586	N	1586	-0-	-0-	-0-	50	1	1533	2	N	3					41
							3	9									
*12	1580	N	1580	-0-	-0-	-0-	101	1	1472	2	N	6					47
							7	9									
*01	1442	N	1442	-0-	-0-	-0-	1435	2	7	9	N	6					53

ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	31	1	1566	2	N	8					172
							9	9									
09	1650	N	1583	-0-	-67	-0-	30	1	1544	2	N	8					180
							9	9									
10	1619	N	1619	-0-	-0-	-0-	31	1	1588	2	N	-0-					180
11	1560	N	1559	-0-	-1	-0-	30	1	1523	2	N	5					185
							6	9									
*12	1635	N	1635	-0-	-0-	-0-	31	1	1594	2	N	9					194
							10	9									
01	1612	N	1452	-0-	-160	-0-	31	1	1418	2	N	3	151	1			46
							3	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	835	N	835	-0-	-0-	-0-	826	2	9	9	N	8					190
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					190
10	861	N	861	-0-	-0-	-0-	849	2	12	9	N	11					201
11	810	N	808	-0-	-2	-0-	797	2	11	9	N	10					211
*12	776	N	776	-0-	-0-	-0-	762	2	14	9	N	13	184	1			40
*01	883	N	883	-0-	-0-	-0-	872	2	11	9	N	10					50

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	31	1	1228	2	N	21					148
							23	9									
09	1275	N	1275	-0-	-0-	-0-	30	1	1226	2	N	17					165
							19	9									
10	1279	N	1279	-0-	-0-	-0-	102	1	1171	2	N	5					170
							6	9									
11	1230	N	1094	-0-	-136	-0-	40	1	1039	2	N	14					184
							15	9									
*12	1148	N	1148	-0-	-0-	-0-	31	1	1102	2	N	14	142	1			56
							15	9									
*01	1064	N	1064	-0-	-0-	-0-	31	1	1024	2	N	8					64
							9	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2514	N	2514	-0-	-0-	-0-	2488	2	26	9	N	24					214
09	2460	N	2394	-0-	-66	-0-	2372	2	22	9	N	20	188	1			46
10	2558	N	2558	-0-	-0-	-0-	2518	2	40	9	N	36					82
11	2524	N	2524	-0-	-0-	-0-	221	1	2274	2	N	26					108
							29	9									
*12	2432	N	2432	-0-	-0-	-0-	101	1	2307	2	N	22					130
							24	9									
*01	2362	N	2362	-0-	-0-	-0-	2347	2	15	9	N	14					144

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	31	1	1909	2	N	20					209
							22	9									
09	1800	N	1737	-0-	-63	-0-	30	1	1689	2	N	16					225
							18	9									
10	1928	N	1928	-0-	-0-	-0-	31	1	1867	2	N	27	191	1			61
							30	9									
11	1890	N	1654	-0-	-236	-0-	30	1	1615	2	N	8					69
							9	9									
*12	1519	N	1519	-0-	-0-	-0-	31	1	1486	2	N	2					71
							2	9									
*01	1492	N	1492	-0-	-0-	-0-	31	1	1454	2	N	6					77
							7	9									

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

08	1426	N	1426	-0-	-0-	-0-	1404	2	22	9	N	20					188
09	1357	N	1357	-0-	-0-	-0-	1340	2	17	9	N	15					203
10	1337	N	1337	-0-	-0-	-0-	1322	2	15	9	N	14					217
11	1380	N	1335	-0-	-45	-0-	1323	2	12	9	N	11					228
*12	1375	N	1375	-0-	-0-	-0-	1361	2	14	9	N	13	189	1			52
*01	1363	N	1363	-0-	-0-	-0-	1340	2	23	9	N	21					73

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

08	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	N	7	183	1			28
09	1260	N	1237	-0-	-23	-0-	1220	2	17	9	N	15					43
10	1268	N	1268	-0-	-0-	-0-	1249	2	19	9	N	17					60
11	1230	N	1222	-0-	-8	-0-	1208	2	14	9	N	13					73
*12	1232	N	1232	-0-	-0-	-0-	1211	2	21	9	N	19					92
*01	1237	N	1237	-0-	-0-	-0-	1217	2	20	9	N	18	57	1			53

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

08	1779	N	1779	-0-	-0-	-0-	1762	2	17	9	N	15					94
09	1740	N	1676	-0-	-64	-0-	1656	2	20	9	N	18					112
10	1674	N	1674	-0-	-0-	-0-	1666	2	8	9	N	7					119
11	1746	N	1746	-0-	-0-	-0-	10	1	1719	2	N	15					134
							17	9									
*12	1883	N	1883	-0-	-0-	-0-	1874	2	9	9	N	8					142
*01	1931	N	1931	-0-	-0-	-0-	1922	2	9	9	N	8					150

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

08	1969	N	1969	-0-	-0-	-0-	1963	2	6	9	N	5					142
09	2070	N	1874	-0-	-196	-0-	1865	2	9	9	N	8					150
10	1953	N	1953	-0-	-0-	-0-	1927	2	26	9	N	24					174
11	1920	N	1800	-0-	-120	-0-	1799	2	1	9	N	1					175
*12	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2					177
*01	1916	N	1916	-0-	-0-	-0-	1894	2	22	9	N	20					197

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0-	-0-	1034	2	12	9	N	11					38
09	980	N	980	-0-	-0-	-0-	976	2	4	9	N	4					42
10	995	N	995	-0-	-0-	-0-	986	2	9	9	N	8					50
11	1020	N	948	-0-	-72	-0-	10	1	929	2	N	8					58
							9	9									
*12	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					63
*01	955	N	955	-0-	-0-	-0-	944	2	11	9	N	10					73

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					149
09	2250	N	2186	-0-	-64	-0-	2169	2	17	9	N	15					164
10	2227	N	2227	-0-	-0-	-0-	2209	2	18	9	N	16					180
11	2187	N	2187	-0-	-0-	-0-	2168	2	19	9	N	17					197
*12	2314	N	2314	-0-	-0-	-0-	2304	2	10	9	N	9					206
*01	2329	N	2329	-0-	-0-	-0-	2320	2	9	9	N	8					214

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	-0-	1833	2	8	9	N	7					184
09	1860	N	1797	-0-	-63	-0-	1796	2	1	9	N	1					185
10	1816	N	1816	-0-	-0-	-0-	1802	2	14	9	N	13	169	1			29
11	1770	N	1728	-0-	-42	-0-	10	1	1712	2	N	5					34
							6	9									
*12	1821	N	1821	-0-	-0-	-0-	1807	2	14	9	N	13					47
*01	1742	N	1742	-0-	-0-	-0-	1724	2	18	9	N	16					63

WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	-0-	2088	2	32	9	N	29					130
09	2100	N	2055	-0-	-45	-0-	2030	2	25	9	N	23					153
10	2037	N	2037	-0-	-0-	-0-	2024	2	13	9	N	12					165
11	2040	N	1975	-0-	-65	-0-	1930	2	45	9	N	41					206
*12	2102	N	2102	-0-	-0-	-0-	2072	2	30	9	N	27					233
*01	1935	N	1935	-0-	-0-	-0-	1878	2	57	9	N	52					285

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1958	N	1958	-0-	-0-	-0-	312	1	1635	2	N	10	107	1			93
							11	9									
09	1950	N	1927	-0-	-23	-0-	302	1	1603	2	N	20					113
							22	9									
10	1948	N	1948	-0-	-0-	-0-	312	1	1622	2	N	13					126
							14	9									
11	1890	N	1863	-0-	-27	-0-	302	1	1548	2	N	12	113	1			25
							13	9									
*12	1900	N	1900	-0-	-0-	-0-	312	1	1579	2	N	8					33
							9	9									
*01	1596	N	1596	-0-	-0-	-0-	20	1	1546	2	N	27					60
							30	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2161	N	2161	-0-	-0-	-0-	312	1	1830	2	N	17					37
							19	9									
09	2190	N	2158	-0-	-32	-0-	302	1	1833	2	N	21					58
							23	9									
10	2169	N	2169	-0-	-0-	-0-	312	1	1835	2	N	20					78
							22	9									
11	2144	N	2144	-0-	-0-	-0-	302	1	1819	2	N	21					99
							23	9									
*12	2113	N	2113	-0-	-0-	-0-	312	1	1781	2	N	18					117
							20	9									
*01	1734	N	1734	-0-	-0-	-0-	20	1	1686	2	N	25					142
							28	9									

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					58
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					58
10	955	N	955	-0-	-0-	-0-	151	1	804	2	N	-0-					58
11	810	N	758	-0-	-52	-0-	70	1	688	2	N	-0-					58
*12	743	N	743	-0-	-0-	-0-	743	2			N	-0-					58
*01	757	N	757	-0-	-0-	-0-	756	2	1	9	N	1					59

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

08	790	N	790	-0-	-0-	-0-	778	2	12	9	N	11					120
09	809	N	809	-0-	-0-	-0-	806	2	3	9	N	3					123
10	862	N	862	-0-	-0-	-0-	60	1	802	2	N	-0-	74	1			49
11	997	N	997	-0-	-0-	-0-	251	1	742	2	N	4					53
							4	9									
*12	899	N	899	-0-	-0-	-0-	101	1	785	2	N	12					65
							13	9									
*01	766	N	766	-0-	-0-	-0-	752	2	14	9	N	13					78

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

08	2639	N	2639	-0-	-0-	-0-	2621	2	18	9	N	16					185
09	2551	N	2551	-0-	-0-	-0-	2529	2	22	9	N	20					205
10	2603	N	2603	-0-	-0-	-0-	2582	2	21	9	N	19					224
11	2578	N	2578	-0-	-0-	-0-	2552	2	26	9	N	24	185	1			63
*12	2624	N	2624	-0-	-0-	-0-	2607	2	17	9	N	15					78
*01	2544	N	2544	-0-	-0-	-0-	2536	2	8	9	N	7					85

COLE 66 WELL #: 1 RRCID -> 245146 COMPL. DATE 08/24/2007 TOTAL DEPTH 13005 PERF.11985 - 12832

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	N	1181	-0-	-0-	-0-	312	1	852	2	N	15					90
							17	9									
09	1140	N	1129	-0-	-11	-0-	302	1	808	2	N	17					107
							19	9									
10	1156	N	1156	-0-	-0-	-0-	312	1	830	2	N	13					120
							14	9									
11	1140	N	1095	-0-	-45	-0-	302	1	783	2	N	9					129
							10	9									
*12	1177	N	1177	-0-	-0-	-0-	312	1	851	2	N	13					142
							14	9									
*01	838	N	838	-0-	-0-	-0-	20	1	793	2	N	23					165
							25	9									

E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0-	-0-	312	1	868	2	N	7					122
							8	9									
09	1101	N	1101	-0-	-0-	-0-	293	1	808	2	N	-0-					122
10	1126	N	1126	-0-	-0-	-0-	312	1	812	2	N	2					124
							2	9									
11	1140	N	1089	-0-	-51	-0-	302	1	781	2	N	5					129
							6	9									
*12	1182	N	1182	-0-	-0-	-0-	312	1	861	2	N	8					137
							9	9									
*01	861	N	861	-0-	-0-	-0-	20	1	829	2	N	11	93	1			55
							12	9									

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3809	-0-	-66	-0-	468	1	3327	2	N	13					179
							14	9									
09	3750	X	3543	-0-	-207	-0-	452	1	3085	2	N	5					184
							6	9									
10	3875	X	3753	-0-	-122	-0-	468	1	3285	2	N	-0-					184
11	3750	X	3593	-0-	-157	-0-	450	1	3143	2	N	-0-	5	5			179
*12	3844	X	3531	-0-	-313	-0-	452	1	3075	2	N	4	138	1	2	5	43
							4	9									
01	3813	X	3296	-0-	-517	-0-	121	1	3124	2	N	46					89
							51	9									

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2151	N	2151	-0-	-0-	-0-	2144	2	7	9	N	6	174	1			32
09	2080	N	2080	-0-	-0-	-0-	2054	2	26	9	N	24					56
10	2299	N	2299	-0-	-0-	-0-	181	1	2105	2	N	12					68
							13	9									
11	2344	N	2344	-0-	-0-	-0-	302	1	2030	2	N	11					79
							12	9									
*12	2154	N	2154	-0-	-0-	-0-	101	1	2044	2	N	8					87
							9	9									
*01	2018	N	2018	-0-	-0-	-0-	2005	2	13	9	N	12					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	-0-	1226	2	24	9	N	22					183
09	1283	N	1283	-0-	-0-	-0-	1253	2	30	9	N	27					210
10	1321	N	1321	-0-	-0-	-0-	1300	2	21	9	N	19	181	1			48
11	1220	N	1220	-0-	-0-	-0-	1192	2	28	9	N	25					73
*12	1253	N	1253	-0-	-0-	-0-	40	1	1204	2	N	8					81
							9	9									
*01	1243	N	1243	-0-	-0-	-0-	1217	2	26	9	N	24					105

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2342	N	2342	-0-	-0-	-0-	2327	2	15	9	N	14					204
09	2280	N	2260	-0-	-20	-0-	2254	2	6	9	N	5	182	1			27
10	2282	N	2282	-0-	-0-	-0-	2264	2	18	9	N	16					43
11	2280	N	2253	-0-	-27	-0-	2243	2	10	9	N	9					52
*12	2286	N	2286	-0-	-0-	-0-	2277	2	9	9	N	8					60
*01	2271	N	2271	-0-	-0-	-0-	2249	2	22	9	N	20					80

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1529	N	1529	-0-	-0-	-0-	1523	2	6	9	N	5					225
09	1500	N	1472	-0-	-28	-0-	1458	2	14	9	N	13					238
10	1680	N	1680	-0-	-0-	-0-	171	1	1491	2	N	16	186	1			68
							18	9									
11	1755	N	1755	-0-	-0-	-0-	302	1	1444	2	N	8					76
							9	9									
*12	1572	N	1572	-0-	-0-	-0-	101	1	1467	2	N	4					80
							4	9									
*01	1387	N	1387	-0-	-0-	-0-	1384	2	3	9	N	3					83

BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	1805	2	24	9	N	22					65
09	1644	N	1644	-0-	-0-	-0-	1637	2	7	9	N	6					71
10	1798	N	1798	-0-	-0-	-0-	151	1	1635	2	N	11					82
							12	9									
11	1942	N	1942	-0-	-0-	-0-	302	1	1627	2	N	12					94
							13	9									
*12	1874	N	1874	-0-	-0-	-0-	101	1	1766	2	N	6					100
							7	9									
*01	1648	N	1648	-0-	-0-	-0-	1637	2	11	9	N	10					110

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2555	N	2555	-0-	-0-	-0-	2533	2	22	9	N	20					107
09	2550	N	2480	-0-	-70	-0-	2458	2	22	9	N	20					127
10	2506	N	2506	-0-	-0-	-0-	2492	2	14	9	N	13					140
11	2460	N	2343	-0-	-117	-0-	2317	2	26	9	N	24					164
*12	2441	N	2441	-0-	-0-	-0-	2434	2	7	9	N	6					170
*01	2407	N	2407	-0-	-0-	-0-	2397	2	10	9	N	9					179

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2488	N	2488	-0-	-0-	-0-	10	1	2441	2	N	34					105
							37	9									
09	2490	N	2366	-0-	-124	-0-	2326	2	40	9	N	36					141
10	2388	N	2388	-0-	-0-	-0-	2360	2	28	9	N	25					166
11	2400	N	2339	-0-	-61	-0-	2297	2	42	9	N	38					204
*12	2404	N	2404	-0-	-0-	-0-	2360	2	44	9	N	40	190	1			54
*01	2180	N	2180	-0-	-0-	-0-	2151	2	29	9	N	26					80

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0-	-0-	1754	2	14	9	N	13					111
09	1740	N	1699	-0-	-41	-0-	1688	2	11	9	N	10					121
10	1738	N	1738	-0-	-0-	-0-	1721	2	17	9	N	15					136
11	1710	N	1652	-0-	-58	-0-	10	1	1633	2	N	8	95	1			49
							9	9									
*12	1725	N	1725	-0-	-0-	-0-	40	1	1673	2	N	11					60
							12	9									
*01	1649	N	1649	-0-	-0-	-0-	1643	2	6	9	N	5					65

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2129	N	2129	-0-	-0-	-0-	2103	2	26	9	N	24	188	1			46
09	2130	N	2060	-0-	-70	-0-	2036	2	24	9	N	22					68
10	2149	N	2149	-0-	-0-	-0-	2115	2	34	9	N	31					99
11	2070	N	2016	-0-	-54	-0-	1988	2	28	9	N	25					124
*12	2060	N	2060	-0-	-0-	-0-	2043	2	17	9	N	15					139
*01	2038	N	2038	-0-	-0-	-0-	2003	2	35	9	N	32	140	1			31

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	312	1	981	2	N	7					190
							8	9									
09	1237	N	1237	-0-	-0-	-0-	302	1	926	2	N	8					198
							9	9									
10	1257	N	1257	-0-	-0-	-0-	312	1	926	2	N	17	92	1			123
							19	9									
11	1230	N	1168	-0-	-62	-0-	302	1	857	2	N	8					131
							9	9									
*12	1184	N	1184	-0-	-0-	-0-	304	1	871	2	N	8					139
							9	9									
*01	928	N	928	-0-	-0-	-0-	60	1	855	2	N	12					151
							13	9									

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2508	N	2508	-0-	-0-	-0-	2472	2	36	9	N	33					116
09	2403	N	2403	-0-	-0-	-0-	2377	2	26	9	N	24					140
10	2470	N	2470	-0-	-0-	-0-	2445	2	25	9	N	23					163
11	3000	N	3088	-0-	88	88	302	1	2758	2	N	25	149	1			39
							28	9									
*12	3100	N	3045	-0-	-55	33	109	1	2907	2	N	26					65
							29	9									
*01	3038	N	3005	-0-	-33	-0-	2976	2	29	9	N	26					91

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	N	2490	-0-	-0-	-0-	2469	2	21	9	N	19					162
09	2416	N	2416	-0-	-0-	-0-	2393	2	23	9	N	21	159	1			24
10	2436	N	2436	-0-	-0-	-0-	2412	2	24	9	N	22					46
11	2472	N	2472	-0-	-0-	-0-	231	1	2220	2	N	19					65
							21	9									
*12	2440	N	2440	-0-	-0-	-0-	161	1	2260	2	N	17	54	1			28
							19	9									
*01	2317	N	2317	-0-	-0-	-0-	2295	2	22	9	N	20					48

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1409	N	1409	-0-	-0-	-0-	1405	2	4	9	N	4					114
09	1380	N	1372	-0-	-8	-0-	1360	2	12	9	N	11					125
10	1396	N	1396	-0-	-0-	-0-	1385	2	11	9	N	10					135
11	1350	N	1183	-0-	-167	-0-	1179	2	4	9	N	4					139
*12	1301	N	1301	-0-	-0-	-0-	1284	2	17	9	N	15					154
*01	1080	N	1080	-0-	-0-	-0-	1076	2	4	9	N	4	50	1			108

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1404	N	1404	-0-	-0-	-0-	1380	2	24	9	N	22					164
09	1350	N	1335	-0-	-15	-0-	1326	2	9	9	N	8					172
10	1368	N	1368	-0-	-0-	-0-	1348	2	20	9	N	18					190
11	1350	N	1315	-0-	-35	-0-	10	1	1286	2	N	17					207
							19	9									
*12	1427	N	1427	-0-	-0-	-0-	90	1	1325	2	N	11	172	1			46
							12	9									
*01	1279	N	1279	-0-	-0-	-0-	1262	2	17	9	N	15					61

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	-0-	1986	2	8	9	N	7					62
09	2070	N	1822	-0-	-248	-0-	1813	2	9	9	N	8					70
10	1820	N	1820	-0-	-0-	-0-	1811	2	9	9	N	8					78
11	1920	N	1794	-0-	-126	-0-	1775	2	19	9	N	17					95
*12	1879	N	1879	-0-	-0-	-0-	1878	2	1	9	N	1					96
*01	1779	N	1779	-0-	-0-	-0-	1773	2	6	9	N	5					101

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	31	1	1629	2	N	22					65
							24	9									
09	1650	N	1611	-0-	-39	-0-	30	1	1562	2	N	17					82
							19	9									
10	1682	N	1682	-0-	-0-	-0-	31	1	1632	2	N	17					99
							19	9									
11	1620	N	1608	-0-	-12	-0-	30	1	1564	2	N	13					112
							14	9									
*12	1667	N	1667	-0-	-0-	-0-	31	1	1619	2	N	15					127
							17	9									
*01	1634	N	1634	-0-	-0-	-0-	31	1	1573	2	N	27	135	1			19
							30	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1917	N	1917	-0-	-0-	-0-	1903	2	14	9	N	13					75
09	1860	N	1829	-0-	-31	-0-	1818	2	11	9	N	10					85
10	1864	N	1864	-0-	-0-	-0-	1849	2	15	9	N	14					99
11	1860	N	1820	-0-	-40	-0-	1803	2	17	9	N	15					114
*12	1819	N	1819	-0-	-0-	-0-	10	1	1797	2	N	11					125
							12	9									
*01	1888	N	1888	-0-	-0-	-0-	50	1	1825	2	N	12					137
							13	9									

BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	-0-	1584	2	28	9	N	25					108
09	1590	N	1543	-0-	-47	-0-	1506	2	37	9	N	34					142
10	1655	N	1655	-0-	-0-	-0-	70	1	1576	2	N	8					150
							9	9									
11	1854	N	1854	-0-	-0-	-0-	302	1	1527	2	N	23					173
							25	9									
*12	1656	N	1656	-0-	-0-	-0-	101	1	1553	2	N	2	18	1			157
							2	9									
*01	1510	N	1510	-0-	-0-	-0-	1492	2	18	9	N	16	126	1			47

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2158	N	2158	-0-	-0-	-0-	312	1	1838	2	N	7					104
							8	9									
09	2617	N	2617	-0-	-0-	-0-	302	1	2279	2	N	33					137
							36	9									
10	2373	N	2373	-0-	-0-	-0-	312	1	2052	2	N	8					145
							9	9									
11	2100	N	2083	-0-	-17	-0-	302	1	1768	2	N	12					157
							13	9									
*12	2296	N	2296	-0-	-0-	-0-	312	1	1982	2	N	2					159
							2	9									
*01	1857	N	1857	-0-	-0-	-0-	20	1	1781	2	N	51					210
							56	9									

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2736	N	2736	-0-	-0-	-0-	2711	2	25	9	N	23					109
09	2626	N	2626	-0-	-0-	-0-	2601	2	25	9	N	23					132
10	2709	N	2709	-0-	-0-	-0-	2684	2	25	9	N	23					155
11	2858	N	2858	-0-	-0-	-0-	241	1	2594	2	N	21	119	1			57
							23	9									
*12	2858	N	2858	-0-	-0-	-0-	161	1	2676	2	N	19					76
							21	9									
*01	2634	N	2634	-0-	-0-	-0-	2614	2	20	9	N	18					94

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	N	10					136
09	1950	N	1950	-0-	-0-	-0-	1933	2	17	9	N	15					151
10	1954	N	1954	-0-	-0-	-0-	1943	2	11	9	N	10					161
11	1950	N	1896	-0-	-54	-0-	1882	2	14	9	N	13					174
*12	2011	N	2011	-0-	-0-	-0-	2002	2	9	9	N	8					182
*01	1879	N	1879	-0-	-0-	-0-	1860	2	19	9	N	17					199

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1829	-0-	-0-	-0-	1822	2	7	9	N	6					66
09	1770	N	1757	-0-	-13	-0-	1754	2	3	9	N	3					69
10	1847	N	1847	-0-	-0-	-0-	50	1	1787	2	N	9					78
							10	9									
11	1990	N	1990	-0-	-0-	-0-	302	1	1682	2	N	5					83
							6	9									
*12	1844	N	1844	-0-	-0-	-0-	161	1	1677	2	N	5					88
							6	9									
*01	1709	N	1709	-0-	-0-	-0-	1701	2	8	9	N	7					95

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	746	2	17	9	N	15					48
09	752	N	752	-0-	-0-	-0-	742	2	10	9	N	9					57
10	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					65
11	750	N	737	-0-	-13	-0-	729	2	8	9	N	7					72
*12	785	N	785	-0-	-0-	-0-	779	2	6	9	N	5					77
*01	765	N	765	-0-	-0-	-0-	754	2	11	9	N	10	54	1			33

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1637	N	1637	-0-	-0-	-0-	1620	2	17	9	N	15					101
09	1710	N	1431	-0-	-279	-0-	1414	2	17	9	N	15					116
10	1480	N	1480	-0-	-0-	-0-	1463	2	17	9	N	15					131
11	1590	N	1320	-0-	-270	-0-	1317	2	3	9	N	3					134
*12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					134
*01	1377	N	1377	-0-	-0-	-0-	1375	2	2	9	N	2					136

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0-	-0-	312	1	374	2	N	7					108
							8	9									
09	810	N	687	-0-	-123	-0-	302	1	385	2	N	-0-					108
10	845	N	845	-0-	-0-	-0-	312	1	494	2	N	35					143
							39	9									
11	761	N	761	-0-	-0-	-0-	302	1	457	2	N	2	81	1			64
							2	9									
*12	783	N	783	-0-	-0-	-0-	312	1	460	2	N	10					74
							11	9									
*01	434	N	434	-0-	-0-	-0-	10	1	422	2	N	2					76
							2	9									

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	-0-	1316	2	24	9	N	22	182	1			49
09	1320	N	1305	-0-	-15	-0-	1277	2	28	9	N	25					74
10	1387	N	1387	-0-	-0-	-0-	60	1	1303	2	N	22					96
							24	9									
11	1566	N	1566	-0-	-0-	-0-	302	1	1244	2	N	18					114
							20	9									
*12	1385	N	1385	-0-	-0-	-0-	101	1	1267	2	N	15					129
							17	9									
*01	1283	N	1283	-0-	-0-	-0-	1280	2	3	9	N	3					132

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	312	1	550	2	N	7					117
							8	9									
09	870	N	800	-0-	-70	-0-	302	1	495	2	N	3					120
							3	9									
10	792	N	792	-0-	-0-	-0-	312	1	478	2	N	2					122
							2	9									
11	840	N	829	-0-	-11	-0-	302	1	519	2	N	7					129
							8	9									
*12	807	N	807	-0-	-0-	-0-	292	1	508	2	N	6					135
							7	9									
*01	471	N	471	-0-	-0-	-0-	30	1	434	2	N	6	101	1			40
							7	9									

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	312	1	1188	2	N	13	15	1			105
							14	9									
09	1469	N	1469	-0-	-0-	-0-	302	1	1146	2	N	19					124
							21	9									
10	1460	N	1460	-0-	-0-	-0-	312	1	1141	2	N	6					130
							7	9									
11	1470	N	1426	-0-	-44	-0-	302	1	1114	2	N	9					139
							10	9									
*12	1461	N	1461	-0-	-0-	-0-	312	1	1132	2	N	15					154
							17	9									
*01	1114	N	1114	-0-	-0-	-0-	20	1	1072	2	N	20					174
							22	9									

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1766	N	1766	-0-	-0-	-0-	1752	2	14	9	N	13					125
09	1667	N	1667	-0-	-0-	-0-	1657	2	10	9	N	9					134
10	1638	N	1638	-0-	-0-	-0-	1624	2	14	9	N	13					147
11	1710	N	1678	-0-	-32	-0-	1670	2	8	9	N	7					154
*12	1692	N	1692	-0-	-0-	-0-	50	1	1633	2	N	8					162
							9	9									
*01	1648	N	1648	-0-	-0-	-0-	50	1	1596	2	N	2					164
							2	9									

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	N	1067	-0-	-0-	-0-	312	1	744	2	N	10					77
							11	9									
09	1088	N	1088	-0-	-0-	-0-	302	1	772	2	N	13					90
							14	9									
10	1102	N	1102	-0-	-0-	-0-	312	1	779	2	N	10					100
							11	9									
11	1032	N	1032	-0-	-0-	-0-	302	1	724	2	N	5					105
							6	9									
*12	996	N	996	-0-	-0-	-0-	312	1	684	2	N	-0-					105
*01	738	N	738	-0-	-0-	-0-	10	1	698	2	N	27					132
							30	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0-	-0-	1088	2	7	9	N	6					178
09	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2					180
10	1083	N	1083	-0-	-0-	-0-	1070	2	13	9	N	12					192
11	1354	N	1354	-0-	-0-	-0-	302	1	1044	2	N	7					199
							8	9									
*12	1163	N	1163	-0-	-0-	-0-	101	1	1053	2	N	8	188	1			19
							9	9									
*01	1052	N	1052	-0-	-0-	-0-	1035	2	17	9	N	15					34

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2163	N	2163	-0-	-0-	-0-	312	1	1818	2	N	30					119
							33	9									
09	2100	N	2081	-0-	-19	-0-	302	1	1754	2	N	23					142
							25	9									
10	2010	N	2010	-0-	-0-	-0-	312	1	1698	2	N	-0-					142
11	2100	N	2025	-0-	-75	-0-	302	1	1723	2	N	-0-					142
*12	1806	N	1806	-0-	-0-	-0-	161	1	1645	2	N	-0-					142
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					58
09	1860	N	1735	-0-	-125	-0-	1735	2			N	-0-	2	5			56
10	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					56
11	1770	N	1676	-0-	-94	-0-	15	1	1661	2	N	-0-					56
*12	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					56
*01	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					56

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0-	-0-	959	2	7	9	N	6	186	1			25
09	941	N	941	-0-	-0-	-0-	928	2	13	9	N	12					37
10	960	N	960	-0-	-0-	-0-	941	2	19	9	N	17					54
11	930	N	877	-0-	-53	-0-	877	2			N	-0-					54
*12	944	N	944	-0-	-0-	-0-	934	2	10	9	N	9					63
*01	828	N	828	-0-	-0-	-0-	5	1	798	2	N	23					86
							25	9									

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	616	N	616	-0-	-0-	-0-	608	2	8	9	N	7					42
09	606	N	606	-0-	-0-	-0-	603	2	3	9	N	3					45
10	631	N	631	-0-	-0-	-0-	10	1	620	2	N	1					46
							1	9									
11	600	N	591	-0-	-9	-0-	587	2	4	9	N	4					50
*12	725	N	725	-0-	-0-	-0-	121	1	603	2	N	1					51
							1	9									
*01	576	N	576	-0-	-0-	-0-	568	2	8	9	N	7					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1541	N	1541	-0-	-0-	-0-	1540	2	1	9	N	1	2	1			68
09	1591	N	1591	-0-	-0-	-0-	1588	2	3	9	N	3					71
10	1509	N	1509	-0-	-0-	-0-	1501	2	8	9	N	7					78
11	1759	N	1759	-0-	-0-	-0-	251	1	1495	2	N	12					90
							13	9									
*12	1684	N	1684	-0-	-0-	-0-	161	1	1512	2	N	10					100
							11	9									
*01	1488	N	1488	-0-	-0-	-0-	1480	2	8	9	N	7					107

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2443	N	2443	-0-	-0-	-0-	2382	2	61	9	N	55	189	1			86
09	2709	N	2709	-0-	-0-	-0-	2667	2	42	9	N	38					124
10	2666	N	2666	-0-	-0-	-0-	2637	2	29	9	N	26					150
11	2474	N	2474	-0-	-0-	-0-	2435	2	39	9	N	35					185
*12	2628	N	2628	-0-	-0-	-0-	2595	2	33	9	N	30	180	1			35
*01	2502	N	2502	-0-	-0-	-0-	2452	2	50	9	N	45					80

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	662	2	7	9	N	6					87
09	810	N	625	-0-	-185	-0-	622	2	3	9	N	3					90
10	773	N	773	-0-	-0-	-0-	749	2	24	9	N	22					112
11	856	N	856	-0-	-0-	-0-	847	2	9	9	N	8					120
*12	888	N	888	-0-	-0-	-0-	877	2	11	9	N	10					130
*01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					130

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1267	N	1267	-0-	-0-	-0-	1249	2	18	9	N	16					159
09	1320	N	1169	-0-	-151	-0-	1149	2	20	9	N	18	152	1			25
10	1172	N	1172	-0-	-0-	-0-	7	1	1155	2	N	9					34
							10	9									
11	1230	N	1167	-0-	-63	-0-	27	1	1128	2	N	11					45
							12	9									
*12	1158	N	1158	-0-	-0-	-0-	1152	2	6	9	N	5					50
*01	1010	N	1010	-0-	-0-	-0-	1007	2	3	9	N	3					53

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0-	-0-	852	2	13	9	N	12					126
09	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					138
10	1019	N	1019	-0-	-0-	-0-	141	1	867	2	N	10					148
							11	9									
11	1166	N	1166	-0-	-0-	-0-	302	1	850	2	N	13					161
							14	9									
*12	963	N	963	-0-	-0-	-0-	101	1	854	2	N	7	49	1			119
							8	9									
*01	825	N	825	-0-	-0-	-0-	819	2	6	9	N	5					124

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					103
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					103
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					103
11	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					105
*12	555	N	555	-0-	-0-	-0-	546	2	9	9	N	8					113
*01	485	N	485	-0-	-0-	-0-	466	2	19	9	N	17					130

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2276	N	2276	-0-	-0-	-0-	312	1	1925	2	N	35					109
							39	9									
09	2190	N	2177	-0-	-13	-0-	302	1	1843	2	N	29					138
							32	9									
10	2184	N	2184	-0-	-0-	-0-	312	1	1854	2	N	16					154
							18	9									
11	2190	N	2143	-0-	-47	-0-	302	1	1789	2	N	47					201
							52	9									
*12	2115	N	2115	-0-	-0-	-0-	312	1	1775	2	N	25	181	1			45
							28	9									
*01	1863	N	1863	-0-	-0-	-0-	20	1	1802	2	N	37					82
							41	9									

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2196	N	2196	-0-	-0-	-0-	347	1	1846	2	N	3					55
							3	9									
09	2250	N	2218	-0-	-32	-0-	452	1	1749	2	N	15					70
							17	9									
10	2199	N	2199	-0-	-0-	-0-	407	1	1768	2	N	22					92
							24	9									
11	2165	N	2165	-0-	-0-	-0-	452	1	1694	2	N	17					109
							19	9									
*12	2123	N	2123	-0-	-0-	-0-	437	1	1685	2	N	1	79	1			31
							1	9									
*01	1737	N	1737	-0-	-0-	-0-	121	1	1592	2	N	22					53
							24	9									

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	N	1986	-0-	-0-	-0-	312	1	1673	2	N	1					140
							1	9									
09	1950	N	1934	-0-	-16	-0-	302	1	1621	2	N	10					150
							11	9									
10	1959	N	1959	-0-	-0-	-0-	312	1	1640	2	N	6	96	1			60
							7	9									
11	1920	N	1869	-0-	-51	-0-	302	1	1564	2	N	3					63
							3	9									
*12	2063	N	2063	-0-	-0-	-0-	292	1	1763	2	N	7					70
							8	9									
*01	1680	N	1680	-0-	-0-	-0-	20	1	1634	2	N	24					94
							26	9									

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	N	2567	-0-	-0-	-0-	312	1	2238	2	N	15					109
							17	9									
09	2463	N	2463	-0-	-0-	-0-	302	1	2147	2	N	13					122
							14	9									
10	2480	N	2480	-0-	-0-	-0-	312	1	2149	2	N	17					139
							19	9									
11	2460	N	2373	-0-	-87	-0-	302	1	2061	2	N	9					148
							10	9									
*12	2294	N	2294	-0-	-0-	-0-	161	1	2120	2	N	12					160
							13	9									
*01	2144	N	2144	-0-	-0-	-0-	2126	2	18	9	N	16					176

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0-	-0-	312	1	2028	2	N	32	143	1			78
							35	9									
09	2287	N	2287	-0-	-0-	-0-	302	1	1951	2	N	31					109
							34	9									
10	2371	N	2371	-0-	-0-	-0-	312	1	2023	2	N	33					142
							36	9									
11	2244	N	2244	-0-	-0-	-0-	302	1	1903	2	N	35					177
							39	9									
*12	2304	N	2304	-0-	-0-	-0-	312	1	1944	2	N	44	186	1			35
							48	9									
*01	2046	N	2046	-0-	-0-	-0-	80	1	1912	2	N	49					84
							54	9									

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

08	3503	X	3388	-0-	-115	-0-	3364	2	24	9	N	22					122
09	3450	X	3326	-0-	-124	-0-	3307	2	19	9	N	17					139
10	3565	X	3442	-0-	-123	-0-	3431	2	11	9	N	10					149
11	3390	X	3250	-0-	-140	-0-	3220	2	30	9	N	27					176
12	3379	X	3373	-0-	-6	-0-	3361	2	12	9	N	11					187
01	3441	X	3390	-0-	-51	-0-	3373	2	17	9	N	15					202

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

08	1950	N	1950	-0-	-0-	-0-	1924	2	26	9	N	24					214
09	1860	N	1836	-0-	-24	-0-	1813	2	23	9	N	21	183	1			52
10	1763	N	1763	-0-	-0-	-0-	1756	2	7	9	N	6					58
11	1890	N	1510	-0-	-380	-0-	1508	2	2	9	N	2					60
*12	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					60
*01	1783	N	1783	-0-	-0-	-0-	1775	2	8	9	N	7					67

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

08	1754	N	1754	-0-	-0-	-0-	1744	2	10	9	N	9					143
09	1710	N	1682	-0-	-28	-0-	1663	2	19	9	N	17					160
10	1804	N	1804	-0-	-0-	-0-	101	1	1671	2	N	29					189
							32	9									
11	1972	N	1972	-0-	-0-	-0-	302	1	1645	2	N	23	180	1			32
							25	9									
*12	1777	N	1777	-0-	-0-	-0-	101	1	1666	2	N	9					41
							10	9									
*01	1592	N	1592	-0-	-0-	-0-	1571	2	21	9	N	19					60

ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

08	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11	172	1			21
09	1866	N	1866	-0-	-0-	-0-	1847	2	19	9	N	17					38
10	1884	N	1884	-0-	-0-	-0-	1865	2	19	9	N	17					55
11	1860	N	1830	-0-	-30	-0-	1808	2	22	9	N	20					75
*12	1843	N	1843	-0-	-0-	-0-	50	1	1783	2	N	9					84
							10	9									
*01	1839	N	1839	-0-	-0-	-0-	40	1	1770	2	N	26					110
							29	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					89
09	683	N	683	-0-	-0-	-0-	672	2	11	9	N	10					99
10	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					106
11	837	N	837	-0-	-0-	-0-	830	2	7	9	N	6					112
*12	799	N	799	-0-	-0-	-0-	790	2	9	9	N	8					120
*01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					120

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

08	1182	N	1182	-0-	-0-	-0-	1172	2	10	9	N	9					74
09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					74
10	1317	N	1317	-0-	-0-	-0-	161	1	1153	2	N	3					77
							3	9									
11	1426	N	1426	-0-	-0-	-0-	302	1	1111	2	N	12					89
							13	9									
*12	1250	N	1250	-0-	-0-	-0-	101	1	1149	2	N	-0-					89
*01	1142	N	1142	-0-	-0-	-0-	1123	2	19	9	N	17					106

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

08	2424	N	2424	-0-	-0-	-0-	312	1	2088	2	N	22					94
							24	9									
09	2400	N	2356	-0-	-44	-0-	302	1	2048	2	N	5					99
							6	9									
10	2399	N	2399	-0-	-0-	-0-	312	1	2073	2	N	13					112
							14	9									
11	2340	N	2206	-0-	-134	-0-	302	1	1892	2	N	11	70	1			53
							12	9									
*12	2600	N	2600	-0-	-0-	-0-	292	1	2297	2	N	10					63
							11	9									
*01	2180	N	2180	-0-	-0-	-0-	20	1	2131	2	N	26					89
							29	9									

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

08	2265	N	2265	-0-	-0-	-0-	312	1	1953	2	N	-0-					42
09	2250	N	2183	-0-	-67	-0-	302	1	1881	2	N	-0-					42
10	2225	N	2225	-0-	-0-	-0-	312	1	1896	2	N	15					57
							17	9									
11	2190	N	2142	-0-	-48	-0-	302	1	1821	2	N	17					74
							19	9									
*12	2114	N	2114	-0-	-0-	-0-	312	1	1794	2	N	7					81
							8	9									
*01	1482	N	1482	-0-	-0-	-0-	20	1	1426	2	N	33					114
							36	9									

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

08	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					202
09	1080	N	1055	-0-	-25	-0-	1052	2	3	9	N	3					205
10	1163	N	1163	-0-	-0-	-0-	111	1	1045	2	N	6					211
							7	9									
11	1349	N	1349	-0-	-0-	-0-	302	1	1036	2	N	10					221
							11	9									
*12	1160	N	1160	-0-	-0-	-0-	101	1	1045	2	N	13	193	1			41
							14	9									
*01	1024	N	1024	-0-	-0-	-0-	1012	2	12	9	N	11					52

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1623	N	1623	-0-	-0-	-0-	1603	2	20	9	N	18					110
09	1590	N	1495	-0-	-95	-0-	1491	2	4	9	N	4					114
10	1532	N	1532	-0-	-0-	-0-	50	1	1470	2	N	11					125
							12	9									
11	1725	N	1725	-0-	-0-	-0-	302	1	1414	2	N	8					133
							9	9									
*12	1471	N	1471	-0-	-0-	-0-	161	1	1306	2	N	4					137
							4	9									
*01	1298	N	1298	-0-	-0-	-0-	15	1	1271	2	N	11					148
							12	9									

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

08	2734	N	2734	-0-	-0-	-0-	2708	2	26	9	N	24					172
09	2760	N	2614	-0-	-146	-0-	2586	2	28	9	N	25					197
10	2624	N	2624	-0-	-0-	-0-	2603	2	21	9	N	19					216
11	2728	N	2728	-0-	-0-	-0-	251	1	2454	2	N	21	158	1			79
							23	9									
*12	2641	N	2641	-0-	-0-	-0-	161	1	2456	2	N	22					101
							24	9									
*01	2528	N	2528	-0-	-0-	-0-	2503	2	25	9	N	23					124

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

08	1771	N	1771	-0-	-0-	-0-	312	1	1428	2	N	28					58
							31	9									
09	1740	N	1688	-0-	-52	-0-	302	1	1360	2	N	24					82
							26	9									
10	1712	N	1712	-0-	-0-	-0-	312	1	1383	2	N	15					97
							17	9									
11	1710	N	1675	-0-	-35	-0-	302	1	1333	2	N	36	85	1			48
							40	9									
*12	1472	N	1472	-0-	-0-	-0-	292	1	1169	2	N	10					58
							11	9									
*01	1539	N	1539	-0-	-0-	-0-	20	1	1474	2	N	41					99
							45	9									

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

08	1514	N	1514	-0-	-0-	-0-	312	1	1202	2	N	-0-					125
09	1500	N	1497	-0-	-3	-0-	302	1	1185	2	N	9					134
							10	9									
10	1526	N	1526	-0-	-0-	-0-	312	1	1214	2	N	-0-					134
11	1470	N	1291	-0-	-179	-0-	302	1	989	2	N	-0-					134
*12	1384	N	1384	-0-	-0-	-0-	312	1	1072	2	N	-0-					134
*01	1123	N	1123	-0-	-0-	-0-	20	1	1103	2	N	-0-					134

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

08	3022	N	3022	-0-	-0-	-0-	2970	2	52	9	N	47					154
09	2819	N	2819	-0-	-0-	-0-	2779	2	40	9	N	36					190
10	2875	N	2875	-0-	-0-	-0-	2821	2	54	9	N	49	188	1			51
11	2704	N	2704	-0-	-0-	-0-	2656	2	48	9	N	44					95
*12	2785	N	2785	-0-	-0-	-0-	2753	2	32	9	N	29					124
*01	2717	N	2717	-0-	-0-	-0-	2686	2	31	9	N	28					152

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0-	-0-	681	2	2	9	N	2					90
09	736	N	736	-0-	-0-	-0-	699	2	37	9	N	34	20	1			104
10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					104
11	962	N	962	-0-	-0-	-0-	302	1	660	2	N	-0-					104
*12	769	N	769	-0-	-0-	-0-	101	1	661	2	N	6					110
							7	9									
*01	582	N	582	-0-	-0-	-0-	563	2	19	9	N	17					127

BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

08	1252	N	1252	-0-	-0-	-0-	1220	2	32	9	N	29					178
09	1200	N	1181	-0-	-19	-0-	1179	2	2	9	N	2					180
10	1121	N	1121	-0-	-0-	-0-	10	1	1111	2	N	-0-					180
11	1200	N	1140	-0-	-60	-0-	1130	2	10	9	N	9					189
*12	1261	N	1261	-0-	-0-	-0-	70	1	1170	2	N	19	190	1			18
							21	9									
*01	1110	N	1110	-0-	-0-	-0-	1102	2	8	9	N	7					25

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

08	3252	X	3252	-0-	-0-	-0-	3230	2	22	9	N	20					233
09	3062	X	3062	-0-	-0-	-0-	3044	2	18	9	N	16	186	1			63
10	3268	X	3268	-0-	-0-	-0-	3227	2	41	9	N	37					100
11	3145	X	3145	-0-	-0-	-0-	3124	2	21	9	N	19					119
*12	3116	X	3116	-0-	-0-	-0-	3101	2	15	9	N	14					133
*01	3089	X	3089	-0-	-0-	-0-	3078	2	11	9	N	10					143

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

08	1310	N	1310	-0-	-0-	-0-	46	1	1257	2	N	6					115
							7	9									
09	1320	N	1266	-0-	-54	-0-	30	1	1226	2	N	9					124
							10	9									
10	1271	N	1271	-0-	-0-	-0-	31	1	1229	2	N	10					134
							11	9									
11	1280	N	1280	-0-	-0-	-0-	30	1	1241	2	N	8					142
							9	9									
*12	1258	N	1258	-0-	-0-	-0-	31	1	1221	2	N	5					147
							6	9									
*01	1202	N	1202	-0-	-0-	-0-	31	1	1168	2	N	3					150
							3	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

08	599	N	599	-0-	-0-	-0-	591	2	8	9	N	7					181
09	570	N	545	-0-	-25	-0-	539	2	6	9	N	5					186
10	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8					194
11	583	N	583	-0-	-0-	-0-	570	2	13	9	N	12	191	1			15
*12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					15
*01	408	N	408	-0-	-0-	-0-	408	2			N	-0-					15

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	N	10					69
09	1530	N	1490	-0-	-40	-0-	1486	2	4	9	N	4					73
10	1527	N	1527	-0-	-0-	-0-	1516	2	11	9	N	10					83
11	1678	N	1678	-0-	-0-	-0-	251	1	1418	2	N	8					91
							9	9									
*12	1654	N	1654	-0-	-0-	-0-	161	1	1481	2	N	11					102
							12	9									
*01	1474	N	1474	-0-	-0-	-0-	1467	2	7	9	N	6					108

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1903	2	7	9	N	6					155
09	1890	N	1823	-0-	-67	-0-	1822	2	1	9	N	1					156
10	1834	N	1834	-0-	-0-	-0-	1824	2	10	9	N	9					165
11	1860	N	1749	-0-	-111	-0-	10	1	1727	2	N	11					176
							12	9									
*12	1769	N	1769	-0-	-0-	-0-	1765	2	4	9	N	4					180
*01	1764	N	1764	-0-	-0-	-0-	1752	2	12	9	N	11					191

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	-0-	554	2	4	9	N	4					76
09	508	N	508	-0-	-0-	-0-	507	2	1	9	N	1					77
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					77
11	540	N	314	-0-	-226	-0-	314	2			N	-0-					77
*12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					77
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					77

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	971	2	11	9	N	10					109
09	990	N	897	-0-	-93	-0-	888	2	9	9	N	8					117
10	933	N	933	-0-	-0-	-0-	922	2	11	9	N	10					127
11	960	N	950	-0-	-10	-0-	942	2	8	9	N	7					134
*12	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					139
*01	936	N	936	-0-	-0-	-0-	927	2	9	9	N	8					147

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3303	-0-	-107	-0-	3270	2	33	9	N	30					185
09	3300	X	3179	-0-	-121	-0-	3177	2	2	9	N	2					187
10	3410	X	3337	-0-	-73	-0-	3278	2	59	9	N	54	186	1			55
11	3300	X	3097	-0-	-203	-0-	3062	2	35	9	N	32					87
12	3317	X	3282	-0-	-35	-0-	3260	2	22	9	N	20					107
01	3317	X	2804	-0-	-513	-0-	2787	2	17	9	N	15					122

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0-	-0-	31	1	2306	2	N	17					139
							19	9									
09	2310	N	2230	-0-	-80	-0-	30	1	2183	2	N	15					154
							17	9									
10	2266	N	2266	-0-	-0-	-0-	31	1	2217	2	N	16					170
							18	9									
11	2280	N	2240	-0-	-40	-0-	30	1	2182	2	N	25					195
							28	9									
*12	2233	N	2233	-0-	-0-	-0-	31	1	2194	2	N	7					202
							8	9									
*01	2309	N	2309	-0-	-0-	-0-	31	1	2256	2	N	20					222
							22	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

08	1278	N	1278	-0-	-0-	-0-	1275	2	3	9	N	3					85
09	1200	N	1196	-0-	-4	-0-	1179	2	17	9	N	15					100
10	1273	N	1273	-0-	-0-	-0-	1258	2	15	9	N	14					114
11	1230	N	1202	-0-	-28	-0-	1190	2	12	9	N	11					125
*12	1210	N	1210	-0-	-0-	-0-	1200	2	10	9	N	9					134
*01	1089	N	1089	-0-	-0-	-0-	1083	2	6	9	N	5					139

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

08	3782	X	3350	-0-	-432	-0-	3350	2			N	-0-					103
09	3660	X	3292	-0-	-368	-0-	3273	2	19	9	N	17					120
10	3658	X	3411	-0-	-247	-0-	3391	2	20	9	N	18					138
11	3540	X	3141	-0-	-399	-0-	3113	2	28	9	N	25					163
12	3348	X	3292	-0-	-56	-0-	3270	2	22	9	N	20					183
*01	3497	X	3497	-0-	-0-	-0-	3480	2	17	9	N	15					198

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

08	1636	N	1636	-0-	-0-	-0-	1618	2	18	9	N	16					163
09	1550	N	1550	-0-	-0-	-0-	1537	2	13	9	N	12					175
10	1348	N	1348	-0-	-0-	-0-	1335	2	13	9	N	12					187
11	1590	N	1251	-0-	-339	-0-	1245	2	6	9	N	5					192
*12	1202	N	1202	-0-	-0-	-0-	1193	2	9	9	N	8					200
*01	969	N	969	-0-	-0-	-0-	947	2	22	9	N	20					220

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

08	2571	N	2571	-0-	-0-	-0-	2557	2	14	9	N	13					85
09	2640	N	2506	-0-	-134	-0-	2489	2	17	9	N	15					100
10	2592	N	2592	-0-	-0-	-0-	2559	2	33	9	N	30					130
11	2490	N	2453	-0-	-37	-0-	2434	2	19	9	N	17					147
*12	2470	N	2470	-0-	-0-	-0-	2458	2	12	9	N	11					158
*01	2179	N	2179	-0-	-0-	-0-	2157	2	22	9	N	20					178

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

08	3069	X	2994	-0-	-75	-0-	2973	2	21	9	N	19					82
09	2970	X	2865	-0-	-105	-0-	2843	2	22	9	N	20					102
10	3069	X	2933	-0-	-136	-0-	2910	2	23	9	N	21					123
11	2940	X	2412	-0-	-528	-0-	2410	2	2	9	N	2					125
12	3007	X	2823	-0-	-184	-0-	2821	2	2	9	N	2					127
01	3007	X	2590	-0-	-417	-0-	2556	2	34	9	N	31					158

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	-0-	1619	2	19	9	N	17					92
09	1770	N	1596	-0-	-174	-0-	1590	2	6	9	N	5					97
10	1661	N	1661	-0-	-0-	-0-	1639	2	22	9	N	20					117
11	1590	N	1308	-0-	-282	-0-	1297	2	11	9	N	10					127
*12	1216	N	1216	-0-	-0-	-0-	1214	2	2	9	N	2					129
*01	1266	N	1266	-0-	-0-	-0-	1260	2	6	9	N	5					134

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2768	N	2768	-0-	-0-	-0-	2757	2	11	9	N	10					167
09	2790	N	2690	-0-	-100	-0-	2690	2			N	-0-					167
10	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					167
11	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					167
*12	2802	N	2802	-0-	-0-	-0-	2774	2	28	9	N	25	192	1			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1787	N	1787	-0-	-0-	-0-	1779	2	8	9	N	7	172	1			33
09	1710	N	1642	-0-	-68	-0-	1632	2	10	9	N	9					42
10	1764	N	1764	-0-	-0-	-0-	1758	2	6	9	N	5					47
11	1740	N	1684	-0-	-56	-0-	1677	2	7	9	N	6					53
*12	1720	N	1720	-0-	-0-	-0-	1714	2	6	9	N	5					58
*01	1549	N	1549	-0-	-0-	-0-	1539	2	10	9	N	9					67

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1371	N	1371	-0-	-0-	-0-	1360	2	11	9	N	10					190
09	1440	N	1322	-0-	-118	-0-	1308	2	14	9	N	13					203
10	1301	N	1301	-0-	-0-	-0-	1282	2	19	9	N	17					220
11	1320	N	1317	-0-	-3	-0-	1289	2	28	9	N	25					245
*12	1101	N	1101	-0-	-0-	-0-	1092	2	9	9	N	8					253
*01	1558	N	1558	-0-	-0-	-0-	1534	2	24	9	N	22					275

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2478	-0-	-622	1642	2458	2	20	9	N	18					173
09	3000	N	2432	-0-	-568	1074	2404	2	28	9	N	25					198
10	3100	N	2382	-0-	-718	356	2357	2	25	9	N	23	188	1			33
11	2532	N	2176	-0-	-356	-0-	2159	2	17	9	N	15					48
*12	2279	N	2279	-0-	-0-	-0-	2250	2	29	9	N	26					74
*01	2281	N	2281	-0-	-0-	-0-	2271	2	10	9	N	9					83

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2313	N	2313	-0-	-0-	-0-	2305	2	8	9	N	7					71
09	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					71
10	1409	N	1409	-0-	-0-	-0-	50	1	1356	2	N	3					74
							3	9									
11	1491	N	1491	-0-	-0-	-0-	302	1	1169	2	N	18					92
							20	9									
*12	1553	N	1553	-0-	-0-	-0-	211	1	1332	2	N	9	78	1			23
							10	9									
*01	1284	N	1284	-0-	-0-	-0-	1280	2	4	9	N	4					27

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	2310	2	11	9	N	10					47
09	2280	N	2276	-0-	-4	-0-	2252	2	24	9	N	22					69
10	2280	N	2280	-0-	-0-	-0-	2258	2	22	9	N	20					89
11	2250	N	2175	-0-	-75	-0-	2155	2	20	9	N	18					107
*12	1933	N	1933	-0-	-0-	-0-	1930	2	3	9	N	3					110
*01	2291	N	2291	-0-	-0-	-0-	2256	2	35	9	N	32					142

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1595	N	1595	-0-	-0-	-0-	1592	2	3	9	N	3					158
09	1650	N	1562	-0-	-88	-0-	1556	2	6	9	N	5					163
10	1552	N	1552	-0-	-0-	-0-	1544	2	8	9	N	7					170
11	1530	N	1490	-0-	-40	-0-	1482	2	8	9	N	7					177
*12	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					177
*01	1375	N	1375	-0-	-0-	-0-	1366	2	9	9	N	8					185

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1411	N	1411	-0-	-0-	-0-	1409	2	2	9	N	2					102
09	1410	N	1345	-0-	-65	-0-	1338	2	7	9	N	6					108
10	1318	N	1318	-0-	-0-	-0-	1305	2	13	9	N	12					120
11	1380	N	1310	-0-	-70	-0-	1299	2	11	9	N	10					130
*12	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2					132
*01	1290	N	1290	-0-	-0-	-0-	1267	2	23	9	N	21					153

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0-	-0-	793	2	6	9	N	5					38
09	780	N	774	-0-	-6	-0-	762	2	12	9	N	11					49
10	981	N	981	-0-	-0-	-0-	171	1	800	2	N	9					58
							10	9									
11	1035	N	1035	-0-	-0-	-0-	302	1	716	2	N	15					73
							17	9									
*12	863	N	863	-0-	-0-	-0-	101	1	756	2	N	5					78
							6	9									
*01	809	N	809	-0-	-0-	-0-	799	2	10	9	N	9	61	1			26

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	1955	2	6	9	N	5					48
09	1920	N	1879	-0-	-41	-0-	1873	2	6	9	N	5					53
10	1891	N	1891	-0-	-0-	-0-	1885	2	6	9	N	5					58
11	1890	N	1813	-0-	-77	-0-	1805	2	8	9	N	7					65
*12	1647	N	1647	-0-	-0-	-0-	1641	2	6	9	N	5					70
*01	1645	N	1645	-0-	-0-	-0-	1639	2	6	9	N	5					75

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	N	2675	-0-	-0-	-0-	2658	2	17	9	N	15					193
09	2577	N	2577	-0-	-0-	-0-	2560	2	17	9	N	15					208
10	2635	N	2635	-0-	-0-	-0-	2610	2	25	9	N	23	193	1			38
11	2550	N	2544	-0-	-6	-0-	2522	2	22	9	N	20					58
*12	2908	N	2908	-0-	-0-	-0-	2904	2	4	9	N	4					62
*01	2593	N	2593	-0-	-0-	-0-	2581	2	12	9	N	11					73

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3201	X	3201	-0-	-0-	-0-	3180	2	21	9	N	19	186	1			45
09	3192	X	3192	-0-	-0-	-0-	3172	2	20	9	N	18					63
10	3294	X	3294	-0-	-0-	-0-	3270	2	24	9	N	22					85
11	3064	X	3064	-0-	-0-	-0-	3039	2	25	9	N	23					108
*12	3140	X	3140	-0-	-0-	-0-	3121	2	19	9	N	17					125
*01	2980	X	2980	-0-	-0-	-0-	2963	2	17	9	N	15					140

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3336	X	3336	-0-	-0-	-0-	3293	2	43	9	N	39					226
09	3300	X	3123	-0-	-177	-0-	3092	2	31	9	N	28					254
10	3410	X	3302	-0-	-108	-0-	3265	2	37	9	N	34					288
11	3426	X	3426	-0-	-0-	-0-	231	1	3151	2	N	40	189	1			139
							44	9									
*12	3438	X	3438	-0-	-0-	-0-	161	1	3245	2	N	29					168
							32	9									
01	3348	X	3241	-0-	-107	-0-	3204	2	37	9	N	34					202

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5542	-0-	-317	-0-	5499	2	43	9	N	39					127
09	5640	X	5280	-0-	-360	-0-	5164	2	116	9	N	105					232
10	5828	X	5549	-0-	-279	-0-	5386	2	163	9	N	148					380
11	5490	X	5174	-0-	-316	-0-	5174	2			N	-0-	188	1			192
12	5673	X	4885	-0-	-788	-0-	4885	2			N	-0-					192
01	5549	X	4933	-0-	-616	-0-	4933	2			N	-0-					192

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2173	N	2173	-0-	-0-	-0-	2155	2	18	9	N	16					125
09	2160	N	1982	-0-	-178	-0-	1957	2	25	9	N	23					148
10	2086	N	2086	-0-	-0-	-0-	2071	2	15	9	N	14					162
11	2100	N	1983	-0-	-117	-0-	1961	2	22	9	N	20					182
*12	2072	N	2072	-0-	-0-	-0-	2060	2	12	9	N	11					193
*01	1954	N	1954	-0-	-0-	-0-	1935	2	19	9	N	17	161	1			49

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	1726	2	17	9	N	15					152
09	1681	N	1681	-0-	-0-	-0-	1668	2	13	9	N	12					164
10	1749	N	1749	-0-	-0-	-0-	50	1	1687	2	N	11					175
							12	9									
11	1676	N	1676	-0-	-0-	-0-	71	1	1593	2	N	11					186
							12	9									
*12	1738	N	1738	-0-	-0-	-0-	101	1	1630	2	N	6					192
							7	9									
*01	1591	N	1591	-0-	-0-	-0-	1587	2	4	9	N	4	125	1			71

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2758	X	2758	-0-	-0-	-0-	2728	2	30	9	N	27					126
09	2730	X	2597	-0-	-133	-0-	2566	2	31	9	N	28					154
10	2542	N	2542	-0-	-0-	-0-	30	1	2484	2	N	25					179
							28	9									
11	2895	N	2895	-0-	-0-	-0-	452	1	2420	2	N	21					200
							23	9									
*12	2263	N	2263	-0-	-0-	-0-	287	1	1958	2	N	16	183	1			33
							18	9									
*01	2435	N	2435	-0-	-0-	-0-	2410	2	25	9	N	23					56

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	987	2	8	9	N	7	179	1			53
09	960	N	934	-0-	-26	-0-	926	2	8	9	N	7					60
10	939	N	939	-0-	-0-	-0-	931	2	8	9	N	7					67
11	960	N	915	-0-	-45	-0-	914	2	1	9	N	1					68
*12	879	N	879	-0-	-0-	-0-	868	2	11	9	N	10					78
*01	907	N	907	-0-	-0-	-0-	881	2	26	9	N	24					102

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2481	N	2481	-0-	-0-	-0-	2464	2	17	9	N	15					175
09	2520	N	2286	-0-	-234	-0-	2265	2	21	9	N	19					194
10	2390	N	2390	-0-	-0-	-0-	2351	2	39	9	N	35	188	1			41
11	2400	N	2266	-0-	-134	-0-	2241	2	25	9	N	23					64
*12	2338	N	2338	-0-	-0-	-0-	2327	2	11	9	N	10					74
*01	2363	N	2363	-0-	-0-	-0-	2340	2	23	9	N	21					95

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3154	-0-	-132	-0-	3114	2	40	9	N	36					151
09	3180	X	2863	-0-	-317	-0-	2849	2	14	9	N	13					164
10	3224	X	2952	-0-	-272	-0-	2933	2	19	9	N	17					181
11	3120	X	2898	-0-	-222	-0-	10	1	2862	2	N	24	113	1			92
							26	9									
12	3224	X	2995	-0-	-229	-0-	2962	2	33	9	N	30					122
01	3162	X	2717	-0-	-445	-0-	2689	2	28	9	N	25					147

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3718	X	3718	-0-	-0-	-0-	310	1	3380	2	N	25					60
							28	9									
09	3791	X	3791	-0-	-0-	-0-	300	1	3461	2	N	27					87
							30	9									
10	3801	X	3801	-0-	-0-	-0-	310	1	3460	2	N	28					115
							31	9									
11	3598	X	3598	-0-	-0-	-0-	300	1	3272	2	N	24					139
							26	9									
*12	3684	X	3684	-0-	-0-	-0-	310	1	3357	2	N	15	111	1			43
							17	9									
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					43

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3384	-0-	-150	-0-	3358	2	26	9	N	24					109
09	3420	X	3323	-0-	-97	-0-	3294	2	29	9	N	26					135
10	3534	X	3232	-0-	-302	-0-	3202	2	30	9	N	27					162
11	3360	X	3111	-0-	-249	-0-	3083	2	28	9	N	25					187
12	3379	X	3164	-0-	-215	-0-	3118	2	46	9	N	42	190	1			39
01	3441	X	3068	-0-	-373	-0-	3050	2	18	9	N	16					55

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3340	-0-	-8	-0-	3311	2	29	9	N	26					137
09	3391	X	3391	-0-	-0-	-0-	3352	2	39	9	N	35					172
10	3416	X	3416	-0-	-0-	-0-	3388	2	28	9	N	25					197
11	3336	X	3336	-0-	-0-	-0-	10	1	3295	2	N	28	134	1			91
							31	9									
12	3410	X	3390	-0-	-20	-0-	3344	2	46	9	N	42					133
01	3503	X	3377	-0-	-126	-0-	3345	2	32	9	N	29					162

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3969	X	3969	-0-	-0-	-0-	312	1	3583	2	N	67	184	1			123
							74	9									
09	3843	X	3843	-0-	-0-	-0-	302	1	3465	2	N	69					192
							76	9									
10	3904	X	3904	-0-	-0-	-0-	312	1	3513	2	N	72	190	1			74
							79	9									
11	3757	X	3757	-0-	-0-	-0-	302	1	3378	2	N	70					144
							77	9									
*12	3781	X	3781	-0-	-0-	-0-	292	1	3427	2	N	56					200
							62	9									
*01	3497	X	3497	-0-	-0-	-0-	20	1	3375	2	N	93	184	1			109
							102	9									

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4713	-0-	-185	-0-	4669	2	44	9	N	40	53	1			137
09	4740	X	4527	-0-	-213	-0-	4488	2	39	9	N	35					172
10	4898	X	4640	-0-	-258	-0-	4596	2	44	9	N	40					212
11	4680	X	4423	-0-	-257	-0-	4380	2	43	9	N	39	189	1			62
*12	4908	X	4908	-0-	-0-	-0-	4884	2	24	9	N	22					84
01	4712	X	4344	-0-	-368	-0-	4288	2	56	9	N	51					135

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					153
09	2300	N	2300	-0-	-0-	-0-	2300	2			N	-0-					153
10	2430	N	2430	-0-	-0-	-0-	2418	2	12	9	N	11					164
11	2107	N	2107	-0-	-0-	-0-	10	1	2071	2	N	24	127	1			61
							26	9									
*12	2203	N	2203	-0-	-0-	-0-	2181	2	22	9	N	20					81
*01	2389	N	2389	-0-	-0-	-0-	2365	2	24	9	N	22					103

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	N	2026	-0-	-0-	-0-	310	1	1703	2	N	12					62
							13	9									
09	2040	N	1925	-0-	-115	-0-	300	1	1611	2	N	13					75
							14	9									
10	1988	N	1988	-0-	-0-	-0-	310	1	1661	2	N	15					90
							17	9									
11	1950	N	1921	-0-	-29	-0-	300	1	1610	2	N	10					100
							11	9									
*12	1703	N	1703	-0-	-0-	-0-	310	1	1390	2	N	3					103
							3	9									
*01	1680	N	1680	-0-	-0-	-0-	20	1	1605	2	N	50					140
							55	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0-	-0-	2709	2	32	9	N	29					82
09	2700	N	2627	-0-	-73	-0-	2588	2	39	9	N	35					117
10	2642	N	2642	-0-	-0-	-0-	2611	2	31	9	N	28					145
11	2640	N	2547	-0-	-93	-0-	2511	2	36	9	N	33					178
*12	2550	N	2550	-0-	-0-	-0-	2521	2	29	9	N	26	109	1			95
*01	2514	N	2514	-0-	-0-	-0-	2467	2	47	9	N	43					138

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	N	2323	-0-	-0-	-0-	2299	2	24	9	N	22					143
09	2400	N	2169	-0-	-231	-0-	2148	2	21	9	N	19					162
10	2116	N	2116	-0-	-0-	-0-	2098	2	18	9	N	16					178
11	2250	N	1939	-0-	-311	-0-	10	1	1912	2	N	15					193
							17	9									
*12	1760	N	1760	-0-	-0-	-0-	1749	2	11	9	N	10					203
*01	1768	N	1768	-0-	-0-	-0-	1756	2	12	9	N	11					214

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2466	N	2466	-0-	-0-	-0-	2436	2	30	9	N	27					155
09	2400	N	2380	-0-	-20	-0-	2326	2	54	9	N	49	128	1			76
10	2317	N	2317	-0-	-0-	-0-	2293	2	24	9	N	22					98
11	2400	N	2221	-0-	-179	-0-	2186	2	35	9	N	32					130
*12	2330	N	2330	-0-	-0-	-0-	2313	2	17	9	N	15					145
*01	2053	N	2053	-0-	-0-	-0-	2025	2	28	9	N	25					170

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2461	N	2461	-0-	-0-	-0-	2426	2	35	9	N	32					139
09	2610	N	2348	-0-	-262	-0-	2334	2	14	9	N	13					152
10	2344	N	2344	-0-	-0-	-0-	2320	2	24	9	N	22					174
11	2370	N	2283	-0-	-87	-0-	2263	2	20	9	N	18					192
*12	2346	N	2346	-0-	-0-	-0-	2327	2	19	9	N	17					209
*01	2309	N	2309	-0-	-0-	-0-	2281	2	28	9	N	25					234

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2761	N	2761	-0-	-0-	-0-	2755	2	6	9	N	5					157
09	2682	N	2682	-0-	-0-	-0-	2640	2	42	9	N	38					195
10	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					195
11	2606	N	2606	-0-	-0-	-0-	2582	2	24	9	N	22					217
*12	2630	N	2630	-0-	-0-	-0-	2628	2	2	9	N	2	187	1			32
*01	2594	N	2594	-0-	-0-	-0-	2559	2	35	9	N	32					64

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2404	N	2404	-0-	-0-	-0-	2398	2	6	9	N	5					118
09	2430	N	2377	-0-	-53	-0-	2314	2	63	9	N	57					175
10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					175
11	2340	N	2223	-0-	-117	-0-	2217	2	6	9	N	5					180
*12	2258	N	2258	-0-	-0-	-0-	2252	2	6	9	N	5					185
01	2356	N	2269	-0-	-87	-0-	2245	2	24	9	N	22					207

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	312	1	1407	2	N	10					106
							11	9									
09	1740	N	1658	-0-	-82	-0-	302	1	1348	2	N	7					113
							8	9									
10	1725	N	1725	-0-	-0-	-0-	312	1	1393	2	N	18					131
							20	9									
11	1680	N	1634	-0-	-46	-0-	302	1	1317	2	N	14	107	1			38
							15	9									
*12	1670	N	1670	-0-	-0-	-0-	312	1	1349	2	N	8					46
							9	9									
*01	1401	N	1401	-0-	-0-	-0-	20	1	1361	2	N	18					64
							20	9									

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3158	-0-	-128	-0-	3141	2	17	9	N	15	134	1			38
09	3150	X	3058	-0-	-92	-0-	3023	2	35	9	N	32					70
10	3224	X	3047	-0-	-177	-0-	3019	2	28	9	N	25					95
11	3120	X	2950	-0-	-170	-0-	2922	2	28	9	N	25	40	1			80
12	3193	X	2945	-0-	-248	-0-	2915	2	30	9	N	27					107
01	3162	X	2907	-0-	-255	-0-	2884	2	23	9	N	21					128

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2404	N	2404	-0-	-0-	-0-	2390	2	14	9	N	13					91
09	2400	N	2328	-0-	-72	-0-	2321	2	7	9	N	6					97
10	2425	N	2425	-0-	-0-	-0-	2411	2	14	9	N	13					110
11	2340	N	2313	-0-	-27	-0-	10	1	2288	2	N	14					124
							15	9									
*12	2361	N	2361	-0-	-0-	-0-	2348	2	13	9	N	12					136
*01	2308	N	2308	-0-	-0-	-0-	2295	2	13	9	N	12					148

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2993	-0-	-45	-0-	310	1	2650	2	N	30	45	1			195
							33	9									
09	3000	X	2759	-0-	-241	-0-	300	1	2435	2	N	22					217
							24	9									
10	3100	X	2888	-0-	-212	-0-	310	1	2530	2	N	44					261
							48	9									
11	2940	X	2617	-0-	-323	-0-	300	1	2302	2	N	14	188	1			87
							15	9									
12	3007	X	2840	-0-	-167	-0-	310	1	2507	2	N	21	51	1			57
							23	9									
01	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					57

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	9670	-0-	-1118	-0-	9538	2	132	9	N	120	182	1			127
09	10110	X	9160	-0-	-950	-0-	9041	2	119	9	N	108					235
10	9951	X	8851	-0-	-1100	-0-	60	1	8670	2	N	110	187	1			158
							121	9									
11	9900	X	9425	-0-	-475	-0-	463	1	8838	2	N	113	61	1			210
							124	9									
12	10230	X	9871	-0-	-359	-0-	241	1	9508	2	N	111	183	1			138
							122	9									
01	9672	X	8751	-0-	-921	-0-	8652	2	99	9	N	90					228

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					195
09	2460	N	2405	-0-	-55	-0-	2353	2	52	9	N	47					242
10	2414	N	2414	-0-	-0-	-0-	2396	2	18	9	N	16					258
*11	2400	N	2285	-0-	-115	-0-	2285	2			N	-0-	146	1			112
*12	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					112
*01	2386	N	2386	-0-	-0-	-0-	2303	2	83	9	N	75					187
ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191																	
08	2790	N	2790	-0-	-0-	-0-	2764	2	26	9	N	24					187
09	2700	N	2669	-0-	-31	-0-	2651	2	18	9	N	16					203
10	2696	N	2696	-0-	-0-	-0-	2674	2	22	9	N	20	184	1			39
11	2819	N	2819	-0-	-0-	-0-	251	1	2548	2	N	18					57
							20	9									
*12	2833	N	2833	-0-	-0-	-0-	161	1	2649	2	N	21					78
							23	9									
*01	2611	N	2611	-0-	-0-	-0-	2591	2	20	9	N	18					96
HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173																	
08	10460	X	10460	-0-	-0-	-0-	10267	2	193	9	N	175	185	1			56
09	10020	X	10020	-0-	-0-	-0-	9834	2	186	9	N	169					225
10	9759	X	9759	-0-	-0-	-0-	9544	2	215	9	N	195	186	1			234
11	9595	X	9595	-0-	-0-	-0-	9411	2	184	9	N	167	188	1			213
*12	9887	X	9887	-0-	-0-	-0-	103	1	9627	2	N	143	191	1			165
							157	9									
*01	9865	X	9865	-0-	-0-	-0-	9645	2	220	9	N	200	191	1			174
J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452																	
08	2252	N	2252	-0-	-0-	-0-	310	1	1925	2	N	15					81
							17	9									
09	2197	N	2197	-0-	-0-	-0-	330	1	1854	2	N	12					93
							13	9									
10	2320	N	2320	-0-	-0-	-0-	361	1	1959	2	N	-0-					93
11	2602	N	2602	-0-	-0-	-0-	330	1	2272	2	N	-0-					93
*12	2098	N	2098	-0-	-0-	-0-	310	1	1788	2	N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93
ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814																	
08	13282	X	13282	-0-	-0-	-0-	13098	2	184	9	N	167	187	1			114
09	19830	X	12310	-0-	-7520	-0-	12145	2	165	9	N	150					264
10	20491	X	11645	-0-	-8846	-0-	11470	2	175	9	N	159	185	1			238
11	16650	X	10259	-0-	-6391	-0-	10101	2	158	9	N	144	186	1			196
12	14415	X	10164	-0-	-4251	-0-	10036	2	128	9	N	116	185	1			127
01	13268	X	9513	-0-	-3755	-0-	9386	2	127	9	N	115					242

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2666	-0-	-0-	-0-	2643	2	23	9	N	21					144
09	2640	N	2554	-0-	-86	-0-	2534	2	20	9	N	18	110	1			52
10	2711	N	2711	-0-	-0-	-0-	50	1	2633	2	N	25	23	1			54
							28	9									
11	2841	N	2841	-0-	-0-	-0-	302	1	2513	2	N	24					78
							26	9									
*12	2813	N	2813	-0-	-0-	-0-	211	1	2584	2	N	16	50	1			44
							18	9									
*01	2736	N	2736	-0-	-0-	-0-	2717	2	19	9	N	17					61

WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3312	X	3312	-0-	-0-	-0-	3282	2	30	9	N	27	152	1			57
09	3242	X	3242	-0-	-0-	-0-	3164	2	78	9	N	71					128
10	3228	X	3228	-0-	-0-	-0-	3207	2	21	9	N	19					147
11	3153	X	3153	-0-	-0-	-0-	3076	2	77	9	N	70					217
*12	3129	X	3129	-0-	-0-	-0-	3100	2	29	9	N	26					243
*01	3133	X	3133	-0-	-0-	-0-	3090	2	43	9	N	39					282

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9475	X	9475	-0-	-0-	-0-	9353	2	122	9	N	111	180	1			85
09	8988	X	8988	-0-	-0-	-0-	8872	2	116	9	N	105					190
10	8900	X	8900	-0-	-0-	-0-	8786	2	114	9	N	104	182	1			112
11	8120	X	8120	-0-	-0-	-0-	58	1	7943	2	N	108					220
							119	9									
*12	8265	X	8265	-0-	-0-	-0-	141	1	8007	2	N	106	171	1			155
							117	9									
*01	8044	X	8044	-0-	-0-	-0-	40	1	7902	2	N	93					248
							102	9									

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	4243	-0-	-35	-0-	4215	2	28	9	N	25					143
09	4140	X	4031	-0-	-109	-0-	3996	2	35	9	N	32					175
10	4278	X	4134	-0-	-144	-0-	4084	2	50	9	N	45					220
*11	4140	X	3662	-0-	-478	-0-	3620	2	42	9	N	38	189	1			69
*12	4278	X	3247	-0-	-1031	-0-	3247	2			N	-0-					69
01	4247	X	3479	-0-	-768	-0-	3390	2	89	9	N	81					111

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2988	-0-	-81	-0-	2975	2	13	9	N	12					130
09	3000	X	2866	-0-	-134	-0-	2847	2	19	9	N	17					147
10	3100	X	2954	-0-	-146	-0-	2918	2	36	9	N	33					180
11	3000	X	2855	-0-	-145	-0-	2798	2	57	9	N	52					232
12	3007	X	2826	-0-	-181	-0-	2797	2	29	9	N	26	186	1			72
01	2976	X	2933	-0-	-43	-0-	2897	2	36	9	N	33					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5974	-0-	-257	-0-	5921	2	53	9	N	48					230
09	5970	X	5680	-0-	-290	-0-	5658	2	22	9	N	20					250
10	6169	X	5888	-0-	-281	-0-	5843	2	45	9	N	41	181	1			110
11	5880	X	5498	-0-	-382	-0-	5451	2	47	9	N	43					153
12	6045	X	5474	-0-	-571	-0-	5426	2	48	9	N	44					197
01	5983	X	5005	-0-	-978	-0-	4955	2	50	9	N	45					242

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2161	N	2161	-0-	-0-	-0-	2159	2	2	9	N	2					40
09	2340	N	2205	-0-	-135	-0-	2193	2	12	9	N	11					51
10	2368	N	2368	-0-	-0-	-0-	2360	2	8	9	N	7					58
11	2100	N	1876	-0-	-224	-0-	1876	2			N	-0-					58
*12	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					58
*01	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					58

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4391	X	4391	-0-	-0-	-0-	4337	2	54	9	N	49					172
09	4320	X	4257	-0-	-63	-0-	4210	2	47	9	N	43					215
10	4464	X	4029	-0-	-435	-0-	3989	2	40	9	N	36	183	1			68
11	4320	X	4010	-0-	-310	-0-	3966	2	44	9	N	40					108
12	4402	X	3774	-0-	-628	-0-	3739	2	35	9	N	32					140
01	4402	X	3712	-0-	-690	-0-	3690	2	22	9	N	20					160

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4373	X	4373	-0-	-0-	-0-	4329	2	44	9	N	40	180	1			50
09	4500	X	4038	-0-	-462	-0-	4002	2	36	9	N	33					83
10	4650	X	4000	-0-	-650	-0-	3959	2	41	9	N	37					120
11	4500	X	3790	-0-	-710	-0-	3749	2	41	9	N	37					157
12	4526	X	3789	-0-	-737	-0-	3767	2	22	9	N	20					177
01	4371	X	3804	-0-	-567	-0-	3760	2	44	9	N	40					217

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3956	-0-	-136	-0-	3925	2	31	9	N	28					215
09	3900	X	3782	-0-	-118	-0-	3754	2	28	9	N	25					240
10	4030	X	3804	-0-	-226	-0-	3775	2	29	9	N	26	183	1			83
11	3840	X	3587	-0-	-253	-0-	3561	2	26	9	N	24					107
12	3968	X	3716	-0-	-252	-0-	3696	2	20	9	N	18					125
01	3968	X	3535	-0-	-433	-0-	3516	2	19	9	N	17					142

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3093	N	3093	-0-	-0-	-0-	3075	2	18	9	N	16					128
09	3000	N	3003	-0-	3	3	2990	2	13	9	N	12					140
10	2985	N	2982	-0-	-3	-0-	2968	2	14	9	N	13					153
11	2970	N	2805	-0-	-165	-0-	2784	2	21	9	N	19					172
*12	2972	N	2972	-0-	-0-	-0-	2961	2	11	9	N	10					182
*01	2798	N	2798	-0-	-0-	-0-	2791	2	7	9	N	6					188

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18910	X	16984	-0-	-1926	-0-	16694	2	290	9	N	264	187	1			384
09	17580	X	16091	-0-	-1489	-0-	15837	2	254	9	N	231	363	1			252
10	17949	X	16239	-0-	-1710	-0-	15962	2	277	9	N	252	183	1			321
11	16740	X	15317	-0-	-1423	-0-	15069	2	248	9	N	225	189	1			357
12	16988	X	15452	-0-	-1536	-0-	15250	2	202	9	N	184	372	1			169
01	16988	X	15079	-0-	-1909	-0-	14779	2	300	9	N	273	192	1			250

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	7681	-0-	-224	-0-	7546	2	135	9	N	123	215	1			115
09	8220	X	7229	-0-	-991	-0-	7100	2	129	9	N	117					232
10	8494	X	6858	-0-	-1636	-0-	6726	2	132	9	N	120	180	1			172
11	8220	X	6815	-0-	-1405	-0-	6709	2	106	9	N	96					268
12	7936	X	6973	-0-	-963	-0-	6881	2	92	9	N	84	187	1			165
01	7688	X	6403	-0-	-1285	-0-	6257	2	146	9	N	133	185	1			113

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15562	X	14347	-0-	-1215	-0-	14137	2	210	9	N	191	182	1			259
09	14970	X	13606	-0-	-1364	-0-	13384	2	222	9	N	202	368	1			93
10	15469	X	13520	-0-	-1949	-0-	13290	2	230	9	N	209	188	1			114
11	14190	X	11753	-0-	-2437	-0-	54	1	11501	2	N	180	102	1			192
							198	9									
12	14663	X	12910	-0-	-1753	-0-	12732	2	178	9	N	162	183	1			171
01	14353	X	10086	-0-	-4267	-0-	9902	2	184	9	N	167	185	1			153

CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	17332	-0-	-1795	-0-	17131	2	201	9	N	183	184	1			231
09	17970	X	16679	-0-	-1291	-0-	16497	2	182	9	N	165	185	1			211
10	18352	X	16862	-0-	-1490	-0-	16656	2	206	9	N	187	183	1			215
11	17340	X	16287	-0-	-1053	-0-	16101	2	186	9	N	169	185	1			199
12	17608	X	16451	-0-	-1157	-0-	211	1	16077	2	N	148	273	1			74
							163	9									
01	17329	X	17191	-0-	-138	-0-	709	1	16324	2	N	144					218
							158	9									

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7766	X	7766	-0-	-0-	-0-	7766	2			N	-0-					62
09	7470	X	7405	-0-	-65	-0-	7405	2			N	-0-					62
10	7719	X	7372	-0-	-347	-0-	7372	2			N	-0-					62
11	7590	X	7104	-0-	-486	-0-	7104	2			N	-0-					62
12	7843	X	6796	-0-	-1047	-0-	6796	2			N	-0-					62
01	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					62

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8113	-0-	-846	-0-	7969	2	144	9	N	131					245
09	8490	X	7861	-0-	-629	-0-	7747	2	114	9	N	104	186	1			163
10	8773	X	8221	-0-	-552	-0-	241	1	7862	2	N	107	183	1			87
							118	9									
11	8400	X	8362	-0-	-38	-0-	452	1	7761	2	N	135					222
							149	9									
12	8587	X	7791	-0-	-796	-0-	151	1	7535	2	N	95	193	1			124
							105	9									
01	8122	X	7421	-0-	-701	-0-	7261	2	160	9	N	145					269

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
12	341	N	151	-0-	-190	-0-	151	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

08	651	N	543	-0-	-108	-0-	543	3			N	-0-					48
09	780	N	453	-0-	-327	-0-	453	3			N	-0-					48
*10	806	N	441	-0-	-365	-0-	438	3	3	9	N	3	3	5			48
*11	540	N	415	-0-	-125	-0-	415	3			N	-0-					48
*12	465	N	398	-0-	-67	-0-	396	3	2	9	N	2	2	5			48
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					48

CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

08	930	N	614	-0-	-316	-0-	614	2			N	-0-					-0-
09	900	N	586	-0-	-314	-0-	586	2			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	2			N	-0-					-0-
12	620	N	516	-0-	-104	-0-	516	2			N	-0-					-0-
*01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

08	186	N	63	-0-	-123	-0-	14	1	49	2	N	-0-					-0-
09	180	N	122	-0-	-58	-0-	48	1	74	2	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	50	1	170	2	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	50	1	107	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	62	1	160	2	N	-0-					-0-
01	217	N	14	-0-	-203	-0-	10	1	4	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					154
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					154
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					154
11	570	N	527	-0-	-43	-0-	527	2			N	-0-					154
*12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					154
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					38
09	390	N	321	-0-	-69	-0-	321	2			N	-0-					38
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					38
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					38
*12	419	N	419	-0-	-0-	-0-	419	2			N	-0-					38
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0-	-0-	10	1	280	2	N	-0-					14
09	270	N	253	-0-	-17	-0-	10	1	243	2	N	-0-					14
10	279	N	271	-0-	-8	-0-	10	1	261	2	N	-0-					14
11	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					14
12	287	N	287	-0-	-0-	-0-	10	1	277	2	N	-0-					14
*01	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-					14

JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1867	N	1867	-0-	-0-	-0-	279	1	1588	3	N	-0-					68
09	1869	N	1869	-0-	-0-	-0-	270	1	1599	3	N	-0-					68
10	1976	N	1976	-0-	-0-	-0-	279	1	1697	3	N	-0-					68
11	1884	N	1884	-0-	-0-	-0-	300	1	1584	3	N	-0-					68
12	1882	N	1882	-0-	-0-	-0-	310	1	1572	3	N	-0-					68
*01	1517	N	1517	-0-	-0-	-0-	31	1	1486	3	N	-0-					68

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
09	2160	N	1992	-0-	-168	-0-	1992	3			N	-0-					-0-
10	1922	N	1849	-0-	-73	-0-	1849	3			N	-0-					-0-
11	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
12	2046	N	1963	-0-	-83	-0-	1963	3			N	-0-					-0-
*01	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-

SHARPLES, PHILIP T. TRUST 771115
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1302	N	1251	-0-	-51	-0-	1251	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	822	N	822	-0-	-0-	-0-	822	2			N	-0-					15
09	795	N	795	-0-	-0-	-0-	795	2			N	-0-					15
10	811	N	811	-0-	-0-	-0-	811	2			N	-0-					15
11	780	N	780	-0-	-0-	-0-	780	2			N	-0-					15
12	809	N	809	-0-	-0-	-0-	809	2			N	-0-					15
*01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3162	-0-	-0-	-0-	264	1	2835	2	Y	57					146
							63	9									
09	3060	X	2947	-0-	-113	-0-	255	1	2692	2	Y	-0-					146
10	3162	X	3033	-0-	-129	-0-	264	1	2768	2	Y	1					147
							1	9									
11	3060	X	2912	-0-	-148	-0-	251	1	2660	2	Y	1					148
							1	9									
12	3162	X	2811	-0-	-351	-0-	249	1	2538	2	Y	22	159	1			11
							24	9									
*01	2914	X	2914	-0-	-0-	-0-	236	1	2678	2	Y	-0-					11

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 4 T RRCID -> 021766 COMPL. DATE 07/20/1958 TOTAL DEPTH 7254 PERF. 6586 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
09	720	N	459	-0-	-261	-0-	459	2			N	-0-					-0-
10	1116	N	461	-0-	-655	-0-	461	2			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					186
09	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					186
10	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					186
11	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					186
12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					186
01	1643	N	1088	-0-	-555	-0-	1088	2			N	-0-					186

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					3
09	360	N	236	-0-	-124	-0-	236	2			N	-0-					3
10	341	N	224	-0-	-117	-0-	224	2			N	-0-					3
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					3
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					3
*01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
10	2939	N	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
11	2815	N	2815	-0-	-0-	-0-	130	1	2685	2	N	-0-					-0-
12	2720	N	2720	-0-	-0-	-0-	130	1	2590	2	N	-0-					-0-
*01	2823	N	2823	-0-	-0-	-0-	130	1	2693	2	N	-0-					-0-

H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0-	-0-	10	1	614	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	10	1	528	2	N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-
11	600	N	528	-0-	-72	-0-	10	1	518	2	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	10	1	595	2	N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	10	1	605	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	#	2975	-0-	-590	-0-	2975	2			N	-0-					-0-
09	3398	R	3398	-0-	-0-	-0-	3398	2			N	-0-					-0-
10	3364	R	3364	-0-	-0-	-0-	3364	2			N	-0-					-0-
11	3048	R	3048	-0-	-0-	-0-	3048	2			N	-0-					-0-
*12	3360	R	3360	-0-	-0-	-0-	3360	2			N	-0-					-0-
01	3503	#	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					77
09	720	N	709	-0-	-11	-0-	709	2			N	-0-					77
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					77
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					77
*12	756	N	756	-0-	-0-	-0-	756	2			N	-0-					77
*01	715	N	715	-0-	-0-	-0-	715	2			N	-0-					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	-0-	-0-	-1398	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2485	N	2485	-0-	-0-	-0-	2409	3	76	9	N	69					143
09	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					143
*10	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					143
*11	2342	N	2342	-0-	-0-	-0-	2324	3	18	9	N	16					159
*12	2183	N	2183	-0-	-0-	-0-	13	1	2170	3	N	-0-					159
*01	1908	N	1908	-0-	-0-	-0-	13	1	1895	3	N	-0-					159

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1579	-0-	-2	-0-	1579	3			N	-0-					-0-
09	1590	N	1545	-0-	-45	-0-	1545	3			N	-0-					-0-
10	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-
11	1530	N	1500	-0-	-30	-0-	1500	3			N	-0-					-0-
12	1612	N	1466	-0-	-146	-0-	1466	3			N	-0-					-0-
*01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3478	X	3478	-0-	-0-	-0-	3470	2	8	9	N	7					364
09	3253	X	3253	-0-	-0-	-0-	3244	2	9	9	N	8					372
10	3200	X	3200	-0-	-0-	-0-	3186	2	14	9	N	13					385
*11	3676	X	3676	-0-	-0-	-0-	3674	2	2	9	N	2					387
*12	3988	X	3988	-0-	-0-	-0-	3977	2	11	9	N	10					397
*01	3673	X	3673	-0-	-0-	-0-	3656	2	17	9	N	15					412

WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
11	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
12	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-
01	WATR SUP	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806 #	683	-0-	-123	-0-	683	2			N	-0-					143
09	830 R	830	-0-	-0-	-0-	767	2	63	9	N	57					200
10	744 #	67	-0-	-677	-0-	23	1	44	2	N	-0-					200
11	660 #	22	-0-	-638	-0-	16	1	6	2	N	-0-					200
12	868 #	591	-0-	-277	-0-	20	1	571	2	N	-0-					200
*01	1218 R	1218	-0-	-0-	-0-	31	1	1187	2	N	-0-					200

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	126	-0-	-401	-0-	126	2			N	-0-					166
09	540	N	193	-0-	-347	-0-	193	2			N	-0-					166
10	527	N	68	-0-	-459	-0-	68	2			N	-0-					166
11	120	N	6	-0-	-114	-0-	6	2			N	-0-	142	1			24
12	186	N	20	-0-	-166	-0-	20	2			N	-0-					24
01	62	N	-0-	-0-	-62	-0-					N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF. 13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	-0-	64	1	765	2	N	-0-					8
09	1359	N	1359	-0-	-0-	-0-	107	1	1252	2	N	-0-					8
10	1229	N	1229	-0-	-0-	-0-	99	1	1130	2	N	-0-					8
11	1079	N	1079	-0-	-0-	-0-	63	1	1016	2	N	-0-					8
12	862	N	862	-0-	-0-	-0-	27	1	835	2	N	-0-					8
*01	1453	N	1453	-0-	-0-	-0-	40	1	1413	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	551	-0-	-100	-0-	62	1	476	2	N	12					122
							13	9									
09	711	N	711	-0-	-0-	-0-	60	1	647	2	N	4					126
							4	9									
10	735	N	735	-0-	-0-	-0-	62	1	673	2	N	-0-					126
11	540	N	457	-0-	-83	-0-	40	1	417	2	N	-0-					126
12	744	N	706	-0-	-38	-0-	48	1	658	2	N	-0-	76	1			50
01	744	N	722	-0-	-22	-0-	62	1	636	2	N	22					72
							24	9									

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*12	379	N	379	-0-	-0-	-0-	13	1	366	3	N	-0-					-0-
01	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	210	N	-0-	-0-	-210	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BRADFORD (MORROW) //CONT.// 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					142
09	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					142
10	1736	N	1520	-0-	-216	-0-	31	1	1489	2	N	-0-					142
11	2571	N	2571	-0-	-0-	-0-	29	1	2542	2	N	-0-					142
12	2051	N	2051	-0-	-0-	-0-	22	1	2029	2	N	-0-					142
*01	2251	N	2251	-0-	-0-	-0-	27	1	2224	2	N	-0-					142

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2650	R	2650	-0-	-0-	-0-	2650	2			N	-0-					266
09	2274	R	2274	-0-	-0-	-0-	2274	2			N	-0-					266
10	2435	R	2435	-0-	-0-	-0-	2435	2			N	-0-					266
11	2199	R	2199	-0-	-0-	-0-	2199	2			N	-0-					266
12	2079	R	2079	-0-	-0-	-0-	2079	2			N	-0-					266
*01	2004	R	2004	-0-	-0-	-0-	2004	2			N	-0-					266

APACHE CORPORATION 027200
HAMKER, WALLACE N. "B" WELL #: 1 RRCID -> 170885 COMPL. DATE 05/21/1998 TOTAL DEPTH 7600 PERF. 6452 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 173565 COMPL. DATE 09/10/2007 TOTAL DEPTH 7700 PERF. 6464 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	27	7			-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	94	-0-	-185	-0-	94	3			N	-0-					109
09	275	R	275	-0-	-0-	-0-	275	3			N	-0-					109
*10	229	R	229	-0-	-0-	-0-	229	3			N	-0-					109
11	210	R	210	-0-	-0-	-0-	210	3			N	-0-					109
*12	279	#	220	-0-	-59	-0-	13	1	207	3	N	-0-					109
01	279	#	212	-0-	-67	-0-	13	1	199	3	N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

08	0	#	-0-	-0-	-0-	-0-					N	-0-					13
09	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

08	3875	#	3576	-0-	-299	-0-	3562	3	14	9	N	13					121
09	3510	#	3258	-0-	-252	-0-	3252	3	6	9	N	5					126
*10	3627	#	2998	-0-	-629	-0-	2998	3			N	-0-					126
*11	3510	#	2797	-0-	-713	-0-	2733	3	64	9	N	58	59	5			125
*12	3565	#	2929	-0-	-636	-0-	13	1	2906	3	N	9					134
							10	9									
01	3565	#	3043	-0-	-522	-0-	13	1	3021	3	N	8					142
							9	9									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

08	1134	R	1134	-0-	-0-	-0-	1134	3			N	-0-					96
09	1107	R	1107	-0-	-0-	-0-	1107	3			N	-0-					96
*10	1139	R	1139	-0-	-0-	-0-	1139	3			N	-0-					96
11	1020	#	1014	-0-	-6	-0-	1014	3			N	-0-					96
*12	1054	#	955	-0-	-99	-0-	13	1	941	3	N	1					97
							1	9									
01	1054	#	954	-0-	-100	-0-	13	1	941	3	N	-0-					97

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	891	R	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	870	#	848	-0-	-22	-0-	848	2			N	-0-					-0-
10	899	#	840	-0-	-59	-0-	840	2			N	-0-					-0-
11	870	#	743	-0-	-127	-0-	743	2			N	-0-					-0-
12	899	#	638	-0-	-261	-0-	638	2			N	-0-					-0-
01	899	#	628	-0-	-271	-0-	628	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	#	996	-0-	-58	-0-	996	3			N	-0-					34
09	1020	#	927	-0-	-93	-0-	927	3			N	-0-					34
10	974	R	974	-0-	-0-	-0-	974	3			N	-0-					34
11	960	#	933	-0-	-27	-0-	933	3			N	-0-					9
12	992	#	911	-0-	-81	-0-	911	3			N	-0-					9
01	992	#	745	-0-	-247	-0-	745	3			N	-0-					9

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	#	1104	-0-	-1097	-0-	1104	3			N	-0-					-0-
09	2130	#	1777	-0-	-353	-0-	1777	3			N	-0-					-0-
10	2201	#	1398	-0-	-803	-0-	1398	3			N	-0-					-0-
11	1710	#	1652	-0-	-58	-0-	1652	3			N	-0-					-0-
12	1829	#	953	-0-	-876	-0-	953	3			N	-0-					-0-
01	1829	#	804	-0-	-1025	-0-	804	3			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1230	-0-	-165	-0-	1226	2	4	9	N	4					23
09	1350	#	1059	-0-	-291	-0-	1055	2	4	9	N	4					27
10	1302	#	1200	-0-	-102	-0-	1194	2	6	9	N	5					32
11	1260	#	1053	-0-	-207	-0-	1053	2			N	-0-					32
12	1240	#	987	-0-	-253	-0-	987	2			N	-0-					32
01	1240	#	917	-0-	-323	-0-	917	2			N	-0-					32

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	69	-0-	-303	-0-	69	3			N	-0-					200
09	90	#	69	-0-	-21	-0-	69	3			N	-0-					200
10	93	#	68	-0-	-25	-0-	68	3			N	-0-					200
11	68	R	68	-0-	-0-	-0-	68	3			N	-0-					200
12	73	R	73	-0-	-0-	-0-	73	3			N	-0-					200
*01	74	R	74	-0-	-0-	-0-	74	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	#	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	360	#	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	341	#	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	366	R	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	463	R	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*01	418	R	418	-0-	-0-	-0-	418	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

08	1860	N	1630	-0-	-230	-0-	1630	3			N	-0-					47
09	1740	N	1637	-0-	-103	-0-	1628	3	9	9	N	8					55
*10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					55
*11	1640	N	1640	-0-	-0-	-0-	1579	3	61	9	N	55	55	5			55
*12	1705	N	1358	-0-	-347	-0-	13	1	1330	3	N	14					69
							15	9									
*01	1622	N	1622	-0-	-0-	-0-	13	1	1606	3	N	3					72
							3	9									

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					29
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					29
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					29
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					29
*12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					29
01	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-	1	5			28

BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

08	1984	N	1984	-0-	-0-	-0-	145	1	1839	2	N	-0-					58
09	2063	N	2063	-0-	-0-	-0-	176	1	1887	2	N	-0-					58
10	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					58
11	1706	N	1706	-0-	-0-	-0-	172	1	1534	2	N	-0-					58
*12	2012	N	2012	-0-	-0-	-0-	222	1	1790	2	N	-0-					58
*01	1653	N	1653	-0-	-0-	-0-	139	1	1508	2	N	5					63
							6	9									

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

08	4929	X	303	-0-	-4626	-0-	24	1	279	2	N	-0-					54
09	3750	X	439	-0-	-3311	-0-	35	1	404	2	N	-0-					54
10	3255	X	422	-0-	-2833	-0-	34	1	388	2	N	-0-					54
11	3150	X	572	-0-	-2578	-0-	46	1	526	2	N	-0-					54
*12	5515	X	5515	-0-	-0-	-0-	441	1	5074	2	N	-0-					54
*01	710	X	710	-0-	-0-	-0-	56	1	654	2	N	-0-					54

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2318	-0-	-503	-0-	169	1	2149	2	N	-0-					59
09	2343	X	2343	-0-	-0-	-0-	200	1	2143	2	N	-0-					59
10	2400	X	2400	-0-	-0-	-0-	2400	2			N	-0-					59
11	2426	X	2426	-0-	-0-	-0-	243	1	2172	2	N	10					69
							11	9									
12	2356	X	2045	-0-	-311	-0-	225	1	1820	2	N	-0-					69
*01	2573	X	2573	-0-	-0-	-0-	216	1	2357	2	N	-0-					69

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

08	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	3			N	-0-					-0-
01	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

08	2243	X	2243	-0-	-0-	-0-	2243	2			N	-0-					303
09	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					303
10	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					303
11	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					303
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					303
*01	2172	N	2172	-0-	-0-	-0-	2165	2	7	9	N	6					309

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

08	10540	X	10270	-0-	-270	-0-	10237	2	33	9	N	30	183	1			175
09	10364	X	10364	-0-	-0-	-0-	10298	2	66	9	N	60					235
10	10540	X	9548	-0-	-992	-0-	9489	2	59	9	N	54					289
11	10200	X	8792	-0-	-1408	-0-	8726	2	66	9	N	60					349
12	11663	X	11663	-0-	-0-	-0-	11600	2	63	9	N	57	185	1			221
*01	14673	X	14673	-0-	-0-	-0-	14587	2	86	9	N	78					299

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

08	3193 X	3039	-0-	-154	-0-	2997	3	42	9	N	38					144
09	2970 X	2875	-0-	-95	-0-	2875	3			N	-0-					144
*10	3120 X	3120	-0-	-0-	-0-	2959	3	161	9	N	146	145	5			145
*11	2940 X	2860	-0-	-80	-0-	2860	3			N	-0-					145
*12	3038 X	2389	-0-	-649	-0-	14	1	2375	3	N	-0-					145
01	3131 X	2830	-0-	-301	-0-	14	1	2816	3	N	-0-					145

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

08	992 N	781	-0-	-211	-0-	192	1	589	3	N	-0-					116
09	840 N	732	-0-	-108	-0-	186	1	546	3	N	-0-					116
*10	806 N	539	-0-	-267	-0-	539	3			N	-0-					116
11	750 N	502	-0-	-248	-0-	502	3			N	-0-	68	5			48
*12	782 N	782	-0-	-0-	-0-	782	3			N	-0-					48
*01	621 N	621	-0-	-0-	-0-	621	3			N	-0-					48

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, WEST (TONKAWA) //CONT.// 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1905	-0-	-110	-0-	1905	2			N	-0-					-0-
09	1800	N	1675	-0-	-125	-0-	1675	2			N	-0-					-0-
10	1984	N	1880	-0-	-104	-0-	31	1	1849	2	N	-0-					-0-
11	1830	N	1786	-0-	-44	-0-	30	1	1756	2	N	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	31	1	1706	2	N	-0-					-0-
01	1891	N	1858	-0-	-33	-0-	31	1	1827	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	1110	N	985	-0-	-125	-0-	985	3			N	-0-					-0-
10	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-
12	1023	N	920	-0-	-103	-0-	920	3			N	-0-					-0-
01	992	N	568	-0-	-424	-0-	568	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					4
09	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					4
10	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					4
11	2100	N	2024	-0-	-76	-0-	2024	3			N	-0-					4
12	2108	N	1900	-0-	-208	-0-	1900	3			N	-0-					4
01	2077	N	2055	-0-	-22	-0-	2055	3			N	-0-					4

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 3 RRCID -> 213563 COMPL. DATE 09/13/2005 TOTAL DEPTH 7674 PERF. 6128 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	175	-0-	175	175	175	2			N	-0-					-0-

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2984	R	2984	-0-	-0-	-0-	72	1	2912	3	N	-0-					188
09	2730	#	2532	-0-	-198	-0-	74	1	2458	3	N	-0-					188
10	2821	#	-0-	-0-	-2821	-0-					N	-0-					188
11	2880	#	2291	-0-	-589	-0-	2291	3			N	-0-					188
12	2976	#	1032	-0-	-1944	-0-	1032	3			N	-0-					188
01	2976	#	NO RPT	-0-	-2976	-0-					N	NO RPT					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2762	N	2762	-0-	-0-	-0-	216	1	2540	2	N	5					157
							6	9									
09	2268	N	2268	-0-	-0-	-0-	203	1	2065	2	N	-0-					157
10	2530	N	2530	-0-	-0-	-0-	216	1	2311	2	N	3					160
							3	9									
11	2545	N	2545	-0-	-0-	-0-	209	1	2334	2	N	2					162
							2	9									
12	2142	N	2142	-0-	-0-	-0-	208	1	1934	2	N	-0-					162
*01	2262	N	2262	-0-	-0-	-0-	210	1	2052	2	N	-0-					162

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

08	1207	N	1207	-0-	-0-	-0-	94	1	1113	2	N	-0-					63
09	1080	N	974	-0-	-106	-0-	87	1	887	2	N	-0-					63
10	1209	N	1102	-0-	-107	-0-	94	1	1008	2	N	-0-					63
11	1170	N	1102	-0-	-68	-0-	91	1	1011	2	N	-0-					63
12	992	N	939	-0-	-53	-0-	92	1	847	2	N	-0-					63
01	1116	N	960	-0-	-156	-0-	90	1	870	2	N	-0-					63

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	217	N	186	-0-	-31	-0-	186	2			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ENDEAVOR ENERGY RESOURCES L.P. 251726
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					300

PLUGGED AND ABANDONED_____ 03/14/2007

ENERVEST OPERATING, L.L.C. 252131
MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562 N	1562	-0-	-0-	-0-	1562	2			Y	-0-					24
09	1680 N	1391	-0-	-289	-0-	1391	2			Y	-0-					24
10	1700 N	1700	-0-	-0-	-0-	1700	2			Y	-0-					24
11	1615 N	1615	-0-	-0-	-0-	1615	2			Y	-0-					24
*12	1763 N	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					25
*01	1694 N	1694	-0-	-0-	-0-	1673	2	21	9	Y	19					44

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929 X	3210	-0-	-1719	-0-	3210	2			N	-0-					52
09	4770 X	48	-0-	-4722	-0-	48	2			N	-0-					52
10	4929 X	360	-0-	-4569	-0-	360	2			N	-0-					52
11	4770 X	399	-0-	-4371	-0-	399	2			N	-0-					52
12	4929 X	554	-0-	-4375	-0-	3	1	551	2	N	-0-					52
01	3224 X	28	-0-	-3196	-0-	2	1	26	2	N	-0-					52

FRONTIER ALLIANCE, LLC 287100
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
10	217	N	53	-0-	-164	-0-	53	2			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
*01	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	1	-0-	1	1	1	1			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
*01	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

08	3058	X	3058	-0-	-0-	-0-	37	1	3021	2	N	-0-					12
09	2850	X	2599	-0-	-251	-0-	36	1	2563	2	N	-0-					12
10	3116	X	3116	-0-	-0-	-0-	37	1	3079	2	N	-0-					12
11	2850	X	2691	-0-	-159	-0-	36	1	2655	2	N	-0-					12
12	2840	N	2840	-0-	-0-	-0-	37	1	2803	2	N	-0-					12
01	2945	X	2863	-0-	-82	-0-	34	1	2829	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) //CONT.// 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

08	930	N	692	-0-	-238	-0-	2	1	690	2	Y	-0-					-0-
09	900	N	768	-0-	-132	-0-	768	2			Y	-0-					-0-
10	868	N	737	-0-	-131	-0-	737	2			Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					-0-
12	806	N	653	-0-	-153	-0-	19	1	634	2	Y	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	55	1	907	2	Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

08	341	X	272	-0-	-69	-0-	272	2			N	-0-					81
09	390	X	288	-0-	-102	-0-	288	2			N	-0-					81
10	403	X	385	-0-	-18	-0-	385	2			N	-0-					81
11	459	X	459	-0-	-0-	-0-	459	2			N	-0-					81
*12	683	X	683	-0-	-0-	-0-	683	2			N	-0-					81
*01	799	X	799	-0-	-0-	-0-	799	2			N	-0-					81

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1080	N	1080	-0-	-0-	B	-0-	1040	2	40	9	N	36					89
09	1115	N	1115	-0-	-0-	B	-0-	1080	2	35	9	N	32					121
10	1140	N	1140	-0-	-0-	B	-0-	1106	2	34	9	N	31					152
11	1050	N	1039	-0-	-11	B	-0-	1002	2	37	9	N	34					186
*12	1055	N	1055	-0-	-0-	B	-0-	1022	2	33	9	N	30	182	1			34
*01	1252	N	1252	-0-	-0-	B	-0-	1222	2	30	9	N	27					61

BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 10/01/2015

RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2341	N	2341	-0-	-0-	B	-0-	2287	2	54	9	N	49					123
09	2516	N	2516	-0-	-0-	B	-0-	2433	2	83	9	N	75					198
10	2519	N	2519	-0-	-0-	B	-0-	2438	2	81	9	N	74	187	1			85
11	2363	N	2363	-0-	-0-	B	-0-	2274	2	89	9	N	81					166
*12	2088	N	2088	-0-	-0-	B	-0-	2015	2	73	9	N	66	21	1			211
*01	1120	N	1120	-0-	-0-	B	-0-	1105	2	15	9	N	14	159	1			66

PURYEAR WELL #: 1027 RRCID -> 124240 COMPL. DATE 04/18/1987 TOTAL DEPTH 12500 PERF.12274 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2017 - P/A 10/03/17

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	297					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	B	297					N	-0-					38
10	297	X	-0-	-0-	-297	B	-0-					N	-0-					38
11	300	X	-0-	-0-	-300	B	-0-					N	-0-					38
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					38

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					88

RATHJEN WELL #: 207 RRCID -> 128530 COMPL. DATE 09/23/1988 TOTAL DEPTH 12706 PERF.12480 - 12585

*02	14B2	EXT	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	B	-2319					N	-0-					-0-
*10	0	A	-0-	-0-	-0-	B	-2319					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2017 - P/A 10/10/17

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					12
01	14B2	EXT	20	-0-	20	B	20	20	2			N	-0-					12

BRITT WELL #: 2026 RRCID -> 130357 COMPL. DATE 03/13/1989 TOTAL DEPTH 12661 PERF.12302 - 12342

08	14B	DENY	-0-	-0-	-0-	B	-12					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	B	-12					N	-0-					-0-
10	0	A	-0-	-0-	-0-	B	-12					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2017 - P/A 10/23/17

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

08	357	N	357	-0-	-0-	B	-0-	356	2	1	9	N	1					29
09	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					29
10	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					29
11	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					29
*12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					29
*01	168	N	168	-0-	-0-	B	-0-	162	2	6	9	N	5					34

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	118	2	7	9	N	6					32
09	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					32
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					32
11	148	N	148	-0-	-0- B	-0-	125	2	23	9	N	21					53
*12	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					53
01	217	N	49	-0-	-168 B	-0-	48	2	1	9	N	1					54

BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	576	2	1	9	N	1					35
09	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					35
10	634	N	634	-0-	-0- B	-0-	617	2	17	9	N	15					50
11	570	N	545	-0-	-25 B	-0-	537	2	8	9	N	7					57
*12	632	N	632	-0-	-0- B	-0-	559	2	73	9	N	66					123
*01	576	N	576	-0-	-0- B	-0-	574	2	2	9	N	2					125

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	2	5			131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2575	X	2575	-0-	-0- B	-0-	2569	2	6	9	N	5					77
09	2481	X	2481	-0-	-0- B	-0-	2466	2	15	9	N	14					91
10	3215	X	3215	-0-	-0- B	-0-	3212	2	3	9	N	3					94
11	2659	X	2659	-0-	-0- B	-0-	2658	2	1	9	N	1					95
12	2573	X	1955	-0-	-618 B	-0-	1954	2	1	9	N	1					96
*01	2593	X	2593	-0-	-0- B	-0-	2587	2	6	9	N	5					101

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	418	2	1	9	N	1					44
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					44
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					44
11	300	N	196	-0-	-104 B	-0-	196	2			N	-0-					44
*12	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					44
*01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					22
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					22
10	445	N	445	-0-	-0- B	-0-	445	2			N	-0-					22
11	429	N	429	-0-	-0- B	-0-	428	2	1	9	N	1					23
*12	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					23
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					23

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					8
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					8
10	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					8
11	90	N	89	-0-	-1 B	-0-	89	2			N	-0-					8
*12	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					8
*01	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					8

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2757	-0-	-467 B	-3971	2716	2	41	9	N	37					138
09	3090	X	2878	-0-	-212 B	-3971	2835	2	43	9	N	39					177
10	3193	X	3006	-0-	-187 B	-3971	2977	2	29	9	N	26					203
11	2880	X	2675	-0-	-205 B	-3971	2634	2	41	9	N	37	168	1			72
12	2790	X	2573	-0-	-217 B	-3971	2563	2	10	9	N	9					81
01	2976	X	2710	-0-	-266 B	-3971	2651	2	59	9	N	54					135

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	1974	-0-	1974 B	-72875	1943	2	31	9	N	28					91
09	1860	N	1988	-0-	128 B	-72747	1966	2	22	9	N	20					111
10	0	N	2020	-0-	2020 B	-70727	2003	2	17	9	N	15					126
11	1920	N	1805	-0-	-115 B	-70727	1795	2	10	9	N	9	88	1			47
12	0	N	1909	-0-	1909 B	-68818	1903	2	6	9	N	5					52
01	0	N	1942	-0-	1942 B	-66876	1913	2	29	9	N	26					78

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0- B	-0-	949	2	30	9	N	27					122
09	876	N	876	-0-	-0- B	-0-	845	2	31	9	N	28					150
10	789	N	789	-0-	-0- B	-0-	734	2	55	9	N	50					200
11	960	N	765	-0-	-195 B	-0-	733	2	32	9	N	29	184	1			45
*12	1496	N	1496	-0-	-0- B	-0-	1475	2	21	9	N	19					64
*01	831	N	831	-0-	-0- B	-0-	779	2	52	9	N	47					111

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	238	2	36	9	N	33					71
09	240	N	239	-0-	-1 B	-0-	209	2	30	9	N	27					98
10	263	N	263	-0-	-0- B	-0-	232	2	31	9	N	28					126
11	270	N	233	-0-	-37 B	-0-	205	2	28	9	N	25					151
*12	205	N	205	-0-	-0- B	-0-	188	2	17	9	N	15					166
*01	241	N	241	-0-	-0- B	-0-	204	2	37	9	N	34	187	1			13

PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

08	1457	X	952	-0-	-505	B	-0-	932	2	20	9	N	18				333
09	1410	X	1293	-0-	-117	B	-0-	1276	2	17	9	N	15				348
10	961	X	609	-0-	-352	B	-0-	606	2	3	9	N	3				351
11	1035	X	1035	-0-	-0-	B	-0-	1028	2	7	9	N	6	115	1		242
12	961	X	80	-0-	-881	B	-0-	80	2			N	-0-				242
01	1333	X	420	-0-	-913	B	-0-	420	2			N	-0-				242

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				14

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

08	1767	N	1566	-0-	-201		-0-	1566	1			N	-0-				39
09	2250	N	2101	-0-	-149		-0-	2101	1			N	-0-				39
10	2263	N	2186	-0-	-77		-0-	2186	1			N	-0-				39
11	2079	N	2079	-0-	-0-		-0-	2079	1			N	-0-				39
*12	2036	N	2036	-0-	-0-		-0-	2036	3			N	-0-	12	1		27
*01	2109	N	2109	-0-	-0-		-0-	2109	3			N	-0-				27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

08	682	N	582	-0-	-100		-0-	505	3	77	9	N	70				229
09	633	N	633	-0-	-0-		-0-	495	3	138	9	N	125	175	1		179
10	589	N	526	-0-	-63		-0-	451	3	75	9	N	68	158	1		89
11	570	N	184	-0-	-386		-0-	158	3	26	9	N	24				113
12	675	N	675	-0-	-0-		-0-	607	3	68	9	N	62				175
01	527	N	479	-0-	-48		-0-	439	3	40	9	N	36				211

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRONTIER ALLIANCE, LLC 287100
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

08	1178	N	1146	-0-	-32	-0-	1133	2	13	9	N	12					112
09	1650	N	1114	-0-	-536	-0-	1091	2	23	9	N	21					133
10	1767	N	1020	-0-	-747	-0-	974	2	46	9	N	42					175
11	1110	N	1005	-0-	-105	-0-	948	2	57	9	N	52					227
12	1147	N	980	-0-	-167	-0-	946	2	34	9	N	31	188	1			70
01	1023	N	942	-0-	-81	-0-	934	2	8	9	N	7					77

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

08	1767	N	1145	-0-	-622	-0-	384	1	757	3	N	4					86
							4	9									
09	1980	N	392	-0-	-1588	-0-	372	1	20	3	N	-0-					86
10	1829	N	619	-0-	-1210	-0-	384	1	234	3	N	1					87
							1	9									
11	1110	N	589	-0-	-521	-0-	372	1	217	3	N	-0-					87
12	1258	N	1258	-0-	-0-	-0-	384	1	871	3	N	3					90
							3	9									
*01	1084	N	1084	-0-	-0-	-0-	384	1	700	3	N	-0-					90

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1620	N	1620	-0-	-0-	-0-	1610	2	10	9	N	9					110
09	1530	N	1523	-0-	-7	-0-	1512	2	11	9	N	10					120
10	1619	N	1619	-0-	-0-	-0-	1613	2	6	9	N	5					125
11	1560	N	1511	-0-	-49	-0-	1500	2	11	9	N	10					135
12	1581	N	1296	-0-	-285	-0-	1284	2	12	9	N	11	137	1			9
01	1612	N	1239	-0-	-373	-0-	1229	2	10	9	N	9					18

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	N	1					36
09	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					36
10	2105	N	2105	-0-	-0-	-0-	2090	2	15	9	N	14					50
11	2070	N	1989	-0-	-81	-0-	1961	2	28	9	N	25					75
12	2139	N	1801	-0-	-338	-0-	1798	2	3	9	N	3					78
01	2108	N	1870	-0-	-238	-0-	1870	2			N	-0-					78

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	2			N	-0-					32
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					32
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					32
11	660	N	445	-0-	-215	-0-	445	2			N	-0-					32
12	527	N	393	-0-	-134	-0-	393	2			N	-0-					32
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					32

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	691	-0-	-146	-0-	53	1	636	2	N	2					154
							2	9									
09	686	N	686	-0-	-0-	-0-	54	1	630	2	N	2					156
							2	9									
10	725	N	725	-0-	-0-	-0-	58	1	661	2	N	5					161
							6	9									
11	856	N	856	-0-	-0-	-0-	48	1	768	2	N	36					197
							40	9									
12	768	N	768	-0-	-0-	-0-	24	1	738	2	N	5					202
							6	9									
*01	828	N	828	-0-	-0-	-0-	23	1	788	2	N	15					217
							17	9									

ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

08	1271	N	1218	-0-	-53	-0-	1218	2			N	-0-					34
09	1230	N	1089	-0-	-141	-0-	1087	2	2	9	N	2					36
10	1178	N	928	-0-	-250	-0-	928	2			N	-0-					36
11	1170	N	872	-0-	-298	-0-	872	2			N	-0-					36
12	1116	N	517	-0-	-599	-0-	514	2	3	9	N	3					39
01	930	N	387	-0-	-543	-0-	384	2	3	9	N	3					42

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

08	1271	N	1240	-0-	-31	-0-	1218	2	22	9	N	20					73
09	1200	N	1187	-0-	-13	-0-	1181	2	6	9	N	5					78
10	1271	N	1233	-0-	-38	-0-	1229	2	4	9	N	4					82
11	1200	N	1198	-0-	-2	-0-	1189	2	9	9	N	8					90
12	1240	N	993	-0-	-247	-0-	982	2	11	9	N	10	45	1			55
01	1240	N	1240	-0-	-0-	-0-	1232	2	8	9	N	7					62

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

08	1147	N	1078	-0-	-69	-0-	1050	2	28	9	N	25					102
09	1080	N	1046	-0-	-34	-0-	1021	2	25	9	N	23					125
10	1116	N	1088	-0-	-28	-0-	1060	2	28	9	N	25					150
11	1050	N	1044	-0-	-6	-0-	1016	2	28	9	N	25					175
12	1085	N	852	-0-	-233	-0-	818	2	34	9	N	31	186	1			20
01	1085	N	978	-0-	-107	-0-	933	2	45	9	N	41					61

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

08	1023	N	994	-0-	-29	-0-	994	2			N	-0-					18
09	1020	N	758	-0-	-262	-0-	748	2	10	9	N	9					27
10	961	N	793	-0-	-168	-0-	793	2			N	-0-					27
11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	N	8					35
12	953	N	953	-0-	-0-	-0-	949	2	4	9	N	4					39
01	806	N	796	-0-	-10	-0-	793	2	3	9	N	3					42

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

08	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					137
09	990	N	921	-0-	-69	-0-	915	2	6	9	N	5	120	1			22
10	1054	N	950	-0-	-104	-0-	941	2	9	9	N	8					30
11	1030	N	1030	-0-	-0-	-0-	1022	2	8	9	N	7					37
12	961	N	753	-0-	-208	-0-	745	2	8	9	N	7					44
01	961	N	881	-0-	-80	-0-	863	2	18	9	N	16					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					109
09	720	N	605	-0-	-115	-0-	605	2			N	-0-					109
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					109
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					109
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					109
*01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					109

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

08	4557	X	3286	-0-	-1271	-0-	3286	2			N	-0-					24
09	4410	X	3011	-0-	-1399	-0-	3008	2	3	9	N	3					27
10	4154	X	2534	-0-	-1620	-0-	2534	2			N	-0-					27
11	3240	X	1963	-0-	-1277	-0-	1933	2	30	9	N	27					54
12	3503	X	3503	-0-	-0-	-0-	3426	2	77	9	N	70					124
01	3286	X	1971	-0-	-1315	-0-	1964	2	7	9	N	6					130

BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

08	2263	N	1969	-0-	-294	-0-	150	1	1799	2	N	18					105
							20	9									
09	1990	N	1990	-0-	-0-	-0-	155	1	1814	2	N	19					124
							21	9									
10	2108	N	2004	-0-	-104	-0-	160	1	1826	2	N	16					140
							18	9									
11	2125	N	2125	-0-	-0-	-0-	123	1	1980	2	N	20					160
							22	9									
12	2046	N	1970	-0-	-76	-0-	61	1	1887	2	N	20					180
							22	9									
*01	2037	N	2037	-0-	-0-	-0-	56	1	1957	2	N	22	189	1			13
							24	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

08	1674	N	1583	-0-	-91	-0-	1553	2	30	9	N	27	182	1			94
09	1560	N	1465	-0-	-95	-0-	1448	2	17	9	N	15					109
10	1612	N	1554	-0-	-58	-0-	1532	2	22	9	N	20					129
11	1592	N	1592	-0-	-0-	-0-	1584	2	8	9	N	7					136
12	1519	N	1490	-0-	-29	-0-	1473	2	17	9	N	15					151
*01	2222	N	2222	-0-	-0-	-0-	2204	2	18	9	N	16					167

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

08	1124	N	1124	-0-	-0-	-0-	1107	2	17	9	N	15					170
09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					175
10	1041	N	1041	-0-	-0-	-0-	1026	2	15	9	N	14					189
11	1080	N	940	-0-	-140	-0-	933	2	7	9	N	6					195
12	1023	N	858	-0-	-165	-0-	843	2	15	9	N	14	182	1			27
*01	1084	N	1084	-0-	-0-	-0-	1071	2	13	9	N	12					39

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

08	1550	N	1478	-0-	-72	-0-	1478	2			N	-0-					18
09	1490	N	1490	-0-	-0-	-0-	1467	2	23	9	N	21					39
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					39
11	1449	N	1449	-0-	-0-	-0-	1431	2	18	9	N	16					55
12	1550	N	1496	-0-	-54	-0-	1485	2	11	9	N	10					65
01	1519	N	1304	-0-	-215	-0-	1285	2	19	9	N	17					82

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1579	-0-	-250	-0-	1579	2			N	-0-					60
09	1620	N	1554	-0-	-66	-0-	1548	2	6	9	N	5					65
10	1643	N	1608	-0-	-35	-0-	1599	2	9	9	N	8					73
11	1567	N	1567	-0-	-0-	-0-	1557	2	10	9	N	9					82
12	1612	N	1521	-0-	-91	-0-	1493	2	28	9	N	25					107
*01	1772	N	1772	-0-	-0-	-0-	1761	2	11	9	N	10					117

GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2693	-0-	-35	-0-	2676	2	17	9	N	15					200
09	2640	X	2556	-0-	-84	-0-	2538	2	18	9	N	16					216
10	2728	N	2590	-0-	-138	-0-	2586	2	4	9	N	4					220
11	2781	N	2781	-0-	-0-	-0-	2774	2	7	9	N	6	184	1			42
12	2635	N	2415	-0-	-220	-0-	2360	2	55	9	N	50					92
*01	2809	N	2809	-0-	-0-	-0-	2790	2	19	9	N	17					109

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	729	2	3	9	N	3					238
09	750	N	535	-0-	-215	-0-	523	2	12	9	N	11					249
10	651	N	404	-0-	-247	-0-	395	2	9	9	N	8					257
11	720	N	438	-0-	-282	-0-	438	2			N	-0-					257
12	1181	N	1181	-0-	-0-	-0-	1144	2	37	9	N	34					291
*01	729	N	729	-0-	-0-	-0-	716	2	13	9	N	12					303

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	584	-0-	-67	-0-	561	2	23	9	N	21					260
09	570	N	379	-0-	-191	-0-	378	2	1	9	N	1	186	1			75
10	589	N	320	-0-	-269	-0-	320	2			N	-0-					75
11	570	N	342	-0-	-228	-0-	342	2			N	-0-					75
12	403	N	334	-0-	-69	-0-	330	2	4	9	N	4					79
01	310	N	302	-0-	-8	-0-	291	2	11	9	N	10					89

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2210	N	2210	-0-	-0-	-0-	2179	2	31	9	N	28					134
09	2010	N	1709	-0-	-301	-0-	1690	2	19	9	N	17					151
10	2147	N	2147	-0-	-0-	-0-	2123	2	24	9	N	22					173
11	2010	N	1994	-0-	-16	-0-	1963	2	31	9	N	28	190	1			11
12	1837	N	1837	-0-	-0-	-0-	1809	2	28	9	N	25					36
*01	2105	N	2105	-0-	-0-	-0-	2047	2	58	9	N	53					89

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2404	-0-	-138	-0-	2393	2	11	9	N	10					85
09	2535	N	2535	-0-	-0-	-0-	2533	2	2	9	N	2					87
10	2542	N	2436	-0-	-106	-0-	2435	2	1	9	N	1					88
11	2340	N	2131	-0-	-209	-0-	2131	2			N	-0-					88
12	2542	N	1930	-0-	-612	-0-	1929	2	1	9	N	1					89
01	2449	N	2256	-0-	-193	-0-	2239	2	17	9	N	15					104

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1496	-0-	-23	-0-	1485	2	11	9	N	10					164
09	1615	N	1615	-0-	-0-	-0-	1601	2	14	9	N	13	147	1			30
10	1557	N	1557	-0-	-0-	-0-	1539	2	18	9	N	16					46
11	1553	N	1553	-0-	-0-	-0-	1541	2	12	9	N	11					57
12	1674	N	1459	-0-	-215	-0-	1452	2	7	9	N	6					63
*01	1580	N	1580	-0-	-0-	-0-	1556	2	24	9	N	22					85

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3196	X	3196	-0-	-0-	-0-	3194	2	2	9	N	2					137
09	2995	X	2995	-0-	-0-	-0-	2993	2	2	9	N	2					139
10	3231	X	3231	-0-	-0-	-0-	3223	2	8	9	N	7					146
11	3114	X	3114	-0-	-0-	-0-	3105	2	9	9	N	8					154
12	3323	X	3323	-0-	-0-	-0-	3291	2	32	9	N	29					183
*01	3471	X	3471	-0-	-0-	-0-	3468	2	3	9	N	3					186

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4653	-0-	-431	-0-	4575	2	78	9	N	71	189	1			67
09	4920	X	4287	-0-	-633	-0-	4254	2	33	9	N	30					97
10	5084	X	4210	-0-	-874	-0-	4196	2	14	9	N	13					110
11	4920	X	4519	-0-	-401	-0-	4454	2	65	9	N	59					169
12	5084	X	4144	-0-	-940	-0-	4090	2	54	9	N	49	186	1			32
01	4650	X	4029	-0-	-621	-0-	3963	2	66	9	N	60					92

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1298	-0-	-128	-0-	1298	2			N	-0-					2
09	1350	N	1282	-0-	-68	-0-	1251	2	31	9	N	28					30
10	1370	N	1370	-0-	-0-	-0-	1315	2	55	9	N	50					80
11	1260	N	1145	-0-	-115	-0-	1143	2	2	9	N	2					82
12	1333	N	1003	-0-	-330	-0-	975	2	28	9	N	25	78	1			29
*01	1436	N	1436	-0-	-0-	-0-	1413	2	23	9	N	21					50

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1232	N	1232	-0-	-0-	-0-	1223	2	9	9	N	8					107
09	1210	N	1210	-0-	-0-	-0-	1189	2	21	9	N	19					126
10	1148	N	1148	-0-	-0-	-0-	1141	2	7	9	N	6					132
11	1004	N	1004	-0-	-0-	-0-	993	2	11	9	N	10					142
12	904	N	904	-0-	-0-	-0-	901	2	3	9	N	3	100	1			45
*01	930	N	930	-0-	-0-	-0-	916	2	14	9	N	13					58

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1	168	1			13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1698	-0-	-7	-0-	1633	2	65	9	N	59	187	1			15
09	1713	N	1713	-0-	-0-	-0-	1659	2	54	9	N	49					64
10	1705	N	1674	-0-	-31	-0-	1612	2	62	9	N	56					120
11	1650	N	1526	-0-	-124	-0-	1470	2	56	9	N	51					171
12	1767	N	1579	-0-	-188	-0-	1523	2	56	9	N	51	184	1			38
*01	1939	N	1939	-0-	-0-	-0-	1880	2	59	9	N	54					92

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1675	-0-	-92	-0-	1658	2	17	9	N	15					150
09	1622	N	1622	-0-	-0-	-0-	1609	2	13	9	N	12	144	1			18
10	1736	N	1713	-0-	-23	-0-	1692	2	21	9	N	19					37
11	1620	N	1513	-0-	-107	-0-	1495	2	18	9	N	16					53
12	1674	N	1461	-0-	-213	-0-	1444	2	17	9	N	15					68
*01	1895	N	1895	-0-	-0-	-0-	1869	2	26	9	N	24					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1453	-0-	-97	-0-	1430	2	23	9	N	21					120
09	1560	N	1403	-0-	-157	-0-	1388	2	15	9	N	14					134
10	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	N	6					140
11	1486	N	1486	-0-	-0-	-0-	1462	2	24	9	N	22					162
12	1457	N	1321	-0-	-136	-0-	1299	2	22	9	N	20	146	1			36
*01	1629	N	1629	-0-	-0-	-0-	1608	2	21	9	N	19					55

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1762	N	1762	-0-	-0-	-0-	1753	2	9	9	N	8	180	1			12
09	1629	N	1629	-0-	-0-	-0-	1626	2	3	9	N	3					15
10	1634	N	1634	-0-	-0-	-0-	1625	2	9	9	N	8					23
11	1686	N	1686	-0-	-0-	-0-	1654	2	32	9	N	29					52
12	1923	N	1923	-0-	-0-	-0-	1853	2	70	9	N	64	47	1			69
*01	1928	N	1928	-0-	-0-	-0-	1883	2	45	9	N	41					110

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1128	-0-	-205	-0-	87	1	1041	2	N	-0-					105
09	1110	N	1105	-0-	-5	-0-	86	1	1009	2	N	9					114
							10	9									
10	1178	N	868	-0-	-310	-0-	69	1	786	2	N	12					126
							13	9									
11	1145	N	1145	-0-	-0-	-0-	66	1	1065	2	N	13					139
							14	9									
12	1147	N	1034	-0-	-113	-0-	32	1	996	2	N	5					144
							6	9									
*01	1110	N	1110	-0-	-0-	-0-	31	1	1076	2	N	3					147
							3	9									

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	513	-0-	-107	-0-	498	2	15	9	N	14					206
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-	178	1			28
10	820	N	820	-0-	-0-	-0-	820	2			N	-0-					28
11	536	N	536	-0-	-0-	-0-	535	2	1	9	N	1					29
12	713	N	387	-0-	-326	-0-	379	2	8	9	N	7					36
01	806	N	452	-0-	-354	-0-	441	2	11	9	N	10					46

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1783	N	1783	-0-	-0-	-0-	1761	2	22	9	N	20	184	1			17
09	1699	N	1699	-0-	-0-	-0-	1679	2	20	9	N	18					35
10	1798	N	1761	-0-	-37	-0-	1742	2	19	9	N	17					52
11	1740	N	1676	-0-	-64	-0-	1654	2	22	9	N	20					72
12	1816	N	1816	-0-	-0-	-0-	1795	2	21	9	N	19					91
*01	1858	N	1858	-0-	-0-	-0-	1830	2	28	9	N	25					116

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1603	-0-	-164	-0-	123	1	1474	2	N	5					71
							6	9									
09	1590	N	1590	-0-	-0-	-0-	124	1	1448	2	N	16					87
							18	9									
10	1733	N	1733	-0-	-0-	-0-	137	1	1570	2	N	24					111
							26	9									
11	1812	N	1812	-0-	-0-	-0-	105	1	1684	2	N	21					132
							23	9									
12	1643	N	1495	-0-	-148	-0-	46	1	1443	2	N	5					137
							6	9									
01	1736	N	972	-0-	-764	-0-	27	1	936	2	N	8					145
							9	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

08	1705	N	1626	-0-	-79	-0-	1626	2			N	-0-					108
09	1680	N	1631	-0-	-49	-0-	1610	2	21	9	N	19					127
10	1767	N	1583	-0-	-184	-0-	1575	2	8	9	N	7					134
11	1560	N	1553	-0-	-7	-0-	1527	2	26	9	N	24					158
12	1674	N	1167	-0-	-507	-0-	1159	2	8	9	N	7					165
01	1581	N	1239	-0-	-342	-0-	1236	2	3	9	N	3					168

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

08	1395	N	1342	-0-	-53	-0-	1332	2	10	9	N	9					44
09	1320	N	1296	-0-	-24	-0-	1282	2	14	9	N	13					57
10	1402	N	1402	-0-	-0-	-0-	1394	2	8	9	N	7					64
11	1290	N	1288	-0-	-2	-0-	1276	2	12	9	N	11					75
12	1333	N	1074	-0-	-259	-0-	1066	2	8	9	N	7					82
01	1395	N	1320	-0-	-75	-0-	1305	2	15	9	N	14					96

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

08	2139	N	1923	-0-	-216	-0-	1889	2	34	9	N	31					117
09	1890	N	1732	-0-	-158	-0-	1715	2	17	9	N	15					132
10	2201	N	1688	-0-	-513	-0-	1681	2	7	9	N	6					138
11	1860	N	1178	-0-	-682	-0-	1167	2	11	9	N	10					148
12	1870	N	1870	-0-	-0-	-0-	1808	2	62	9	N	56					204
*01	2071	N	2071	-0-	-0-	-0-	2017	2	54	9	N	49	181	1			72

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

08	2046	N	1862	-0-	-184	-0-	1840	2	22	9	N	20	182	1			39
09	2010	N	1642	-0-	-368	-0-	1622	2	20	9	N	18					57
10	1984	N	1602	-0-	-382	-0-	1577	2	25	9	N	23					80
11	1800	N	1519	-0-	-281	-0-	1495	2	24	9	N	22					102
12	1705	N	1339	-0-	-366	-0-	1330	2	9	9	N	8					110
*01	1656	N	1656	-0-	-0-	-0-	1628	2	28	9	N	25					135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	687	2	12	9	N	11					216
09	621	N	621	-0-	-0-	-0-	609	2	12	9	N	11	183	1			44
10	695	N	695	-0-	-0-	-0-	683	2	12	9	N	11					55
11	690	N	688	-0-	-2	-0-	665	2	23	9	N	21					76
12	651	N	629	-0-	-22	-0-	615	2	14	9	N	13					89
01	682	N	645	-0-	-37	-0-	630	2	15	9	N	14					103

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	8420	-0-	-1407	-0-	986	1	7314	2	N	109					208
							120	9									
09	9390	X	8745	-0-	-645	-0-	1018	1	7604	2	N	112	183	1			137
							123	9									
10	9610	X	8172	-0-	-1438	-0-	1061	1	6999	2	N	102	186	1			53
							112	9									
11	8670	X	8219	-0-	-451	-0-	935	1	7172	2	N	102					155
							112	9									
12	9052	X	8255	-0-	-797	-0-	1079	1	7054	2	N	111	175	1			91
							122	9									
01	9052	X	8338	-0-	-714	-0-	1024	1	7218	2	N	87					178
							96	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1332	-0-	-621	-0-	1332	2			N	-0-					84
09	1620	N	1413	-0-	-207	-0-	1407	2	6	9	N	5					89
10	1550	N	1496	-0-	-54	-0-	1496	2			N	-0-					89
11	1469	N	1469	-0-	-0-	-0-	1465	2	4	9	N	4					93
12	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	N	5					98
01	1488	N	1385	-0-	-103	-0-	1381	2	4	9	N	4					102

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3640	-0-	-1165	-0-	3615	2	25	9	N	23	182	1			44
09	4288	X	4288	-0-	-0-	-0-	4235	2	53	9	N	48					92
10	4278	X	3315	-0-	-963	-0-	3285	2	30	9	N	27					119
11	4134	X	4134	-0-	-0-	-0-	4071	2	63	9	N	57					176
12	4433	X	4021	-0-	-412	-0-	3955	2	66	9	N	60					236
01	4433	X	3434	-0-	-999	-0-	3412	2	22	9	N	20	182	1			74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

08	9555	X	9555	-0-	-0-	-0-	1067	1	8261	2	N	206	178	1			127
							227	9									
09	8833	X	8833	-0-	-0-	-0-	935	1	7703	2	N	177	184	1			120
							195	9									
10	9539	X	9539	-0-	-0-	-0-	1079	1	8208	2	N	229	183	1			166
							252	9									
11	9189	X	9189	-0-	-0-	-0-	1044	1	7928	2	N	197	182	1			181
							217	9									
12	8628	X	8628	-0-	-0-	-0-	924	1	7499	2	N	186	184	1			183
							205	9									
*01	9261	X	9261	-0-	-0-	-0-	916	1	8148	2	N	179	182	1			180
							197	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

08	5301	X	4401	-0-	-900	-0-	326	1	3995	2	N	73					129
							80	9									
09	4590	X	4358	-0-	-232	-0-	331	1	3935	2	N	84					213
							92	9									
10	4650	X	4428	-0-	-222	-0-	342	1	3987	2	N	90	189	1			114
							99	9									
11	4500	X	4121	-0-	-379	-0-	143	1	3871	2	N	97	183	1			28
							107	9									
12	4650	X	3400	-0-	-1250	-0-	3311	2	89	9	N	81					109
01	4495	X	3718	-0-	-777	-0-	3627	2	91	9	N	83					192

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

08	3587	X	3587	-0-	-0-	-0-	586	1	2926	2	N	68	194	1			107
							75	9									
09	3922	X	3922	-0-	-0-	-0-	684	1	3161	2	N	70					177
							77	9									
10	4026	X	4026	-0-	-0-	-0-	677	1	3259	2	N	82	183	1			76
							90	9									
11	3752	X	3752	-0-	-0-	-0-	638	1	3039	2	N	68					144
							75	9									
12	3812	X	3812	-0-	-0-	-0-	666	1	3067	2	N	72					216
							79	9									
*01	2882	X	2882	-0-	-0-	-0-	676	1	2128	2	N	71	188	1			99
							78	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X	10814	-0-	-284	-0-	1079	1	9582	2	N	139	185	1			57
							153	9									
09	10740	X	9369	-0-	-1371	-0-	1044	1	8181	2	N	131					188
							144	9									
10	10571	X	9994	-0-	-577	-0-	1079	1	8773	2	N	129	190	1			127
							142	9									
11	10470	X	9526	-0-	-944	-0-	1044	1	8324	2	N	144	187	1			84
							158	9									
12	10819	X	9843	-0-	-976	-0-	1061	1	8609	2	N	157					241
							173	9									
01	10819	X	9096	-0-	-1723	-0-	1079	1	7888	2	N	117					358
							129	9									

ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8050	-0-	-2552	-0-	450	1	7470	2	Y	118	181	1			400
							130	9									
09	10170	X	7911	-0-	-2259	-0-	456	1	7372	2	Y	75					475
							83	9									
10	10497	X	10497	-0-	-0-	-0-	464	1	9953	2	Y	73					548
							80	9									
11	9929	X	9929	-0-	-0-	-0-	537	1	9249	2	Y	130	372	1			306
							143	9									
12	9324	X	9324	-0-	-0-	-0-	449	1	8696	2	Y	163	188	1			281
							179	9									
01	10509	X	10225	-0-	-284	-0-	398	1	9753	2	Y	67					348
							74	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	8475	-0-	-2127	-0-	1025	1	7383	2	N	61	183	1			80
							67	9									
09	9030	X	7829	-0-	-1201	-0-	985	1	6787	2	N	52					132
							57	9									
10	9052	X	7982	-0-	-1070	-0-	963	1	6961	2	N	53					185
							58	9									
11	8550	X	7493	-0-	-1057	-0-	1031	1	6395	2	N	61	186	1			60
							67	9									
12	8525	X	6935	-0-	-1590	-0-	908	1	5953	2	N	67					127
							74	9									
01	8463	X	7586	-0-	-877	-0-	841	1	6703	2	N	38					165
							42	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14880	X	14353	-0-	-527	-0-	1338	1	12897	2	N	107					252
							118	9									
09	14070	X	13049	-0-	-1021	-0-	1301	1	11667	2	N	74	189	1			137
							81	9									
10	14539	X	13494	-0-	-1045	-0-	1451	1	11941	2	N	93	185	1			45
							102	9									
11	14070	X	13034	-0-	-1036	-0-	1340	1	11603	2	N	83					128
							91	9									
12	14353	X	12968	-0-	-1385	-0-	1451	1	11397	2	N	109					237
							120	9									
01	14353	X	12803	-0-	-1550	-0-	1373	1	11288	2	N	129	187	1			179
							142	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9827	X	7719	-0-	-2108	-0-	1079	1	6551	2	N	81					185
							89	9									
09	7690	X	7690	-0-	-0-	-0-	1019	1	6576	2	N	86	40	1			231
							95	9									
10	7697	X	7697	-0-	-0-	-0-	1069	1	6518	2	N	100	188	1			143
							110	9									
11	7470	X	7356	-0-	-114	-0-	960	1	6262	2	N	122					265
							134	9									
12	7936	X	6176	-0-	-1760	-0-	818	1	5250	2	N	98	186	1			177
							108	9									
01	7936	X	6852	-0-	-1084	-0-	906	1	5843	2	N	94					271
							103	9									

ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

08	4340	X	1928	-0-	-2412	-0-	1928	2			N	-0-					200
09	5215	X	5215	-0-	-0-	-0-	5103	2	112	9	N	102					302
10	5093	X	5093	-0-	-0-	-0-	5090	2	3	9	N	3					305
11	3852	X	3852	-0-	-0-	-0-	3819	2	33	9	N	30					335
12	5394	X	2637	-0-	-2757	-0-	2580	2	57	9	N	52	182	1			205
01	5394	X	2010	-0-	-3384	-0-	1976	2	34	9	N	31					236

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

08	11811	X	11205	-0-	-606	-0-	1478	1	9589	2	N	125	183	1			207
							138	9									
09	11280	X	10563	-0-	-717	-0-	1462	1	8957	2	N	131					338
							144	9									
10	11563	X	10609	-0-	-954	-0-	1490	1	9055	2	N	58					396
							64	9									
11	11190	X	10542	-0-	-648	-0-	1462	1	8937	2	N	130	188	1			338
							143	9									
12	11563	X	8666	-0-	-2897	-0-	1218	1	7376	2	N	65	185	1			218
							72	9									
01	11191	X	7432	-0-	-3759	-0-	1080	1	6309	2	N	39					257
							43	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

08	3690	X	3690	-0-	-0-	-0-	276	1	3313	2	N	92					221
							101	9									
09	3870	X	3870	-0-	-0-	-0-	299	1	3495	2	N	69	180	1			110
							76	9									
10	3534	X	3367	-0-	-167	-0-	263	1	3007	2	N	88					198
							97	9									
11	3420	X	582	-0-	-2838	-0-	493	1	89	9	N	81					279
12	3534	X	860	-0-	-2674	-0-	798	1	62	9	N	56	188	1			147
01	3534	X	917	-0-	-2617	-0-	827	1	90	9	N	82					229

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4433	X	4159	-0-	-274	-0-	625	1	3494	2	N	36			148
							40	9							
09	4260	X	4044	-0-	-216	-0-	605	1	3353	2	N	78			226
							86	9							
10	4340	X	4079	-0-	-261	-0-	625	1	3382	2	N	65	192	1	99
							72	9							
11	4170	X	3903	-0-	-267	-0-	603	1	3214	2	N	78			177
							86	9							
12	4247	X	3793	-0-	-454	-0-	552	1	3144	2	N	88			265
							97	9							
01	4185	X	3987	-0-	-198	-0-	605	1	3282	2	N	91	188	1	168
							100	9							

PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	13051	X	12011	-0-	-1040	-0-	1079	1	10793	2	N	126	181	1	234
							139	9							
09	12450	X	11488	-0-	-962	-0-	1044	1	10331	2	N	103			337
							113	9							
10	12617	X	11618	-0-	-999	-0-	1067	1	10399	2	N	138			475
							152	9							
11	12000	X	9340	-0-	-2660	-0-	848	1	8338	2	N	140	187	1	428
							154	9							
12	12152	X	11333	-0-	-819	-0-	1079	1	10152	2	N	93	373	1	148
							102	9							
01	11997	X	9933	-0-	-2064	-0-	1092	1	8750	2	N	83			231
							91	9							

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-			-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-			-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14353	X	13337	-0-	-1016	-0-	13154	2	183	9	N	166	182	1	175
09	13560	X	12631	-0-	-929	-0-	12484	2	147	9	N	134			309
10	13671	X	12609	-0-	-1062	-0-	12420	2	189	9	N	172	368	1	113
11	12900	X	11910	-0-	-990	-0-	11778	2	132	9	N	120			233
12	13330	X	11963	-0-	-1367	-0-	11860	2	103	9	N	94	191	1	136
01	13330	X	11877	-0-	-1453	-0-	11701	2	176	9	N	160	188	1	108

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5188	-0-	-1229	-0-	502	1	4624	2	N	56	185	1			226
							62	9									
09	6210	X	5295	-0-	-915	-0-	537	1	4629	2	N	117					343
							129	9									
10	6417	X	5863	-0-	-554	-0-	662	1	5151	2	N	45					388
							50	9									
11	5820	X	4159	-0-	-1661	-0-	448	1	3550	2	N	146	185	1			349
							161	9									
12	6014	X	1040	-0-	-4974	-0-	470	1	520	2	N	45	187	1			207
							50	9									
01	5859	X	3030	-0-	-2829	-0-	604	1	2316	2	N	100					307
							110	9									

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

08	4836	X	2904	-0-	-1932	-0-	2882	2	22	9	N	20					204
09	3570	X	2815	-0-	-755	-0-	2806	2	9	9	N	8					212
10	3472	X	2385	-0-	-1087	-0-	2357	2	28	9	N	25					237
11	3360	X	604	-0-	-2756	-0-	580	2	24	9	N	22					259
12	3472	X	1465	-0-	-2007	-0-	1458	2	7	9	N	6					265
01	2914	X	297	-0-	-2617	-0-	294	2	3	9	N	3					268

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

08	15469	X	14141	-0-	-1328	-0-	13911	2	230	9	N	209	183	1			175
09	14610	X	-0-	-0-	-14610	-0-					N	119					294
10	15097	X	13925	-0-	-1172	-0-	13699	2	226	9	N	205	186	1			313
11	14610	X	11059	-0-	-3551	-0-	10822	2	237	9	N	215	184	1			344
12	14136	X	13871	-0-	-265	-0-	13666	2	205	9	N	186	374	1			156
01	14136	X	12634	-0-	-1502	-0-	12505	2	129	9	N	117					273

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

08	11315	X	10555	-0-	-760	-0-	10412	2	143	9	Y	130	189	1			211
09	10680	X	9708	-0-	-972	-0-	9653	2	55	9	Y	50					261
10	10633	X	9294	-0-	-1339	-0-	9253	2	41	9	Y	37					298
11	10200	X	7761	-0-	-2439	-0-	7673	2	88	9	Y	80	186	1			192
12	9982	X	9353	-0-	-629	-0-	9204	2	149	9	Y	135	186	1			141
*01	11315	X	11315	-0-	-0-	-0-	11229	2	86	9	Y	78					219

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

08	11501	X	10503	-0-	-998	-0-	10313	2	190	9	N	173	181	1			211
09	10710	X	10134	-0-	-576	-0-	9952	2	182	9	N	165	187	1			189
10	10788	X	9951	-0-	-837	-0-	9774	2	177	9	N	161	183	1			167
11	10600	X	10600	-0-	-0-	-0-	10401	2	199	9	N	181	189	1			159
12	10509	X	10192	-0-	-317	-0-	10016	2	176	9	N	160	186	1			133
01	10509	X	9545	-0-	-964	-0-	9401	2	144	9	N	131					264

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

08	12214	X	11791	-0-	-423	-0-	11617	2	174	9	N	158					327
09	11880	X	10805	-0-	-1075	-0-	10678	2	127	9	N	115	187	1			255
10	12276	X	10557	-0-	-1719	-0-	10380	2	177	9	N	161					416
11	11880	X	10487	-0-	-1393	-0-	10349	2	138	9	N	125	186	1			355
12	11926	X	11926	-0-	-0-	-0-	11761	2	165	9	N	150	188	1			317
01	11780	X	11654	-0-	-126	-0-	11507	2	147	9	N	134	188	1			263

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	508	-0-	-2530	-0-	486	1	22	9	Y	20					371
09	2940	X	533	-0-	-2407	-0-	492	1	41	9	Y	37	189	1			219
10	3038	X	904	-0-	-2134	-0-	494	1	349	2	Y	55					274
							61	9									
11	2940	X	2644	-0-	-296	-0-	547	1	2047	2	Y	45					319
							50	9									
12	2344	X	2344	-0-	-0-	-0-	489	1	1774	2	Y	74	185	1			208
							81	9									
*01	1138	X	1138	-0-	-0-	-0-	368	1	736	2	Y	31					239
							34	9									

ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	8511	-0-	-1533	-0-	995	1	7373	2	N	130	187	1			74
							143	9									
09	9180	X	7648	-0-	-1532	-0-	809	1	6701	2	N	125					199
							138	9									
10	9486	X	7690	-0-	-1796	-0-	834	1	6710	2	N	133	193	1			139
							146	9									
11	8640	X	7593	-0-	-1047	-0-	874	1	6557	2	N	147	185	1			101
							162	9									
12	8525	X	6811	-0-	-1714	-0-	730	1	5929	2	N	138	190	1			49
							152	9									
01	8525	X	5074	-0-	-3451	-0-	697	1	4272	2	N	95					144
							105	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13671	X	10914	-0-	-2757	-0-	10734	2	180	9	N	164	184	1			103
09	11310	X	10269	-0-	-1041	-0-	10078	2	191	9	N	174	187	1			90
10	11563	X	10477	-0-	-1086	-0-	10295	2	182	9	N	165					255
11	11040	X	9762	-0-	-1278	-0-	9576	2	186	9	N	169	187	1			237
12	11377	X	9965	-0-	-1412	-0-	9761	2	204	9	N	185	190	1			232
01	10912	X	9644	-0-	-1268	-0-	9478	2	166	9	N	151	186	1			197

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10416	X	9445	-0-	-971	-0-	466	1	8792	2	N	170	183	1			146
							187	9									
09	10080	X	9316	-0-	-764	-0-	519	1	8621	2	N	160	257	1			49
							176	9									
10	9641	X	9331	-0-	-310	-0-	631	1	8513	2	N	170	182	1			37
							187	9									
11	9150	X	8981	-0-	-169	-0-	585	1	8198	2	N	180	185	1			32
							198	9									
12	9641	X	8394	-0-	-1247	-0-	544	1	7683	2	N	152					184
							167	9									
01	9641	X	8565	-0-	-1076	-0-	353	1	8090	2	N	111	186	1			109
							122	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19568	X	19568	-0-	-0-	-0-	19293	2	275	9	N	250	189	1			251
09	15982	X	15982	-0-	-0-	-0-	15809	2	173	9	N	157					408
10	15682	X	15682	-0-	-0-	-0-	70	1	15394	2	N	198	187	1			419
							218	9									
11	15271	X	15271	-0-	-0-	-0-	15018	2	253	9	N	230	187	1			462
12	17454	X	17454	-0-	-0-	-0-	17450	2	4	9	N	4	186	1			280
*01	13892	X	13892	-0-	-0-	-0-	13664	2	228	9	N	207					487

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

08	4712	X	4238	-0-	-474	-0-	791	1	3380	2	N	61					112
							67	9									
09	4440	X	3807	-0-	-633	-0-	739	1	2976	2	N	84					196
							92	9									
10	4433	X	4115	-0-	-318	-0-	836	1	3194	2	N	77	178	1			95
							85	9									
11	4140	X	3957	-0-	-183	-0-	881	1	2951	2	N	114	182	1			27
							125	9									
12	4278	X	3271	-0-	-1007	-0-	797	1	2386	2	N	80					107
							88	9									
01	4247	X	3427	-0-	-820	-0-	572	1	2800	2	N	50					157
							55	9									

SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

08	279	N	212	-0-	-67	-0-	210	2	2	9	N	2					172
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					172
10	217	N	217	-0-	-0-	-0-	207	2	10	9	N	9					181
11	217	N	217	-0-	-0-	-0-	211	2	6	9	N	5					186
12	217	N	209	-0-	-8	-0-	206	2	3	9	N	3					189
*01	238	N	238	-0-	-0-	-0-	219	2	19	9	N	17					206

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

08	8680	X	7789	-0-	-891	-0-	7686	2	103	9	N	94	189	1			163
09	8010	X	7359	-0-	-651	-0-	7246	2	113	9	N	103					266
10	8122	X	7500	-0-	-622	-0-	7381	2	119	9	N	108	183	1			191
11	7710	X	6547	-0-	-1163	-0-	6428	2	119	9	N	108					299
12	7967	X	7133	-0-	-834	-0-	7008	2	125	9	N	114	189	1			224
01	7781	X	6938	-0-	-843	-0-	6849	2	89	9	N	81					305

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

08	2666	X	2313	-0-	-353	-0-	1079	1	1203	2	N	28	185	1			223
							31	9									
09	2580	X	1918	-0-	-662	-0-	1025	1	836	2	N	52					275
							57	9									
10	2666	X	1809	-0-	-857	-0-	1079	1	696	2	N	31					306
							34	9									
11	2580	X	1817	-0-	-763	-0-	1044	1	731	2	N	38	183	1			161
							42	9									
12	2666	X	1513	-0-	-1153	-0-	879	1	590	2	N	40					201
							44	9									
01	2325	X	1229	-0-	-1096	-0-	348	1	868	2	N	12					213
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6581	-0-	-301	-0-	6396	2	185	9	N	168	185	1			292
09	6240	X	5641	-0-	-599	-0-	5543	2	98	9	N	89					381
10	6448	X	4004	-0-	-2444	-0-	3982	2	22	9	N	20					401
11	6360	X	6282	-0-	-78	-0-	6144	2	138	9	N	125	175	1			351
12	6572	X	5049	-0-	-1523	-0-	4908	2	141	9	N	128	189	1			290
01	6572	X	4703	-0-	-1869	-0-	4586	2	117	9	N	106					396

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

08	30628	X	27525	-0-	-3103	-0-	27032	2	493	9	N	448	551	1			155
09	28860	X	26153	-0-	-2707	-0-	25658	2	495	9	N	450	375	1			230
10	29202	X	26292	-0-	-2910	-0-	25812	2	480	9	N	436	372	1			294
11	27240	X	25104	-0-	-2136	-0-	24599	2	505	9	N	459	559	1			194
12	28148	X	25373	-0-	-2775	-0-	24880	2	493	9	N	448	378	1			264
01	27528	X	25072	-0-	-2456	-0-	24667	2	405	9	N	368	187	1			445

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

08	18755	X	15567	-0-	-3188	-0-	1237	1	13960	2	N	336	185	1			353
							370	9									
09	18000	X	15050	-0-	-2950	-0-	1456	1	13235	2	N	326	371	1			308
							359	9									
10	18600	X	14811	-0-	-3789	-0-	1453	1	13074	2	N	258	362	1			204
							284	9									
11	15608	X	15608	-0-	-0-	-0-	1172	1	14084	2	N	320	375	1			149
							352	9									
12	15686	X	13631	-0-	-2055	-0-	588	1	12711	2	N	302	191	1			260
							332	9									
01	15562	X	13221	-0-	-2341	-0-	488	1	12549	2	N	167	193	1			234
							184	9									

BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19349	X	19349	-0-	-0-	-0-	18928	2	421	9	N	383	184	1			454
09	19463	X	19463	-0-	-0-	-0-	19305	2	158	9	N	144	373	1			225
*10	20703	X	20703	-0-	-0-	-0-	20432	2	271	9	N	246	199	1	4	5	268
*11	18613	X	18613	-0-	-0-	-0-	18495	2	118	9	N	107	194	1	52	5	129
*12	19156	X	19156	-0-	-0-	-0-	12	1	18851	2	N	266	193	1	16	5	186
							293	9									
*01	20367	X	20367	-0-	-0-	-0-	12	1	19225	2	N	227	26	5			387
							880	4	250	9							

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

08	31341	X	27492	-0-	-3849	-0-	27103	2	389	9	N	354					586
09	27222	X	27222	-0-	-0-	-0-	26770	2	452	9	N	411	545	1			452
*10	30969	X	27366	-0-	-3603	-0-	26926	2	440	9	N	400	364	1	1	5	487
*11	29970	X	25864	-0-	-4106	-0-	25374	2	490	9	N	445	377	1	164	5	391
*12	29729	X	21933	-0-	-7796	-0-	24	1	21869	2	N	36					427
							40	9									
01	28117	X	27587	-0-	-530	-0-	24	1	27286	2	N	252	5	5			674
							277	9									

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

08	63116	X	53138	-0-	-9978	-0-	51796	2	1342	9	N	1220	760	1			975
09	59160	X	48942	-0-	-10218	-0-	47794	2	1148	9	N	1044	1454	1			565
*10	58218	X	49038	-0-	-9180	-0-	48033	2	1005	9	N	914	967	1	21	5	491
*11	55230	X	46582	-0-	-8648	-0-	45985	2	597	9	N	543	198	1	1	5	835
*12	55118	X	46815	-0-	-8303	-0-	23	1	46058	2	N	667	591	1	40	5	871
							734	9									
01	53134	X	45070	-0-	-8064	-0-	23	1	44204	2	N	766	399	1	70	5	1168
							843	9									

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

08	9486	X	9048	-0-	-438	-0-	8637	2	411	9	N	374	189	1			426
09	9150	X	8138	-0-	-1012	-0-	7993	2	145	9	N	132	355	1			203
*10	9455	X	5664	-0-	-3791	-0-	5458	2	206	9	N	187	190	1			200
*11	8760	X	5311	-0-	-3449	-0-	5164	2	147	9	N	134					334
*12	9052	X	7565	-0-	-1487	-0-	14	1	7275	2	N	251	185	1	72	5	328
							276	9									
01	9052	X	6535	-0-	-2517	-0-	14	1	6327	2	N	176	195	1			309
							194	9									

SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25141	X	21665	-0-	-3476	-0-	899	1	20073	3	N	630	564	1	254	8	140
							693	9									
09	23940	X	889	-0-	-23051	-0-	138	1	663	3	N	80	55	8			165
							88	9									
10	24428	X	22220	-0-	-2208	-0-	495	1	21021	3	N	640	371	1	276	8	158
							704	9									
11	22680	X	21373	-0-	-1307	-0-	870	1	19666	3	N	761	189	1	438	8	292
							837	9									
12	23281	X	20821	-0-	-2460	-0-	892	1	19073	3	N	778	388	1	474	8	208
							856	9									
01	22227	X	21153	-0-	-1074	-0-	891	1	19260	3	N	911	389	1	544	8	186
							1002	9									

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

08	263	N	263	-0-	-0-	-0-	234	2	29	9	N	26					85
09	360	N	298	-0-	-62	-0-	257	2	41	9	N	37					122
10	347	N	347	-0-	-0-	-0-	322	2	25	9	N	23	88	1			57
11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					97
12	310	N	306	-0-	-4	-0-	273	2	33	9	N	30					127
01	341	N	335	-0-	-6	-0-	301	2	34	9	N	31					158

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

*02	1568	N	1419	-0-	-149	-0-	1419	3			N	-0-					-0-
*03	1767	N	1435	-0-	-332	-0-	1425	3	10	9	N	9	9	8			-0-
*04	1830	N	983	-0-	-847	-0-	979	3	4	9	N	4	4	8			-0-
*05	1581	N	1538	-0-	-43	-0-	1538	3			N	-0-					-0-
*06	1380	N	1276	-0-	-104	-0-	1276	3			N	-0-					-0-
*07	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					-0-
*08	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
*09	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
*10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*11	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
*12	1833	N	1833	-0-	-0-	-0-	1814	3	19	9	N	17	17	8			-0-
*01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					21

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

*02	1626	N	1626	-0-	-0-	-0-	1624	3	2	9	N	2	2	8			-0-
*03	1736	N	1607	-0-	-129	-0-	1605	3	2	9	N	2	2	8			-0-
*04	1830	N	1023	-0-	-807	-0-	1022	3	1	9	N	1	1	8			-0-
*05	1798	N	1528	-0-	-270	-0-	1525	3	3	9	N	3	3	8			-0-
*06	1560	N	1306	-0-	-254	-0-	1306	3			N	-0-					-0-
*07	1710	N	1710	-0-	-0-	-0-	1707	3	3	9	N	3	3	8			-0-
*08	1844	N	1844	-0-	-0-	-0-	1842	3	2	9	N	2	2	8			-0-
*09	1775	N	1775	-0-	-0-	-0-	1767	3	8	9	N	7	7	8			-0-
*10	1931	N	1931	-0-	-0-	-0-	1927	3	4	9	N	4	4	8			-0-
*11	1831	N	1831	-0-	-0-	-0-	1828	3	3	9	N	3	3	8			-0-
*12	1891	N	1891	-0-	-0-	-0-	1889	3	2	9	N	2	2	8			-0-
*01	1945	N	1945	-0-	-0-	-0-	1943	3	2	9	N	2	2	8			-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					30
09	766	N	766	-0-	-0-	-0-	765	3	1	9	N	1	1	8			30
10	930	N	769	-0-	-161	-0-	769	3			N	-0-					30
11	780	N	679	-0-	-101	-0-	679	3			N	-0-					30
12	806	N	720	-0-	-86	-0-	719	3	1	9	N	1	1	8			30
01	775	N	695	-0-	-80	-0-	694	3	1	9	N	1	1	8			30

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

08	1238	N	1238	-0-	-0-	-0-	1235	3	3	9	N	3	3	8			18
09	1167	N	1167	-0-	-0-	-0-	1154	3	13	9	N	12	12	8			18
10	1271	N	1172	-0-	-99	-0-	1163	3	9	9	N	8	8	8			18
11	1213	N	1213	-0-	-0-	-0-	1205	3	8	9	N	7	7	8			18
12	1236	N	1236	-0-	-0-	-0-	1228	3	8	9	N	7	7	8			18
*01	1550	N	1550	-0-	-0-	-0-	1543	3	7	9	N	6	6	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	618	3	2	9	N	2	2	8			-0-
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-
11	600	N	504	-0-	-96	-0-	504	3			N	-0-					-0-
12	558	N	379	-0-	-179	-0-	375	3	4	9	N	4	4	8			-0-
01	558	N	276	-0-	-282	-0-	276	3			N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					52
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					52
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					52
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					52
12	372	N	310	-0-	-62	-0-	309	3	1	9	N	1	1	8			52
*01	341	N	240	-0-	-101	-0-	240	3			N	-0-					52

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					35
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					35
10	806	N	779	-0-	-27	-0-	779	3			N	-0-					35
11	780	N	705	-0-	-75	-0-	705	3			N	-0-					35
12	775	N	741	-0-	-34	-0-	741	3			N	-0-					35
01	775	N	734	-0-	-41	-0-	734	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					28
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					28
10	434	N	418	-0-	-16	-0-	416	3	2	9	N	2					30
11	420	N	356	-0-	-64	-0-	356	3			N	-0-					30
12	403	N	376	-0-	-27	-0-	376	3			N	-0-					30
01	403	N	333	-0-	-70	-0-	333	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1301	-0-	-32	-0-	1299	3	2	9	N	2	2	8			23
09	1290	N	1212	-0-	-78	-0-	1206	3	6	9	N	5	5	8			23
10	1426	N	1229	-0-	-197	-0-	1229	3			N	-0-					23
11	1260	N	1110	-0-	-150	-0-	1109	3	1	9	N	1	1	8			23
12	1240	N	1126	-0-	-114	-0-	1125	3	1	9	N	1	1	8			23
01	1240	N	1108	-0-	-132	-0-	1107	3	1	9	N	1	1	8			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					26
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					26
10	465	N	443	-0-	-22	-0-	442	3	1	9	N	1					27
11	420	N	374	-0-	-46	-0-	374	3			N	-0-					27
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					27
01	434	N	368	-0-	-66	-0-	368	3			N	-0-					27

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	9090	-0-	-303	-0-	8993	3	97	9	N	88	26	8			116
09	9000	X	8818	-0-	-182	-0-	8684	3	134	9	N	122	74	8			164
10	9269	X	9097	-0-	-172	-0-	8998	3	99	9	N	90	185	1	41	8	28
11	8910	X	8318	-0-	-592	-0-	8250	3	68	9	N	62	28	8			62
12	9145	X	8033	-0-	-1112	-0-	7952	3	81	9	N	74	32	8			104
01	9114	X	8902	-0-	-212	-0-	8777	3	125	9	N	114	141	1	56	8	21

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	5283	-0-	-204	-0-	899	1	4321	3	N	57	14	8			240
							63	9									
09	5310	X	4970	-0-	-340	-0-	866	1	4023	3	N	74	183	1	43	8	88
							81	9									
10	5487	X	4706	-0-	-781	-0-	893	1	3761	3	N	47	14	8			121
							52	9									
11	5220	X	4533	-0-	-687	-0-	867	1	3600	3	N	60	104	1	15	8	62
							66	9									
12	5332	X	4542	-0-	-790	-0-	893	1	3599	3	N	45	15	8			92
							50	9									
01	5270	X	4420	-0-	-850	-0-	899	1	3452	3	N	63	20	8			135
							69	9									

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3337	-0-	-104	-0-	899	1	2388	3	N	45	19	8			78
							50	9									
09	3287	X	3287	-0-	-0-	-0-	870	1	2331	3	N	78	48	8			108
							86	9									
10	3317	X	3169	-0-	-148	-0-	863	1	2259	3	N	43	24	8			127
							47	9									
11	3516	X	3516	-0-	-0-	-0-	870	1	2580	3	N	60	87	1	30	8	70
							66	9									
12	3542	X	3542	-0-	-0-	-0-	880	1	2609	3	N	48	33	8			85
							53	9									
*01	3509	X	3509	-0-	-0-	-0-	857	1	2579	3	N	66	44	1	33	8	74
							73	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

08	5859	X	5799	-0-	-60	-0-	5797	3	2	9	N	2					147
09	5789	X	5789	-0-	-0-	-0-	5669	3	120	9	N	109					256
10	5859	X	5806	-0-	-53	-0-	5684	3	122	9	N	111	184	1			183
11	5680	X	5680	-0-	-0-	-0-	5614	3	66	9	N	60					243
12	5952	X	5455	-0-	-497	-0-	5393	3	62	9	N	56	192	1			107
01	5952	X	5604	-0-	-348	-0-	5547	3	57	9	N	52					159

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

08	16554	X	16103	-0-	-451	-0-	5335	2	10617	3	N	137	190	1			68
							151	9									
09	16266	X	16266	-0-	-0-	-0-	3021	2	13039	3	N	187					255
							206	9									
10	16492	X	14850	-0-	-1642	-0-	4125	2	10594	3	N	119	187	1			187
							131	9									
11	15780	X	15354	-0-	-426	-0-	3203	2	12007	3	N	131	188	1			130
							144	9									
12	16802	X	16568	-0-	-234	-0-	5615	2	10555	3	N	362	409	1			83
							398	9									
*01	18557	X	18557	-0-	-0-	-0-	4702	2	13653	3	N	184					267
							202	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

08	3627	X	3078	-0-	-549	-0-	942	1	2086	3	N	45					222
							50	9									
09	3510	X	2921	-0-	-589	-0-	912	1	1953	3	N	51	181	1			92
							56	9									
10	3441	X	2975	-0-	-466	-0-	942	1	2002	3	N	28					120
							31	9									
11	3180	X	2671	-0-	-509	-0-	896	1	1680	3	N	86					206
							95	9									
12	3255	X	2493	-0-	-762	-0-	875	1	1600	3	N	16					222
							18	9									
01	3069	X	2984	-0-	-85	-0-	877	1	2090	3	N	15					237
							17	9									

JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5215	-0-	-241	-0-	434	1	4715	3	N	60					214
							66	9									
09	5280	X	5025	-0-	-255	-0-	420	1	4540	3	N	59	183	1			90
							65	9									
10	5456	X	5302	-0-	-154	-0-	434	1	4800	3	N	62					152
							68	9									
11	5220	X	4961	-0-	-259	-0-	420	1	4464	3	N	70					222
							77	9									
12	5394	X	5072	-0-	-322	-0-	431	1	4555	3	N	78	186	1			114
							86	9									
*01	5450	X	5450	-0-	-0-	-0-	398	1	5008	3	N	40					154
							44	9									

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

08	7161	X	6889	-0-	-272	-0-	492	1	6291	3	N	96					210
							106	9									
09	6930	X	6418	-0-	-512	-0-	479	1	5850	3	N	81	176	1			115
							89	9									
10	7130	X	6696	-0-	-434	-0-	485	1	6119	3	N	84					199
							92	9									
11	6900	X	6286	-0-	-614	-0-	471	1	5734	3	N	74	186	1			87
							81	9									
12	6882	X	6221	-0-	-661	-0-	485	1	5653	3	N	75					162
							83	9									
01	6882	X	5836	-0-	-1046	-0-	449	1	5311	3	N	69					231
							76	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

08	5239	X	4977	-0-	-262	-0-	4916	3	61	9	N	55					160
09	5070	X	4725	-0-	-345	-0-	4672	3	53	9	N	48					208
10	5239	X	4861	-0-	-378	-0-	4805	3	56	9	N	51					259
11	5700	X	5700	-0-	-0-	-0-	5647	3	53	9	N	48	180	1			127
12	5115	X	4185	-0-	-930	-0-	4146	3	39	9	N	35					162
01	4991	X	4316	-0-	-675	-0-	4266	3	50	9	N	45					207

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

08	8060	X	5234	-0-	-2826	-0-	5204	3	30	9	N	27					179
09	7650	X	4849	-0-	-2801	-0-	277	1	4471	3	N	92	185	1			86
							101	9									
10	7905	X	5365	-0-	-2540	-0-	547	1	4749	3	N	63					149
							69	9									
11	7140	X	5291	-0-	-1849	-0-	519	1	4698	3	N	67					216
							74	9									
12	5983	X	5136	-0-	-847	-0-	493	1	4584	3	N	54	183	1			87
							59	9									
01	5363	X	4653	-0-	-710	-0-	486	1	4108	3	N	54					141
							59	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6454	X	6454	-0-	-0-	-0-	465	1	5909	3	N	73	190	1			116
							80	9									
09	6556	X	6556	-0-	-0-	-0-	450	1	5963	3	N	130	187	1			59
							143	9									
10	6150	X	6150	-0-	-0-	-0-	465	1	5611	3	N	67					126
							74	9									
11	5935	X	5935	-0-	-0-	-0-	449	1	5370	3	N	105					231
							116	9									
12	6014	X	5837	-0-	-177	-0-	454	1	5319	3	N	58	184	1			105
							64	9									
*01	6523	X	6523	-0-	-0-	-0-	428	1	6018	3	N	70					175
							77	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6274	-0-	-205	-0-	992	1	5196	3	N	78					177
							86	9									
09	6270	X	5915	-0-	-355	-0-	960	1	4883	3	N	65	189	1			53
							72	9									
10	6572	X	6264	-0-	-308	-0-	992	1	5188	3	N	76					129
							84	9									
11	6360	X	5691	-0-	-669	-0-	944	1	4617	3	N	118	192	1			55
							130	9									
12	6572	X	5713	-0-	-859	-0-	961	1	4675	3	N	70					125
							77	9									
01	6262	X	5518	-0-	-744	-0-	979	1	4445	3	N	85					210
							94	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					90
09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					90
10	527	N	82	-0-	-445	-0-	82	3			N	-0-					90
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					90
12	775	N	45	-0-	-730	-0-	45	3			N	-0-					90
*01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27621	X	26043	-0-	-1578	-0-	25711	3	332	9	N	302	380	1			111
09	26460	X	25315	-0-	-1145	-0-	24964	3	351	9	N	319	200	1			230
10	26970	X	25504	-0-	-1466	-0-	25140	3	364	9	N	331	387	1			174
11	25680	X	24511	-0-	-1169	-0-	24169	3	342	9	N	311	193	1			292
12	26536	X	24859	-0-	-1677	-0-	24591	3	268	9	N	244	396	1			140
01	26164	X	24725	-0-	-1439	-0-	24134	3	591	9	N	537	383	1			294

ENERVEST OPERATING, L.L.C. 252131
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					92
09	120	N	117	-0-	-3	-0-	117	2			N	-0-					92
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					92
11	120	N	117	-0-	-3	-0-	117	2			N	-0-					92
*12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					92
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					10
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					10
10	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					10
11	90	N	88	-0-	-2	-0-	88	2			Y	-0-					10
*12	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					10
*01	124	N	124	-0-	-0-	-0-	16	1	108	2	Y	-0-					10

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

08	1204	N	1204	-0-	-0-	-0-	1193	2	11	9	Y	10					71
09	1185	N	1185	-0-	-0-	-0-	1176	2	9	9	Y	8					79
10	1193	N	1193	-0-	-0-	-0-	1181	2	12	9	Y	11	59	1			31
11	1124	N	1124	-0-	-0-	-0-	1111	2	13	9	Y	12					43
*12	1168	N	1168	-0-	-0-	-0-	1156	2	12	9	Y	11					54
*01	1066	N	1066	-0-	-0-	-0-	1051	2	15	9	Y	14					68

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

08	1367	N	1367	-0-	-0-	-0-	1356	2	11	9	Y	10					73
09	1374	N	1374	-0-	-0-	-0-	1365	2	9	9	Y	8					81
10	1343	N	1343	-0-	-0-	-0-	1332	2	11	9	Y	10	57	1			34
11	1306	N	1306	-0-	-0-	-0-	1292	2	14	9	Y	13					47
*12	1343	N	1343	-0-	-0-	-0-	15	1	1317	2	Y	10					57
							11	9									
*01	1346	N	1346	-0-	-0-	-0-	1329	2	17	9	Y	15					72

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1597	N	1597	-0-	-0-	-0-	1587	2	10	9	Y	9					139
09	1440	N	1151	-0-	-289	-0-	30	1	1111	2	Y	9					148
							10	9									
10	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	Y	10	59	1			99
11	1440	N	1272	-0-	-168	-0-	1258	2	14	9	Y	13					112
*12	1342	N	1342	-0-	-0-	-0-	1330	2	12	9	Y	11					123
*01	957	N	957	-0-	-0-	-0-	947	2	10	9	Y	9					132

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					38
09	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					38
10	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					38
11	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					38
*12	903	N	903	-0-	-0-	-0-	10	1	892	2	Y	1					39
							1	9									
*01	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					39

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					9
09	1290	N	1260	-0-	-30	-0-	1260	2			Y	-0-					9
10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					9
11	1320	N	1088	-0-	-232	-0-	1088	2			Y	-0-					9
*12	1186	N	1186	-0-	-0-	-0-	40	1	1145	2	Y	1					10
							1	9									
*01	1425	N	1425	-0-	-0-	-0-	121	1	1297	2	Y	6					16
							7	9									

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					25
09	210	N	198	-0-	-12	-0-	198	2			Y	-0-					25
10	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					25
11	180	N	170	-0-	-10	-0-	170	2			Y	-0-					25
*12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					25
*01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	30	N	-0-	-0-	-30	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	2					96
12	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	2 11	1 9	971	2	Y	10					122
09	937	N	937	-0-	-0-	-0-	1 9	1 9	927	2	Y	8					130
10	994	N	994	-0-	-0-	-0-	2 11	1 9	981	2	Y	10					140
11	906	N	906	-0-	-0-	-0-	1 12	1 9	893	2	Y	11					151
*12	998	N	998	-0-	-0-	-0-	16 8	1 9	974	2	Y	7					158
*01	750	N	750	-0-	-0-	-0-	14 10	1 9	726	2	Y	9					167

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	921	2	13	9	Y	12					102
09	930	N	876	-0-	-54	-0-	867	2	9	9	Y	8					110
10	888	N	888	-0-	-0-	-0-	876	2	12	9	Y	11					121
11	900	N	514	-0-	-386	-0-	15 13	1 9	486	2	Y	12					133
*12	573	N	573	-0-	-0-	-0-	30 12	1 9	531	2	Y	11					144
*01	508	N	508	-0-	-0-	-0-	497	2	11	9	Y	10					154

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					25
09	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					25
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					25
11	300	N	259	-0-	-41	-0-	259	2			Y	-0-					25
*12	369	N	369	-0-	-0-	-0-	18	1	351	2	Y	-0-					25
*01	775	N	775	-0-	-0-	-0-	362	1	413	2	Y	-0-					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	1145	2	12	9	Y	11					48
09	1110	N	1095	-0-	-15	-0-	1087	2	8	9	Y	7					55
10	1183	N	1183	-0-	-0-	-0-	1110	2	73	9	Y	66					121
11	1121	N	1121	-0-	-0-	-0-	1063	2	58	9	Y	53	33	1			141
*12	1110	N	1110	-0-	-0-	-0-	15 7	1 9	1088	2	Y	6					147
*01	1102	N	1102	-0-	-0-	-0-	15 40	1 9	1047	2	Y	36					183

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					34
09	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					34
10	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					34
11	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1					35
*12	963	N	963	-0-	-0-	-0-	11	1	952	2	Y	-0-					35
*01	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					35

ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					3
09	44	N	44	-0-	-0-	-0-	43	2	1	9	Y	1					4
10	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					4
11	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					4
*12	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1					5
*01	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	1377	2	33	9	N	30	1	1			44
09	1320	N	1244	-0-	-76	-0-	1216	2	28	9	N	25					69
10	1214	N	1214	-0-	-0-	-0-	1200	2	14	9	N	13					82
11	1320	N	979	-0-	-341	-0-	973	2	6	9	N	5					87
*12	803	N	803	-0-	-0-	-0-	797	2	6	9	N	5	1	1			91
*01	1210	N	1210	-0-	-0-	-0-	1204	2	6	9	N	5					96

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					22
09	777	N	777	-0-	-0-	-0-	777	2			N	-0-					22
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					22
11	690	N	677	-0-	-13	-0-	676	2	1	9	N	1					23
*12	710	N	710	-0-	-0-	-0-	19	1	691	2	N	-0-					23
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	646	N	646	-0-	-0-	-0-	646	2			N	-0-					35
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					35
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					35
11	754	N	754	-0-	-0-	-0-	753	2	1	9	N	1					36
*12	844	N	844	-0-	-0-	-0-	13	1	831	2	N	-0-					36
*01	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			Y	-0-	1	5			3
09	240	N	230	-0-	-10	-0-	230	2			Y	-0-					3
10	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					3
11	240	N	206	-0-	-34	-0-	205	2	1	9	Y	1					4
*12	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					4
*01	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1768	N	1768	-0-	-0-	-0-	1742	2	26	9	Y	24					182
09	1730	N	1730	-0-	-0-	-0-	1696	2	34	9	Y	31					213
10	1735	N	1735	-0-	-0-	-0-	1718	2	17	9	Y	15	174	1			54
11	1649	N	1649	-0-	-0-	-0-	1617	2	32	9	Y	29					83
*12	1696	N	1696	-0-	-0-	-0-	17	1	1649	2	Y	27					110
							30	9									
*01	1603	N	1603	-0-	-0-	-0-	1597	2	6	9	Y	5					115

LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					5
09	330	N	317	-0-	-13	-0-	317	2			N	-0-					5
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					5
11	330	N	272	-0-	-58	-0-	272	2			N	-0-					5
*12	303	N	303	-0-	-0-	-0-	302	2	1	9	N	1					6
*01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					9
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					9
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					9
11	262	N	262	-0-	-0-	-0-	261	2	1	9	N	1					10
*12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					10
*01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					31
09	30	N	13	-0-	-17	-0-	13	2			N	-0-					31
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					31
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					31
*12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					31
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	31	1	584	2	N	-0-	81	1			11
09	664	N	664	-0-	-0-	-0-	30	1	634	2	N	-0-					11
10	629	N	629	-0-	-0-	-0-	31	1	598	2	N	-0-					11
11	615	N	615	-0-	-0-	-0-	30	1	584	2	N	1					12
							1	9									
*12	798	N	798	-0-	-0-	-0-	49	1	654	2	N	86					98
							95	9									
*01	681	N	681	-0-	-0-	-0-	46	1	635	2	N	-0-					98

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	738	2	41	9	N	37					122
09	720	N	720	-0-	-0-	-0-	687	2	33	9	N	30					152
10	730	N	730	-0-	-0-	-0-	679	2	51	9	N	46					198
11	750	N	662	-0-	-88	-0-	623	2	39	9	N	35					233
*12	737	N	737	-0-	-0-	-0-	13	1	682	2	N	38	192	1			79
							42	9									
*01	831	N	831	-0-	-0-	-0-	774	2	57	9	N	52					131

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	860	N	860	-0-	-0-	-0-	849	2	11	9	N	10					160
09	870	N	824	-0-	-46	-0-	810	2	14	9	N	13					173
10	838	N	838	-0-	-0-	-0-	832	2	6	9	N	5					178
11	840	N	788	-0-	-52	-0-	778	2	10	9	N	9					187
*12	888	N	888	-0-	-0-	-0-	880	2	8	9	N	7	184	1			10
*01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					10

ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	414	N	414	-0-	-0-	-0-	346	2	68	9	N	62					128
09	270	N	269	-0-	-1	-0-	268	2	1	9	N	1	114	1			15
10	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					16
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					16
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	30
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	30
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	30
11	14B2	EXT	-0-	-0-	-0-	-0-	N	2	32
12	14B2	EXT	-0-	-0-	-0-	-0-	N	4	36
01	14B2	EXT	-0-	-0-	-0-	-0-	N	1	37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	31	1	1006	2	N	21					131
							23	9									
09	987	N	987	-0-	-0-	-0-	30	1	939	2	N	16					147
							18	9									
10	906	N	906	-0-	-0-	-0-	31	1	853	2	N	20					167
							22	9									
11	870	N	732	-0-	-138	-0-	30	1	680	2	N	20					187
							22	9									
*12	811	N	811	-0-	-0-	-0-	49	1	750	2	N	11					198
							12	9									
*01	817	N	817	-0-	-0-	-0-	31	1	762	2	N	22					220
							24	9									

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					76
09	244	N	244	-0-	-0-	-0-	215	2	29	9	N	26	52	1			50
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					50
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					50
*12	252	N	252	-0-	-0-	-0-	36	1	216	2	N	-0-					50
*01	116	N	116	-0-	-0-	-0-	113	2	3	9	N	3					53

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

08	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					9
09	1212	N	1212	-0-	-0-	-0-	1210	2	2	9	Y	2					11
10	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					11
11	1440	N	1356	-0-	-84	-0-	1354	2	2	9	Y	2	5	1			8
*12	1284	N	1284	-0-	-0-	-0-	1283	2	1	9	Y	1					9
*01	1455	N	1455	-0-	-0-	-0-	1449	2	6	9	Y	5	6	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					4
09	240	N	220	-0-	-20	-0-	220	2			Y	-0-					4
10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					4
11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-	1	1			3
*12	235	N	235	-0-	-0-	-0-	234	2	1	9	Y	1					4
*01	223	N	223	-0-	-0-	-0-	223	2			Y	-0-	1	1			3

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					44
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					44
11	210	N	205	-0-	-5	-0-	205	2			N	-0-					44
*12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					44
*01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					44
09	30	N	-0-	-0-	-30	-0-					Y	-0-					44
10	0	N	-0-	-0-	-0-	-0-					Y	1					45
11	0	N	-0-	-0-	-0-	-0-					Y	15					60
12	0	N	-0-	-0-	-0-	-0-					Y	25					85
01	0	N	-0-	-0-	-0-	-0-					Y	7					92

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	3					73
12	0	N	-0-	-0-	-0-	-0-					N	5					78
01	0	N	-0-	-0-	-0-	-0-					N	1					79

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					37
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					37
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					37
11	270	N	249	-0-	-21	-0-	249	2			N	-0-					37
*12	249	N	249	-0-	-0-	-0-	18	1	231	2	N	-0-					37
*01	226	N	226	-0-	-0-	-0-	3	1	223	2	N	-0-					37

MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-	5	5			38
09	1620	N	1534	-0-	-86	-0-	1534	2			N	-0-	2	5			36
10	1495	N	1495	-0-	-0-	-0-	1492	2	3	9	N	3					39
11	1560	N	1425	-0-	-135	-0-	1373	2	52	9	N	47					86
*12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					86
*01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					86

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	1107	2	19	9	N	17	177	1			31
09	1142	N	1142	-0-	-0-	-0-	1110	2	32	9	N	29					60
10	1172	N	1172	-0-	-0-	-0-	1140	2	32	9	N	29					89
11	1203	N	1203	-0-	-0-	-0-	1174	2	29	9	N	26					115
*12	1357	N	1357	-0-	-0-	-0-	16	1	1311	2	N	27					142
							30	9									
*01	1356	N	1356	-0-	-0-	-0-	1350	2	6	9	N	5					147

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	-0-	367	2			N	-0-	4	5			59
09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					59
10	360	N	360	-0-	-0-	-0-	360	2			N	-0-					59
11	360	N	326	-0-	-34	-0-	326	2			N	-0-					59
*12	338	N	338	-0-	-0-	-0-	13	1	325	2	N	-0-					59
*01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					1
09	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					2
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					2
11	960	N	264	-0-	-696	-0-	264	2			N	-0-	2	1			-0-
*12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0-	-0-	232	2			N	-0-					40
09	240	N	216	-0-	-24	-0-	216	2			N	-0-					40
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					40
11	210	N	208	-0-	-2	-0-	208	2			N	-0-					40
*12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					40
*01	542	N	542	-0-	-0-	-0-	15	1	520	2	N	6					46
							7	9									

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

08	1143	N	1143	-0-	-0-	-0-	468	1	649	2	Y	24					94
							26	9									
09	1094	N	1094	-0-	-0-	-0-	452	1	621	2	Y	19					113
							21	9									
10	1112	N	1112	-0-	-0-	-0-	468	1	632	2	Y	11					124
							12	9									
11	1110	N	1063	-0-	-47	-0-	452	1	607	2	Y	4					128
							4	9									
*12	1107	N	1107	-0-	-0-	-0-	468	1	630	2	Y	8					136
							9	9									
*01	1190	N	1190	-0-	-0-	-0-	468	1	705	2	Y	15					151
							17	9									

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

08	2673	N	2673	-0-	-0-	-0-	725	1	1903	2	N	41					129
							45	9									
09	2642	N	2642	-0-	-0-	-0-	633	1	1964	2	N	41					170
							45	9									
10	2519	N	2519	-0-	-0-	-0-	585	1	1893	2	N	37					207
							41	9									
11	2660	N	2660	-0-	-0-	-0-	843	1	1782	2	N	32	177	1			62
							35	9									
*12	1603	N	1603	-0-	-0-	-0-	414	1	1156	2	N	30					92
							33	9									
*01	2525	N	2525	-0-	-0-	-0-	787	1	1688	2	N	45					137
							50	9									

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

08	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					23
09	660	N	599	-0-	-61	-0-	599	2			N	-0-					23
10	602	N	602	-0-	-0-	-0-	602	2			N	-0-					23
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					23
*12	546	N	546	-0-	-0-	-0-	13	1	533	2	N	-0-					23
*01	474	N	474	-0-	-0-	-0-	474	2			N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3673	X	3673	-0-	-0-	-0-	1013	1	2660	2	N	-0-					43
09	3325	X	3325	-0-	-0-	-0-	805	1	2497	2	N	21					64
							23	9									
10	3384	X	3384	-0-	-0-	-0-	790	1	2557	2	N	34					98
							37	9									
11	3240	X	2877	-0-	-363	-0-	911	1	1926	2	N	36					134
							40	9									
12	3348	X	2489	-0-	-859	-0-	626	1	1826	2	N	34					168
							37	9									
01	3348	X	2393	-0-	-955	-0-	754	1	1617	2	N	20					188
							22	9									

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	-0-	24	1	1576	2	N	-0-					43
09	1660	N	1660	-0-	-0-	-0-	23	1	1492	2	N	132					175
							145	9									
10	1582	N	1582	-0-	-0-	-0-	39	1	1543	2	N	-0-					175
11	1560	N	1407	-0-	-153	-0-	21	1	1306	2	N	73	188	1			60
							80	9									
*12	1338	N	1338	-0-	-0-	-0-	22	1	1316	2	N	-0-					60
*01	1274	N	1274	-0-	-0-	-0-	23	1	1251	2	N	-0-					60

HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	-0-	1782	2	9	9	Y	8					32
09	1860	N	1630	-0-	-230	-0-	1622	2	8	9	Y	7					39
10	1547	N	1547	-0-	-0-	-0-	1544	2	3	9	Y	3					42
11	1740	N	1424	-0-	-316	-0-	1422	2	2	9	Y	2					44
*12	1626	N	1626	-0-	-0-	-0-	1623	2	3	9	Y	3					47
*01	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	Y	5					52

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					89
09	390	N	330	-0-	-60	-0-	330	2			N	-0-					89
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					89
11	360	N	259	-0-	-101	-0-	259	2			N	-0-					89
*12	270	N	270	-0-	-0-	-0-	34	1	233	2	N	3					92
							3	9									
*01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					92

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			Y	-0-					3
09	450	N	421	-0-	-29	-0-	420	2	1	9	Y	1					4
10	408	N	408	-0-	-0-	-0-	408	2			Y	-0-	3	1			1
11	420	N	380	-0-	-40	-0-	380	2			Y	-0-					1
*12	361	N	361	-0-	-0-	-0-	16	1	345	2	Y	-0-					1
*01	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					1

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1373	N	1373	-0-	-0-	-0-	1342	2	31	9	N	28					160
09	1319	N	1319	-0-	-0-	-0-	1302	2	17	9	N	15					175
10	1225	N	1225	-0-	-0-	-0-	1213	2	12	9	N	11					186
11	1115	N	1115	-0-	-0-	-0-	1076	2	39	9	N	35	187	1			34
*12	1158	N	1158	-0-	-0-	-0-	39	1	1101	2	N	16					50
							18	9									
*01	997	N	997	-0-	-0-	-0-	982	2	15	9	N	14					64

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	-0-	-0-	-0-	-0-					N	-0-					47
11	0	N	-0-	-0-	-0-	-0-					N	-0-					47
12	0	N	-0-	-0-	-0-	-0-					N	-0-					47
01	0	N	-0-	-0-	-0-	-0-					N	-0-					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

08	353	N	353	-0-	-0-	-0-	352	2	1	9	N	1					22
09	390	N	351	-0-	-39	-0-	351	2			N	-0-					22
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					22
11	330	N	320	-0-	-10	-0-	311	2	9	9	N	8	1	1			29
*12	275	N	275	-0-	-0-	-0-	262	2	13	9	N	12					41
*01	292	N	292	-0-	-0-	-0-	288	2	4	9	N	4	1	1			44

GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-	

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5	

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3862	-0-	762	1642	1893	1	1910	2	N	54					242
							59	9									
09	5349	X	3707	-0-	-1642	-0-	1847	1	1807	2	N	48	182	1			108
							53	9									
10	3936	X	3936	-0-	-0-	-0-	2052	1	1845	2	N	35					143
							39	9									
11	3986	X	3986	-0-	-0-	-0-	1718	1	2189	2	N	72					215
							79	9									
*12	3220	X	3220	-0-	-0-	-0-	1624	1	1560	2	N	33	190	1			58
							36	9									
*01	2902	X	2902	-0-	-0-	-0-	1752	1	1085	2	N	59					117
							65	9									

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

08	412	N	412	-0-	-0-	-0-	410	2	2	9	N	2					4
09	420	N	374	-0-	-46	-0-	373	2	1	9	N	1	4	1			1
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					1
11	390	N	349	-0-	-41	-0-	349	2			N	-0-					1
*12	379	N	379	-0-	-0-	-0-	379	2			N	-0-	1	1			-0-
*01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

08	359	N	359	-0-	-0-	-0-	5	1	354	2	N	-0-					61
09	435	N	435	-0-	-0-	-0-	6	1	429	2	N	-0-					61
10	345	N	345	-0-	-0-	-0-	5	1	340	2	N	-0-					61
11	426	N	426	-0-	-0-	-0-	7	1	419	2	N	-0-					61
*12	358	N	358	-0-	-0-	-0-	6	1	352	2	N	-0-					61
*01	346	N	346	-0-	-0-	-0-	6	1	340	2	N	-0-					61

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	120	N	-0-	-0-	-120	-0-					N	-0-					41
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	52					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	1	74	1			20

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

08	656	N	656	-0-	-0-	-0-	655	2	1	9	N	1					23
09	630	N	595	-0-	-35	-0-	595	2			N	-0-					23
10	629	N	629	-0-	-0-	-0-	629	2			N	-0-					23
11	630	N	565	-0-	-65	-0-	565	2			N	-0-					23
*12	631	N	631	-0-	-0-	-0-	18	1	613	2	N	-0-					23
*01	599	N	599	-0-	-0-	-0-	33	1	566	2	N	-0-					23

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

08	1084	N	1084	-0-	-0-	-0-	1080	2	4	9	Y	4					20
09	1050	N	1022	-0-	-28	-0-	1020	2	2	9	Y	2					22
10	1108	N	1108	-0-	-0-	-0-	1106	2	2	9	Y	2					24
11	1050	N	871	-0-	-179	-0-	867	2	4	9	Y	4					28
*12	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	Y	4					32
*01	1130	N	1130	-0-	-0-	-0-	1124	2	6	9	Y	5	31	1			6

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					26
09	300	N	245	-0-	-55	-0-	245	2			N	-0-					26
10	292	N	292	-0-	-0-	-0-	271	2	21	9	N	19					45
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					45
*12	251	N	251	-0-	-0-	-0-	36	1	215	2	N	-0-					45
*01	190	N	190	-0-	-0-	-0-	187	2	3	9	N	3					48

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					9
09	978	N	978	-0-	-0-	-0-	977	2	1	9	N	1	4	1			6
10	958	N	958	-0-	-0-	-0-	957	2	1	9	N	1					7
11	960	N	953	-0-	-7	-0-	951	2	2	9	N	2					9
*12	826	N	826	-0-	-0-	-0-	825	2	1	9	N	1	5	1			5
*01	977	N	977	-0-	-0-	-0-	977	2			N	-0-					5

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2964	-0-	-12	-0-	678	1	2257	2	N	26	181	1			21
							29	9									
09	4153	X	4153	-0-	-0-	-0-	675	1	3448	2	N	27					48
							30	9									
10	3962	X	3962	-0-	-0-	-0-	676	1	3258	2	N	25					73
							28	9									
11	3372	X	3372	-0-	-0-	-0-	694	1	2647	2	N	28					101
							31	9									
*12	3342	X	3342	-0-	-0-	-0-	694	1	2625	2	N	21					122
							23	9									
01	3441	X	2716	-0-	-725	-0-	636	1	2048	2	N	29					151
							32	9									

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	1097	2	8	9	Y	7					32
09	1110	N	1038	-0-	-72	-0-	1035	2	3	9	Y	3					35
10	703	N	703	-0-	-0-	-0-	699	2	4	9	Y	4					39
11	1080	N	832	-0-	-248	-0-	825	2	7	9	Y	6					45
*12	1050	N	1050	-0-	-0-	-0-	1043	2	7	9	Y	6					51
*01	1128	N	1128	-0-	-0-	-0-	1119	2	9	9	Y	8	51	1			8

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0-	-0-	3	1	226	2	N	-0-					103
09	207	N	207	-0-	-0-	-0-	3	1	204	2	N	-0-					103
10	213	N	213	-0-	-0-	-0-	3	1	210	2	N	-0-					103
11	169	N	169	-0-	-0-	-0-	3	1	166	2	N	-0-					103
*12	176	N	176	-0-	-0-	-0-	41	1	135	2	N	-0-					103
*01	1375	N	1375	-0-	-0-	-0-	1129	1	244	2	N	2					105
							2	9									

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

08	429	N	429	-0-	-0-	-0-	429	2			N	-0-					56
09	510	N	420	-0-	-90	-0-	420	2			N	-0-					56
10	477	N	477	-0-	-0-	-0-	473	2	4	9	N	4					60
11	465	N	465	-0-	-0-	-0-	457	2	8	9	N	7					67
*12	372	N	372	-0-	-0-	-0-	13	1	359	2	N	-0-					67
*01	351	N	351	-0-	-0-	-0-	347	2	4	9	N	4					71

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

08	485	N	485	-0-	-0-	-0-	479	2	6	9	N	5					61
09	510	N	465	-0-	-45	-0-	452	2	13	9	N	12					73
10	465	N	465	-0-	-0-	-0-	455	2	10	9	N	9					82
11	480	N	450	-0-	-30	-0-	424	2	26	9	N	24					106
*12	423	N	423	-0-	-0-	-0-	409	2	14	9	N	13					119
*01	413	N	413	-0-	-0-	-0-	398	2	15	9	N	14					133

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

08	1712	N	1712	-0-	-0-	-0-	659	1	1034	2	N	17	101	1			40
							19	9									
09	2100	N	1126	-0-	-974	-0-	1108	2	18	9	N	16					56
10	1550	N	1550	-0-	-0-	-0-	308	1	1186	2	N	51					107
							56	9									
11	2547	N	2547	-0-	-0-	-0-	631	1	1880	2	N	33					140
							36	9									
*12	2861	N	2861	-0-	-0-	-0-	696	1	2124	2	N	37					177
							41	9									
*01	2558	N	2558	-0-	-0-	-0-	663	1	1851	2	N	40					217
							44	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3184	-0-	-846	-0-	47	1	3112	2	N	23					245
							25	9									
09	3840	X	3053	-0-	-787	-0-	45	1	2993	2	N	14	186	1			73
							15	9									
10	3472	X	2995	-0-	-477	-0-	46	1	2928	2	N	19					92
							21	9									
11	3180	X	2960	-0-	-220	-0-	47	1	2891	2	N	20					112
							22	9									
12	3193	X	2931	-0-	-262	-0-	64	1	2847	2	N	18					130
							20	9									
01	3193	X	983	-0-	-2210	-0-	418	1	556	2	N	8					138
							9	9									

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	780	2	26	9	N	24					135
09	779	N	779	-0-	-0-	-0-	750	2	29	9	N	26	69	1			92
10	791	N	791	-0-	-0-	-0-	772	2	19	9	N	17					109
11	780	N	745	-0-	-35	-0-	726	2	19	9	N	17					126
*12	841	N	841	-0-	-0-	-0-	14	1	820	2	N	6					132
							7	9									
*01	898	N	898	-0-	-0-	-0-	876	2	22	9	N	20	113	1			39

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	938	N	938	-0-	-0-	-0-	934	2	4	9	Y	4					19
09	960	N	913	-0-	-47	-0-	911	2	2	9	Y	2					21
10	990	N	990	-0-	-0-	-0-	988	2	2	9	Y	2					23
11	900	N	815	-0-	-85	-0-	811	2	4	9	Y	4					27
*12	991	N	991	-0-	-0-	-0-	988	2	3	9	Y	3					30
*01	1098	N	1098	-0-	-0-	-0-	1092	2	6	9	Y	5	30	1			5

LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	423	N	423	-0-	-0-	-0-	7	1	416	2	N	-0-					45
11	626	N	626	-0-	-0-	-0-	10	1	610	2	N	5					50
							6	9									
*12	684	N	684	-0-	-0-	-0-	24	1	660	2	N	-0-					50
*01	916	N	916	-0-	-0-	-0-	324	1	538	2	N	49					99
							54	9									

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	150	N	-0-	-0-	-150	-0-					Y	-0-					53
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					53

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0-	-0-	930	1	695	2	N	40					251
							44	9									
09	989	N	989	-0-	-0-	-0-	302	1	666	2	N	19	133	1			137
							21	9									
10	576	N	576	-0-	-0-	-0-	518	2	58	9	N	53					190
11	870	N	531	-0-	-339	-0-	531	2			N	-0-	126	1			64
*12	510	N	510	-0-	-0-	-0-	13	1	496	2	N	1					65
							1	9									
*01	418	N	418	-0-	-0-	-0-	13	1	394	2	N	10					75
							11	9									

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					16
09	1350	N	916	-0-	-434	-0-	916	2			Y	-0-					16
10	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					16
11	990	N	729	-0-	-261	-0-	729	2			Y	-0-					16
*12	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					16
*01	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					16

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

08	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14					72
09	372	N	372	-0-	-0-	-0-	360	2	12	9	N	11					83
10	365	N	365	-0-	-0-	-0-	351	2	14	9	N	13					96
11	360	N	292	-0-	-68	-0-	286	2	6	9	N	5	22	1			79
*12	294	N	294	-0-	-0-	-0-	18	1	272	2	N	4					83
							4	9									
*01	252	N	252	-0-	-0-	-0-	235	2	17	9	N	15					98

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

08	1645	N	1645	-0-	-0-	-0-	1626	2	19	9	N	17					102
09	1603	N	1603	-0-	-0-	-0-	1579	2	24	9	N	22	60	1			64
10	1650	N	1650	-0-	-0-	-0-	1624	2	26	9	N	24					88
11	1606	N	1606	-0-	-0-	-0-	1575	2	31	9	N	28					116
*12	1480	N	1480	-0-	-0-	-0-	1458	2	22	9	N	20	87	1			49
*01	1594	N	1594	-0-	-0-	-0-	1559	2	35	9	N	32					81

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1523	N	1523	-0-	-0-	-0-	1505	2	18	9	N	16					124
09	1470	N	1306	-0-	-164	-0-	1293	2	13	9	N	12	56	1			80
10	1236	N	1236	-0-	-0-	-0-	1233	2	3	9	N	3					83
11	1470	N	1200	-0-	-270	-0-	1194	2	6	9	N	5					88
*12	1228	N	1228	-0-	-0-	-0-	1221	2	7	9	N	6	18	1			76
*01	1222	N	1222	-0-	-0-	-0-	1205	2	17	9	N	15					91

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	-0-	1532	2	20	9	N	18					78
09	1620	N	1487	-0-	-133	-0-	1467	2	20	9	N	18	63	1			33
10	1542	N	1542	-0-	-0-	-0-	1519	2	23	9	N	21					54
11	1500	N	1441	-0-	-59	-0-	1413	2	28	9	N	25					79
*12	1214	N	1214	-0-	-0-	-0-	1196	2	18	9	N	16	74	1			21
*01	1426	N	1426	-0-	-0-	-0-	1405	2	21	9	N	19					40

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0-	-0-	1103	2	19	9	N	17					95
09	1136	N	1136	-0-	-0-	-0-	1124	2	12	9	N	11					106
10	1202	N	1202	-0-	-0-	-0-	1185	2	17	9	N	15					121
11	1077	N	1077	-0-	-0-	-0-	1074	2	3	9	N	3					124
*12	901	N	901	-0-	-0-	-0-	20	1	879	2	N	2					126
							2	9									
*01	902	N	902	-0-	-0-	-0-	893	2	9	9	N	8					134

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	2	-0-	-835	-0-	2	2			N	-0-					22
09	90	X	-0-	-0-	-90	-0-					N	-0-					22
10	2	X	-0-	-0-	-2	-0-					N	-0-					22
11	6	X	-0-	-0-	-6	-0-					N	-0-					22
12	6	X	-0-	-0-	-6	-0-					N	-0-					22
01	2	X	-0-	-0-	-2	-0-					N	-0-					22

MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3205	-0-	105	105	1377	1	1818	2	N	9					79
							10	9									
09	2429	N	2324	-0-	-105	-0-	1161	1	1149	2	N	13					92
							14	9									
10	1733	N	1733	-0-	-0-	-0-	872	1	851	2	N	9					101
							10	9									
*11	1290	X	1226	-0-	-64	-0-	230	1	935	2	N	55					156
							61	9									
*12	1333	X	1129	-0-	-204	-0-	455	1	667	2	N	6	31	1			131
							7	9									
01	1333	X	172	-0-	-1161	-0-	26	1	146	2	N	-0-					131

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	1536	2	12	9	Y	11					49
09	1513	N	1513	-0-	-0-	-0-	1509	2	4	9	Y	4					53
10	1594	N	1594	-0-	-0-	-0-	1587	2	7	9	Y	6					59
11	1500	N	1248	-0-	-252	-0-	1238	2	10	9	Y	9					68
*12	1562	N	1562	-0-	-0-	-0-	1551	2	11	9	Y	10					78
*01	1737	N	1737	-0-	-0-	-0-	1724	2	13	9	Y	12	78	1			12

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	-0-	489	2	12	9	N	11					69
09	540	N	504	-0-	-36	-0-	496	2	8	9	N	7					76
10	512	N	512	-0-	-0-	-0-	501	2	11	9	N	10					86
11	480	N	430	-0-	-50	-0-	424	2	6	9	N	5					91
*12	494	N	494	-0-	-0-	-0-	14	1	471	2	N	8					99
							9	9									
*01	802	N	802	-0-	-0-	-0-	346	1	450	2	N	5					104
							6	9									

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2991	-0-	-109	-0-	2967	2	24	9	N	22					127
09	3000	X	2611	-0-	-389	-0-	2596	2	15	9	N	14					141
10	3038	X	2532	-0-	-506	-0-	2514	2	18	9	N	16					157
11	3180	X	2274	-0-	-906	-0-	2253	2	21	9	N	19					176
12	3286	X	2233	-0-	-1053	-0-	13	1	2185	2	N	32	176	1			32
							35	9									
01	2976	X	2262	-0-	-714	-0-	2216	2	46	9	N	42					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4319	X	4319	-0-	-0-	-0-	717 48	1 9	3554	2	N	44					119
09	4170	X	4170	-0-	-0-	-0-	694 44	1 9	3432	2	N	40					159
10	4075	X	4075	-0-	-0-	-0-	717 50	1 9	3308	2	N	45					204
11	3930	X	3616	-0-	-314	-0-	694 28	1 9	2894	2	N	25	182	1			47
12	4061	X	3382	-0-	-679	-0-	661 28	1 9	2693	2	N	25					72
01	4061	X	3534	-0-	-527	-0-	636 55	1 9	2843	2	N	50					122

MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	13	1	871	2	N	-0-			44
09	870	N	870	-0-	-0-	-0-	13	1	857	2	N	-0-			44
10	834	N	834	-0-	-0-	-0-	13	1	821	2	N	-0-			44
11	870	N	794	-0-	-76	-0-	13	1	781	2	N	-0-			44
*12	812	N	812	-0-	-0-	-0-	42	1	770	2	N	-0-			44
*01	1655	N	1655	-0-	-0-	-0-	828	1	817	2	N	9			53
							10	9							

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1379	2	19	9	N	17			104
09	1350	N	1290	-0-	-60	-0-	1273	2	17	9	N	15			119
10	1349	N	1349	-0-	-0-	-0-	1332	2	17	9	N	15			134
11	1350	N	1066	-0-	-284	-0-	1054	2	12	9	N	11			145
*12	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-			145
*01	1368	N	1368	-0-	-0-	-0-	1362	2	6	9	N	5			150

LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	222	2	6	9	N	5			56
09	274	N	274	-0-	-0-	-0-	260	2	14	9	N	13			69
10	255	N	255	-0-	-0-	-0-	242	2	13	9	N	12			81
11	215	N	215	-0-	-0-	-0-	208	2	7	9	N	6			87
*12	311	N	311	-0-	-0-	-0-	94	1	207	2	N	9			96
							10	9							
*01	425	N	425	-0-	-0-	-0-	199	1	215	2	N	10			106
							11	9							

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	418	N	418	-0-	-0-	-0-	5	1	360	2	N	48			123
							53	9							
09	360	N	336	-0-	-24	-0-	5	1	331	2	N	-0-			123
10	337	N	337	-0-	-0-	-0-	5	1	332	2	N	-0-			123
11	390	N	331	-0-	-59	-0-	5	1	326	2	N	-0-			123
*12	449	N	449	-0-	-0-	-0-	21	1	428	2	N	-0-			123
*01	703	N	703	-0-	-0-	-0-	352	1	345	2	N	5			128
							6	9							

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3616	X	3616	-0-	-0-	-0-	935	1	2631	2	N	45					115
							50	9									
09	3505	X	3505	-0-	-0-	-0-	905	1	2552	2	N	44					159
							48	9									
10	3599	X	3599	-0-	-0-	-0-	935	1	2619	2	N	41					200
							45	9									
11	3206	X	3206	-0-	-0-	-0-	879	1	2281	2	N	42					242
							46	9									
*12	3325	X	3325	-0-	-0-	-0-	923	1	2377	2	N	23					265
							25	9									
*01	3465	X	3465	-0-	-0-	-0-	867	1	2506	2	N	84	183	1			166
							92	9									

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					41
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					41
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					41
11	60	N	7	-0-	-53	-0-	7	2			N	-0-					41
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

08	1188	N	1188	-0-	-0-	-0-	1166	2	22	9	N	20					70
09	1200	N	1045	-0-	-155	-0-	1030	2	15	9	N	14					84
10	1112	N	1112	-0-	-0-	-0-	1093	2	19	9	N	17					101
11	1140	N	980	-0-	-160	-0-	3	1	969	2	N	7					108
							8	9									
*12	1034	N	1034	-0-	-0-	-0-	14	1	1007	2	N	12					120
							13	9									
*01	984	N	984	-0-	-0-	-0-	939	2	45	9	N	41					161

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

08	3781	X	3781	-0-	-0-	-0-	1076	1	2664	2	N	37					183
							41	9									
09	3750	X	3679	-0-	-71	-0-	1058	1	2577	2	N	40	173	1			50
							44	9									
10	3875	X	3653	-0-	-222	-0-	1206	1	2392	2	N	50					100
							55	9									
11	3810	X	3731	-0-	-79	-0-	824	1	2857	2	N	45					145
							50	9									
12	3937	X	2113	-0-	-1824	-0-	626	1	1450	2	N	34					179
							37	9									
01	3813	X	-0-	-0-	-3813	-0-					N	-0-					179

DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		748	-0-	748	748	748	1			N	-0-					33
11	14B2 EXT		724	-0-	724	1472	724	1			N	-0-					33
12	14B2 EXT		761	-0-	761	2233	761	1			N	-0-					33
01	14B2 EXT		1153	-0-	1153	3386	1153	1			N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					101
09	660	N	589	-0-	-71	-0-	589	2			N	-0-					101
10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					101
11	630	N	542	-0-	-88	-0-	542	2			N	-0-					101
*12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					101
*01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					101

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

08	3565	X	3347	-0-	-218	-0-	646	1	2662	2	N	35					193
							39	9									
09	3450	X	2782	-0-	-668	-0-	664	1	2088	2	N	27					220
							30	9									
10	3763	X	3763	-0-	-0-	-0-	686	1	3046	2	N	28	163	1			85
							31	9									
11	3994	X	3994	-0-	-0-	-0-	664	1	3256	2	N	67					152
							74	9									
12	3348	X	2998	-0-	-350	-0-	667	1	2311	2	N	18					170
							20	9									
01	3348	X	3168	-0-	-180	-0-	598	1	2518	2	N	47					217
							52	9									

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

08	1367	N	1367	-0-	-0-	-0-	1339	2	28	9	N	25					136
09	1380	N	1147	-0-	-233	-0-	1138	2	9	9	N	8					144
10	1080	N	1080	-0-	-0-	-0-	1070	2	10	9	N	9					153
11	1320	N	990	-0-	-330	-0-	970	2	20	9	N	18					171
*12	1002	N	1002	-0-	-0-	-0-	1001	2	1	9	N	1					172
*01	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	N	1					173

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

08	2635	X	2454	-0-	-181	-0-	524	1	1909	2	N	19					207
							21	9									
09	2550	X	2340	-0-	-210	-0-	518	1	1800	2	N	20					227
							22	9									
10	2635	X	2465	-0-	-170	-0-	587	1	1861	2	N	15					242
							17	9									
11	2699	X	2699	-0-	-0-	-0-	815	1	1866	2	N	16	181	1			77
							18	9									
*12	2156	N	2156	-0-	-0-	-0-	809	1	1324	2	N	21					98
							23	9									
*01	1252	N	1252	-0-	-0-	-0-	861	1	377	2	N	13					111
							14	9									

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

08	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					81
09	1092	N	1092	-0-	-0-	-0-	1084	2	8	9	N	7					88
10	1004	N	1004	-0-	-0-	-0-	995	2	9	9	N	8					96
11	1140	N	924	-0-	-216	-0-	921	2	3	9	N	3					99
*12	899	N	899	-0-	-0-	-0-	15	1	883	2	N	1					100
							1	9									
*01	1069	N	1069	-0-	-0-	-0-	1063	2	6	9	N	5					105

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

08	660	N	660	-0-	-0-	-0-	10	1	638	2	N	11					174
							12	9									
09	739	N	739	-0-	-0-	-0-	11	1	725	2	N	3					177
							3	9									
10	612	N	612	-0-	-0-	-0-	9	1	586	2	N	15					192
							17	9									
11	630	N	625	-0-	-5	-0-	23	1	590	2	N	11					203
							12	9									
*12	691	N	691	-0-	-0-	-0-	34	1	642	2	N	14					217
							15	9									
*01	760	N	760	-0-	-0-	-0-	241	1	517	2	N	2					219
							2	9									

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

08	324	N	324	-0-	-0-	-0-	5	1	319	2	N	-0-					54
09	330	N	292	-0-	-38	-0-	4	1	288	2	N	-0-					54
10	237	N	237	-0-	-0-	-0-	4	1	233	2	N	-0-					54
11	300	N	300	-0-	-0-	-0-	5	1	295	2	N	-0-					54
*12	341	N	341	-0-	-0-	-0-	6	1	335	2	N	-0-					54
*01	323	N	323	-0-	-0-	-0-	6	1	317	2	N	-0-					54

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3266	-0-	166	166	1400	1	1848	2	N	16					118
							18	9									
09	3804	X	3638	-0-	-166	-0-	1808	1	1789	2	N	37					155
							41	9									
10	3459	X	3459	-0-	-0-	-0-	1733	1	1691	2	N	32					187
							35	9									
11	2820	X	2532	-0-	-288	-0-	491	1	1999	2	N	38					225
							42	9									
12	2914	X	2018	-0-	-896	-0-	798	1	1189	2	N	28	184	1			69
							31	9									
01	2914	X	680	-0-	-2234	-0-	94	1	525	2	N	55					124
							61	9									

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

08	1138	N	1138	-0-	-0-	-0-	31	1	1107	2	N	-0-					72
09	1090	N	1090	-0-	-0-	-0-	30	1	1060	2	N	-0-					72
10	1027	N	1027	-0-	-0-	-0-	31	1	996	2	N	-0-					72
11	1080	N	985	-0-	-95	-0-	30	1	954	2	N	1					73
							1	9									
*12	1080	N	1080	-0-	-0-	-0-	31	1	1049	2	N	-0-					73
*01	1216	N	1216	-0-	-0-	-0-	44	1	1172	2	N	-0-					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

08	3131	X	2676	-0-	-455	-0-	1129	1	1490	2	N	52					172
							57	9									
09	3437	X	3437	-0-	-0-	-0-	1696	1	1678	2	N	57	183	1			46
							63	9									
10	3193	X	3079	-0-	-114	-0-	1526	1	1489	2	N	58					104
							64	9									
11	3090	X	2074	-0-	-1016	-0-	395	1	1609	2	N	64					168
							70	9									
12	3193	X	1965	-0-	-1228	-0-	773	1	1140	2	N	47					215
							52	9									
01	3193	X	1503	-0-	-1690	-0-	221	1	1232	2	N	45	185	1			75
							50	9									

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

08	712	N	712	-0-	-0-	-0-	10	1	696	2	N	5					40
							6	9									
09	691	N	691	-0-	-0-	-0-	10	1	678	2	N	3					43
							3	9									
10	688	N	688	-0-	-0-	-0-	11	1	668	2	N	8					51
							9	9									
11	667	N	667	-0-	-0-	-0-	11	1	656	2	N	-0-					51
*12	395	N	395	-0-	-0-	-0-	7	1	388	2	N	-0-					51
*01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					51

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	743	N	743	-0-	-0-	-0-	11	1	719	2	N	12			44
							13	9							
09	750	N	700	-0-	-50	-0-	10	1	682	2	N	7			51
							8	9							
10	771	N	771	-0-	-0-	-0-	12	1	750	2	N	8			59
							9	9							
11	720	N	659	-0-	-61	-0-	10	1	640	2	N	8			67
							9	9							
*12	749	N	749	-0-	-0-	-0-	32	1	716	2	N	1			68
							1	9							
*01	1121	N	1121	-0-	-0-	-0-	543	1	563	2	N	14			82
							15	9							

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

08	1	N	1	-0-	-0-	-0-	1	2			N	-0-			193
09	0	N	-0-	-0-	-0-	-0-					N	-0-			193
10	0	N	-0-	-0-	-0-	-0-					N	-0-			193
11	1	N	-0-	-0-	-1	-0-					N	-0-			193
12	0	N	-0-	-0-	-0-	-0-					N	-0-			193
01	0	N	-0-	-0-	-0-	-0-					N	-0-			193

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

08	T. A.		-0-	-0-	-0-	-0-					N	-0-			121
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			121
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			121
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			121
12	T. A.		19	-0-	19	19	19	1			N	-0-			121
01	14B2 EXT		592	-0-	592	611	592	1			N	-0-			121

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

08	634	N	634	-0-	-0-	-0-	623	2	11	9	N	10			89
09	780	N	546	-0-	-234	-0-	536	2	10	9	N	9			98
10	670	N	670	-0-	-0-	-0-	658	2	12	9	N	11			109
11	689	N	689	-0-	-0-	-0-	674	2	15	9	N	14			123
*12	722	N	722	-0-	-0-	-0-	18	1	697	2	N	6			129
							7	9							
*01	782	N	782	-0-	-0-	-0-	769	2	13	9	N	12			141

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3357	X	3357	-0-	-0-	-0-	682	1	2651	2	N	22					103
							24	9									
09	3237	X	3237	-0-	-0-	-0-	724	1	2489	2	N	22					125
							24	9									
10	3100	N	3185	-0-	85	85	710	1	2453	2	N	20					145
							22	9									
11	3070	X	2985	-0-	-85	-0-	678	1	2279	2	N	25					170
							28	9									
*12	3260	X	3260	-0-	-0-	-0-	666	1	2566	2	N	25					195
							28	9									
*01	3052	X	3052	-0-	-0-	-0-	685	1	2363	2	N	4	172	1			27
							4	9									

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	14	1	950	2	N	12					103
							13	9									
09	1170	N	901	-0-	-269	-0-	13	1	876	2	N	11					114
							12	9									
10	894	N	894	-0-	-0-	-0-	14	1	870	2	N	9					123
							10	9									
11	960	N	833	-0-	-127	-0-	13	1	811	2	N	8					131
							9	9									
*12	857	N	857	-0-	-0-	-0-	34	1	817	2	N	5					136
							6	9									
*01	1286	N	1286	-0-	-0-	-0-	546	1	715	2	N	23					159
							25	9									

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	-0-	-0-	-0-	-0-					N	-0-					11
12	0	N	-0-	-0-	-0-	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	27	1	951	2	N	23					234
							25	9									
09	960	N	915	-0-	-45	-0-	13	1	879	2	N	21	174	1			81
							23	9									
10	829	N	829	-0-	-0-	-0-	13	1	796	2	N	18					99
							20	9									
11	960	N	832	-0-	-128	-0-	33	1	768	2	N	28					127
							31	9									
*12	752	N	752	-0-	-0-	-0-	12	1	723	2	N	15					142
							17	9									
*01	613	N	613	-0-	-0-	-0-	179	1	433	2	N	1					143
							1	9									

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1618	N	1618	-0-	-0-	-0-	1605	2	13	9	N	12					200
09	1620	N	1418	-0-	-202	-0-	1401	2	17	9	N	15					215
10	1303	N	1303	-0-	-0-	-0-	1292	2	11	9	N	10	181	1			44
11	1560	N	1207	-0-	-353	-0-	12	1	1177	2	N	16					60
							18	9									
*12	1363	N	1363	-0-	-0-	-0-	15	1	1341	2	N	6					66
							7	9									
*01	1367	N	1367	-0-	-0-	-0-	15	1	1342	2	N	9					75
							10	9									

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	11	1	708	2	N	12					107
							13	9									
09	750	N	675	-0-	-75	-0-	10	1	652	2	N	12					119
							13	9									
10	689	N	689	-0-	-0-	-0-	10	1	651	2	N	25					144
							28	9									
11	720	N	679	-0-	-41	-0-	11	1	651	2	N	15					159
							17	9									
*12	721	N	721	-0-	-0-	-0-	30	1	674	2	N	15					174
							17	9									
*01	796	N	796	-0-	-0-	-0-	76	1	697	2	N	21					195
							23	9									

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	769	N	769	-0-	-0-	-0-	11	1	747	2	N	10					89
							11	9									
09	930	N	731	-0-	-199	-0-	11	1	717	2	N	3					92
							3	9									
10	964	N	964	-0-	-0-	-0-	15	1	943	2	N	5					97
							6	9									
11	940	N	940	-0-	-0-	-0-	84	1	838	2	N	16					113
							18	9									
*12	1176	N	1176	-0-	-0-	-0-	326	1	848	2	N	2					115
							2	9									
*01	1117	N	1117	-0-	-0-	-0-	326	1	791	2	N	-0-					115

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0-	-0-	13	1	893	2	N	12					132
							13	9									
09	930	N	840	-0-	-90	-0-	12	1	818	2	N	9					141
							10	9									
10	927	N	927	-0-	-0-	-0-	17	1	879	2	N	28					169
							31	9									
11	949	N	949	-0-	-0-	-0-	74	1	855	2	N	18					187
							20	9									
*12	1129	N	1129	-0-	-0-	-0-	266	1	850	2	N	12					199
							13	9									
*01	1070	N	1070	-0-	-0-	-0-	354	1	712	2	N	4					203
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	-0-	12	1	779	2	N	-0-					43
09	736	N	736	-0-	-0-	-0-	11	1	725	2	N	-0-					43
10	753	N	753	-0-	-0-	-0-	12	1	731	2	N	9					52
							10	9									
11	780	N	679	-0-	-101	-0-	11	1	668	2	N	-0-					52
*12	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					52
*01	535	N	535	-0-	-0-	-0-	476	1	59	2	N	-0-					52

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1421	-0-	-1679	502	21	1	1390	2	N	9					95
							10	9									
09	1804	N	1302	-0-	-502	-0-	19	1	1276	2	N	6					101
							7	9									
10	1543	N	1543	-0-	-0-	-0-	24	1	1519	2	N	-0-					101
11	1443	N	1443	-0-	-0-	-0-	23	1	1420	2	N	-0-					101
*12	1481	N	1481	-0-	-0-	-0-	75	1	1406	2	N	-0-					101
*01	2787	N	2787	-0-	-0-	-0-	1495	1	1288	2	N	4					105
							4	9									

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1202	2	20	9	N	18					80
09	1145	N	1145	-0-	-0-	-0-	1125	2	20	9	N	18					98
10	1107	N	1107	-0-	-0-	-0-	1083	2	24	9	N	22					120
11	1170	N	941	-0-	-229	-0-	932	2	9	9	N	8					128
*12	946	N	946	-0-	-0-	-0-	17	1	916	2	N	12					140
							13	9									
*01	961	N	961	-0-	-0-	-0-	7	1	907	2	N	43					183
							47	9									

YOUNG 33 WELL #: 29 RRCID -> 249605 COMPL. DATE 01/13/2009 TOTAL DEPTH 12973 PERF.12802 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4923	X	4923	-0-	-0-	-0-	998	1	3903	2	N	20	182	1			41
							22	9									
09	4810	X	4810	-0-	-0-	-0-	965	1	3845	2	N	-0-					41
10	5066	X	5066	-0-	-0-	-0-	992	1	4074	2	N	-0-					41
11	4974	X	4974	-0-	-0-	-0-	952	1	4021	2	N	1					42
							1	9									
*12	5218	X	5218	-0-	-0-	-0-	990	1	3962	2	N	242	180	1			104
							266	9									
*01	4526	X	4526	-0-	-0-	-0-	735	1	3734	2	N	52					156
							57	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*12	308	N	308	-0-	-0-	-0-	308	1			N	-0-					51
*01	561	N	561	-0-	-0-	-0-	561	1			N	-0-					51

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5947	-0-	-253	-0-	804	1	5043	2	N	91	180	1			166
							100	9									
09	6000	X	5513	-0-	-487	-0-	800	1	4606	2	N	97					263
							107	9									
10	6076	X	5756	-0-	-320	-0-	827	1	4822	2	N	97	184	1			176
							107	9									
11	6000	X	5198	-0-	-802	-0-	769	1	4333	2	N	87					263
							96	9									
12	6200	X	5437	-0-	-763	-0-	841	1	4500	2	N	87	186	1			164
							96	9									
01	5952	X	4595	-0-	-1357	-0-	1256	1	3333	2	N	5					169
							6	9									

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	289	-0-	-11801	-0-	283	1	6	9	N	5					95
09	11700	X	148	-0-	-11552	-0-	145	1	3	2	N	-0-					95
10	12090	X	679	-0-	-11411	-0-	675	1	4	9	N	4					99
11	11700	X	7934	-0-	-3766	-0-	695	1	7105	2	N	122					221
							134	9									
*12	15035	X	15035	-0-	-0-	-0-	986	1	13787	2	N	238	190	1			269
							262	9									
*01	9741	X	9741	-0-	-0-	-0-	992	1	8643	2	N	96	192	1			173
							106	9									

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	9475	-0-	-1251	-0-	139	1	9237	2	N	90					181
							99	9									
09	10020	X	7286	-0-	-2734	-0-	108	1	7128	2	N	45	184	1			42
							50	9									
10	10199	X	5018	-0-	-5181	-0-	77	1	4902	2	N	35					77
							39	9									
11	9570	X	8795	-0-	-775	-0-	140	1	8560	2	N	86					163
							95	9									
12	9889	X	9247	-0-	-642	-0-	166	1	8965	2	N	105	192	1			76
							116	9									
01	9486	X	9035	-0-	-451	-0-	588	1	8349	2	N	89					165
							98	9									

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12121	X	8379	-0-	-3742	-0-	104	1	8184	2	N	83					171
							91	9									
09	9840	X	7924	-0-	-1916	-0-	89	1	7749	2	N	78					249
							86	9									
10	9579	X	8155	-0-	-1424	-0-	97	1	7975	2	N	75	185	1			139
							83	9									
11	8670	X	7944	-0-	-726	-0-	96	1	7773	2	N	68	5	1			202
							75	9									
12	8959	X	4376	-0-	-4583	-0-	63	1	4254	2	N	54					256
							59	9									
01	8370	X	-0-	-0-	-8370	-0-					N	-0-					256

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	9620	-0-	-2780	-0-	874	1	8363	2	N	348	361	1			660
							383	9									
09	11250	X	9036	-0-	-2214	-0-	844	1	7959	2	N	212	366	1			506
							233	9									
10	10664	X	9610	-0-	-1054	-0-	859	1	8454	2	N	270	210	1			566
							297	9									
11	9870	X	8735	-0-	-1135	-0-	932	1	7506	2	N	270	31	1			805
							297	9									
*12	12785	X	12785	-0-	-0-	-0-	1369	1	10884	2	N	484	775	1			514
							532	9									
*01	12310	X	12310	-0-	-0-	-0-	1377	1	10583	2	N	318	341	1			491
							350	9									

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24581	X	24581	-0-	-0-	-0-	1978	1	22238	2	N	332	374	1			383
							365	9									
09	23282	X	23282	-0-	-0-	-0-	1872	1	21093	2	N	288	179	1			492
							317	9									
10	21236	X	21236	-0-	-0-	-0-	1865	1	19098	2	N	248	364	1			376
							273	9									
11	20754	X	20754	-0-	-0-	-0-	1871	1	18565	2	N	289	219	1			446
							318	9									
*12	23735	X	23735	-0-	-0-	-0-	1985	1	21440	2	N	282	204	1			524
							310	9									
*01	27102	X	27102	-0-	-0-	-0-	2169	1	24456	2	N	434	346	1			612
							477	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20801	X	18496	-0-	-2305	-0-	1729 245	1 9	16522	2	N	223	180	1			427
09	20130	X	17286	-0-	-2844	-0-	1662 232	1 9	15392	2	N	211	183	1			455
10	19685	X	19364	-0-	-321	-0-	1748 241	1 9	17375	2	N	219	370	1			304
11	19279	X	19279	-0-	-0-	-0-	1702 221	1 9	17356	2	N	201	36	1			469
*12	19882	X	19882	-0-	-0-	-0-	1674 227	1 9	17981	2	N	206	194	1			481
01	18507	X	16321	-0-	-2186	-0-	2580 112	1 9	13629	2	N	102	184	1			399

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26404	X	26404	-0-	-0-	-0-	2647 482	1 9	23275	2	N	438	582	1			510
09	26055	X	26055	-0-	-0-	-0-	2556 507	1 9	22992	2	N	461	368	1			603
10	27613	X	27613	-0-	-0-	-0-	2955 319	1 9	24339	2	N	290	192	1			701
11	24448	X	24448	-0-	-0-	-0-	4210 469	1 9	19769	2	N	426	194	1			933
*12	21534	X	21534	-0-	-0-	-0-	4374 486	1 9	16674	2	N	442	797	1			578
*01	20174	X	20174	-0-	-0-	-0-	4250 435	1 9	15489	2	N	395					973

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21249	X	21249	-0-	-0-	-0-	1882 468	1 9	18899	2	N	425	182	1			591
09	21359	X	21359	-0-	-0-	-0-	1931 469	1 9	18959	2	N	426	552	1			465
10	24023	X	24023	-0-	-0-	-0-	2025 453	1 9	21545	2	N	412	369	1			508
11	23895	X	23895	-0-	-0-	-0-	1988 468	1 9	21439	2	N	425	444	1			489
*12	24161	X	24161	-0-	-0-	-0-	1974 427	1 9	21760	2	N	388	379	1			498
*01	24898	X	24898	-0-	-0-	-0-	2496 508	1 9	21894	2	N	462	190	1			770

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55996	X	55996	-0-	-0-	-0-	2201 1001	1 9	52794	2	N	910	915	1			755
09	52645	X	52645	-0-	-0-	-0-	2070 998	1 9	49577	2	N	907	549	1			1113
10	52156	X	52156	-0-	-0-	-0-	2309 1093	1 9	48754	2	N	994	1293	1			814
11	50319	X	50319	-0-	-0-	-0-	2999 985	1 9	46335	2	N	895	1132	1			577
*12	52147	X	52147	-0-	-0-	-0-	3100 845	1 9	48202	2	N	768	751	1			594
*01	48506	X	48506	-0-	-0-	-0-	3086 1035	1 9	44385	2	N	941	569	1			966

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	7482	-0-	-330	-0-	834 124	1 9	6524	2	N	113	183	1			170
09	7110	X	6385	-0-	-725	-0-	769 145	1 9	5471	2	N	132	186	1			116
10	6851	X	4817	-0-	-2034	-0-	802 75	1 9	3940	2	N	68					184
11	7230	X	3581	-0-	-3649	-0-	759 128	1 9	2694	2	N	116	24	1			276
12	7471	X	2996	-0-	-4475	-0-	730 47	1 9	2219	2	N	43					319
01	7471	X	3305	-0-	-4166	-0-	793 54	1 9	2458	2	N	49	174	1			194

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16563	X	16563	-0-	-0-	-0-	1702 222	1 9	14639	2	N	202	187	1			406
09	16951	X	16951	-0-	-0-	-0-	1634 244	1 9	15073	2	N	222	366	1			262
10	18325	X	18325	-0-	-0-	-0-	1842 322	1 9	16161	2	N	293	190	1			365
11	17330	X	17330	-0-	-0-	-0-	2104 243	1 9	14983	2	N	221	193	1			393
*12	16259	X	16259	-0-	-0-	-0-	2534 163	1 9	13562	2	N	148	203	1			338
*01	16754	X	16754	-0-	-0-	-0-	2508 241	1 9	14005	2	N	219					557

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	14032	-0-	-1096	-0-	187	1	13647	2	N	180	183	1			131
							198	9									
09	14820	X	9394	-0-	-5426	-0-	119	1	9122	2	N	139					270
							153	9									
10	15314	X	11979	-0-	-3335	-0-	166	1	11625	2	N	171	184	1			257
							188	9									
11	14820	X	10748	-0-	-4072	-0-	144	1	10400	2	N	185	188	1			254
							204	9									
12	14601	X	9473	-0-	-5128	-0-	153	1	9157	2	N	148	189	1			213
							163	9									
01	14043	X	1205	-0-	-12838	-0-	990	1	209	2	N	5	174	1			44
							6	9									

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26588	X	26588	-0-	-0-	-0-	1717	1	24177	2	N	631	182	1			850
							694	9									
09	27083	X	27083	-0-	-0-	-0-	1706	1	24740	2	N	579	742	1			687
							637	9									
10	25064	X	25064	-0-	-0-	-0-	1783	1	22554	2	N	661	741	1			607
							727	9									
11	23596	X	23596	-0-	-0-	-0-	1777	1	21210	2	N	554	559	1			602
							609	9									
*12	22416	X	22416	-0-	-0-	-0-	1987	1	19754	2	N	614	758	1			458
							675	9									
*01	26025	X	26025	-0-	-0-	-0-	2183	1	23231	2	N	555	379	1			634
							611	9									

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6985	X	6985	-0-	-0-	-0-	466	1	6310	2	N	190	184	1			288
							209	9									
09	7860	X	6408	-0-	-1452	-0-	468	1	5709	2	N	210	179	1			319
							231	9									
10	8122	X	5645	-0-	-2477	-0-	426	1	5011	2	N	189	187	1			321
							208	9									
11	7860	X	6053	-0-	-1807	-0-	453	1	5384	2	N	196	375	1			142
							216	9									
12	7533	X	6732	-0-	-801	-0-	729	1	5761	2	N	220					362
							242	9									
*01	7742	X	7742	-0-	-0-	-0-	779	1	6758	2	N	186	192	1			356
							205	9									

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37867	X	37867	-0-	-0-	-0-	1859	1	35124	2	N	804	915	1			732
							884	9									
09	35608	X	35608	-0-	-0-	-0-	1816	1	32835	2	N	870	917	1			685
							957	9									
10	35814	X	35814	-0-	-0-	-0-	1920	1	32958	2	N	851	729	1			807
							936	9									
11	37591	X	37591	-0-	-0-	-0-	2288	1	34356	2	N	861	946	1			722
							947	9									
*12	37377	X	37377	-0-	-0-	-0-	2612	1	33810	2	N	868	944	1			646
							955	9									
*01	32224	X	32224	-0-	-0-	-0-	2312	1	29219	2	N	630	557	1			719
							693	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

08	12177 X	12177	-0-	-0-	-0-	859	1	11091	2	N	206	193	1			205
						227	9									
09	10086 X	10086	-0-	-0-	-0-	833	1	9041	2	N	193	184	1			214
						212	9									
10	11126 X	11126	-0-	-0-	-0-	948	1	9927	2	N	228	193	1			249
						251	9									
11	10652 X	10652	-0-	-0-	-0-	1174	1	9213	2	N	241	197	1			293
						265	9									
*12	10313 X	10313	-0-	-0-	-0-	1210	1	8846	2	N	234	398	1			129
						257	9									
*01	8844 X	8844	-0-	-0-	-0-	1139	1	7498	2	N	188					317
						207	9									

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

08	5983 X	1686	-0-	-4297	-0-	458	1	1228	2	N	-0-	2	1			35
09	5790 X	549	-0-	-5241	-0-	177	1	372	2	N	-0-					35
10	1953 X	33	-0-	-1920	-0-	1	1	32	2	N	-0-					35
11	1620 X	-0-	-0-	-1620	-0-					N	-0-					35
12	1674 X	-0-	-0-	-1674	-0-					N	-0-					35
01	1674 X	-0-	-0-	-1674	-0-					N	-0-					35

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17546	X	17238	-0-	-308	-0-	627	1	16258	2	N	321	183	1			406
							353	9									
09	16980	X	16349	-0-	-631	-0-	623	1	15384	2	N	311	554	1			163
							342	9									
10	17546	X	16441	-0-	-1105	-0-	644	1	15459	2	N	307	365	1			105
							338	9									
11	16980	X	15798	-0-	-1182	-0-	689	1	14772	2	N	306	186	1			225
							337	9									
12	17298	X	15096	-0-	-2202	-0-	844	1	13944	2	N	280	189	1			316
							308	9									
01	17236	X	14148	-0-	-3088	-0-	812	1	13017	2	N	290	371	1			235
							319	9									

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15810	X	14826	-0-	-984	-0-	802	1	13510	2	N	467	543	1			240
							514	9									
09	14059	X	14059	-0-	-0-	-0-	777	1	12781	2	N	455	365	1			330
							501	9									
10	15027	X	15027	-0-	-0-	-0-	783	1	13781	2	N	421	179	1			572
							463	9									
11	14340	X	13878	-0-	-462	-0-	830	1	12619	2	N	390	558	1			404
							429	9									
12	14818	X	14148	-0-	-670	-0-	1023	1	12656	2	N	426	371	1			459
							469	9									
*01	14840	X	14840	-0-	-0-	-0-	893	1	13523	2	N	385	571	1			273
							424	9									

DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	7905	-0-	-1395	-0-	768	1	6860	2	N	252	368	1			107
							277	9									
09	9060	X	7046	-0-	-2014	-0-	758	1	6032	2	N	233	183	1			157
							256	9									
10	9362	X	8004	-0-	-1358	-0-	763	1	6955	2	N	260	183	1			234
							286	9									
11	9060	X	7306	-0-	-1754	-0-	753	1	6297	2	N	233	191	1			276
							256	9									
12	8649	X	3853	-0-	-4796	-0-	983	1	2639	2	N	210	184	1			302
							231	9									
01	7905	X	4730	-0-	-3175	-0-	942	1	3627	2	N	146	178	1			270
							161	9									

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	15271	-0-	-415	-0-	902	1	14085	2	N	258	367	1			173
							284	9									
09	15180	X	12982	-0-	-2198	-0-	898	1	11822	2	N	238	183	1			228
							262	9									
10	15686	X	13251	-0-	-2435	-0-	937	1	12003	2	N	283	188	1			323
							311	9									
11	15180	X	11339	-0-	-3841	-0-	843	1	10256	2	N	218	189	1			352
							240	9									
12	15686	X	10841	-0-	-4845	-0-	1055	1	9498	2	N	262	377	1			237
							288	9									
01	15283	X	9980	-0-	-5303	-0-	1323	1	8408	2	N	226	184	1			279
							249	9									

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	11366	-0-	-1251	-0-	877	1	10244	2	N	223					509
							245	9									
09	12210	X	11792	-0-	-418	-0-	885	1	10648	2	N	235	369	1			375
							259	9									
10	12617	X	12245	-0-	-372	-0-	898	1	11106	2	N	219	371	1			223
							241	9									
11	11547	X	11547	-0-	-0-	-0-	1190	1	10085	2	N	247	186	1			284
							272	9									
12	11780	X	10983	-0-	-797	-0-	1215	1	9508	2	N	236	192	1			328
							260	9									
*01	14506	X	14506	-0-	-0-	-0-	1237	1	12952	2	N	288	190	1			426
							317	9									

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47865	X	47865	-0-	-0-	-0-	643	1	46589	2	N	575	551	1			341
							633	9									
09	45638	X	45638	-0-	-0-	-0-	611	1	44411	2	N	560	554	1			347
							616	9									
10	48470	X	48470	-0-	-0-	-0-	684	1	47018	2	N	698	554	1			491
							768	9									
11	46765	X	46765	-0-	-0-	-0-	989	1	45192	2	N	531	582	1			440
							584	9									
*12	48262	X	48262	-0-	-0-	-0-	1196	1	46416	2	N	591	371	1			660
							650	9									
*01	48301	X	48301	-0-	-0-	-0-	1209	1	46580	2	N	465	582	1			543
							512	9									

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	881633					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	881633					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

08	10974	X	9794	-0-	-1180	-0-	552	1	8994	2	N	225	181	1				251
							248	9										
09	10560	X	9177	-0-	-1383	-0-	521	1	8429	2	N	206	187	1				270
							227	9										
10	10695	X	9579	-0-	-1116	-0-	628	1	8674	2	N	252	184	1				338
							277	9										
11	9480	X	8814	-0-	-666	-0-	558	1	8015	2	N	219	376	1				181
							241	9										
*12	10274	X	10274	-0-	-0-	-0-	828	1	9182	2	N	240	189	1				232
							264	9										
*01	10387	X	10387	-0-	-0-	-0-	795	1	9380	2	N	193	189	1				236
							212	9										

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

08	16523	X	15241	-0-	-1282	-0-	202	1	14818	2	N	201	184	1				200
							221	9										
09	15960	X	14317	-0-	-1643	-0-	188	1	13911	2	N	198	188	1				210
							218	9										
10	16399	X	13880	-0-	-2519	-0-	193	1	13452	2	N	214	163	1				261
							235	9										
11	15000	X	13297	-0-	-1703	-0-	190	1	12923	2	N	167						428
							184	9										
12	15407	X	12715	-0-	-2692	-0-	208	1	12292	2	N	195	366	1				257
							215	9										
01	15252	X	8196	-0-	-7056	-0-	543	1	7542	2	N	101						358
							111	9										

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

08	21793	X	21793	-0-	-0-	-0-	935	1	20616	2	N	220	179	1				234
							242	9										
09	22439	X	22439	-0-	-0-	-0-	905	1	21269	2	N	241	183	1				292
							265	9										
10	21669	X	20776	-0-	-893	-0-	917	1	19636	2	N	203	183	1				312
							223	9										
11	21960	X	15311	-0-	-6649	-0-	872	1	14254	2	N	168	241	1				239
							185	9										
12	22692	X	14042	-0-	-8650	-0-	867	1	13051	2	N	113	183	1				169
							124	9										
01	23188	X	11930	-0-	-11258	-0-	1276	1	10499	2	N	141	44	1				266
							155	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37913	X	35696	-0-	-2217	-0-	906	1	34520	2	N	245	182	1			205
							270	9									
09	36690	X	33047	-0-	-3643	-0-	890	1	31848	2	N	281	179	1			307
							309	9									
10	37913	X	34489	-0-	-3424	-0-	935	1	33287	2	N	243	180	1			370
							267	9									
11	36951	X	36951	-0-	-0-	-0-	905	1	35742	2	N	276	494	1			152
							304	9									
*12	37349	X	37349	-0-	-0-	-0-	950	1	36056	2	N	312	190	1			274
							343	9									
*01	36187	X	36187	-0-	-0-	-0-	1356	1	34305	2	N	478	510	1			242
							526	9									

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43555	X	9918	-0-	-33637	-0-	889	1	8688	2	N	310	365	1			178
							341	9									
09	42150	X	9477	-0-	-32673	-0-	849	1	8295	2	N	303	181	1			300
							333	9									
10	43555	X	9760	-0-	-33795	-0-	882	1	8507	2	N	337	365	1			272
							371	9									
11	42150	X	8980	-0-	-33170	-0-	851	1	7797	2	N	302	371	1			203
							332	9									
12	43555	X	8627	-0-	-34928	-0-	766	1	7575	2	N	260	189	1			274
							286	9									
01	43555	X	8561	-0-	-34994	-0-	1207	1	7124	2	N	209	188	1			295
							230	9									

FRONTIER ALLIANCE, LLC 287100
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	7082	-0-	-1350	-0-	6958	3	124	9	N	113					235
09	7590	X	6591	-0-	-999	-0-	6461	3	130	9	N	118	194	1			159
10	7905	X	7669	-0-	-236	-0-	7529	3	140	9	N	127	189	1			97
11	7650	X	6441	-0-	-1209	-0-	6309	3	132	9	N	120					217
12	7905	X	7160	-0-	-745	-0-	7039	3	121	9	N	110	195	1			132
01	7657	X	7016	-0-	-641	-0-	6909	3	107	9	N	97					229

HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5485	X	5485	-0-	-0-	-0-	5401	3	84	9	N	76	188	1			137
09	4671	X	4671	-0-	-0-	-0-	4608	3	63	9	N	57					194
10	5177	X	4915	-0-	-262	-0-	4846	3	69	9	N	63					257
11	5010	X	4960	-0-	-50	-0-	4876	3	84	9	N	76	188	1			145
12	5177	X	4764	-0-	-413	-0-	4703	3	61	9	N	55					200
01	5177	X	4629	-0-	-548	-0-	4561	3	68	9	N	62					262

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4582	-0-	-533	-0-	381	1	4103	2	N	89	183	1			664
							98	9									
09	4830	X	4023	-0-	-807	-0-	334	1	3593	2	N	87					751
							96	9									
10	4836	X	4015	-0-	-821	-0-	336	1	3609	2	N	64	184	1			631
							70	9									
*11	4680	X	3851	-0-	-829	-0-	322	1	3468	2	N	55					686
							61	9									
12	4588	X	3987	-0-	-601	-0-	332	1	3569	2	N	78					764
							86	9									
01	4588	X	3767	-0-	-821	-0-	317	1	3403	2	N	43	185	1			622
							47	9									

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1288
12	0	N	-0-	-0-	-0-	-0-					N	180					1468
01	0	N	-0-	-0-	-0-	-0-					N	135					1603

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	827	-0-	-5404	-0-	827	2			N	-0-					862
09	3810	X	-0-	-0-	-3810	-0-					N	-0-					862
10	3937	X	2380	-0-	-1557	-0-	2380	2			N	-0-					862
*11	3390	X	3040	-0-	-350	-0-	3040	2			N	-0-					862
*12	6173	X	6173	-0-	-0-	-0-	6074	2	99	9	N	90					952
*01	3512	X	3512	-0-	-0-	-0-	3512	2			N	-0-	183	1			769

KAISER-FRANCIS OIL COMPANY 450175
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 47 WELL #: 1C RRCID -> 172402 COMPL. DATE 12/08/1998 TOTAL DEPTH 14110 PERF.11010 - 11098

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					2
11	0		-0-	-0-	-0-	-0-					N	-0-					2

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

BARKER WELL #: 3053 RRCID -> 190642 COMPL. DATE 08/29/2002 TOTAL DEPTH 11775 PERF.11407 - 11669

08	2462	N	2462	-0-	-0-	-0-	2432	2	30	9	Y	27	3	8			129
09	2349	N	2349	-0-	-0-	-0-	2280	2	69	9	Y	63	109	1	3	8	80
10	2296	N	2296	-0-	-0-	-0-	2239	2	57	9	Y	52	2	8			130
11	2264	N	2264	-0-	-0-	-0-	2227	2	37	9	Y	34	106	1	3	8	55
12	2418	N	1993	-0-	-425	-0-	1961	2	32	9	Y	29	2	8			82
*01	2575	N	2575	-0-	-0-	-0-	2551	2	24	9	Y	22	5	8			99

WALSER 30 WELL #: 1 RRCID -> 196515 COMPL. DATE 03/22/2003 TOTAL DEPTH 14480 PERF.11085 - 11154

08	4681	X	3534	-0-	-1147	-0-	3493	2	41	9	Y	37	55	1			44
09	4140	X	3494	-0-	-646	-0-	3459	2	35	9	Y	32	54	1	9	8	13
10	3906	X	3571	-0-	-335	-0-	3546	2	25	9	Y	23					36
11	3780	X	3020	-0-	-760	-0-	2974	2	46	9	Y	42	13	8			65
12	3658	X	2178	-0-	-1480	-0-	2141	2	37	9	Y	34	61	1	9	8	29
01	3596	X	1709	-0-	-1887	-0-	1698	2	11	9	Y	10	5	8			34

JOHNSON, L. A. WELL #: 2059 RRCID -> 198250 COMPL. DATE 06/18/2012 TOTAL DEPTH 11998 PERF.11182 - 11741

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 4053 RRCID -> 199276 COMPL. DATE 11/25/2003 TOTAL DEPTH 12170 PERF.11186 - 12100

08	2211	N	2211	-0-	-0-	-0-	2178	2	33	9	Y	30	4	8			103
09	2224	N	2224	-0-	-0-	-0-	2180	2	44	9	Y	40	81	1	6	8	56
10	2103	N	2103	-0-	-0-	-0-	2045	2	58	9	Y	53	7	8			102
11	1989	N	1989	-0-	-0-	-0-	1933	2	56	9	Y	51	6	8			147
12	2294	N	1965	-0-	-329	-0-	1920	2	45	9	Y	41	91	1	4	8	93
*01	2561	N	2561	-0-	-0-	-0-	2511	2	50	9	Y	45	94	1	7	8	37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 2052 RRCID -> 200250 COMPL. DATE 03/08/2013 TOTAL DEPTH 12323 PERF.11274 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0-	-0-	797	2	1	9	Y	1	1	8			12
09	180	N	-0-	-0-	-180	-0-					Y	-0-					12
10	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					12
11	180	N	-0-	-0-	-180	-0-					Y	-0-					12
12	923	N	923	-0-	-0-	-0-	923	2			Y	-0-					12
*01	1786	N	1786	-0-	-0-	-0-	1784	2	2	9	Y	2	2	8			12

BARKER WELL #: 5053 RRCID -> 200251 COMPL. DATE 01/05/2004 TOTAL DEPTH 12175 PERF.11170 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0-	-0-	510	2	13	9	Y	12	54	1			26
09	499	N	499	-0-	-0-	-0-	485	2	14	9	Y	13					39
10	532	N	532	-0-	-0-	-0-	506	2	26	9	Y	24					63
11	533	N	533	-0-	-0-	-0-	507	2	26	9	Y	24					87
12	496	N	454	-0-	-42	-0-	429	2	25	9	Y	23	70	1			40
*01	562	N	562	-0-	-0-	-0-	534	2	28	9	Y	25					65

VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					Y	5	63	1	3	8	36
09	330	N	-0-	-0-	-330	-0-					Y	5	5	8			36
10	217	N	-0-	-0-	-217	-0-					Y	77	7	8			106
11	0	N	-0-	-0-	-0-	-0-					Y	18	83	1	5	8	36
12	0	N	-0-	-0-	-0-	-0-					Y	16	8	8			44
*01	1543	N	1543	-0-	-0-	-0-	1464	2	79	9	Y	72	40	8			76

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	-0-	1677	2	12	9	Y	11	95	1	5	8	28
09	1578	N	1578	-0-	-0-	-0-	1569	2	9	9	Y	8	5	8			31
10	1570	N	1570	-0-	-0-	-0-	1564	2	6	9	Y	5	5	8			31
11	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	5	8			31
12	1612	N	1405	-0-	-207	-0-	1401	2	4	9	Y	4	4	8			31
01	1581	N	1571	-0-	-10	-0-	1563	2	8	9	Y	7	7	8			31

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1771	N	1771	-0-	-0-	-0-	1760	2	11	9	N	10					197
09	1741	N	1741	-0-	-0-	-0-	1719	2	22	9	N	20	7	8			210
10	1720	N	1720	-0-	-0-	-0-	1689	2	31	9	N	28	7	8			231
11	1666	N	1666	-0-	-0-	-0-	1637	2	29	9	N	26	7	8			250
12	1380	N	1380	-0-	-0-	-0-	1373	2	7	9	N	6	6	8			250
*01	1243	N	1243	-0-	-0-	-0-	1221	2	22	9	N	20	19	8			251

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1434	-0-	-23	-0-	1424	2	10	9	Y	9	9	8			80
09	1560	N	1560	-0-	-0-	-0-	1530	2	30	9	Y	27	11	8			96
10	1457	N	835	-0-	-622	-0-	824	2	11	9	Y	10	8	8			98
11	1380	N	1171	-0-	-209	-0-	1151	2	20	9	Y	18	7	8			109
12	1612	N	1061	-0-	-551	-0-	1054	2	7	9	Y	6	5	8			110
*01	1441	N	1441	-0-	-0-	-0-	1398	2	43	9	Y	39	14	8			135

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0-	-0-	310	2	10	9	Y	9	1	8			110
09	310	N	310	-0-	-0-	-0-	301	2	9	9	Y	8	1	8			117
10	330	N	330	-0-	-0-	-0-	317	2	13	9	Y	12					129
11	348	N	348	-0-	-0-	-0-	335	2	13	9	Y	12					141
12	310	N	265	-0-	-45	-0-	252	2	13	9	Y	12	109	1			44
*01	358	N	358	-0-	-0-	-0-	349	2	9	9	Y	8	1	8			51

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11179	X	11179	-0-	-0-	-0-	10918	2	261	9	Y	237	126	1	102	8	120
09	11292	X	11292	-0-	-0-	-0-	11038	2	254	9	Y	231	102	8			249
10	11459	X	11459	-0-	-0-	-0-	11191	2	268	9	Y	244	280	1	89	8	124
11	11624	X	11624	-0-	-0-	-0-	11329	2	295	9	Y	268	152	1	86	8	154
12	12858	X	12858	-0-	-0-	-0-	12569	2	289	9	Y	263	155	1	77	8	185
*01	12230	X	12230	-0-	-0-	-0-	11935	2	295	9	Y	268	152	1	114	8	187

JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0-	-0-	389	2	7	9	Y	6	4	8			32
09	350	N	350	-0-	-0-	-0-	342	2	8	9	Y	7	4	8			35
10	403	N	358	-0-	-45	-0-	346	2	12	9	Y	11	38	1	3	8	5
11	404	N	404	-0-	-0-	-0-	396	2	8	9	Y	7	3	8			9
12	486	N	486	-0-	-0-	-0-	483	2	3	9	Y	3	2	8			10
01	372	N	290	-0-	-82	-0-	269	2	21	9	Y	19	18	8			11

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1607	N	1607	-0-	-0-	-0-	1598	2	9	9	N	8	8	8			112
09	1000	N	1000	-0-	-0-	-0-	992	2	8	9	N	7	7	8			112
10	1307	N	1307	-0-	-0-	-0-	1299	2	8	9	N	7	7	8			112
11	1126	N	1126	-0-	-0-	-0-	1122	2	4	9	N	4	4	8			112
12	928	N	928	-0-	-0-	-0-	925	2	3	9	N	3	3	8			112
*01	581	N	581	-0-	-0-	-0-	575	2	6	9	N	5	5	8			112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			Y	-0-					-0-
12	248	N	84	-0-	-164	-0-	84	2			Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1223	N	1223	-0-	-0-	-0-	1205	2	18	9	Y	16	113	1	1	8	44
09	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	Y	1	1	8			44
10	1019	N	1019	-0-	-0-	-0-	1012	2	7	9	Y	6	1	8			49
11	961	N	961	-0-	-0-	-0-	957	2	4	9	Y	4	1	8			52
12	1178	N	999	-0-	-179	-0-	991	2	8	9	Y	7	1	8			58
*01	1312	N	1312	-0-	-0-	-0-	1302	2	10	9	Y	9	2	8			65

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

08	2167	N	2167	-0-	-0-	-0-	2154	2	13	9	Y	12	2	8			67
09	1962	N	1962	-0-	-0-	-0-	1944	2	18	9	Y	16	5	8			78
10	2077	N	1936	-0-	-141	-0-	1934	2	2	9	Y	2	2	8			78
11	2100	N	1738	-0-	-362	-0-	1734	2	4	9	Y	4	4	8			78
12	1860	N	1484	-0-	-376	-0-	1481	2	3	9	Y	3	3	8			78
01	1860	N	1691	-0-	-169	-0-	1688	2	3	9	Y	3	3	8			78

FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

08	611	N	611	-0-	-0-	-0-	608	2	3	9	Y	3	90	1	1	8	16
09	578	N	578	-0-	-0-	-0-	577	2	1	9	Y	1					17
10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					17
11	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					17
12	589	N	465	-0-	-124	-0-	465	2			Y	-0-					17
*01	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					17

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 8059 RRCID -> 209152 COMPL. DATE 11/10/2004 TOTAL DEPTH 12209 PERF.11127 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 06/22/2017 - PLUGGED 06/22/17																

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

08	1457	N	1388	-0-	-69	-0-	1375	2	13	9	N	12	3	8			117
09	1470	N	1241	-0-	-229	-0-	1229	2	12	9	N	11	3	8			125
10	1612	N	195	-0-	-1417	-0-	137	2	58	9	N	53	1	8			177
11	1350	N	-0-	-0-	-1350	-0-					N	18	2	8			193
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					193
01	186	N	-0-	-0-	-186	-0-					N	-0-					193

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

08	4681	X	3684	-0-	-997	-0-	3655	2	29	9	Y	26					113
09	4350	X	-0-	-0-	-4350	-0-					Y	2	51	1	1	8	63
10	4030	X	-0-	-0-	-4030	-0-					Y	-0-					63
11	3900	X	-0-	-0-	-3900	-0-					Y	-0-	28	1			35
*12	3379	X	-0-	-0-	-3379	-0-					Y	-0-					35
*01	3379	X	-0-	-0-	-3379	-0-					Y	-0-					35

PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

08	3503	X	3210	-0-	-293	-0-	3189	2	21	9	N	19	5	8			167
09	3390	X	2394	-0-	-996	-0-	2387	2	7	9	N	6	5	8			168
10	3503	X	2979	-0-	-524	-0-	2957	2	22	9	N	20	3	8			185
11	3174	X	3174	-0-	-0-	-0-	3122	2	52	9	N	47	2	8			230
12	3224	X	2170	-0-	-1054	-0-	2124	2	46	9	N	42	9	8			263
01	3224	X	1483	-0-	-1741	-0-	1458	2	25	9	N	23	195	1	23	8	68

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

08	1860	N	1089	-0-	-771	-0-	1072	2	17	9	Y	15	6	8			134
09	1650	N	-0-	-0-	-1650	-0-					Y	13	5	8			142
10	1643	N	462	-0-	-1181	-0-	449	2	13	9	Y	12	12	8			142
11	1050	N	671	-0-	-379	-0-	656	2	15	9	Y	14	14	8			142
12	1019	N	1019	-0-	-0-	-0-	1009	2	10	9	Y	9	9	8			142
*01	2269	N	2269	-0-	-0-	-0-	2237	2	32	9	Y	29	29	8			142

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

08	1054	N	853	-0-	-201	-0-	806	2	47	9	Y	43	5	8			134
09	967	N	967	-0-	-0-	-0-	916	2	51	9	Y	46	13	8			167
10	930	N	902	-0-	-28	-0-	829	2	73	9	Y	66	89	1	10	8	134
11	1391	N	1391	-0-	-0-	-0-	1304	2	87	9	Y	79	97	1	10	8	106
12	992	N	395	-0-	-597	-0-	334	2	61	9	Y	55	99	1	3	8	59
*01	967	N	967	-0-	-0-	-0-	934	2	33	9	Y	30	1	8			88

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	630	-0-	-145	-0-	630	2			Y	-0-					48
09	750	N	546	-0-	-204	-0-	533	2	13	9	Y	12					60
10	664	N	664	-0-	-0-	-0-	641	2	23	9	Y	21					81
11	600	N	510	-0-	-90	-0-	510	2			Y	-0-					81
12	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					81
01	620	N	532	-0-	-88	-0-	532	2			Y	-0-					81

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0-	-0-	314	2	3	9	Y	3					11
09	304	N	304	-0-	-0-	-0-	301	2	3	9	Y	3					14
10	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	9	1			8
11	282	N	282	-0-	-0-	-0-	279	2	3	9	Y	3					11
12	310	N	308	-0-	-2	-0-	305	2	3	9	Y	3					14
*01	319	N	319	-0-	-0-	-0-	317	2	2	9	Y	2					16

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					145

HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0-	-0-	161	2	17	9	Y	15					28
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-	18	1			10
10	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					10
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					10
12	124	N	73	-0-	-51	-0-	73	2			Y	-0-					10
01	124	N	3	-0-	-121	-0-	3	2			Y	-0-					10

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	642	-0-	-164	-0-	631	2	11	9	Y	10	4	8			48
09	543	N	543	-0-	-0-	-0-	541	2	2	9	Y	2	2	8			48
10	744	N	141	-0-	-603	-0-	139	2	2	9	Y	2	2	8			48
11	630	N	518	-0-	-112	-0-	500	2	18	9	Y	16	3	8			61
12	558	N	373	-0-	-185	-0-	371	2	2	9	Y	2	45	1			18
*01	574	N	574	-0-	-0-	-0-	573	2	1	9	Y	1	1	8			18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					1
09	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					1
10	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					1
11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					1
*12	868	N	704	-0-	-164	-0-	704	2			Y	-0-					1
*01	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					78
09	2310	N	2093	-0-	-217	-0-	2091	2	2	9	N	2	2	8			78
10	2480	N	2100	-0-	-380	-0-	2096	2	4	9	N	4					82
11	2632	N	2632	-0-	-0-	-0-	2610	2	22	9	N	20	12	8			90
12	2311	N	2311	-0-	-0-	-0-	2301	2	10	9	N	9	7	8			92
01	2108	N	891	-0-	-1217	-0-	889	2	2	9	N	2	2	8			92

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	681	-0-	-249	-0-	671	2	10	9	Y	9	6	8			115
09	840	N	673	-0-	-167	-0-	590	2	83	9	Y	75	7	8			183
10	868	N	671	-0-	-197	-0-	642	2	29	9	Y	26	6	8			203
11	861	N	861	-0-	-0-	-0-	817	2	44	9	Y	40	6	8			237
12	982	N	982	-0-	-0-	-0-	952	2	30	9	Y	27	4	8			260
*01	1090	N	1090	-0-	-0-	-0-	1071	2	19	9	Y	17	190	1	9	8	78

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1204	2	12	9	Y	11	9	8			116
09	1155	N	1155	-0-	-0-	-0-	1134	2	21	9	Y	19	7	8			128
10	1183	N	1183	-0-	-0-	-0-	1137	2	46	9	Y	42	7	8			163
11	1040	N	1040	-0-	-0-	-0-	1022	2	18	9	Y	16	3	8			176
12	1023	N	519	-0-	-504	-0-	502	2	17	9	Y	15	3	8			188
*01	1438	N	1438	-0-	-0-	-0-	1336	2	102	9	Y	93	32	8			249

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4505	-0-	-734	-0-	4362	2	143	9	Y	130	79	1			136
09	4890	X	4119	-0-	-771	-0-	3964	2	155	9	Y	141	86	1	5	8	186
10	4991	X	3684	-0-	-1307	-0-	3628	2	56	9	Y	51	94	1			143
11	4800	X	3731	-0-	-1069	-0-	3629	2	102	9	Y	93	93	1	7	8	136
12	4805	X	3651	-0-	-1154	-0-	3498	2	153	9	Y	139	95	1	6	8	174
01	4495	X	3141	-0-	-1354	-0-	3108	2	33	9	Y	30	3	8			201

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384	N	2384	-0-	-0-	-0-	2349	2	35	9	Y	32					116
09	2500	N	2500	-0-	-0-	-0-	2455	2	45	9	Y	41	9	8			148
10	2710	N	2710	-0-	-0-	-0-	2686	2	24	9	Y	22	94	1			76
11	2796	N	2796	-0-	-0-	-0-	2741	2	55	9	Y	50	13	8			113
12	2511	N	2481	-0-	-30	-0-	2445	2	36	9	Y	33	7	8			139
01	2511	N	2378	-0-	-133	-0-	2358	2	20	9	Y	18	3	8			154

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2127	-0-	-384	-0-	2098	2	29	9	Y	26					102
09	2430	X	1741	-0-	-689	-0-	1702	2	39	9	Y	35	46	1	4	8	87
10	2511	X	1580	-0-	-931	-0-	1545	2	35	9	Y	32					119
11	2070	N	1479	-0-	-591	-0-	1439	2	40	9	Y	36	54	1	2	8	99
12	1705	N	1295	-0-	-410	-0-	1276	2	19	9	Y	17	2	8			114
01	1581	N	1039	-0-	-542	-0-	1029	2	10	9	Y	9	1	8			122

PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2725	X	2725	-0-	-0-	-0-	2686	2	39	9	Y	35					109
09	2612	X	2612	-0-	-0-	-0-	2557	2	55	9	Y	50	49	1	7	8	103
10	2511	N	2332	-0-	-179	-0-	2299	2	33	9	Y	30					133
11	2430	N	1943	-0-	-487	-0-	1904	2	39	9	Y	35	60	1	4	8	104
12	2480	N	1397	-0-	-1083	-0-	1378	2	19	9	Y	17	4	8			117
01	2325	N	1861	-0-	-464	-0-	1848	2	13	9	Y	12	3	8			126

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2062	2	24	9	Y	22	7	8			90
09	1897	N	1897	-0-	-0-	-0-	1834	2	63	9	Y	57	76	1	6	8	65
10	1767	N	1695	-0-	-72	-0-	1638	2	57	9	Y	52	6	8			111
11	1710	N	1272	-0-	-438	-0-	1236	2	36	9	Y	33	90	1	7	8	47
12	1953	N	1304	-0-	-649	-0-	1271	2	33	9	Y	30	5	8			72
01	1705	N	1560	-0-	-145	-0-	1530	2	30	9	Y	27	12	8			87

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2288	-0-	-37	-0-	2223	2	65	9	Y	59	7	8			135
09	2250	N	1840	-0-	-410	-0-	1782	2	58	9	Y	53	106	1	8	8	74
10	2108	N	1729	-0-	-379	-0-	1673	2	56	9	Y	51	7	8			118
11	2220	N	1611	-0-	-609	-0-	1554	2	57	9	Y	52	7	8			163
12	1553	N	1553	-0-	-0-	-0-	1503	2	50	9	Y	45	101	1	5	8	102
*01	2128	N	2128	-0-	-0-	-0-	2074	2	54	9	Y	49	103	1	6	8	42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	3424	-0-	-110	-0-	3399	2	25	9	Y	23					252
09	3315	X	3315	-0-	-0-	-0-	3305	2	10	9	Y	9	7	8			254
10	3482	X	3482	-0-	-0-	-0-	3479	2	3	9	Y	3					257
11	3300	X	3237	-0-	-63	-0-	3196	2	41	9	Y	37	194	1	10	8	90
12	3441	X	3230	-0-	-211	-0-	3209	2	21	9	Y	19	10	8			99
01	3472	X	3306	-0-	-166	-0-	3288	2	18	9	Y	16	5	8			110

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	349	-0-	-1139	-0-	327	2	22	9	N	20					178
09	1618	N	1618	-0-	-0-	-0-	1589	2	29	9	N	26	4	8			200
10	1720	N	1720	-0-	-0-	-0-	1520	2	200	9	N	182	189	1			193
11	1140	N	1140	-0-	-0-	-0-	1107	2	33	9	N	30	5	8			218
12	1674	N	1078	-0-	-596	-0-	1039	2	39	9	N	35	8	8			245
01	1705	N	1330	-0-	-375	-0-	1300	2	30	9	N	27	198	1	4	8	70

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	5183	-0-	-459	-0-	5131	2	52	9	Y	47	72	1			57
09	5460	X	4749	-0-	-711	-0-	4714	2	35	9	Y	32	71	1			18
10	5642	X	4739	-0-	-903	-0-	4714	2	25	9	Y	23					41
11	5370	X	4410	-0-	-960	-0-	4375	2	35	9	Y	32					73
12	4681	X	4350	-0-	-331	-0-	4317	2	33	9	Y	30	68	1			35
01	4681	X	4039	-0-	-642	-0-	4031	2	8	9	Y	7					42

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6	1	8			237
09	376	N	376	-0-	-0-	-0-	368	2	8	9	Y	7	1	8			243
10	248	N	52	-0-	-196	-0-	52	2			Y	-0-					243
11	552	N	552	-0-	-0-	-0-	544	2	8	9	Y	7					250
12	372	N	372	-0-	-0-	-0-	365	2	7	9	Y	6	1	8			255
01	62	N	16	-0-	-46	-0-	16	2			Y	-0-					255

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4264	X	4264	-0-	-0-	-0-	4220	2	44	9	Y	40	12	8			77
09	2700	X	2630	-0-	-70	-0-	2591	2	39	9	Y	35	11	8			101
10	2790	X	2614	-0-	-176	-0-	2562	2	52	9	Y	47	89	1	12	8	47
11	2700	X	2397	-0-	-303	-0-	2366	2	31	9	Y	28	12	8			63
12	3007	X	2614	-0-	-393	-0-	2548	2	66	9	Y	60	10	8			113
01	3007	X	1876	-0-	-1131	-0-	1848	2	28	9	Y	25	87	1	9	8	42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	468	-0-	-896	-0-	467	2	1	9	Y	1	1	8			47
09	780	N	505	-0-	-275	-0-	503	2	2	9	Y	2	2	8			47
10	620	N	377	-0-	-243	-0-	346	2	31	9	Y	28	2	8			73
11	450	N	397	-0-	-53	-0-	386	2	11	9	Y	10	2	8			81
12	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2	2	8			81
*01	722	N	722	-0-	-0-	-0-	718	2	4	9	Y	4	4	8			81

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3229	X	3229	-0-	-0-	-0-	3192	2	37	9	Y	34	5	8			124
09	3090	X	2962	-0-	-128	-0-	2932	2	30	9	Y	27	96	1	4	8	51
10	3193	X	2841	-0-	-352	-0-	2780	2	61	9	Y	55	5	8			101
11	3120	X	3080	-0-	-40	-0-	3016	2	64	9	Y	58	95	1	4	8	60
12	3193	X	2296	-0-	-897	-0-	2272	2	24	9	Y	22	2	8			80
*01	3639	X	3639	-0-	-0-	-0-	3593	2	46	9	Y	42	6	8			116

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1907	-0-	-263	-0-	1879	2	28	9	Y	25					99
09	1920	N	1718	-0-	-202	-0-	1678	2	40	9	Y	36	44	1	5	8	86
10	1953	N	1602	-0-	-351	-0-	1571	2	31	9	Y	28					114
11	1860	N	1293	-0-	-567	-0-	1258	2	35	9	Y	32	52	1	7	8	87
12	1705	N	984	-0-	-721	-0-	960	2	24	9	Y	22	10	8			99
01	1612	N	535	-0-	-1077	-0-	523	2	12	9	Y	11	5	8			105

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

08	T. A.		675	-0-	675	2022	666	2	9	9	Y	8	5	8			32
09	2597	X	575	-0-	-2022	-0-	572	2	3	9	Y	3	3	8			32
10	689	X	689	-0-	-0-	-0-	669	2	20	9	Y	18	5	8			45
11	633	N	633	-0-	-0-	-0-	597	2	36	9	Y	33	5	8			73
12	589	N	528	-0-	-61	-0-	498	2	30	9	Y	27	54	1	3	8	43
01	682	N	486	-0-	-196	-0-	451	2	35	9	Y	32	5	8			70

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

08	1488	N	1468	-0-	-20	-0-	1461	2	7	9	Y	6	6	8			34
09	1920	N	1828	-0-	-92	-0-	1821	2	7	9	Y	6	6	8			34
10	1984	N	1937	-0-	-47	-0-	1931	2	6	9	Y	5	5	8			34
11	1931	N	1931	-0-	-0-	-0-	1920	2	11	9	Y	10	4	8			40
12	1860	N	1739	-0-	-121	-0-	1728	2	11	9	Y	10	4	8			46
*01	1966	N	1966	-0-	-0-	-0-	1959	2	7	9	Y	6	5	8			47

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

08	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
09	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	383	2	77	9	N	70	8	8			62
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					62
12	165	N	165	-0-	-0-	-0-	153	2	12	9	N	11	1	8			72
01	434	N	-0-	-0-	-434	-0-					N	-0-					72

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

08	1144	N	1144	-0-	-0-	-0-	1047	2	97	9	Y	88	5	8			169
09	1091	N	1091	-0-	-0-	-0-	981	2	110	9	Y	100	113	1	6	8	150
10	1054	N	999	-0-	-55	-0-	926	2	73	9	Y	66	126	1	4	8	86
11	1110	N	908	-0-	-202	-0-	853	2	55	9	Y	50	100	1	4	8	32
12	1085	N	801	-0-	-284	-0-	775	2	26	9	Y	24	4	8			52
*01	1178	N	1178	-0-	-0-	-0-	1053	2	125	9	Y	114	7	8			159

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2235	-0-	-710	-0-	2229	2	6	9	Y	5					151
09	2520	X	1904	-0-	-616	-0-	1901	2	3	9	Y	3	3	8			151
10	2651	X	2651	-0-	-0-	-0-	2651	2			Y	-0-					151
11	2310	X	2253	-0-	-57	-0-	2247	2	6	9	Y	5	5	8			151
12	2385	N	2385	-0-	-0-	-0-	2374	2	11	9	Y	10	4	8			157
*01	2547	N	2547	-0-	-0-	-0-	2521	2	26	9	Y	24	114	1	1	8	66

PEAK-BOURASSA WELL #: 307 RRCID -> 214763 COMPL. DATE 05/15/2013 TOTAL DEPTH 12065 PERF.11033 - 11864

08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

08	2876	X	2876	-0-	-0-	-0-	2788	2	88	9	Y	80	8	8			266
09	2730	X	2576	-0-	-154	-0-	2535	2	41	9	Y	37	171	1	5	8	127
10	2821	X	2785	-0-	-36	-0-	2772	2	13	9	Y	12	5	8			134
11	2790	X	2245	-0-	-545	-0-	2224	2	21	9	Y	19	4	8			149
12	2387	N	1369	-0-	-1018	-0-	1319	2	50	9	Y	45	2	8			192
01	2387	N	1280	-0-	-1107	-0-	1230	2	50	9	Y	45	6	8			231

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

08	899	N	339	-0-	-560	-0-	328	2	11	9	N	10					81
09	780	N	17	-0-	-763	-0-	2	2	15	9	N	14	5	8			90
10	713	N	-0-	-0-	-713	-0-					N	17	7	8			100
11	330	N	-0-	-0-	-330	-0-					N	15	5	8			110
12	31	N	-0-	-0-	-31	-0-					N	24	9	8			125
01	0	N	-0-	-0-	-0-	-0-					N	19	10	8			134

HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

08	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	Y	6	1	8			143
09	1443	N	1443	-0-	-0-	-0-	1418	2	25	9	Y	23	1	8			165
10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3	94	1	1	8	73
11	959	N	959	-0-	-0-	-0-	928	2	31	9	Y	28	1	8			100
12	1488	N	497	-0-	-991	-0-	474	2	23	9	Y	21	2	8			119
01	1085	N	869	-0-	-216	-0-	855	2	14	9	Y	13	3	8			129

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291	N	2291	-0-	-0-	-0-	2233	2	58	9	Y	53					258
09	2150	N	2150	-0-	-0-	-0-	2107	2	43	9	Y	39	186	1	11	8	100
10	2054	N	2054	-0-	-0-	-0-	2008	2	46	9	Y	42	10	8			132
11	2220	N	-0-	-0-	-2220	-0-					Y	3	1	8			134
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					134
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					134

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	973	-0-	-143	-0-	956	2	17	9	N	15	3	8			140
09	1007	N	1007	-0-	-0-	-0-	1004	2	3	9	N	3	3	8			140
10	1116	N	885	-0-	-231	-0-	883	2	2	9	N	2	2	8			140
11	969	N	969	-0-	-0-	-0-	961	2	8	9	N	7	2	8			145
12	1143	N	1143	-0-	-0-	-0-	1130	2	13	9	N	12	2	8			155
*01	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2	2	8			155

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3527	-0-	-38	-0-	3502	2	25	9	Y	23	89	1			54
09	3390	X	3188	-0-	-202	-0-	3159	2	29	9	Y	26	5	8			75
10	3503	X	3064	-0-	-439	-0-	3033	2	31	9	Y	28					103
11	3420	X	2711	-0-	-709	-0-	2664	2	47	9	Y	43	93	1	7	8	46
12	3098	X	3098	-0-	-0-	-0-	3065	2	33	9	Y	30	8	8			68
01	3131	X	2845	-0-	-286	-0-	2813	2	32	9	Y	29	4	8			93

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2497	N	2497	-0-	-0-	-0-	2458	2	39	9	Y	35	8	8			117
09	2414	N	2414	-0-	-0-	-0-	2383	2	31	9	Y	28	10	8			135
10	2350	N	2350	-0-	-0-	-0-	2306	2	44	9	Y	40	10	8			165
11	2354	N	2354	-0-	-0-	-0-	2299	2	55	9	Y	50	9	8			206
12	2387	N	1204	-0-	-1183	-0-	1186	2	18	9	Y	16	4	8			218
01	2356	N	2009	-0-	-347	-0-	1956	2	53	9	Y	48	154	1	5	8	107

HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2027	-0-	-236	-0-	2017	2	10	9	Y	9					94
09	2070	N	1772	-0-	-298	-0-	1760	2	12	9	Y	11	2	8			103
10	2263	N	1838	-0-	-425	-0-	1829	2	9	9	Y	8					111
11	1950	N	517	-0-	-1433	-0-	509	2	8	9	Y	7	2	8			116
12	1798	N	-0-	-0-	-1798	-0-					Y	-0-					116
01	1798	N	-0-	-0-	-1798	-0-					Y	-0-					116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

08	1079	N	1079	-0-	-0-	-0-	1067	2	12	9	Y	11	125	1	6	8	71
09	990	N	921	-0-	-69	-0-	849	2	72	9	Y	65	5	8			131
10	1023	N	529	-0-	-494	-0-	512	2	17	9	Y	15	3	8			143
11	990	N	463	-0-	-527	-0-	429	2	34	9	Y	31	112	1	4	8	58
12	744	N	293	-0-	-451	-0-	256	2	37	9	Y	34	9	8			83
*01	1403	N	1403	-0-	-0-	-0-	1316	2	87	9	Y	79	28	8			134

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

08	3875	X	3000	-0-	-875	-0-	2980	2	20	9	N	18					135
09	3750	X	3342	-0-	-408	-0-	3314	2	28	9	N	25					160
10	3875	X	3404	-0-	-471	-0-	3369	2	35	9	N	32					192
11	3750	X	3445	-0-	-305	-0-	3389	2	56	9	N	51					243
12	3875	X	3521	-0-	-354	-0-	3467	2	54	9	N	49	195	1			97
01	3441	X	364	-0-	-3077	-0-	358	2	6	9	N	5					102

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

08	6200	X	5122	-0-	-1078	-0-	5070	2	52	9	Y	47	65	1			56
09	6000	X	4487	-0-	-1513	-0-	4436	2	51	9	Y	46	70	1	14	8	18
10	5642	X	4085	-0-	-1557	-0-	4061	2	24	9	Y	22					40
11	5340	X	4014	-0-	-1326	-0-	3966	2	48	9	Y	44	13	8			71
12	3200	X	3200	-0-	-0-	-0-	3157	2	43	9	Y	39	66	1	11	8	33
*01	3297	X	3297	-0-	-0-	-0-	3284	2	13	9	Y	12	6	8			39

BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

08	3100	N	3461	-0-	361	598	3330	2	131	9	N	119	6	8			275
09	3000	N	3142	-0-	142	740	3046	2	96	9	N	87	186	1	6	8	170
10	3705	X	2965	-0-	-740	-0-	2897	2	68	9	N	62	5	8			227
11	2566	X	2566	-0-	-0-	-0-	2491	2	75	9	N	68	199	1	7	8	89
12	1100	X	1100	-0-	-0-	-0-	1036	2	64	9	N	58	8	8			139
*01	663	X	663	-0-	-0-	-0-	587	2	76	9	N	69	10	8			198

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	-0-	1637	2	74	9	Y	67	10	8			108
09	1560	N	1513	-0-	-47	-0-	1449	2	64	9	Y	58	98	1	11	8	57
10	1612	N	1434	-0-	-178	-0-	1367	2	67	9	Y	61	11	8			107
11	1560	N	1247	-0-	-313	-0-	1212	2	35	9	Y	32	101	1	12	8	26
12	1550	N	1120	-0-	-430	-0-	1068	2	52	9	Y	47	13	8			60
01	1426	N	1231	-0-	-195	-0-	1168	2	63	9	Y	57	32	8			85

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2550	-0-	-178	-0-	2471	2	79	9	Y	72	16	8			100
09	2580	N	2101	-0-	-479	-0-	2038	2	63	9	Y	57	63	1	12	8	82
10	2728	N	1734	-0-	-994	-0-	1669	2	65	9	Y	59	65	1	14	8	62
11	2460	N	1554	-0-	-906	-0-	1514	2	40	9	Y	36	62	1	14	8	22
12	2170	N	1826	-0-	-344	-0-	1778	2	48	9	Y	44	12	8			54
01	1736	N	1428	-0-	-308	-0-	1376	2	52	9	Y	47	56	1	19	8	26

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	219	-0-	-742	-0-	206	2	13	9	Y	12	8	1			13
09	270	N	126	-0-	-144	-0-	114	2	12	9	Y	11	8	1			16
10	286	N	286	-0-	-0-	-0-	283	2	3	9	Y	3	8	1			11
11	300	N	300	-0-	-0-	-0-	297	2	3	9	Y	3	7	1			7
12	221	N	221	-0-	-0-	-0-	214	2	7	9	Y	6	5	1			8
*01	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3					11

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					40

JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3405	-0-	305	405	3338	2	67	9	Y	61	57	1	5	8	50
09	3000	N	3104	-0-	104	509	3056	2	48	9	Y	44	5	8			89
10	4404	X	3895	-0-	-509	-0-	3840	2	55	9	Y	50	99	1	4	8	36
11	3956	X	3956	-0-	-0-	-0-	3895	2	61	9	Y	55	44	1	4	8	43
12	3410	X	3390	-0-	-20	-0-	3320	2	70	9	Y	64	43	1	12	8	52
01	3689	X	3018	-0-	-671	-0-	2942	2	76	9	Y	69	43	1	22	8	56

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

08	1284	N	1284	-0-	-0-	-0-	1281	2	3	9	Y	3					53
09	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10	1	8			62
10	1285	N	1285	-0-	-0-	-0-	1266	2	19	9	Y	17	1	8			78
11	984	N	984	-0-	-0-	-0-	948	2	36	9	Y	33	85	1	1	8	25
12	1364	N	707	-0-	-657	-0-	695	2	12	9	Y	11	1	8			35
*01	1552	N	1552	-0-	-0-	-0-	1543	2	9	9	Y	8					43

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

08	2046	N	965	-0-	-1081	-0-	940	2	25	9	Y	23					227
09	976	N	976	-0-	-0-	-0-	943	2	33	9	Y	30	7	8			250
10	1023	N	861	-0-	-162	-0-	830	2	31	9	Y	28	187	1	6	8	85
11	930	N	707	-0-	-223	-0-	662	2	45	9	Y	41	6	8			120
12	1023	N	828	-0-	-195	-0-	803	2	25	9	Y	23	4	8			139
*01	1095	N	1095	-0-	-0-	-0-	1033	2	62	9	Y	56	8	8			187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	992	N	992	-0-	-0-	-0-	991	2	1	9	Y	1	1	8			-0-
12	T. A.		179	-0-	179	179	179	2			Y	-0-					-0-
01	T. A.		2493	-0-	2493	2672	2493	2			Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

08	4278	X	3448	-0-	-830	-0-	3441	2	7	9	N	6					103
09	4020	X	3265	-0-	-755	-0-	3242	2	23	9	N	21	1	8			123
10	3658	X	3491	-0-	-167	-0-	3452	2	39	9	N	35	1	8			157
11	3540	X	3331	-0-	-209	-0-	3228	2	103	9	N	94	1	8			250
12	3627	X	3281	-0-	-346	-0-	3227	2	54	9	N	49	196	1	1	8	102
*01	3563	X	3563	-0-	-0-	-0-	3519	2	44	9	N	40					142

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

08	2209	N	2209	-0-	-0-	-0-	2206	2	3	9	Y	3	3	8			83
09	2054	N	2054	-0-	-0-	-0-	2050	2	4	9	Y	4	4	8			83
10	2271	N	2271	-0-	-0-	-0-	2252	2	19	9	Y	17	3	8			97
11	2130	N	1889	-0-	-241	-0-	1859	2	30	9	Y	27	2	8			122
12	2311	N	2311	-0-	-0-	-0-	2277	2	34	9	Y	31	14	8			139
*01	2848	N	2848	-0-	-0-	-0-	2823	2	25	9	Y	23	16	8			146

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1890	N	1890	-0-	-0-	-0-	1870	2	20	9	Y	18	88	1	11	8	27
09	1680	N	1525	-0-	-155	-0-	1513	2	12	9	Y	11	8	8			30
10	1736	N	1677	-0-	-59	-0-	1666	2	11	9	Y	10	10	8			30
11	1680	N	1650	-0-	-30	-0-	1638	2	12	9	Y	11	11	8			30
12	1780	N	1780	-0-	-0-	-0-	1769	2	11	9	Y	10	10	8			30
*01	1851	N	1851	-0-	-0-	-0-	1837	2	14	9	Y	13	13	8			30

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					6
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0-	-0-	1687	2	9	9	Y	8	8	8			51
09	1620	N	1591	-0-	-29	-0-	1571	2	20	9	Y	18	8	8			61
10	1674	N	1636	-0-	-38	-0-	1594	2	42	9	Y	38	8	8			91
11	1620	N	1554	-0-	-66	-0-	1499	2	55	9	Y	50	8	8			133
12	1643	N	939	-0-	-704	-0-	926	2	13	9	Y	12	5	8			140
01	1643	N	1388	-0-	-255	-0-	1373	2	15	9	Y	14	8	8			146

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2711	N	2711	-0-	-0-	-0-	2683	2	28	9	Y	25	102	1			61
09	2383	N	2383	-0-	-0-	-0-	2358	2	25	9	Y	23	2	8			82
10	2418	N	2203	-0-	-215	-0-	2169	2	34	9	Y	31					113
11	2340	N	2088	-0-	-252	-0-	2035	2	53	9	Y	48	101	1	8	8	52
12	2356	N	1932	-0-	-424	-0-	1901	2	31	9	Y	28	6	8			74
01	2201	N	1476	-0-	-725	-0-	1447	2	29	9	Y	26	1	8			99

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2160	N	2160	-0-	-0-	-0-	2137	2	23	9	Y	21	77	1	4	8	37
09	2070	N	1945	-0-	-125	-0-	1943	2	2	9	Y	2	2	8			37
10	2139	N	1960	-0-	-179	-0-	1950	2	10	9	Y	9	3	8			43
11	2100	N	1896	-0-	-204	-0-	1892	2	4	9	Y	4	1	8			46
12	2015	N	1921	-0-	-94	-0-	1912	2	9	9	Y	8	2	8			52
*01	1984	N	1984	-0-	-0-	-0-	1969	2	15	9	Y	14	5	8			61

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

08	1553	N	1553	-0-	-0-	-0-	1512	2	41	9	Y	37	7	8			123
09	1666	N	1666	-0-	-0-	-0-	1621	2	45	9	Y	41	95	1	6	8	63
10	1643	N	1579	-0-	-64	-0-	1525	2	54	9	Y	49	5	8			107
11	1509	N	1509	-0-	-0-	-0-	1458	2	51	9	Y	46	100	1	5	8	48
12	1519	N	1450	-0-	-69	-0-	1409	2	41	9	Y	37	2	8			83
01	1519	N	1436	-0-	-83	-0-	1364	2	72	9	Y	65	6	8			142

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

08	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					31
09	1497	N	1497	-0-	-0-	-0-	1471	2	26	9	Y	24	8	8			47
10	1373	N	1373	-0-	-0-	-0-	1366	2	7	9	Y	6	6	8			47
11	1355	N	1355	-0-	-0-	-0-	1343	2	12	9	Y	11	5	8			53
12	1240	N	1027	-0-	-213	-0-	1024	2	3	9	Y	3	3	8			53
01	1240	N	1000	-0-	-240	-0-	993	2	7	9	Y	6	6	8			53

PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					67

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	49	1			20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0-	-0-	1751	2	74	9	Y	67	17	8			91
09	1609	N	1609	-0-	-0-	-0-	1545	2	64	9	Y	58	58	1	16	8	75
10	1745	N	1745	-0-	-0-	-0-	1676	2	69	9	Y	63	59	1	17	8	62
11	2008	N	2008	-0-	-0-	-0-	1963	2	45	9	Y	41	62	1	16	8	25
12	1879	N	1879	-0-	-0-	-0-	1826	2	53	9	Y	48	13	8			60
*01	1884	N	1884	-0-	-0-	-0-	1817	2	67	9	Y	61	63	1	22	8	36

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					3
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-	2	1			1
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					1

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

08	2255	N	2255	-0-	-0-	-0-	2226	2	29	9	Y	26					116
09	2008	N	2008	-0-	-0-	-0-	1987	2	21	9	Y	19	99	1	3	8	33
10	2060	N	2060	-0-	-0-	-0-	2038	2	22	9	Y	20					53
11	1824	N	1824	-0-	-0-	-0-	1790	2	34	9	Y	31	5	8			79
12	2488	N	2488	-0-	-0-	-0-	2458	2	30	9	Y	27	5	8			101
*01	2125	N	2125	-0-	-0-	-0-	2097	2	28	9	Y	25	3	8			123

BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

08	217	N	217	-0-	-0-	-0-	209	2	8	9	Y	7					85
09	184	N	184	-0-	-0-	-0-	176	2	8	9	Y	7					92
10	217	N	189	-0-	-28	-0-	176	2	13	9	Y	12					104
11	212	N	212	-0-	-0-	-0-	199	2	13	9	Y	12					116
12	243	N	243	-0-	-0-	-0-	231	2	12	9	Y	11	90	1			37
*01	287	N	287	-0-	-0-	-0-	280	2	7	9	Y	6					43

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

08	2449	N	1552	-0-	-897	-0-	1515	2	37	9	Y	34	135	1			71
09	1590	N	1450	-0-	-140	-0-	1422	2	28	9	Y	25					96
10	1550	N	1419	-0-	-131	-0-	1375	2	44	9	Y	40	8	8			128
11	1505	N	1505	-0-	-0-	-0-	1462	2	43	9	Y	39	7	8			160
12	1488	N	1389	-0-	-99	-0-	1344	2	45	9	Y	41	128	1	8	8	65
*01	1827	N	1827	-0-	-0-	-0-	1775	2	52	9	Y	47	11	8			101

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

08	899	N	887	-0-	-12	-0-	845	2	42	9	Y	38	2	8			117
09	817	N	817	-0-	-0-	-0-	770	2	47	9	Y	43	78	1	2	8	80
10	868	N	833	-0-	-35	-0-	756	2	77	9	Y	70	67	1	3	8	80
11	870	N	837	-0-	-33	-0-	758	2	79	9	Y	72	100	1	4	8	48
12	867	N	867	-0-	-0-	-0-	831	2	36	9	Y	33	1	8			80
*01	871	N	871	-0-	-0-	-0-	848	2	23	9	Y	21	2	8			99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					6
09	180	N	83	-0-	-97	-0-	83	2			Y	-0-					6
10	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					6
11	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					6
*12	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					6
*01	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	1601	-0-	-848	-0-	1601	2			Y	-0-					147
09	1650	N	1634	-0-	-16	-0-	1614	2	20	9	Y	18	5	8			160
10	1709	N	1709	-0-	-0-	-0-	1641	2	68	9	Y	62	12	8			210
11	2378	N	2378	-0-	-0-	-0-	2330	2	48	9	Y	44	11	8			243
12	2728	N	2728	-0-	-0-	-0-	2683	2	45	9	Y	41	7	8			277
*01	2566	N	2566	-0-	-0-	-0-	2464	2	102	9	Y	93	202	1	11	8	157

PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1333	2	4	9	Y	4					69
09	1217	N	1217	-0-	-0-	-0-	1197	2	20	9	Y	18	2	8			85
10	1299	N	1299	-0-	-0-	-0-	1275	2	24	9	Y	22	2	8			105
11	1336	N	1336	-0-	-0-	-0-	1299	2	37	9	Y	34	112	1	2	8	25
12	1271	N	1115	-0-	-156	-0-	1095	2	20	9	Y	18	2	8			41
01	1302	N	1044	-0-	-258	-0-	1015	2	29	9	Y	26					67

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1623	-0-	-330	-0-	1615	2	8	9	Y	7	102	1	6	8	17
09	1650	N	1638	-0-	-12	-0-	1629	2	9	9	Y	8	6	8			19
10	2436	N	2436	-0-	-0-	-0-	2427	2	9	9	Y	8	8	8			19
11	2678	N	2678	-0-	-0-	-0-	2671	2	7	9	Y	6	6	8			19
12	1841	N	1841	-0-	-0-	-0-	1837	2	4	9	Y	4	4	8			19
*01	1758	N	1758	-0-	-0-	-0-	1755	2	3	9	Y	3	3	8			19

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					113
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					113
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	82	1			31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1195	N	1195	-0-	-0-	-0-	1184	2	11	9	Y	10	2	8			75
09	1110	N	1101	-0-	-9	-0-	1095	2	6	9	Y	5	3	8			77
10	1147	N	1120	-0-	-27	-0-	1088	2	32	9	Y	29	4	8			102
11	1114	N	1114	-0-	-0-	-0-	1080	2	34	9	Y	31	6	8			127
12	1186	N	1186	-0-	-0-	-0-	1160	2	26	9	Y	24	9	8			142
*01	1018	N	1018	-0-	-0-	-0-	1005	2	13	9	Y	12	6	8			148

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	466	-0-	-340	-0-	427	2	39	9	Y	35	3	8			75
09	780	N	-0-	-0-	-780	-0-					Y	22	60	1	3	8	34
10	465	N	403	-0-	-62	-0-	367	2	36	9	Y	33	5	8			62
11	450	N	131	-0-	-319	-0-	103	2	28	9	Y	25	44	1	16	8	27
12	582	N	582	-0-	-0-	-0-	542	2	40	9	Y	36	10	8			53
*01	569	N	569	-0-	-0-	-0-	551	2	18	9	Y	16	13	8			56

VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	1340	2	24	9	Y	22	7	8			93
09	1179	N	1179	-0-	-0-	-0-	1171	2	8	9	Y	7	7	8			93
10	1237	N	1237	-0-	-0-	-0-	1215	2	22	9	Y	20	6	8			107
11	1385	N	1385	-0-	-0-	-0-	1349	2	36	9	Y	33	7	8			133
12	1367	N	1367	-0-	-0-	-0-	1312	2	55	9	Y	50	98	1	4	8	81
*01	1215	N	1215	-0-	-0-	-0-	1154	2	61	9	Y	55	7	8			129

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	X	3089	-0-	-0-	-0-	3031	2	58	9	Y	53	18	8			78
09	2948	X	2948	-0-	-0-	-0-	2883	2	65	9	Y	59	62	1	14	8	61
10	3193	X	2858	-0-	-335	-0-	2792	2	66	9	Y	60	13	8			108
11	3090	X	2342	-0-	-748	-0-	2297	2	45	9	Y	41	77	1	24	8	48
12	2821	X	949	-0-	-1872	-0-	888	2	61	9	Y	55	23	8			80
01	2821	X	1565	-0-	-1256	-0-	1503	2	62	9	Y	56	37	8			99

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	-0-	1495	2	78	9	Y	71	9	8			113
09	1600	N	1600	-0-	-0-	-0-	1543	2	57	9	Y	52	91	1	8	8	66
10	1786	N	1786	-0-	-0-	-0-	1721	2	65	9	Y	59	7	8			118
11	1848	N	1848	-0-	-0-	-0-	1795	2	53	9	Y	48	98	1	7	8	61
12	1774	N	1774	-0-	-0-	-0-	1702	2	72	9	Y	65	7	8			119
01	1550	N	1511	-0-	-39	-0-	1474	2	37	9	Y	34	98	1	10	8	45

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					96
09	173	N	173	-0-	-0-	-0-	169	2	4	9	Y	4					100
10	213	N	213	-0-	-0-	-0-	206	2	7	9	Y	6					106
11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					106
12	249	N	249	-0-	-0-	-0-	247	2	2	9	Y	2					108
*01	199	N	199	-0-	-0-	-0-	193	2	6	9	Y	5					113

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1465	2	78	9	Y	71	9	8			114
09	1541	N	1541	-0-	-0-	-0-	1483	2	58	9	Y	53	92	1	9	8	66
10	1481	N	1481	-0-	-0-	-0-	1415	2	66	9	Y	60	7	8			119
11	1449	N	1449	-0-	-0-	-0-	1395	2	54	9	Y	49	98	1	8	8	62
12	1550	N	1419	-0-	-131	-0-	1345	2	74	9	Y	67	8	8			121
01	1488	N	1196	-0-	-292	-0-	1161	2	35	9	Y	32	99	1	10	8	44

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	1298	2	10	9	Y	9					74
09	1845	N	1845	-0-	-0-	-0-	1831	2	14	9	Y	13	4	8			83
10	2137	N	2137	-0-	-0-	-0-	2128	2	9	9	Y	8					91
11	1736	N	1736	-0-	-0-	-0-	1719	2	17	9	Y	15	7	8			99
12	1922	N	1381	-0-	-541	-0-	1358	2	23	9	Y	21	7	8			113
01	2139	N	1363	-0-	-776	-0-	1348	2	15	9	Y	14	4	8			123

L.A. JOHNSON WELL #: 9059A RRCID -> 229560 COMPL. DATE 07/04/2012 TOTAL DEPTH 13664 PERF.11266 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2017 - PLUGGED 06/16/17

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4158	-0-	-833	-0-	4113	2	45	9	Y	41	13	8			77
09	4680	X	4379	-0-	-301	-0-	4339	2	40	9	Y	36	12	8			101
10	4836	X	4458	-0-	-378	-0-	4403	2	55	9	Y	50	90	1	14	8	47
11	4440	X	4419	-0-	-21	-0-	4387	2	32	9	Y	29	13	8			63
12	4893	X	4893	-0-	-0-	-0-	4829	2	64	9	Y	58	11	8			110
*01	4605	X	4605	-0-	-0-	-0-	4559	2	46	9	Y	42	85	1	23	8	44

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					50
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					50
11	150	N	69	-0-	-81	-0-	69	2			N	-0-					50
12	155	N	111	-0-	-44	-0-	111	2			N	-0-					50
01	124	N	70	-0-	-54	-0-	70	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

08	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					97
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					97
10	186	N	103	-0-	-83	-0-	103	2			Y	-0-					97
11	180	N	106	-0-	-74	-0-	106	2			Y	-0-					97
12	186	N	99	-0-	-87	-0-	99	2			Y	-0-					97
01	93	N	77	-0-	-16	-0-	77	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

08	1984	N	1947	-0-	-37	-0-	1934	2	13	9	N	12					212
09	1920	N	1876	-0-	-44	-0-	1869	2	7	9	N	6	191	1			27
10	1984	N	1948	-0-	-36	-0-	1946	2	2	9	N	2					29
11	1890	N	1855	-0-	-35	-0-	1854	2	1	9	N	1					30
12	1953	N	1841	-0-	-112	-0-	1835	2	6	9	N	5					35
01	1953	N	1495	-0-	-458	-0-	1475	2	20	9	N	18					53

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

08	527	N	523	-0-	-4	-0-	523	2			N	-0-					66
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					66
10	527	N	493	-0-	-34	-0-	486	2	7	9	N	6					72
11	510	N	501	-0-	-9	-0-	492	2	9	9	N	8					80
12	542	N	542	-0-	-0-	-0-	532	2	10	9	N	9					89
*01	518	N	518	-0-	-0-	-0-	504	2	14	9	N	13					102

WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

08	1165	N	1165	-0-	-0-	-0-	1151	2	14	9	N	13					98
09	1126	N	1126	-0-	-0-	-0-	1102	2	24	9	N	22					120
10	1104	N	1104	-0-	-0-	-0-	1085	2	19	9	N	17					137
11	948	N	948	-0-	-0-	-0-	938	2	10	9	N	9					146
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					151
*01	1136	N	1136	-0-	-0-	-0-	1123	2	13	9	N	12					163

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

08	2084	N	2084	-0-	-0-	-0-	2056	2	28	9	Y	25					114
09	1830	N	1719	-0-	-111	-0-	1700	2	19	9	Y	17	97	1	2	8	32
10	1891	N	1727	-0-	-164	-0-	1705	2	22	9	Y	20					52
11	1830	N	1528	-0-	-302	-0-	1494	2	34	9	Y	31	5	8			78
12	1767	N	1471	-0-	-296	-0-	1445	2	26	9	Y	24	3	8			99
01	1736	N	1453	-0-	-283	-0-	1427	2	26	9	Y	24	1	8			122

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

08	2728	N	2458	-0-	-270	-0-	2373	2	85	9	Y	77	21	8			101
09	2670	N	2377	-0-	-293	-0-	2304	2	73	9	Y	66	64	1	19	8	84
10	2759	N	2233	-0-	-526	-0-	2158	2	75	9	Y	68	66	1	18	8	68
11	2370	N	1853	-0-	-517	-0-	1806	2	47	9	Y	43	67	1	16	8	28
12	2356	N	1651	-0-	-705	-0-	1600	2	51	9	Y	46	13	8			61
01	2232	N	1578	-0-	-654	-0-	1522	2	56	9	Y	51	64	1	21	8	27

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

08	2652	N	2652	-0-	-0-	-0-	2594	2	58	9	Y	53	9	8			148
09	2541	N	2541	-0-	-0-	-0-	2486	2	55	9	Y	50	16	8			182
10	2449	N	1992	-0-	-457	-0-	1919	2	73	9	Y	66	97	1	11	8	140
11	2370	N	2039	-0-	-331	-0-	1955	2	84	9	Y	76	101	1	8	8	107
12	2635	N	1489	-0-	-1146	-0-	1404	2	85	9	Y	77	100	1	9	8	75
01	1984	N	312	-0-	-1672	-0-	291	2	21	9	Y	19	4	8			90

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					133
09	270	N	186	-0-	-84	-0-	186	2			N	-0-					133
10	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
11	450	N	196	-0-	-254	-0-	196	2			N	-0-					133
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					133
*01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					133

HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

08	993	N	993	-0-	-0-	-0-	987	2	6	9	Y	5					9
09	977	N	977	-0-	-0-	-0-	971	2	6	9	Y	5	6	1			8
10	730	N	730	-0-	-0-	-0-	727	2	3	9	Y	3	6	1			5
11	600	N	478	-0-	-122	-0-	477	2	1	9	Y	1	5	1			1
12	961	N	750	-0-	-211	-0-	742	2	8	9	Y	7					8
01	744	N	436	-0-	-308	-0-	429	2	7	9	Y	6	8	1			6

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

08	0	W	-0-	-0-	-0-	-0-					N	-0-					98
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98
11	0	W	-0-	-0-	-0-	-0-					N	-0-					98
12	0	W	-0-	-0-	-0-	-0-					N	-0-					98
01	0	W	-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0-	-0-	847	2	35	9	Y	32					105
09	1519	N	1519	-0-	-0-	-0-	1476	2	43	9	Y	39	6	8			138
10	1409	N	1409	-0-	-0-	-0-	1384	2	25	9	Y	23	89	1			72
11	1529	N	1529	-0-	-0-	-0-	1478	2	51	9	Y	46	9	8			109
12	1519	N	1152	-0-	-367	-0-	1120	2	32	9	Y	29	6	8			132
*01	1510	N	1510	-0-	-0-	-0-	1490	2	20	9	Y	18	4	8			146

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0-	-0-	1519	2	11	9	N	10	5	8			83
09	1530	N	1199	-0-	-331	-0-	1179	2	20	9	N	18	8	8			93
10	1550	N	1299	-0-	-251	-0-	1268	2	31	9	N	28	6	8			115
11	1470	N	1275	-0-	-195	-0-	1238	2	37	9	N	34	7	8			142
12	1505	N	1505	-0-	-0-	-0-	1471	2	34	9	N	31	6	8			167
*01	1363	N	1363	-0-	-0-	-0-	1327	2	36	9	N	33	8	8			192

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1424	2	46	9	Y	42	9	8			160
09	1529	N	1529	-0-	-0-	-0-	1457	2	72	9	Y	65	8	8			217
10	1426	N	490	-0-	-936	-0-	482	2	8	9	Y	7	7	8			217
11	1380	N	-0-	-0-	-1380	-0-					Y	6	6	8			217
12	T. A.		550	-0-	550	550	541	2	9	9	Y	8	8	8			217
01	T. A.		1364	-0-	1364	1914	1334	2	30	9	Y	27	4	8			240

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1359	2	9	9	Y	8	8	8			44
09	1840	N	1840	-0-	-0-	-0-	1811	2	29	9	Y	26	15	8			55
10	1632	N	1632	-0-	-0-	-0-	1593	2	39	9	Y	35	15	8			75
11	1813	N	1813	-0-	-0-	-0-	1800	2	13	9	Y	12	12	8			75
12	1891	N	1310	-0-	-581	-0-	1301	2	9	9	Y	8	8	8			75
01	1643	N	855	-0-	-788	-0-	845	2	10	9	Y	9	9	8			75

SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2842	X	2842	-0-	-0-	-0-	2820	2	22	9	N	20					160
09	2908	X	2908	-0-	-0-	-0-	2786	2	122	9	N	111	196	1			75
10	2752	X	2752	-0-	-0-	-0-	2695	2	57	9	N	52					127
11	2346	X	2346	-0-	-0-	-0-	2295	2	51	9	N	46					173
12	2309	X	2309	-0-	-0-	-0-	2264	2	45	9	N	41					214
*01	2593	X	2593	-0-	-0-	-0-	2438	2	155	9	N	141					355

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	-0-	1339	2	7	9	Y	6	1	8			15
09	1625	N	1625	-0-	-0-	-0-	1617	2	8	9	Y	7	2	8			20
10	1672	N	1672	-0-	-0-	-0-	1652	2	20	9	Y	18	18	1	11	8	9
11	1539	N	1539	-0-	-0-	-0-	1521	2	18	9	Y	16	13	8			12
12	1695	N	1695	-0-	-0-	-0-	1666	2	29	9	Y	26	10	8			28
*01	1454	N	1454	-0-	-0-	-0-	1417	2	37	9	Y	34	22	1	15	8	25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1743	N	1743	-0-	-0-	-0-	1644	2	99	9	N	90	132	1	8	8	182
09	1725	N	1725	-0-	-0-	-0-	1630	2	95	9	N	86	160	1	8	8	100
10	1554	N	1554	-0-	-0-	-0-	1471	2	83	9	N	75	8	8			167
11	1322	N	1322	-0-	-0-	-0-	1231	2	91	9	N	83	7	8			243
12	1445	N	1445	-0-	-0-	-0-	1359	2	86	9	N	78	201	1	8	8	112
*01	1434	N	1434	-0-	-0-	-0-	1356	2	78	9	N	71	10	8			173

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

08	1821	N	1821	-0-	-0-	-0-	1817	2	4	9	Y	4	4	8			45
09	1674	N	1674	-0-	-0-	-0-	1667	2	7	9	Y	6	6	8			45
10	1762	N	1762	-0-	-0-	-0-	1755	2	7	9	Y	6	6	8			45
11	1772	N	1772	-0-	-0-	-0-	1763	2	9	9	Y	8	5	8			48
12	1736	N	1326	-0-	-410	-0-	1312	2	14	9	Y	13	4	8			57
01	1736	N	1434	-0-	-302	-0-	1411	2	23	9	Y	21	40	1	5	8	33

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

08	1473	N	1473	-0-	-0-	-0-	1407	2	66	9	Y	60	91	1	12	8	70
09	1553	N	1553	-0-	-0-	-0-	1496	2	57	9	Y	52	11	8			111
10	1164	N	1164	-0-	-0-	-0-	1109	2	55	9	Y	50	98	1	10	8	53
11	1216	N	1216	-0-	-0-	-0-	1166	2	50	9	Y	45	8	8			90
12	1747	N	1747	-0-	-0-	-0-	1677	2	70	9	Y	64	9	8			145
*01	2064	N	2064	-0-	-0-	-0-	1951	2	113	9	Y	103	91	1	18	8	139

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

08	1240	N	1015	-0-	-225	-0-	960	2	55	9	Y	50	93	1	4	8	70
09	1380	N	999	-0-	-381	-0-	948	2	51	9	Y	46	5	8			111
10	1178	N	897	-0-	-281	-0-	846	2	51	9	Y	46	98	1	4	8	55
11	1070	N	1070	-0-	-0-	-0-	1013	2	57	9	Y	52	3	8			104
12	899	N	456	-0-	-443	-0-	380	2	76	9	Y	69	8	8			165
01	899	N	813	-0-	-86	-0-	722	2	91	9	Y	83	103	1	26	8	119

MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

08	1136	N	1136	-0-	-0-	-0-	1111	2	25	9	N	23	5	8			163
09	1200	N	818	-0-	-382	-0-	788	2	30	9	N	27	4	8			186
10	1116	N	754	-0-	-362	-0-	736	2	18	9	N	16	4	8			198
11	1110	N	664	-0-	-446	-0-	630	2	34	9	N	31	4	8			225
12	837	N	807	-0-	-30	-0-	777	2	30	9	N	27	4	8			248
01	744	N	577	-0-	-167	-0-	519	2	58	9	N	53	8	8			293

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

08	1176	N	1176	-0-	-0-	-0-	1167	2	9	9	Y	8	3	8			156
09	1120	N	1120	-0-	-0-	-0-	1090	2	30	9	Y	27	4	8			179
10	1020	N	1020	-0-	-0-	-0-	1016	2	4	9	Y	4	101	1	3	8	79
11	957	N	957	-0-	-0-	-0-	918	2	39	9	Y	35	6	8			108
12	1147	N	731	-0-	-416	-0-	694	2	37	9	Y	34	5	8			137
01	1023	N	487	-0-	-536	-0-	472	2	15	9	Y	14	4	8			147

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	873	2	N	-0-					225
09	836	N	836	-0-	-0-	-0-	836	2	N	-0-					225
10	837	N	819	-0-	-18	-0-	819	2	N	-0-	196	1			29
11	810	N	760	-0-	-50	-0-	760	2	N	-0-					29
12	837	N	714	-0-	-123	-0-	714	2	N	-0-					29
01	806	N	798	-0-	-8	-0-	798	2	N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2375	-0-	-12	-0-	2352	2 23 9	Y	21	15	8			36
09	2100	X	2045	-0-	-55	-0-	2021	2 24 9	Y	22	16	8			42
10	2387	N	2133	-0-	-254	-0-	2082	2 51 9	Y	46	52	1	19	8	17
11	2310	N	1758	-0-	-552	-0-	1724	2 34 9	Y	31	17	8			31
12	2108	N	1515	-0-	-593	-0-	1490	2 25 9	Y	23	15	8			39
*01	2418	N	2418	-0-	-0-	-0-	2310	2 108 9	Y	98	66	8			71

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37	-0-	533	2 19 9	N	17					85
09	510	N	491	-0-	-19	-0-	478	2 13 9	N	12	57	1			40
10	527	N	403	-0-	-124	-0-	394	2 9 9	N	8					48
11	619	N	619	-0-	-0-	-0-	606	2 13 9	N	12					60
12	569	N	569	-0-	-0-	-0-	559	2 10 9	N	9					69
*01	634	N	634	-0-	-0-	-0-	621	2 13 9	N	12					81

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3294	X	3294	-0-	-0-	-0-	3284	2 10 9	N	9					79
09	3210	X	3210	-0-	-0-	-0-	3206	2 4 9	N	4					83
10	3266	X	3266	-0-	-0-	-0-	3253	2 13 9	N	12					95
11	3106	X	3106	-0-	-0-	-0-	3092	2 14 9	N	13					108
12	3162	X	3046	-0-	-116	-0-	3036	2 10 9	N	9					117
01	3162	X	3105	-0-	-57	-0-	3093	2 12 9	N	11					128

PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	1937	2 6 9	N	5					177
09	1807	N	1807	-0-	-0-	-0-	1806	2 1 9	N	1	1	8			177
10	1892	N	1892	-0-	-0-	-0-	1891	2 1 9	N	1	1	8			177
11	1811	N	1811	-0-	-0-	-0-	1810	2 1 9	N	1	1	8			177
12	3054	N	3054	-0-	-0-	-0-	3053	2 1 9	N	1	1	8			177
*01	2964	N	2964	-0-	-0-	-0-	2964	2	N	-0-					177

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3458	-0-	-200	-0-	3430	2 28 9	Y	25	13	8			84
09	3540	X	3415	-0-	-125	-0-	3392	2 23 9	Y	21	11	8			94
10	3658	X	3386	-0-	-272	-0-	3338	2 48 9	Y	44	106	1	12	8	20
11	3540	X	3378	-0-	-162	-0-	3348	2 30 9	Y	27	11	8			36
12	3534	X	2647	-0-	-887	-0-	2624	2 23 9	Y	21	11	8			46
01	3534	X	2410	-0-	-1124	-0-	2334	2 76 9	Y	69	36	8			79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					90
09	1080	X	-0-	-0-	-1080	-0-					N	-0-	41	1			49
10	1116	X	-0-	-0-	-1116	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					49

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2075	N	2075	-0-	-0-	-0-	1986	2	89	9	Y	81	11	8			273
09	1620	N	1587	-0-	-33	-0-	1541	2	46	9	Y	42	179	1	10	8	126
10	1816	N	1816	-0-	-0-	-0-	1692	2	124	9	Y	113	10	8			229
11	1620	N	1561	-0-	-59	-0-	1518	2	43	9	Y	39	180	1	7	8	81
12	1860	N	1860	-0-	-0-	-0-	1797	2	63	9	Y	57	4	8			134
01	1829	N	1308	-0-	-521	-0-	1275	2	33	9	Y	30	7	8			157

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2453	X	2453	-0-	-0-	-0-	2350	2	103	9	Y	94	55	8			112
09	2013	X	2013	-0-	-0-	-0-	1896	2	117	9	Y	106	103	1	49	8	66
10	2511	X	1564	-0-	-947	-0-	1467	2	97	9	Y	88	47	8			107
11	2430	X	1828	-0-	-602	-0-	1711	2	117	9	Y	106	93	1	53	8	67
12	2077	N	1860	-0-	-217	-0-	1752	2	108	9	Y	98	46	8			119
01	1550	N	768	-0-	-782	-0-	667	2	101	9	Y	92	102	1	59	8	50

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2300	-0-	-118	-0-	2300	2			N	-0-					168
09	2310	N	2184	-0-	-126	-0-	2167	2	17	9	N	15					183
10	2288	N	2288	-0-	-0-	-0-	2266	2	22	9	N	20					203
11	2220	N	2048	-0-	-172	-0-	2038	2	10	9	N	9					212
12	2263	N	2187	-0-	-76	-0-	2186	2	1	9	N	1					213
01	2294	N	2080	-0-	-214	-0-	2078	2	2	9	N	2					215

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26	-0-	488	2	13	9	N	12					207
09	510	N	491	-0-	-19	-0-	489	2	2	9	N	2					209
10	542	N	542	-0-	-0-	-0-	532	2	10	9	N	9					218
11	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5	195	1			28
12	496	N	490	-0-	-6	-0-	479	2	11	9	N	10					38
01	527	N	507	-0-	-20	-0-	492	2	15	9	N	14					52

MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	209	2	6	9	Y	5					24
09	175	N	175	-0-	-0-	-0-	173	2	2	9	Y	2	16	1			10
10	179	N	179	-0-	-0-	-0-	167	2	12	9	Y	11					21
11	186	N	186	-0-	-0-	-0-	184	2	2	9	Y	2	16	1			7
12	186	N	116	-0-	-70	-0-	112	2	4	9	Y	4					11
01	186	N	119	-0-	-67	-0-	117	2	2	9	Y	2					13

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1203	-0-	-6	-0-	1196	2	7	9	N	6					57
09	1194	N	1194	-0-	-0-	-0-	1163	2	31	9	N	28					85
10	1274	N	1274	-0-	-0-	-0-	1257	2	17	9	N	15					100
11	1234	N	1234	-0-	-0-	-0-	1220	2	14	9	N	13					113
12	1240	N	1219	-0-	-21	-0-	1151	2	68	9	N	62					175
01	1271	N	1201	-0-	-70	-0-	1156	2	45	9	N	41	1	8			215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

08	3867	X	3867	-0-	-0-	-0-	3711	2	156	9	Y	142	106	1			149
09	3566	X	3566	-0-	-0-	-0-	3417	2	149	9	Y	135	94	1	6	8	184
10	3169	X	3169	-0-	-0-	-0-	3104	2	65	9	Y	59	93	1			150
11	2880	X	2733	-0-	-147	-0-	2631	2	102	9	Y	93	97	1	6	8	140
12	3689	X	2304	-0-	-1385	-0-	2163	2	141	9	Y	128	97	1	6	8	165
01	3689	X	2017	-0-	-1672	-0-	1982	2	35	9	Y	32	4	8			193

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

08	1762	N	1762	-0-	-0-	-0-	1716	2	46	9	Y	42	6	8			79
09	1590	N	1578	-0-	-12	-0-	1522	2	56	9	Y	51	63	1	7	8	60
10	1643	N	1515	-0-	-128	-0-	1454	2	61	9	Y	55	8	8			107
11	1590	N	1539	-0-	-51	-0-	1510	2	29	9	Y	26	76	1	9	8	48
12	1426	N	848	-0-	-578	-0-	793	2	55	9	Y	50	15	8			83
01	1426	N	1365	-0-	-61	-0-	1307	2	58	9	Y	53	36	8			100

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

08	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					92
09	1650	N	1514	-0-	-136	-0-	1508	2	6	9	Y	5					97
10	1705	N	1644	-0-	-61	-0-	1638	2	6	9	Y	5					102
11	1702	N	1702	-0-	-0-	-0-	1702	2			Y	-0-					102
12	2003	N	2003	-0-	-0-	-0-	2001	2	2	9	Y	2					104
*01	1866	N	1866	-0-	-0-	-0-	1860	2	6	9	Y	5					109

CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

08	2759	X	2327	-0-	-432	-0-	2310	2	17	9	Y	15					92
09	2421	N	2421	-0-	-0-	-0-	2401	2	20	9	Y	18	2	8			108
10	3100	N	3150	-0-	50	50	3128	2	22	9	Y	20	94	1	3	8	31
11	3000	N	3304	-0-	304	354	3281	2	23	9	Y	21	2	8			50
12	3100	N	3320	-0-	220	574	3294	2	26	9	Y	24	2	8			72
*01	3706	X	3132	-0-	-574	-0-	3120	2	12	9	Y	11					83

PEAK BOURASSA WELL #: 1607 RRCID -> 241399 COMPL. DATE 05/03/2012 TOTAL DEPTH 13020 PERF.11257 - 12950

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2412	-0-	-223	-0-	2376	2	36	9	N	33	6	8			116
09	2471	N	2471	-0-	-0-	-0-	2431	2	40	9	N	36	6	8			146
10	2411	N	2411	-0-	-0-	-0-	2364	2	47	9	N	43	6	8			183
11	2340	N	2125	-0-	-215	-0-	2086	2	39	9	N	35	5	8			213
12	2542	N	2508	-0-	-34	-0-	2454	2	54	9	N	49	7	8			255
01	2418	N	2266	-0-	-152	-0-	2229	2	37	9	N	34	198	1	13	8	78

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	N	2026	-0-	-0-	-0-	1963	2	63	9	N	57	192	1			110
09	2157	N	2157	-0-	-0-	-0-	2095	2	62	9	N	56					166
10	1897	N	1897	-0-	-0-	-0-	1869	2	28	9	N	25					191
11	1770	N	1712	-0-	-58	-0-	1683	2	29	9	N	26					217
12	1829	N	1569	-0-	-260	-0-	1532	2	37	9	N	34					251
*01	2010	N	2010	-0-	-0-	-0-	1899	2	111	9	N	101	192	1			160

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0-	-0-	1979	2	18	9	N	16					93
09	1873	N	1873	-0-	-0-	-0-	1866	2	7	9	N	6	1	8			98
10	1855	N	1855	-0-	-0-	-0-	1852	2	3	9	N	3	1	8			100
11	1739	N	1739	-0-	-0-	-0-	1730	2	9	9	N	8					108
12	1736	N	1736	-0-	-0-	-0-	1706	2	30	9	N	27					135
*01	1790	N	1790	-0-	-0-	-0-	1779	2	11	9	N	10	2	8			143

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	3590	-0-	-1277	-0-	3576	2	14	9	N	13					85
09	4440	X	4134	-0-	-306	-0-	4110	2	24	9	N	22					107
10	4588	X	4069	-0-	-519	-0-	4030	2	39	9	N	35					142
11	4440	X	3831	-0-	-609	-0-	3797	2	34	9	N	31					173
12	4278	X	3907	-0-	-371	-0-	3867	2	40	9	N	36	1	8			208
01	4278	X	4063	-0-	-215	-0-	4039	2	24	9	N	22					230

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					65
09	893	N	893	-0-	-0-	-0-	827	2	66	9	N	60					125
10	805	N	805	-0-	-0-	-0-	796	2	9	9	N	8					133
11	678	N	678	-0-	-0-	-0-	678	2			N	-0-					133
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					133
*01	763	N	763	-0-	-0-	-0-	716	2	47	9	N	43	1	8			175

RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2229	N	2229	-0-	-0-	-0-	2216	2	13	9	N	12					167
09	2064	N	2064	-0-	-0-	-0-	2046	2	18	9	N	16					183
10	1972	N	1972	-0-	-0-	-0-	1954	2	18	9	N	16	1	8			198
11	1950	N	1950	-0-	-0-	-0-	1938	2	12	9	N	11					209
12	1604	N	1604	-0-	-0-	-0-	1591	2	13	9	N	12					221
*01	1976	N	1976	-0-	-0-	-0-	1921	2	55	9	N	50	1	8			270

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3115	-0-	15	15	3101	2	14	9	N	13					55
09	2583	N	2568	-0-	-15	-0-	2557	2	11	9	N	10					65
10	2368	N	2368	-0-	-0-	-0-	2365	2	3	9	N	3					68
11	2511	N	2511	-0-	-0-	-0-	2507	2	4	9	N	4					72
12	2338	N	2338	-0-	-0-	-0-	2323	2	15	9	N	14					86
*01	2861	N	2861	-0-	-0-	-0-	2781	2	80	9	N	73	1	8			158

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

08	2483	X	2483	-0-	-0-	-0-	2455	2	28	9	N	25					141
09	2765	X	2765	-0-	-0-	-0-	2757	2	8	9	N	7					148
10	2587	X	2587	-0-	-0-	-0-	2578	2	9	9	N	8					156
11	2341	X	2341	-0-	-0-	-0-	2335	2	6	9	N	5					161
12	2299	N	2299	-0-	-0-	-0-	2288	2	11	9	N	10					171
*01	2048	N	2048	-0-	-0-	-0-	2014	2	34	9	N	31					202

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

08	2976	X	2332	-0-	-644	-0-	2281	2	51	9	N	46	9	8			170
09	2880	X	2016	-0-	-864	-0-	1970	2	46	9	N	42	9	8			203
10	2976	X	2091	-0-	-885	-0-	2065	2	26	9	N	24	7	8			220
11	2370	X	2065	-0-	-305	-0-	2029	2	36	9	N	33	5	8			248
12	2363	N	2363	-0-	-0-	-0-	2321	2	42	9	N	38	194	1	5	8	87
01	2077	N	1988	-0-	-89	-0-	1959	2	29	9	N	26	6	8			107

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

08	558	N	519	-0-	-39	-0-	519	2			Y	-0-					118
09	540	N	512	-0-	-28	-0-	505	2	7	9	Y	6					124
10	540	N	540	-0-	-0-	-0-	530	2	10	9	Y	9					133
11	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1	1	8			133
12	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					133
*01	470	N	470	-0-	-0-	-0-	435	2	35	9	Y	32					165

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

08	1636	N	1636	-0-	-0-	-0-	1574	2	62	9	N	56					147
09	1519	N	1519	-0-	-0-	-0-	1496	2	23	9	N	21					168
10	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					168
11	1590	N	1435	-0-	-155	-0-	1435	2			N	-0-					168
12	1581	N	1398	-0-	-183	-0-	1398	2			N	-0-					168
*01	1633	N	1633	-0-	-0-	-0-	1600	2	33	9	N	30	1	8			197

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

08	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					58
09	990	N	945	-0-	-45	-0-	945	2			N	-0-					58
10	930	N	825	-0-	-105	-0-	825	2			N	-0-					58
11	990	N	867	-0-	-123	-0-	867	2			N	-0-					58
12	992	N	638	-0-	-354	-0-	638	2			N	-0-					58
01	837	N	827	-0-	-10	-0-	776	2	51	9	N	46					104

DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2400	N	2400	-0-	-0-	-0-	2399	2	1	9	N	1					42
09	2274	N	2274	-0-	-0-	-0-	2266	2	8	9	N	7					49
10	2225	N	2225	-0-	-0-	-0-	2224	2	1	9	N	1					50
11	2310	N	2221	-0-	-89	-0-	2221	2			N	-0-					50
12	2356	N	2239	-0-	-117	-0-	2239	2			N	-0-					50
*01	2319	N	2319	-0-	-0-	-0-	2278	2	41	9	N	37	1	8			86

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					112
09	1419	N	1419	-0-	-0-	-0-	1399	2	20	9	N	18					130
10	1445	N	1445	-0-	-0-	-0-	1423	2	22	9	N	20					150
11	1380	N	1380	-0-	-0-	-0-	1369	2	11	9	N	10					160
12	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					160
*01	1286	N	1286	-0-	-0-	-0-	1271	2	15	9	N	14	1	8			173

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

08	1302	N	841	-0-	-461	-0-	841	2			N	-0-					93
09	1240	N	1240	-0-	-0-	-0-	1233	2	7	9	N	6					99
10	1302	N	1138	-0-	-164	-0-	1132	2	6	9	N	5					104
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					104
12	1271	N	1116	-0-	-155	-0-	1116	2			N	-0-					104
*01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					104

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

08	3285	X	3285	-0-	-0-	-0-	3264	2	21	9	N	19					146
09	2923	N	2923	-0-	-0-	-0-	2915	2	8	9	N	7					153
10	2972	X	2972	-0-	-0-	-0-	2970	2	2	9	N	2					155
11	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					155
12	2543	X	2543	-0-	-0-	-0-	2537	2	6	9	N	5					160
*01	2774	X	2774	-0-	-0-	-0-	2683	2	91	9	N	83	1	8			242

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

08	3677	X	3677	-0-	-0-	-0-	3665	2	12	9	N	11					85
09	3385	X	3385	-0-	-0-	-0-	3371	2	14	9	N	13					98
10	3002	X	3002	-0-	-0-	-0-	3001	2	1	9	N	1	62	1	1	8	36
11	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					36
12	3065	X	3065	-0-	-0-	-0-	3064	2	1	9	N	1					37
*01	3159	X	3159	-0-	-0-	-0-	3091	2	68	9	N	62	1	8			98

DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

08	0	W	-0-	-0-	-0-	-0-					N	3	63	1			58
09	0	W	-0-	-0-	-0-	-0-					N	-0-					58
10	0	W	-0-	-0-	-0-	-0-					N	-0-					58
11	0	W	-0-	-0-	-0-	-0-					N	-0-					58
12	0	W	-0-	-0-	-0-	-0-					N	-0-					58
01	0	W	-0-	-0-	-0-	-0-					N	-0-					58

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					70
09	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					70
10	1178	N	997	-0-	-181	-0-	997	2			N	-0-					70
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					70
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					70
*01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

08	2387	N	2320	-0-	-67	-0-	2288	2	32	9	N	29					217
09	2220	N	2146	-0-	-74	-0-	2121	2	25	9	N	23	192	1			48
10	2294	N	2264	-0-	-30	-0-	2236	2	28	9	N	25	1	8			72
11	2250	N	2228	-0-	-22	-0-	2205	2	23	9	N	21					93
12	2232	N	2068	-0-	-164	-0-	2051	2	17	9	N	15					108
01	2263	N	1895	-0-	-368	-0-	1877	2	18	9	N	16					124

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

08	2232	N	2037	-0-	-195	-0-	2030	2	7	9	N	6					63
09	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	N	2					65
10	2436	N	2436	-0-	-0-	-0-	2425	2	11	9	N	10					75
11	2492	N	2492	-0-	-0-	-0-	2477	2	15	9	N	14					89
12	2356	N	2327	-0-	-29	-0-	2315	2	12	9	N	11					100
01	2449	N	2368	-0-	-81	-0-	2359	2	9	9	N	8					108

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

08	2146	N	2146	-0-	-0-	-0-	2118	2	28	9	N	25					135
09	2118	N	2118	-0-	-0-	-0-	2081	2	37	9	N	34	98	1			71
10	2024	N	2024	-0-	-0-	-0-	2007	2	17	9	N	15					86
11	1953	N	1953	-0-	-0-	-0-	1935	2	18	9	N	16					102
12	1896	N	1896	-0-	-0-	-0-	1879	2	17	9	N	15					117
*01	1933	N	1933	-0-	-0-	-0-	1901	2	32	9	N	29	1	8			145

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

08	1302	N	1108	-0-	-194	-0-	1108	2			N	-0-					36
09	1410	N	1131	-0-	-279	-0-	1131	2			N	-0-					36
10	1178	N	1174	-0-	-4	-0-	1174	2			N	-0-					36
11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					36
12	1178	N	829	-0-	-349	-0-	829	2			N	-0-					36
*01	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

08	1736	N	1249	-0-	-487	-0-	1218	2	31	9	N	28					139
09	1680	N	1521	-0-	-159	-0-	1491	2	30	9	N	27					166
10	1736	N	1581	-0-	-155	-0-	1560	2	21	9	N	19					185
11	1593	N	1593	-0-	-0-	-0-	1565	2	28	9	N	25	185	1			25
12	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					26
01	1581	N	1310	-0-	-271	-0-	1308	2	2	9	N	2	1	8			27

BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

08	1461	N	1461	-0-	-0-	-0-	1425	2	36	9	N	33					234
09	1435	N	1435	-0-	-0-	-0-	1418	2	17	9	N	15					249
10	1306	N	1306	-0-	-0-	-0-	1284	2	22	9	N	20	180	1			89
11	1249	N	1249	-0-	-0-	-0-	1237	2	12	9	N	11					100
12	1205	N	1205	-0-	-0-	-0-	1191	2	14	9	N	13	1	8			112
*01	1403	N	1403	-0-	-0-	-0-	1386	2	17	9	N	15					127

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3182	X	3182	-0-	-0-	-0-	3165	2	17	9	N	15					128
09	2880	X	2619	-0-	-261	-0-	2611	2	8	9	N	7					135
10	3752	X	3752	-0-	-0-	-0-	3738	2	14	9	N	13	3	8			145
11	3596	X	3596	-0-	-0-	-0-	3590	2	6	9	N	5	2	8			148
12	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					148
01	2976	X	1938	-0-	-1038	-0-	1936	2	2	9	N	2					150

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

08	600	N	600	-0-	-0-	-0-	578	2	22	9	N	20					192
09	570	N	548	-0-	-22	-0-	542	2	6	9	N	5					197
10	620	N	545	-0-	-75	-0-	522	2	23	9	N	21					218
11	570	N	458	-0-	-112	-0-	429	2	29	9	N	26	199	1			45
12	558	N	326	-0-	-232	-0-	317	2	9	9	N	8					53
01	558	N	302	-0-	-256	-0-	298	2	4	9	N	4					57

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

08	2219	X	2219	-0-	-0-	-0-	2149	2	70	9	N	64	9	8			203
09	1896	N	1896	-0-	-0-	-0-	1840	2	56	9	N	51	9	8			245
10	1652	N	1652	-0-	-0-	-0-	1595	2	57	9	N	52	196	1	9	8	92
11	1380	N	1379	-0-	-1	-0-	1322	2	57	9	N	52	6	8			138
12	1560	N	1560	-0-	-0-	-0-	1494	2	66	9	N	60	8	8			190
*01	1472	N	1472	-0-	-0-	-0-	1424	2	48	9	N	44	11	8			223

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

08	2888	N	2888	-0-	-0-	-0-	2866	2	22	9	N	20	7	8			123
09	2972	N	2972	-0-	-0-	-0-	2948	2	24	9	N	22	7	8			138
10	2701	N	2701	-0-	-0-	-0-	2657	2	44	9	N	40	8	8			170
11	2309	N	2309	-0-	-0-	-0-	2278	2	31	9	N	28	6	8			192
12	2860	N	2860	-0-	-0-	-0-	2838	2	22	9	N	20	7	8			205
*01	2625	N	2625	-0-	-0-	-0-	2563	2	62	9	N	56	16	8			245

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

08	1581	N	1447	-0-	-134	-0-	1447	2			Y	-0-					57
09	1444	N	1444	-0-	-0-	-0-	1422	2	22	9	Y	20					77
10	1424	N	1424	-0-	-0-	-0-	1424	2			Y	-0-					77
11	1410	N	1232	-0-	-178	-0-	1232	2			Y	-0-					77
12	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					77
*01	1531	N	1531	-0-	-0-	-0-	1447	2	84	9	Y	76					153

RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

08	2139	N	1739	-0-	-400	-0-	1717	2	22	9	N	20					242
09	2075	N	2075	-0-	-0-	-0-	2032	2	43	9	N	39	195	1			86
10	2133	N	2133	-0-	-0-	-0-	2131	2	2	9	N	2					88
11	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					88
12	2208	N	2208	-0-	-0-	-0-	2205	2	3	9	N	3					91
*01	2189	N	2189	-0-	-0-	-0-	2179	2	10	9	N	9	1	8			99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	-0-	1952	2	1	9	N	1					56
09	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					56
10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					56
11	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					56
12	1786	N	1786	-0-	-0-	-0-	1718	2	68	9	N	62					118
*01	1668	N	1668	-0-	-0-	-0-	1639	2	29	9	N	26	1	8			143

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

08	2068	N	2068	-0-	-0-	-0-	2012	2	56	9	Y	51	14	8			100
09	1946	N	1946	-0-	-0-	-0-	1873	2	73	9	Y	66	92	1	8	8	66
10	1798	N	1798	-0-	-0-	-0-	1731	2	67	9	Y	61	6	8			121
11	1740	N	1300	-0-	-440	-0-	1248	2	52	9	Y	47	105	1	5	8	58
12	1922	N	1777	-0-	-145	-0-	1715	2	62	9	Y	56	5	8			109
01	1798	N	962	-0-	-836	-0-	897	2	65	9	Y	59	94	1	9	8	65

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

08	813	N	813	-0-	-0-	-0-	813	2			N	-0-					27
09	800	N	800	-0-	-0-	-0-	799	2	1	9	N	1					28
10	869	N	869	-0-	-0-	-0-	856	2	13	9	N	12					40
11	780	N	765	-0-	-15	-0-	751	2	14	9	N	13					53
12	837	N	776	-0-	-61	-0-	764	2	12	9	N	11					64
01	868	N	784	-0-	-84	-0-	770	2	14	9	N	13					77

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

08	2252	N	2252	-0-	-0-	-0-	2250	2	2	9	N	2					108
09	2122	N	2122	-0-	-0-	-0-	2120	2	2	9	N	2					110
10	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					121
11	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12					133
12	1483	N	1483	-0-	-0-	-0-	1476	2	7	9	N	6					139
*01	1149	N	1149	-0-	-0-	-0-	1142	2	7	9	N	6	1	8			144

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

08	1335	N	1335	-0-	-0-	-0-	1314	2	21	9	N	19					68
09	1260	N	1256	-0-	-4	-0-	1245	2	11	9	N	10					78
10	1318	N	1318	-0-	-0-	-0-	1304	2	14	9	N	13					91
11	1290	N	1146	-0-	-144	-0-	1132	2	14	9	N	13					104
12	1302	N	1176	-0-	-126	-0-	1163	2	13	9	N	12					116
*01	1484	N	1484	-0-	-0-	-0-	1464	2	20	9	N	18	1	8			133

RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
11	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
12	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
01	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2778	-0-	-384	-0-	2760	2	18	9	Y	16					93
09	2970	X	2680	-0-	-290	-0-	2660	2	20	9	Y	18	1	8			110
10	2914	X	2726	-0-	-188	-0-	2707	2	19	9	Y	17	96	1	2	8	29
11	2727	X	2727	-0-	-0-	-0-	2707	2	20	9	Y	18	2	8			45
12	2813	N	2813	-0-	-0-	-0-	2787	2	26	9	Y	24	2	8			67
*01	2811	N	2811	-0-	-0-	-0-	2798	2	13	9	Y	12					79

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

08	651	N	600	-0-	-51	-0-	600	2			N	-0-					52
09	630	N	542	-0-	-88	-0-	540	2	2	9	N	2					54
10	606	N	606	-0-	-0-	-0-	596	2	10	9	N	9					63
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					63
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					63
01	620	N	602	-0-	-18	-0-	602	2			N	-0-					63

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	-0-					123
11	0	W	-0-	-0-	-0-	-0-					N	-0-					123
12	0	W	-0-	-0-	-0-	-0-					N	-0-					123
01	0	W	-0-	-0-	-0-	-0-					N	-0-					123

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

08	1581	N	1456	-0-	-125	-0-	1389	2	67	9	N	61	8	8			104
09	1440	N	1322	-0-	-118	-0-	1265	2	57	9	N	52	95	1	7	8	54
10	1550	N	1257	-0-	-293	-0-	1202	2	55	9	N	50	6	8			98
11	1410	N	1327	-0-	-83	-0-	1296	2	31	9	N	28	92	1	9	8	25
12	1364	N	1056	-0-	-308	-0-	1015	2	41	9	N	37	7	8			55
*01	1409	N	1409	-0-	-0-	-0-	1362	2	47	9	N	43	20	8			78

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

08	12927	X	11222	-0-	-1705	-0-	11017	2	205	9	N	186	196	1			240
09	12030	X	10813	-0-	-1217	-0-	10580	2	233	9	N	212	196	1	3	8	253
10	12431	X	11162	-0-	-1269	-0-	10889	2	273	9	N	248	195	1	3	8	303
11	11550	X	10707	-0-	-843	-0-	10516	2	191	9	N	174	197	1	3	8	277
12	11563	X	10679	-0-	-884	-0-	10523	2	156	9	N	142	199	1	5	8	215
01	11222	X	10813	-0-	-409	-0-	10693	2	120	9	N	109	2	8			322

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

08	8122	X	7168	-0-	-954	-0-	7056	2	112	9	N	102	192	1			148
09	7770	X	6849	-0-	-921	-0-	6733	2	116	9	N	105	2	8			251
10	7967	X	7073	-0-	-894	-0-	6954	2	119	9	N	108	4	8			355
11	7650	X	7113	-0-	-537	-0-	7000	2	113	9	N	103	190	1			268
12	7161	X	6997	-0-	-164	-0-	6961	2	36	9	N	33	195	1			106
*01	7280	X	7280	-0-	-0-	-0-	7177	2	103	9	N	94	7	8			193

RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

08	8316	X	8316	-0-	-0-	-0-	8200	2	116	9	N	105					284
09	7830	X	7749	-0-	-81	-0-	7660	2	89	9	N	81	196	1	1	8	168
10	8091	X	7810	-0-	-281	-0-	7742	2	68	9	N	62	2	8			228
11	7830	X	7475	-0-	-355	-0-	7356	2	119	9	N	108	198	1			138
12	8091	X	7565	-0-	-526	-0-	7433	2	132	9	N	120					258
01	8091	X	7370	-0-	-721	-0-	7283	2	87	9	N	79	197	1	4	8	136

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	5189	-0-	-3026	-0-	5072	2	117	9	N	106	1	8			252
09	8640	X	3884	-0-	-4756	-0-	3735	2	149	9	N	135	195	1	17	8	175
10	8928	X	4561	-0-	-4367	-0-	4461	2	100	9	N	91	1	8			265
11	8640	X	3257	-0-	-5383	-0-	3195	2	62	9	N	56	199	1			122
12	6107	X	3280	-0-	-2827	-0-	3214	2	66	9	N	60					182
01	5177	X	2963	-0-	-2214	-0-	2878	2	85	9	N	77	2	8			257

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9736	X	9736	-0-	-0-	-0-	9663	2	73	9	N	66					333
09	9122	X	9122	-0-	-0-	-0-	8990	2	132	9	N	120	188	1	2	8	263
10	9201	X	9201	-0-	-0-	-0-	9061	2	140	9	N	127	195	1	4	8	191
11	8796	X	8796	-0-	-0-	-0-	8680	2	116	9	N	105					296
12	8995	X	8995	-0-	-0-	-0-	8884	2	111	9	N	101	197	1			200
*01	8816	X	8816	-0-	-0-	-0-	8721	2	95	9	N	86	6	8			280

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9321	X	9321	-0-	-0-	-0-	9159	2	162	9	N	147	189	1			158
09	8397	X	8397	-0-	-0-	-0-	8255	2	142	9	N	129	2	8			285
10	8826	X	8826	-0-	-0-	-0-	8660	2	166	9	N	151	193	1	5	8	238
11	8707	X	8707	-0-	-0-	-0-	8528	2	179	9	N	163	193	1			208
12	8836	X	8836	-0-	-0-	-0-	8698	2	138	9	N	125	185	1			148
*01	8937	X	8937	-0-	-0-	-0-	8786	2	151	9	N	137	8	8			277

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8847	X	8847	-0-	-0-	-0-	8708	2	139	9	N	126	190	1			133
09	8340	X	8197	-0-	-143	-0-	8102	2	95	9	N	86	2	8			217
10	8959	X	8959	-0-	-0-	-0-	8835	2	124	9	N	113	198	1	4	8	128
11	8991	X	8991	-0-	-0-	-0-	8923	2	68	9	N	62					190
12	9555	X	9555	-0-	-0-	-0-	9497	2	58	9	N	53					243
*01	10401	X	10401	-0-	-0-	-0-	10300	2	101	9	N	92	199	1	4	8	132

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6077	-0-	-340	-0-	5967	2	110	9	N	100					213
09	6210	X	6017	-0-	-193	-0-	5958	2	59	9	N	54	145	1	2	8	120
10	6448	X	6003	-0-	-445	-0-	5933	2	70	9	N	64	1	8			183
11	6240	X	5859	-0-	-381	-0-	5779	2	80	9	N	73	3	8			253
12	6448	X	5920	-0-	-528	-0-	5804	2	116	9	N	105	195	1	3	8	160
01	6231	X	6062	-0-	-169	-0-	5905	2	157	9	N	143	198	1			105

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1701	-0-	-500	-0-	1675	2	26	9	N	24					133
09	2109	N	2109	-0-	-0-	-0-	2094	2	15	9	N	14					147
10	2232	N	2153	-0-	-79	-0-	2087	2	66	9	N	60					207
11	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					256
12	2170	N	1976	-0-	-194	-0-	1913	2	63	9	N	57	199	1			114
01	2139	N	1906	-0-	-233	-0-	1838	2	68	9	N	62	1	8			175

RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5270	-0-	-0-	-0-	5180	2	90	9	N	82	194	1			50
09	5220	X	5220	-0-	-0-	-0-	5167	2	53	9	N	48	1	8			97
10	5114	X	5114	-0-	-0-	-0-	4996	2	118	9	N	107	2	8			202
11	4709	X	4709	-0-	-0-	-0-	4626	2	83	9	N	75	197	1			80
12	4800	X	4800	-0-	-0-	-0-	4745	2	55	9	N	50					130
*01	4317	X	4317	-0-	-0-	-0-	4221	2	96	9	N	87	2	8			215

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	7388	-0-	-765	-0-	7299	2	89	9	N	81					269
09	7800	X	6999	-0-	-801	-0-	6878	2	121	9	N	110	197	1			182
10	8060	X	7046	-0-	-1014	-0-	6918	2	128	9	N	116	198	1			100
11	7770	X	6855	-0-	-915	-0-	6770	2	85	9	N	77					177
12	7719	X	6558	-0-	-1161	-0-	6496	2	62	9	N	56					233
01	7378	X	6433	-0-	-945	-0-	6354	2	79	9	N	72	200	1			105

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

08	13736	X	13736	-0-	-0-	-0-	13607	2	129	9	N	117	191	1			146
09	14685	X	14685	-0-	-0-	-0-	14434	2	251	9	N	228	193	1	4	8	177
10	13987	X	13987	-0-	-0-	-0-	13823	2	164	9	N	149	7	8			319
11	14231	X	14231	-0-	-0-	-0-	14058	2	173	9	N	157	194	1			282
12	13644	X	13644	-0-	-0-	-0-	13483	2	161	9	N	146	195	1			233
01	13020	X	11643	-0-	-1377	-0-	11401	2	242	9	N	220	194	1	12	8	247

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

08	18353	X	18353	-0-	-0-	-0-	17847	2	506	9	N	460	565	1			289
09	17298	X	17298	-0-	-0-	-0-	16801	2	497	9	N	452	386	1	11	8	344
10	17336	X	17336	-0-	-0-	-0-	16844	2	492	9	N	447	392	1	10	8	389
11	16393	X	16393	-0-	-0-	-0-	15939	2	454	9	N	413	578	1	10	8	214
12	17156	X	17156	-0-	-0-	-0-	16713	2	443	9	N	403	195	1	15	8	407
*01	16476	X	16476	-0-	-0-	-0-	15974	2	502	9	N	456	593	1	7	8	263

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

08	27838	X	26611	-0-	-1227	-0-	26252	2	359	9	N	326	193	1			283
09	27390	X	25010	-0-	-2380	-0-	24679	2	331	9	N	301	387	1			197
10	28303	X	24881	-0-	-3422	-0-	24548	2	333	9	N	303	375	1			125
11	27390	X	23817	-0-	-3573	-0-	23477	2	340	9	N	309	196	1			238
12	26598	X	24749	-0-	-1849	-0-	24389	2	360	9	N	327	398	1			167
01	26598	X	23440	-0-	-3158	-0-	23107	2	333	9	N	303	193	1			277

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

08	8611	X	8611	-0-	-0-	-0-	8482	2	129	9	N	117					170
09	8359	X	8359	-0-	-0-	-0-	8118	2	241	9	N	219	196	1	31	8	162
10	8642	X	8642	-0-	-0-	-0-	8411	2	231	9	N	210	197	1	32	8	143
11	8691	X	8691	-0-	-0-	-0-	8511	2	180	9	N	164	204	1	35	8	68
12	8438	X	8438	-0-	-0-	-0-	8269	2	169	9	N	154	34	8			188
*01	6650	X	6650	-0-	-0-	-0-	6532	2	118	9	N	107	200	1			95

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

08	17391	X	17046	-0-	-345	-0-	16870	2	176	9	N	160	196	1			162
09	16830	X	15974	-0-	-856	-0-	15752	2	222	9	N	202	195	1	9	8	160
10	17391	X	16594	-0-	-797	-0-	16293	2	301	9	N	274	194	1	10	8	230
11	16830	X	16523	-0-	-307	-0-	16302	2	221	9	N	201	193	1	11	8	227
12	17391	X	16523	-0-	-868	-0-	16334	2	189	9	N	172	196	1	11	8	192
01	17050	X	15913	-0-	-1137	-0-	15786	2	127	9	N	115					307

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

08	4847	X	4847	-0-	-0-	-0-	4723	2	124	9	N	113	180	1			128
09	4747	X	4747	-0-	-0-	-0-	4617	2	130	9	N	118	3	8			243
10	4371	X	4054	-0-	-317	-0-	3908	2	146	9	N	133	183	1	6	8	187
11	4680	X	3729	-0-	-951	-0-	3575	2	154	9	N	140	184	1			143
12	4898	X	3674	-0-	-1224	-0-	3509	2	165	9	N	150					293
01	4898	X	3969	-0-	-929	-0-	3833	2	136	9	N	124	183	1	9	8	225

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10388	X	10388	-0-	-0-	-0-	10278	2	110	9	N	100	182	1			63
09	9980	X	9980	-0-	-0-	-0-	9896	2	84	9	N	76					139
10	10006	X	10006	-0-	-0-	-0-	9862	2	144	9	N	131	6	8			264
11	9104	X	9104	-0-	-0-	-0-	9026	2	78	9	N	71	180	1			155
12	8831	X	8831	-0-	-0-	-0-	8736	2	95	9	N	86					241
*01	9442	X	9442	-0-	-0-	-0-	9357	2	85	9	N	77	182	1	12	8	124

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19065	X	16401	-0-	-2664	-0-	16130	2	271	9	N	246	183	1			304
09	17490	X	16060	-0-	-1430	-0-	15792	2	268	9	N	244	176	1	6	8	366
10	17360	X	16375	-0-	-985	-0-	16110	2	265	9	N	241	384	1	8	8	215
11	16470	X	15662	-0-	-808	-0-	15389	2	273	9	N	248	176	1	8	8	279
12	16678	X	15212	-0-	-1466	-0-	14949	2	263	9	N	239	193	1	8	8	317
01	16585	X	14608	-0-	-1977	-0-	14349	2	259	9	N	235	191	1			361

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14756	X	10369	-0-	-4387	-0-	10255	2	114	9	N	104	176	1			100
09	10950	X	8976	-0-	-1974	-0-	8921	2	55	9	N	50	6	8			144
10	11036	X	8881	-0-	-2155	-0-	8791	2	90	9	N	82	7	8			219
11	10680	X	8411	-0-	-2269	-0-	8311	2	100	9	N	91	190	1	6	8	114
12	10912	X	8801	-0-	-2111	-0-	8758	2	43	9	N	39	6	8			147
01	10354	X	8481	-0-	-1873	-0-	8407	2	74	9	N	67	7	8			207

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	15128	-0-	-2294	-0-	14876	2	252	9	N	229	188	1			267
09	15480	X	14047	-0-	-1433	-0-	13820	2	227	9	N	206	193	1			280
10	15996	X	13785	-0-	-2211	-0-	13569	2	216	9	N	196	191	1			285
11	15480	X	12868	-0-	-2612	-0-	12633	2	235	9	N	214	372	1			127
12	15748	X	12715	-0-	-3033	-0-	12516	2	199	9	N	181					308
01	15128	X	12822	-0-	-2306	-0-	12655	2	167	9	N	152	195	1			265

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25141	X	24020	-0-	-1121	-0-	23758	2	262	9	N	238	94	1			287
09	24510	X	22451	-0-	-2059	-0-	22131	2	320	9	N	291	283	1	10	8	285
10	25327	X	22819	-0-	-2508	-0-	22499	2	320	9	N	291	348	1	10	8	218
11	24510	X	21681	-0-	-2829	-0-	21354	2	327	9	N	297	368	1	13	8	134
12	25203	X	20930	-0-	-4273	-0-	20635	2	295	9	N	268	152	1	19	8	231
01	24025	X	21205	-0-	-2820	-0-	20935	2	270	9	N	245	308	1	8	8	160

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19003	X	18114	-0-	-889	-0-	17817	2	297	9	N	270	368	1			306
09	18000	X	17370	-0-	-630	-0-	17087	2	283	9	N	257	184	1	11	8	368
10	19034	X	17880	-0-	-1154	-0-	17609	2	271	9	N	246	383	1	10	8	221
11	18420	X	17361	-0-	-1059	-0-	17107	2	254	9	N	231	190	1	11	8	251
12	19034	X	15701	-0-	-3333	-0-	15422	2	279	9	N	254	193	1	13	8	299
01	18104	X	14213	-0-	-3891	-0-	13880	2	333	9	N	303	385	1	7	8	210

SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	5316	-0-	-1752	-0-	5238	2	78	9	N	71					155
09	6060	X	5319	-0-	-741	-0-	5217	2	102	9	N	93	1	8			247
10	6076	X	4874	-0-	-1202	-0-	4788	2	86	9	N	78	177	1	2	8	146
11	5880	X	3797	-0-	-2083	-0-	3700	2	97	9	N	88					234
12	5487	X	3945	-0-	-1542	-0-	3811	2	134	9	N	122	182	1			174
01	5487	X	4200	-0-	-1287	-0-	4095	2	105	9	N	95	4	8			265

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4348	-0-	-953	-0-	4303	2	45	9	N	41	156	1			118
09	4920	X	4160	-0-	-760	-0-	4134	2	26	9	N	24	2	8			140
10	4836	X	4119	-0-	-717	-0-	4094	2	25	9	N	23	2	8			161
11	4530	X	3564	-0-	-966	-0-	3530	2	34	9	N	31	2	8			190
12	4681	X	2392	-0-	-2289	-0-	2341	2	51	9	N	46	7	8			229
01	4340	X	3640	-0-	-700	-0-	3571	2	69	9	N	63	188	1	1	8	103

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

08	33759	X	27528	-0-	-6231	-0-	27228	2	300	9	N	273	176	1			369
09	30930	X	26009	-0-	-4921	-0-	25774	2	235	9	N	214	352	1	3	8	228
10	31062	X	26539	-0-	-4523	-0-	26266	2	273	9	N	248	182	1	6	8	288
11	28440	X	24781	-0-	-3659	-0-	24509	2	272	9	N	247	180	1			355
12	27714	X	24245	-0-	-3469	-0-	23939	2	306	9	N	278	185	1			448
01	27528	X	22996	-0-	-4532	-0-	22569	2	427	9	N	388	534	1	9	8	293

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

08	32023	X	21366	-0-	-10657	-0-	20941	2	425	9	N	386	368	1			132
09	28110	X	19224	-0-	-8886	-0-	18890	2	334	9	N	304	329	1	4	8	103
10	26567	X	18555	-0-	-8012	-0-	18200	2	355	9	N	323	198	1	8	8	220
11	23100	X	17065	-0-	-6035	-0-	16744	2	321	9	N	292	396	1			116
12	22537	X	16565	-0-	-5972	-0-	16259	2	306	9	N	278	184	1			210
01	21359	X	15674	-0-	-5685	-0-	15355	2	319	9	N	290	379	1	13	8	108

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

08	32798	X	23018	-0-	-9780	-0-	22458	2	560	9	N	509	570	1			174
09	29040	X	20990	-0-	-8050	-0-	20460	2	530	9	N	482	487	1	4	8	165
10	28148	X	20044	-0-	-8104	-0-	19532	2	512	9	N	465	393	1	8	8	229
11	25410	X	18246	-0-	-7164	-0-	17717	2	529	9	N	481	588	1			122
12	24893	X	17881	-0-	-7012	-0-	17418	2	463	9	N	421	383	1			160
01	23033	X	17215	-0-	-5818	-0-	16762	2	453	9	N	412	389	1	13	8	170

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

08	0		72868	-0-	72868	168587	71687	2	1181	9	N	1074	814	1			470
09	236910	X	68323	-0-	-168587	-0-	67334	2	989	9	N	899	799	1			570
10	66202	X	66202	-0-	-0-	-0-	65294	2	908	9	N	825	1165	1	37	8	193
11	58830	X	58397	-0-	-433	-0-	57642	2	755	9	N	686	536	1			343
12	60791	X	55414	-0-	-5377	-0-	54697	2	717	9	N	652	775	1			220
01	60791	X	51413	-0-	-9378	-0-	50615	2	798	9	N	725	597	1	53	8	295

DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

08	0		38760	-0-	38760	38760	38094	3	666	9	N	605	386	1			219
09	0		48518	-0-	48518	87278	47436	3	1082	9	N	984	977	1			226
10	0		41413	-0-	41413	128691	40444	3	969	9	N	881	594	1			513
11	0		35567	-0-	35567	164258	34777	3	790	9	N	718	982	1			249
*12	197398	X	33140	-0-	-164258	-0-	32446	3	694	9	N	631	590	1			290
*01	38843	X	30075	-0-	-8768	-0-	29445	2	630	9	N	573	591	1			272

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1300	-0-	-219	-0-	1300	2			N	-0-					143
09	1500	N	1415	-0-	-85	-0-	1415	2			N	-0-					143
10	1572	N	1572	-0-	-0-	-0-	31	1	1541	2	N	-0-					143
11	1475	N	1475	-0-	-0-	-0-	30	1	1445	2	N	-0-					143
12	1457	N	1059	-0-	-398	-0-	24	1	1035	2	N	-0-					143
01	1581	N	1185	-0-	-396	-0-	28	1	1157	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	609	-0-	-11	-0-	597	2	12	9	N	11					198
09	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					202
10	708	N	708	-0-	-0-	-0-	31	1	664	2	N	12					214
							13	9									
11	600	N	595	-0-	-5	-0-	30	1	555	2	N	9					223
							10	9									
12	651	N	515	-0-	-136	-0-	29	1	482	2	N	4					227
							4	9									
01	651	N	556	-0-	-95	-0-	30	1	509	2	N	15					242
							17	9									

HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1284	-0-	-49	-0-	1259	2	25	9	N	23					203
09	1290	N	1246	-0-	-44	-0-	1222	2	24	9	N	22					225
10	1364	N	1292	-0-	-72	-0-	31	1	1230	2	N	28					253
							31	9									
11	1246	N	1246	-0-	-0-	-0-	30	1	1187	2	N	26					279
							29	9									
12	1302	N	1090	-0-	-212	-0-	26	1	1050	2	N	13					292
							14	9									
*01	1309	N	1309	-0-	-0-	-0-	28	1	1249	2	N	29	196	1			125
							32	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3140	-0-	-1014	-0-	3084	2	56	9	N	51					280
09	4020	X	3338	-0-	-682	-0-	3285	2	53	9	N	48	181	1			147
10	4030	X	3501	-0-	-529	-0-	31	1	3409	2	N	55					202
							61	9									
11	3900	X	3479	-0-	-421	-0-	30	1	3391	2	N	53					255
							58	9									
12	4030	X	3423	-0-	-607	-0-	29	1	3332	2	N	56					311
							62	9									
01	3503	X	3049	-0-	-454	-0-	27	1	2963	2	N	54	183	1			182
							59	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	X	2358	-0-	-0-	-0-	2308	2	50	9	N	45	168	1			185
09	2310	X	2102	-0-	-208	-0-	2018	2	84	9	N	76					261
10	2387	X	2283	-0-	-104	-0-	31	1	2200	2	N	47					308
							52	9									
11	2372	X	2372	-0-	-0-	-0-	30	1	2290	2	N	47	185	1			170
							52	9									
12	2387	X	1987	-0-	-400	-0-	31	1	1892	2	N	58					228
							64	9									
01	2356	X	1993	-0-	-363	-0-	31	1	1910	2	N	47					275
							52	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8374	-0-	-585	-0-	8154	2	220	9	N	200	191	1			267
09	8580	X	7954	-0-	-626	-0-	7752	2	202	9	N	184	186	1			265
10	8773	X	8130	-0-	-643	-0-	31	1	7889	2	N	191	197	1			259
							210	9									
11	8400	X	7721	-0-	-679	-0-	30	1	7491	2	N	182	197	1			244
							200	9									
12	8494	X	6754	-0-	-1740	-0-	28	1	6541	2	N	168	196	1			216
							185	9									
01	8370	X	7582	-0-	-788	-0-	26	1	7390	2	N	151	189	1			178
							166	9									

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

08	1001	N	1001	-0-	-0-	-0-	998	2	3	9	Y	3	3	8			40
09	870	N	713	-0-	-157	-0-	712	2	1	9	Y	1	1	8			40
10	877	N	877	-0-	-0-	-0-	876	2	1	9	Y	1	1	8			40
11	960	N	948	-0-	-12	-0-	946	2	2	9	Y	2	2	8			40
12	744	N	670	-0-	-74	-0-	669	2	1	9	Y	1	1	8			40
01	868	N	620	-0-	-248	-0-	619	2	1	9	Y	1	1	8			40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	2618	-0-	2618	2618	11	1	2607	2		Y	-0-					-0-
01	14B2 EXT	1444	-0-	1444	4062	1444	2				Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	1711	-0-	1711	1711	1711	2			Y	-0-					-0-
09	14B2	EXT	1609	-0-	1609	3320	1608	2	1	9	Y	1	1	8			-0-
10	14B2	EXT	1067	-0-	1067	4387	1065	2	2	9	Y	2	2	8			-0-
11	14B2	EXT	829	-0-	829	5216	827	2	2	9	Y	2	2	8			-0-
12	5897	X	681	-0-	-5216	-0-	677	2	4	9	Y	4	4	8			-0-
01	1054	N	621	-0-	-433	-0-	620	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
09	900	N	816	-0-	-84	-0-	816	2			Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
11	900	N	789	-0-	-111	-0-	789	2			Y	-0-					-0-
12	837	N	663	-0-	-174	-0-	2	1	661	2	Y	-0-					-0-
*01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					49

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		3533	-0-	3533	4529	3533	2			Y	-0-					-0-
09	14B2 EXT		1226	-0-	1226	5755	1	1	1216	2	Y	8	8	8			-0-
							9	9									
10	6438	X	683	-0-	-5755	-0-	683	2			Y	-0-					-0-
11	595	X	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
12	1364	X	688	-0-	-676	-0-	2	1	684	2	Y	2	2	8			-0-
							2	9									
01	1364	X	1013	-0-	-351	-0-	1010	2	3	9	Y	3	3	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1187	-0-	-22	-0-	1187	2			Y	-0-					-0-
09	1230	N	1081	-0-	-149	-0-	1077	2	4	9	Y	4	4	8			-0-
10	1225	N	1225	-0-	-0-	-0-	1222	2	3	9	Y	3	3	8			-0-
11	1157	N	1157	-0-	-0-	-0-	1153	2	4	9	Y	4	4	8			-0-
12	1227	N	1227	-0-	-0-	-0-	2	1	1219	2	Y	5	5	8			-0-
							6	9									
01	1240	N	1147	-0-	-93	-0-	1146	2	1	9	Y	1	1	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					49
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					49
10	558	N	100	-0-	-458	-0-	100	2			N	-0-					49
11	540	N	-0-	-0-	-540	-0-					N	1	1	8			49
*12	935	N	935	-0-	-0-	-0-	915	2	20	9	N	18	5	8			62
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		16	-0-	16	16	16	2			Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	16					Y	-0-					-0-
*01	16	X	-0-	-0-	-16	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1519	2			Y	-0-					-0-
09	1530	N	1526	-0-	-4	-0-	1524	2	2	9	Y	2	2	8			-0-
10	1426	N	1398	-0-	-28	-0-	1396	2	2	9	Y	2	2	8			-0-
11	1470	N	1412	-0-	-58	-0-	1411	2	1	9	Y	1	1	8			-0-
12	1581	N	1190	-0-	-391	-0-	2	1	1181	2	Y	6	6	8			-0-
							7	9									
*01	1399	N	1399	-0-	-0-	-0-	1397	2	2	9	Y	2	2	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4174	-0-	4174	5224	4174	2			Y	-0-					-0-
09	14B2	EXT	958	-0-	958	6182	954	2	4	9	Y	4	4	8			-0-
10	7583	X	1401	-0-	-6182	-0-	1401	2			Y	-0-					-0-
11	1180	X	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
12	3038	X	1032	-0-	-2006	-0-	2	1	1029	2	Y	1	1	8			-0-
							1	9									
01	3038	X	796	-0-	-2242	-0-	796	2			Y	-0-					-0-

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
12	496	N	321	-0-	-175	-0-	321	2			Y	-0-					-0-
*01	496	N	291	-0-	-205	-0-	291	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	409	-0-	-87	-0-	409	2			Y	-0-					-0-
09	480	N	364	-0-	-116	-0-	364	2			Y	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	2			Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
12	372	N	294	-0-	-78	-0-	294	2			Y	-0-					-0-
01	341	N	263	-0-	-78	-0-	263	2			Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	2			Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1612	-0-	-155	-0-	1612	2			N	-0-					-0-
09	1710	N	1471	-0-	-239	-0-	1471	2			N	-0-					-0-
10	1767	N	1451	-0-	-316	-0-	1451	2			N	-0-					-0-
11	1560	N	1381	-0-	-179	-0-	1381	2			N	-0-					-0-
*12	1367	N	1367	-0-	-0-	-0-	7	1	1360	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		487	-0-	487	487	487	2			Y	-0-					-0-
09	14B2 EXT		264	-0-	264	751	264	2			Y	-0-					-0-
10	14B2 EXT		12	-0-	12	763	12	2			Y	-0-					-0-
11	14B2 EXT		28	-0-	28	791	28	2			Y	-0-					-0-
12	791	X	-0-	-0-	-791	-0-					Y	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

B & W MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1847	N	1847	-0-	-0-	-0-	1663	2	184	9	N	167					190
09	1816	N	1816	-0-	-0-	-0-	60	1	1754	2	N	2	159	1			33
							2	9									
10	1506	N	1506	-0-	-0-	-0-	40	1	1381	2	N	77					110
							85	9									
11	1800	N	1322	-0-	-478	-0-	63	1	1250	2	Y	8					118
							9	9									
12	770	N	770	-0-	-0-	-0-	32	1	672	2	Y	60					178
							66	9									
*01	1184	N	1184	-0-	-0-	-0-	41	1	1082	2	Y	55					233
							61	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	752	-0-	-85	-0-	752	2			Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
*01	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	2			Y	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	2			Y	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			Y	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	189	-0-	-152	-0-	136	2	53	9	Y	48					113
09	300	N	192	-0-	-108	-0-	120	2	72	9	Y	65	160	1			18
10	248	N	195	-0-	-53	-0-	134	2	61	9	Y	55					73
11	207	N	207	-0-	-0-	-0-	100	2	107	9	Y	97					170
12	300	N	300	-0-	-0-	-0-	134	2	166	9	Y	151	161	1			160
*01	319	N	319	-0-	-0-	-0-	196	2	123	9	Y	112	159	1			113

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1207	2	9	9	Y	8					19
09	1241	N	1241	-0-	-0-	-0-	1230	2	11	9	Y	10	26	1			3
10	1206	N	1206	-0-	-0-	-0-	1196	2	10	9	Y	9					12
11	1140	N	1135	-0-	-5	-0-	1117	2	18	9	Y	16					28
12	1281	N	1281	-0-	-0-	-0-	1253	2	28	9	Y	25	27	1			26
*01	1246	N	1246	-0-	-0-	-0-	1225	2	21	9	Y	19	26	1			19

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					114
09	420	N	135	-0-	-285	-0-	4	1	131	2	N	-0-	71	7			43
10	650	N	650	-0-	-0-	-0-	18	1	632	2	N	-0-					43
11	621	N	621	-0-	-0-	-0-	30	1	584	2	Y	6					49
							7	9									
12	430	N	430	-0-	-0-	-0-	19	1	405	2	Y	5	38	1	2	8	14
							6	9									
*01	517	N	517	-0-	-0-	-0-	19	1	497	2	Y	1	1	8			14
							1	9									

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	175	7			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2466	-0-	2466	2466	2456	2	10	9	N	9					9
09	14B2 EXT		842	-0-	842	3308	840	2	2	9	N	2					11
10	14B2 EXT		291	-0-	291	3599	290	2	1	9	N	1					12
11	14B2 EXT		441	-0-	441	4040	410	2	31	9	N	28	28	8			12
12	14B2 EXT		127	-0-	127	4167	125	2	2	9	N	2					14
01	14B2 EXT		NO RPT	-0-	-0-	4167					N	NO RPT					14

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2433	-0-	-78	-0-	2433	2			Y	-0-					78
09	2370	N	2303	-0-	-67	-0-	2295	2	8	9	Y	7	7	8			78
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	Y	1	1	8			78
11	2430	N	2430	-0-	-0-	-0-	2274	2	156	9	Y	142	2	8			218
12	2387	N	2027	-0-	-360	-0-	2	1	1953	2	Y	65	189	1	12	8	82
							72	9									
*01	2410	N	2410	-0-	-0-	-0-	2401	2	9	9	Y	8	8	8			82

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	908	-0-	-115	-0-	908	2			N	-0-					-0-
09	900	N	729	-0-	-171	-0-	729	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	18	2	70	9	N	64	64	8			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

08	219	X	162	-0-	-57	-0-	162	2			N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

08	1302	N	1100	-0-	-202	-0-	1100	2			N	-0-					-0-
09	1170	N	956	-0-	-214	-0-	956	2			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	834	2	1	9	N	1	1	8			-0-
*12	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					145
09	1920	N	106	-0-	-1814	-0-	4	1	102	2	N	-0-	60	7			85
10	1426	N	106	-0-	-1320	-0-	3	1	103	2	N	-0-					85
11	810	N	150	-0-	-660	-0-	7	1	143	2	Y	-0-					85
12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					85
*01	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	750	N	510	-0-	-240	-0-	510	2			N	-0-					-0-
*12	698	N	698	-0-	-0-	-0-	5	1	693	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					129
09	540	N	67	-0-	-473	-0-	2	1	65	2	N	-0-	129	7			-0-
10	558	N	32	-0-	-526	-0-	1	1	31	2	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3077	X	3077	-0-	-0-	-0-	3077	2			Y	-0-					142
09	2858	X	2858	-0-	-0-	-0-	2844	2	14	9	Y	13	13	8			142
10	2945	X	2939	-0-	-6	-0-	2932	2	7	9	Y	6	6	8			142
11	2850	X	2651	-0-	-199	-0-	2645	2	6	9	Y	5	5	8			142
12	3069	X	2595	-0-	-474	-0-	2586	2	9	9	Y	8	8	8			142
01	3069	X	2239	-0-	-830	-0-	2236	2	3	9	Y	3	3	8			142

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	888	-0-	-104	-0-	868	2	20	9	N	18	188	1	6	8	58
09	1780	N	1780	-0-	-0-	-0-	1774	2	6	9	N	5	5	8			58
10	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					58
11	1570	N	1570	-0-	-0-	-0-	1430	2	140	9	N	127	5	8			180
*12	1663	N	1663	-0-	-0-	-0-	1572	2	91	9	N	83	192	1	5	8	66
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4					115
09	1941	N	1941	-0-	-0-	-0-	1791	2	150	9	Y	136	181	1	7	8	63
10	2108	N	1989	-0-	-119	-0-	1983	2	6	9	Y	5	5	8			63
11	1980	N	237	-0-	-1743	-0-	231	2	6	9	Y	5	5	8			63
12	2015	N	-0-	-0-	-2015	-0-					Y	2	2	8			63
01	1984	N	-0-	-0-	-1984	-0-					Y	-0-					63

FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1460	X	1460	-0-	-0-	-0-	1460	2			Y	-0-					67
09	2160	X	1374	-0-	-786	-0-	1374	2			Y	-0-					67
10	2232	X	1435	-0-	-797	-0-	1435	2			Y	-0-					67
11	1830	X	1404	-0-	-426	-0-	1404	2			Y	-0-					67
12	T. A.		1186	-0-	1186	1186	1186	2			Y	-0-					67
01	T. A.		1694	-0-	1694	2880	1694	2			Y	-0-					67

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					110
09	1560	N	1519	-0-	-41	-0-	1507	2	12	9	Y	11	11	8			110
10	1705	N	1446	-0-	-259	-0-	1416	2	30	9	Y	27	7	8			130
11	1626	N	1626	-0-	-0-	-0-	1619	2	7	9	Y	6	6	8			130
12	1581	N	512	-0-	-1069	-0-	502	2	10	9	Y	9	9	8			130
01	1457	N	-0-	-0-	-1457	-0-					Y	1	1	8			130

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1938	-0-	-201	-0-	1938	2			Y	-0-					67
09	2100	N	1880	-0-	-220	-0-	1868	2	12	9	Y	11	11	8			67
10	2139	N	1878	-0-	-261	-0-	1875	2	3	9	Y	3	3	8			67
11	1890	N	-0-	-0-	-1890	-0-					Y	-0-					67
12	1953	N	-0-	-0-	-1953	-0-					Y	-0-					67
01	1891	N	-0-	-0-	-1891	-0-					Y	-0-					67

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1614	-0-	-246	-0-	1614	2			Y	-0-					-0-
09	1651	N	1651	-0-	-0-	-0-	1644	2	7	9	Y	6	6	8			-0-
10	1700	N	1700	-0-	-0-	-0-	1697	2	3	9	Y	3	3	8			-0-
11	1573	N	1573	-0-	-0-	-0-	1570	2	3	9	Y	3	3	8			-0-
12	1705	N	1617	-0-	-88	-0-	11	1	1605	2	Y	1	1	8			-0-
							1	9									
01	1705	N	1515	-0-	-190	-0-	1515	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7200	X	1789	-0-	-5411	-0-	1789	2			Y	-0-					-0-
09	2220	X	2085	-0-	-135	-0-	2085	2			Y	-0-					-0-
10	2674	X	2674	-0-	-0-	-0-	2558	2	116	9	Y	105					105
11	2190	X	2190	-0-	-0-	-0-	2190	2			Y	-0-					105
12	T. A.		1425	-0-	1425	1425	7	1	1335	2	Y	75					180
							83	9									
01	T. A.		1411	-0-	1411	2836	1386	2	25	9	Y	23	176	1			27

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	X	622	-0-	-1383	-0-	622	2			Y	-0-					-0-
09	480	N	243	-0-	-237	-0-	243	2			Y	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	2			Y	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	2			Y	-0-					-0-
12	T. A.		379	-0-	379	379	379	2			Y	-0-					-0-
01	T. A.		446	-0-	446	825	446	2			Y	-0-					-0-

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	16	-0-	-1999	-0-	16	2			Y	-0-					48
09	1110	N	-0-	-0-	-1110	-0-					Y	-0-					48
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					48
11	30	N	2	-0-	-28	-0-	1	2	1	9	Y	1	1	8			48
12	T. A.		-0-	-0-	-0-	-0-					Y	6	6	8			48
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2883	-0-	-186	-0-	65	1	2811	2	N	6	6	8			166
							7	9									
09	2970	X	2651	-0-	-319	-0-	36	1	2539	2	N	69	187	1	6	8	42
							76	9									
10	3069	X	2607	-0-	-462	-0-	36	1	2564	2	N	6	6	8			42
							7	9									
11	2910	X	2761	-0-	-149	-0-	54	1	2700	2	N	6	6	8			42
							7	9									
12	3379	X	3379	-0-	-0-	-0-	58	1	3249	2	N	65	5	8			102
							72	9									
01	2883	X	2616	-0-	-267	-0-	54	1	2496	2	N	60					162
							66	9									

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

08	868	X	430	-0-	-438	-0-	430	2			Y	-0-					117
09	840	X	314	-0-	-526	-0-	312	2	2	9	Y	2	2	8			117
10	589	N	322	-0-	-267	-0-	4	1	231	2	Y	79	79	1			117
							87	9									
11	420	N	257	-0-	-163	-0-	257	2			Y	-0-					117
12	310	N	90	-0-	-220	-0-	89	2	1	9	Y	1	1	8			117
01	310	N	171	-0-	-139	-0-	170	2	1	9	Y	1	1	8			117

HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	2	-0-	2	2	2	1			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
*01	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	4	-0-	4	4	4	1			Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
*01	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	1			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	14	7			125
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	119	1			7
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					109
09	863	N	863	-0-	-0-	-0-	27	1	792	2	N	40	124	1			25
							44	9									
10	496	N	353	-0-	-143	-0-	10	1	343	2	N	-0-					25
11	690	N	672	-0-	-18	-0-	33	1	637	2	Y	2					27
							2	9									
12	524	N	524	-0-	-0-	-0-	24	1	500	2	Y	-0-	18	1			9
*01	884	N	884	-0-	-0-	-0-	32	1	837	2	Y	14					23
							15	9									

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

08	1674	N	1547	-0-	-127	-0-	1547	2			Y	-0-					48
09	1590	N	1464	-0-	-126	-0-	1457	2	7	9	Y	6	6	8			48
10	1581	N	1578	-0-	-3	-0-	1470	2	108	9	Y	98	4	8			142
11	1500	N	1408	-0-	-92	-0-	1402	2	6	9	Y	5	5	8			142
12	1519	N	435	-0-	-1084	-0-	426	2	9	9	Y	8	8	8			142
01	1519	N	-0-	-0-	-1519	-0-					Y	2	2	8			142

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

08	3100	X	2310	-0-	-790	-0-	1454	1	784	2	Y	65					126
							72	9									
09	2940	X	1517	-0-	-1423	-0-	1383	1	72	2	Y	56					182
							62	9									
10	2511	X	501	-0-	-2010	-0-	437	1	64	9	Y	58	181	1			59
11	2340	X	1429	-0-	-911	-0-	30	1	1294	2	Y	95					154
							105	9									
12	2418	X	702	-0-	-1716	-0-	617	2	85	9	Y	77	187	1			44
01	2325	X	141	-0-	-2184	-0-	102	1	39	9	Y	35					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	678	-0-	678	678	7	1	647	2	N	22					22
							24	9									
11		14B2 EXT	9917	-0-	9917	10595	101	1	9812	2	N	4					26
							4	9									
12		14B2 EXT	1691	-0-	1691	12286	32	1	1652	2	N	6	5	8			27
							7	9									
*01	13053	X	767	-0-	-12286	-0-	18	1	749	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

08	1488	N	1368	-0-	-120	-0-	1366	2	2	9	Y	2					144
09	1380	N	1227	-0-	-153	-0-	1206	2	21	9	Y	19	3	8			160
10	1436	N	1436	-0-	-0-	-0-	1428	2	8	9	Y	7	2	8			165
11	1543	N	1543	-0-	-0-	-0-	1489	2	54	9	Y	49	4	8			210
12	1834	X	1834	-0-	-0-	-0-	1825	2	9	9	Y	8	128	1	7	8	83
*01	1937	X	1937	-0-	-0-	-0-	1934	2	3	9	Y	3	3	8			83

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

08	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					23
09	1020	N	158	-0-	-862	-0-	152	2	6	9	Y	5	5	8			23
10	403	N	338	-0-	-65	-0-	334	2	4	9	Y	4	2	8			25
11	480	N	402	-0-	-78	-0-	377	2	25	9	Y	23	3	8			45
12	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6	6	8			45
*01	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					45

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

08		14B2 EXT	909	-0-	909	2658	909	2			Y	-0-					-0-
09		14B2 EXT	804	-0-	804	3462	804	2			Y	-0-					-0-
10	4351	X	889	-0-	-3462	-0-	889	2			Y	-0-					-0-
11	988	X	988	-0-	-0-	-0-	988	2			Y	-0-					-0-
12	988	N	988	-0-	-0-	-0-	7	1	981	2	Y	-0-					-0-
*01	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	345	-0-	345	345	345	2			Y	-0-					-0-
10		14B2 EXT	119	-0-	119	464	119	2			Y	-0-					-0-
11		14B2 EXT	66	-0-	66	530	66	2			Y	-0-					-0-
12	565	X	35	-0-	-530	-0-	35	2			Y	-0-					-0-
*01	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

08	1376	N	1376	-0-	-0-	-0-	1308	2	68	9	N	62					194
09	1636	N	1636	-0-	-0-	-0-	54	1	1582	2	N	-0-	171	1			23
10	1216	N	1216	-0-	-0-	-0-	34	1	1182	2	N	-0-					23
11	1551	N	1551	-0-	-0-	-0-	75	1	1476	2	Y	-0-					23
12	1288	N	1288	-0-	-0-	-0-	58	1	1229	2	Y	1	1	8			23
							1	9									
*01	1137	N	1137	-0-	-0-	-0-	41	1	1095	2	Y	1	1	8			23
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					78
09	396	N	396	-0-	-0-	-0-	13	1	383	2	N	-0-	51	7			27
10	446	N	446	-0-	-0-	-0-	13	1	433	2	N	-0-					27
11	455	N	455	-0-	-0-	-0-	22	1	433	2	Y	-0-					27
12	419	N	419	-0-	-0-	-0-	19	1	400	2	Y	-0-					27
*01	368	N	368	-0-	-0-	-0-	13	1	355	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

08	1922	N	1871	-0-	-51	-0-	1867	2	4	9	Y	4					50
09	1860	N	1805	-0-	-55	-0-	1608	2	197	9	Y	179	191	1	11	8	27
10	1984	N	1691	-0-	-293	-0-	1684	2	7	9	Y	6	6	8			27
11	1800	N	1772	-0-	-28	-0-	1765	2	7	9	Y	6	6	8			27
12	1674	N	672	-0-	-1002	-0-	661	2	11	9	Y	10	10	8			27
01	1674	N	-0-	-0-	-1674	-0-					Y	-0-					27

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-	50	7			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

08	1055	X	230	-0-	-825	-0-	230	2			Y	-0-					-0-
09	360	X	325	-0-	-35	-0-	325	2			Y	-0-					-0-
10	372	X	247	-0-	-125	-0-	247	2			Y	-0-					-0-
11	240	X	236	-0-	-4	-0-	236	2			Y	-0-					-0-
12	T. A.		134	-0-	134	134	134	2			Y	-0-					-0-
01	T. A.		94	-0-	94	228	94	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

08	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					-0-
09	1980	N	1976	-0-	-4	-0-	1976	2			Y	-0-					-0-
10	2046	N	2040	-0-	-6	-0-	2040	2			Y	-0-					-0-
11	1980	N	1979	-0-	-1	-0-	1979	2			Y	-0-					-0-
12	2046	N	1986	-0-	-60	-0-	7	1	1979	2	Y	-0-					-0-
01	2046	N	1898	-0-	-148	-0-	1898	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	228	2	94	9	N	85					123
09	340	N	340	-0-	-0-	-0-	11	1	329	2	N	-0-	58	1			65
10	189	N	189	-0-	-0-	-0-	5	1	184	2	N	-0-					65
11	349	N	349	-0-	-0-	-0-	13	1	268	2	Y	62					127
							68	9									
12	186	N	186	-0-	-0-	-0-	8	1	177	2	Y	1	55	1			73
							1	9									
*01	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					73

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2717	N	2717	-0-	-0-	-0-	2715	2	2	9	Y	2					59
09	2971	N	2971	-0-	-0-	-0-	2762	2	209	9	Y	190	191	1	8	8	50
10	2650	N	2650	-0-	-0-	-0-	2642	2	8	9	Y	7	7	8			50
11	2643	N	2643	-0-	-0-	-0-	2513	2	130	9	Y	118	7	8			161
12	2914	N	2198	-0-	-716	-0-	7	1	2106	2	Y	77	182	1	17	8	39
							85	9									
01	2635	N	2611	-0-	-24	-0-	2602	2	9	9	Y	8	8	8			39

HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1014	-0-	1014	2219	22	1	992	2	Y	-0-					-0-
09	14B2 EXT		881	-0-	881	3100	11	1	870	2	Y	-0-					-0-
10	3844	X	744	-0-	-3100	-0-	15	1	729	2	Y	-0-					-0-
11	124	X	124	-0-	-0-	-0-	14	1	110	2	Y	-0-					-0-
12	1209	X	363	-0-	-846	-0-	363	2			Y	-0-					-0-
*01	1513	X	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		239	-0-	239	239	239	2			Y	-0-					-0-
09	14B2 EXT		175	-0-	175	414	175	2			Y	-0-					-0-
10	14B2 EXT		98	-0-	98	512	4	1	94	2	Y	-0-					-0-
11	14B2 EXT		194	-0-	194	706	194	2			Y	-0-					-0-
12	14B2 EXT		110	-0-	110	816	110	2			Y	-0-					-0-
*01	983	X	167	-0-	-816	-0-	167	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	142	-0-	-106	-0-	29	1	113	2	N	-0-					98
09	210	N	142	-0-	-68	-0-	28	1	114	2	N	-0-					98
10	269	N	269	-0-	-0-	-0-	36	1	233	2	N	-0-					98
11	221	N	221	-0-	-0-	-0-	36	1	185	2	N	-0-					98
*12	266	N	266	-0-	-0-	-0-	50	1	216	2	N	-0-					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	83	1			17
11	14B2 EXT		304	-0-	304	304	304	2			Y	-0-					17
12	14B2 EXT		138	-0-	138	442	138	2			Y	-0-					17
01	14B2 EXT		302	-0-	302	744	302	2			Y	-0-					17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

08	2705	N	2705	-0-	-0-	-0-	2627	2	78	9	Y	71	183	1			142
09	2592	N	2592	-0-	-0-	-0-	2573	2	19	9	Y	17	17	8			142
10	2635	N	2576	-0-	-59	-0-	2565	2	11	9	Y	10	10	8			142
11	2648	N	2648	-0-	-0-	-0-	2637	2	11	9	Y	10	10	8			142
12	2666	N	907	-0-	-1759	-0-	885	2	22	9	Y	20	20	8			142
01	2573	N	-0-	-0-	-2573	-0-					Y	4	4	8			142

HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

08	5663	X	5663	-0-	-0-	-0-	29	1	5620	2	N	13	4	8			158
							14	9									
09	5700	X	5477	-0-	-223	-0-	32	1	5441	2	N	4	4	8			158
							4	9									
10	5890	X	5516	-0-	-374	-0-	32	1	5416	2	N	62	180	1	5	8	35
							68	9									
11	5700	X	4915	-0-	-785	-0-	32	1	4877	2	N	5	5	8			35
							6	9									
12	5735	X	5710	-0-	-25	-0-	47	1	5621	2	N	38	5	8			68
							42	9									
*01	6015	X	6015	-0-	-0-	-0-	40	1	5909	2	N	60					128
							66	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

08	2449	N	1538	-0-	-911	-0-	1538	2			Y	-0-					-0-
09	2160	N	1457	-0-	-703	-0-	1454	2	3	9	Y	3	3	8			-0-
10	1581	N	1495	-0-	-86	-0-	1492	2	3	9	Y	3	3	8			-0-
11	1500	N	1463	-0-	-37	-0-	1460	2	3	9	Y	3	3	8			-0-
12	1519	N	1498	-0-	-21	-0-	1491	2	7	9	Y	6	6	8			-0-
*01	1507	N	1507	-0-	-0-	-0-	1505	2	2	9	Y	2	2	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	72	-0-	72	72	72	2			Y	-0-					-0-
10	14B2	EXT	84	-0-	84	156	84	2			Y	-0-					-0-
11	14B2	EXT	146	-0-	146	302	146	2			Y	-0-					-0-
12	391	X	89	-0-	-302	-0-	89	2			Y	-0-					-0-
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	523	2	8	9	N	7					57
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-	9	7			48
10	505	N	505	-0-	-0-	-0-	14	1	491	2	N	-0-					48
11	510	N	465	-0-	-45	-0-	22	1	435	2	Y	7					55
							8	9									
12	432	N	432	-0-	-0-	-0-	19	1	402	2	Y	10					65
							11	9									
*01	321	N	321	-0-	-0-	-0-	11	1	304	2	Y	5					70
							6	9									

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3027	N	3027	-0-	-0-	-0-	3025	2	2	9	Y	2	2	8			117
09	3000	N	3305	-0-	305	305	3139	2	166	9	Y	151	187	1	2	8	79
10	3100	N	3466	-0-	366	671	3462	2	4	9	Y	4	3	8			80
11	3000	N	3407	-0-	407	1078	3287	2	120	9	Y	109	4	8			185
12	3526	X	2448	-0-	-1078	-0-	2387	2	61	9	Y	55	180	1	5	8	55
01	3472	X	1556	-0-	-1916	-0-	1556	2			Y	-0-					55

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					73
09	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	Y	5	5	8			73
10	1488	N	1423	-0-	-65	-0-	1420	2	3	9	Y	3	3	8			73
11	1522	N	1522	-0-	-0-	-0-	1431	2	91	9	Y	83	3	8			153
12	1395	N	1162	-0-	-233	-0-	1159	2	3	9	Y	3	3	8			153
01	1426	N	886	-0-	-540	-0-	886	2			Y	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1775	2			Y	-0-					120
09	1710	N	1679	-0-	-31	-0-	1673	2	6	9	Y	5	5	8			120
10	1798	N	1746	-0-	-52	-0-	1743	2	3	9	Y	3	3	8			120
11	1816	N	1816	-0-	-0-	-0-	1707	2	109	9	Y	99	189	1	4	8	26
12	1736	N	1449	-0-	-287	-0-	7	1	1433	2	Y	8	8	8			26
							9	9									
*01	1827	N	1827	-0-	-0-	-0-	1823	2	4	9	Y	4	4	8			26

MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2234	-0-	-277	-0-	2232	2	2	9	Y	2					135
09	2370	N	2295	-0-	-75	-0-	2218	2	77	9	Y	70	5	8			200
10	2418	N	2394	-0-	-24	-0-	2364	2	30	9	Y	27	7	8			220
11	2319	N	2319	-0-	-0-	-0-	2288	2	31	9	Y	28	183	1	8	8	57
12	2387	N	2096	-0-	-291	-0-	7	1	2070	2	Y	17	17	8			57
							19	9									
*01	2405	N	2405	-0-	-0-	-0-	2396	2	9	9	Y	8	8	8			57

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2 EXT		43	-0-	43	43	43	2			Y	-0-					77
10	14B2 EXT		182	-0-	182	225	4	1	178	2	Y	-0-					77
11	14B2 EXT		62	-0-	62	287	62	2			Y	-0-					77
12	343	X	56	-0-	-287	-0-	56	2			Y	-0-	66	1			11
01	186	N	125	-0-	-61	-0-	125	2			Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1036	-0-	-545	-0-	513	1	517	2	Y	5	3	1	2	8	4
							6	9									
09	1530	X	1067	-0-	-463	-0-	485	1	575	2	Y	6	2	1	1	8	7
							7	9									
10	1581	X	1257	-0-	-324	-0-	540	1	716	2	Y	1	5	1			3
							1	9									
11	1605	X	1605	-0-	-0-	-0-	471	1	1126	2	Y	7	6	1	3	8	1
							8	9									
12	2677	N	2677	-0-	-0-	-0-	381	1	2289	2	Y	6	2	1	5	8	-0-
							7	9									
*01	2382	N	2382	-0-	-0-	-0-	324	1	2049	2	Y	8	5	8			3
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	X	1142	-0-	-0-	-0-	479	1	659	2	Y	4	6	1	2	8	4
							4	9									
09	1010	X	1010	-0-	-0-	-0-	453	1	551	2	Y	5	3	1	2	8	4
							6	9									
10	1310	X	1310	-0-	-0-	-0-	471	1	831	2	Y	7	3	1			8
							8	9									
11	1110	X	877	-0-	-233	-0-	464	1	357	2	Y	51	44	1	3	8	12
							56	9									
12	1054	N	597	-0-	-457	-0-	465	1	132	9	Y	120	96	1	6	8	30
01	1085	N	727	-0-	-358	-0-	672	1	55	9	Y	50	5	8			75

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					141
09	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					141
10	310	N	195	-0-	-115	-0-	195	2			Y	-0-					141
11	420	N	345	-0-	-75	-0-	345	2			Y	-0-					141
12	496	N	199	-0-	-297	-0-	199	2			Y	-0-					141
*01	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					141

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	-0-	119	2			Y	-0-					68
09	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					68
10	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					68
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					68
12	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					68
*01	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					68

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3704	X	420	-0-	-3284	-0-	420	2			Y	-0-					28
09	600	N	280	-0-	-320	-0-	280	2			Y	-0-					28
10	558	N	376	-0-	-182	-0-	4	1	372	2	Y	-0-					28
11	420	N	304	-0-	-116	-0-	304	2			Y	-0-					28
12	T. A.		276	-0-	276	276	275	2	1	9	Y	1	1	8			28
01	T. A.		396	-0-	396	672	395	2	1	9	Y	1	1	8			28

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1038	-0-	-326	-0-	37	1	1001	2	Y	-0-					188
09	1740	N	1570	-0-	-170	-0-	32	1	1538	2	Y	-0-					188
10	1147	N	2	-0-	-1145	-0-	1	1	1	9	Y	1	1	8			188
11	990	N	-0-	-0-	-990	-0-					Y	-0-					188
12	1612	N	610	-0-	-1002	-0-	19	1	555	2	Y	33	189	1			32
							36	9									
*01	758	N	758	-0-	-0-	-0-	25	1	716	2	Y	15					47
							17	9									

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

08	837	N	749	-0-	-88	-0-	749	2			N	-0-					55
09	750	N	730	-0-	-20	-0-	730	2			N	-0-					55
10	775	N	554	-0-	-221	-0-	554	2			N	-0-					55
11	771	N	771	-0-	-0-	-0-	771	2			N	-0-					55
*12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

08	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-					30
09	1200	N	883	-0-	-317	-0-	874	2	9	9	Y	8	8	8			30
10	1457	N	-0-	-0-	-1457	-0-					Y	2	2	8			30
11	1530	N	15	-0-	-1515	-0-	15	2			Y	-0-					30
12	899	N	-0-	-0-	-899	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

08	14B2 EXT		166	-0-	166	166	22	1	144	2	Y	-0-					-0-
09	14B2 EXT		138	-0-	138	304	137	2	1	9	Y	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0-	304					Y	1	1	8			-0-
11	14B2 EXT		-0-	-0-	-0-	304					Y	-0-					-0-
12	304	X	-0-	-0-	-304	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0-	-0-	1385	2	6	9	N	5					150
09	1861	N	1861	-0-	-0-	-0-	61	1	1791	2	N	8					158
							9	9									
10	1602	N	1602	-0-	-0-	-0-	45	1	1557	2	N	-0-	56	1			102
11	1567	N	1567	-0-	-0-	-0-	76	1	1491	2	Y	-0-					102
12	1027	N	1027	-0-	-0-	-0-	46	1	978	2	Y	3					105
							3	9									
*01	1123	N	1123	-0-	-0-	-0-	41	1	1082	2	Y	-0-					105

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	-0-	547	2	17	9	N	15					60
09	500	N	500	-0-	-0-	-0-	17	1	483	2	N	-0-	57	7			3
10	399	N	399	-0-	-0-	-0-	11	1	388	2	N	-0-					3
11	623	N	623	-0-	-0-	-0-	29	1	573	2	Y	19					22
							21	9									
12	265	N	265	-0-	-0-	-0-	12	1	253	2	Y	-0-	3	1			19
*01	422	N	422	-0-	-0-	-0-	15	1	401	2	Y	5					24
							6	9									

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		378	-0-	378	378	367	2	11	9	Y	10					10
09	14B2 EXT		181	-0-	181	559	180	2	1	9	Y	1	1	8			10
10	14B2 EXT		240	-0-	240	799	240	2			Y	-0-					10
11	14B2 EXT		177	-0-	177	976	177	2			Y	-0-					10
12	1195	X	219	-0-	-976	-0-	219	2			Y	-0-					10
*01	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2951	-0-	-25	-0-	2922	2	29	9	Y	26	25	1	1	8	25
09	2940	X	2832	-0-	-108	-0-	2802	2	30	9	Y	27	16	1	2	8	34
10	3038	X	2917	-0-	-121	-0-	2888	2	29	9	Y	26	27	1			33
11	2940	X	2858	-0-	-82	-0-	2827	2	31	9	Y	28	34	1	3	8	24
12	2976	X	2382	-0-	-594	-0-	2350	2	32	9	Y	29	20	1	5	8	28
01	2945	X	2784	-0-	-161	-0-	2731	2	53	9	Y	48	23	1	6	8	47

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2793	-0-	-28	-0-	29	1	2761	2	Y	3	3	8			92
							3	9									
09	2730	X	1907	-0-	-823	-0-	32	1	1873	2	Y	2	2	8			92
							2	9									
10	2821	X	1630	-0-	-1191	-0-	36	1	1593	2	Y	1	1	8			92
							1	9									
11	2700	X	1772	-0-	-928	-0-	37	1	1735	2	Y	-0-					92
12	1984	N	1458	-0-	-526	-0-	29	1	1363	2	Y	60					152
							66	9									
*01	1766	N	1766	-0-	-0-	-0-	40	1	1612	2	Y	104					256
							114	9									

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	837	-0-	-217	-0-	822	2	15	9	Y	14	16	1	1	8	14
09	930	N	798	-0-	-132	-0-	784	2	14	9	Y	13	9	1	1	8	17
10	894	N	894	-0-	-0-	-0-	881	2	13	9	Y	12	13	1			16
11	810	N	774	-0-	-36	-0-	761	2	13	9	Y	12	15	1	1	8	12
12	899	N	899	-0-	-0-	-0-	884	2	15	9	Y	14	10	1	2	8	14
01	899	N	757	-0-	-142	-0-	745	2	12	9	Y	11	12	1	2	8	11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2247	-0-	-109	-0-	2247	2			Y	-0-					18
09	2422	N	2422	-0-	-0-	-0-	2405	2	17	9	Y	15	15	8			18
10	2389	N	2389	-0-	-0-	-0-	2378	2	11	9	Y	10	10	8			18
11	2505	N	2505	-0-	-0-	-0-	2389	2	116	9	Y	105	10	8			113
12	2232	N	827	-0-	-1405	-0-	807	2	20	9	Y	18	18	8			113
01	2232	N	-0-	-0-	-2232	-0-					Y	3	3	8			113

HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	3252	-0-	-592	-0-	3224	2	28	9	Y	25	18	1	1	8	31
09	3720	X	2964	-0-	-756	-0-	2936	2	28	9	Y	25	22	1	1	8	33
10	3812	X	3812	-0-	-0-	-0-	3787	2	25	9	Y	23	27	1			29
11	3957	X	3957	-0-	-0-	-0-	3926	2	31	9	Y	28	30	1	3	8	24
12	3738	X	3738	-0-	-0-	-0-	3706	2	32	9	Y	29	26	1	5	8	22
01	3813	X	2834	-0-	-979	-0-	2804	2	30	9	Y	27	20	1	6	8	23

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1466	-0-	-84	-0-	1434	1	29	2	N	3	185	1	3	8	28
							3	9									
09	1536	N	1536	-0-	-0-	-0-	32	1	1475	2	N	26	3	8			51
							29	9									
10	1532	N	1532	-0-	-0-	-0-	36	1	1489	2	N	6					57
							7	9									
11	1577	N	1577	-0-	-0-	-0-	32	1	1459	2	N	78	3	8			132
							86	9									
*12	1287	N	1287	-0-	-0-	-0-	50	1	1234	2	N	3	3	8			132
							3	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2125	-0-	2125	2125	4	1	2121	2	Y	-0-					-0-
09	14B2 EXT		282	-0-	282	2407	280	2	2	9	Y	2	2	8			-0-
10	14B2 EXT		91	-0-	91	2498	91	2			Y	-0-					-0-
11	14B2 EXT		297	-0-	297	2795	297	2			Y	-0-					-0-
12	2847	X	52	-0-	-2795	-0-	52	2			Y	-0-					-0-
01	2139	X	206	-0-	-1933	-0-	206	2			Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2126	-0-	-199	-0-	482	1	1640	2	Y	4	5	1	2	8	4
							4	9									
09	2250	X	2040	-0-	-210	-0-	454	1	1583	2	Y	3	2	1	2	8	3
							3	9									
10	2263	X	1322	-0-	-941	-0-	426	1	837	2	Y	54	2	1			55
							59	9									
11	3136	X	3136	-0-	-0-	-0-	789	1	2245	2	Y	93	116	1	4	8	28
							102	9									
12	3100	N	3378	-0-	278	278	551	1	2747	2	Y	73	74	1	8	8	19
							80	9									
*01	2792	N	2514	-0-	-278	-0-	384	1	2067	2	Y	57	9	8			67
							63	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2169	-0-	-1	-0-	29	1	2074	2	N	60					263
							66	9									
09	2130	N	1989	-0-	-141	-0-	32	1	1943	2	N	13	188	1			88
							14	9									
10	2170	N	1848	-0-	-322	-0-	35	1	1778	2	N	32					120
							35	9									
11	2100	N	1332	-0-	-768	-0-	40	1	1291	2	N	1					121
							1	9									
12	2046	N	1361	-0-	-685	-0-	40	1	1242	2	N	72					193
							79	9									
01	1860	N	1538	-0-	-322	-0-	40	1	1489	2	N	8					201
							9	9									

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF.11052 - 12738

08	1177	N	1177	-0-	-0-	-0-	29	1	1148	2	Y	-0-					93
09	1080	N	1044	-0-	-36	-0-	40	1	1004	2	Y	-0-					93
10	1209	N	1094	-0-	-115	-0-	40	1	1054	2	Y	-0-					93
11	1140	N	985	-0-	-155	-0-	36	1	949	2	Y	-0-					93
12	1085	N	981	-0-	-104	-0-	50	1	931	2	Y	-0-					93
01	1085	N	1073	-0-	-12	-0-	43	1	1030	2	Y	-0-					93

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF.11232 - 12772

08	2867	X	2867	-0-	-0-	-0-	2652	2	215	9	Y	195	182	1			40
09	1980	N	738	-0-	-1242	-0-	723	2	15	9	Y	14	14	8			40
10	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	2	8			40
11	2790	N	1491	-0-	-1299	-0-	1444	2	47	9	Y	43	3	8			80
12	1359	N	1359	-0-	-0-	-0-	7	1	1342	2	Y	9	9	8			80
							10	9									
*01	1215	N	1215	-0-	-0-	-0-	1212	2	3	9	Y	3	3	8			80

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF.10904 - 11535

08	2491	N	2491	-0-	-0-	-0-	2318	2	173	9	N	157					204
09	2760	N	2760	-0-	-0-	-0-	91	1	2669	2	N	-0-	187	1			17
10	2605	N	2605	-0-	-0-	-0-	74	1	2531	2	N	-0-					17
11	2225	N	2225	-0-	-0-	-0-	104	1	2041	2	Y	73					90
							80	9									
12	2018	N	2018	-0-	-0-	-0-	92	1	1926	2	Y	-0-	79	1			11
*01	2415	N	2415	-0-	-0-	-0-	88	1	2327	2	Y	-0-					11

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF.10911 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	-0-	752	2			N	-0-					60
09	810	N	173	-0-	-637	-0-	6	1	167	2	N	-0-	58	7			2
10	1099	N	1099	-0-	-0-	-0-	31	1	1061	2	N	6					8
							7	9									
11	720	N	531	-0-	-189	-0-	26	1	505	2	Y	-0-					8
*12	402	N	402	-0-	-0-	-0-	18	1	384	2	Y	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3268	-0-	-18	-0-	29	1	3192	2	Y	43	180	1	1	8	13
							47	9									
09	3180	X	2480	-0-	-700	-0-	32	1	2446	2	Y	2	2	8			13
							2	9									
10	3286	X	2481	-0-	-805	-0-	36	1	2404	2	Y	37	2	8			48
							41	9									
11	3150	X	1975	-0-	-1175	-0-	36	1	1872	2	Y	61	1	8			108
							67	9									
12	3255	X	1863	-0-	-1392	-0-	40	1	1822	2	Y	1	1	8			108
							1	9									
01	3255	X	2848	-0-	-407	-0-	40	1	2808	2	Y	-0-					108

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		1452	-0-	1452	1452	1	1	1394	2	N	52	2	8			50
							57	9									
10	14B2 EXT		1353	-0-	1353	2805	32	1	1260	2	N	55	4	8			101
							61	9									
11	14B2 EXT		732	-0-	732	3537	36	1	674	2	N	20	5	8			116
							22	9									
12	14B2 EXT		660	-0-	660	4197	50	1	606	2	N	4	4	8			116
							4	9									
01	14B2 EXT		NO RPT	-0-	-0-	4197					N	NO RPT					116

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6797	X	6797	-0-	-0-	-0-	366	1	6417	2	Y	13	12	1	2	8	13
							14	9									
09	6608	X	6608	-0-	-0-	-0-	341	1	6250	2	Y	15	7	1	2	8	19
							17	9									
10	7750	X	7110	-0-	-640	-0-	376	1	6725	2	Y	8	16	1			11
							9	9									
11	7500	X	7297	-0-	-203	-0-	386	1	6894	2	Y	15	18	1	4	8	4
							17	9									
12	6820	X	2745	-0-	-4075	-0-	365	1	2369	2	Y	10	6	1	7	8	1
							11	9									
01	6820	X	1543	-0-	-5277	-0-	315	1	1216	2	Y	11	7	8			5
							12	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					37
09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					37
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					37
11	288	N	288	-0-	-0-	-0-	288	2			N	-0-					37
*12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4806	-0-	-960	-0-	4793	2	13	9	Y	12	12	8			40
09	5580	X	4480	-0-	-1100	-0-	4474	2	6	9	Y	5	5	8			40
10	5611	X	4857	-0-	-754	-0-	4851	2	6	9	Y	5	5	8			40
11	5340	X	4628	-0-	-712	-0-	7	1	4615	2	Y	5	5	8			40
							6	9									
12	5270	X	3971	-0-	-1299	-0-	3969	2	2	9	Y	2	2	8			40
01	4867	X	3886	-0-	-981	-0-	3	1	3877	2	Y	5	5	8			40
							6	9									

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0-	-0-	1558	2	6	9	Y	5	19	1	2	8	34
09	2021	N	2021	-0-	-0-	-0-	2014	2	7	9	Y	6	7	1	2	8	31
10	961	N	825	-0-	-136	-0-	770	2	55	9	Y	50	68	1	2	8	11
11	1080	N	686	-0-	-394	-0-	633	2	53	9	Y	48	2	8			57
12	2077	X	535	-0-	-1542	-0-	506	2	29	9	Y	26	2	8			81
01	2077	X	598	-0-	-1479	-0-	575	2	23	9	Y	21					102

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4386	X	4386	-0-	-0-	-0-	4383	2	3	9	Y	3	2	8			5
09	4200	X	3755	-0-	-445	-0-	3751	2	4	9	Y	4	2	8			7
10	4526	X	3593	-0-	-933	-0-	3567	2	26	9	Y	24	25	1	2	8	4
11	4380	X	3329	-0-	-1051	-0-	3311	2	18	9	Y	16	1	8			19
12	4526	X	2818	-0-	-1708	-0-	2807	2	11	9	Y	10	2	8			27
01	4371	X	3047	-0-	-1324	-0-	3038	2	9	9	Y	8	22	1			13

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2492	-0-	-143	-0-	29	1	2405	2	N	53	1	8			87
							58	9									
09	2550	X	2270	-0-	-280	-0-	32	1	2237	2	N	1	1	8			87
							1	9									
10	2635	X	2095	-0-	-540	-0-	32	1	2062	2	N	1	1	8			87
							1	9									
11	3327	X	3327	-0-	-0-	-0-	36	1	3291	2	N	-0-					87
12	2356	N	1860	-0-	-496	-0-	40	1	1754	2	N	60					147
							66	9									
*01	2454	N	2454	-0-	-0-	-0-	40	1	2309	2	N	95					242
							105	9									

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1789	-0-	-102	-0-	29	1	1751	2	N	8	8	8			22
							9	9									
09	1770	N	1705	-0-	-65	-0-	32	1	1665	2	N	7	7	8			22
							8	9									
10	1920	N	1920	-0-	-0-	-0-	36	1	1876	2	N	7	7	8			22
							8	9									
11	1805	N	1805	-0-	-0-	-0-	36	1	1762	2	N	6	6	8			22
							7	9									
*12	2123	N	2123	-0-	-0-	-0-	50	1	2065	2	N	7	7	8			22
							8	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1721	-0-	-294	-0-	1718	2	3	9	Y	3	10	1	1	8	17
09	1950	N	1620	-0-	-330	-0-	1617	2	3	9	Y	3	3	1	1	8	16
10	2005	N	2005	-0-	-0-	-0-	1979	2	26	9	Y	24	34	1	1	8	5
11	1865	N	1865	-0-	-0-	-0-	1839	2	26	9	Y	24	1	8			28
12	1674	N	1616	-0-	-58	-0-	1602	2	14	9	Y	13	1	8			40
01	2015	N	1672	-0-	-343	-0-	1665	2	7	9	Y	6					46

JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	739	-0-	-5	-0-	441	1	269	2	Y	26	28	1	1	8	26
							29	9									
09	840	X	804	-0-	-36	-0-	417	1	358	2	Y	26	17	1	1	8	34
							29	9									
10	868	X	695	-0-	-173	-0-	455	1	211	2	Y	26	27	1			33
							29	9									
11	840	X	506	-0-	-334	-0-	475	1	31	9	Y	28	33	1	3	8	25
12	682	N	434	-0-	-248	-0-	380	1	21	2	Y	30	20	1	5	8	30
							33	9									
01	682	N	420	-0-	-262	-0-	387	1	33	9	Y	30	24	1	6	8	30

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	61	2	9	9	N	8					167
09	60	N	33	-0-	-27	-0-	1	1	32	2	N	-0-	119	7			48
10	62	N	20	-0-	-42	-0-	1	1	19	2	N	-0-					48
11	60	N	55	-0-	-5	-0-	2	1	53	2	Y	-0-					48
12	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					48
*01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					48

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	127	2	45	9	N	41					135
09	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-	63	7			72
10	162	N	162	-0-	-0-	-0-	5	1	157	2	N	-0-					72
11	120	N	98	-0-	-22	-0-	5	1	93	2	Y	-0-					72
12	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					72
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	2374	-0-	2374	2374	2351	2	23	9	Y	21	1	8			20
10		14B2 EXT	854	-0-	854	3228	5	1	821	2	Y	25	7	8			38
							28	9									
11		14B2 EXT	800	-0-	800	4028	2	1	795	2	Y	3	3	8			38
							3	9									
12		14B2 EXT	226	-0-	226	4254	218	2	8	9	Y	7	7	8			38
*01	4709	X	455	-0-	-4254	-0-	5	1	449	2	Y	1	1	8			38
							1	9									

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1074	-0-	-166	-0-	1074	2			N	-0-					17
09	1140	N	1029	-0-	-111	-0-	3	1	1026	2	N	-0-					17
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					17
11	1050	N	948	-0-	-102	-0-	948	2			N	-0-					17
*12	951	N	951	-0-	-0-	-0-	951	2			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	469	-0-	-151	-0-	29	1	437	2	N	3	3	8			23
							3	9									
09	703	N	703	-0-	-0-	-0-	25	1	676	2	N	2	2	8			23
							2	9									
10	843	N	843	-0-	-0-	-0-	36	1	805	2	N	2	2	8			23
							2	9									
11	732	N	732	-0-	-0-	-0-	36	1	694	2	N	2	2	8			23
							2	9									
*12	788	N	788	-0-	-0-	-0-	40	1	678	2	N	64	2	8			85
							70	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2597	N	2597	-0-	-0-	-0-	29	1	2523	2	Y	41	2	8			121
							45	9									
09	2393	N	2393	-0-	-0-	-0-	32	1	2337	2	Y	22	3	8			140
							24	9									
10	2201	N	2039	-0-	-162	-0-	36	1	1975	2	Y	25	5	8			160
							28	9									
11	2277	N	2277	-0-	-0-	-0-	36	1	2199	2	Y	38	3	8			195
							42	9									
12	2480	N	2371	-0-	-109	-0-	40	1	2223	2	Y	98	189	1	2	8	102
							108	9									
*01	2859	N	2859	-0-	-0-	-0-	40	1	2754	2	Y	59					161
							65	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	531	-0-	-89	-0-	531	2			Y	-0-					12
09	540	N	248	-0-	-292	-0-	248	2			Y	-0-					12
10	527	N	504	-0-	-23	-0-	504	2			Y	-0-					12
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					12
12	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					12
01	496	N	333	-0-	-163	-0-	333	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1939	N	1939	-0-	-0-	-0-	1935	2	4	9	Y	4	3	8			7
09	1920	N	1823	-0-	-97	-0-	1817	2	6	9	Y	5	3	8			9
10	2015	N	1890	-0-	-125	-0-	1855	2	35	9	Y	32	33	1	3	8	5
11	1890	N	1859	-0-	-31	-0-	1834	2	25	9	Y	23	3	8			25
12	1927	N	1927	-0-	-0-	-0-	1913	2	14	9	Y	13	3	8			35
*01	2082	N	2082	-0-	-0-	-0-	2067	2	15	9	Y	14	30	1			19

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	289	-0-	-424	-0-	289	2			Y	-0-					-0-
09	990	N	443	-0-	-547	-0-	443	2			Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
12	465	N	449	-0-	-16	-0-	449	2			Y	-0-					-0-
*01	994	N	994	-0-	-0-	-0-	994	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1152	N	1152	-0-	-0-	-0-	1150	2	2	9	Y	2	1	8			5
09	1110	N	1017	-0-	-93	-0-	1014	2	3	9	Y	3	1	8			7
10	1209	N	1048	-0-	-161	-0-	1023	2	25	9	Y	23	25	1	1	8	4
11	1110	N	1033	-0-	-77	-0-	1015	2	18	9	Y	16	1	8			19
12	1109	N	1109	-0-	-0-	-0-	1099	2	10	9	Y	9	1	8			27
*01	1128	N	1128	-0-	-0-	-0-	1118	2	10	9	Y	9	22	1			14

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2511	-0-	-0-	-0-	29	1	2482	2	N	-0-					61
09	2550	N	2332	-0-	-218	-0-	32	1	2300	2	N	-0-					61
10	2573	N	2328	-0-	-245	-0-	35	1	2293	2	N	-0-					61
11	2430	N	2400	-0-	-30	-0-	36	1	2254	2	N	100					161
							110	9									
12	2418	N	2337	-0-	-81	-0-	40	1	2297	2	N	-0-					161
01	2325	N	817	-0-	-1508	-0-	11	1	806	2	N	-0-					161

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	X	23	-0-	-0-	-0-	4	1	19	2	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					20
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					20
10	31	N	29	-0-	-2	-0-	29	2			Y	-0-					20
11	60	N	28	-0-	-32	-0-	28	2			Y	-0-					20
12	93	N	-0-	-0-	-93	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20

SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	X	3045	-0-	-0-	-0-	3037	2	8	9	Y	7	4	8			11
09	2970	X	2757	-0-	-213	-0-	2750	2	7	9	Y	6	3	8			14
10	3986	X	3986	-0-	-0-	-0-	3934	2	52	9	Y	47	51	1	3	8	7
11	3060	X	2506	-0-	-554	-0-	2469	2	37	9	Y	34	3	8			38
12	3162	X	2550	-0-	-612	-0-	2528	2	22	9	Y	20	3	8			55
01	3968	X	3316	-0-	-652	-0-	3294	2	22	9	Y	20	46	1			29

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0-	-0-	14	1	1304	2	N	5	5	8			90
							6	9									
09	856	N	856	-0-	-0-	-0-	32	1	822	2	N	2	2	8			90
							2	9									
10	930	N	836	-0-	-94	-0-	32	1	803	2	N	1	1	8			90
							1	9									
11	1260	N	609	-0-	-651	-0-	42	1	563	2	N	4	4	8			90
							4	9									
12	899	N	494	-0-	-405	-0-	32	1	459	2	N	3	3	8			90
							3	9									
01	837	N	801	-0-	-36	-0-	18	1	783	2	N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
09	1020	N	742	-0-	-278	-0-	742	2			N	-0-					-0-
10	1054	N	247	-0-	-807	-0-	247	2			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
*12	748	N	748	-0-	-0-	-0-	639	2	109	9	N	99	2	8			97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2128	N	2128	-0-	-0-	-0-	2121	2	7	9	Y	6	3	8			10
09	2130	N	2035	-0-	-95	-0-	2027	2	8	9	Y	7	3	8			14
10	2201	N	2110	-0-	-91	-0-	2058	2	52	9	Y	47	51	1	3	8	7
11	2070	N	1950	-0-	-120	-0-	1913	2	37	9	Y	34	3	8			38
12	2202	N	2202	-0-	-0-	-0-	2180	2	22	9	Y	20	3	8			55
*01	2145	N	2145	-0-	-0-	-0-	2124	2	21	9	Y	19	46	1			28

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1874	-0-	-17	-0-	1871	2	3	9	Y	3	2	8			5
09	1860	N	1750	-0-	-110	-0-	1747	2	3	9	Y	3	1	8			7
10	1953	N	1781	-0-	-172	-0-	1756	2	25	9	Y	23	25	1	1	8	4
11	1800	N	1665	-0-	-135	-0-	1647	2	18	9	Y	16	1	8			19
12	1798	N	1328	-0-	-470	-0-	1319	2	9	9	Y	8	1	8			26
01	1767	N	961	-0-	-806	-0-	953	2	8	9	Y	7	21	1			12

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1623	-0-	-268	-0-	1613	2	10	9	Y	9	19	1	4	8	37
09	1920	N	1443	-0-	-477	-0-	1440	2	3	9	Y	3	7	1	3	8	30
10	2741	N	2741	-0-	-0-	-0-	2684	2	57	9	Y	52	67	1	4	8	11
11	2410	N	2410	-0-	-0-	-0-	2356	2	54	9	Y	49	3	8			57
12	1702	N	1702	-0-	-0-	-0-	1674	2	28	9	Y	25	3	8			79
*01	2926	N	2926	-0-	-0-	-0-	2908	2	18	9	Y	16					95

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0-	-0-	32	1	1445	2	Y	6	6	8			17
							7	9									
09	1183	N	1183	-0-	-0-	-0-	32	1	1136	2	Y	14	5	8			26
							15	9									
10	1450	N	1450	-0-	-0-	-0-	36	1	1315	2	Y	90	6	8			110
							99	9									
11	1389	N	1389	-0-	-0-	-0-	36	1	1283	2	Y	64	5	8			169
							70	9									
12	1209	N	1146	-0-	-63	-0-	40	1	1100	2	Y	5	5	8			169
							6	9									
01	1457	N	1270	-0-	-187	-0-	40	1	1188	2	Y	38					207
							42	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1476	-0-	-384	-0-	1475	2	1	9	Y	1	6	1			11
09	1830	N	1158	-0-	-672	-0-	1155	2	3	9	Y	3	2	1	2	8	10
10	1643	N	1476	-0-	-167	-0-	1456	2	20	9	Y	18	22	1	2	8	4
11	1440	N	88	-0-	-1352	-0-	77	2	11	9	Y	10	2	8			12
12	1209	N	5	-0-	-1204	-0-	3	2	2	9	Y	2	2	8			12
*01	1488	N	-0-	-0-	-1488	-0-					Y	-0-					12

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2402	-0-	-47	-0-	2402	2			Y	-0-					28
09	2370	N	2343	-0-	-27	-0-	2335	2	8	9	Y	7	7	8			28
10	2449	N	2448	-0-	-1	-0-	2445	2	3	9	Y	3	3	8			28
11	2382	N	2382	-0-	-0-	-0-	1	1	2377	2	Y	4	4	8			28
							4	9									
12	2418	N	2357	-0-	-61	-0-	7	1	2341	2	Y	8	8	8			28
							9	9									
*01	2480	N	2480	-0-	-0-	-0-	2477	2	3	9	Y	3	3	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	8318	-0-	-827	-0-	8230	2	88	9	Y	80	17	8			123
09	8850	X	7336	-0-	-1514	-0-	7324	2	12	9	Y	11	11	8			123
10	9145	X	6607	-0-	-2538	-0-	7	1	6567	2	Y	30	10	8			143
							33	9									
11	8220	X	6447	-0-	-1773	-0-	6439	2	8	9	Y	7	7	8			143
12	8308	X	6197	-0-	-2111	-0-	6193	2	4	9	Y	4	4	8			143
01	8308	X	6742	-0-	-1566	-0-	6731	2	11	9	Y	10	10	8			143

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	130	-0-	-56	-0-	29	1	93	2	Y	7					54
							8	9									
09	180	N	40	-0-	-140	-0-	11	1	29	2	Y	-0-					54
10	217	N	33	-0-	-184	-0-	7	1	14	2	Y	11					65
							12	9									
11	120	N	12	-0-	-108	-0-	7	1	5	2	Y	-0-					65
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					65
01	31	N	17	-0-	-14	-0-	7	1	10	2	Y	-0-					65

MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2517	-0-	-273	-0-	2517	2			N	-0-					45
09	2700	X	2355	-0-	-345	-0-	2355	2			N	-0-					45
10	2790	X	2271	-0-	-519	-0-	2271	2			N	-0-					45
11	2430	N	2161	-0-	-269	-0-	2161	2			N	-0-					45
*12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					45
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2347	-0-	-133	-0-	29	1	2275	2	N	39	5	8			90
							43	9									
09	2340	N	2169	-0-	-171	-0-	36	1	2129	2	N	4	4	8			90
							4	9									
10	2356	N	2240	-0-	-116	-0-	32	1	2204	2	N	4	4	8			90
							4	9									
11	2280	N	2052	-0-	-228	-0-	32	1	1941	2	N	72	4	8			158
							79	9									
12	2232	N	1904	-0-	-328	-0-	40	1	1858	2	N	5	5	8			158
							6	9									
*01	2741	N	2741	-0-	-0-	-0-	40	1	2701	2	N	-0-					158

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

08	1674	N	1615	-0-	-59	-0-	1615	2			Y	-0-					-0-
09	1560	N	1529	-0-	-31	-0-	1528	2	1	9	Y	1	1	8			-0-
10	1612	N	1590	-0-	-22	-0-	1589	2	1	9	Y	1	1	8			-0-
11	1560	N	1543	-0-	-17	-0-	1541	2	2	9	Y	2	2	8			-0-
12	1581	N	1376	-0-	-205	-0-	7	1	1361	2	Y	7	7	8			-0-
							8	9									
*01	1723	N	1723	-0-	-0-	-0-	1721	2	2	9	Y	2	2	8			-0-

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	1178	-0-	1178	1178	10	1	1069	2	N	90	2	8			88
							99	9									
10	14B2	EXT	380	-0-	380	1558	6	1	368	2	N	5	5	8			88
							6	9									
11	14B2	EXT	327	-0-	327	1885	325	2	2	9	N	2	2	8			88
12	14B2	EXT	262	-0-	262	2147	256	2	6	9	N	5	1	8			92
01	14B2	EXT	NO RPT	-0-	-0-	2147					N	NO RPT					92

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	1265	-0-	-1370	-0-	1265	2			Y	-0-					100
09	1920	N	1263	-0-	-657	-0-	1263	2			Y	-0-					100
10	1705	N	968	-0-	-737	-0-	915	2	53	9	Y	48	57	1			91
11	1609	N	1609	-0-	-0-	-0-	1544	2	65	9	Y	59	1	8			149
12	1377	N	1377	-0-	-0-	-0-	1368	2	9	9	Y	8	8	8			149
*01	2058	N	2058	-0-	-0-	-0-	1953	2	105	9	Y	95	3	8			241

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1343	-0-	-176	-0-	1343	2			Y	-0-					30
09	1435	N	1435	-0-	-0-	-0-	1250	2	185	9	Y	168	171	1			27
10	1426	N	1244	-0-	-182	-0-	1244	2			Y	-0-					27
11	1290	N	1160	-0-	-130	-0-	1160	2			Y	-0-					27
12	1488	N	1062	-0-	-426	-0-	7	1	1055	2	Y	-0-					27
01	1240	N	943	-0-	-297	-0-	943	2			Y	-0-					27

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3768	-0-	-541	-0-	3687	2	81	9	Y	74	68	1	1	8	65
09	4110	X	3652	-0-	-458	-0-	3585	2	67	9	Y	61	45	1	2	8	79
10	4061	X	3781	-0-	-280	-0-	3716	2	65	9	Y	59	63	1			75
11	3741	X	3741	-0-	-0-	-0-	3671	2	70	9	Y	64	57	1	4	8	78
12	3824	X	3824	-0-	-0-	-0-	3747	2	77	9	Y	70	59	1	7	8	82
*01	3871	X	3871	-0-	-0-	-0-	3790	2	81	9	Y	74	68	1	9	8	79

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	52					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

08	3379	X	2135	-0-	-1244	-0-	2120	2	15	9	Y	14					132
09	3270	X	2163	-0-	-1107	-0-	2131	2	32	9	Y	29					161
10	3379	X	2521	-0-	-858	-0-	2506	2	15	9	Y	14					175
11	3120	X	2375	-0-	-745	-0-	2375	2			Y	-0-					175
12	3222	X	3222	-0-	-0-	-0-	3159	2	63	9	Y	57	188	1	1	8	43
01	2511	X	1743	-0-	-768	-0-	1743	2			Y	-0-					43

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

08	1645	N	1645	-0-	-0-	-0-	1054	1	522	2	Y	63	177	1	2	8	11
							69	9									
09	1560	N	1384	-0-	-176	-0-	1020	1	331	2	Y	30	2	8			39
							33	9									
10	1550	N	1365	-0-	-185	-0-	1054	1	293	2	Y	16					55
							18	9									
11	1590	N	1359	-0-	-231	-0-	979	1	360	2	Y	18	4	8			69
							20	9									
12	1426	N	1352	-0-	-74	-0-	1037	1	293	2	Y	20	5	8			84
							22	9									
01	1364	N	1106	-0-	-258	-0-	914	1	170	2	Y	20	7	8			97
							22	9									

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

08	5456	X	4328	-0-	-1128	-0-	4292	2	36	9	Y	33					130
09	5040	X	4522	-0-	-518	-0-	4476	2	46	9	Y	42					172
10	5177	X	4817	-0-	-360	-0-	4756	2	61	9	Y	55	181	1			46
11	4710	X	4632	-0-	-78	-0-	4565	2	67	9	Y	61					107
12	4779	X	4779	-0-	-0-	-0-	4706	2	73	9	Y	66					173
01	4805	X	4198	-0-	-607	-0-	4168	2	30	9	Y	27	174	1	1	8	25

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

08	6138	X	3711	-0-	-2427	-0-	3605	2	106	9	Y	96	189	1			76
09	5940	X	4972	-0-	-968	-0-	4685	2	287	9	Y	261	177	1	3	8	157
10	6840	X	6840	-0-	-0-	-0-	6501	2	339	9	Y	308	373	1			92
11	6083	X	6083	-0-	-0-	-0-	5780	2	303	9	Y	275	187	1			180
12	5699	X	5699	-0-	-0-	-0-	5390	2	309	9	Y	281	355	1	4	8	102
01	6138	X	5602	-0-	-536	-0-	5269	2	333	9	Y	303	372	1	11	8	22

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

08	14446	X	13267	-0-	-1179	-0-	13087	2	180	9	Y	164	189	1			136
09	13980	X	12752	-0-	-1228	-0-	12579	2	173	9	Y	157	191	1	13	8	89
10	14446	X	3728	-0-	-10718	-0-	3683	2	45	9	Y	41	5	8			125
11	13560	X	2683	-0-	-10877	-0-	2578	2	105	9	Y	95	2	8			218
12	14951	X	14951	-0-	-0-	-0-	14710	2	241	9	Y	219	295	1	4	8	138
*01	13360	X	13360	-0-	-0-	-0-	13162	2	198	9	Y	180	191	1	7	8	120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5679	X	5679	-0-	-0-	-0-	5679	2			Y	-0-					157
09	5141	X	5141	-0-	-0-	-0-	5134	2	7	9	Y	6					163
10	5427	X	5427	-0-	-0-	-0-	5427	2			Y	-0-					163
11	5292	X	5292	-0-	-0-	-0-	8	1	5234	2	Y	45					208
							50	9									
12	5890	X	4459	-0-	-1431	-0-	62	1	4369	2	Y	25	191	1			42
							28	9									
01	5673	X	4142	-0-	-1531	-0-	119	1	4023	2	Y	-0-					42

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	17790	-0-	-841	-0-	17722	2	68	9	Y	62					208
09	18030	X	17342	-0-	-688	-0-	17272	2	70	9	Y	64	180	1	28	8	64
10	18631	X	17918	-0-	-713	-0-	17746	2	172	9	Y	156	169	1	16	8	35
11	18030	X	16768	-0-	-1262	-0-	16617	2	151	9	Y	137	18	8			154
12	18941	X	15375	-0-	-3566	-0-	15240	2	135	9	Y	123	38	8			239
01	17918	X	17104	-0-	-814	-0-	36	1	16936	2	Y	120	185	1	18	8	156
							132	9									

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3664	-0-	-211	-0-	775	1	2768	2	N	110	181	1	3	8	161
							121	9									
09	3750	X	3640	-0-	-110	-0-	750	1	2780	2	N	100	188	1	7	8	66
							110	9									
10	3875	X	3421	-0-	-454	-0-	704	1	2619	2	N	89					155
							98	9									
11	3540	X	3113	-0-	-427	-0-	750	1	2291	2	N	65					220
							72	9									
12	3751	X	3138	-0-	-613	-0-	729	1	2244	2	N	150	172	1	8	8	190
							165	9									
01	3751	X	3335	-0-	-416	-0-	671	1	2524	2	N	127	181	1	14	8	122
							140	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	7336	-0-	-1592	-0-	7236	2	100	9	N	91	163	1			91
09	8370	X	6597	-0-	-1773	-0-	6552	2	45	9	N	41					132
10	8426	X	8426	-0-	-0-	-0-	8370	2	56	9	N	51	1	8			182
11	7320	X	7152	-0-	-168	-0-	7123	2	29	9	N	26	183	1	1	8	24
12	7564	X	6465	-0-	-1099	-0-	6408	2	57	9	N	52	1	8			75
01	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					75

LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23686	X	23686	-0-	-0-	-0-	1426	1	21931	2	Y	299	169	1	56	8	331
							329	9									
09	22740	X	21171	-0-	-1569	-0-	1380	1	19486	2	Y	277	176	1	117	8	315
							305	9									
10	23498	X	21435	-0-	-2063	-0-	1426	1	19803	2	Y	187	185	1			317
							206	9									
11	22740	X	20961	-0-	-1779	-0-	1380	1	19309	2	Y	247	189	1			375
							272	9									
12	23498	X	19873	-0-	-3625	-0-	1905	1	17587	2	Y	346	186	1	110	8	425
							381	9									
01	23498	X	18470	-0-	-5028	-0-	2180	1	15718	2	Y	520	363	1	175	8	407
							572	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7003	X	7003	-0-	-0-	-0-	7003	2			Y	-0-					55
09	6540	X	6240	-0-	-300	-0-	6240	2			Y	-0-					55
10	7192	X	5188	-0-	-2004	-0-	5188	2			Y	-0-					55
11	6960	X	6026	-0-	-934	-0-	6026	2			Y	-0-					55
12	6882	X	5246	-0-	-1636	-0-	73	1	5173	2	Y	-0-					55
01	6882	X	5673	-0-	-1209	-0-	138	1	5535	2	Y	-0-					55

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	11182	-0-	-908	-0-	11118	2	64	9	Y	58					108
09	11700	X	9708	-0-	-1992	-0-	9578	2	130	9	Y	118	185	1	4	8	37
10	11377	X	10027	-0-	-1350	-0-	10025	2	2	9	Y	2	2	8			37
11	11010	X	9319	-0-	-1691	-0-	9161	2	158	9	Y	144	176	1	2	8	3
12	10912	X	10318	-0-	-594	-0-	36	1	10149	2	Y	121	7	8			117
							133	9									
01	10912	X	7328	-0-	-3584	-0-	108	1	7216	2	Y	4	4	8			117
							4	9									

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	11266	-0-	-1320	-0-	11083	2	183	9	Y	166	183	1			184
09	12150	X	10588	-0-	-1562	-0-	8	1	10475	2	Y	95	182	1	37	8	60
							105	9									
10	12121	X	11011	-0-	-1110	-0-	10899	2	112	9	Y	102	22	8			140
11	11460	X	10144	-0-	-1316	-0-	9989	2	155	9	Y	141	182	1	22	8	77
12	11470	X	9574	-0-	-1896	-0-	9461	2	113	9	Y	103	52	8			128
01	11253	X	10525	-0-	-728	-0-	10439	2	86	9	Y	78	173	1	26	8	7

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13518	X	13518	-0-	-0-	-0-	592	1	12581	2	Y	314	185	1	8	8	216
							345	9									
09	12854	X	12854	-0-	-0-	-0-	559	1	11967	2	Y	298	181	1	7	8	326
							328	9									
10	12710	X	12710	-0-	-0-	-0-	578	1	11795	2	Y	306	359	1			273
							337	9									
11	12058	X	12058	-0-	-0-	-0-	632	1	11107	2	Y	290	363	1	14	8	186
							319	9									
12	12363	X	12363	-0-	-0-	-0-	633	1	11445	2	Y	259	192	1	20	8	233
							285	9									
*01	16195	X	16195	-0-	-0-	-0-	618	1	15261	2	Y	287	190	1	22	8	308
							316	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5196	X	5196	-0-	-0-	-0-	5010	2	186	9	Y	169	178	1	2	8	136
09	5034	X	5034	-0-	-0-	-0-	4873	2	161	9	Y	146	177	1	2	8	103
10	5656	X	5656	-0-	-0-	-0-	5461	2	195	9	Y	177	184	1			96
11	6427	X	6427	-0-	-0-	-0-	6176	2	251	9	Y	228	187	1	4	8	133
12	5823	X	5823	-0-	-0-	-0-	5614	2	209	9	Y	190	187	1	7	8	129
01	5425	X	4616	-0-	-809	-0-	4471	2	145	9	Y	132	181	1	9	8	71

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16430	X	15566	-0-	-864	-0-	15434	2	132	9	N	120	180	1			114
09	15360	X	14808	-0-	-552	-0-	14676	2	132	9	N	120	183	1	2	8	49
10	15872	X	5370	-0-	-10502	-0-	5362	2	8	9	N	7	1	8			55
11	15360	X	1994	-0-	-13366	-0-	1948	2	46	9	N	42					97
*12	17889	X	17889	-0-	-0-	-0-	17750	2	139	9	N	126	1	8			222
01	15562	X	NO RPT	-0-	-15562	-0-					N	NO RPT					222

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2220	X	2220	-0-	-0-	-0-	5	1	2215	2	Y	-0-					38
09	2794	X	2794	-0-	-0-	-0-	19	1	2775	2	Y	-0-					38
10	2743	X	2743	-0-	-0-	-0-	2743	2			Y	-0-					38
11	2848	X	2848	-0-	-0-	-0-	2848	2			Y	-0-					38
12	2976	X	2692	-0-	-284	-0-	73	1	2619	2	Y	-0-					38
*01	3008	X	3008	-0-	-0-	-0-	129	1	2879	2	Y	-0-					38

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19437	X	15613	-0-	-3824	-0-	15193	2	420	9	Y	382	371	1	1	8	88
09	20070	X	14996	-0-	-5074	-0-	14510	2	486	9	Y	442	375	1	1	8	154
10	20739	X	14073	-0-	-6666	-0-	13633	2	440	9	Y	400	375	1			179
11	20070	X	12784	-0-	-7286	-0-	12308	2	476	9	Y	433	386	1	2	8	224
12	18538	X	13904	-0-	-4634	-0-	13398	2	506	9	Y	460	570	1	3	8	111
01	15624	X	15012	-0-	-612	-0-	14508	2	504	9	Y	458	379	1	6	8	184

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	X	1640	-0-	-0-	-0-	333	1	1307	2	Y	-0-					165
09	1608	X	1608	-0-	-0-	-0-	352	1	1238	2	Y	16	16	8			165
							18	9									
10	2805	X	2805	-0-	-0-	-0-	494	1	2263	2	Y	44	137	1	10	8	62
							48	9									
11	3075	X	3075	-0-	-0-	-0-	605	1	2456	2	Y	13	13	8			62
							14	9									
12	2232	X	2020	-0-	-212	-0-	440	1	1549	2	Y	28	28	8			62
							31	9									
01	2790	X	1734	-0-	-1056	-0-	323	1	1398	2	Y	12	12	8			62
							13	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13764	X	10947	-0-	-2817	-0-	521	1	10177	2	Y	226	181	1	3	8	218
							249	9									
09	13320	X	10465	-0-	-2855	-0-	493	1	9728	2	Y	222	371	1	4	8	65
							244	9									
10	13764	X	11137	-0-	-2627	-0-	551	1	10346	2	Y	218	191	1			92
							240	9									
11	12300	X	10249	-0-	-2051	-0-	541	1	9476	2	Y	211	186	1	8	8	109
							232	9									
12	11501	X	8565	-0-	-2936	-0-	533	1	7815	2	Y	197	191	1	14	8	101
							217	9									
01	11129	X	8567	-0-	-2562	-0-	544	1	7792	2	Y	210	18	1	16	8	277
							231	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36549	X	33675	-0-	-2874	-0-	310 112	1 9	33253	2	Y	102	184	1	36	8	115
09	35070	X	32104	-0-	-2966	-0-	300 95	1 9	31709	2	Y	86	36	8			165
10	35526	X	32725	-0-	-2801	-0-	310 189	1 9	32226	2	Y	172	187	1	77	8	73
11	33690	X	31349	-0-	-2341	-0-	300 173	1 9	30876	2	Y	157	71	8			159
12	34162	X	31271	-0-	-2891	-0-	310 132	1 9	30829	2	Y	120	181	1	38	8	60
01	33666	X	29241	-0-	-4425	-0-	310 169	1 9	28762	2	Y	154	39	8			175

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6075	X	6075	-0-	-0-	-0-	155 452	1 9	5468	2	Y	411	363	1	2	8	223
09	5541	X	5541	-0-	-0-	-0-	150 384	1 9	5007	2	Y	349	373	1	5	8	194
10	5642	X	1156	-0-	-4486	-0-	155 45	1 9	956	2	Y	41	165	1			70
11	5850	X	5241	-0-	-609	-0-	150 309	1 9	4782	2	Y	281	182	1			169
12	6076	X	4359	-0-	-1717	-0-	155 354	1 9	3850	2	Y	322	381	1	3	8	107
*01	6534	X	6534	-0-	-0-	-0-	155 531	1 9	5848	2	Y	483	370	1	13	8	207

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6199	-0-	-869	-0-	6086	2	113	9	Y	103	169	1			18
09	6840	X	5560	-0-	-1280	-0-	5457	2	103	9	Y	94					112
10	6975	X	5982	-0-	-993	-0-	5876	2	106	9	Y	96	173	1			35
11	6330	X	5722	-0-	-608	-0-	5602	2	120	9	Y	109	7	1			137
12	6324	X	5448	-0-	-876	-0-	5347	2	101	9	Y	92	176	1	1	8	52
*01	6617	X	6617	-0-	-0-	-0-	6482	2	135	9	Y	123	1	8			174

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	11435	-0-	-779	-0-	11301	2	134	9	Y	122	185	1			137
09	12120	X	10299	-0-	-1821	-0-	10186	2	113	9	Y	103	181	1	1	8	58
10	12524	X	12463	-0-	-61	-0-	12306	2	157	9	Y	143	188	1			13
11	12120	X	11006	-0-	-1114	-0-	10857	2	149	9	Y	135					148
12	11811	X	10233	-0-	-1578	-0-	10144	2	89	9	Y	81	188	1	1	8	40
01	11811	X	10645	-0-	-1166	-0-	10445	2	200	9	Y	182	187	1	2	8	33

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15053	X	15053	-0-	-0-	-0-	155 265	1 9	14633	2	Y	241	372	1			85
09	14940	X	10942	-0-	-3998	-0-	150 51	1 9	10741	2	Y	46					131
10	15562	X	11198	-0-	-4364	-0-	1150 168	1 9	9880	2	Y	153	182	1			102
11	15060	X	9503	-0-	-5557	-0-	1530 121	1 9	7852	2	Y	110					212
12	15562	X	12735	-0-	-2827	-0-	1518 178	1 9	11039	2	Y	162	190	1			184
01	15066	X	14971	-0-	-95	-0-	1430 88	1 9	13453	2	Y	80	172	1			92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10967	X	10967	-0-	-0-	-0-	1178	1	9603	2	Y	169	185	1			96
							186	9									
09	10311	X	10311	-0-	-0-	-0-	1097	1	9056	2	Y	144	186	1			54
							158	9									
10	11081	X	11081	-0-	-0-	-0-	1178	1	9721	2	Y	165					219
							182	9									
11	10624	X	10624	-0-	-0-	-0-	1100	1	9356	2	Y	153	173	1			199
							168	9									
12	10974	X	8106	-0-	-2868	-0-	1169	1	6807	2	Y	118	188	1			129
							130	9									
01	11067	X	10067	-0-	-1000	-0-	1143	1	8764	2	Y	145	182	1			92
							160	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30876	X	28638	-0-	-2238	-0-	744	1	27602	2	Y	265	182	1			198
							292	9									
09	29850	X	22039	-0-	-7811	-0-	720	1	21037	2	Y	256	363	1			91
							282	9									
10	30628	X	29360	-0-	-1268	-0-	744	1	28313	2	Y	275	183	1			183
							303	9									
11	28680	X	27863	-0-	-817	-0-	720	1	26834	2	Y	281	366	1			98
							309	9									
12	29636	X	28239	-0-	-1397	-0-	744	1	27147	2	Y	316	374	1			40
							348	9									
01	29357	X	24831	-0-	-4526	-0-	744	1	23790	2	Y	270	185	1			125
							297	9									

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15221	X	13862	-0-	-1359	-0-	155	1	13536	2	Y	155	183	1			94
							171	9									
09	14490	X	13093	-0-	-1397	-0-	150	1	12771	2	Y	156	181	1			69
							172	9									
10	14849	X	13614	-0-	-1235	-0-	155	1	13261	2	Y	180	177	1			72
							198	9									
11	14010	X	13156	-0-	-854	-0-	150	1	12820	2	Y	169	186	1	1	8	54
							186	9									
12	14136	X	13094	-0-	-1042	-0-	155	1	12734	2	Y	186	188	1	2	8	50
							205	9									
01	13857	X	13083	-0-	-774	-0-	155	1	12719	2	Y	190	182	1	3	8	55
							209	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16244	X	13875	-0-	-2369	-0-	1209	1	12333	2	N	303	349	1	10	8	98
							333	9									
09	15720	X	13232	-0-	-2488	-0-	1170	1	11678	2	N	349	364	1	11	8	72
							384	9									
10	16151	X	13694	-0-	-2457	-0-	1209	1	12123	2	N	329	182	1			219
							362	9									
11	15510	X	11636	-0-	-3874	-0-	1133	1	10084	2	N	381	549	1	23	8	28
							419	9									
12	14880	X	13968	-0-	-912	-0-	1180	1	12279	2	N	463	376	1	41	8	74
							509	9									
01	13888	X	11965	-0-	-1923	-0-	1105	1	10418	2	N	402	183	1	49	8	244
							442	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

08	29605	X	23930	-0-	-5675	-0-	1666	1	21893	2	Y	337	357	1	68	8	77
							371	9									
09	28650	X	22939	-0-	-5711	-0-	1696	1	20902	2	Y	310	252	1	76	8	59
							341	9									
10	29605	X	18480	-0-	-11125	-0-	1776	1	16348	2	Y	324	365	1			18
							356	9									
11	24030	X	1761	-0-	-22269	-0-	1605	1	156	9	Y	142	117	8			43
12	23932	X	2019	-0-	-21913	-0-	1880	1	139	9	Y	126	123	8			46
01	23932	X	2217	-0-	-21715	-0-	1956	1	261	9	Y	237	229	8			54

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

08	2821	N	2552	-0-	-269	-0-	2538	2	14	9	N	13	13	1			13
09	2629	N	2629	-0-	-0-	-0-	2616	2	13	9	N	12	8	1			17
10	2710	N	2710	-0-	-0-	-0-	2697	2	13	9	N	12	13	1			16
11	2620	N	2620	-0-	-0-	-0-	2606	2	14	9	N	13	17	1			12
12	2728	N	2432	-0-	-296	-0-	2418	2	14	9	N	13	10	1	1	8	14
01	2697	N	2565	-0-	-132	-0-	2558	2	7	9	N	6	12	1			8

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

08	8587	X	8029	-0-	-558	-0-	7696	2	333	9	N	303	370	1			67
09	8160	X	7483	-0-	-677	-0-	7173	2	310	9	N	282	184	1	1	8	164
10	8370	X	7468	-0-	-902	-0-	7163	2	305	9	N	277	356	1			85
11	8040	X	6629	-0-	-1411	-0-	6333	2	296	9	N	269	189	1	1	8	164
12	8029	X	6725	-0-	-1304	-0-	6428	2	297	9	N	270	368	1	2	8	64
01	8029	X	6851	-0-	-1178	-0-	6570	2	281	9	N	255	185	1	2	8	132

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

08	13082	X	10340	-0-	-2742	-0-	1054	1	9033	2	N	230	183	1	8	8	170
							253	9									
09	12180	X	10246	-0-	-1934	-0-	1020	1	8922	2	N	276	376	1	9	8	61
							304	9									
10	12555	X	10150	-0-	-2405	-0-	1054	1	8851	2	N	223	186	1			98
							245	9									
11	10020	X	9502	-0-	-518	-0-	1020	1	8276	2	N	187	217	1	18	8	50
							206	9									
12	10602	X	9221	-0-	-1381	-0-	1014	1	7930	2	N	252	199	1	31	8	72
							277	9									
01	10602	X	9514	-0-	-1088	-0-	1054	1	8118	2	N	311	195	1	41	8	147
							342	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	7068	-0-	-2139	-0-	294 110	1 9	6664	2	Y	100	3	8			199
09	8910	X	6856	-0-	-2054	-0-	277 102	1 9	6477	2	Y	93	177	1	3	8	112
10	9207	X	6605	-0-	-2602	-0-	344 98	1 9	6163	2	Y	89					201
11	7800	X	6698	-0-	-1102	-0-	335 120	1 9	6243	2	Y	109	175	1	8	8	127
12	7285	X	5262	-0-	-2023	-0-	385 134	1 9	4743	2	Y	122	181	1	14	8	54
01	7099	X	5648	-0-	-1451	-0-	309 138	1 9	5201	2	Y	125	17	8			162

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	5540	-0-	-1435	-0-	771 187	1 9	4582	2	N	170	185	1	5	8	51
09	6750	X	5557	-0-	-1193	-0-	750 179	1 9	4628	2	N	163	9	1	6	8	199
10	6417	X	6089	-0-	-328	-0-	775 180	1 9	5134	2	N	164	181	1			182
11	5982	X	5982	-0-	-0-	-0-	750 198	1 9	5034	2	N	180	186	1	11	8	165
12	6238	X	6238	-0-	-0-	-0-	751 163	1 9	5324	2	N	148	197	1	20	8	96
*01	6353	X	6353	-0-	-0-	-0-	708 178	1 9	5467	2	N	162	169	1	23	8	66

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

08	2821	X	-0-	-0-	-2821	-0-					N	-0-					-0-
09	2730	X	-0-	-0-	-2730	-0-					N	-0-					-0-
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
11	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

08	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

08	9455 X	9320	-0-	-135	-0-	1552	1	7228	2	N	491	533	1	8	8	144
						540	9									
09	9150 X	8612	-0-	-538	-0-	1478	1	6650	2	N	440	531	1	9	8	44
						484	9									
10	9455 X	8608	-0-	-847	-0-	1489	1	6637	2	N	438	368	1			114
						482	9									
11	9122 X	9122	-0-	-0-	-0-	1530	1	7028	2	N	513	419	1	19	8	189
						564	9									
12	9331 X	9084	-0-	-247	-0-	1581	1	6943	2	N	509	372	1	39	8	287
						560	9									
01	9331 X	9208	-0-	-123	-0-	1581	1	7101	2	N	478	561	1	49	8	155
						526	9									

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

08	13609 X	11437	-0-	-2172	-0-	725	1	10497	2	N	195	186	1	4	8	99
						215	9									
09	10926 X	10926	-0-	-0-	-0-	857	1	9867	2	N	184	179	1	5	8	99
						202	9									
10	10912 X	10706	-0-	-206	-0-	960	1	9528	2	N	198	187	1			110
						218	9									
11	11070 X	9213	-0-	-1857	-0-	863	1	8110	2	N	218	181	1	10	8	137
						240	9									
12	12012 X	12012	-0-	-0-	-0-	772	1	11000	2	N	218	179	1	19	8	157
						240	9									
*01	12003 X	12003	-0-	-0-	-0-	676	1	11094	2	N	212	190	1	22	8	157
						233	9									

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

08	29688 X	29688	-0-	-0-	-0-	1116	1	27735	2	Y	761	882	1			361
						837	9									
09	26047 X	26047	-0-	-0-	-0-	1080	1	24333	2	Y	576	549	1	65	8	323
						634	9									
10	22289 X	4528	-0-	-17761	-0-	209	1	4048	2	Y	246	27	8			542
						271	9									
11	21570 X	-0-	-0-	-21570	-0-					Y	20	369	1	5	8	188
12	45881 X	45881	-0-	-0-	-0-	87	1	44823	2	Y	883	529	1	160	8	382
						971	9									
*01	31353 X	31353	-0-	-0-	-0-	100	1	30554	2	Y	635	536	1	203	8	278
						699	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21861	X	21861	-0-	-0-	-0-	807 646	1 9	20408	2	N	587	555	1	9	8	233
09	20889	X	20889	-0-	-0-	-0-	764 614	1 9	19511	2	N	558	546	1	9	8	236
10	21328	X	17914	-0-	-3414	-0-	469 465	1 9	16980	2	N	423	375	1			284
11	20640	X	5646	-0-	-14994	-0-	143 195	1 9	5308	2	N	177	9	8			452
12	30527	X	30527	-0-	-0-	-0-	806 777	1 9	28944	2	N	706	566	1	36	8	556
01	21328	X	20348	-0-	-980	-0-	701 606	1 9	19041	2	N	551	583	1	60	8	464

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3609	X	3609	-0-	-0-	-0-	38 34	1 9	3537	2	Y	31	14	1			32
09	2670	X	2298	-0-	-372	-0-	43 32	1 9	2223	2	Y	29	39	1			22
10	4321	X	4321	-0-	-0-	-0-	43 34	1 9	4244	2	Y	31	22	1			31
11	3480	X	3447	-0-	-33	-0-	38 17	1 9	3392	2	Y	15	27	1			19
12	3746	X	3746	-0-	-0-	-0-	67 30	1 9	3649	2	Y	27	11	1			35
01	4309	X	3319	-0-	-990	-0-	43 33	1 9	3243	2	Y	30	43	1			22

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19499	X	10473	-0-	-9026	-0-	1626 294	1 9	8553	2	Y	267	168	1	37	8	285
09	15450	X	9434	-0-	-6016	-0-	1634 243	1 9	7557	2	Y	221	312	1	33	8	161
10	14694	X	10791	-0-	-3903	-0-	1644 430	1 9	8717	2	Y	391	157	1	35	8	360
11	14220	X	7531	-0-	-6689	-0-	1404 295	1 9	5832	2	Y	268	315	1	31	8	282
12	10788	X	8761	-0-	-2027	-0-	1679 345	1 9	6737	2	Y	314	168	1	27	8	401
01	10788	X	9255	-0-	-1533	-0-	1601 360	1 9	7294	2	Y	327	484	1			244

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5714 RRCID -> 180044 COMPL. DATE 08/26/2000 TOTAL DEPTH 11765 PERF.11175 - 11510

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			15
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

08	2046	N	1951	-0-	-95	-0-	384	1	1530	3	N	34	10	1				163
							37	9										
09	2040	N	1861	-0-	-179	-0-	372	1	1483	3	N	5	5	1				163
							6	9										
10	2232	N	2170	-0-	-62	-0-	384	1	1778	3	N	7						170
							8	9										
11	2052	N	2052	-0-	-0-	-0-	372	1	1599	3	N	74	187	1				57
							81	9										
12	1997	N	1997	-0-	-0-	-0-	384	1	1593	3	N	18	6	1				69
							20	9										
01	2170	N	2070	-0-	-100	-0-	384	1	1633	3	N	48	7	1				110
							53	9										

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1151	-0-	-58	-0-	384	1	746	3	N	19	10	1			57
							21	9									
09	1170	N	1097	-0-	-73	-0-	372	1	718	3	N	6	6	1			57
							7	9									
10	1262	N	1262	-0-	-0-	-0-	384	1	854	3	N	22					79
							24	9									
11	1110	N	995	-0-	-115	-0-	372	1	611	3	N	11	10	1			80
							12	9									
12	1147	N	953	-0-	-194	-0-	384	1	555	3	N	13	5	1			88
							14	9									
01	1209	N	1067	-0-	-142	-0-	384	1	683	3	N	-0-	1	1			87

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					44
09	360	N	-0-	-0-	-360	-0-					N	-0-					44
10	372	N	-0-	-0-	-372	-0-					N	-0-					44
11	360	N	-0-	-0-	-360	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

08	961 N	761	-0-	-200	-0-	753	3	8	9	N	7					115
09	930 N	718	-0-	-212	-0-	718	3			N	-0-					115
10	961 N	577	-0-	-384	-0-	571	2	6	9	N	5					120
11	750 N	499	-0-	-251	-0-	497	3	2	9	N	2	1	1			121
12	744 N	546	-0-	-198	-0-	533	3	13	9	N	12	100	1			33
*01	635 N	635	-0-	-0-	-0-	628	3	7	9	N	6	4	1			35

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1356	-0-	-132	-0-	405 7	1 9	944	3	N	6	3	1			198
09	1440	N	1307	-0-	-133	-0-	392 9	1 9	906	3	N	8	1	1			205
10	1488	N	1382	-0-	-106	-0-	405 3	1 9	974	3	N	3					208
11	1320	N	1239	-0-	-81	-0-	392 61	1 9	786	3	N	55	2	1			261
12	1364	N	1079	-0-	-285	-0-	405	1	674	3	N	-0-	193	1			68
01	1395	N	1072	-0-	-323	-0-	405 6	1 9	661	3	N	5					73

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	724	-0-	-268	-0-	384	1	320	3	N	18	2	1			176
							20	9									
09	810	N	669	-0-	-141	-0-	372	1	280	3	N	15	2	1			189
							17	9									
10	757	N	757	-0-	-0-	-0-	384	1	367	3	N	5					194
							6	9									
11	886	N	886	-0-	-0-	-0-	372	1	511	3	N	3	1	1			196
							3	9									
12	718	N	718	-0-	-0-	-0-	384	1	334	3	N	-0-	2	1			194
01	744	N	527	-0-	-217	-0-	384	1	143	3	N	-0-					194

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3446	X	3446	-0-	-0-	-0-	384	1	3060	3	N	2	1	1			215
							2	9									
09	3246	X	3246	-0-	-0-	-0-	372	1	2861	3	N	12	185	1			42
							13	9									
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					42
11	3363	X	3363	-0-	-0-	-0-	372	1	2980	3	N	10					52
							11	9									
12	3385	X	3385	-0-	-0-	-0-	384	1	2984	3	N	15	19	1			48
							17	9									
*01	3097	X	3097	-0-	-0-	-0-	384	1	2713	3	N	-0-	1	1			47

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2445	-0-	-4	-0-	384	1	2049	3	N	11	6	1			56
							12	9									
09	2378	N	2378	-0-	-0-	-0-	372	1	1983	3	N	21	3	1			74
							23	9									
10	2750	N	2750	-0-	-0-	-0-	384	1	2362	3	N	4					78
							4	9									
11	2370	N	2333	-0-	-37	-0-	372	1	1946	3	N	14	2	1			90
							15	9									
12	2449	N	2018	-0-	-431	-0-	384	1	1627	3	N	6	3	1			93
							7	9									
01	2449	N	2010	-0-	-439	-0-	384	1	1614	3	N	11	1	1			103
							12	9									

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					62
09	120	N	-0-	-0-	-120	-0-					N	-0-					62
10	124	N	-0-	-0-	-124	-0-					N	-0-					62
11	120	N	-0-	-0-	-120	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	0	N	-0-	-0-	-0-	-0-					N	-0-					62

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2250	N	2250	-0-	-0-	-0-	405	1	1838	3	N	6	3	1			190
							7	9									
09	2130	N	2111	-0-	-19	-0-	392	1	1704	3	N	14	3	1			201
							15	9									
10	2295	N	2295	-0-	-0-	-0-	405	1	1882	3	N	7					208
							8	9									
11	2130	N	1895	-0-	-235	-0-	392	1	1490	3	N	12	192	1			28
							13	9									
12	2170	N	1754	-0-	-416	-0-	405	1	1331	3	N	16	2	1			42
							18	9									
01	2201	N	1783	-0-	-418	-0-	405	1	1378	3	N	-0-					42

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1286	-0-	-78	-0-	384	1	901	3	N	1					63
							1	9									
09	1350	N	1325	-0-	-25	-0-	372	1	947	3	N	5					68
							6	9									
10	1488	N	1463	-0-	-25	-0-	1457	2	6	9	N	5					73
11	1457	N	1457	-0-	-0-	-0-	372	1	1072	3	N	12					85
							13	9									
12	1444	N	1444	-0-	-0-	-0-	384	1	1025	3	N	32	97	1			20
							35	9									
01	1457	N	1420	-0-	-37	-0-	384	1	1036	3	N	-0-	1	1			19

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5709P RRCID -> 197565 COMPL. DATE 06/27/2003 TOTAL DEPTH 11950 PERF.11207 - 11814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					162
09	360	N	-0-	-0-	-360	-0-					N	-0-					162
10	372	N	-0-	-0-	-372	-0-					N	-0-					162
11	360	N	-0-	-0-	-360	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	-0-	-0-	-0-	-0-					N	-0-					162

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

TEAS 43 WELL #: 4308P RRCID -> 198241 COMPL. DATE 10/03/2003 TOTAL DEPTH 11906 PERF.11069 - 11566

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1068	N	1068	-0-	-0-	-0-	405	1	653	3	N	9	8	1			40
							10	9									
09	750	N	631	-0-	-119	-0-	392	1	239	3	N	-0-	2	1			38
10	1266	N	1266	-0-	-0-	-0-	405	1	861	3	N	-0-	6	1			32
11	1651	N	1651	-0-	-0-	-0-	392	1	1246	3	N	12	1	1			43
							13	9									
12	1397	N	1397	-0-	-0-	-0-	405	1	986	3	N	5	1	1			47
							6	9									
*01	952	N	952	-0-	-0-	-0-	405	1	543	3	N	4					51
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1089	-0-	-554	-0-	384	1	705	3	N	-0-					24
09	1650	N	1277	-0-	-373	-0-	372	1	905	3	N	-0-					24
10	3100	N	4003	-0-	903	903	384	1	3619	3	N	-0-					24
11	3000	N	2704	-0-	-296	607	372	1	2332	3	N	-0-					24
12	2968	N	2361	-0-	-607	-0-	384	1	1977	3	N	-0-					24
01	2294	X	2063	-0-	-231	-0-	384	1	1679	3	N	-0-					24

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

08	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					70
09	1710	N	-0-	-0-	-1710	-0-					N	-0-					70
10	434	N	-0-	-0-	-434	-0-					N	-0-					70
11	390	N	-0-	-0-	-390	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	12	60	1			22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	899	-0-	-93	-0-	384	1	515	3	N	-0-					30
09	960	N	624	-0-	-336	-0-	372	1	238	3	N	13	3	1			40
							14	9									
10	992	N	384	-0-	-608	-0-	384	1			N	-0-					40
11	870	N	372	-0-	-498	-0-	372	1			N	-0-	2	1			38
12	651	N	384	-0-	-267	-0-	384	1			N	-0-					38
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1463	-0-	-180	-0-	483	1	971	3	N	8					160
							9	9									
09	1590	N	1388	-0-	-202	-0-	467	1	911	3	N	9					169
							10	9									
10	1643	N	1285	-0-	-358	-0-	483	1	796	3	N	5					174
							6	9									
11	1410	N	1329	-0-	-81	-0-	467	1	836	3	N	24	3	1			195
							26	9									
12	1426	N	1353	-0-	-73	-0-	483	1	867	3	N	3	4	1			194
							3	9									
*01	1300	N	1300	-0-	-0-	-0-	483	1	808	3	N	8	2	1			200
							9	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2335	-0-	-21	-0-	384	1	1941	3	N	9	191	1			102
							10	9									
09	2280	N	1751	-0-	-529	-0-	372	1	1369	3	N	9	3	1			108
							10	9									
10	2716	N	2716	-0-	-0-	-0-	384	1	2321	3	N	10					118
							11	9									
11	2255	N	2255	-0-	-0-	-0-	372	1	1862	3	N	19	3	1			134
							21	9									
12	2305	N	2305	-0-	-0-	-0-	384	1	1908	3	N	12	1	1			145
							13	9									
*01	2384	N	2384	-0-	-0-	-0-	384	1	1982	3	N	16	3	1			158
							18	9									

MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1500	-0-	-143	-0-	384	1	1107	3	N	8	3	1			42
							9	9									
09	1590	N	1426	-0-	-164	-0-	372	1	1047	3	N	6	1	1			47
							7	9									
10	1643	N	1634	-0-	-9	-0-	384	1	1247	3	N	3					50
							3	9									
11	1440	N	1378	-0-	-62	-0-	372	1	998	3	N	7	2	1			55
							8	9									
12	1488	N	1315	-0-	-173	-0-	384	1	917	3	N	13					68
							14	9									
01	1643	N	1295	-0-	-348	-0-	384	1	898	3	N	12					80
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1884	-0-	-69	-0-	384	1	1479	3	N	19	1	1			178
							21	9									
09	1890	N	1810	-0-	-80	-0-	372	1	1437	3	N	1					179
							1	9									
10	1953	N	1867	-0-	-86	-0-	1867	2			N	-0-	4	1			175
11	1832	N	1832	-0-	-0-	-0-	372	1	1441	3	N	17					192
							19	9									
12	1860	N	1728	-0-	-132	-0-	384	1	1275	3	N	63	196	1			59
							69	9									
01	1860	N	1825	-0-	-35	-0-	384	1	1441	3	N	-0-	3	1			56

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
09	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27
10	384	N	384	-0-	-0-	-0-	384	1			Y	-0-					27
11	372	N	372	-0-	-0-	-0-	372	1			Y	-0-					27
12	DLQ G-10		384	-0-	384	384	384	1			Y	-0-					27
01	DLQ G-10		384	-0-	384	768	384	1			Y	-0-					27

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1951	-0-	-405	-0-	483	1	1443	3	N	23	4	1			230
							25	9									
09	2280	N	2234	-0-	-46	-0-	467	1	1746	3	N	19	191	1			58
							21	9									
10	2356	N	2317	-0-	-39	-0-	483	1	1820	3	N	13					71
							14	9									
11	2093	N	2093	-0-	-0-	-0-	467	1	1596	3	N	27	1	1			97
							30	9									
12	2294	N	2016	-0-	-278	-0-	483	1	1527	3	N	5	3	1			99
							6	9									
01	2325	N	2124	-0-	-201	-0-	483	1	1633	3	N	7	2	1			104
							8	9									

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		388	-0-	388	433	388	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	433					N	-0-					-0-
10	433	X	-0-	-0-	-433	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 14 WELL #: 1407P RRCID -> 201509 COMPL. DATE 04/07/2004 TOTAL DEPTH 11750 PERF.11269 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1620	-0-	-178	-0-	405 17	1 9	1198	3	N	15	1	1			190
09	1740	N	1418	-0-	-322	-0-	392 8	1 9	1018	3	N	7	1	1			196
10	1798	N	1792	-0-	-6	-0-	405 3	1 9	1384	3	N	3					199
11	1634	N	1634	-0-	-0-	-0-	392 21	1 9	1221	3	N	19	199	1			19
12	1540	N	1540	-0-	-0-	-0-	405 8	1 9	1127	3	N	7	1	1			25
01	1798	N	1518	-0-	-280	-0-	405	1	1113	3	N	-0-					25

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1052	-0-	-157	-0-	384	1	668	3	N	-0-					48
09	1170	N	1066	-0-	-104	-0-	372	1	694	3	N	-0-					48
10	1224	N	1224	-0-	-0-	-0-	384	1	840	3	N	-0-					48
11	1082	N	1082	-0-	-0-	-0-	372	1	710	3	N	-0-					48
12	1116	N	1091	-0-	-25	-0-	384	1	707	3	N	-0-					48
01	1209	N	1168	-0-	-41	-0-	384	1	784	3	N	-0-					48

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1735	-0-	-1	-0-	384	1	1345	3	N	5	4	1			88
							6	9									
09	1680	N	1669	-0-	-11	-0-	372	1	1297	3	N	-0-					88
10	1736	N	1670	-0-	-66	-0-	1670	3			N	-0-	3	1			85
11	1680	N	1620	-0-	-60	-0-	372	1	1235	3	N	12	79	1			18
							13	9									
12	1736	N	1706	-0-	-30	-0-	384	1	1320	3	N	2					20
							2	9									
01	1674	N	1568	-0-	-106	-0-	384	1	1184	3	N	-0-	1	1			19

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3027	N	3027	-0-	-0-	-0-	384	1	2643	3	N	-0-					207
09	3000	N	3645	-0-	645	645	372	1	3273	3	N	-0-					207
10	3100	N	4793	-0-	1693	2338	384	1	4409	3	N	-0-					207
11	3000	N	1676	-0-	-1324	1014	372	1	1304	3	N	-0-					207
12	2466	X	1452	-0-	-1014	-0-	384	1	1068	3	N	-0-					207
*01	1767	X	1525	-0-	-242	-0-	384	1	1141	3	N	-0-	193	1			14

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1577	-0-	-66	-0-	384	1	1163	3	N	27	2	1			133
							30	9									
09	1590	N	1534	-0-	-56	-0-	372	1	1161	3	N	1					134
							1	9									
10	1643	N	1564	-0-	-79	-0-	1564	2			N	-0-					134
11	1530	N	1527	-0-	-3	-0-	372	1	1138	3	N	15					149
							17	9									
12	1581	N	1551	-0-	-30	-0-	384	1	1094	3	N	66	161	1			54
							73	9									
01	1550	N	1410	-0-	-140	-0-	384	1	1026	3	N	-0-	4	1			50

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1571	N	1571	-0-	-0-	-0-	384	1	1180	3	N	6					170
							7	9									
09	1509	N	1509	-0-	-0-	-0-	372	1	1131	3	N	5					175
							6	9									
10	1681	N	1681	-0-	-0-	-0-	1670	3	11	9	N	10					185
11	2927	N	2927	-0-	-0-	-0-	372	1	2554	3	N	1	1	1			185
							1	9									
12	2298	N	2298	-0-	-0-	-0-	384	1	1913	3	N	1					186
							1	9									
*01	1780	N	1780	-0-	-0-	-0-	384	1	1392	3	N	4	1	1			189
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

08	868	N	796	-0-	-72	-0-	796	3			N	-0-					183
09	900	N	788	-0-	-112	-0-	788	3			N	-0-					183
10	963	N	963	-0-	-0-	-0-	963	3			N	-0-					183
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					183
12	806	N	727	-0-	-79	-0-	727	3			N	-0-					183
01	930	N	800	-0-	-130	-0-	800	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

08	1817	N	1817	-0-	-0-	-0-	384	1	1425	3	N	7					45
							8	9									
09	2852	N	2852	-0-	-0-	-0-	372	1	2468	3	N	11	2	1			54
							12	9									
10	3100	N	3903	-0-	803	803	384	1	3508	3	N	10					64
							11	9									
11	3000	N	2584	-0-	-416	387	372	1	2212	3	N	-0-	1	1			63
12	2445	N	2058	-0-	-387	-0-	384	1	1674	3	N	-0-					63
01	1984	X	1732	-0-	-252	-0-	384	1	1347	3	N	1	1	1			63
							1	9									

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					40
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					112
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					112
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	51	1			61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1229	-0-	-42	-0-	405	1	812	3	N	11	7	1			165
							12	9									
09	1230	N	1168	-0-	-62	-0-	392	1	766	3	N	9	2	1			172
							10	9									
10	1317	N	1317	-0-	-0-	-0-	405	1	908	3	N	4					176
							4	9									
11	1200	N	1156	-0-	-44	-0-	392	1	761	3	N	3	2	1			177
							3	9									
12	1209	N	1159	-0-	-50	-0-	405	1	750	3	N	4	115	1			66
							4	9									
01	1271	N	1028	-0-	-243	-0-	405	1	609	3	N	13	2	1			77
							14	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1938	N	1938	-0-	-0-	-0-	405	1	1509	3	N	22	7	1			120
							24	9									
09	3000	N	3058	-0-	58	58	392	1	2646	3	N	18	2	1			136
							20	9									
10	3100	N	4549	-0-	1449	1507	405	1	4053	3	N	83					219
							91	9									
11	3000	N	2455	-0-	-545	962	392	1	2042	3	N	19	2	1			236
							21	9									
12	2074	X	1112	-0-	-962	-0-	405	1	686	3	N	19	1	1			254
							21	9									
01	1457	X	543	-0-	-914	-0-	405	1	129	3	N	8	198	1			64
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33	-0-	384	1	1181	3	N	13	5	1			213
							14	9									
09	1590	N	1500	-0-	-90	-0-	372	1	1128	3	N	-0-	191	1			22
10	1692	N	1692	-0-	-0-	-0-	384	1	1299	3	N	8					30
							9	9									
11	1530	N	1484	-0-	-46	-0-	372	1	1104	3	N	7	2	1			35
							8	9									
12	1550	N	1376	-0-	-174	-0-	384	1	983	3	N	8					43
							9	9									
01	1643	N	1474	-0-	-169	-0-	384	1	1090	3	N	-0-					43

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

08	2477	X	2477	-0-	-0-	-0-	384	1	2093	3	N	-0-					74
09	1950	X	1582	-0-	-368	-0-	372	1	1210	3	N	-0-					74
10	9919	X	9919	-0-	-0-	-0-	384	1	9535	3	N	-0-					74
11	3972	X	3972	-0-	-0-	-0-	372	1	3600	3	N	-0-					74
12	2414	X	2414	-0-	-0-	-0-	384	1	2030	3	N	-0-					74
*01	2927	X	2927	-0-	-0-	-0-	384	1	2543	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74

DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

08	1147	N	1081	-0-	-66	-0-	384	1	696	3	N	1					175
							1	9									
09	1140	N	1036	-0-	-104	-0-	372	1	662	3	N	2	2	1			175
							2	9									
10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					177
							2	9									
11	1097	N	1097	-0-	-0-	-0-	372	1	719	3	N	5					182
							6	9									
12	1085	N	1060	-0-	-25	-0-	384	1	676	3	N	-0-					182
01	1178	N	985	-0-	-193	-0-	384	1	601	3	N	-0-					182

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1738	-0-	-153	-0-	483	1	1247	3	N	7	2	1			128
							8	9									
09	1830	N	1674	-0-	-156	-0-	467	1	1207	3	N	-0-	1	1			127
10	1910	N	1910	-0-	-0-	-0-	483	1	1420	3	N	6					133
							7	9									
11	1680	N	1646	-0-	-34	-0-	467	1	1177	3	N	2	1	1			134
							2	9									
12	1757	N	1757	-0-	-0-	-0-	483	1	1267	3	N	6	2	1			138
							7	9									
01	1891	N	1639	-0-	-252	-0-	483	1	1148	3	N	7	1	1			144
							8	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2878	N	2710	-0-	-168	-0-	384	1	2319	3	N	6					133
							7	9									
09	2700	X	2609	-0-	-91	-0-	372	1	2228	3	N	8	2	1			139
							9	9									
10	3011	X	3011	-0-	-0-	-0-	384	1	2610	3	N	15					154
							17	9									
11	2700	X	2541	-0-	-159	-0-	372	1	2166	3	N	3	1	1			156
							3	9									
12	2790	X	2306	-0-	-484	-0-	384	1	1912	3	N	9	1	1			164
							10	9									
01	2790	X	2699	-0-	-91	-0-	384	1	2309	3	N	5	1	1			168
							6	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1563	-0-	-49	-0-	384	1	1172	3	N	6	1	1			72
							7	9									
09	1560	N	1510	-0-	-50	-0-	372	1	1131	3	N	6					78
							7	9									
10	1612	N	1557	-0-	-55	-0-	1557	3			N	-0-					78
11	1500	N	1464	-0-	-36	-0-	372	1	1088	3	N	4					82
							4	9									
12	1570	N	1570	-0-	-0-	-0-	384	1	1180	3	N	5					87
							6	9									
*01	1580	N	1580	-0-	-0-	-0-	384	1	1190	3	N	5					92
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1710	-0-	-150	-0-	384	1	1317	3	N	8	1	1			119
							9	9									
09	1830	N	1590	-0-	-240	-0-	372	1	1218	3	N	-0-					119
10	3030	N	3030	-0-	-0-	-0-	3023	3	7	9	N	6					125
11	3000	N	4486	-0-	1486	1486	372	1	4114	3	N	-0-					125
12	3100	N	2455	-0-	-645	841	384	1	2063	3	N	7	112	1			20
							8	9									
*01	2870	N	2029	-0-	-841	-0-	384	1	1645	3	N	-0-	1	1			19

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					39
09	390	N	-0-	-0-	-390	-0-					N	-0-					39
10	403	N	-0-	-0-	-403	-0-					N	-0-					39
11	390	N	-0-	-0-	-390	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	913	-0-	-234	-0-	384	1	529	3	N	-0-					127
09	1110	N	899	-0-	-211	-0-	372	1	527	3	N	-0-					127
10	1054	N	965	-0-	-89	-0-	384	1	581	3	N	-0-					127
11	873	N	873	-0-	-0-	-0-	372	1	475	3	N	24	1	1			150
							26	9									
12	930	N	746	-0-	-184	-0-	384	1	348	3	N	13	145	1			18
							14	9									
01	961	N	428	-0-	-533	-0-	384	1	44	3	N	-0-	1	1			17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3545	-0-	445	464	405	1	3118	3	N	20	2	1			203
							22	9									
09	3000	N	3792	-0-	792	1256	392	1	3385	3	N	14	2	1			215
							15	9									
10	3100	N	6090	-0-	2990	4246	405	1	5643	3	N	38					253
							42	9									
11	6967	X	2721	-0-	-4246	-0-	392	1	2295	3	N	31	183	1			101
							34	9									
12	2448	X	2448	-0-	-0-	-0-	405	1	2036	3	N	6	2	1			105
							7	9									
*01	2896	X	2896	-0-	-0-	-0-	405	1	2491	3	N	-0-					105

FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1579	-0-	-64	-0-	384	1	1187	3	N	7	1	1			65
							8	9									
09	1590	N	1510	-0-	-80	-0-	372	1	1135	3	N	3					68
							3	9									
10	1643	N	1402	-0-	-241	-0-	1398	3	4	9	N	4					72
11	1634	N	1634	-0-	-0-	-0-	372	1	1249	3	N	12	3	1			81
							13	9									
12	1559	N	1559	-0-	-0-	-0-	384	1	1173	3	N	2					83
							2	9									
*01	1519	N	1519	-0-	-0-	-0-	384	1	1127	3	N	7	1	1			89
							8	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

08	1271	N	1182	-0-	-89	-0-	384	1	798	3	N	-0-					80
09	1230	N	1098	-0-	-132	-0-	372	1	726	3	N	-0-					80
10	1271	N	835	-0-	-436	-0-	835	2			N	-0-					80
11	1140	N	1120	-0-	-20	-0-	372	1	748	3	N	-0-					80
12	1147	N	1019	-0-	-128	-0-	384	1	635	3	N	-0-					80
*01	1154	N	1154	-0-	-0-	-0-	384	1	742	3	N	25					105
							28	9									

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

08	2046	N	2008	-0-	-38	-0-	483	1	1510	3	N	14	4	1			63
							15	9									
09	1980	N	1969	-0-	-11	-0-	467	1	1478	3	N	22	4	1			81
							24	9									
10	2219	N	2219	-0-	-0-	-0-	483	1	1721	3	N	14					95
							15	9									
11	1950	N	1882	-0-	-68	-0-	467	1	1397	3	N	16	2	1			109
							18	9									
12	2046	N	1452	-0-	-594	-0-	483	1	960	3	N	8	3	1			114
							9	9									
01	2046	N	1457	-0-	-589	-0-	483	1	961	3	N	12	2	1			124
							13	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

08	1860	N	1809	-0-	-51	-0-	483	1	1317	3	N	8	3	1			164
							9	9									
09	1800	N	1776	-0-	-24	-0-	467	1	1298	3	N	10	3	1			171
							11	9									
10	2026	N	2026	-0-	-0-	-0-	483	1	1537	3	N	5					176
							6	9									
11	1748	N	1748	-0-	-0-	-0-	467	1	1272	3	N	8	2	1			182
							9	9									
12	1829	N	1738	-0-	-91	-0-	483	1	1249	3	N	5	73	1			114
							6	9									
01	1860	N	1723	-0-	-137	-0-	483	1	1227	3	N	12					126
							13	9									

DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

08	2581	N	2581	-0-	-0-	-0-	384	1	2182	3	N	14					127
							15	9									
09	2250	N	1892	-0-	-358	-0-	372	1	1516	3	N	4					131
							4	9									
10	2325	N	2279	-0-	-46	-0-	2255	3	24	9	N	22	2	1			151
11	2250	N	2036	-0-	-214	-0-	372	1	1657	3	N	6	4	1			153
							7	9									
12	2178	N	2178	-0-	-0-	-0-	384	1	1784	3	N	9	78	1			84
							10	9									
01	2294	N	1914	-0-	-380	-0-	384	1	1522	3	N	7	1	1			90
							8	9									

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-	4	1			97
09	1920	N	392	-0-	-1528	-0-	392	1			N	-0-					97
10	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					97
11	395	N	395	-0-	-0-	-0-	392	1	3	9	N	3	1	1			99
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

08	1519	N	1397	-0-	-122	-0-	384	1	1013	3	N	-0-	5	1			165
09	1440	N	1123	-0-	-317	-0-	372	1	751	3	N	-0-					165
10	1643	N	1547	-0-	-96	-0-	384	1	1163	3	N	-0-					165
11	1350	N	1248	-0-	-102	-0-	372	1	858	3	N	16	1	1			180
							18	9									
12	1339	N	1339	-0-	-0-	-0-	384	1	947	3	N	7					187
							8	9									
01	1550	N	1440	-0-	-110	-0-	384	1	1056	3	N	-0-					187

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

08	1123	N	1123	-0-	-0-	-0-	384	1	728	3	N	10					114
							11	9									
09	1080	N	995	-0-	-85	-0-	372	1	623	3	N	-0-					114
10	1116	N	1057	-0-	-59	-0-	1049	3	8	9	N	7	2	1			119
11	1080	N	1025	-0-	-55	-0-	372	1	653	3	N	-0-	5	1			114
12	1035	N	1035	-0-	-0-	-0-	384	1	651	3	N	-0-	73	1			41
*01	1063	N	1063	-0-	-0-	-0-	384	1	679	3	N	-0-					41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

08	1280 N	1280	-0-	-0-	-0-	405 1 6 9	875 3	N	-0-			70
09	1260 N	1233	-0-	-27	-0-	392 1 6 9	835 3	N	5	1	1	74
10	1354 N	1354	-0-	-0-	-0-	405 1 6 9	943 3	N	5			79
11	1230 N	1226	-0-	-4	-0-	392 1 7 9	827 3	N	6			85
12	1271 N	1130	-0-	-141	-0-	405 1 6 9	719 3	N	5	1	1	89
01	1302 N	1005	-0-	-297	-0-	405 1 7 9	593 3	N	6			95

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

TEAS 43 WELL #: 4317 P RRCID -> 209139 COMPL. DATE 01/20/2005 TOTAL DEPTH 11900 PERF.11376 - 11694

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			85

PLUGGED AND ABANDONED_____ 04/16/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					80
09	360	N	-0-	-0-	-360	-0-					N	-0-					80
10	372	N	-0-	-0-	-372	-0-					N	-0-					80
11	360	N	-0-	-0-	-360	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	880	-0-	-112	-0-	384	1	496	3	N	-0-					53
09	1020	N	856	-0-	-164	-0-	372	1	480	3	N	4					57
							4	9									
10	992	N	962	-0-	-30	-0-	942	3	20	9	N	18					75
11	883	N	883	-0-	-0-	-0-	372	1	511	3	N	-0-	2	1			73
12	899	N	836	-0-	-63	-0-	384	1	452	3	N	-0-					73
*01	980	N	980	-0-	-0-	-0-	384	1	596	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1392	-0-	-34	-0-	483	1	888	3	N	19	13	1			105
							21	9									
09	1380	N	1316	-0-	-64	-0-	467	1	837	3	N	11	4	1			112
							12	9									
10	1426	N	1386	-0-	-40	-0-	483	1	903	3	N	-0-					112
11	1350	N	1236	-0-	-114	-0-	467	1	752	3	N	15	4	1			123
							17	9									
12	1364	N	1292	-0-	-72	-0-	483	1	803	3	N	5	4	1			124
							6	9									
01	1395	N	844	-0-	-551	-0-	483	1	361	3	N	-0-	1	1			123

MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1631	-0-	-74	-0-	384	1	1234	3	N	12	5	1			73
							13	9									
09	1650	N	1603	-0-	-47	-0-	372	1	1219	3	N	11	5	1			79
							12	9									
10	1705	N	1557	-0-	-148	-0-	384	1	1173	3	N	-0-					79
11	1590	N	1462	-0-	-128	-0-	372	1	1081	3	N	8	4	1			83
							9	9									
12	1643	N	1556	-0-	-87	-0-	384	1	1163	3	N	8	5	1			86
							9	9									
01	1550	N	1329	-0-	-221	-0-	384	1	945	3	N	-0-	1	1			85

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	405	-0-	-339	-0-	405	1			N	-0-					142
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					142
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					142

CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

08	2331	N	2331	-0-	-0-	-0-	384	1	1945	3	N	2					142
							2	9									
09	2214	N	2214	-0-	-0-	-0-	372	1	1841	3	N	1					143
							1	9									
10	2245	N	2245	-0-	-0-	-0-	2242	3	3	9	N	3	1	1			145
11	2174	N	2174	-0-	-0-	-0-	372	1	1755	3	N	43	4	1			184
							47	9									
12	2110	N	2110	-0-	-0-	-0-	384	1	1717	3	N	8	159	1			33
							9	9									
01	2046	N	1982	-0-	-64	-0-	384	1	1587	3	N	10	3	1			40
							11	9									

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

08	2415	N	2415	-0-	-0-	-0-	405	1	1996	3	N	13	3	1			122
							14	9									
09	2286	N	2286	-0-	-0-	-0-	392	1	1875	3	N	17	2	1			137
							19	9									
10	2681	N	2681	-0-	-0-	-0-	405	1	2262	3	N	13					150
							14	9									
11	2348	N	2348	-0-	-0-	-0-	392	1	1927	3	N	26	2	1			174
							29	9									
12	2313	N	2313	-0-	-0-	-0-	405	1	1895	3	N	12	127	1			59
							13	9									
01	2139	N	2131	-0-	-8	-0-	405	1	1715	3	N	10	2	1			67
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	759	-0-	-47	-0-	384	1	375	3	N	-0-					65
09	780	N	723	-0-	-57	-0-	372	1	351	3	N	-0-					65
10	824	N	824	-0-	-0-	-0-	384	1	434	3	N	5					70
							6	9									
11	749	N	749	-0-	-0-	-0-	372	1	371	3	N	5					75
							6	9									
12	744	N	684	-0-	-60	-0-	384	1	300	3	N	-0-					75
01	806	N	576	-0-	-230	-0-	384	1	192	3	N	-0-					75

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	384	1	358	3	N	-0-					119
09	870	N	645	-0-	-225	-0-	372	1	273	3	N	-0-					119
10	930	N	647	-0-	-283	-0-	647	3			N	-0-					119
11	720	N	570	-0-	-150	-0-	372	1	198	3	N	-0-					119
12	682	N	654	-0-	-28	-0-	384	1	195	3	N	68	96	1			91
							75	9									
*01	683	N	683	-0-	-0-	-0-	384	1	299	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1510	-0-	-71	-0-	405	1	1103	3	N	2	2	1			45
							2	9									
09	1530	N	1466	-0-	-64	-0-	392	1	1064	3	N	9	3	1			51
							10	9									
10	1648	N	1648	-0-	-0-	-0-	405	1	1240	3	N	3					54
							3	9									
11	1470	N	1399	-0-	-71	-0-	392	1	1004	3	N	3	2	1			55
							3	9									
12	1519	N	1423	-0-	-96	-0-	405	1	1017	3	N	1					56
							1	9									
01	1581	N	1430	-0-	-151	-0-	405	1	1012	3	N	12	2	1			66
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					147
09	360	N	-0-	-0-	-360	-0-					N	-0-					147
10	372	N	-0-	-0-	-372	-0-					N	-0-					147
11	360	N	-0-	-0-	-360	-0-					N	-0-					147
12	0	N	-0-	-0-	-0-	-0-					N	-0-					147
01	0	N	-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

08	1426	N	1379	-0-	-47	-0-	384	1	995	3	N	-0-	2	1			100
09	1380	N	1252	-0-	-128	-0-	372	1	880	3	N	-0-					100
10	1426	N	1152	-0-	-274	-0-	1148	3	4	9	N	4	2	1			102
11	1665	N	1665	-0-	-0-	-0-	372	1	1130	3	N	148	113	1			137
							163	9									
12	1312	N	1312	-0-	-0-	-0-	384	1	928	3	N	-0-					137
*01	1514	N	1514	-0-	-0-	-0-	384	1	1130	3	N	-0-					137

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

08	2528	N	2528	-0-	-0-	-0-	384	1	2135	3	N	8					75
							9	9									
09	2340	N	2340	-0-	-0-	-0-	372	1	1964	3	N	4					79
							4	9									
10	2355	N	2355	-0-	-0-	-0-	2353	3	2	9	N	2	1	1			80
11	2336	N	2336	-0-	-0-	-0-	372	1	1908	3	N	51	113	1			18
							56	9									
12	2034	N	2034	-0-	-0-	-0-	384	1	1647	3	N	3					21
							3	9									
*01	2085	N	2085	-0-	-0-	-0-	384	1	1701	3	N	-0-	1	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					85
09	360	N	-0-	-0-	-360	-0-					N	-0-					85
10	372	N	-0-	-0-	-372	-0-					N	-0-					85
11	360	N	-0-	-0-	-360	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

08	2046	N	1946	-0-	-100	-0-	483	1	1455	3	N	7	2	1			197
							8	9									
09	1980	N	1875	-0-	-105	-0-	467	1	1398	3	N	9	2	1			204
							10	9									
10	2137	N	2137	-0-	-0-	-0-	483	1	1644	3	N	9					213
							10	9									
11	1890	N	1830	-0-	-60	-0-	467	1	1354	3	N	8	1	1			220
							9	9									
12	1953	N	1717	-0-	-236	-0-	483	1	1226	3	N	7	189	1			38
							8	9									
01	2046	N	1857	-0-	-189	-0-	483	1	1364	3	N	9	2	1			45
							10	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

08	1426	N	1366	-0-	-60	-0-	405	1	953	3	N	7	4	1			31
							8	9									
09	1380	N	1330	-0-	-50	-0-	392	1	929	3	N	8	1	1			38
							9	9									
10	1527	N	1527	-0-	-0-	-0-	405	1	1111	3	N	10					48
							11	9									
11	1320	N	1314	-0-	-6	-0-	392	1	914	3	N	7					55
							8	9									
12	1364	N	1289	-0-	-75	-0-	405	1	872	3	N	11	3	1			63
							12	9									
01	1426	N	1071	-0-	-355	-0-	405	1	659	3	N	6	2	1			67
							7	9									

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

08	1594	N	1594	-0-	-0-	-0-	384	1	1204	3	N	5	1	1			53
							6	9									
09	1470	N	1427	-0-	-43	-0-	372	1	1055	3	N	-0-					53
10	1519	N	1350	-0-	-169	-0-	1339	3	11	9	N	10					63
11	1470	N	1406	-0-	-64	-0-	372	1	1034	3	N	-0-					63
12	1488	N	1318	-0-	-170	-0-	384	1	934	3	N	-0-					63
01	1364	N	1263	-0-	-101	-0-	384	1	879	3	N	-0-					63

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

08	1488	N	1435	-0-	-53	-0-	384	1	1051	3	N	-0-					23
09	1440	N	1332	-0-	-108	-0-	372	1	960	3	N	-0-					23
10	1488	N	1451	-0-	-37	-0-	1437	3	14	9	N	13	3	1			33
11	1395	N	1395	-0-	-0-	-0-	372	1	1023	3	N	-0-	5	1			28
12	1364	N	1269	-0-	-95	-0-	384	1	885	3	N	-0-					28
01	1457	N	1344	-0-	-113	-0-	384	1	960	3	N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3002	-0-	-98	657	384	1	2610	3	N	7	3	1			135
							8	9									
09	3051	X	2394	-0-	-657	-0-	372	1	2011	3	N	10	4	1			141
							11	9									
10	4446	X	4446	-0-	-0-	-0-	384	1	4053	3	N	8					149
							9	9									
11	2730	X	2573	-0-	-157	-0-	372	1	2201	3	N	-0-	1	1			148
12	2821	X	2518	-0-	-303	-0-	384	1	2134	3	N	-0-					148
01	2821	X	2547	-0-	-274	-0-	384	1	2154	3	N	8	2	1			154
							9	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

08	775	N	746	-0-	-29	-0-	405	1	341	3	N	-0-					64
09	780	N	710	-0-	-70	-0-	392	1	318	3	N	-0-					64
10	806	N	775	-0-	-31	-0-	405	1	370	3	N	-0-					64
11	720	N	714	-0-	-6	-0-	392	1	322	3	N	-0-					64
12	744	N	638	-0-	-106	-0-	405	1	233	3	N	-0-					64
01	775	N	667	-0-	-108	-0-	405	1	262	3	N	-0-					64

CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

08	2511	N	2328	-0-	-183	-0-	384	1	1944	3	N	-0-					62
09	2610	N	2487	-0-	-123	-0-	372	1	2115	3	N	-0-					62
10	3100	N	3920	-0-	820	820	384	1	3536	3	N	-0-					62
11	3000	N	2434	-0-	-566	254	372	1	2062	3	N	-0-					62
12	2573	N	2145	-0-	-428	-0-	384	1	1761	3	N	-0-					62
01	3007	X	2145	-0-	-862	-0-	384	1	1730	3	N	28					90
							31	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1133	-0-	-14	-0-	405	1	720	3	N	7	3	1			54
							8	9									
09	1110	N	1001	-0-	-109	-0-	392	1	606	3	N	3	2	1			55
							3	9									
10	1147	N	1082	-0-	-65	-0-	405	1	669	3	N	7					62
							8	9									
11	1110	N	979	-0-	-131	-0-	392	1	580	3	N	6	1	1			67
							7	9									
12	1023	N	909	-0-	-114	-0-	405	1	498	3	N	5	2	1			70
							6	9									
*01	1087	N	1087	-0-	-0-	-0-	405	1	673	3	N	8					78
							9	9									

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

08	909	N	909	-0-	-0-	-0-	384	1	512	3	N	12					84
							13	9									
09	930	N	718	-0-	-212	-0-	372	1	346	3	N	-0-					84
10	961	N	715	-0-	-246	-0-	715	3			N	-0-					84
11	870	N	737	-0-	-133	-0-	372	1	365	3	N	-0-					84
12	744	N	671	-0-	-73	-0-	384	1	287	3	N	-0-					84
01	713	N	546	-0-	-167	-0-	384	1	159	3	N	3					87
							3	9									

CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

08	1736	N	1715	-0-	-21	-0-	405	1	1302	3	N	7	3	1			53
							8	9									
09	1942	N	1942	-0-	-0-	-0-	392	1	1531	3	N	17	2	1			68
							19	9									
10	2256	N	2256	-0-	-0-	-0-	405	1	1844	3	N	6					74
							7	9									
11	1931	N	1931	-0-	-0-	-0-	392	1	1535	3	N	4	1	1			77
							4	9									
12	1906	N	1906	-0-	-0-	-0-	405	1	1490	3	N	10	72	1			15
							11	9									
01	1798	N	1696	-0-	-102	-0-	405	1	1271	3	N	18	2	1			31
							20	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1474	-0-	-293	-0-	384	1	1080	3	N	9	3	1			100
							10	9									
09	1830	N	1498	-0-	-332	-0-	372	1	1113	3	N	12	3	1			109
							13	9									
10	1909	N	1909	-0-	-0-	-0-	384	1	1522	3	N	3					112
							3	9									
11	2015	N	2015	-0-	-0-	-0-	372	1	1611	3	N	29	3	1			138
							32	9									
12	1898	N	1898	-0-	-0-	-0-	384	1	1507	3	N	6	4	1			140
							7	9									
*01	2335	N	2335	-0-	-0-	-0-	384	1	1931	3	N	18	2	1			156
							20	9									

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

08	930	N	748	-0-	-182	-0-	405	1	343	3	N	-0-					45
09	660	N	567	-0-	-93	-0-	392	1	175	3	N	-0-					45
10	2758	N	2758	-0-	-0-	-0-	405	1	2353	3	N	-0-					45
11	949	N	949	-0-	-0-	-0-	392	1	557	3	N	-0-					45
12	589	N	511	-0-	-78	-0-	405	1	106	3	N	-0-					45
01	1922	N	573	-0-	-1349	-0-	405	1	168	3	N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1967	-0-	-172	-0-	384	1	1566	3	N	15	1	1			79
							17	9									
09	2070	N	1787	-0-	-283	-0-	372	1	1415	3	N	-0-					79
10	2139	N	1675	-0-	-464	-0-	1675	3			N	-0-					79
11	1890	N	1572	-0-	-318	-0-	372	1	1200	3	N	-0-					79
12	1860	N	1711	-0-	-149	-0-	384	1	1323	3	N	4	67	1			16
							4	9									
01	1674	N	1653	-0-	-21	-0-	384	1	1269	3	N	-0-					16

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1531	-0-	-267	-0-	384	1	1147	3	N	-0-					53
09	1770	N	1597	-0-	-173	-0-	372	1	1225	3	N	-0-					53
10	1983	N	1983	-0-	-0-	-0-	384	1	1599	3	N	-0-					53
11	1709	N	1709	-0-	-0-	-0-	372	1	1327	3	N	9					62
							10	9									
12	1821	N	1821	-0-	-0-	-0-	384	1	1415	3	N	20	14	1			68
							22	9									
01	1829	N	1663	-0-	-166	-0-	384	1	1267	3	N	11	3	1			76
							12	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1432	-0-	-304	-0-	384	1	1048	3	N	-0-					196
09	1680	N	1369	-0-	-311	-0-	372	1	997	3	N	-0-					196
10	1736	N	1237	-0-	-499	-0-	1237	2			N	-0-					196
11	1380	N	1370	-0-	-10	-0-	372	1	998	3	N	-0-					196
12	1513	N	1513	-0-	-0-	-0-	384	1	1129	3	N	-0-					196
*01	1492	N	1492	-0-	-0-	-0-	384	1	1108	3	N	-0-					196

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

08	1710	N	1710	-0-	-0-	-0-	384	1	1326	3	N	-0-					180
09	1862	N	1862	-0-	-0-	-0-	372	1	1490	3	N	-0-					180
10	1953	N	1675	-0-	-278	-0-	1668	2	7	9	N	6	2	1			184
11	1715	N	1715	-0-	-0-	-0-	372	1	1340	3	N	3	4	1			183
							3	9									
12	1922	N	1562	-0-	-360	-0-	384	1	1178	3	N	-0-	154	1			29
*01	1860	N	1860	-0-	-0-	-0-	384	1	1470	3	N	5	1	1			33
							6	9									

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

08	2356	N	2297	-0-	-59	-0-	384	1	1912	3	N	1	5	1			143
							1	9									
09	2430	N	2051	-0-	-379	-0-	372	1	1679	3	N	-0-					143
10	2511	N	2319	-0-	-192	-0-	2319	2			N	-0-					143
11	2220	N	2184	-0-	-36	-0-	372	1	1786	3	N	24					167
							26	9									
12	2149	N	2149	-0-	-0-	-0-	384	1	1751	3	N	13	156	1			24
							14	9									
01	2325	N	2106	-0-	-219	-0-	384	1	1715	3	N	6	3	1			27
							7	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0-	-0-	384	1	1143	3	N	19	4	1			76
							21	9									
09	1410	N	1367	-0-	-43	-0-	372	1	984	3	N	10	4	1			82
							11	9									
10	1545	N	1545	-0-	-0-	-0-	384	1	1155	3	N	5					87
							6	9									
11	1410	N	1399	-0-	-11	-0-	372	1	1010	3	N	15	3	1			99
							17	9									
12	1426	N	1303	-0-	-123	-0-	384	1	915	3	N	4	4	1			99
							4	9									
01	1457	N	1360	-0-	-97	-0-	384	1	974	3	N	2	1	1			100
							2	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

08	1641	N	1641	-0-	-0-	-0-	384	1	1257	3	N	-0-					40
09	1571	N	1571	-0-	-0-	-0-	372	1	1199	3	N	-0-					40
10	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					40
11	1662	N	1662	-0-	-0-	-0-	372	1	1290	3	N	-0-					40
12	1488	N	1331	-0-	-157	-0-	384	1	947	3	N	-0-					40
*01	1552	N	1552	-0-	-0-	-0-	384	1	1168	3	N	-0-					40

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

08	825	N	825	-0-	-0-	-0-	384	1	435	3	N	5	1	1			113
							6	9									
09	840	N	625	-0-	-215	-0-	372	1	243	3	N	9	2	1			120
							10	9									
10	961	N	711	-0-	-250	-0-	384	1	325	3	N	2					122
							2	9									
11	810	N	676	-0-	-134	-0-	372	1	298	3	N	5					127
							6	9									
12	651	N	495	-0-	-156	-0-	384	1	111	3	N	-0-					127
01	713	N	457	-0-	-256	-0-	384	1	73	3	N	-0-					127

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	975	-0-	-17	-0-	384	1	591	3	N	-0-					177
09	870	N	848	-0-	-22	-0-	372	1	476	3	N	-0-					177
10	1085	N	951	-0-	-134	-0-	951	2			N	-0-					177
11	930	N	806	-0-	-124	-0-	372	1	434	3	N	-0-					177
12	868	N	839	-0-	-29	-0-	384	1	455	3	N	-0-					177
01	961	N	845	-0-	-116	-0-	384	1	461	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

08	1302	N	1193	-0-	-109	-0-	384	1	794	3	N	14					197
							15	9									
09	1290	N	1095	-0-	-195	-0-	372	1	710	3	N	12	176	1			33
							13	9									
10	1339	N	1339	-0-	-0-	-0-	384	1	945	3	N	9					42
							10	9									
11	1140	N	1095	-0-	-45	-0-	372	1	720	3	N	3					45
							3	9									
12	1167	N	1167	-0-	-0-	-0-	384	1	779	3	N	4	3	1			46
							4	9									
01	1333	N	1116	-0-	-217	-0-	384	1	718	3	N	13	1	1			58
							14	9									

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

08	1736	N	1669	-0-	-67	-0-	384	1	1259	3	N	24	1	1			131
							26	9									
09	1680	N	1635	-0-	-45	-0-	372	1	1262	3	N	1					132
							1	9									
10	1674	N	1649	-0-	-25	-0-	1649	2			N	-0-					132
11	1678	N	1678	-0-	-0-	-0-	372	1	1295	3	N	10	2	1			140
							11	9									
12	1705	N	1637	-0-	-68	-0-	384	1	1251	3	N	2	125	1			17
							2	9									
*01	1869	N	1869	-0-	-0-	-0-	384	1	1472	3	N	12	1	1			28
							13	9									

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

08	1243	N	1243	-0-	-0-	-0-	384	1	851	3	N	7	1	1			128
							8	9									
09	1230	N	1172	-0-	-58	-0-	372	1	800	3	N	-0-					128
10	1271	N	1233	-0-	-38	-0-	1216	3	17	9	N	15					143
11	1200	N	1036	-0-	-164	-0-	372	1	651	3	N	12	1	1			154
							13	9									
12	1209	N	1175	-0-	-34	-0-	384	1	749	3	N	38	173	1			19
							42	9									
01	1240	N	1090	-0-	-150	-0-	384	1	693	3	N	12					31
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1956	-0-	-183	-0-	483	1	1462	3	N	10	2	1			125
							11	9									
09	2070	N	1961	-0-	-109	-0-	467	1	1383	3	N	101	5	1			221
							111	9									
10	2150	N	2150	-0-	-0-	-0-	483	1	1638	3	N	26					247
							29	9									
11	1890	N	1845	-0-	-45	-0-	467	1	1355	3	N	21	181	1			87
							23	9									
12	2015	N	1862	-0-	-153	-0-	483	1	1373	3	N	5	2	1			90
							6	9									
01	2139	N	1195	-0-	-944	-0-	483	1	699	3	N	12	3	1			99
							13	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

08	930	N	838	-0-	-92	-0-	384	1	454	3	N	-0-					37
09	960	N	799	-0-	-161	-0-	372	1	427	3	N	-0-					37
10	992	N	885	-0-	-107	-0-	885	3			N	-0-					37
11	951	N	951	-0-	-0-	-0-	372	1	551	3	N	25					62
							28	9									
12	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					62
01	899	N	808	-0-	-91	-0-	384	1	424	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

08	2139	N	2123	-0-	-16	-0-	405	1	1706	3	N	11	3	1			68
							12	9									
09	2130	N	2130	-0-	-0-	-0-	392	1	1719	3	N	17	1	1			84
							19	9									
10	2323	N	2323	-0-	-0-	-0-	405	1	1918	3	N	-0-					84
11	2040	N	1961	-0-	-79	-0-	392	1	1545	3	N	22	4	1			102
							24	9									
12	2139	N	1800	-0-	-339	-0-	405	1	1393	3	N	2	2	1			102
							2	9									
01	2139	N	1903	-0-	-236	-0-	405	1	1486	3	N	11	2	1			111
							12	9									

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

08	2356	N	2240	-0-	-116	-0-	405	1	1818	3	N	15	6	1			116
							17	9									
09	2280	N	1561	-0-	-719	-0-	392	1	1158	3	N	10	2	1			124
							11	9									
10	2356	N	1929	-0-	-427	-0-	405	1	1513	3	N	10					134
							11	9									
11	2160	N	1959	-0-	-201	-0-	392	1	1553	3	N	13	2	1			145
							14	9									
12	1931	N	1931	-0-	-0-	-0-	405	1	1512	3	N	13	1	1			157
							14	9									
01	1922	N	1915	-0-	-7	-0-	405	1	1510	3	N	-0-					157

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0-	-0-	483	1	1537	3	N	-0-	3	1			105
09	1949	N	1949	-0-	-0-	-0-	467	1	1478	3	N	4	1	1			108
							4	9									
10	2150	N	2150	-0-	-0-	-0-	483	1	1663	3	N	4					112
							4	9									
11	1895	N	1895	-0-	-0-	-0-	467	1	1415	3	N	12	5	1			119
							13	9									
12	2001	N	2001	-0-	-0-	-0-	483	1	1510	3	N	7	67	1			59
							8	9									
*01	1855	N	1855	-0-	-0-	-0-	483	1	1368	3	N	4	2	1			61
							4	9									

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

08	1705	N	1309	-0-	-396	-0-	483	1	817	3	N	8	3	1			135
							9	9									
09	1620	N	1165	-0-	-455	-0-	467	1	680	3	N	16	1	1			150
							18	9									
10	1497	N	1497	-0-	-0-	-0-	483	1	1003	3	N	10					160
							11	9									
11	1359	N	1359	-0-	-0-	-0-	467	1	873	3	N	17	2	1			175
							19	9									
12	1392	N	1392	-0-	-0-	-0-	483	1	902	3	N	6	1	1			180
							7	9									
01	1488	N	1304	-0-	-184	-0-	483	1	800	3	N	19					199
							21	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

08	1348	N	1348	-0-	-0-	-0-	384	1	964	3	N	-0-					100
09	1187	N	1187	-0-	-0-	-0-	372	1	815	3	N	-0-					100
10	3100	N	5365	-0-	2265	2265	384	1	4981	3	N	-0-					100
11	3000	N	1138	-0-	-1862	403	372	1	766	3	N	-0-					100
12	1240	N	430	-0-	-810	-0-	384	1	46	3	N	-0-					100
01	1922	X	413	-0-	-1509	-0-	384	1	29	3	N	-0-					100

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2174	-0-	-213	-0-	384	1	1773	3	N	15	3	1			198
							17	9									
09	2310	N	2230	-0-	-80	-0-	372	1	1813	3	N	41	2	1			237
							45	9									
10	2480	N	2480	-0-	-0-	-0-	384	1	2037	3	N	54	196	1			95
							59	9									
11	2100	N	2076	-0-	-24	-0-	372	1	1661	3	N	39	2	1			132
							43	9									
12	2294	N	2245	-0-	-49	-0-	384	1	1835	3	N	24	3	1			153
							26	9									
01	2387	N	2015	-0-	-372	-0-	384	1	1598	3	N	30	1	1			182
							33	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0-	-0-	384	1	870	3	N	-0-					113
09	870	N	699	-0-	-171	-0-	372	1	327	3	N	-0-					113
10	2982	N	2982	-0-	-0-	-0-	384	1	2581	3	N	15					128
							17	9									
11	1200	N	723	-0-	-477	-0-	372	1	351	3	N	-0-					128
12	935	N	935	-0-	-0-	-0-	384	1	545	3	N	5					133
							6	9									
01	1891	N	1635	-0-	-256	-0-	384	1	1251	3	N	-0-					133

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1378	-0-	-48	-0-	384	1	994	3	N	-0-					107
09	1380	N	1307	-0-	-73	-0-	372	1	935	3	N	-0-					107
10	1426	N	1319	-0-	-107	-0-	1319	2			N	-0-					107
11	1320	N	1263	-0-	-57	-0-	372	1	891	3	N	-0-					107
12	1364	N	1206	-0-	-158	-0-	384	1	822	3	N	-0-					107
01	1333	N	1164	-0-	-169	-0-	384	1	780	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	N	1615	-0-	-0-	-0-	1614	3	1	9	N	1	180	1			26
09	1543	N	1543	-0-	-0-	-0-	1541	3	2	9	N	2					28
10	1823	N	1823	-0-	-0-	-0-	1806	3	17	9	N	15					43
11	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					43
12	1387	N	1387	-0-	-0-	-0-	1384	3	3	9	N	3					46
*01	1424	N	1424	-0-	-0-	-0-	1421	3	3	9	N	3	1	1			48

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	483	-0-	-2896	-0-	483	1			N	-0-					48
09	3270	X	467	-0-	-2803	-0-	467	1			N	-0-					48
10	1426	X	483	-0-	-943	-0-	483	1			N	-0-					48
11	480	X	467	-0-	-13	-0-	467	1			N	-0-	20	1			28
12	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
01	496	X	483	-0-	-13	-0-	483	1			N	-0-					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1740	-0-	-27	-0-	405	1	1315	3	N	18	9	1			78
							20	9									
09	1710	N	1648	-0-	-62	-0-	392	1	1237	3	N	17	2	1			93
							19	9									
10	1767	N	1721	-0-	-46	-0-	405	1	1313	3	N	3					96
							3	9									
11	1680	N	1627	-0-	-53	-0-	392	1	1222	3	N	12	2	1			106
							13	9									
12	1705	N	1659	-0-	-46	-0-	405	1	1247	3	N	6	2	1			110
							7	9									
01	1736	N	1034	-0-	-702	-0-	405	1	626	3	N	3	2	1			111
							3	9									

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

08	4149	X	4149	-0-	-0-	-0-	483	1	3641	3	N	23	6	1			196
							25	9									
09	3927	X	3927	-0-	-0-	-0-	467	1	3442	3	N	16	3	1			209
							18	9									
10	4530	X	4530	-0-	-0-	-0-	483	1	4041	3	N	5					214
							6	9									
11	3960	X	3960	-0-	-0-	-0-	467	1	3232	3	N	237	196	1			255
							261	9									
12	3798	X	3798	-0-	-0-	-0-	483	1	3315	3	N	-0-					255
*01	3689	X	3159	-0-	-530	-0-	483	1	2676	3	N	-0-					255

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

08	2108	N	2072	-0-	-36	-0-	384	1	1687	3	N	1	1	1			48
							1	9									
09	2100	N	1990	-0-	-110	-0-	372	1	1617	3	N	1					49
							1	9									
10	2170	N	2017	-0-	-153	-0-	2017	3			N	-0-					49
11	2010	N	1989	-0-	-21	-0-	372	1	1596	3	N	19					68
							21	9									
12	2046	N	2030	-0-	-16	-0-	384	1	1600	3	N	42	91	1			19
							46	9									
01	2015	N	1805	-0-	-210	-0-	384	1	1419	3	N	2	1	1			20
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2113	-0-	-57	-0-	384	1	1729	3	N	-0-	1	1			173
09	2100	N	2024	-0-	-76	-0-	372	1	1652	3	N	-0-					173
10	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					173
11	2279	N	2279	-0-	-0-	-0-	372	1	1890	3	N	15					188
							17	9									
12	2229	N	2229	-0-	-0-	-0-	384	1	1836	3	N	8	164	1			32
							9	9									
01	2170	N	1779	-0-	-391	-0-	384	1	1395	3	N	-0-	3	1			29

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

08	1705	N	1562	-0-	-143	-0-	384	1	1172	3	N	5					78
							6	9									
09	1650	N	1459	-0-	-191	-0-	372	1	1085	3	N	2					80
							2	9									
10	1705	N	1595	-0-	-110	-0-	1595	3			N	-0-					80
11	1750	N	1750	-0-	-0-	-0-	372	1	1342	3	N	33	1	1			112
							36	9									
12	1775	N	1775	-0-	-0-	-0-	384	1	1391	3	N	-0-	69	1			43
01	1581	N	1402	-0-	-179	-0-	384	1	1011	3	N	6	1	1			48
							7	9									

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

08	1705	N	1528	-0-	-177	-0-	483	1	1027	3	N	16					77
							18	9									
09	1650	N	1544	-0-	-106	-0-	467	1	1074	3	N	3					80
							3	9									
10	1733	N	1733	-0-	-0-	-0-	483	1	1250	3	N	-0-					80
11	1575	N	1575	-0-	-0-	-0-	467	1	1108	3	N	-0-					80
12	1581	N	1405	-0-	-176	-0-	483	1	922	3	N	-0-					80
*01	1716	N	1716	-0-	-0-	-0-	483	1	1229	3	N	4					84
							4	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

08	1736	N	1184	-0-	-552	-0-	405	1	776	3	N	3	2	1			55
							3	9									
09	1950	N	-0-	-0-	-1950	-0-					N	-0-					55
10	2015	N	-0-	-0-	-2015	-0-					N	-0-					55
11	1140	N	393	-0-	-747	-0-	392	1	1	9	N	1	1	1			55
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
11	392	N	392	-0-	-0-	-0-	392	1			N	-0-					104
12	405	N	405	-0-	-0-	-0-	405	1			N	-0-					104
*01	405	N	405	-0-	-0-	-0-	405	1			N	-0-	88	1			16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

08	1834	N	1834	-0-	-0-	-0-	483	1	1334	3	N	15					62
							17	9									
09	1877	N	1877	-0-	-0-	-0-	467	1	1332	3	N	71					133
							78	9									
10	2312	N	2312	-0-	-0-	-0-	483	1	1827	3	N	2					135
							2	9									
11	1740	N	1496	-0-	-244	-0-	467	1	1026	3	N	3	2	1			136
							3	9									
12	1798	N	1243	-0-	-555	-0-	483	1	760	3	N	-0-	1	1			135
01	1798	N	1152	-0-	-646	-0-	483	1	669	3	N	-0-					135

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

08	1798	N	1771	-0-	-27	-0-	405	1	1358	3	N	7	4	1			166
							8	9									
09	1740	N	1701	-0-	-39	-0-	392	1	1301	3	N	7	1	1			172
							8	9									
10	1904	N	1904	-0-	-0-	-0-	405	1	1493	3	N	5					177
							6	9									
11	1710	N	1622	-0-	-88	-0-	392	1	1230	3	N	-0-					177
12	1767	N	1558	-0-	-209	-0-	405	1	1149	3	N	4	66	1			115
							4	9									
01	1798	N	1629	-0-	-169	-0-	405	1	1217	3	N	6	1	1			120
							7	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

08	1364	N	1308	-0-	-56	-0-	384	1	920	3	N	4	3	1			24
							4	9									
09	1320	N	1265	-0-	-55	-0-	372	1	890	3	N	3	2	1			25
							3	9									
10	1443	N	1443	-0-	-0-	-0-	384	1	1059	3	N	-0-					25
11	1260	N	1208	-0-	-52	-0-	372	1	834	3	N	2	2	1			25
							2	9									
12	1302	N	1226	-0-	-76	-0-	384	1	842	3	N	-0-	2	1			23
01	1364	N	1167	-0-	-197	-0-	384	1	783	3	N	-0-					23

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

08	1457	N	1366	-0-	-91	-0-	483	1	883	3	N	-0-					134
09	1500	N	1344	-0-	-156	-0-	467	1	877	3	N	-0-					134
10	1550	N	865	-0-	-685	-0-	483	1	382	3	N	-0-					134
11	1320	N	1247	-0-	-73	-0-	467	1	780	3	N	-0-					134
12	1395	N	1157	-0-	-238	-0-	483	1	674	3	N	-0-					134
*01	1166	N	1166	-0-	-0-	-0-	483	1	683	3	N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

08	2511 X	384	-0-	-2127	-0-	384	1			N	-0-	3	1			110
09	2430 X	-0-	-0-	-2430	-0-					N	-0-					110
10	2511 X	-0-	-0-	-2511	-0-					N	-0-					110
11	2430 X	-0-	-0-	-2430	-0-					N	-0-					110
12	2511 X	-0-	-0-	-2511	-0-					N	-0-					110
*01	384 X	384	-0-	-0-	-0-	384	1			N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

08	2449 N	2026	-0-	-423	-0-	483	1	1532	3	N	10	4	1			188
						11	9									
09	2423 N	2423	-0-	-0-	-0-	467	1	1934	3	N	20	1	1			207
						22	9									
10	2588 N	2588	-0-	-0-	-0-	483	1	2103	3	N	2					209
						2	9									
11	2197 N	2197	-0-	-0-	-0-	467	1	1708	3	N	20	2	1			227
						22	9									
12	2449 N	2045	-0-	-404	-0-	483	1	1555	3	N	6	194	1			39
						7	9									
01	2449 N	2080	-0-	-369	-0-	483	1	1597	3	N	-0-	1	1			38

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

08	1240 N	1238	-0-	-2	-0-	384	1	854	3	N	-0-					40
09	1200 N	1160	-0-	-40	-0-	372	1	788	3	N	-0-					40
10	1240 N	1209	-0-	-31	-0-	384	1	825	3	N	-0-					40
11	1200 N	969	-0-	-231	-0-	372	1	597	3	N	-0-					40
12	1209 N	899	-0-	-310	-0-	384	1	515	3	N	-0-					40
01	1209 N	797	-0-	-412	-0-	384	1	413	3	N	-0-					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

08	1984	N	1927	-0-	-57	-0-	384	1	1528	3	N	14	3	1			123
							15	9									
09	1920	N	1872	-0-	-48	-0-	372	1	1489	3	N	10	3	1			130
							11	9									
10	2099	N	2099	-0-	-0-	-0-	384	1	1713	3	N	2					132
							2	9									
11	1860	N	1804	-0-	-56	-0-	372	1	1424	3	N	7	2	1			137
							8	9									
12	1922	N	1840	-0-	-82	-0-	384	1	1456	3	N	-0-	2	1			135
01	1984	N	1830	-0-	-154	-0-	384	1	1440	3	N	5	2	1			138
							6	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

08	1023	N	953	-0-	-70	-0-	384	1	568	3	N	1					73
							1	9									
09	990	N	921	-0-	-69	-0-	372	1	549	3	N	-0-					73
10	1023	N	939	-0-	-84	-0-	936	2	3	9	N	3					76
11	930	N	896	-0-	-34	-0-	372	1	523	3	N	1	8	1			69
							1	9									
12	961	N	899	-0-	-62	-0-	384	1	515	3	N	-0-					69
01	930	N	876	-0-	-54	-0-	384	1	492	3	N	-0-	1	1			68

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1919	-0-	-3	-0-	384	1	1534	3	N	1	2	1			74
							1	9									
09	1950	N	1848	-0-	-102	-0-	372	1	1472	3	N	4					78
							4	9									
10	2015	N	1797	-0-	-218	-0-	1797	3			N	-0-					78
11	1860	N	1806	-0-	-54	-0-	372	1	1318	3	N	105	80	1			103
							116	9									
12	1922	N	1781	-0-	-141	-0-	384	1	1397	3	N	-0-					103
*01	1798	N	1703	-0-	-95	-0-	384	1	1319	3	N	-0-					103

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2029	-0-	-234	-0-	384	1	1631	3	N	13	3	1			216
							14	9									
09	2340	N	1965	-0-	-375	-0-	372	1	1584	3	N	8	188	1			36
							9	9									
10	2511	N	2208	-0-	-303	-0-	384	1	1802	3	N	20					56
							22	9									
11	1950	N	1921	-0-	-29	-0-	372	1	1532	3	N	15	2	1			69
							17	9									
12	2046	N	1950	-0-	-96	-0-	384	1	1557	3	N	8					77
							9	9									
01	2201	N	1765	-0-	-436	-0-	384	1	1375	3	N	5	1	1			81
							6	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	844	-0-	-24	-0-	384	1	460	3	N	-0-					43
09	840	N	821	-0-	-19	-0-	372	1	449	3	N	-0-					43
10	868	N	854	-0-	-14	-0-	854	3			N	-0-					43
11	810	N	799	-0-	-11	-0-	372	1	427	3	N	-0-					43
12	837	N	809	-0-	-28	-0-	384	1	425	3	N	-0-					43
*01	895	N	895	-0-	-0-	-0-	384	1	511	3	N	-0-					43

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1751	-0-	-47	-0-	405	1	1333	3	N	12	5	1			149
							13	9									
09	1740	N	1672	-0-	-68	-0-	392	1	1261	3	N	17	3	1			163
							19	9									
10	1900	N	1900	-0-	-0-	-0-	405	1	1487	3	N	7					170
							8	9									
11	1680	N	707	-0-	-973	-0-	392	1	315	3	N	-0-	1	1			169
12	1736	N	408	-0-	-1328	-0-	405	1	3	9	N	3	123	1			49
01	1798	N	405	-0-	-1393	-0-	405	1			N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

08	1116	N	990	-0-	-126	-0-	967	3	23	9	N	21	4	1			196
09	1140	N	926	-0-	-214	-0-	917	3	9	9	N	8	1	1			203
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	N	18	194	1			27
11	960	N	911	-0-	-49	-0-	903	3	8	9	N	7	1	1			33
12	961	N	850	-0-	-111	-0-	843	3	7	9	N	6	1	1			38
01	1054	N	617	-0-	-437	-0-	608	3	9	9	N	8	1	1			45

HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

08	1922	N	1812	-0-	-110	-0-	384	1	1417	3	N	10	1	1			160
							11	9									
09	1860	N	1727	-0-	-133	-0-	372	1	1348	3	N	6					166
							7	9									
10	1922	N	1759	-0-	-163	-0-	1749	3	10	9	N	9					175
11	1740	N	1598	-0-	-142	-0-	372	1	1224	3	N	2	2	1			175
							2	9									
12	1798	N	1624	-0-	-174	-0-	384	1	1234	3	N	5					180
							6	9									
01	1767	N	1501	-0-	-266	-0-	384	1	1111	3	N	5					185
							6	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

08	1085	N	999	-0-	-86	-0-	384	1	615	3	N	-0-					183
09	1050	N	980	-0-	-70	-0-	372	1	608	3	N	-0-					183
10	1085	N	1063	-0-	-22	-0-	384	1	679	3	N	-0-					183
11	960	N	931	-0-	-29	-0-	372	1	559	3	N	-0-					183
12	1023	N	949	-0-	-74	-0-	384	1	565	3	N	-0-					183
01	1054	N	937	-0-	-117	-0-	384	1	553	3	N	-0-					183

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	384	1	466	3	N	-0-					87
09	819	N	819	-0-	-0-	-0-	372	1	447	3	N	-0-					87
10	907	N	907	-0-	-0-	-0-	384	1	523	3	N	-0-					87
11	782	N	782	-0-	-0-	-0-	372	1	410	3	N	-0-					87
12	829	N	829	-0-	-0-	-0-	384	1	438	3	N	6					93
							7	9									
*01	815	N	815	-0-	-0-	-0-	384	1	431	3	N	-0-					93

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1491	-0-	-276	-0-	1413	3	78	9	N	71	208	1			55
09	1770	N	1411	-0-	-359	-0-	1385	3	26	9	N	24	12	1			67
10	1736	N	1705	-0-	-31	-0-	1705	3			N	-0-					67
11	1498	N	1498	-0-	-0-	-0-	1477	3	21	9	N	19	5	1			81
12	1600	N	1600	-0-	-0-	-0-	1568	3	32	9	N	29	14	1			96
01	1705	N	1573	-0-	-132	-0-	1566	3	7	9	N	6	4	1			98

CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1625	-0-	-173	-0-	384	1	1213	3	N	25	11	1			105
							28	9									
09	1950	N	1677	-0-	-273	-0-	372	1	1305	3	N	-0-	2	1			103
10	1984	N	1911	-0-	-73	-0-	384	1	1527	3	N	-0-					103
11	1703	N	1703	-0-	-0-	-0-	372	1	1274	3	N	52	4	1			151
							57	9									
12	1738	N	1738	-0-	-0-	-0-	384	1	1319	3	N	32	49	1			134
							35	9									
01	1922	N	1697	-0-	-225	-0-	384	1	1305	3	N	7	1	1			140
							8	9									

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1803	-0-	-57	-0-	384	1	1399	3	N	18	183	1			30
							20	9									
09	1800	N	1723	-0-	-77	-0-	372	1	1350	3	N	1	1	1			30
							1	9									
10	1972	N	1972	-0-	-0-	-0-	384	1	1588	3	N	-0-					30
11	1740	N	1593	-0-	-147	-0-	372	1	1221	3	N	-0-					30
12	1767	N	1488	-0-	-279	-0-	384	1	1104	3	N	-0-					30
01	1860	N	1388	-0-	-472	-0-	384	1	1004	3	N	-0-					30

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	2048	-0-	-0-	-0-	384	1	1664	3	N	-0-					183
09	1980	N	924	-0-	-1056	-0-	372	1	552	3	N	-0-					183
10	1953	N	384	-0-	-1569	-0-	384	1			N	-0-	3	1			180
11	1980	N	372	-0-	-1608	-0-	372	1			N	-0-					180
12	961	N	384	-0-	-577	-0-	384	1			N	-0-					180
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					180

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

08	1333 N	809	-0-	-524	-0-	384 1 9	1	424	3	N	1	1	1			198
09	2384 N	2384	-0-	-0-	-0-	372 1 9	7	2005	3	N	6	2	1			202
10	3100 N	4004	-0-	904	904	384 1 9	62	3558	3	N	56					258
11	3000 N	2955	-0-	-45	859	372 1 9	14	2569	3	N	13	1	1			270
12	3100 N	2274	-0-	-826	33	384 1 9	23	1867	3	N	21	188	1			103
01	1333 X	870	-0-	-463	-0-	384 1 9	3	483	3	N	3	1	1			105

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

08	384 N	384	-0-	-0-	-0-	384 1				N	-0-					40
09	372 N	372	-0-	-0-	-0-	372 1				N	-0-					40
10	384 N	384	-0-	-0-	-0-	384 1				N	-0-					40
11	372 N	372	-0-	-0-	-0-	372 1				N	-0-					40
12	384 N	384	-0-	-0-	-0-	384 1				N	-0-					40
*01	384 N	384	-0-	-0-	-0-	384 1				N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

08	1643 N	1592	-0-	-51	-0-	405 1 9	11	1176	3	N	10	12	1			89
09	1590 N	1539	-0-	-51	-0-	392 1 9	6	1141	3	N	5	2	1			92
10	1751 N	1751	-0-	-0-	-0-	405 1 9	6	1340	3	N	5					97
11	1542 N	1542	-0-	-0-	-0-	392 1 9	37	1113	3	N	34	1	1			130
12	1581 N	1438	-0-	-143	-0-	405 1 9	14	1019	3	N	13	125	1			18
01	1643 N	620	-0-	-1023	-0-	405 1		215	3	N	-0-					18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2653	-0-	-447	-0-	2636	3	17	9	N	15	3	1			203
09	3000	X	2089	-0-	-911	-0-	2077	3	12	9	N	11	1	1			213
10	3100	X	2522	-0-	-578	-0-	2510	3	12	9	N	11	195	1			29
11	3000	X	2462	-0-	-538	-0-	2441	3	21	9	N	19	4	1			44
12	3100	X	2710	-0-	-390	-0-	2685	3	25	9	N	23	9	1			58
01	2666	X	2513	-0-	-153	-0-	2496	3	17	9	N	15	2	1			71

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	-0-	-0-	-2232	-0-					N	-0-	1	1			15
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					15
10	713	N	-0-	-0-	-713	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1597	-0-	-46	-0-	384	1	1213	3	N	-0-					28
09	1590	N	1546	-0-	-44	-0-	372	1	1174	3	N	-0-					28
10	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					28
11	1560	N	1402	-0-	-158	-0-	372	1	1030	3	N	-0-					28
12	1612	N	1427	-0-	-185	-0-	384	1	1043	3	N	-0-					28
*01	1781	N	1781	-0-	-0-	-0-	384	1	1397	3	N	-0-					28

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	405	-0-	-1579	-0-	405	1			N	-0-					117
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					117
10	403	N	-0-	-0-	-403	-0-					N	-0-					117
11	390	N	-0-	-0-	-390	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	1	83	1			35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1794	-0-	-128	-0-	483	1	1296	3	N	14	4	1			142
							15	9									
09	1860	N	1723	-0-	-137	-0-	467	1	1250	3	N	5	1	1			146
							6	9									
10	1932	N	1932	-0-	-0-	-0-	483	1	1443	3	N	5					151
							6	9									
11	1740	N	1710	-0-	-30	-0-	467	1	1237	3	N	5					156
							6	9									
12	1767	N	1534	-0-	-233	-0-	483	1	1032	3	N	17	127	1			46
							19	9									
01	1922	N	1666	-0-	-256	-0-	483	1	1180	3	N	3					49
							3	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2069	-0-	-535	-0-	2062	3	7	9	N	6	2	1			84
09	2460	N	2000	-0-	-460	-0-	1993	3	7	9	N	6	1	1			89
10	2573	N	2416	-0-	-157	-0-	2405	3	11	9	N	10					99
11	2010	N	1940	-0-	-70	-0-	1923	3	17	9	N	15	4	1			110
12	2077	N	2013	-0-	-64	-0-	1992	3	21	9	N	19	8	1			121
01	2418	N	1863	-0-	-555	-0-	1854	3	9	9	N	8	1	1			128

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

08	1674	N	1560	-0-	-114	-0-	384	1	1176	3	N	-0-	1	1			161
09	1620	N	1506	-0-	-114	-0-	372	1	1134	3	N	-0-					161
10	1674	N	1231	-0-	-443	-0-	1231	2			N	-0-					161
11	1777	N	1777	-0-	-0-	-0-	372	1	1390	3	N	14					175
							15	9									
12	1550	N	1476	-0-	-74	-0-	384	1	1091	3	N	1					176
							1	9									
*01	1576	N	1576	-0-	-0-	-0-	384	1	1189	3	N	3	1	1			178
							3	9									

TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

08	2108	N	1919	-0-	-189	-0-	384	1	1535	3	N	-0-					87
09	2040	N	1904	-0-	-136	-0-	372	1	1532	3	N	-0-					87
10	2108	N	1568	-0-	-540	-0-	1568	2			N	-0-					87
11	1860	N	1775	-0-	-85	-0-	372	1	1397	3	N	5					92
							6	9									
12	1953	N	1699	-0-	-254	-0-	384	1	1314	3	N	1					93
							1	9									
*01	1946	N	1946	-0-	-0-	-0-	384	1	1562	3	N	-0-	1	1			92

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

08	2077	N	1844	-0-	-233	-0-	384	1	1459	3	N	1	1	1			85
							1	9									
09	2130	N	1725	-0-	-405	-0-	372	1	1353	3	N	-0-					85
10	2201	N	1588	-0-	-613	-0-	1588	2			N	-0-					85
11	2067	N	2067	-0-	-0-	-0-	372	1	1686	3	N	8					93
							9	9									
12	2213	N	2213	-0-	-0-	-0-	384	1	1829	3	N	-0-					93
*01	2133	N	2133	-0-	-0-	-0-	384	1	1749	3	N	-0-					93

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

08	3069	X	2323	-0-	-746	-0-	2311	3	12	9	N	11	2	1			173
09	2970	X	2070	-0-	-900	-0-	2057	3	13	9	N	12	2	1			183
10	3069	X	1792	-0-	-1277	-0-	1782	3	10	9	N	9					192
11	2970	X	1622	-0-	-1348	-0-	1609	3	13	9	N	12	4	1			200
12	3069	X	389	-0-	-2680	-0-	380	3	9	9	N	8	182	1			26
01	2325	X	-0-	-0-	-2325	-0-					N	-0-	2	1			24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

08	1543	N	1543	-0-	-0-	-0-	1528	3	15	9	N	14	2	1			60
09	1510	N	1510	-0-	-0-	-0-	1493	3	17	9	N	15	2	1			73
10	1740	N	1740	-0-	-0-	-0-	1727	3	13	9	N	12					85
11	1479	N	1479	-0-	-0-	-0-	1464	3	15	9	N	14	5	1			94
12	1519	N	1512	-0-	-7	-0-	1493	3	19	9	N	17	9	1			102
01	1519	N	1255	-0-	-264	-0-	1252	3	3	9	N	3	1	1			104

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

08	2387	N	2113	-0-	-274	-0-	483	1	1595	3	N	32	4	1			137
							35	9									
09	2310	N	2129	-0-	-181	-0-	467	1	1650	3	N	11	2	1			146
							12	9									
10	2528	N	2528	-0-	-0-	-0-	483	1	2044	3	N	1					147
							1	9									
11	2040	N	1835	-0-	-205	-0-	467	1	1362	3	N	5	3	1			149
							6	9									
12	2201	N	1784	-0-	-417	-0-	483	1	1291	3	N	9	127	1			31
							10	9									
01	2387	N	1144	-0-	-1243	-0-	483	1	654	3	N	6	3	1			34
							7	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

08	2418	N	2323	-0-	-95	-0-	483	1	1809	3	N	28	7	1			182
							31	9									
09	2340	N	2228	-0-	-112	-0-	467	1	1754	3	N	6	1	1			187
							7	9									
10	2418	N	2272	-0-	-146	-0-	483	1	1783	3	N	5					192
							6	9									
11	2268	N	2268	-0-	-0-	-0-	467	1	1783	3	N	16	178	1			30
							18	9									
12	2294	N	2152	-0-	-142	-0-	483	1	1659	3	N	9	2	1			37
							10	9									
01	2263	N	2091	-0-	-172	-0-	483	1	1608	3	N	-0-	2	1			35

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

08	2015	N	1773	-0-	-242	-0-	483	1	1258	3	N	29	191	1			65
							32	9									
09	2010	N	929	-0-	-1081	-0-	467	1	444	3	N	16	1	1			80
							18	9									
10	2170	N	327	-0-	-1843	-0-	31	1	288	3	N	7					87
							8	9									
11	1782	N	1782	-0-	-0-	-0-	467	1	1315	3	N	-0-					87
12	1061	N	1061	-0-	-0-	-0-	483	1	578	3	N	-0-	12	1			75
*01	1428	N	1428	-0-	-0-	-0-	483	1	945	3	N	-0-					75

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2609	-0-	-26	-0-	405	1	2189	3	N	14	5	1			184
							15	9									
09	2550	X	2531	-0-	-19	-0-	392	1	2131	3	N	7	3	1			188
							8	9									
10	2895	X	2895	-0-	-0-	-0-	405	1	2484	3	N	5					193
							6	9									
11	2550	X	2451	-0-	-99	-0-	392	1	2024	3	N	32	194	1			31
							35	9									
12	2615	X	2615	-0-	-0-	-0-	405	1	1991	3	N	199	197	1			33
							219	9									
01	2635	X	2175	-0-	-460	-0-	405	1	1760	3	N	9	2	1			40
							10	9									

MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

08	1705	N	1672	-0-	-33	-0-	483	1	1174	3	N	14	8	1			57
							15	9									
09	1740	N	1602	-0-	-138	-0-	467	1	1122	3	N	12	2	1			67
							13	9									
10	1798	N	1787	-0-	-11	-0-	483	1	1291	3	N	12					79
							13	9									
11	1620	N	1564	-0-	-56	-0-	467	1	1079	3	N	16	2	1			93
							18	9									
12	1643	N	1169	-0-	-474	-0-	483	1	683	3	N	3	1	1			95
							3	9									
01	1798	N	1425	-0-	-373	-0-	483	1	936	3	N	5					100
							6	9									

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

08	2968	X	2968	-0-	-0-	-0-	384	1	2583	3	N	1	1	1			142
							1	9									
09	2070	X	964	-0-	-1106	-0-	372	1	590	3	N	2	2	1			142
							2	9									
10	2139	X	1241	-0-	-898	-0-	384	1	857	3	N	-0-					142
11	2880	X	696	-0-	-2184	-0-	372	1	324	3	N	-0-					142
12	2976	X	550	-0-	-2426	-0-	384	1	166	3	N	-0-					142
01	2976	X	396	-0-	-2580	-0-	384	1	12	3	N	-0-					142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4309	-0-	-0-	-0-	384	1	3915	3	N	9	5	1			108
							10	9									
09	4780	X	4780	-0-	-0-	-0-	372	1	4401	3	N	6	1	1			113
							7	9									
10	6609	X	6609	-0-	-0-	-0-	384	1	6201	3	N	22					135
							24	9									
11	4626	X	4626	-0-	-0-	-0-	372	1	4240	3	N	13	3	1			145
							14	9									
12	3413	X	3413	-0-	-0-	-0-	384	1	3003	3	N	24	7	1			162
							26	9									
*01	2567	X	2567	-0-	-0-	-0-	384	1	2169	3	N	13	60	1			115
							14	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	-0-	-0-	-2945	-0-					N	22	3	1			207
09	2850	X	2639	-0-	-211	-0-	2619	3	20	9	N	18	181	1			44
10	2945	X	2607	-0-	-338	-0-	2587	3	20	9	N	18					62
11	2700	X	2480	-0-	-220	-0-	2454	3	26	9	N	24	7	1			79
12	2790	X	2483	-0-	-307	-0-	2459	3	24	9	N	22	11	1			90
01	2728	X	2414	-0-	-314	-0-	2403	3	11	9	N	10	1	1			99

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1614	-0-	-184	-0-	384	1	1230	3	N	-0-					39
09	1770	N	1540	-0-	-230	-0-	372	1	1168	3	N	-0-					39
10	1829	N	1491	-0-	-338	-0-	1491	3			N	-0-					39
11	1560	N	1503	-0-	-57	-0-	372	1	1131	3	N	-0-					39
12	1581	N	1547	-0-	-34	-0-	384	1	1163	3	N	-0-					39
*01	1505	N	1505	-0-	-0-	-0-	384	1	1121	3	N	-0-					39

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2433	N	2433	-0-	-0-	-0-	384	1	2036	3	N	12	2	1			149
							13	9									
09	2327	N	2327	-0-	-0-	-0-	372	1	1949	3	N	5					154
							6	9									
10	2441	N	2441	-0-	-0-	-0-	2418	3	23	9	N	21	3	1			172
11	2606	N	2606	-0-	-0-	-0-	372	1	2234	3	N	-0-	6	1			166
12	2421	N	2421	-0-	-0-	-0-	384	1	2017	3	N	18	67	1			117
							20	9									
*01	2335	N	2335	-0-	-0-	-0-	384	1	1944	3	N	6	1	1			122
							7	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1974	-0-	-134	-0-	483	1	1485	3	N	5	2	1			69
							6	9									
09	2040	N	1893	-0-	-147	-0-	467	1	1412	3	N	13	3	1			79
							14	9									
10	2128	N	2128	-0-	-0-	-0-	483	1	1631	3	N	13					92
							14	9									
11	1920	N	1869	-0-	-51	-0-	467	1	1390	3	N	11	4	1			99
							12	9									
12	1953	N	1764	-0-	-189	-0-	483	1	1274	3	N	6	2	1			103
							7	9									
01	2108	N	1608	-0-	-500	-0-	483	1	1105	3	N	18	3	1			118
							20	9									

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0-	-0-	483	1	1197	3	N	3	1	1			154
							3	9									
09	1667	N	1667	-0-	-0-	-0-	467	1	1194	3	N	5	2	1			157
							6	9									
10	1905	N	1905	-0-	-0-	-0-	483	1	1416	3	N	5					162
							6	9									
11	1672	N	1672	-0-	-0-	-0-	467	1	1190	3	N	14	2	1			174
							15	9									
12	1674	N	1667	-0-	-7	-0-	483	1	1176	3	N	7	2	1			179
							8	9									
01	1674	N	1576	-0-	-98	-0-	483	1	1091	3	N	2					181
							2	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	384	1	623	3	N	-0-					62
09	930	N	813	-0-	-117	-0-	372	1	441	3	N	-0-					62
10	961	N	785	-0-	-176	-0-	384	1	401	3	N	-0-					62
11	960	N	750	-0-	-210	-0-	372	1	371	3	N	6					68
							7	9									
12	837	N	725	-0-	-112	-0-	384	1	341	3	N	-0-					68
01	775	N	677	-0-	-98	-0-	384	1	293	3	N	-0-					68

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1027	-0-	-89	-0-	384	1	643	3	N	-0-					170
09	1200	N	975	-0-	-225	-0-	372	1	603	3	N	-0-					170
10	1209	N	993	-0-	-216	-0-	384	1	609	3	N	-0-					170
11	1028	N	1028	-0-	-0-	-0-	372	1	656	3	N	-0-					170
12	1023	N	977	-0-	-46	-0-	384	1	593	3	N	-0-					170
*01	1003	N	1003	-0-	-0-	-0-	384	1	619	3	N	-0-					170

GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

08	5115	X	5115	-0-	-0-	-0-	483	1	4598	3	N	31	5	1			129
							34	9									
09	4960	X	4960	-0-	-0-	-0-	467	1	4457	3	N	33	3	1			159
							36	9									
10	5685	X	5685	-0-	-0-	-0-	483	1	5184	3	N	16					175
							18	9									
11	4920	X	4817	-0-	-103	-0-	467	1	4338	3	N	11	2	1			184
							12	9									
12	5084	X	4861	-0-	-223	-0-	483	1	4352	3	N	24	3	1			205
							26	9									
01	5084	X	5078	-0-	-6	-0-	483	1	4552	3	N	39	199	1			45
							43	9									

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2457	-0-	-23	-0-	483	1	1959	3	N	14	5	1			171
							15	9									
09	2400	N	2361	-0-	-39	-0-	467	1	1888	3	N	5	2	1			174
							6	9									
10	2755	N	2755	-0-	-0-	-0-	483	1	2266	3	N	5					179
							6	9									
11	2370	N	2315	-0-	-55	-0-	467	1	1839	3	N	8	3	1			184
							9	9									
12	2667	N	2667	-0-	-0-	-0-	483	1	1969	3	N	195	190	1			189
							215	9									
01	2480	N	2359	-0-	-121	-0-	483	1	1870	3	N	5	1	1			193
							6	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22258	X	20307	-0-	-1951	-0-	483	1	19694	3	N	118	11	1			221
							130	9									
09	21540	X	19515	-0-	-2025	-0-	467	1	18936	3	N	102	194	1			129
							112	9									
10	23019	X	23019	-0-	-0-	-0-	483	1	22435	3	N	92					221
							101	9									
11	21540	X	19053	-0-	-2487	-0-	467	1	18494	3	N	84	196	1			109
							92	9									
12	22258	X	19547	-0-	-2711	-0-	483	1	18920	3	N	131	6	1			234
							144	9									
01	22258	X	19386	-0-	-2872	-0-	483	1	18760	3	N	130	202	1			162
							143	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12909	X	12909	-0-	-0-	-0-	512	1	12203	3	N	176	206	1			343
							194	9									
09	12556	X	12556	-0-	-0-	-0-	496	1	11858	3	N	184	189	1			338
							202	9									
10	12933	X	12933	-0-	-0-	-0-	512	1	12257	3	N	149	185	1			302
							164	9									
11	11070	X	11032	-0-	-38	-0-	496	1	10319	3	N	197	9	1			490
							217	9									
12	11439	X	10484	-0-	-955	-0-	512	1	9786	3	N	169	387	1			272
							186	9									
*01	12326	X	12326	-0-	-0-	-0-	512	1	11619	3	N	177	202	1			247
							195	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	10530	-0-	-1250	-0-	1160	1	9238	3	N	120	11	1			223
							132	9									
09	12390	X	10044	-0-	-2346	-0-	1123	1	8801	3	N	109	192	1			140
							120	9									
10	12803	X	11534	-0-	-1269	-0-	1160	1	10243	3	N	119	192	1			67
							131	9									
11	12390	X	9653	-0-	-2737	-0-	1123	1	8406	3	N	113	5	1			175
							124	9									
12	12710	X	9731	-0-	-2979	-0-	1160	1	8429	3	N	129	198	1			106
							142	9									
01	11532	X	9329	-0-	-2203	-0-	1160	1	8044	3	N	114	5	1			215
							125	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

08	23715	X	22996	-0-	-719	-0-	4974	1	17322	3	N	636	554	1			836
							700	9									
09	22950	X	20615	-0-	-2335	-0-	4813	1	15244	3	N	507	560	1	5	7	778
							558	9									
10	23715	X	20450	-0-	-3265	-0-	19956	3	494	9	N	449	543	1			684
11	22950	X	18940	-0-	-4010	-0-	4813	1	13644	3	N	439	383	1			740
							483	9									
12	23715	X	21703	-0-	-2012	-0-	4974	1	16172	3	N	506	384	1			862
							557	9									
01	23002	X	21201	-0-	-1801	-0-	4974	1	15616	3	N	555	574	1			843
							611	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

08	24176	X	24176	-0-	-0-	-0-	1968	1	21743	3	N	423	184	1			619
							465	9									
09	22400	X	22400	-0-	-0-	-0-	1905	1	20096	3	N	363	181	1	3	7	798
							399	9									
10	23465	X	23465	-0-	-0-	-0-	23112	3	353	9	N	321	556	1			563
11	21599	X	21599	-0-	-0-	-0-	1905	1	19319	3	N	341	193	1			711
							375	9									
12	22006	X	22006	-0-	-0-	-0-	1968	1	19666	3	N	338	373	1			676
							372	9									
*01	22463	X	22463	-0-	-0-	-0-	1968	1	20103	3	N	356	373	1			659
							392	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48236	X	43090	-0-	-5146	-0-	4580	1	37997	3	N	466	367	1			793
							513	9									
09	46800	X	41165	-0-	-5635	-0-	4433	1	36245	3	N	443	362	1	4	7	870
							487	9									
10	48360	X	42055	-0-	-6305	-0-	41547	3	508	9	N	462	546	1			786
11	46800	X	39580	-0-	-7220	-0-	4433	1	34788	3	N	326	189	1			923
							359	9									
12	48360	X	40006	-0-	-8354	-0-	4580	1	34927	3	N	454	541	1			836
							499	9									
01	43090	X	39393	-0-	-3697	-0-	4580	1	34375	3	N	398	537	1			697
							438	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

08	102579	X	88759	-0-	-13820	-0-	2912	1	84794	3	N	957	1141	1			836
							1053	9									
09	110790	X	85128	-0-	-25662	-0-	2818	1	80956	3	N	1231	1130	1	8	7	929
							1354	9									
10	114483	X	87803	-0-	-26680	-0-	2910	1	83332	3	N	1419	1109	1			1239
							1561	9									
11	110790	X	83866	-0-	-26924	-0-	2818	1	79959	3	N	990	960	1			1269
							1089	9									
12	113398	X	83637	-0-	-29761	-0-	2912	1	79633	3	N	993	962	1			1300
							1092	9									
01	88753	X	80014	-0-	-8739	-0-	2912	1	76143	3	N	872	966	1			1206
							959	9									

MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

08	99231	X	84129	-0-	-15102	-0-	1133	1	81178	3	N	1653	2053	1			1201
							1818	9									
09	98280	X	79035	-0-	-19245	-0-	1315	1	75802	3	N	1744	1516	1	13	7	1416
							1918	9									
10	101556	X	20849	-0-	-80707	-0-	18872	3	1977	9	N	1797	1898	1			1315
11	98280	X	77698	-0-	-20582	-0-	1137	1	74582	3	N	1799	1739	1			1375
							1979	9									
12	101556	X	77624	-0-	-23932	-0-	1436	1	74263	3	N	1750	1741	1			1384
							1925	9									
01	84134	X	75854	-0-	-8280	-0-	1164	1	72812	3	N	1707	1344	1			1747
							1878	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

08	105152	X	86972	-0-	-18180	-0-	97	1	83771	3	N	2822	2875	1			488
							3104	9									
09	78690	X	50562	-0-	-28128	-0-	67	1	49030	3	N	1332	1069	1	6	7	745
							1465	9									
10	81313	X	41521	-0-	-39792	-0-	40217	3	1304	9	N	1185	1444	1			486
11	84180	X	42791	-0-	-41389	-0-	13	1	41515	3	N	1148	1125	1			509
							1263	9									
12	86986	X	40337	-0-	-46649	-0-	39316	3	1021	9	N	928	752	1			685
01	86986	X	46197	-0-	-40789	-0-	6	1	45048	3	N	1039	1099	1			625
							1143	9									

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

07	0		22517	-0-	22517	22517	21527	3	990	9	N	900	230	1			670
08	0		105965	-0-	105965	128482	101866	3	4099	9	N	3726	3607	1			789
*09	386597	X	258115	-0-	-128482	-0-	247841	3	10274	9	N	9340	9291	1			838
10	234577	X	215899	-0-	-18678	-0-	209211	3	6688	9	N	6080	6172	1			746
11	227010	X	177400	-0-	-49610	-0-	172561	3	4839	9	N	4399	4302	1			843
12	234577	X	149964	-0-	-84613	-0-	146055	3	3909	9	N	3554	3817	1			580
01	234577	X	NO RPT	-0-	-234577	-0-					N	NO RPT					580

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		13722	-0-	13722	13722	13666	3	56	9	N	51					51
08	0		65444	-0-	65444	79166	63621	3	1823	9	N	1657	996	1			712
*09	239539	X	160373	-0-	-79166	-0-	154723	3	5650	9	N	5136	5446	1			402
10	150970	X	141683	-0-	-9287	-0-	137840	3	3843	9	N	3494	3248	1			648
11	146100	X	120433	-0-	-25667	-0-	117190	3	3243	9	N	2948	3099	1			497
12	150970	X	103618	-0-	-47352	-0-	101085	3	2533	9	N	2303	2032	1			768
01	150970	X	NO RPT	-0-	-150970	-0-					N	NO RPT					768

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3093	-0-	3093	3093	3049	3	44	9	N	40					40
*04	105265	X	102172	-0-	-3093	-0-	101208	3	964	9	N	876	555	1			361
*05	145796	X	145796	-0-	-0-	-0-	144589	3	1207	9	N	1097	1087	1			371
*06	137938	X	137938	-0-	-0-	-0-	136940	3	998	9	N	907	903	1			375
07	131378	X	116397	-0-	-14981	-0-	115752	3	645	9	N	586	534	1			427
08	131378	X	88043	-0-	-43335	-0-	87531	3	512	9	N	465	544	1			348
09	127140	X	14255	-0-	-112885	-0-	14190	3	65	9	N	59	180	1			227
10	131378	X	73321	-0-	-58057	-0-	72844	3	477	9	N	434	180	1			481
11	127140	X	88320	-0-	-38820	-0-	87855	3	465	9	N	423	540	1			364
12	131378	X	82984	-0-	-48394	-0-	82414	3	570	9	N	518	360	1			522
01	131378	X	NO RPT	-0-	-131378	-0-					N	NO RPT					522

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		1364	-0-	1364	1364	1364	3			N	-0-					-0-
04	0		1320	-0-	1320	2684	1320	3			N	-0-					-0-
05	0		49660	-0-	49660	52344	48125	3	1535	9	N	1395	901	1			494
*06	198855	X	146511	-0-	-52344	-0-	142485	3	4026	9	N	3660	3366	1			788
07	142042	X	136985	-0-	-5057	-0-	133884	3	3101	9	N	2819	3167	1			440
08	142042	X	117056	-0-	-24986	-0-	114137	3	2919	9	N	2654	2304	1			790
09	137460	X	98673	-0-	-38787	-0-	96623	3	2050	9	N	1864	1864	1			790
10	142042	X	88749	-0-	-53293	-0-	87043	3	1706	9	N	1551	1815	1			526
11	137460	X	77391	-0-	-60069	-0-	75696	3	1695	9	N	1541	1427	1			640
12	142042	X	74689	-0-	-67353	-0-	73211	3	1478	9	N	1344	1093	1			891
01	142042	X	NO RPT	-0-	-142042	-0-					N	NO RPT					891

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	127019	-0-	127019	127019	124888	3	2131	9	N	1937	2201	1			582

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	373	-0-	-30	-0-	356	3	17	9	N	15					188
09	390	N	335	-0-	-55	-0-	324	3	11	9	N	10					198
10	407	N	407	-0-	-0-	-0-	363	3	44	9	N	40					238
11	360	N	293	-0-	-67	-0-	287	3	6	9	N	5					243
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					243
01	403	N	302	-0-	-101	-0-	282	3	20	9	N	18					261

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
VANGUARD OPERATING, LLC //CONT.// 881585
BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

08	310	N	281	-0-	-29	-0-	278	2	3	9	N	3					314
09	300	N	51	-0-	-249	-0-	43	2	8	9	N	7					321
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					321
11	288	N	288	-0-	-0-	-0-	285	2	3	9	N	3					324
*12	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					326
*01	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					328

4P ENERGY TEXAS, LLC 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

08	2368	N	2368	-0-	-0-	-0-	2328	2	40	9	N	36	193	1			543
09	2310	N	2310	-0-	-0-	-0-	2280	2	30	9	N	27					570
10	2496	N	2496	-0-	-0-	-0-	2463	2	33	9	N	30					600
11	2280	N	2142	-0-	-138	-0-	2106	2	36	9	N	33					633
12	1880	N	1880	-0-	-0-	-0-	1858	2	22	9	N	20					653
01	2356	N	1780	-0-	-576	-0-	1746	2	34	9	N	31	190	1			494

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	2962	-0-	-851	-0-	2930	2	32	9	N	29					358
09	3690	X	2303	-0-	-1387	-0-	2290	2	13	9	N	12					370
10	3813	X	2523	-0-	-1290	-0-	2516	2	7	9	N	6					376
11	3690	X	2174	-0-	-1516	-0-	2165	2	9	9	N	8					384
12	3813	X	2263	-0-	-1550	-0-	2263	2			N	-0-					384
01	2976	X	2001	-0-	-975	-0-	2001	2			N	-0-					384

THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1855	N	1855	-0-	-0-	-0-	1838	2	17	9	N	15					385
09	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					407
10	2054	N	2054	-0-	-0-	-0-	2022	2	32	9	N	29					436
11	1672	N	1672	-0-	-0-	-0-	1644	2	28	9	N	25					461
12	1340	N	1340	-0-	-0-	-0-	1327	2	13	9	N	12					473
01	1705	N	1438	-0-	-267	-0-	1434	2	4	9	N	4	192	1			285

WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2231	N	2231	-0-	-0-	-0-	2223	2	8	9	N	7					85
09	2610	N	2390	-0-	-220	-0-	2387	2	3	9	N	3					88
10	2449	N	2415	-0-	-34	-0-	2415	2			N	-0-					88
11	2317	N	2317	-0-	-0-	-0-	2315	2	2	9	N	2					90
12	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					90
01	2418	N	2307	-0-	-111	-0-	2297	2	10	9	N	9					99

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	4665	-0-	-4387	-0-	4211	2	454	9	N	413	520	1			860
09	8580	X	5131	-0-	-3449	-0-	4567	2	564	9	N	513	378	1			995
10	8866	X	5770	-0-	-3096	-0-	4859	2	911	9	N	828	750	1			1073
11	8010	X	6722	-0-	-1288	-0-	6243	2	479	9	N	435	568	1			940
12	7781	X	5165	-0-	-2616	-0-	4634	2	531	9	N	483	365	1			1058
*01	6352	X	6352	-0-	-0-	-0-	5822	2	530	9	N	482	526	1			1014

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6104	X	6104	-0-	-0-	-0-	5849	2	255	9	N	232	172	1			1032
09	6896	X	6896	-0-	-0-	-0-	6533	2	363	9	N	330	194	1			1168
10	6693	X	6693	-0-	-0-	-0-	6134	2	559	9	N	508	548	1			1128
11	9203	X	9203	-0-	-0-	-0-	8812	2	391	9	N	355	379	1			1104
12	7610	X	7610	-0-	-0-	-0-	7393	2	217	9	N	197	193	1			1108
*01	6978	X	6978	-0-	-0-	-0-	6815	2	163	9	N	148	191	1			1065

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17639	X	17130	-0-	-509	-0-	254	1	16876	2	N	-0-					2
09	17070	X	9516	-0-	-7554	-0-	142	1	9374	2	N	-0-					2
10	17360	X	-0-	-0-	-17360	-0-					N	-0-					2
11	16800	X	-0-	-0-	-16800	-0-					N	-0-					2
12	17267	X	-0-	-0-	-17267	-0-					N	-0-					2
01	17143	X	-0-	-0-	-17143	-0-					N	-0-					2

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

08	1275 N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
09	1210 N	1210	-0-	-0-	-0-	1210	2			N	-0-					79
*10	1271 N	1211	-0-	-60	-0-	1211	2			N	-0-					79
*11	1230 N	1196	-0-	-34	-0-	1192	2	4	9	N	4	3	5			80
*12	1240 N	1227	-0-	-13	-0-	15	1	1212	2	N	-0-					80
01	1209 N	1191	-0-	-18	-0-	15	1	1176	2	N	-0-					80

CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

08	6851	X	5871	-0-	-980	-0-	198	1	5673	2	N	-0-					22
09	6872	X	6872	-0-	-0-	-0-	240	1	6632	2	N	-0-					22
10	7130	X	6786	-0-	-344	-0-	248	1	6538	2	N	-0-					22
11	6900	X	6374	-0-	-526	-0-	240	1	6134	2	N	-0-					22
12	7130	X	6200	-0-	-930	-0-	215	1	5985	2	N	-0-					22
01	7099	X	5874	-0-	-1225	-0-	226	1	5648	2	N	-0-					22

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

08	9083	X	8148	-0-	-935	-0-	121	1	8027	2	N	-0-					20
09	8790	X	8025	-0-	-765	-0-	120	1	7905	2	N	-0-					20
10	8680	X	8421	-0-	-259	-0-	131	1	8290	2	N	-0-					20
11	8334	X	8334	-0-	-0-	-0-	134	1	8200	2	N	-0-					20
*12	8166	X	8166	-0-	-0-	-0-	136	1	8030	2	N	-0-					20
01	8308	X	5863	-0-	-2445	-0-	105	1	5758	2	N	-0-					20

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

08	6941	X	6941	-0-	-0-	-0-	6941	2			N	-0-					-0-
09	2670	X	804	-0-	-1866	-0-	804	2			N	-0-					-0-
10	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
11	2670	X	2357	-0-	-313	-0-	7	1	2350	2	N	-0-					-0-
12	2759	X	950	-0-	-1809	-0-	950	2			N	-0-					-0-
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9434	X	9434	-0-	-0-	-0-	9434	2			N	-0-					-0-
09	9090	X	7921	-0-	-1169	-0-	7921	2			N	-0-					-0-
10	9641	X	9001	-0-	-640	-0-	9001	2			N	-0-					-0-
11	9330	X	8982	-0-	-348	-0-	8982	2			N	-0-					-0-
12	9641	X	7779	-0-	-1862	-0-	7779	2			N	-0-					-0-
01	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*01	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	9579	-0-	-0-	-0-	9579	2			Y	-0-					-0-
09	8898	X	8898	-0-	-0-	-0-	8896	2	2	9	Y	2	2	8			-0-
10	9326	X	9326	-0-	-0-	-0-	9325	2	1	9	Y	1	1	8			-0-
11	9060	X	8507	-0-	-553	-0-	8506	2	1	9	Y	1	1	8			-0-
12	9362	X	8071	-0-	-1291	-0-	8068	2	3	9	Y	3	3	8			-0-
01	9362	X	8618	-0-	-744	-0-	8617	2	1	9	Y	1	1	8			-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3424	X	3424	-0-	-0-	-0-	3424	2			N	-0-					-0-
09	2820	X	2820	-0-	-0-	-0-	2819	2	1	9	N	1	1	8			-0-
10	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	3237	2	1	9	N	1	1	8			-0-
12	3115	X	3115	-0-	-0-	-0-	3113	2	2	9	N	2	2	8			-0-
*01	3315	X	3315	-0-	-0-	-0-	3314	2	1	9	N	1	1	8			-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1348	-0-	-109	-0-	1348	2			Y	-0-					-0-
09	1440	N	1288	-0-	-152	-0-	1286	2	2	9	Y	2	2	8			-0-
10	1457	N	1272	-0-	-185	-0-	1271	2	1	9	Y	1	1	8			-0-
11	1320	N	1232	-0-	-88	-0-	1231	2	1	9	Y	1	1	8			-0-
12	1333	N	878	-0-	-455	-0-	876	2	2	9	Y	2	2	8			-0-
01	1271	N	403	-0-	-868	-0-	1	1	401	2	Y	1	1	8			-0-
							1	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	6159	-0-	-2490	-0-	6159	2			N	-0-					-0-
09	10470	X	3115	-0-	-7355	-0-	3115	2			N	-0-					-0-
10	11069	X	11069	-0-	-0-	-0-	11069	2			N	-0-					-0-
11	10470	X	6369	-0-	-4101	-0-	6369	2			N	-0-					-0-
*12	12414	X	12414	-0-	-0-	-0-	12414	2			N	-0-					-0-
01	11067	X	5889	-0-	-5178	-0-	5889	2			N	-0-					-0-

FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4790		3914	-0-	-876	-0-	3914	2			N	-0-					-0-
09	2940		3671	-0-	731	731	3671	2			N	-0-					-0-
10	4685		3496	-0-	-1189	-0-	3496	2			N	-0-					-0-
11	3564		3252	-0-	-312	-0-	3248	2	4	9	N	4	4	8			-0-
12	3038		1933	-0-	-1105	-0-	1933	2			N	-0-					-0-
01	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS 47 WELL #: 1T RRCID -> 173751 COMPL. DATE 05/07/1999 TOTAL DEPTH 14110 PERF.13384 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

08	7905	#	7361	-0-	-544	-0-	7361	2			N	-0-					12
09	7650	#	7444	-0-	-206	-0-	7444	2			N	-0-					12
10	7812	#	7645	-0-	-167	-0-	7645	2			N	-0-					12
11	7470	#	7377	-0-	-93	-0-	7377	2			N	-0-					12
12	7688	#	7274	-0-	-414	-0-	7274	2			N	-0-					12
01	7688	#	6936	-0-	-752	-0-	6936	2			N	-0-					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

08	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					35
09	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1					36
10	1275	N	1275	-0-	-0-	-0-	1273	3	2	9	N	2					38
11	1182	N	1182	-0-	-0-	-0-	1179	3	3	9	N	3					41
12	1178	N	1022	-0-	-156	-0-	1020	3	2	9	N	2					43
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					43

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					21
09	120	N	33	-0-	-87	-0-	33	3			N	-0-					21
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					21
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					21
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					21
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					21

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3112	X	3112	-0-	-0-	-0-	3112	3			N	-0-					-0-
09	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-
10	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-
11	3406	X	3406	-0-	-0-	-0-	3400	3	6	9	N	5					5
12	3136	X	3136	-0-	-0-	-0-	3125	3	11	9	N	10					15
*01	3565	X	3565	-0-	-0-	-0-	3563	3	2	9	N	2					17

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	3602					N	-0-					24
09	0	W	-0-	-0-	-0-	3602					N	-0-					24
10	0	W	-0-	-0-	-0-	3602					N	-0-					24
11	0	W	-0-	-0-	-0-	3602					N	-0-					24
12	0	W	-0-	-0-	-0-	3602					N	-0-					24
01	0	W	-0-	-0-	-0-	3602					N	-0-					24

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270		3992	-0-	-1278	68482	3992	2			N	-0-					50
09	5100		4469	-0-	-631	67851	4469	2			N	-0-					50
10	5270		4798	-0-	-472	67379	4798	2			N	-0-					50
11	5100		5116	-0-	16	67395	5116	2			N	-0-					50
12	5270		1406	-0-	-3864	63531	1406	2			N	-0-					50
*01	5270		-0-	-0-	-5270	58261					N	-0-					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	15	-0-	-233	-0-	4	1	11	2	N	-0-					197
09	13	N	13	-0-	-0-	-0-	3	1	9	2	N	1					198
							1	9									
10	155	N	143	-0-	-12	-0-	33	1	110	2	N	-0-					198
11	147	N	147	-0-	-0-	-0-	51	1	96	2	N	-0-					198
12	49	N	49	-0-	-0-	-0-	31	1	18	2	N	-0-					198
01	155	N	20	-0-	-135	-0-	4	1	16	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0-	-0-	253	1	732	2	N	-0-					-0-
09	692	N	692	-0-	-0-	-0-	177	1	515	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	183	1	729	2	N	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	249	1	999	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	235	1	639	2	N	-0-					-0-
01	899	N	730	-0-	-169	-0-	156	1	574	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3967		3967	-0-	-0-	-0-	186	1	3746	2	N	32					99
							35	9									
09	3795		3795	-0-	-0-	-0-	180	1	3582	2	N	30					129
							33	9									
10	3864		3864	-0-	-0-	-0-	186	1	3650	2	N	25					154
							28	9									
11	3826		3826	-0-	-0-	-0-	180	1	3602	2	N	40					194
							44	9									
*12	3948		3948	-0-	-0-	-0-	186	1	3707	2	N	50	195	1			49
							55	9									
01	2542	NO RPT		-0-	-2542	-0-					N	NO RPT					49

INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0-	-0-	60	1	606	2	N	3					36
							3	9									
09	690	N	529	-0-	-161	-0-	48	1	481	2	N	-0-					36
10	682	N	520	-0-	-162	-0-	47	1	473	2	N	-0-					36
11	611	N	611	-0-	-0-	-0-	54	1	554	2	N	3					39
							3	9									
*12	611	N	611	-0-	-0-	-0-	54	1	555	2	N	2					41
							2	9									
*01	575	N	575	-0-	-0-	-0-	51	1	516	2	N	7					48
							8	9									

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					19

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	979	-0-	-13	-0-	976	3	3	9	N	3					77
09	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					84
10	1023	N	903	-0-	-120	-0-	894	3	9	9	N	8					92
11	960	N	891	-0-	-69	-0-	888	3	3	9	N	3					95
12	969	N	969	-0-	-0-	-0-	965	3	4	9	N	4					99
*01	1034	N	1034	-0-	-0-	-0-	906	3	128	9	N	116	190	1			25

FAIRWAY RESOURCES OP III, LLC 259784
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	43	R	43	-0-	-0-	-0-	28	1	15	2	N	-0-					145
*03	31	#	12	-0-	-19	-0-	8	1	4	2	N	-0-					145
*04	30	#	-0-	-0-	-30	-0-					N	-0-					145
*05	62	#	-0-	-0-	-62	-0-					N	-0-					145
*06	12	N	-0-	-0-	-12	-0-					N	-0-					145
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*11	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1	1	8			145
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					145

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF. 11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2518	N	2518	-0-	-0-	-0-	2518	2			Y	-0-					-0-
09	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	2			Y	-0-					-0-
11	2096	N	2096	-0-	-0-	-0-	2096	2			Y	-0-					-0-
12	2246	N	2246	-0-	-0-	-0-	43	1	2203	2	Y	-0-					-0-
*01	2424	N	2424	-0-	-0-	-0-	112	1	2312	2	Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
11	1170	N	1071	-0-	-99	-0-	1071	3			N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	1013	3			N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					111
09	510	N	462	-0-	-48	-0-	462	2			N	-0-					111
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					111
11	613	N	613	-0-	-0-	-0-	613	2			N	-0-					111
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-					111
*01	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					88
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					88
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					88
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					88
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					88
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	160	2	22	9	N	20					565
09	330	N	330	-0-	-0-	-0-	307	2	23	9	N	21					586
10	575	N	575	-0-	-0-	-0-	561	2	14	9	N	13					599
11	827	N	827	-0-	-0-	-0-	821	2	6	9	N	5					604
12	738	N	738	-0-	-0-	-0-	735	2	3	9	N	3	182	1			425
01	558	N	449	-0-	-109	-0-	449	2			N	-0-					425

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	914	N	914	-0-	-0-	-0-	911	2	3	9	N	3					57
09	934	N	934	-0-	-0-	-0-	932	2	2	9	N	2					59
10	1054	N	1030	-0-	-24	-0-	1026	2	4	9	N	4					63
11	1040	N	1040	-0-	-0-	-0-	1036	2	4	9	N	4					67
12	959	N	959	-0-	-0-	-0-	953	2	6	9	N	5					72
01	1023	N	850	-0-	-173	-0-	850	2			N	-0-					72

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1849	N	1849	-0-	-0-	-0-	1845	2	4	9	N	4					172
09	1876	N	1876	-0-	-0-	-0-	1868	2	8	9	N	7					179
10	1984	N	1927	-0-	-57	-0-	1920	2	7	9	N	6					185
11	1945	N	1945	-0-	-0-	-0-	1937	2	8	9	N	7					192
12	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					192
01	1922	N	1782	-0-	-140	-0-	1782	2			N	-0-					192

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

08	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

08	682 N	649	-0-	-33		-0-	649	3			N	-0-					25
09	630 N	621	-0-	-9		-0-	621	3			N	-0-					25
*10	682 N	639	-0-	-43		-0-	628	3	11	9	N	10					35
*11	630 N	585	-0-	-45		-0-	585	3			N	-0-					35
*12	651 N	572	-0-	-79		-0-	14	1	558	3	N	-0-					35
01	651 N	596	-0-	-55		-0-	14	1	582	3	N	-0-					35

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4173	X	4173	-0-	-0-	-0-	4169	3	4	9	N	4					76
09	3985	X	3985	-0-	-0-	-0-	3982	3	3	9	N	3					79
*10	4050	X	4050	-0-	-0-	-0-	4049	3	1	9	N	1	1	5			79
*11	3765	X	3765	-0-	-0-	-0-	3748	3	17	9	N	15					94
*12	3090	X	3090	-0-	-0-	-0-	14	1	3076	3	N	-0-					94
*01	4143	X	4143	-0-	-0-	-0-	14	1	4128	3	N	1					95
							1	9									

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
*01	14B2	EXT	2	-0-	2	2	2	2			N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

08	3514	X	3514	-0-	-0-	-0-	3389	2	125	9	N	114					226
09	2850	X	2114	-0-	-736	-0-	2114	2			N	-0-	186	1			40
10	2945	X	209	-0-	-2736	-0-	208	2	1	9	N	1					41
11	2970	X	126	-0-	-2844	-0-	126	2			N	-0-					41
12	3069	X	59	-0-	-3010	-0-	59	2			N	-0-					41
01	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					41

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
09	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					53
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

08	2275	N	2275	-0-	-0-	-0-	2271	2	4	9	N	4					106
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					106
10	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	N	1					107
11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					107
12	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					107
*01	1917	N	1917	-0-	-0-	-0-	1914	2	3	9	N	3					110

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		2992	-0-	2992	2992	2992	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2992					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

08	2294	X	2226	-0-	-68	-0-	2223	3	3	9	N	3					144
09	2220	N	1928	-0-	-292	-0-	1928	3			N	-0-					144
*10	3100	N	3299	-0-	199	199	3285	3	14	9	N	13					157
*11	3000	N	3525	-0-	525	724	3514	3	11	9	N	10	147	1			20
*12	3100	N	3579	-0-	479	1203	3579	3			N	-0-					20
*01	3046	X	1843	-0-	-1203	-0-	1843	3			N	-0-					20

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

08	1900	N	1900	-0-	-0-	-0-	1898	3	2	9	N	2					138
09	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					138
*10	1804	N	1804	-0-	-0-	-0-	1789	3	15	9	N	14					152
*11	1818	N	1818	-0-	-0-	-0-	1800	3	18	9	N	16	42	1			126
*12	1705	N	1553	-0-	-152	-0-	1553	3			N	-0-					126
01	1705	N	894	-0-	-811	-0-	894	3			N	-0-					126

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

08	3071	X	3033	-0-	-38	-0-	3033	3			N	-0-					86
09	2754	X	2754	-0-	-0-	-0-	2754	3			N	-0-					86
*10	2763	X	2763	-0-	-0-	-0-	2748	3	15	9	N	14					100
*11	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					100
*12	2992	X	2992	-0-	-0-	-0-	2992	3			N	-0-					100
01	961	X	587	-0-	-374	-0-	530	3	57	9	N	52					152

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

08	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					25
09	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					25
*10	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-	15	5			10
*11	1933	N	1933	-0-	-0-	-0-	1916	3	17	9	N	15					25
*12	1767	N	1762	-0-	-5	-0-	1751	3	11	9	N	10					35
01	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					35

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

08	961	N	765	-0-	-196	-0-	765	3			N	-0-					-0-
09	900	N	672	-0-	-228	-0-	672	3			N	-0-					-0-
10	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3286	-0-	-0-	-0-	3253	3	33	9	N	30					148
09	2910	X	2910	-0-	-0-	-0-	2908	3	2	9	N	2					150
*10	2883	X	2449	-0-	-434	-0-	2447	3	2	9	N	2					152
*11	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					152
12	2883	X	2719	-0-	-164	-0-	2716	3	3	9	N	3					155
01	2883	X	1729	-0-	-1154	-0-	1729	3			N	-0-					155

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3075	N	3075	-0-	-0-	-0-	3068	3	7	9	N	6					156
09	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					156
*10	2790	N	2677	-0-	-113	-0-	2676	3	1	9	N	1					157
*11	2825	N	2825	-0-	-0-	-0-	2822	3	3	9	N	3					160
*12	2873	N	2873	-0-	-0-	-0-	2862	3	11	9	N	10					170
01	2666	N	1582	-0-	-1084	-0-	1523	3	59	4	N	-0-					170

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	N	2296	-0-	-0-	-0-	2271	3	25	9	N	23					86
09	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					86
*10	2077	N	2076	-0-	-1	-0-	2043	3	33	9	N	30					116
*11	2220	N	2209	-0-	-11	-0-	2199	3	10	9	N	9					125
*12	2232	N	2126	-0-	-106	-0-	2126	3			N	-0-					125
01	2077	N	601	-0-	-1476	-0-	601	3			N	-0-					125

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					25
09	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					25
10	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					25
11	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					25
12	1519	N	1419	-0-	-100	-0-	1419	2			N	-0-					25
01	1519	N	1209	-0-	-310	-0-	1209	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

08	2314	N	2314	-0-	-0-	-0-	31	1	2279	2	N	4					57
							4	9									
09	2204	N	2204	-0-	-0-	-0-	30	1	2173	2	N	1					58
							1	9									
10	2294	N	2249	-0-	-45	-0-	31	1	2218	2	N	-0-					58
11	2250	N	2230	-0-	-20	-0-	30	1	2200	2	N	-0-					58
12	2354	N	2354	-0-	-0-	-0-	31	1	2323	2	N	-0-					58
01	2263	N	1388	-0-	-875	-0-	31	1	1355	2	N	2					60
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	300	N	165	-0-	-135	-0-	165	2			N	-0-					-0-
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
*12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

08	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					44
09	2460	N	2343	-0-	-117	-0-	2343	3			N	-0-					44
*10	2511	N	2399	-0-	-112	-0-	2399	3			N	-0-					44
11	2370	N	2289	-0-	-81	-0-	2289	3			N	-0-					44
*12	2418	N	2319	-0-	-99	-0-	2319	3			N	-0-	44	5			-0-
01	2387	N	2132	-0-	-255	-0-	2132	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					28
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					28
*11	557	N	557	-0-	-0-	-0-	556	3	1	9	N	1	1	5			28
*12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					28
*01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	6	2	44	9	N	40					40
01	12	N	9	-0-	-3	-0-	9	2			N	-0-					40

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

08	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					84
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					84
*10	3640	X	3640	-0-	-0-	-0-	3622	3	18	9	N	16					100
*11	3000	X	2387	-0-	-613	-0-	2387	3			N	-0-					100
12	3100	X	1830	-0-	-1270	-0-	15	1	1815	3	N	-0-					100
01	3100	X	1380	-0-	-1720	-0-	15	1	1365	3	N	-0-					100

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					77
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					77
*10	961	N	945	-0-	-16	-0-	945	3			N	-0-					77
11	930	N	901	-0-	-29	-0-	901	3			N	-0-					77
*12	961	N	842	-0-	-119	-0-	842	3			N	-0-					77
01	930	N	408	-0-	-522	-0-	408	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

08	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
09	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					-0-
*10	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
11	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
*12	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
*01	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

08	3082	X	3082	-0-	-0-	-0-	3082	3			N	-0-					-0-
09	2970	X	2941	-0-	-29	-0-	2941	3			N	-0-					-0-
10	3069	X	2739	-0-	-330	-0-	2739	3			N	-0-					-0-
11	2970	X	2847	-0-	-123	-0-	2847	3			N	-0-					-0-
12	3069	X	2783	-0-	-286	-0-	2783	3			N	-0-					-0-
01	3069	X	2549	-0-	-520	-0-	2549	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

08	688	X	688	-0-	-0-	-0-	688	2			N	-0-					133
09	563	X	563	-0-	-0-	-0-	563	2			N	-0-					133
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					133
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					133
12	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					133
*01	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

08	1023	N	966	-0-	-57	-0-	962	2	4	9	N	4					17
09	1051	N	1051	-0-	-0-	-0-	1041	2	10	9	N	9					26
10	996	N	996	-0-	-0-	-0-	986	2	10	9	N	9					35
11	930	N	919	-0-	-11	-0-	911	2	8	9	N	7					42
12	1023	N	871	-0-	-152	-0-	868	2	3	9	N	3					45
01	992	N	969	-0-	-23	-0-	967	2	2	9	N	2					47

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49
11	0	X	-0-	-0-	-0-	-0-					N	-0-					49
12	0	X	-0-	-0-	-0-	-0-					N	-0-					49
01	0	X	-0-	-0-	-0-	-0-					N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

08	1271	N	379	-0-	-892	-0-	362	3	17	9	N	15					146
09	1917	N	1917	-0-	-0-	-0-	1917	3			N	-0-					146
*10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					146
11	1372	N	1372	-0-	-0-	-0-	1314	3	58	9	N	53	182	1			17
*12	1519	N	993	-0-	-526	-0-	12	1	981	3	N	-0-					17
01	1395	N	876	-0-	-519	-0-	12	1	864	3	N	-0-					17

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

08	3007	X	2919	-0-	-88	-0-	2821	3	98	9	N	89					156
09	2820	X	2743	-0-	-77	-0-	2743	3			N	-0-					156
*10	2874	X	2874	-0-	-0-	-0-	2816	3	58	9	N	53					209
*11	2820	N	2753	-0-	-67	-0-	2712	3	41	9	N	37					246
*12	2821	N	2678	-0-	-143	-0-	11	1	2667	3	N	-0-	199	1	11	5	36
01	2883	N	2652	-0-	-231	-0-	11	1	2565	3	N	69					105
							76	9									

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

08	1178	N	1060	-0-	-118	-0-	1060	3			N	-0-					101
09	1170	N	828	-0-	-342	-0-	828	3			N	-0-					101
*10	1209	N	1061	-0-	-148	-0-	1061	3			N	-0-					101
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-	4	5			97
*12	1016	N	1016	-0-	-0-	-0-	12	1	1004	3	N	-0-					97
01	1054	N	979	-0-	-75	-0-	12	1	965	3	N	2					99
							2	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2044	-0-	-95	-0-	2035	3	9	9	N	8					72
09	2070	N	2000	-0-	-70	-0-	2000	3			N	-0-					72
*10	2015	N	1975	-0-	-40	-0-	1975	3			N	-0-					72
*11	1980	N	1952	-0-	-28	-0-	1943	3	9	9	N	8					80
*12	2077	N	1825	-0-	-252	-0-	1814	3	11	9	N	10					90
01	1984	N	1862	-0-	-122	-0-	1862	3			N	-0-					90

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	860	-0-	-8	-0-	860	3			N	-0-					67
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					67
*10	899	N	852	-0-	-47	-0-	852	3			N	-0-					67
*11	840	N	820	-0-	-20	-0-	820	3			N	-0-					67
*12	868	N	841	-0-	-27	-0-	841	3			N	-0-					67
01	837	N	809	-0-	-28	-0-	809	3			N	-0-					67

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	1505	-0-	-795	2930	1505	3			Y	-0-					54
09	3000	N	1464	-0-	-1536	1394	1464	3			Y	-0-					54
*10	2960	N	1566	-0-	-1394	-0-	1566	3			Y	-0-					54
*11	1559	N	1559	-0-	-0-	-0-	1490	3	69	9	Y	63					117
*12	1446	N	1446	-0-	-0-	-0-	12	1	1434	3	Y	-0-					117
*01	1311	N	1311	-0-	-0-	-0-	12	1	1297	3	Y	2					119
							2	9									

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

08	1736	N	1669	-0-	-67	-0-	1658	3	11	9	N	10					144
09	1680	N	1599	-0-	-81	-0-	1599	3			N	-0-					144
*10	1674	N	1631	-0-	-43	-0-	1630	3	1	9	N	1					145
11	1620	N	1567	-0-	-53	-0-	1567	3			N	-0-					145
*12	1643	N	1591	-0-	-52	-0-	1581	3	10	9	N	9					154
01	1643	N	1509	-0-	-134	-0-	1509	3			N	-0-					154

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

08	2108	N	2063	-0-	-45	-0-	2042	3	21	9	N	19					91
09	2160	N	1959	-0-	-201	-0-	1959	3			N	-0-					91
*10	2294	N	1919	-0-	-375	-0-	1919	3			N	-0-					91
*11	2010	N	1641	-0-	-369	-0-	1627	3	14	9	N	13					104
*12	2311	N	2311	-0-	-0-	-0-	12	1	2292	3	N	6					110
							7	9									
*01	1985	N	1985	-0-	-0-	-0-	12	1	1900	3	N	66					176
							73	9									

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

08	2378	N	2378	-0-	-0-	-0-	2378	3			N	-0-					18
09	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					18
*10	2347	N	2347	-0-	-0-	-0-	2346	3	1	9	N	1					19
*11	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					19
*12	2067	N	2067	-0-	-0-	-0-	12	1	2055	3	N	-0-					19
*01	2405	N	2405	-0-	-0-	-0-	12	1	2393	3	N	-0-					19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					114
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					114
*10	992	N	971	-0-	-21	-0-	971	3			N	-0-					114
11	922	N	922	-0-	-0-	-0-	919	3	3	9	N	3					117
*12	992	N	861	-0-	-131	-0-	861	3			N	-0-					117
01	961	N	409	-0-	-552	-0-	407	3	2	9	N	2					119

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

08	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					94
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					94
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					94
*11	1433	N	1433	-0-	-0-	-0-	1432	3	1	9	N	1	1	5			94
*12	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					94
*01	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					94

WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

08	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					86
09	1410	N	1252	-0-	-158	-0-	1252	3			N	-0-					86
*10	1519	N	1291	-0-	-228	-0-	1288	3	3	9	N	3					89
*11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					89
*12	1421	N	1421	-0-	-0-	-0-	12	1	1391	3	N	16					105
							18	9									
*01	1389	N	1389	-0-	-0-	-0-	12	1	1377	3	N	-0-					105

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

08	1520	N	1520	-0-	-0-	-0-	1499	3	21	9	N	19					96
09	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					96
*10	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					96
*11	1470	N	1430	-0-	-40	-0-	1418	3	12	9	N	11					107
*12	1519	N	1263	-0-	-256	-0-	1249	3	14	9	N	13					120
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					120

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

08	2300	N	986	-0-	-1314	2218	986	3			Y	-0-					144
09	3000	N	883	-0-	-2117	101	883	3			Y	-0-					144
*10	1108	N	1007	-0-	-101	-0-	983	2	24	9	Y	22	1	5			165
11	930	N	927	-0-	-3	-0-	927	2			Y	-0-					165
*12	918	N	918	-0-	-0-	-0-	918	2			Y	-0-					165
*01	1134	N	1134	-0-	-0-	-0-	1123	2	11	9	Y	10					175

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	1					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	278	-0-	-280	-0-	278	3			N	-0-					22
09	600	N	-0-	-0-	-600	-0-					N	-0-					22
*10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					22
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					22
12	706	N	706	-0-	-0-	-0-	12	1	694	3	N	-0-					22
01	1023	N	608	-0-	-415	-0-	12	1	596	3	N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	787	-0-	-50	-0-	783	3	4	9	N	4					49
09	840	N	772	-0-	-68	-0-	772	3			N	-0-					49
*10	775	N	750	-0-	-25	-0-	750	3			N	-0-					49
*11	750	N	714	-0-	-36	-0-	710	3	4	9	N	4					53
*12	806	N	697	-0-	-109	-0-	685	3	12	9	N	11					64
01	744	N	403	-0-	-341	-0-	403	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	644	-0-	-38	-0-	644	3			N	-0-					76
09	660	N	630	-0-	-30	-0-	630	3			N	-0-					76
*10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					76
*11	630	N	626	-0-	-4	-0-	625	3	1	9	N	1	1	5			76
*12	651	N	644	-0-	-7	-0-	12	1	632	3	N	-0-					76
01	651	N	605	-0-	-46	-0-	12	1	593	3	N	-0-	1	5			75

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2379	-0-	-163	-0-	2379	3			N	-0-					-0-
09	2520	N	2452	-0-	-68	-0-	2452	3			N	-0-					-0-
10	2542	N	2267	-0-	-275	-0-	2267	3			N	-0-					-0-
11	2310	N	1863	-0-	-447	-0-	1863	3			N	-0-					-0-
*12	2542	N	1544	-0-	-998	-0-	1544	3			N	-0-					-0-
01	2263	N	1646	-0-	-617	-0-	1629	3	17	4	N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					29
09	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					29
*10	1297	N	1297	-0-	-0-	-0-	1296	3	1	9	N	1					30
11	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					30
*12	1147	N	927	-0-	-220	-0-	927	3			N	-0-					30
01	1147	N	747	-0-	-400	-0-	727	3	20	9	N	18					48

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

08	775	N	762	-0-	-13	-0-	718	3	44	9	N	40					126
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					126
*10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					126
*11	845	N	845	-0-	-0-	-0-	808	3	37	9	N	34					160
*12	744	N	744	-0-	-0-	-0-	737	3	7	9	N	6	154	1			12
*01	837	N	837	-0-	-0-	-0-	697	3	140	9	N	127					139

WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

08	1674	N	1644	-0-	-30	-0-	1613	3	31	9	N	28					141
09	1710	N	1653	-0-	-57	-0-	1653	3			N	-0-					141
*10	1736	N	1610	-0-	-126	-0-	1610	3			N	-0-					141
*11	1590	N	1579	-0-	-11	-0-	1543	3	36	9	N	33					174
*12	1705	N	1410	-0-	-295	-0-	1380	3	30	9	N	27	183	1			18
01	1612	N	1563	-0-	-49	-0-	1563	3			N	-0-					18

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					87
09	870	N	865	-0-	-5	-0-	865	3			N	-0-					87
*10	930	N	884	-0-	-46	-0-	873	3	11	9	N	10					97
11	840	N	828	-0-	-12	-0-	828	3			N	-0-					97
*12	899	N	863	-0-	-36	-0-	863	3			N	-0-					97
01	899	N	803	-0-	-96	-0-	790	3	13	9	N	12					109

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	932	N	932	-0-	-0-	-0-	926	3	6	9	N	5					64
09	990	N	890	-0-	-100	-0-	890	3			N	-0-					64
*10	961	N	910	-0-	-51	-0-	910	3			N	-0-					64
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					64
12	930	N	613	-0-	-317	-0-	12	1	601	3	N	-0-					64
01	899	N	731	-0-	-168	-0-	12	1	719	3	N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	5			29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			9
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

08	558	N	413	-0-	-145	-0-	413	3			N	-0-					191
09	540	N	358	-0-	-182	-0-	358	2			N	-0-					191
10	558	N	551	-0-	-7	-0-	551	3			N	-0-					191
11	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					191
*12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					191
*01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					191

CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

08	558	N	504	-0-	-54	-0-	504	3			N	-0-					52
09	480	N	398	-0-	-82	-0-	398	3			N	-0-					52
10	513	N	513	-0-	-0-	-0-	513	3			N	-0-					52
11	2809	N	2809	-0-	-0-	-0-	2764	3	45	9	N	41					93
*12	3100	N	4115	-0-	1015	1015	4059	3	56	9	N	51					144
*01	3100	N	2925	-0-	-175	840	2895	3	30	9	N	27					171

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

08	3100	N	4152	-0-	1052	1353	4047	3	105	9	N	95					301
09	4115	X	2762	-0-	-1353	-0-	2653	3	109	9	N	99					400
10	3406	X	3406	-0-	-0-	-0-	3275	3	131	9	N	119	387	1			132
11	4151	X	4151	-0-	-0-	-0-	3932	3	219	9	N	199					331
*12	4053	X	4053	-0-	-0-	-0-	3862	3	191	9	N	174	195	1			310
*01	3804	X	3804	-0-	-0-	-0-	3609	3	195	9	N	177	387	1			100

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

08	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	314 N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	279 N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	270 N	250	-0-	-20	-0-	250	3			N	-0-					-0-
12	279 N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	279 N	210	-0-	-69	-0-	210	3			N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

08	450 N	450	-0-	-0-	-0-	450	3			N	-0-					28
09	445 N	445	-0-	-0-	-0-	445	3			N	-0-					28
10	465 N	457	-0-	-8	-0-	457	3			N	-0-					28
11	450 N	430	-0-	-20	-0-	430	3			N	-0-					28
12	465 N	461	-0-	-4	-0-	461	3			N	-0-					28
01	465 N	436	-0-	-29	-0-	436	3			N	-0-					28

ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2158	-0-	-229	-0-	403	1	1755	3	N	-0-					-0-
09	2310	N	2310	-0-	-0-	-0-	390	1	1920	3	N	-0-					-0-
10	2394	N	2394	-0-	-0-	-0-	403	1	1991	3	N	-0-					-0-
11	2100	N	2046	-0-	-54	-0-	390	1	1656	3	N	-0-					-0-
12	2387	N	1803	-0-	-584	-0-	403	1	1400	3	N	-0-					-0-
01	2387	N	1014	-0-	-1373	-0-	403	1	611	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	828	-0-	-71	-0-	828	2			N	-0-					13
09	829	N	829	-0-	-0-	-0-	829	2			N	-0-					13
10	930	N	866	-0-	-64	-0-	866	2			N	-0-					13
11	853	N	853	-0-	-0-	-0-	853	2			N	-0-					13
12	868	N	808	-0-	-60	-0-	808	2			N	-0-					13
01	868	N	803	-0-	-65	-0-	803	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	62	1	850	2	N	-0-					61
09	930	N	930	-0-	-0-	-0-	58	1	872	2	N	-0-					61
10	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					61
11	976	N	976	-0-	-0-	-0-	58	1	907	2	N	10					71
							11	9									
12	961	N	909	-0-	-52	-0-	10	1	899	2	N	-0-					71
01	961	N	673	-0-	-288	-0-	10	1	662	2	N	1					72
							1	9									

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					47
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					47
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					47
11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					50
*12	434	N	434	-0-	-0-	-0-	428	2	6	9	N	5					55
*01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					55

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0-	-0-	514	2	4	9	N	4					194
09	519	N	519	-0-	-0-	-0-	517	2	2	9	N	2					196
10	531	N	531	-0-	-0-	-0-	528	2	3	9	N	3					199
11	521	N	521	-0-	-0-	-0-	517	2	4	9	N	4					203
*12	533	N	533	-0-	-0-	-0-	529	2	4	9	N	4	190	1			17
*01	496	N	496	-0-	-0-	-0-	489	2	7	9	N	6					23

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					46
09	727	N	727	-0-	-0-	-0-	719	2	8	9	N	7					53
10	773	N	773	-0-	-0-	-0-	763	2	10	9	N	9					62
11	764	N	764	-0-	-0-	-0-	753	2	11	9	N	10					72
*12	674	N	674	-0-	-0-	-0-	666	2	8	9	N	7					79
*01	511	N	511	-0-	-0-	-0-	502	2	9	9	N	8					87

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

08	79	X	79	-0-	-0-	-0-	79	2			N	-0-					32
09	180	N	74	-0-	-106	-0-	74	2			N	-0-					32
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					32
11	90	N	-0-	-0-	-90	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

08	1553	N	1553	-0-	-0-	-0-	120	1	1169	2	N	240	186	1			151
							264	9									
09	1018	N	1018	-0-	-0-	-0-	121	1	816	2	N	74					225
							81	9									
10	1026	N	1026	-0-	-0-	-0-	121	1	793	2	N	102	185	1			142
							112	9									
11	1290	N	1011	-0-	-279	-0-	157	1	767	2	N	79					221
							87	9									
*12	1236	N	1236	-0-	-0-	-0-	401	1	762	2	N	66	184	1			103
							73	9									
*01	980	N	980	-0-	-0-	-0-	153	1	743	2	N	76					179
							84	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	10	1	470	2	N	-0-					80
09	480	N	462	-0-	-18	-0-	10	1	452	2	N	-0-					80
10	480	N	480	-0-	-0-	-0-	10	1	470	2	N	-0-					80
11	468	N	468	-0-	-0-	-0-	10	1	458	2	N	-0-					80
12	465	N	462	-0-	-3	-0-	10	1	452	2	N	-0-					80
*01	483	N	483	-0-	-0-	-0-	10	1	473	2	N	-0-					80

LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

08	279	N	236	-0-	-43	-0-	10	1	226	2	N	-0-					41
09	298	N	298	-0-	-0-	-0-	10	1	288	2	N	-0-					41
10	279	N	249	-0-	-30	-0-	10	1	239	2	N	-0-					41
11	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					41
12	310	N	258	-0-	-52	-0-	10	1	248	2	N	-0-					41
01	248	N	197	-0-	-51	-0-	10	1	187	2	N	-0-					41

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

08	775	N	769	-0-	-6	-0-	10	1	759	2	N	-0-					55
09	780	N	752	-0-	-28	-0-	10	1	742	2	N	-0-					55
10	1013	N	1013	-0-	-0-	-0-	10	1	1003	2	N	-0-					55
11	951	N	951	-0-	-0-	-0-	10	1	941	2	N	-0-					55
12	775	N	718	-0-	-57	-0-	10	1	708	2	N	-0-					55
01	837	N	797	-0-	-40	-0-	10	1	787	2	N	-0-					55

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

08	279	N	274	-0-	-5	-0-	31	1	243	2	N	-0-					33
09	270	N	268	-0-	-2	-0-	30	1	238	2	N	-0-					33
10	279	N	273	-0-	-6	-0-	31	1	242	2	N	-0-					33
11	270	N	255	-0-	-15	-0-	30	1	225	2	N	-0-					33
12	279	N	254	-0-	-25	-0-	31	1	223	2	N	-0-					33
01	279	N	246	-0-	-33	-0-	31	1	215	2	N	-0-					33

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47
09	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47
10	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47
11	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47
12	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47
01	SI	MULT	-0-	-0-	-0-		-0-					N	-0-					47

FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

08	1372	N	1372	-0-	-0-		-0-	31	1	1341	2	N	-0-					44
09	1324	N	1324	-0-	-0-		-0-	30	1	1294	2	N	-0-					44
10	1379	N	1379	-0-	-0-		-0-	31	1	1348	2	N	-0-					44
11	1334	N	1334	-0-	-0-		-0-	30	1	1304	2	N	-0-					44
12	1391	N	1391	-0-	-0-		-0-	31	1	1360	2	N	-0-					44
*01	1405	N	1405	-0-	-0-		-0-	31	1	1374	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

08	279	N	271	-0-	-8		-0-	271	2			N	-0-					139
09	270	N	259	-0-	-11		-0-	259	2			N	-0-					139
10	279	N	26	-0-	-253		-0-	26	2			N	-0-					139
11	270	N	-0-	-0-	-270		-0-					N	-0-					139
12	279	N	-0-	-0-	-279		-0-					N	-0-					139
01	31	N	-0-	-0-	-31		-0-					N	-0-					139

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

08	93	N	52	-0-	-41		-0-	31	1	21	2	N	-0-					147
09	150	N	50	-0-	-100		-0-	30	1	20	2	N	-0-					147
10	68	N	68	-0-	-0-		-0-	31	1	37	2	N	-0-					147
11	61	N	61	-0-	-0-		-0-	30	1	31	2	N	-0-					147
12	116	N	116	-0-	-0-		-0-	31	1	85	2	N	-0-					147
*01	126	N	126	-0-	-0-		-0-	31	1	95	2	N	-0-					147

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					33

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

08	589	N	576	-0-	-13		-0-	31	1	545	3	N	-0-					25
09	570	N	549	-0-	-21		-0-	30	1	519	3	N	-0-					25
10	589	N	583	-0-	-6		-0-	31	1	552	3	N	-0-					25
11	570	N	559	-0-	-11		-0-	30	1	529	3	N	-0-					25
12	574	N	574	-0-	-0-		-0-	31	1	543	3	N	-0-					25
*01	596	N	596	-0-	-0-		-0-	31	1	565	3	N	-0-					25

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

08	1147	N	1078	-0-	-69		-0-	31	1	1047	3	N	-0-					85
09	1080	N	1056	-0-	-24		-0-	30	1	1026	3	N	-0-					85
10	1116	N	1068	-0-	-48		-0-	31	1	1037	3	N	-0-					85
11	1050	N	987	-0-	-63		-0-	30	1	957	3	N	-0-					85
12	1085	N	988	-0-	-97		-0-	31	1	957	3	N	-0-					85
01	1054	N	973	-0-	-81		-0-	31	1	942	3	N	-0-					85

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	31	1	458	2	N	-0-					55
09	480	N	474	-0-	-6	-0-	30	1	444	2	N	-0-					55
10	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					55
11	480	N	475	-0-	-5	-0-	30	1	445	2	N	-0-					55
12	496	N	495	-0-	-1	-0-	31	1	464	2	N	-0-					55
*01	527	N	527	-0-	-0-	-0-	31	1	496	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					20
09	1282	N	1282	-0-	-0-	-0-	1269	2	13	9	N	12					32
10	1583	N	1583	-0-	-0-	-0-	1566	2	17	9	N	15					47
11	1711	N	1711	-0-	-0-	-0-	1689	2	22	9	N	20					67
12	1832	N	1832	-0-	-0-	-0-	1818	2	14	9	N	13					80
*01	1506	N	1506	-0-	-0-	-0-	1492	2	14	9	N	13					93

WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					14
09	2065	N	2065	-0-	-0-	-0-	2007	2	58	9	N	53					67
10	2475	N	2475	-0-	-0-	-0-	2444	2	31	9	N	28					95
11	2263	N	2263	-0-	-0-	-0-	2244	2	19	9	N	17					112
12	2084	N	2084	-0-	-0-	-0-	2059	2	25	9	N	23					135
*01	1898	N	1898	-0-	-0-	-0-	1876	2	22	9	N	20					155

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					15
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					15
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					15
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					15
12	31	N	9	-0-	-22	-0-	9	2			N	-0-					15
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					10
09	140	N	140	-0-	-0-	-0-	134	2	6	9	N	5					15
10	132	N	132	-0-	-0-	-0-	130	2	2	9	N	2					17
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					17
12	124	N	109	-0-	-15	-0-	109	2			N	-0-					17
01	124	N	118	-0-	-6	-0-	116	2	2	9	N	2					19

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1886	N	1886	-0-	-0-	-0-	1832	2	54	9	N	49					287
09	2454	N	2454	-0-	-0-	-0-	2390	2	64	9	N	58					345
10	2684	N	2684	-0-	-0-	-0-	2634	2	50	9	N	45					390
11	2379	N	2379	-0-	-0-	-0-	2349	2	30	9	N	27	197	1			220
12	2195	N	2195	-0-	-0-	-0-	2140	2	55	9	N	50					270
*01	2223	N	2223	-0-	-0-	-0-	2178	2	45	9	N	41	196	1			115

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124					294
09	1956	N	1956	-0-	-0-	-0-	1825	2	131	9	N	119	170	1			243
10	1808	N	1808	-0-	-0-	-0-	1672	2	136	9	N	124	175	1			192
11	1722	N	1722	-0-	-0-	-0-	1599	2	123	9	N	112	175	1			129
12	1736	N	1479	-0-	-257	-0-	1334	2	145	9	N	132					261
01	1736	N	364	-0-	-1372	-0-	275	2	89	9	N	81	172	1			170

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0-	-0-	95	1	708	2	N	-0-					177
09	767	N	767	-0-	-0-	-0-	91	1	669	2	N	6					183
							7	9									
10	868	N	804	-0-	-64	-0-	125	1	679	2	N	-0-					183
11	780	N	752	-0-	-28	-0-	119	1	633	2	N	-0-					183
12	806	N	764	-0-	-42	-0-	124	1	640	2	N	-0-					183
01	806	N	558	-0-	-248	-0-	112	1	434	2	N	11					194
							12	9									

JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4376	-0-	-26	-0-	517	1	3859	2	N	-0-					98
09	4230	X	4192	-0-	-38	-0-	501	1	3689	2	N	2					100
							2	9									
10	4402	X	4274	-0-	-128	-0-	548	1	3726	2	N	-0-					100
11	4260	X	4100	-0-	-160	-0-	533	1	3567	2	N	-0-					100
12	4402	X	4144	-0-	-258	-0-	551	1	3593	2	N	-0-					100
01	4371	X	3404	-0-	-967	-0-	562	1	2842	2	N	-0-					100

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	8	1	57	2	N	-0-					2
09	90	N	66	-0-	-24	-0-	8	1	58	2	N	-0-					2
10	98	N	98	-0-	-0-	-0-	39	1	59	2	N	-0-					2
11	94	N	94	-0-	-0-	-0-	38	1	56	2	N	-0-					2
12	93	N	93	-0-	-0-	-0-	39	1	54	2	N	-0-					2
01	93	N	84	-0-	-9	-0-	39	1	45	2	N	-0-					2

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1633	-0-	-41	-0-	1616	2	17	9	N	15					72
09	1590	N	1484	-0-	-106	-0-	1464	2	20	9	N	18					90
10	1643	N	1414	-0-	-229	-0-	31	1	1358	2	N	23					113
							25	9									
11	1590	N	1365	-0-	-225	-0-	30	1	1320	2	N	14					127
							15	9									
12	1519	N	1425	-0-	-94	-0-	30	1	1367	2	N	25					152
							28	9									
01	1426	N	1333	-0-	-93	-0-	26	1	1298	2	N	8					160
							9	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		46	-0-	46	46	7	1	24	2	N	14					128
							15	9									
12	14B2 EXT		2379	-0-	2379	2425	24	1	1903	2	N	411	386	1			153
							452	9									
*01	5059	X	2634	-0-	-2425	-0-	25	1	2301	2	N	280	185	1			248
							308	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					162
09	540	N	494	-0-	-46	-0-	494	2			N	-0-					162
10	558	N	546	-0-	-12	-0-	31	1	515	2	N	-0-					162
11	527	N	527	-0-	-0-	-0-	30	1	497	2	N	-0-					162
12	546	N	546	-0-	-0-	-0-	31	1	512	2	N	3					165
							3	9									
*01	595	N	595	-0-	-0-	-0-	30	1	563	2	N	2					167
							2	9									

ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

08	1054	N	1020	-0-	-34	-0-	995	2	25	9	N	23					188
09	1050	N	913	-0-	-137	-0-	900	2	13	9	N	12					200
10	1054	N	883	-0-	-171	-0-	31	1	829	2	N	21	191	1			30
							23	9									
11	990	N	834	-0-	-156	-0-	30	1	804	2	N	-0-					30
12	930	N	870	-0-	-60	-0-	31	1	833	2	N	5					35
							6	9									
01	868	N	830	-0-	-38	-0-	30	1	789	2	N	10					45
							11	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

08	936	N	936	-0-	-0-	-0-	882	2	54	9	N	49	191	1			40
09	930	N	884	-0-	-46	-0-	853	2	31	9	N	28					68
10	970	N	970	-0-	-0-	-0-	31	1	876	2	N	57					125
							63	9									
11	900	N	897	-0-	-3	-0-	30	1	832	2	N	32					157
							35	9									
12	1008	N	1008	-0-	-0-	-0-	31	1	897	2	N	73	198	1			32
							80	9									
01	961	N	938	-0-	-23	-0-	25	1	884	2	N	26					58
							29	9									

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					70
09	780	N	651	-0-	-129	-0-	651	2			N	-0-					70
10	961	N	820	-0-	-141	-0-	31	1	789	2	N	-0-					70
11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					70
12	1086	N	1086	-0-	-0-	-0-	31	1	871	2	N	167	195	1			42
							184	9									
01	806	N	573	-0-	-233	-0-	31	1	542	2	N	-0-					42

PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3569	X	3569	-0-	-0-	-0-	3567	3	2	9	N	2					65
09	3955	X	3955	-0-	-0-	-0-	3953	3	2	9	N	2					67
10	2564	X	2564	-0-	-0-	-0-	2564	3			N	-0-					67
11	3290	X	3290	-0-	-0-	-0-	3290	3			N	-0-					67
12	3572	X	3572	-0-	-0-	-0-	3568	3	4	9	N	4					71
*01	3832	X	3832	-0-	-0-	-0-	3820	3	12	9	N	11					82

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4087	X	4087	-0-	-0-	-0-	3991	3	96	9	N	87					234
09	4161	X	4161	-0-	-0-	-0-	4087	3	74	9	N	67					301
10	3902	X	3902	-0-	-0-	-0-	3816	3	86	9	N	78	194	1			185
11	2951	X	2951	-0-	-0-	-0-	2948	3	3	9	N	3					188
12	2757	X	2757	-0-	-0-	-0-	2751	3	6	9	N	5					193
*01	3625	X	3625	-0-	-0-	-0-	3619	3	6	9	N	5					198

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3964	-0-	-252	-0-	3947	3	17	9	N	15					201
09	3850	X	3850	-0-	-0-	-0-	3837	3	13	9	N	12					213
10	4121	X	4121	-0-	-0-	-0-	4108	3	13	9	N	12					225
11	3998	X	3998	-0-	-0-	-0-	3969	3	29	9	N	26	194	1			57
12	4068	X	4068	-0-	-0-	-0-	4056	3	12	9	N	11					68
01	3968	X	2968	-0-	-1000	-0-	2953	3	15	9	N	14					82

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	1260	N	1244	-0-	-16	-0-	1244	3			N	-0-					-0-
10	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
11	1230	N	1223	-0-	-7	-0-	1223	3			N	-0-					-0-
12	1271	N	1238	-0-	-33	-0-	1238	3			N	-0-					-0-
*01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1078	3	1	9	N	1					53
09	930	N	606	-0-	-324	-0-	605	3	1	9	N	1					54
10	961	N	733	-0-	-228	-0-	732	3	1	9	N	1					55
11	930	N	649	-0-	-281	-0-	647	3	2	9	N	2					57
12	620	N	597	-0-	-23	-0-	591	3	6	9	N	5					62
*01	637	N	637	-0-	-0-	-0-	633	3	4	9	N	4					66

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1752	N	1752	-0-	-0-	-0-	1750	3	2	9	N	2					79
09	1712	N	1712	-0-	-0-	-0-	1710	3	2	9	N	2					81
10	1713	N	1713	-0-	-0-	-0-	1710	3	3	9	N	3					84
11	1710	N	1604	-0-	-106	-0-	1602	3	2	9	N	2					86
12	1767	N	1562	-0-	-205	-0-	1556	3	6	9	N	5					91
*01	1639	N	1639	-0-	-0-	-0-	1616	3	23	9	N	21					112

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3747	X	3747	-0-	-0-	-0-	3722	3	25	9	N	23					211
09	3618	X	3618	-0-	-0-	-0-	3596	3	22	9	N	20	190	1			41
10	3552	X	3552	-0-	-0-	-0-	3522	3	30	9	N	27					68
11	2902	X	2902	-0-	-0-	-0-	2874	3	28	9	N	25					93
12	2759	X	2759	-0-	-0-	-0-	2733	3	26	9	N	24					117
*01	1917	X	1917	-0-	-0-	-0-	1905	3	12	9	N	11					128

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1081	-0-	-35	-0-	1070	3	11	9	N	10					132
09	1080	N	1007	-0-	-73	-0-	1007	3			N	-0-					132
10	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					132
11	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					132
12	1054	N	1010	-0-	-44	-0-	1008	3	2	9	N	2	125	1			9
*01	1099	N	1099	-0-	-0-	-0-	1093	3	6	9	N	5					14

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1136	-0-	-197	-0-	31	1	1103	2	Y	2					35
							2	9									
09	1230	N	1117	-0-	-113	-0-	30	1	1081	2	Y	5					40
							6	9									
10	1209	N	1107	-0-	-102	-0-	31	1	1068	2	Y	7					47
							8	9									
11	1110	N	897	-0-	-213	-0-	30	1	866	2	Y	1					48
							1	9									
12	1238	N	1238	-0-	-0-	-0-	31	1	1203	2	Y	4					52
							4	9									
*01	1156	N	1156	-0-	-0-	-0-	31	1	1108	2	Y	15					67
							17	9									

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

08	1271	N	1223	-0-	-48	-0-	31	1	1192	2	Y	-0-					41
09	1247	N	1247	-0-	-0-	-0-	30	1	1213	2	Y	4					45
							4	9									
10	1317	N	1317	-0-	-0-	-0-	31	1	1286	2	Y	-0-					45
11	1170	N	1105	-0-	-65	-0-	30	1	1062	2	Y	12					57
							13	9									
12	1302	N	1184	-0-	-118	-0-	31	1	1149	2	Y	4					61
							4	9									
01	1302	N	1223	-0-	-79	-0-	31	1	1178	2	Y	13					74
							14	9									

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

08	682	N	499	-0-	-183	-0-	31	1	468	2	Y	-0-					5
09	690	N	548	-0-	-142	-0-	30	1	518	2	Y	-0-					5
10	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					5
11	511	N	511	-0-	-0-	-0-	30	1	481	2	Y	-0-					5
12	599	N	599	-0-	-0-	-0-	31	1	568	2	Y	-0-					5
*01	669	N	669	-0-	-0-	-0-	31	1	638	2	Y	-0-					5

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

08	1305	N	1305	-0-	-0-	-0-	1302	2	3	9	N	3					8
09	1073	N	1073	-0-	-0-	-0-	1067	2	6	9	N	5					13
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					13
11	985	N	985	-0-	-0-	-0-	979	2	6	9	N	5					18
12	1053	N	1053	-0-	-0-	-0-	1047	2	6	9	N	5					23
*01	988	N	988	-0-	-0-	-0-	977	2	11	9	N	10					33

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0-	-0-	31	1	534	2	Y	-0-					1
09	541	N	541	-0-	-0-	-0-	30	1	511	2	Y	-0-					1
10	620	N	559	-0-	-61	-0-	31	1	528	2	Y	-0-					1
11	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					1
12	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-					1
*01	766	N	766	-0-	-0-	-0-	31	1	735	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

08	547	N	547	-0-	-0-	-0-	31	1	510	2	Y	5					26
							6	9									
09	558	N	558	-0-	-0-	-0-	30	1	522	2	Y	5					31
							6	9									
10	589	N	580	-0-	-9	-0-	31	1	540	2	Y	8					39
							9	9									
11	540	N	511	-0-	-29	-0-	30	1	479	2	Y	2					41
							2	9									
12	599	N	599	-0-	-0-	-0-	31	1	561	2	Y	6					47
							7	9									
*01	621	N	621	-0-	-0-	-0-	31	1	583	2	Y	6					53
							7	9									

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0-	-0-	248	1	957	2	Y	2					25
							2	9									
09	1242	N	1242	-0-	-0-	-0-	240	1	999	2	Y	3					28
							3	9									
10	1334	N	1334	-0-	-0-	-0-	248	1	1084	2	Y	2					30
							2	9									
11	1170	N	1069	-0-	-101	-0-	240	1	829	2	Y	-0-					30
12	1271	N	1110	-0-	-161	-0-	248	1	858	2	Y	4					34
							4	9									
01	1302	N	1158	-0-	-144	-0-	248	1	907	2	Y	3					37
							3	9									

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

08	341	N	300	-0-	-41	-0-	31	1	269	2	Y	-0-					-0-
09	390	N	352	-0-	-38	-0-	30	1	322	2	Y	-0-					-0-
10	372	N	312	-0-	-60	-0-	31	1	281	2	Y	-0-					-0-
11	300	N	236	-0-	-64	-0-	30	1	206	2	Y	-0-					-0-
12	372	N	270	-0-	-102	-0-	31	1	239	2	Y	-0-					-0-
01	310	N	183	-0-	-127	-0-	31	1	152	2	Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0-	-0-	31	1	847	2	Y	-0-	3	1			15
09	934	N	934	-0-	-0-	-0-	30	1	904	2	Y	-0-					15
10	880	N	880	-0-	-0-	-0-	31	1	843	2	Y	5					20
							6	9									
11	840	N	781	-0-	-59	-0-	30	1	749	2	Y	2					22
							2	9									
12	961	N	884	-0-	-77	-0-	31	1	850	2	Y	3					25
							3	9									
01	868	N	832	-0-	-36	-0-	31	1	798	2	Y	3					28
							3	9									

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	31	1	1243	2	Y	7					81
							8	9									
09	1222	N	1222	-0-	-0-	-0-	30	1	1182	2	Y	9					90
							10	9									
10	1302	N	1277	-0-	-25	-0-	31	1	1233	2	Y	12	1	8			101
							13	9									
11	1230	N	1081	-0-	-149	-0-	30	1	1041	2	Y	9	1	8			109
							10	9									
12	1291	N	1291	-0-	-0-	-0-	31	1	1248	2	Y	11					120
							12	9									
01	1271	N	1206	-0-	-65	-0-	31	1	1162	2	Y	12					132
							13	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-

STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	397	-0-	-83	-0-	397	2			N	-0-					-0-
12	558	N	375	-0-	-183	-0-	375	2			N	-0-					-0-
01	465	N	79	-0-	-386	-0-	79	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

08	279	N	165	-0-	-114	-0-	165	2			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
12	279	N	149	-0-	-130	-0-	149	2			N	-0-					-0-
*01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

08	651	N	620	-0-	-31	-0-	620	2			Y	-0-					-0-
09	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					-0-
10	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
12	651	N	551	-0-	-100	-0-	551	2			Y	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

08	279	N	227	-0-	-52	-0-	227	2			Y	-0-					30
09	240	N	217	-0-	-23	-0-	217	2			Y	-0-					30
10	248	N	213	-0-	-35	-0-	213	2			Y	-0-					30
11	210	N	201	-0-	-9	-0-	201	2			Y	-0-					30
12	217	N	205	-0-	-12	-0-	205	2			Y	-0-					30
01	217	N	201	-0-	-16	-0-	201	2			Y	-0-					30

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

08	1488	N	1354	-0-	-134	-0-	16 8	1 9	1330	2	Y	7					73
09	1380	N	1261	-0-	-119	-0-	15 13	1 9	1233	2	Y	12	65	1			20
10	1395	N	1337	-0-	-58	-0-	16 10	1 9	1311	2	Y	9					29
11	1320	N	1208	-0-	-112	-0-	15 7	1 9	1186	2	Y	6					35
12	1302	N	1242	-0-	-60	-0-	16 12	1 9	1214	2	Y	11					46
01	1333	N	1230	-0-	-103	-0-	16 21	1 9	1193	2	Y	19					65

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

08	2139	N	2046	-0-	-93	-0-	2046	3			N	-0-					150
09	2040	N	1978	-0-	-62	-0-	1978	3			N	-0-					150
10	2080	N	2080	-0-	-0-	-0-	2060	3	20	9	N	18					168
11	1980	N	1847	-0-	-133	-0-	1847	3			N	-0-					168
12	2046	N	1795	-0-	-251	-0-	1782	3	13	9	N	12					180
01	2077	N	1590	-0-	-487	-0-	1590	3			N	-0-					180

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1129	-0-	-49	-0-	1128	3	1	9	N	1					157
09	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					157
10	1147	N	1137	-0-	-10	-0-	1127	3	10	9	N	9					166
11	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					166
12	1116	N	921	-0-	-195	-0-	910	3	11	9	N	10					176
01	1147	N	1114	-0-	-33	-0-	1114	3			N	-0-					176

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1656	N	1656	-0-	-0-	-0-	1628	3	28	9	N	25					52
09	2026	N	2026	-0-	-0-	-0-	2025	3	1	9	N	1					53
10	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					53
11	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					53
12	2300	N	2300	-0-	-0-	-0-	2217	3	83	9	N	75					128
*01	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					128

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	N	1714	-0-	-0-	-0-	1699	3	15	9	N	14					69
09	1432	N	1432	-0-	-0-	-0-	1424	3	8	9	N	7					76
10	1388	N	1388	-0-	-0-	-0-	1371	3	17	9	N	15					91
11	1200	N	1155	-0-	-45	-0-	1146	3	9	9	N	8					99
12	1240	N	1160	-0-	-80	-0-	1153	3	7	9	N	6					105
01	1240	N	1093	-0-	-147	-0-	1093	3			N	-0-	105	1			-0-

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					35
09	450	N	353	-0-	-97	-0-	353	3			N	-0-					35
10	465	N	349	-0-	-116	-0-	349	3			N	-0-					35
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					35
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					35
*01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	24	191	1			30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

08	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9	191	1			27
09	1020	N	531	-0-	-489	-0-	520	3	11	9	N	10					37
10	1085	N	544	-0-	-541	-0-	531	3	13	9	N	12					49
11	990	N	523	-0-	-467	-0-	509	3	14	9	N	13					62
12	558	N	520	-0-	-38	-0-	509	3	11	9	N	10					72
01	558	N	512	-0-	-46	-0-	499	3	13	9	N	12					84

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

08	1612	N	1587	-0-	-25	-0-	1573	3	14	9	N	13					142
09	1650	N	1545	-0-	-105	-0-	1527	3	18	9	N	16					158
10	1643	N	1605	-0-	-38	-0-	1581	3	24	9	N	22					180
11	1530	N	1426	-0-	-104	-0-	1403	3	23	9	N	21					201
12	1612	N	1431	-0-	-181	-0-	1406	3	25	9	N	23					224
01	1612	N	1299	-0-	-313	-0-	1279	3	20	9	N	18					242

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

08	3100	N	3198	-0-	98	98	3184	2	14	9	N	13					51
09	3316	X	3218	-0-	-98	-0-	3201	2	17	9	N	15					66
10	3318	X	3318	-0-	-0-	-0-	3297	2	21	9	N	19					85
11	3247	X	3247	-0-	-0-	-0-	3227	2	20	9	N	18					103
12	3100	X	2254	-0-	-846	-0-	2219	2	35	9	N	32					135
01	3100	X	2677	-0-	-423	-0-	2658	2	19	9	N	17					152

JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					13
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					13
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					13
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					13
*01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					13

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	162	-0-	-582	-0-	162	2			N	-0-					2
09	111	X	111	-0-	-0-	-0-	111	2			N	-0-					2
10	155	N	93	-0-	-62	-0-	93	2			N	-0-					2
11	150	N	101	-0-	-49	-0-	101	2			N	-0-					2
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					2
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					161
09	708	N	708	-0-	-0-	-0-	708	2			N	-0-					161
10	775	N	701	-0-	-74	-0-	699	2	2	9	N	2					163
11	750	N	670	-0-	-80	-0-	670	2			N	-0-					163
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					163
01	713	N	676	-0-	-37	-0-	676	2			N	-0-					163

HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	1269	2	1	9	N	1					424
09	1204	N	1204	-0-	-0-	-0-	1202	2	2	9	N	2					426
10	1302	N	1289	-0-	-13	-0-	1288	2	1	9	N	1					427
11	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1					428
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					428
01	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					428

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	796	N	796	-0-	-0-	-0-	795	2	1	9	N	1					228
09	728	N	728	-0-	-0-	-0-	725	2	3	9	N	3					231
10	775	N	651	-0-	-124	-0-	651	2			N	-0-					231
11	780	N	668	-0-	-112	-0-	668	2			N	-0-					231
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					231
01	651	N	641	-0-	-10	-0-	641	2			N	-0-					231

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	898	2	1	9	N	1					147
09	817	N	817	-0-	-0-	-0-	817	2			N	-0-					147
10	992	N	819	-0-	-173	-0-	818	2	1	9	N	1					148
11	898	N	898	-0-	-0-	-0-	897	2	1	9	N	1					149
12	763	N	763	-0-	-0-	-0-	763	2			N	-0-					149
01	806	N	650	-0-	-156	-0-	644	2	6	9	N	5					154

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					82
09	1110	N	1105	-0-	-5	-0-	1099	2	6	9	N	5					87
10	1194	N	1194	-0-	-0-	-0-	1192	2	2	9	N	2					89
11	1219	N	1219	-0-	-0-	-0-	1211	2	8	9	N	7					96
12	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	N	5					101
*01	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	N	1					102

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	N	3					28
09	1153	N	1153	-0-	-0-	-0-	1147	2	6	9	N	5					33
10	1223	N	1223	-0-	-0-	-0-	1217	2	6	9	N	5					38
11	1257	N	1257	-0-	-0-	-0-	1248	2	9	9	N	8					46
12	1086	N	1086	-0-	-0-	-0-	1080	2	6	9	N	5					51
*01	1195	N	1195	-0-	-0-	-0-	1182	2	13	9	N	12					63

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1837	N	1837	-0-	-0-	-0-	1835	2	2	9	N	2					230
09	1830	N	1704	-0-	-126	-0-	1696	2	8	9	N	7					237
10	1891	N	1681	-0-	-210	-0-	1671	2	10	9	N	9					246
11	1770	N	1490	-0-	-280	-0-	1482	2	8	9	N	7					253
12	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					266
01	1674	N	1575	-0-	-99	-0-	1563	2	12	9	N	11					277

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	973	N	973	-0-	-0-	-0-	972	2	1	9	N	1					140
09	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1					141
10	992	N	991	-0-	-1	-0-	990	2	1	9	N	1					142
11	979	N	979	-0-	-0-	-0-	977	2	2	9	N	2					144
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					144
01	992	N	921	-0-	-71	-0-	921	2			N	-0-					144

JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

08	372	N	372	-0-	-0-	-0-	372	2			N	-0-					32
09	390	N	265	-0-	-125	-0-	265	2			N	-0-					32
10	403	N	276	-0-	-127	-0-	274	2	2	9	N	2					34
11	360	N	190	-0-	-170	-0-	190	2			N	-0-					34
12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					34
01	279	N	258	-0-	-21	-0-	258	2			N	-0-					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

08	1763	N	1763	-0-	-0-	-0-	1757	2	6	9	N	5					108
09	1740	N	1567	-0-	-173	-0-	1559	2	8	9	N	7					115
10	1922	N	1608	-0-	-314	-0-	1605	2	3	9	N	3					118
11	1710	N	1568	-0-	-142	-0-	1560	2	8	9	N	7					125
12	1517	N	1517	-0-	-0-	-0-	1509	2	8	9	N	7					132
01	1612	N	1572	-0-	-40	-0-	1566	2	6	9	N	5					137

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					27
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					27
10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					27
11	990	N	803	-0-	-187	-0-	803	2			N	-0-					27
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					27
01	930	N	680	-0-	-250	-0-	680	2			N	-0-					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

08	14B2	EXT	866	-0-	866	3933	864	2	2	9	N	2					45
09	T. A.		652	-0-	652	4585	650	2	2	9	N	2					47
10	5140	X	555	-0-	-4585	-0-	552	2	3	9	N	3					50
11	840	N	637	-0-	-203	-0-	636	2	1	9	N	1					51
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					51
01	558	N	456	-0-	-102	-0-	455	2	1	9	N	1					52

HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

08	1145	N	1145	-0-	-0-	-0-	1144	2	1	9	N	1					246
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					246
10	1085	N	1008	-0-	-77	-0-	1000	2	8	9	N	7					253
11	1201	N	1201	-0-	-0-	-0-	1194	2	7	9	N	6					259
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					259
*01	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					259

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	1000	-0-	1000	3708	1000	2			N	-0-					17
09	4574	X	866	-0-	-3708	-0-	866	2			N	-0-					17
10	856	X	856	-0-	-0-	-0-	855	2	1	9	N	1					18
11	900	N	783	-0-	-117	-0-	781	2	2	9	N	2					20
12	686	N	686	-0-	-0-	-0-	686	2			N	-0-					20
01	868	N	658	-0-	-210	-0-	658	2			N	-0-					20

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	#	1044	-0-	-41	-0-	1022	3	22	9	N	20					103
09	1080	#	996	-0-	-84	-0-	986	3	10	9	N	9					112
10	1116	#	1007	-0-	-109	-0-	992	3	15	9	N	14					126
11	1080	#	887	-0-	-193	-0-	887	3			N	-0-					126
12	1085	#	1029	-0-	-56	-0-	1023	3	6	9	N	5					131
*01	1071	R	1071	-0-	-0-	-0-	1018	3	53	9	N	48	118	1			61

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23405	#	21840	-0-	-1565	-0-	21817	3	23	9	N	21					202
09	22110	#	20796	-0-	-1314	-0-	20776	3	20	9	N	18					220
10	22537	#	21337	-0-	-1200	-0-	21300	3	37	9	N	34	189	1			65
11	21540	#	20073	-0-	-1467	-0-	20050	3	23	9	N	21					86
12	22072	#	21120	-0-	-952	-0-	21094	3	26	9	N	24					110
01	21855	#	20507	-0-	-1348	-0-	20485	3	22	9	N	20					130

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF. 11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4116	X	4116	-0-	-0-	-0-	4116	3			N	-0-					3
09	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-	3	5			-0-
*10	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-
*11	4182	X	4182	-0-	-0-	-0-	4179	3	3	9	N	3					3
*12	2201	X	1696	-0-	-505	-0-	15	1	1224	3	N	-0-					3
							457	4									
01	2201	X	919	-0-	-1282	-0-	15	1	904	3	N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF. 11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
09	3074	X	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
10	3356	X	3356	-0-	-0-	-0-	3356	3			N	-0-					-0-
11	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
*12	3055	X	3055	-0-	-0-	-0-	14	1	3041	3	N	-0-					-0-
*01	2509	X	2509	-0-	-0-	-0-	14	1	2495	3	N	-0-					-0-

CANADIAN, SE. (MORROW, UP.) //CONT.// 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4656	X	4656	-0-	-0-	-0-	4654	3	2	9	N	2					111
*09	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					111
*10	4574	X	4574	-0-	-0-	-0-	4574	3			N	-0-					111
*11	4404	X	4404	-0-	-0-	-0-	4404	3			N	-0-	2	5			109
*12	4473	X	4473	-0-	-0-	-0-	15	1	4458	3	N	-0-	2	5			107
*01	4730	X	4730	-0-	-0-	-0-	15	1	4715	3	N	-0-					107

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

08	1753	N	1753	-0-	-0-	-0-	1742	2	11	9	Y	10	2	8			10
09	1592	N	1592	-0-	-0-	-0-	1583	2	9	9	Y	8	1	8			17
10	1643	N	1483	-0-	-160	-0-	1480	2	3	9	Y	3					20
11	1590	N	1447	-0-	-143	-0-	1446	2	1	9	Y	1	1	8			20
12	1643	N	1367	-0-	-276	-0-	1366	2	1	9	Y	1	1	8			20
01	1488	N	891	-0-	-597	-0-	890	2	1	9	Y	1	1	8			20

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

08	5020	X	5020	-0-	-0-	-0-	4994	3	26	9	N	24	166	1			20
09	4830	X	4776	-0-	-54	-0-	4776	3			N	-0-					20
*10	5022	X	4908	-0-	-114	-0-	4908	3			N	-0-					20
*11	4860	X	4620	-0-	-240	-0-	4599	3	21	9	N	19					39
*12	5022	X	4639	-0-	-383	-0-	4639	3			N	-0-					39
01	5022	X	4316	-0-	-706	-0-	4316	3			N	-0-					39

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

08	1790	N	1790	-0-	-0-	-0-	1776	3	14	9	N	13					32
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					32
*10	1798	N	1734	-0-	-64	-0-	1733	3	1	9	N	1					33
*11	1740	N	1700	-0-	-40	-0-	1685	3	15	9	N	14					47
*12	1767	N	1723	-0-	-44	-0-	1723	3			N	-0-					47
01	1736	N	1564	-0-	-172	-0-	1564	3			N	-0-					47

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4922	-0-	-38	-0-	4918	3	4	9	N	4					56
09	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					56
*10	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					56
*11	4830	X	4395	-0-	-435	-0-	4392	3	3	9	N	3	1	5			58
*12	4991	X	3251	-0-	-1740	-0-	3251	3			N	-0-					58
01	5022	X	4699	-0-	-323	-0-	4699	3			N	-0-					58

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

08	1395	N	1353	-0-	-42	-0-	1353	2			N	-0-					8
09	1350	N	1247	-0-	-103	-0-	1247	2			N	-0-					8
10	1380	N	1380	-0-	-0-	-0-	1378	2	2	9	N	2					10
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					10
12	1302	N	1300	-0-	-2	-0-	1298	2	2	9	N	2					12
01	1395	N	1297	-0-	-98	-0-	1294	2	3	9	N	3					15

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

08	1506	N	1506	-0-	-0-	-0-	1500	2	6	9	N	5					23
09	1470	N	1438	-0-	-32	-0-	1434	2	4	9	N	4					27
10	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1					28
11	1475	N	1475	-0-	-0-	-0-	1469	2	6	9	N	5					33
12	1488	N	1456	-0-	-32	-0-	1450	2	6	9	N	5					38
01	1519	N	1446	-0-	-73	-0-	1436	2	10	9	N	9					47

MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1032	-0-	-22 B	-0-	1019	3	13	9	N	12					27
09	1020	N	999	-0-	-21 B	-0-	999	3			N	-0-					27
*10	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					27
*11	1026	N	1026	-0-	-0- B	-0-	991	3	35	9	N	32					59
*12	1023	N	1014	-0-	-9 B	-0-	12	1	1002	3	N	-0-					59
01	1054	N	960	-0-	-94 B	-0-	12	1	948	3	N	-0-					59

BRACKEN OPERATING, L.L.C. 085851
MITCHELL WELL #: 1122 RRCID -> 268590 COMPL. DATE 07/30/2012 TOTAL DEPTH 10540 PERF.10166 - 10202

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					63
10	0	A	-0-	-0-	-0- B	-0-					N	42	105	1			-0-

PLUGGED AND ABANDONED_____ 10/04/2017 - P/A 10/04/17

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

08	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					94
09	360	N	301	-0-	-59 B	-0-	301	3			N	-0-	76	1			18
10	310	N	226	-0-	-84 B	-0-	226	3			N	-0-					18
11	360	N	207	-0-	-153 B	-0-	207	3			N	-0-					18
12	310	N	133	-0-	-177 B	-0-	133	3			N	-0-					18
*01	258	N	258	-0-	-0- B	-0-	250	3	8	9	N	7					25

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

08	2604	N	2579	-0-	-25 B	-0-	2551	3	28	9	N	25					179
09	2490	N	2471	-0-	-19 B	-0-	2449	3	22	9	N	20					199
10	2604	N	2569	-0-	-35 B	-0-	2546	3	23	9	N	21	185	1			35
11	2490	N	2484	-0-	-6 B	-0-	2459	3	25	9	N	23					58
12	2567	N	2567	-0-	-0- B	-0-	2542	3	25	9	N	23					81
01	2573	N	2546	-0-	-27 B	-0-	2525	3	21	9	N	19					100

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

08	1705	N	1671	-0-	-34 B	-0-	1639	3	32	9	N	29					194
09	1571	N	1571	-0-	-0- B	-0-	1545	3	26	9	N	24	108	1			110
10	1736	N	1619	-0-	-117 B	-0-	1591	3	28	9	N	25					135
11	1620	N	1560	-0-	-60 B	-0-	1536	3	24	9	N	22					157
12	1612	N	1543	-0-	-69 B	-0-	1523	3	20	9	N	18					175
01	1612	N	1466	-0-	-146 B	-0-	1433	3	33	9	N	30					205

ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

08	1059	N	1059	-0-	-0- B	-0-	1034	3	25	9	N	23					232
09	994	N	994	-0-	-0- B	-0-	985	3	9	9	N	8					240
10	1054	N	998	-0-	-56 B	-0-	985	3	13	9	N	12	182	1			70
11	1020	N	986	-0-	-34 B	-0-	958	3	28	9	N	25					95
12	1023	N	881	-0-	-142 B	-0-	881	3			N	-0-					95
01	992	N	948	-0-	-44 B	-0-	927	3	21	9	N	19					114

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21 B	-0-	537	2			N	-0-					188
09	540	N	514	-0-	-26 B	-0-	514	2			N	-0-					188
10	565	N	565	-0-	-0- B	-0-	31	1	534	2	N	-0-					188
11	546	N	546	-0-	-0- B	-0-	30	1	516	2	N	-0-					188
12	527	N	524	-0-	-3 B	-0-	31	1	493	2	N	-0-					188
01	558	N	549	-0-	-9 B	-0-	30	1	519	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21 B	-0-	156	2	9	9	N	8					56
09	180	N	166	-0-	-14 B	-0-	153	2	13	9	N	12					68
10	186	N	179	-0-	-7 B	-0-	14	1	155	2	N	9					77
							10	9									
11	191	N	191	-0-	-0- B	-0-	14	1	154	2	N	21					98
							23	9									
12	186	N	126	-0-	-60 B	-0-	11	1	113	2	N	2					100
							2	9									
*01	189	N	189	-0-	-0- B	-0-	13	1	168	2	N	7					107
							8	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1363	-0-	-1 B	-0-	1352	2	11	9	N	10					178
09	1260	N	1183	-0-	-77 B	-0-	1170	2	13	9	N	12					190
10	1279	N	1279	-0-	-0- B	-0-	31	1	1207	2	N	37					227
							41	9									
11	1320	N	1203	-0-	-117 B	-0-	30	1	1151	2	N	20					247
							22	9									
12	1209	N	1119	-0-	-90 B	-0-	29	1	1081	2	N	8					255
							9	9									
*01	1328	N	1328	-0-	-0- B	-0-	29	1	1260	2	N	35					290
							39	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					95
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					95
10	129	N	129	-0-	-0- B	-0-	16	1	113	2	N	-0-					95
11	121	N	121	-0-	-0- B	-0-	15	1	106	2	N	-0-					95
12	124	N	119	-0-	-5 B	-0-	15	1	104	2	N	-0-					95
01	124	N	121	-0-	-3 B	-0-	15	1	106	2	N	-0-					95

ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2762	-0-	-121 B	-0-	2709	2	53	9	N	48	183	1			104
09	2880	X	2481	-0-	-399 B	-0-	2433	2	48	9	N	44					148
10	2760	N	2760	-0-	-0- B	-0-	30	1	2675	2	N	50					198
							55	9									
11	2670	N	2540	-0-	-130 B	-0-	29	1	2461	2	N	45					243
							50	9									
12	2711	N	2711	-0-	-0- B	-0-	31	1	2624	2	N	51	187	1			107
							56	9									
01	2759	N	2563	-0-	-196 B	-0-	29	1	2483	2	N	46					153
							51	9									

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3036	-0-	-157 B	-0-	2917	2	119	9	N	108					193
09	3090	X	2750	-0-	-340 B	-0-	2641	2	109	9	N	99					292
10	3162	X	2930	-0-	-232 B	-0-	31	1	2769	2	N	118	169	1			241
							130	9									
11	2940	X	2875	-0-	-65 B	-0-	30	1	2718	2	N	115	168	1			188
							127	9									
12	3038	X	2701	-0-	-337 B	-0-	30	1	2573	2	N	89					277
							98	9									
01	3038	X	2808	-0-	-230 B	-0-	28	1	2675	2	N	95					372
							105	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

08	9207	X	7283	-0-	-1924 B	-0-	7127	2	156	9	N	142	191	1			459
09	8910	X	6989	-0-	-1921 B	-0-	6820	2	169	9	N	154	185	1			428
10	8556	X	5325	-0-	-3231 B	-0-	31	1	5193	2	N	92					520
							101	9									
11	7800	X	6586	-0-	-1214 B	-0-	30	1	6389	2	N	152	181	1			491
							167	9									
12	7285	X	6635	-0-	-650 B	-0-	31	1	6432	2	N	156	182	1			465
							172	9									
01	7285	X	5934	-0-	-1351 B	-0-	31	1	5768	2	N	123	180	1			408
							135	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

08	837	N	827	-0-	-10 B	-0-	825	3	2	9	N	2					67
09	733	N	733	-0-	-0- B	-0-	732	3	1	9	N	1					68
10	837	N	738	-0-	-99 B	-0-	738	3			N	-0-					68
11	810	N	701	-0-	-109 B	-0-	700	3	1	9	N	1					69
12	744	N	660	-0-	-84 B	-0-	660	3			N	-0-					69
*01	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					69

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

08	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
10	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
11	60	N	49	-0-	-11 B	-0-	49	3			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-
*01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

08	3782	X	3576	-0-	-206 B	-0-	3518	3	58	9	N	53	191	1			97
09	3660	X	3406	-0-	-254 B	-0-	3343	3	63	9	N	57					154
10	3782	X	3427	-0-	-355 B	-0-	3362	3	65	9	N	59					213
11	3510	X	3300	-0-	-210 B	-0-	3237	3	63	9	N	57	196	1			74
12	3627	X	3395	-0-	-232 B	-0-	3337	3	58	9	N	53					127
01	3565	X	3100	-0-	-465 B	-0-	3031	3	69	9	N	63					190

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

08	4123	X	3673	-0-	-450 B	-0-	3663	3	10	9	N	9					161
09	3990	X	3582	-0-	-408 B	-0-	3568	3	14	9	N	13					174
10	3751	X	3633	-0-	-118 B	-0-	3614	3	19	9	N	17					191
11	3630	X	3269	-0-	-361 B	-0-	3252	3	17	9	N	15					206
12	3689	X	3628	-0-	-61 B	-0-	3610	3	18	9	N	16					222
*01	3864	X	3864	-0-	-0- B	-0-	3825	3	39	9	N	35					257

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	346	-0-	-150 B	-0-	344	3	2	9	N	2					128
09	420	N	386	-0-	-34 B	-0-	384	3	2	9	N	2					130
10	457	N	457	-0-	-0- B	-0-	454	3	3	9	N	3					133
11	330	N	300	-0-	-30 B	-0-	298	3	2	9	N	2					135
12	403	N	220	-0-	-183 B	-0-	220	3			N	-0-					135
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					135

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

08	2852	N	2834	-0-	-18 B	-0-	2793	3	41	9	N	37					148
09	2760	N	2596	-0-	-164 B	-0-	2566	3	30	9	N	27					175
10	2852	N	2692	-0-	-160 B	-0-	2645	3	47	9	N	43					218
11	2730	N	2546	-0-	-184 B	-0-	2505	3	41	9	N	37	195	1			60
12	2697	N	2616	-0-	-81 B	-0-	2575	3	41	9	N	37					97
*01	2186	N	2186	-0-	-0- B	-0-	2157	3	29	9	N	26					123

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

08	1975	N	1975	-0-	-0- B	-0-	1954	3	21	9	N	19					197
09	1810	N	1810	-0-	-0- B	-0-	1795	3	15	9	N	14					211
10	1922	N	1877	-0-	-45 B	-0-	1856	3	21	9	N	19	196	1			34
11	1920	N	1776	-0-	-144 B	-0-	1752	3	24	9	N	22					56
12	1860	N	1719	-0-	-141 B	-0-	1696	3	23	9	N	21					77
*01	1675	N	1675	-0-	-0- B	-0-	1667	3	8	9	N	7					84

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

08	3937	X	3635	-0-	-302 B	-0-	3603	3	32	9	N	29					160
09	3810	X	3203	-0-	-607 B	-0-	3174	3	29	9	N	26					186
10	3813	X	3742	-0-	-71 B	-0-	3701	3	41	9	N	37					223
11	3660	X	3417	-0-	-243 B	-0-	3374	3	43	9	N	39	190	1			72
12	3627	X	3383	-0-	-244 B	-0-	3354	3	29	9	N	26					98
01	3627	X	3089	-0-	-538 B	-0-	3056	3	33	9	N	30					128

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3666	-0-	-333 B	-0-	3620	3	46	9	N	42					150
09	3570	X	3522	-0-	-48 B	-0-	3485	3	37	9	N	34					184
10	3857	X	3857	-0-	-0- B	-0-	3812	3	45	9	N	41					225
11	4104	X	4104	-0-	-0- B	-0-	4056	3	48	9	N	44	191	1			78
12	3689	X	3498	-0-	-191 B	-0-	3445	3	53	9	N	48					126
01	3658	X	3644	-0-	-14 B	-0-	3596	3	48	9	N	44					170

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2077	-0-	-62 B	-0-	2060	3	17	9	N	15					38
09	2040	N	1962	-0-	-78 B	-0-	1942	3	20	9	N	18					56
10	2108	N	1992	-0-	-116 B	-0-	1968	3	24	9	N	22					78
11	2010	N	1885	-0-	-125 B	-0-	1863	3	22	9	N	20					98
12	2015	N	1760	-0-	-255 B	-0-	1735	3	25	9	N	23					121
*01	1883	N	1883	-0-	-0- B	-0-	1858	3	25	9	N	23					144

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	805	-0-	-156 B	-0-	792	3	13	9	N	12					132
09	810	N	759	-0-	-51 B	-0-	745	3	14	9	N	13					145
10	868	N	706	-0-	-162 B	-0-	695	3	11	9	N	10					155
11	780	N	674	-0-	-106 B	-0-	660	3	14	9	N	13					168
12	775	N	617	-0-	-158 B	-0-	607	3	10	9	N	9					177
*01	591	N	591	-0-	-0- B	-0-	578	3	13	9	N	12					189

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					33
09	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					33
10	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					33
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					33
12	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					33
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					33

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	675	N	675	-0-	-0- B	-0-	654	3	21	9	N	19					155
09	614	N	614	-0-	-0- B	-0-	599	3	15	9	N	14					169
10	682	N	619	-0-	-63 B	-0-	604	3	15	9	N	14					183
11	660	N	660	-0-	-0- B	-0-	641	3	19	9	N	17					200
12	620	N	617	-0-	-3 B	-0-	596	3	21	9	N	19					219
*01	527	N	527	-0-	-0- B	-0-	495	3	32	9	N	29	196	1			52

RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0- B	-0-	763	2	1	9	N	1					132
09	870	N	870	-0-	-0- B	-0-	868	2	2	9	N	2					134
10	862	N	862	-0-	-0- B	-0-	834	2	28	9	N	25					159
*11	769	N	769	-0-	-0- B	-0-	735	2	34	9	N	31	175	1			15
*12	613	N	613	-0-	-0- B	-0-	589	2	24	9	N	22					37
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	993	-0-	-30 B	-0-	993	2			N	-0-					40
09	1017	N	1017	-0-	-0- B	-0-	993	2	24	9	N	22					62
10	1023	N	759	-0-	-264 B	-0-	739	2	20	9	N	18					80
11	960	N	837	-0-	-123 B	-0-	834	2	3	9	N	3					83
12	1054	N	1048	-0-	-6 B	-0-	1042	2	6	9	N	5					88
*01	759	N	759	-0-	-0- B	-0-	748	2	11	9	N	10					98

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

08	9543	X	9543	-0-	-0-	-0-	9537	3	6	9	N	5					96
09	9227	X	9227	-0-	-0-	-0-	9227	3			N	-0-					96
*10	9409	X	9409	-0-	-0-	-0-	9408	3	1	9	N	1	1	5			96
*11	9030	X	9030	-0-	-0-	-0-	9023	3	7	9	N	6					102
*12	7812	X	4058	-0-	-3754	-0-	15	1	4043	3	N	-0-					102
01	7812	X	1831	-0-	-5981	-0-	15	1	1816	3	N	-0-					102

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 7 RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 06/22/2016 - PLUGGED 06/22/16

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

08	1519	X	835	-0-	-684	-0-	835	3			N	-0-					94
09	1380	X	550	-0-	-830	-0-	550	3			N	-0-					94
10	1426	X	764	-0-	-662	-0-	764	3			N	-0-					94
11	810	N	802	-0-	-8	-0-	802	3			N	-0-					94
12	855	N	855	-0-	-0-	-0-	855	3			N	-0-					94
01	775	N	699	-0-	-76	-0-	596	3	103	9	N	94					-0-

CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

08	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

08	6789	X	6705	-0-	-84	-0-	6703	3	2	9	N	2					39
09	6570	X	6450	-0-	-120	-0-	6448	3	2	9	N	2					41
10	6789	X	6591	-0-	-198	-0-	6591	3			N	-0-					41
11	6480	X	6353	-0-	-127	-0-	6353	3			N	-0-					41
12	6696	X	6442	-0-	-254	-0-	6440	3	2	9	N	2					43
*01	7230	X	7230	-0-	-0-	-0-	7227	3	3	9	N	3					46

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
11	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
*01	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

08	3042	X	3042	-0-	-0-	-0-	31	1	3011	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	30	1	2893	2	N	-0-					-0-
10	2991	X	2991	-0-	-0-	-0-	31	1	2959	2	N	1	1	8			-0-
							1	9									
11	2852	X	2852	-0-	-0-	-0-	30	1	2821	2	N	1	1	8			-0-
							1	9									
12	2888	X	2888	-0-	-0-	-0-	31	1	2857	2	N	-0-					-0-
*01	2949	X	2949	-0-	-0-	-0-	31	1	2918	2	N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5028	-0-	-769	-0-	5028	2			N	-0-					210
09	5610	X	4290	-0-	-1320	-0-	4290	2			N	-0-					210
10	5797	X	4771	-0-	-1026	-0-	4771	2			N	-0-					210
11	5130	X	4329	-0-	-801	-0-	4329	2			N	-0-					210
12	5437	X	5437	-0-	-0-	-0-	5435	2	2	9	N	2					212
*01	5734	X	5734	-0-	-0-	-0-	5734	2			N	-0-					212

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	1166	-0-	-1686	-0-	1166	2			N	-0-					126
09	2760	X	1064	-0-	-1696	-0-	1064	2			N	-0-					126
10	2635	X	579	-0-	-2056	-0-	579	2			N	-0-					126
11	3195	X	3195	-0-	-0-	-0-	3195	2			N	-0-					126
12	4133	X	4133	-0-	-0-	-0-	4131	2	2	9	N	2					128
*01	3100	N	4026	-0-	926	926	4026	2			N	-0-					128

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2311	X	2311	-0-	-0-	-0-	2311	3			N	-0-					-0-
09	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
*10	2077	X	1898	-0-	-179	-0-	1898	3			N	-0-					-0-
11	2010	X	1464	-0-	-546	-0-	1464	3			N	-0-					-0-
*12	2077	X	836	-0-	-1241	-0-	15	1	821	3	N	-0-					-0-
01	2077	X	1133	-0-	-944	-0-	15	1	1118	3	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3410	-0-	-31	-0-	3366	3	44	9	N	40					121
09	3330	X	3252	-0-	-78	-0-	3252	3			N	-0-					121
*10	3441	X	3374	-0-	-67	-0-	3353	3	21	9	N	19					140
*11	3300	X	3234	-0-	-66	-0-	3234	3			N	-0-					140
*12	3410	X	3299	-0-	-111	-0-	14	1	3285	3	N	-0-					140
01	3410	X	3145	-0-	-265	-0-	14	1	3131	3	N	-0-					140

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3001	X	3001	-0-	-0-	-0-	3001	3			N	-0-					-0-
09	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
*10	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-
11	2543	X	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
*12	2573	X	1850	-0-	-723	-0-	12	1	1838	3	N	-0-					-0-
*01	2634	X	2634	-0-	-0-	-0-	12	1	2622	3	N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	656	-0-	-553	-0-	655	2	1	9	N	1					58
09	1170	N	899	-0-	-271	-0-	897	2	2	9	N	2					60
10	1550	N	1550	-0-	-0-	-0-	1548	2	2	9	N	2					62
11	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					62
12	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	N	3					65
*01	1437	N	1437	-0-	-0-	-0-	1431	2	6	9	N	5					70

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					180
09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					180
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					180
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					180

MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1351	-0-	-230	-0-	1340	2	11	9	N	10					58
09	1470	N	1228	-0-	-242	-0-	1220	2	8	9	N	7					65
10	1426	N	1223	-0-	-203	-0-	31	1	1178	2	N	13					78
							14	9									
11	1320	N	1172	-0-	-148	-0-	30	1	1131	2	N	10					88
							11	9									
12	1271	N	1267	-0-	-4	-0-	26	1	1235	2	N	5					93
							6	9									
*01	1669	N	1669	-0-	-0-	-0-	28	1	1631	2	N	9					102
							10	9									

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2455	-0-	-614	-0-	428	1	2027	2	N	-0-					83
09	2880	X	2450	-0-	-430	-0-	398	1	2052	2	N	-0-					83
10	2480	X	2047	-0-	-433	-0-	371	1	1676	2	N	-0-					83
11	2370	X	2199	-0-	-171	-0-	460	1	1739	2	N	-0-					83
12	2798	X	2798	-0-	-0-	-0-	579	1	2219	2	N	-0-					83
*01	3192	X	3192	-0-	-0-	-0-	520	1	2672	2	N	-0-					83

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					104
09	360	N	-0-	-0-	-360	-0-					N	-0-					104
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					104
11	390	N	315	-0-	-75	-0-	298	2	17	9	N	15					119
12	310	N	310	-0-	-0-	-0-	298	2	12	9	N	11	115	1			15
*01	310	N	240	-0-	-70	-0-	240	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2362	-0-	-490	-0-	2362	2			Y	-0-					97
09	2760	X	2732	-0-	-28	-0-	2732	2			Y	-0-					97
10	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					97
11	2788	X	2788	-0-	-0-	-0-	2788	2			Y	-0-					97
12	3526	X	3526	-0-	-0-	-0-	3526	2			Y	-0-					97
01	3100	X	1834	-0-	-1266	-0-	1834	2			Y	-0-					97

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					158
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-	158	7			-0-
10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953		2394	-0-	441	441	2359	3	35	9	N	32					204
09	1890		2284	-0-	394	835	2248	3	36	9	N	33	180	1			57
10	1953		1734	-0-	-219	616	1706	3	28	9	N	25					82
11	2580	N	1964	-0-	-616	-0-	1928	3	36	9	N	33					115
12	2179	N	2179	-0-	-0-	-0-	2133	3	46	9	N	42					157
*01	2212	N	2212	-0-	-0-	-0-	2180	3	32	9	N	29					186

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

08	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					149
09	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					149
10	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					149
11	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					149
*12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					149
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					149

SIDWELL OPERATING COMPANY, L.P. 780000
GEORGIA WELL #: 1011 RRCID -> 156523 COMPL. DATE 11/25/1995 TOTAL DEPTH 12700 PERF.12038 - 12142

08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	80	3	43	6	-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

08	44	N	44	-0-	-0-	-0-	11	1	33	3	N	-0-					-0-
09	760	N	760	-0-	-0-	-0-	74	1	686	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	527	N	49	-0-	-478	-0-	49	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

08	1333	N	1333	-0-	-0-	-0-	10	1	1323	2	N	-0-					30
09	1299	N	1299	-0-	-0-	-0-	10	1	1289	2	N	-0-					30
10	1335	N	1335	-0-	-0-	-0-	10	1	1325	2	N	-0-					30
11	1292	N	1292	-0-	-0-	-0-	10	1	1282	2	N	-0-					30
12	1333	N	1327	-0-	-6	-0-	10	1	1317	2	N	-0-					30
01	1333	N	1327	-0-	-6	-0-	10	1	1317	2	N	-0-					30

CARRIE KILLEBREW (MORROW) //CONT.// 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1					41
09	1210	N	1210	-0-	-0-	-0-	1206	2	4	9	N	4					45
10	0	N	-0-	-0-	-0-	-0-					N	4					49
11	390	N	-0-	-0-	-390	-0-					N	5					54
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					54
*01	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					54

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF.11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1729	-0-	-255	-0-	1729	3			N	-0-					114
09	1710	N	973	-0-	-737	-0-	973	3			N	-0-					114
*10	1705	N	1364	-0-	-341	-0-	1363	3	1	9	N	1	1	5			114
*11	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					114
12	1758	N	1758	-0-	-0-	-0-	14	1	1744	3	N	-0-					114
*01	1635	N	1635	-0-	-0-	-0-	14	1	1620	3	N	1	1	5			114
							1	9									

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					71
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					71
*10	356	N	356	-0-	-0-	-0-	355	3	1	9	N	1	1	5			71
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					71
*12	372	N	262	-0-	-110	-0-	15	1	247	3	N	-0-					71
*01	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					71

LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
LINN OPERATING, LLC 501480
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					98

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	R	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
09	1762	R	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	1799	R	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
11	1671	R	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*12	2470	R	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
01	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1300	-0-	-33	-0-	72	1	1228	2	N	-0-					-0-
09	1320	N	1215	-0-	-105	-0-	72	1	1143	2	N	-0-					-0-
10	1333	N	1226	-0-	-107	-0-	72	1	1154	2	N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	72	1	1232	2	N	-0-					-0-
12	1304	N	1304	-0-	-0-	-0-	72	1	1232	2	N	-0-					-0-
*01	1349	N	1349	-0-	-0-	-0-	72	1	1277	2	N	-0-					-0-

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	672	N	612	-0-	-60	-0-	28	1	584	2	N	-0-					17
*03	682	N	578	-0-	-104	-0-	31	1	547	2	N	-0-					17
*04	660	N	503	-0-	-157	-0-	30	1	473	2	N	-0-					17
*05	682	N	634	-0-	-48	-0-	31	1	603	2	N	-0-					17
*06	590	N	590	-0-	-0-	-0-	30	1	560	2	N	-0-					17
*07	699	N	699	-0-	-0-	-0-	31	1	668	2	N	-0-					17
*08	652	N	652	-0-	-0-	-0-	31	1	621	2	N	-0-					17
*09	600	N	491	-0-	-109	-0-	30	1	461	2	N	-0-					17
*10	713	N	497	-0-	-216	-0-	31	1	466	2	N	-0-					17
*11	630	N	449	-0-	-181	-0-	30	1	419	2	N	-0-					17
*12	564	N	564	-0-	-0-	-0-	31	1	353	2	N	164	164	8			17
							180	9									
01	496	N	453	-0-	-43	-0-	31	1	422	2	N	-0-					17

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

08	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	4	1	21	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					118
09	2070	N	2028	-0-	-42	-0-	1998	2	30	9	N	27					145
10	2139	N	1915	-0-	-224	-0-	30	1	1885	2	N	-0-					145
11	2160	N	1950	-0-	-210	-0-	30	1	1920	2	N	-0-					145
12	2108	N	1800	-0-	-308	-0-	25	1	1775	2	N	-0-					145
*01	2078	N	2078	-0-	-0-	-0-	29	1	2049	2	N	-0-					145

CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

08	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					143
09	1470	N	1405	-0-	-65	-0-	1384	2	21	9	N	19					162
10	1519	N	1376	-0-	-143	-0-	30	1	1346	2	N	-0-					162
11	1440	N	1401	-0-	-39	-0-	30	1	1371	2	N	-0-					162
12	1457	N	1318	-0-	-139	-0-	28	1	1290	2	N	-0-					162
*01	1418	N	1418	-0-	-0-	-0-	29	1	1389	2	N	-0-					162

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					180
09	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					182
10	850	N	850	-0-	-0-	-0-	31	1	819	2	N	-0-					182
11	850	N	850	-0-	-0-	-0-	30	1	820	2	N	-0-					182
12	801	N	801	-0-	-0-	-0-	30	1	771	2	N	-0-					182
*01	874	N	874	-0-	-0-	-0-	31	1	840	2	N	3					185
							3	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1690	N	1690	-0-	-0-	B	-0-	1690	2			N	-0-					-0-
09	1576	N	1576	-0-	-0-	B	-0-	1576	2			N	-0-					-0-
10	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
11	1505	N	1505	-0-	-0-	B	-0-	1505	2			N	-0-					-0-
*12	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-		-0-	1365	2			N	-0-					78
09	1104	N	1104	-0-	-0-		-0-	1104	2			N	-0-					78
10	1333	N	1113	-0-	-220		-0-	1113	2			N	-0-					78
11	1320	N	1221	-0-	-99		-0-	1221	2			N	-0-					78
12	2828	N	2828	-0-	-0-		-0-	2828	2			N	-0-					78
*01	1220	N	1220	-0-	-0-		-0-	1220	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13		-0-	328	2			N	-0-					64
09	315	N	315	-0-	-0-		-0-	315	2			N	-0-					64
*10	341	N	320	-0-	-21		-0-	320	2			N	-0-					64
*11	330	N	322	-0-	-8		-0-	319	2	3	9	N	3					67
*12	341	N	341	-0-	-0-		-0-	341	2			N	-0-					67
01	310	N	66	-0-	-244		-0-	66	2			N	-0-					67

CIRCLE DOT (ATOKA) //CONT.// 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4211	-0-	-315	-0-	4211	2			N	-0-					80
09	4590	X	3588	-0-	-1002	-0-	3588	2			N	-0-					80
10	4743	X	4399	-0-	-344	-0-	4399	2			N	-0-					80
11	4470	X	4230	-0-	-240	-0-	4230	2			N	-0-					80
12	4588	X	2960	-0-	-1628	-0-	2960	2			N	-0-					80
01	4402	X	4190	-0-	-212	-0-	4190	2			N	-0-					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1134	-0-	-1129	-0-	1134	2			N	-0-					26
09	2100	N	1782	-0-	-318	-0-	1782	2			N	-0-					26
10	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					26
11	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					26
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					26
*01	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					26

KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					46
09	1020	N	986	-0-	-34	-0-	986	2			N	-0-					46
10	918	N	918	-0-	-0-	-0-	918	2			N	-0-					46
11	1020	N	1016	-0-	-4	-0-	1016	2			N	-0-					46
12	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					46
*01	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					28
09	908	N	908	-0-	-0-	-0-	908	2			N	-0-					28
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					28
11	1050	N	847	-0-	-203	-0-	847	2			N	-0-					28
12	930	N	847	-0-	-83	-0-	847	2			N	-0-					28
*01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					28

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0-	-0-	1545	2	9	9	N	8					135
09	1619	N	1619	-0-	-0-	-0-	1600	2	19	9	N	17					152
10	1577	N	1577	-0-	-0-	-0-	1556	2	21	9	N	19					171
11	1589	N	1589	-0-	-0-	-0-	1477	2	112	9	N	102	190	1			83
12	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	N	5					88
*01	1876	N	1876	-0-	-0-	-0-	1858	2	18	9	N	16					104

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5	-0-	181	2			N	-0-					94
09	184	N	184	-0-	-0-	-0-	184	2			N	-0-					94
10	186	N	178	-0-	-8	-0-	178	2			N	-0-					94
11	180	N	174	-0-	-6	-0-	174	2			N	-0-					94
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					94
01	186	N	165	-0-	-21	-0-	165	2			N	-0-					94

MARTIN-CLARK WELL #: RRCID -> 126118 COMPL. DATE 09/05/1987 TOTAL DEPTH 9700 PERF. 8872 - 9232

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2014

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	970	2	30	9	N	27					148
09	960	N	953	-0-	-7	-0-	901	2	52	9	N	47	191	1			4
10	1075	N	1075	-0-	-0-	-0-	1043	2	32	9	N	29					33
11	960	N	893	-0-	-67	-0-	858	2	35	9	N	32					65
12	1058	N	1058	-0-	-0-	-0-	1015	2	43	9	N	39					104
01	1054	N	885	-0-	-169	-0-	857	2	28	9	N	25					129

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	51					303
09	14B2	EXT	-0-	-0-	-0-	-0-					N	39	195	1			147
10	14B2	EXT	-0-	-0-	-0-	-0-					N	53					200
11	14B2	EXT	-0-	-0-	-0-	-0-					N	62					262
12	14B2	EXT	-0-	-0-	-0-	-0-					N	51	193	1			120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	60					180

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	1212	2	51	9	N	46	191	1			78
09	1397	N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					107
10	1403	N	1403	-0-	-0-	-0-	1361	2	42	9	N	38					145
11	1576	N	1576	-0-	-0-	-0-	1497	2	79	9	N	72					217
12	1521	N	1521	-0-	-0-	-0-	1452	2	69	9	N	63	198	1			82
*01	1468	N	1468	-0-	-0-	-0-	1432	2	36	9	N	33					115

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2314	N	2314	-0-	-0-	-0-	2273	2	41	9	N	37					198
09	2108	N	2108	-0-	-0-	-0-	2091	2	17	9	N	15					213
10	2318	N	2318	-0-	-0-	-0-	2273	2	45	9	N	41	189	1			65
11	2329	N	2329	-0-	-0-	-0-	2277	2	52	9	N	47					112
12	2293	N	2293	-0-	-0-	-0-	2264	2	29	9	N	26					138
01	2325	N	2285	-0-	-40	-0-	2257	2	28	9	N	25					163

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2678	N	2678	-0-	-0-	-0-	2672	2	6	9	N	5					88
09	2454	N	2454	-0-	-0-	-0-	2441	2	13	9	N	12					100
10	2494	N	2494	-0-	-0-	-0-	2481	2	13	9	N	12					112
11	2520	N	2344	-0-	-176	-0-	2335	2	9	9	N	8					120
12	2542	N	2375	-0-	-167	-0-	2362	2	13	9	N	12					132
01	2480	N	1877	-0-	-603	-0-	1874	2	3	9	N	3					135

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2132	-0-	-348	-0-	2088	2	44	9	N	40					142
09	2370	N	2104	-0-	-266	-0-	2073	2	31	9	N	28					170
10	2356	N	2277	-0-	-79	-0-	2252	2	25	9	N	23					193
11	2359	N	2359	-0-	-0-	-0-	2322	2	37	9	N	34					227
12	2366	N	2366	-0-	-0-	-0-	2316	2	50	9	N	45	195	1			77
*01	2692	N	2692	-0-	-0-	-0-	2663	2	29	9	N	26					103

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					213
09	0	N	-0-	-0-	-0-	-0-					N	-0-					213
10	0	N	-0-	-0-	-0-	-0-					N	-0-					213
11	0	N	-0-	-0-	-0-	-0-					N	12	193	1			32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

08	408	N	408	-0-	-0-	-0-	393	2	15	9	N	14					182
09	388	N	388	-0-	-0-	-0-	377	2	11	9	N	10					192
10	408	N	408	-0-	-0-	-0-	397	2	11	9	N	10					202
11	395	N	395	-0-	-0-	-0-	360	2	35	9	N	32	192	1			42
12	403	N	337	-0-	-66	-0-	334	2	3	9	N	3					45
01	403	N	352	-0-	-51	-0-	349	2	3	9	N	3					48

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

08	5022	X	4851	-0-	-171	-0-	4817	2	34	9	N	31					198
09	4800	X	4706	-0-	-94	-0-	4662	2	44	9	N	40					238
10	4960	X	4859	-0-	-101	-0-	4826	2	33	9	N	30					268
11	4800	X	4632	-0-	-168	-0-	4597	2	35	9	N	32	193	1			107
12	4960	X	4447	-0-	-513	-0-	4414	2	33	9	N	30					137
01	4867	X	4766	-0-	-101	-0-	4705	2	61	9	N	55					192

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

08	3379	X	3379	-0-	-0-	-0-	3348	2	31	9	N	28					220
09	3210	X	3207	-0-	-3	-0-	3177	2	30	9	N	27					247
10	3354	X	3354	-0-	-0-	-0-	3326	2	28	9	N	25	184	1			88
11	3370	X	3370	-0-	-0-	-0-	3349	2	21	9	N	19					107
12	3317	X	3207	-0-	-110	-0-	3187	2	20	9	N	18					125
*01	3408	X	3408	-0-	-0-	-0-	3377	2	31	9	N	28					153

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

08	2139	N	1958	-0-	-181	-0-	1817	2	141	9	N	128	189	1			112
09	1950	N	1848	-0-	-102	-0-	1715	2	133	9	N	121					233
10	1959	N	1959	-0-	-0-	-0-	1812	2	147	9	N	134					367
11	1936	N	1936	-0-	-0-	-0-	1780	2	156	9	N	142	384	1			125
12	2072	N	2072	-0-	-0-	-0-	1937	2	135	9	N	123					248
*01	2040	N	2040	-0-	-0-	-0-	1884	2	156	9	N	142	190	1			200

MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

08	1643	N	1544	-0-	-99	-0-	1508	2	36	9	N	33					78
09	1560	N	1501	-0-	-59	-0-	1447	2	54	9	N	49					127
10	1581	N	1463	-0-	-118	-0-	1418	2	45	9	N	41					168
11	1500	N	1347	-0-	-153	-0-	1312	2	35	9	N	32					200
12	1550	N	1243	-0-	-307	-0-	1215	2	28	9	N	25					225
01	1457	N	1335	-0-	-122	-0-	1305	2	30	9	N	27	189	1			63

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

08	16926	X	15134	-0-	-1792	-0-	14840	2	294	9	N	267	188	1			342
09	16380	X	14156	-0-	-2224	-0-	13886	2	270	9	N	245	184	1			403
10	16926	X	14511	-0-	-2415	-0-	14228	2	283	9	N	257	358	1			302
11	15840	X	13955	-0-	-1885	-0-	13657	2	298	9	N	271	190	1			383
12	15345	X	11432	-0-	-3913	-0-	11210	2	222	9	N	202	385	1			200
01	15128	X	13260	-0-	-1868	-0-	13023	2	237	9	N	215					415

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20460	X	17876	-0-	-2584	-0-	17360	2	516	9	N	469	366	1			342
09	19800	X	17472	-0-	-2328	-0-	16978	2	494	9	N	449	548	1			243
10	19592	X	18228	-0-	-1364	-0-	17737	2	491	9	N	446	366	1			323
11	18300	X	16183	-0-	-2117	-0-	15755	2	428	9	N	389	548	1			164
12	18135	X	16148	-0-	-1987	-0-	15738	2	410	9	N	373	360	1			177
01	18228	X	16424	-0-	-1804	-0-	15936	2	488	9	N	444	365	1			256

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24273	X	20127	-0-	-4146	-0-	19558	2	569	9	N	517	361	1			288
09	22230	X	19245	-0-	-2985	-0-	18665	2	580	9	N	527	548	1			267
10	22320	X	20161	-0-	-2159	-0-	19525	2	636	9	N	578	551	1			294
11	21180	X	18570	-0-	-2610	-0-	18003	2	567	9	N	515	545	1			264
12	20708	X	18301	-0-	-2407	-0-	17719	2	582	9	N	529	554	1			239
01	20150	X	17190	-0-	-2960	-0-	16665	2	525	9	N	477	358	1			358

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22289	X	19062	-0-	-3227	-0-	18736	2	326	9	N	296	190	1			317
09	19950	X	18681	-0-	-1269	-0-	18257	2	424	9	N	385	374	1			328
10	20615	X	19777	-0-	-838	-0-	19339	2	438	9	N	398	363	1			363
11	18557	X	18557	-0-	-0-	-0-	18129	2	428	9	N	389	570	1			182
12	19313	X	18968	-0-	-345	-0-	18641	2	327	9	N	297	180	1			299
01	19778	X	17896	-0-	-1882	-0-	17475	2	421	9	N	383	364	1			318

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2889	-0-	-676	-0-	2791	2	98	9	N	89	190	1			187
09	3450	X	2931	-0-	-519	-0-	2810	2	121	9	N	110					297
10	3565	X	2794	-0-	-771	-0-	2691	2	103	9	N	94	198	1			193
11	3450	X	2843	-0-	-607	-0-	2718	2	125	9	N	114					307
12	3038	X	2644	-0-	-394	-0-	2514	2	130	9	N	118	190	1			235
01	3038	X	3013	-0-	-25	-0-	2826	2	187	9	N	170	192	1			213

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7685	-0-	-1770	-0-	7378	2	307	9	N	279	191	1			368
09	9150	X	7576	-0-	-1574	-0-	7304	2	272	9	N	247	185	1			430
10	9424	X	7586	-0-	-1838	-0-	7356	2	230	9	N	209	187	1			452
11	7830	X	7352	-0-	-478	-0-	7121	2	231	9	N	210	375	1			287
12	7998	X	5602	-0-	-2396	-0-	5516	2	86	9	N	78					365
01	7843	X	7092	-0-	-751	-0-	6941	2	151	9	N	137	185	1			317

CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7717	-0-	-498	-0-	7557	2	160	9	N	145	185	1			150
09	7950	X	7520	-0-	-430	-0-	7344	2	176	9	N	160					310
10	8215	X	7541	-0-	-674	-0-	7400	2	141	9	N	128	198	1			240
11	7950	X	6723	-0-	-1227	-0-	6585	2	138	9	N	125	155	1			210
12	7781	X	7065	-0-	-716	-0-	6920	2	145	9	N	132					342
01	7781	X	7551	-0-	-230	-0-	7388	2	163	9	N	148	193	1			297

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25885	X	21831	-0-	-4054	-0-	21554	1	277	9	N	252	374	1			131
09	24630	X	19837	-0-	-4793	-0-	19600	1	237	9	N	215					346
10	24366	X	19422	-0-	-4944	-0-	19194	1	228	9	N	207	380	1			173
11	22560	X	19433	-0-	-3127	-0-	19194	1	239	9	N	217	195	1			195
*12	21824	X	20689	-0-	-1135	-0-	20437	3	252	9	N	229	184	1			240
01	21824	X	20120	-0-	-1704	-0-	19874	3	246	9	N	224	377	1			87

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
01	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

08	2170		2456	-0-	286	B	1080	2456	2		N	-0-					22
09/01 BALANCING DATE STATUS -> 1080																	
09	2100		2412	-0-	312	B	1392	2412	2		N	-0-					22
10	2170		2331	-0-	161	B	1553	2331	2		N	-0-					22
11	1838		2246	-0-	408	B	1961	2246	2		N	-0-					22
12	3100	N	2334	-0-	-766	B	1195	2334	2		N	-0-					22
*01	3100	N	2101	-0-	-999	B	196	2101	2		N	-0-					22

MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

08	1395	N	1369	-0-	-26	B	-0-	1369	2		N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1345	-0-	-5	B	-0-	1345	2		N	-0-					80
10	1376	N	1376	-0-	-0-	B	-0-	1376	2		N	-0-					80
11	1325	N	1325	-0-	-0-	B	-0-	1325	2		N	-0-					80
12	1479	N	1479	-0-	-0-	B	-0-	1479	2		N	-0-					80
01	1364	N	1309	-0-	-55	B	-0-	1309	2		N	-0-					80

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	-0-	-0-	-186	-0-					N	-0-					121
09	120	#	-0-	-0-	-120	-0-					N	-0-					121
10	0	#	-0-	-0-	-0-	-0-					N	-0-					121
*11	0	#	-0-	-0-	-0-	-0-					N	2	96	1			27
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					27
01	0	#	-0-	-0-	-0-	-0-					N	-0-					27

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

08	1240	#	1158	-0-	-82	-0-	1158	2			N	-0-					-0-
09	1170	#	1066	-0-	-104	-0-	1066	2			N	-0-					-0-
10	1116	#	765	-0-	-351	-0-	765	2			N	-0-					-0-
11	1110	#	1098	-0-	-12	-0-	1098	2			N	-0-					-0-
12	1147	#	576	-0-	-571	-0-	576	2			N	-0-					-0-
01	1147	#	331	-0-	-816	-0-	331	2			N	-0-					-0-

ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

08	741	N	741	-0-	-0-	-0-	716	2	25	9	N	23	195	1			121
09	691	N	691	-0-	-0-	-0-	644	2	47	9	N	43					164
10	700	N	700	-0-	-0-	-0-	653	2	47	9	N	43					207
11	690	N	674	-0-	-16	-0-	627	2	47	9	N	43					250
12	713	N	682	-0-	-31	-0-	637	2	45	9	N	41					291
01	713	N	626	-0-	-87	-0-	626	2			N	-0-	196	1			95

ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

08	3495	X	3495	-0-	-0-	-0-	3486	2	9	9	N	8					155
09	3090	X	3000	-0-	-90	-0-	2986	2	14	9	N	13					168
10	3379	X	3003	-0-	-376	-0-	2981	2	22	9	N	20					188
11	3390	X	2980	-0-	-410	-0-	2945	2	35	9	N	32	191	1			29
12	3503	X	2962	-0-	-541	-0-	2951	2	11	9	N	10					39
01	3503	X	2966	-0-	-537	-0-	2954	2	12	9	N	11					50

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2487	-0-	-55	-0-	2487	2			N	-0-					146
09	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					146
10	2480	N	2403	-0-	-77	-0-	2403	2			N	-0-					146
11	2400	N	2322	-0-	-78	-0-	2322	2			N	-0-					146
12	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					146
*01	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					146

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3180	-0-	80	80	1 15	1 9	3164	2	N	14					79
09	2717	N	2637	-0-	-80	-0-	1 7	1 9	2629	2	N	6					85
10	2914	N	2630	-0-	-284	-0-	1 6	1 9	2623	2	N	5					90
11	2820	X	2407	-0-	-413	-0-	1 4	1 9	2402	2	N	4					94
12	2914	X	2715	-0-	-199	-0-	1	1	2714	2	N	-0-					94
01	2914	X	2667	-0-	-247	-0-	1 11	1 9	2655	2	N	10					104

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF. 10822 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					15
09	390	N	372	-0-	-18	-0-	372	2			Y	-0-					15
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					15
11	330	N	-0-	-0-	-330	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					Y	-0-					7
09	383	X	383	-0-	-0-	-0-	383	2			Y	-0-					7
10	616	X	616	-0-	-0-	-0-	616	2			Y	-0-					7
11	693	X	693	-0-	-0-	-0-	693	2			Y	-0-					7
*12	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					20
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	30	N	-0-	-0-	-30	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					72
09	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					72
10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					72
11	1530	N	1081	-0-	-449	-0-	1081	2			N	-0-					72
*12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					8
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3645	-0-	545	1245	45	1	3600	2	N	-0-					78
09	4716	X	3471	-0-	-1245	-0-	45	1	3426	2	N	-0-					78
10	3472	X	3472	-0-	-0-	-0-	45	1	3427	2	N	-0-					78
11	3248	X	3248	-0-	-0-	-0-	45	1	3203	2	N	-0-					78
12	2809	X	2809	-0-	-0-	-0-	42	1	2767	2	N	-0-					78
*01	2957	X	2957	-0-	-0-	-0-	45	1	2912	2	N	-0-					78

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5216	X	4383	-0-	-833	-0-	68	1	4315	2	N	-0-					95
09	3988	X	3988	-0-	-0-	-0-	68	1	3920	2	N	-0-					95
10	4199	X	4199	-0-	-0-	-0-	68	1	4059	2	N	65					160
							72	9									
11	4062	X	4062	-0-	-0-	-0-	68	1	3994	2	N	-0-					160
12	4451	X	4451	-0-	-0-	-0-	68	1	4383	2	N	-0-					160
*01	4439	X	4439	-0-	-0-	-0-	68	1	4371	2	N	-0-					160

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	192	-0-	-304	-0-	20	1	172	2	N	-0-					-0-
09	420	N	287	-0-	-133	-0-	45	1	242	2	N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	45	1	314	2	N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	45	1	451	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	45	1	490	2	N	-0-					-0-
*01	1173	N	1173	-0-	-0-	-0-	45	1	1128	2	N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					159
09	100	N	100	-0-	-0-	-0-	20	1	80	2	N	-0-					159
10	62	N	62	-0-	-0-	-0-	45	1	17	2	N	-0-					159
11	81	N	81	-0-	-0-	-0-	45	1	36	2	N	-0-					159
12	93	N	-0-	-0-	-93	-0-					N	-0-					159
01	62	N	-0-	-0-	-62	-0-					N	-0-					159

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4225	X	4225	-0-	-0-	-0-	45	1	4180	2	N	-0-					92
09	3584	X	3584	-0-	-0-	-0-	45	1	3495	2	N	40					132
							44	9									
10	3349	X	3349	-0-	-0-	-0-	45	1	3304	2	N	-0-					132
11	3326	X	3326	-0-	-0-	-0-	45	1	3281	2	N	-0-					132
12	3362	X	3362	-0-	-0-	-0-	45	1	3317	2	N	-0-					132
*01	3249	X	3249	-0-	-0-	-0-	45	1	3204	2	N	-0-					132

R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	2071	-0-	676 B	-3023	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2008 CANCELLED UNDERAGE -> -1015																	
09	1500	#	1937	-0-	437 B	-1571	1937	3			N	-0-					-0-
10	1891	#	1803	-0-	-88 B	-1659	1803	3			N	-0-					-0-
11	1830	#	1849	-0-	19 B	-1640	1849	3			N	-0-					-0-
12	1891	#	1650	-0-	-241 B	-1881	1650	3			N	-0-					-0-
01	1891	#	NO RPT	-0-	-1891 B	-3772					N	NO RPT					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					97
09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					97
10	989	N	989	-0-	-0-	-0-	989	2			N	-0-					97
11	993	N	993	-0-	-0-	-0-	993	2			N	-0-					97
*12	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					97
*01	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

08	10	#	-0-	-0-	-10	-0-					N	-0-					73
09	5	#	-0-	-0-	-5	-0-					N	-0-					73
10	0	#	-0-	-0-	-0-	-0-					N	-0-					73
11	0	#	-0-	-0-	-0-	-0-					N	-0-					73
12	0	#	-0-	-0-	-0-	-0-					N	-0-					73
01	0	#	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	19	-0-	19	19	19	3			N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	19					N	NO RPT					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD (WHITE DOLOMITE) //CONT.// 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	2481					N	NO RPT					-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONCANNON (GRANITE WASH) 19965 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
SIMMONS WELL #: 102 RRCID -> 223168 COMPL. DATE 11/10/2006 TOTAL DEPTH 12142 PERF.11408 - 11514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612 X	872	-0-	-740	-0-	67	1	805	2	N	-0-					222
09	1500 X	1415	-0-	-85	-0-	109	1	1306	2	N	-0-					222
10	1488 X	1223	-0-	-265	-0-	94	1	1129	2	N	-0-					222
11	1230 X	1188	-0-	-42	-0-	91	1	1097	2	N	-0-					222
*12	1318 X	1318	-0-	-0-	-0-	101	1	1217	2	N	-0-					222
01	1457 X	1259	-0-	-198	-0-	97	1	1162	2	N	-0-					222

COURSON RANCH (ATOKA) //CONT.// 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					419
09	480	N	367	-0-	-113	-0-	367	2			N	-0-					419
10	465	N	354	-0-	-111	-0-	354	2			N	-0-					419
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					419
*12	328	N	328	-0-	-0-	-0-	328	2			N	-0-					419
*01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	X	489	-0-	-7	-0-	122	1	367	2	N	-0-					656
09	510	X	500	-0-	-10	-0-	125	1	375	2	N	-0-					656
10	756	X	756	-0-	-0-	-0-	189	1	567	2	N	-0-					656
11	680	X	680	-0-	-0-	-0-	170	1	510	2	N	-0-					656
*12	524	X	524	-0-	-0-	-0-	131	1	393	2	N	-0-					656
01	527	X	469	-0-	-58	-0-	117	1	352	2	N	-0-					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH (MORROW, UPPER) //CONT.// 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

08	465 #	427	-0-	-38	-0-	93	1	334	2	N	-0-					354
09	473 R	473	-0-	-0-	-0-	103	1	370	2	N	-0-					354
10	465 #	377	-0-	-88	-0-	82	1	295	2	N	-0-					354
11	420 #	341	-0-	-79	-0-	74	1	267	2	N	-0-					354
12	434 #	346	-0-	-88	-0-	75	1	271	2	N	-0-					354
01	496 #	359	-0-	-137	-0-	78	1	281	2	N	-0-					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					255

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					194

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
*12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3819	X	3819	-0-	-0-	-0-	3819	3			Y	-0-					93
09	3705	X	3705	-0-	-0-	-0-	3705	3			Y	-0-					93
10	3648	X	3648	-0-	-0-	-0-	3648	3			Y	-0-					93
11	3731	X	3731	-0-	-0-	-0-	3731	3			Y	-0-					93
12	DLQ	G-10	1981	-0-	1981	1981	1981	3			Y	-0-					93
01	DLQ	G-10	NO RPT	-0-	-0-	1981					Y	NO RPT					93

CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
12	DLQ	G-10	413	-0-	413	413	413	3			Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	413					Y	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	349	-0-	-54	-0-	337	3	12	9	N	11					68
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					68
10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					68
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					68
*12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	179	-0-	-379	-0-	179	3			N	-0-					20
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					20
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					20
11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					20
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					88
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	237	-0-	-11	-0-	77	1	160	3	N	-0-					29
09	285	N	285	-0-	-0-	-0-	75	1	210	3	N	-0-					29
10	279	N	184	-0-	-95	-0-	77	1	107	3	N	-0-					29
11	240	N	133	-0-	-107	-0-	133	3			N	-0-					29
12	310	N	150	-0-	-160	-0-	150	3			N	-0-					29
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					28
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					28
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					28
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					28
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

CRAIG RANCH, E. (MORROW) //CONT.// 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-
09	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-
10	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-
11	840	N	698	-0-	-142	-0-	698	3			N	-0-					-0-
12	806	N	603	-0-	-203	-0-	603	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					37
09	893	N	893	-0-	-0-	-0-	893	3			N	-0-					37
10	961	N	917	-0-	-44	-0-	917	3			N	-0-					37
11	900	N	716	-0-	-184	-0-	716	3			N	-0-					37
12	930	N	753	-0-	-177	-0-	753	3			N	-0-					37
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	41	-0-	-83	-0-	41	3			N	-0-					55
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					55
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					55
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					55
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

08	403	N	273	-0-	-130	-0-	273	3			N	-0-					-0-
09	450	N	240	-0-	-210	-0-	240	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	372	N	231	-0-	-141	-0-	231	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

08	2808	X	2808	-0-	-0-	-0-	310	1	2498	3	N	-0-					-0-
09	2188	X	2188	-0-	-0-	-0-	225	1	1963	3	N	-0-					-0-
10	2170	X	1463	-0-	-707	-0-	298	1	1165	3	N	-0-					-0-
11	2100	X	1536	-0-	-564	-0-	265	1	1271	3	N	-0-					-0-
12	2170	X	1871	-0-	-299	-0-	285	1	1586	3	N	-0-					-0-
*01	2070	N	2070	-0-	-0-	-0-	273	1	1797	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

08	2841	N	2841	-0-	-0-	-0-	300	1	2541	3	N	-0-					-0-
09	2670	N	2474	-0-	-196	-0-	284	1	2190	3	N	-0-					-0-
10	2852	N	2242	-0-	-610	-0-	263	1	1979	3	N	-0-					-0-
11	2760	N	2144	-0-	-616	-0-	157	1	1987	3	N	-0-					-0-
12	2542	N	2143	-0-	-399	-0-	225	1	1918	3	N	-0-					-0-
01	2232	N	2198	-0-	-34	-0-	255	1	1943	3	N	-0-					-0-

FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

08	93	N	91	-0-	-2	-0-	91	3			N	-0-					120
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					120
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					120
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					120
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					120
*01	93	N	63	-0-	-30	-0-	63	3			N	-0-					120

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

08	135	N	135	-0-	-0-	-0-	32	1	103	2	N	-0-					100
09	60	N	59	-0-	-1	-0-	59	2			N	-0-					100
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					100
11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					100
*12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					100
*01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

08	3100	N	3106	-0-	6	1530	2981	3	125	9	N	114	183	1			126
09	5131	X	3601	-0-	-1530	-0-	3511	3	90	9	N	82					208
*10	3671	X	3671	-0-	-0-	-0-	3671	3			N	-0-					208
*11	3458	X	3458	-0-	-0-	-0-	3372	3	86	9	N	78	189	1			97
*12	3663	X	3663	-0-	-0-	-0-	23	1	3524	3	N	105					202
							116	9									
*01	3329	X	3329	-0-	-0-	-0-	23	1	3197	3	N	99	177	1			124
							109	9									

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

08	713	N	698	-0-	-15	-0-	698	3			N	-0-					97
09	690	N	684	-0-	-6	-0-	684	3			N	-0-	37	5			60
*10	725	N	725	-0-	-0-	-0-	724	3	1	9	N	1					61
*11	703	N	703	-0-	-0-	-0-	703	3			N	-0-	1	1			60
*12	714	N	714	-0-	-0-	-0-	11	1	703	3	N	-0-					60
*01	734	N	734	-0-	-0-	-0-	11	1	723	3	N	-0-					60

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

08	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	570	N	473	-0-	-97	-0-	473	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1958	-0-	-88	-0-	1958	3			N	-0-					-0-
09	2130	X	1964	-0-	-166	-0-	1964	3			N	-0-					-0-
10	2201	X	2182	-0-	-19	-0-	2182	3			N	-0-					-0-
11	1890	N	1696	-0-	-194	-0-	79	1	1617	3	N	-0-					-0-
12	2239	N	2239	-0-	-0-	-0-	82	1	2157	3	N	-0-					-0-
*01	2545	N	2545	-0-	-0-	-0-	82	1	2463	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2640	X	2640	-0-	-0-	-0-	130	1	2510	2	N	-0-					-0-
09	2390	X	2390	-0-	-0-	-0-	130	1	2260	2	N	-0-					-0-
10	2387	X	1405	-0-	-982	-0-	130	1	1275	2	N	-0-					-0-
11	2310	X	922	-0-	-1388	-0-	104	1	818	2	N	-0-					-0-
12	2387	X	1148	-0-	-1239	-0-	122	1	1026	2	N	-0-					-0-
01	1395	N	1350	-0-	-45	-0-	67	1	1283	2	N	-0-					-0-

FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	754	-0-	-176	-0-	130	1	624	2	N	-0-					-0-
09	870	N	495	-0-	-375	-0-	130	1	365	2	N	-0-					-0-
10	775	N	540	-0-	-235	-0-	130	1	410	2	N	-0-					-0-
11	720	N	575	-0-	-145	-0-	130	1	445	2	N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	130	1	505	2	N	-0-					-0-
*01	674	N	674	-0-	-0-	-0-	109	1	565	2	N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3676	X	3676	-0-	-0-	-0-	130	1	3546	2	N	-0-					-0-
09	5895	X	5895	-0-	-0-	-0-	117	1	5778	2	N	-0-					-0-
10	6001	X	6001	-0-	-0-	-0-	130	1	5871	2	N	-0-					-0-
11	5109	X	5109	-0-	-0-	-0-	130	1	4979	2	N	-0-					-0-
12	4786	X	4786	-0-	-0-	-0-	130	1	4656	2	N	-0-					-0-
*01	2858	X	2858	-0-	-0-	-0-	109	1	2749	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					100
09	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					100
10	1178	N	750	-0-	-428	-0-	750	3			N	-0-					100
11	1050	N	730	-0-	-320	-0-	730	3			N	-0-					100
12	1054	N	918	-0-	-136	-0-	918	3			N	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
09	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-
10	2449	N	2446	-0-	-3	-0-	2446	3			N	-0-					-0-
11	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
*12	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1276	3	2	9	N	2					104
09	980	N	980	-0-	-0-	-0-	979	3	1	9	N	1					105
10	884	N	884	-0-	-0-	-0-	882	3	2	9	N	2					107
11	1513	N	1513	-0-	-0-	-0-	1509	3	4	9	N	4					111
12	1977	N	1977	-0-	-0-	-0-	1967	3	10	9	N	9					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1097	-0-	-19	-0-	56	1	1032	2	N	8					110
							9	9									
09	1080	N	1059	-0-	-21	-0-	60	1	999	2	N	-0-					110
10	1107	N	1107	-0-	-0-	-0-	62	1	1042	2	N	3					113
							3	9									
11	1055	N	1055	-0-	-0-	-0-	60	1	995	2	N	-0-					113
12	1085	N	866	-0-	-219	-0-	62	1	800	2	N	4					117
							4	9									
01	1116	N	939	-0-	-177	-0-	48	1	891	2	N	-0-					117

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
09	270	N	90	-0-	-180	-0-	90	2			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	2			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					157
09	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					157
10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					157
11	960	N	959	-0-	-1	-0-	959	2			N	-0-					157
12	992	N	920	-0-	-72	-0-	920	2			N	-0-					157
01	992	N	857	-0-	-135	-0-	857	2			N	-0-					157

STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 170718 COMPL. DATE 06/01/1998 TOTAL DEPTH 8738 PERF. 8238 - 8250

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

08	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	B	-1132				N	-0-					10

D. G. (MORROW LOWER) //CONT.// 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC//CONT.// 173783
SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1736	-0-	-1395		-0-	1736	2			N	-0-					-0-
09	2260	X	2260	-0-	-0-		-0-	2260	2			N	-0-					-0-
10	3069	X	1163	-0-	-1906		-0-	1163	2			N	-0-					-0-
11	2970	X	533	-0-	-2437		-0-	533	2			N	-0-					-0-
12	3069	X	69	-0-	-3000		-0-	69	2			N	-0-					-0-
01	2325	X	-0-	-0-	-2325		-0-					N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0-		-0-	1199	3			Y	-0-					-0-
09	1170	N	1081	-0-	-89		-0-	1081	3			Y	-0-					-0-
10	1209	N	1126	-0-	-83		-0-	1126	3			Y	-0-					-0-
11	1170	N	1077	-0-	-93		-0-	1077	3			Y	-0-					-0-
12	1120	N	1120	-0-	-0-		-0-	1120	3			Y	-0-					-0-
01	1116	N	1039	-0-	-77		-0-	1039	3			Y	-0-					-0-

DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					53
11	14B2	EXT	218	-0-	218		218	218	3			N	-0-					53
12	14B2	EXT	341	-0-	341		559	341	3			N	-0-					53
01	14B2	EXT	165	-0-	165		724	162	3	3	9	N	3					56

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9290	X	9290	-0-	-0-	-0-	295	1	8995	2	N	-0-					74
09	8898	X	8898	-0-	-0-	-0-	283	1	8615	2	N	-0-					74
10	9160	X	9160	-0-	-0-	-0-	328	1	8832	2	N	-0-					74
11	8854	X	8854	-0-	-0-	-0-	307	1	8547	2	N	-0-					74
12	8524	X	8524	-0-	-0-	-0-	308	1	8216	2	N	-0-					74
*01	8699	X	8699	-0-	-0-	-0-	309	1	8390	2	N	-0-					74

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	659	-0-	-54	-0-	659	2			N	-0-					85
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					85
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					85
11	630	N	-0-	-0-	-630	-0-					N	-0-					85
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-					85
01	775	N	729	-0-	-46	-0-	729	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
G. & S. INC. 292316
SCHOENHALS WELL #: 1 RRCID -> 138406 COMPL. DATE 05/07/1991 TOTAL DEPTH 8728 PERF. 8538 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-	92	1	120	7	-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2016 - P/A 05/23/16

DARDEN (MORROW UPPER) //CONT.// 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	815	2			N	-0-					253
09	768	N	768	-0-	-0-	-0-	768	2			N	-0-					253
10	775	N	723	-0-	-52	-0-	723	2			N	-0-					253
11	780	N	779	-0-	-1	-0-	776	2	3	9	N	3					256
12	817	N	817	-0-	-0-	-0-	815	2	2	9	N	2					258
01	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					258

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					47
09	1230	N	535	-0-	-695	-0-	535	2			N	-0-					47
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					47
11	1350	N	432	-0-	-918	-0-	432	2			N	-0-					47
12	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-	47	5			-0-
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					47

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	B -3810					N	-0-					41
09/01 BALANCING DATE STATUS ->			-341		CANCELLED UNDERAGE ->	-3469											
09	0	#	-0-	-0-	-0-	B -341					N	-0-					41
10	0	#	-0-	-0-	-0-	B -341					N	-0-					41
11	0	#	-0-	-0-	-0-	B -341					N	-0-					41
12	0	#	-0-	-0-	-0-	B -341					N	-0-					41
01	14B DENY		-0-	-0-	-0-	B -341					N	-0-					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7550	-0-	-138	-0-	7550	3			N	-0-					39
09	7440	X	7279	-0-	-161	-0-	7279	3			N	-0-					39
10	8324	X	8324	-0-	-0-	-0-	8324	3			N	-0-					39
11	9518	X	9518	-0-	-0-	-0-	9518	3			N	-0-					39
12	9352	X	9352	-0-	-0-	-0-	9352	3			N	-0-					39
*01	9438	X	9438	-0-	-0-	-0-	9438	3			N	-0-					39

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6979	X	6979	-0-	-0-	-0-	6979	3			N	-0-					48
09	6600	X	5698	-0-	-902	-0-	5698	3			N	-0-					48
10	6820	X	6636	-0-	-184	-0-	6636	3			N	-0-					48
11	6600	X	5933	-0-	-667	-0-	5933	3			N	-0-					48
12	6820	X	6812	-0-	-8	-0-	6812	3			N	-0-					48
01	6820	X	5418	-0-	-1402	-0-	5418	3			N	-0-					48

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	788	-0-	-576	-0-	788	3			N	-0-					52
09	720	N	519	-0-	-201	-0-	519	3			N	-0-					52
10	744	N	722	-0-	-22	-0-	722	3			N	-0-					52
11	898	N	898	-0-	-0-	-0-	898	3			N	-0-					52
12	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					52
*01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					52

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

08	1984	N	1822	-0-	-162	-0-	1822	3			N	-0-					275
09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					275
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					275
11	1770	N	1717	-0-	-53	-0-	1717	3			N	-0-					275
12	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					275
01	1798	N	1620	-0-	-178	-0-	1620	3			N	-0-					275

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					162

MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

08	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					95
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					95
10	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					95
11	1110	N	1105	-0-	-5	-0-	1105	3			N	-0-					95
12	1147	N	1026	-0-	-121	-0-	1026	3			N	-0-					95
01	1147	N	651	-0-	-496	-0-	651	3			N	-0-					95

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

08	276	X	276	-0-	-0-	-0-	276	3			N	-0-					25
09	281	X	281	-0-	-0-	-0-	281	3			N	-0-					25
10	236	X	236	-0-	-0-	-0-	236	3			N	-0-					25
11	238	X	238	-0-	-0-	-0-	238	3			N	-0-					25
12	229	X	229	-0-	-0-	-0-	229	3			N	-0-					25
*01	210	X	210	-0-	-0-	-0-	210	3			N	-0-					25

OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF.10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF.10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	45	1	1208	2	N	-0-					82
09	1206	N	1206	-0-	-0-	-0-	45	1	1161	2	N	-0-					82
10	1293	N	1293	-0-	-0-	-0-	45	1	1248	2	N	-0-					82
11	757	N	757	-0-	-0-	-0-	45	1	712	2	N	-0-					82
12	808	N	808	-0-	-0-	-0-	45	1	763	2	N	-0-					82
*01	1804	N	1804	-0-	-0-	-0-	41	1	1763	2	N	-0-					82

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0-	-0-	45	1	164	2	N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	45	1	130	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	45	1	137	2	N	-0-					-0-
11	210	N	139	-0-	-71	-0-	45	1	94	2	N	-0-					-0-
12	186	N	137	-0-	-49	-0-	45	1	92	2	N	-0-					-0-
01	186	N	128	-0-	-58	-0-	36	1	92	2	N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2279	N	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					-0-
09	2298	N	2298	-0-	-0-	-0-	45	1	2253	2	N	-0-					-0-
10	2266	N	2266	-0-	-0-	-0-	45	1	2221	2	N	-0-					-0-
11	2220	N	1986	-0-	-234	-0-	45	1	1941	2	N	-0-					-0-
12	2325	N	1956	-0-	-369	-0-	45	1	1856	2	N	50	175	1			72
							55	9									
01	2263	N	1715	-0-	-548	-0-	42	1	1659	2	N	13					85
							14	9									

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3064	-0-	-36	-0-	45	1	3019	2	N	-0-					-0-
09	2943	X	2943	-0-	-0-	-0-	45	1	2898	2	N	-0-					-0-
10	2976	X	2929	-0-	-47	-0-	45	1	2884	2	N	-0-					-0-
11	2970	X	2642	-0-	-328	-0-	45	1	2597	2	N	-0-					-0-
12	3038	N	2414	-0-	-624	-0-	45	1	2369	2	N	-0-					-0-
01	2914	N	2189	-0-	-725	-0-	42	1	2147	2	N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

08	1271	N	1248	-0-	-23	-0-	62	1	1186	2	N	-0-					77
09	1067	N	1067	-0-	-0-	-0-	60	1	1007	2	N	-0-					77
10	1302	N	1150	-0-	-152	-0-	58	1	1092	2	N	-0-					77
11	1200	N	1175	-0-	-25	-0-	60	1	1104	2	N	10					87
							11	9									
12	1315	N	1315	-0-	-0-	-0-	62	1	1178	2	N	68					155
							75	9									
*01	1223	N	1223	-0-	-0-	-0-	62	1	1161	2	N	-0-					155

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	374	-0-	-29	-0-	62	1	312	2	N	-0-					45
09	376	N	376	-0-	-0-	-0-	60	1	316	2	N	-0-					45
10	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					45
11	396	N	396	-0-	-0-	-0-	60	1	336	2	N	-0-					45
12	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					45
01	372	N	345	-0-	-27	-0-	62	1	283	2	N	-0-					45

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	-0-	62	1	969	2	N	-0-					10
09	1083	N	1083	-0-	-0-	-0-	60	1	1023	2	N	-0-					10
10	1066	N	1066	-0-	-0-	-0-	62	1	1004	2	N	-0-					10
11	1059	N	1059	-0-	-0-	-0-	60	1	999	2	N	-0-					10
12	992	N	876	-0-	-116	-0-	50	1	826	2	N	-0-					10
*01	1129	N	1129	-0-	-0-	-0-	44	1	1085	2	N	-0-					10

JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	62	1	669	2	N	20					94
							22	9									
09	721	N	721	-0-	-0-	-0-	60	1	647	2	N	13					107
							14	9									
10	742	N	742	-0-	-0-	-0-	62	1	665	2	N	14					121
							15	9									
11	720	N	684	-0-	-36	-0-	60	1	617	2	N	6					127
							7	9									
12	765	N	765	-0-	-0-	-0-	62	1	646	2	N	52					179
							57	9									
01	744	N	741	-0-	-3	-0-	62	1	651	2	N	25					204
							28	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	322	-0-	-19	-0-	62	1	260	2	N	-0-					145
09	330	N	287	-0-	-43	-0-	60	1	227	2	N	-0-					145
10	341	N	296	-0-	-45	-0-	62	1	234	2	N	-0-					145
11	300	N	289	-0-	-11	-0-	60	1	229	2	N	-0-					145
12	310	N	261	-0-	-49	-0-	62	1	199	2	N	-0-					145
01	310	N	260	-0-	-50	-0-	62	1	198	2	N	-0-					145

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1471	-0-	-141	-0-	97	1	1371	2	N	3					158
							3	9									
09	1425	N	1425	-0-	-0-	-0-	92	1	1327	2	N	5					163
							6	9									
10	1550	N	1338	-0-	-212	-0-	84	1	1248	2	N	5					168
							6	9									
11	1533	N	1533	-0-	-0-	-0-	93	1	1429	2	N	10					178
							11	9									
12	1488	N	1368	-0-	-120	-0-	87	1	1270	2	N	10					188
							11	9									
*01	1385	N	1385	-0-	-0-	-0-	96	1	1278	2	N	10					198
							11	9									

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	875	-0-	-2287	-0-	875	2			N	-0-					174
09	4309	X	4309	-0-	-0-	-0-	4309	2			N	-0-					174
10	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					174
11	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					174
12	4216	X	3921	-0-	-295	-0-	3921	2			N	-0-					174
01	4216	X	3597	-0-	-619	-0-	3597	2			N	-0-					174

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	R	1015	-0-	-0-	-0-	43 129	1 9	843	2	N	117	117	8			117
09	450	#	389	-0-	-61	-0-	29 1	1 9	359	2	N	1	1	8			117
10	465	#	155	-0-	-310	-0-	10	1	145	2	N	-0-					117
11	720	#	81	-0-	-639	-0-	4 1	1 9	76	2	N	1	1	8			117
12	744	#	598	-0-	-146	-0-	38	1	560	2	N	-0-					117
01	744	#	350	-0-	-394	-0-	24	1	326	2	N	-0-					117

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	348	-0-	-24	-0-	62	1	286	2	N	-0-					121
09	360	N	325	-0-	-35	-0-	60	1	265	2	N	-0-					121
10	341	N	336	-0-	-5	-0-	62	1	274	2	N	-0-					121
11	330	N	327	-0-	-3	-0-	60	1	267	2	N	-0-					121
12	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					121
01	341	N	328	-0-	-13	-0-	62	1	266	2	N	-0-					121

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	73	1	1435	2	N	10					15
							11	9									
09	1320	N	1227	-0-	-93	-0-	91	1	1136	2	N	-0-					15
10	1787	N	1787	-0-	-0-	-0-	114	1	1664	2	N	8					23
							9	9									
11	1538	N	1538	-0-	-0-	-0-	86	1	1452	2	N	-0-					23
12	1271	N	1111	-0-	-160	-0-	70	1	1041	2	N	-0-					23
01	1798	N	1487	-0-	-311	-0-	100	1	1387	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

08	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	545						N	NO RPT					-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

DUDE WILSON (MORROW, MIDDLE) //CONT.// 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					40
09	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					40
10	1674	N	1381	-0-	-293	-0-	1381	2			N	-0-					40
11	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					40
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-					40
01	1395	N	805	-0-	-590	-0-	805	2			N	-0-					40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		374	-0-	374 B	-12766	374	2			N	-0-					-0-
09	14B2 EXT		1039	-0-	1039 B	-11727	1039	2			N	-0-					-0-
10	14B2 EXT		647	-0-	647 B	-11080	647	2			N	-0-					-0-
11	14B2 EXT		830	-0-	830 B	-10250	830	2			N	-0-					-0-
12	0	#	634	-0-	634 B	-9616	634	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-9616					N	NO RPT					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DUDE WILSON (MORROW, UPPER) //CONT.// 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26 B	-0-	346	2			Y	-0-					20
09	360	N	250	-0-	-110 B	-0-	250	2			Y	-0-					20
10	372	N	276	-0-	-96 B	-0-	276	2			Y	-0-					20
11	344	N	344	-0-	-0- B	-0-	344	2			Y	-0-					20
12	318	N	318	-0-	-0- B	-0-	317	2	1	9	Y	1					21
*01	352	N	352	-0-	-0- B	-0-	351	2	1	9	Y	1					22

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					170

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

08	4495	#	4036	-0-	-459	-0-	10 6	1 9	4020	2	N	5					242
09	4539	R	4539	-0-	-0-	-0-	10 7	1 9	4522	2	N	6					248
10	3809	R	3809	-0-	-0-	-0-	10 15	1 9	3784	2	N	14	176	1			86
11	3900	#	2077	-0-	-1823	-0-	10 6	1 9	2061	2	N	5					91
12	5090	R	5090	-0-	-0-	-0-	10 14	1 9	5066	2	N	13					104
01	4681	#	4118	-0-	-563	-0-	10 6	1 9	4102	2	N	5					109

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					9

DUDE WILSON (MORROW, UPPER -A-) //CONT.// 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC 259784
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447 N	447	-0-	-0-	-0-	447	2			N	-0-					22
09	379 N	379	-0-	-0-	-0-	379	2			N	-0-					22
10	372 N	265	-0-	-107	-0-	265	2			N	-0-					22
11	420 N	406	-0-	-14	-0-	406	2			N	-0-					22
12	276 N	276	-0-	-0-	-0-	276	2			N	-0-					22
01	279 N	145	-0-	-134	-0-	145	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

08	1364	N	1326	-0-	-38	-0-	62	1	1255	2	N	8					90
							9	9									
09	1269	N	1269	-0-	-0-	-0-	60	1	1207	2	N	2					92
							2	9									
10	1333	N	1270	-0-	-63	-0-	62	1	1208	2	N	-0-					92
11	1387	N	1387	-0-	-0-	-0-	54	1	1333	2	N	-0-					92
12	1302	N	1148	-0-	-154	-0-	52	1	1082	2	N	13					105
							14	9									
*01	1278	N	1278	-0-	-0-	-0-	54	1	1222	2	N	2					107
							2	9									

JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

08	279	N	167	-0-	-112	-0-	58	1	109	2	N	-0-					168
09	150	N	146	-0-	-4	-0-	60	1	86	2	N	-0-					168
10	155	N	141	-0-	-14	-0-	48	1	93	2	N	-0-					168
11	150	N	99	-0-	-51	-0-	20	1	79	2	N	-0-					168
12	155	N	124	-0-	-31	-0-	36	1	88	2	N	-0-					168
01	155	N	151	-0-	-4	-0-	36	1	115	2	N	-0-					168

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

08	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					79
09	2877	N	2877	-0-	-0-	-0-	2877	2			N	-0-					79
10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					79
11	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					79
*12	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1822	N	1822	-0-	-0-	-0-	10	1	1809	2	N	3					83
							3	9									
09	1730	N	1730	-0-	-0-	-0-	10	1	1717	2	N	3					86
							3	9									
10	1736	N	1732	-0-	-4	-0-	10	1	1720	2	N	2					88
							2	9									
11	1770	N	1636	-0-	-134	-0-	10	1	1626	2	N	-0-					88
12	1798	N	1674	-0-	-124	-0-	10	1	1661	2	N	3					91
							3	9									
01	1736	N	1272	-0-	-464	-0-	10	1	1262	2	N	-0-					91

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

08	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					26
09	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					26
10	837	N	819	-0-	-18	-0-	815	2	4	9	Y	4					30
11	930	N	890	-0-	-40	-0-	890	2			Y	-0-					30
12	1292	N	1292	-0-	-0-	-0-	1289	2	3	9	Y	3					33
*01	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	Y	2					35

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

08	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					45
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					45
10	1674	N	1489	-0-	-185	-0-	1487	2	2	9	N	2					47
11	1662	N	1662	-0-	-0-	-0-	1659	2	3	9	N	3					50
12	1653	N	1653	-0-	-0-	-0-	1646	2	7	9	N	6					56
*01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					56

4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

08	SWR 10		9	-0-	9	3850	9	2			N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	3850					N	-0-					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

08	328	N	328	-0-	-0-	-0-	328	2			N	-0-					9
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					9
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					9
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					9
12	320	N	320	-0-	-0-	-0-	317	2	3	9	N	3					12
*01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	342	-0-	-2014	-0-	342	1			N	-0-					57
09	1950	N	1134	-0-	-816	-0-	331	1	803	3	N	-0-					57
10	1240	N	1078	-0-	-162	-0-	337	1	741	3	N	-0-					57
11	1629	N	1629	-0-	-0-	-0-	326	1	1303	3	N	-0-					57
12	1676	N	1676	-0-	-0-	-0-	303	1	1373	3	N	-0-					57
*01	1649	N	1649	-0-	-0-	-0-	287	1	1362	3	N	-0-					57

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1429	-0-	-90	-0-	1426	2	3	9	N	3					107
09	1558	N	1558	-0-	-0-	-0-	1555	2	3	9	N	3					110
10	1581	N	1462	-0-	-119	-0-	1460	2	2	9	N	2					112
11	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					112
12	1612	N	1367	-0-	-245	-0-	1367	2			N	-0-					112
*01	1620	N	1620	-0-	-0-	-0-	1617	2	3	9	N	3					115

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	14	1	7	2	N	-0-					163
09	30	N	17	-0-	-13	-0-	10	1	7	2	N	-0-					163
10	31	N	28	-0-	-3	-0-	20	1	8	2	N	-0-					163
11	30	N	11	-0-	-19	-0-	2	1	9	2	N	-0-					163
12	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					163
01	31	N	23	-0-	-8	-0-	10	1	13	2	N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5379	X	5379	-0-	-0-	-0-	62	1	5317	2	N	-0-	147	1			102
09	4337	X	4337	-0-	-0-	-0-	60	1	4277	2	N	-0-					102
10	5889	X	5889	-0-	-0-	-0-	62	1	5827	2	N	-0-					102
11	5269	X	5269	-0-	-0-	-0-	50	1	5219	2	N	-0-					102
12	5325	X	5325	-0-	-0-	-0-	62	1	5243	2	N	18					120
							20	9									
*01	5165	X	5165	-0-	-0-	-0-	62	1	5103	2	N	-0-					120

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2839	N	2839	-0-		-0-	-0-	97	1	2714	2	N	25					70
								28	9									
09	2154	N	2154	-0-		-0-	-0-	94	1	2024	2	N	33					103
								36	9									
10	1871	N	1871	-0-		-0-	-0-	95	1	1770	2	N	5	88	1			20
								6	9									
11	1802	N	1802	-0-		-0-	-0-	93	1	1696	2	N	12					32
								13	9									
12	1829	N	1761	-0-		-68	-0-	97	1	1642	2	N	20					52
								22	9									
01	1829	N	1669	-0-		-160	-0-	96	1	1551	2	N	20					72
								22	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	450	-0-		-170	-0-	60	1	390	2	N	-0-	177	1			38
09	540	N	518	-0-		-22	-0-	60	1	434	2	N	22					60
								24	9									
10	550	N	550	-0-		-0-	-0-	62	1	477	2	N	10					70
								11	9									
11	484	N	484	-0-		-0-	-0-	60	1	414	2	N	9					79
								10	9									
12	527	N	511	-0-		-16	-0-	62	1	443	2	N	5					84
								6	9									
01	558	N	523	-0-		-35	-0-	48	1	453	2	N	20					104
								22	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	X	2836	-0-		-0-	-0-	2834	2	2	9	N	2					210
09	2702	X	2702	-0-		-0-	-0-	2700	2	2	9	N	2					212
10	2900	X	2900	-0-		-0-	-0-	2900	2			N	-0-					212
11	3140	X	3140	-0-		-0-	-0-	3140	2			N	-0-					212
12	2821	X	2758	-0-		-63	-0-	2751	2	7	9	N	6	118	1			100
01	2914	X	1893	-0-		-1021	-0-	1892	2	1	9	N	1					101

PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1349	N	1349	-0-		-0-	-0-	1340	2	9	9	N	8					336
09	960	N	574	-0-		-386	-0-	568	2	6	9	N	5					341
10	1271	N	619	-0-		-652	-0-	610	2	9	9	N	8					349
11	1929	N	1929	-0-		-0-	-0-	1918	2	11	9	N	10					359
12	750	N	750	-0-		-0-	-0-	742	2	8	9	N	7	188	1			178
*01	1277	N	1277	-0-		-0-	-0-	1271	2	6	9	N	5					183

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-		-0-	-0-	155	2	9	9	N	8					270
09	637	N	637	-0-		-0-	-0-	637	2			N	-0-					270
10	684	N	684	-0-		-0-	-0-	684	2			N	-0-					270
11	150	N	146	-0-		-4	-0-	146	2			N	-0-					270
12	649	N	649	-0-		-0-	-0-	649	2			N	-0-					270
01	558	N	15	-0-		-543	-0-	15	2			N	-0-					270

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

08	1023 N	911	-0-	-112 B	-0-	911	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																
09	960 N	960	-0-	-0- B	-0-	951	3	9	9	N	8					35
*10	1124 N	1124	-0-	-0- B	-0-	1124	3			N	-0-					35
*11	1185 N	1185	-0-	-0- B	-0-	1171	3	14	9	N	13					48
*12	992 N	973	-0-	-19 B	-0-	12	1	961	3	N	-0-					48
01	1085 N	1035	-0-	-50 B	-0-	12	1	1023	3	N	-0-					48

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

08	9 N	7	-0-	-2 B	-0-	2	1	5	2	N	-0-					14
09/01 BALANCING DATE STATUS -> -0-																
09	5 N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
10	6 N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					14
11	7 N	6	-0-	-1 B	-0-	2	1	4	2	N	-0-					14
12	5 N	5	-0-	-0- B	-0-	2	1	3	2	N	-0-					14
01	6 N	6	-0-	-0- B	-0-	2	1	4	2	N	-0-					14

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27	-0-	345	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	2			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	2			N	-0-					-0-
*01	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER WELL #: RRCID -> 207087 COMPL. DATE 11/09/2004 TOTAL DEPTH 15195 PERF.11861 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/16/2015

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	4	1	279	2	N	-0-					134
09	300	N	184	-0-	-116	-0-	3	1	180	2	N	1					135
							1	9									
10	266	N	266	-0-	-0-	-0-	63	1	199	2	N	4					139
							4	9									
11	501	N	501	-0-	-0-	-0-	305	1	177	2	N	17					156
							19	9									
*12	504	N	504	-0-	-0-	-0-	315	1	181	2	N	7					163
							8	9									
*01	450	N	450	-0-	-0-	-0-	314	1	135	2	N	1					164
							1	9									

LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0-	-0-	11	1	721	2	N	-0-					31
09	780	N	706	-0-	-74	-0-	11	1	695	2	N	-0-					31
10	636	N	636	-0-	-0-	-0-	10	1	626	2	N	-0-					31
11	720	N	645	-0-	-75	-0-	10	1	635	2	N	-0-					31
*12	533	N	533	-0-	-0-	-0-	9	1	524	2	N	-0-					31
*01	475	N	475	-0-	-0-	-0-	8	1	465	2	N	2					33
							2	9									

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	851	N	851	-0-	-0-	-0-	60	1	770	2	N	19					138
							21	9									
09	810	N	709	-0-	-101	-0-	10	1	682	2	N	15					153
							17	9									
10	822	N	822	-0-	-0-	-0-	102	1	706	2	N	13					166
							14	9									
11	1147	N	1147	-0-	-0-	-0-	463	1	664	2	N	18					184
							20	9									
*12	1062	N	1062	-0-	-0-	-0-	448	1	604	2	N	9					193
							10	9									
*01	1196	N	1196	-0-	-0-	-0-	430	1	756	2	N	9					202
							10	9									

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0-	-0-	14	1	962	2	N	19					108
							21	9									
09	1020	N	888	-0-	-132	-0-	13	1	875	2	N	-0-					108
10	960	N	960	-0-	-0-	-0-	15	1	944	2	N	1					109
							1	9									
11	960	N	898	-0-	-62	-0-	14	1	884	2	N	-0-					109
*12	1203	N	1203	-0-	-0-	-0-	287	1	916	2	N	-0-					109
*01	1246	N	1246	-0-	-0-	-0-	366	1	880	2	N	-0-					109

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR WELL #: 3 RRCID -> 112754 COMPL. DATE 08/16/1984 TOTAL DEPTH 12100 PERF.11744 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/27/2017 - P/A 09/27/17

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

08	1054	N	1046	-0-	-8	-0-	8	1	1008	2	Y	27	26	1	1	8	18
							30	9									
09	1003	N	1003	-0-	-0-	-0-	8	1	981	2	Y	13	13	1	1	8	17
							14	9									
10	1085	N	1008	-0-	-77	-0-	8	1	987	2	Y	12	13	1			16
							13	9									
11	1020	N	937	-0-	-83	-0-	8	1	914	2	Y	14	17	1	1	8	12
							15	9									
12	1023	N	870	-0-	-153	-0-	8	1	847	2	Y	14	10	1	2	8	14
							15	9									
01	1023	N	993	-0-	-30	-0-	8	1	967	2	Y	16	12	1	2	8	16
							18	9									

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

08	1674	N	1605	-0-	-69	-0-	1603	3	2	9	N	2					32
09	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					32
*10	1643	N	1468	-0-	-175	-0-	1468	3			N	-0-					32
*11	1560	N	1430	-0-	-130	-0-	1424	3	6	9	N	5					37
*12	1519	N	1232	-0-	-287	-0-	14	1	1218	3	N	-0-	10	5			27
01	1457	N	1418	-0-	-39	-0-	14	1	1404	3	N	-0-					27

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					40
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					40
10	992	N	931	-0-	-61	-0-	931	3			N	-0-					40
11	930	N	896	-0-	-34	-0-	896	3			N	-0-					40
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					40
*01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

08	961	N	895	-0-	-66	-0-	895	3			N	-0-					22
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					22
*10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					22
*11	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					64
*12	952	N	952	-0-	-0-	-0-	13	1	939	3	N	-0-					64
01	992	N	916	-0-	-76	-0-	13	1	903	3	N	-0-					64

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2442	X	2442	-0-	-0-	-0-	61	1	2381	3	N	-0-					78
09	2176	X	2176	-0-	-0-	-0-	68	1	2108	3	N	-0-					78
10	2551	X	2551	-0-	-0-	-0-	70	1	2481	3	N	-0-					78
11	2332	N	2332	-0-	-0-	-0-	68	1	2264	3	N	-0-					78
12	2090	N	2090	-0-	-0-	-0-	70	1	2020	3	N	-0-					78
*01	2271	N	2271	-0-	-0-	-0-	70	1	2201	3	N	-0-					78

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	154	-0-	-962	-0-	154	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
12	1147	N	353	-0-	-794	-0-	23	1	330	3	N	-0-					-0-
*01	1179	N	1179	-0-	-0-	-0-	23	1	1156	3	N	-0-					-0-

ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	X	117	-0-	-0-	-0-	21	1	96	3	N	-0-					422
09	182	X	182	-0-	-0-	-0-	45	1	137	3	N	-0-					422
10	98	X	98	-0-	-0-	-0-	47	1	51	3	N	-0-					422
11	45	X	45	-0-	-0-	-0-	45	1			N	-0-					422
12	186	N	167	-0-	-19	-0-	47	1	120	3	N	-0-					422
*01	232	N	232	-0-	-0-	-0-	47	1	185	3	N	-0-					422

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					49
09	0	W	-0-	-0-	-0-	-0-					N	35					84
10	0	W	-0-	-0-	-0-	-0-					N	-0-					84
11	0	W	-0-	-0-	-0-	-0-					N	-0-					84
12	0	W	-0-	-0-	-0-	-0-					N	-0-					84
01	0	W	-0-	-0-	-0-	-0-					N	-0-					84

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
09	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196
10	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
11	120	N	120	-0-	-0-	-0-	120	1			N	-0-					196
12	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196
01	124	N	124	-0-	-0-	-0-	124	1			N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
RICHARDSON -A- WELL #: 1 RRCID -> 120295 COMPL. DATE 01/25/1986 TOTAL DEPTH 7320 PERF. 6786 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					107
09	0		-0-	-0-	-0-	-0-					Y	-0-					107
10	0		-0-	-0-	-0-	-0-					Y	-0-					107
11	0		-0-	-0-	-0-	-0-					Y	-0-					107
12	0		-0-	-0-	-0-	-0-					Y	-0-	107	7			-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2016 - PLUGGED 12/14/16

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	3653 X	3653	-0-	-0-	-0-	3643	3	10	9	N	9					96
09	2823 X	2823	-0-	-0-	-0-	2810	3	13	9	N	12					108
*10	2977 X	2977	-0-	-0-	-0-	2976	3	1	9	N	1	1	5			108
*11	2901 X	2901	-0-	-0-	-0-	2886	3	15	9	N	14					122
*12	3487 X	3487	-0-	-0-	-0-	13	1	3471	3	N	3					125
						3	9									
01	2759 X	2655	-0-	-104	-0-	13	1	2642	3	N	-0-					125

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	685	-0-	-1361	-0-	62	1	595	2	N	25					87
							28	9									
09	1890	N	556	-0-	-1334	-0-	60	1	479	2	N	15					102
							17	9									
10	1240	N	549	-0-	-691	-0-	62	1	462	2	N	23					125
							25	9									
11	660	N	453	-0-	-207	-0-	60	1	373	2	N	18					143
							20	9									
12	589	N	392	-0-	-197	-0-	62	1	308	2	N	20					163
							22	9									
*01	837	N	837	-0-	-0-	-0-	50	1	763	2	N	22					185
							24	9									

FAIRWAY RESOURCES OP III, LLC 259784
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					35
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					35
11	434	N	434	-0-	-0-	-0-	434	2			N	-0-					35
*12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	3013	-0-	-211	-0-	3013	3			N	-0-					102
09	3060	#	2867	-0-	-193	-0-	2867	3			N	-0-					102
*10	3293	R	3293	-0-	-0-	-0-	3268	3	25	9	N	23					125
*11	3000	#	2856	-0-	-144	-0-	2856	3			N	-0-					125
*12	3100	#	2951	-0-	-149	-0-	13	1	2938	3	N	-0-					125
01	3286	#	2428	-0-	-858	-0-	13	1	2168	3	N	90					215
							148	4	99	9							

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5224	X	5224	-0-	-0-	-0-	42	1	5182	2	N	-0-					-0-
09	4650	X	2987	-0-	-1663	-0-	45	1	2942	2	N	-0-					-0-
10	4805	X	2031	-0-	-2774	-0-	36	1	1995	2	N	-0-					-0-
11	5070	X	4712	-0-	-358	-0-	45	1	4667	2	N	-0-					-0-
12	5239	X	5191	-0-	-48	-0-	45	1	5146	2	N	-0-					-0-
01	5239	X	2749	-0-	-2490	-0-	35	1	2714	2	N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					76
09	2237	N	2237	-0-	-0-	-0-	2206	3	31	9	N	28					104
*10	1793	N	1793	-0-	-0-	-0-	1782	3	11	9	N	10					114
*11	1440	N	1390	-0-	-50	-0-	1390	3			N	-0-	1	1	80	5	33
*12	2325	N	1221	-0-	-1104	-0-	12	1	1209	3	N	-0-					33
01	1798	N	1142	-0-	-656	-0-	12	1	1130	3	N	-0-					33

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

08	1984	N	1966	-0-	-18	-0-	1966	3			N	-0-					81
09	1980	N	1894	-0-	-86	-0-	1894	3			N	-0-					81
*10	2473	N	2473	-0-	-0-	-0-	2365	3	108	9	N	98					179
*11	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					179
*12	1953	N	1847	-0-	-106	-0-	1778	3	69	9	N	63					242
01	2480	N	1306	-0-	-1174	-0-	1189	3	116	4	N	1	195	1	17	5	31
							1	9									

MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

08	54640	X	14004	-0-	-40636	-0-	14004	3			N	-0-					42
09	13531	X	13531	-0-	-0-	-0-	13528	3	3	9	N	3					45
*10	14057	X	14057	-0-	-0-	-0-	14057	3			N	-0-					45
*11	13883	X	13883	-0-	-0-	-0-	237	1	13640	3	N	5					50
							6	9									
*12	13981	X	13796	-0-	-185	-0-	260	1	13528	3	N	7					57
							8	9									
*01	14225	X	14225	-0-	-0-	-0-	260	1	13965	3	N	-0-					57

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

08	999	N	999	-0-	-0-	-0-	999	3			N	-0-					127
09	930	N	911	-0-	-19	-0-	904	3	7	9	N	6					133
10	961	N	763	-0-	-198	-0-	757	3	6	9	N	5					138
11	1099	N	1099	-0-	-0-	-0-	1086	3	13	9	N	12					150
12	1032	N	1032	-0-	-0-	-0-	1001	3	31	9	N	28	162	1			16
*01	920	N	920	-0-	-0-	-0-	914	3	6	9	N	5					21

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

08	3795	X	3795	-0-	-0-	-0-	48 22	1 9	3725	2	N	20					214
09	3322	X	3322	-0-	-0-	-0-	42 17	1 9	3263	2	N	15	182	1			47
10	3396	X	3396	-0-	-0-	-0-	50 9	1 9	3337	2	N	8					55
11	4119	X	4119	-0-	-0-	-0-	42 10	1 9	4067	2	N	9					64
12	2875	X	2875	-0-	-0-	-0-	30 1	1 9	2844	2	N	1					65
*01	3135	X	3135	-0-	-0-	-0-	32	1	3103	2	N	-0-					65

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

08	62	N	18	-0-	-44	-0-	8	1	10	2	N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	48	1	26	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	6	1	3	2	N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	34	1	50	2	N	-0-					-0-
12	62	N	45	-0-	-17	-0-	12	1	33	2	N	-0-					-0-
*01	60	N	60	-0-	-0-	-0-	30	1	30	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

08	558	N	547	-0-	-11	-0-	62	1	485	2	N	-0-					20
09	570	N	522	-0-	-48	-0-	60	1	462	2	N	-0-					20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-					20
11	550	N	550	-0-	-0-	-0-	60	1	490	2	N	-0-					20
12	535	N	535	-0-	-0-	-0-	62	1	473	2	N	-0-					20
01	558	N	536	-0-	-22	-0-	62	1	474	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

08	379	N	379	-0-	-0-	-0-	62	1	317	2	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	60	1	375	2	N	-0-					-0-
10	434	N	329	-0-	-105	-0-	34	1	295	2	N	-0-					-0-
11	360	N	358	-0-	-2	-0-	60	1	298	2	N	-0-					-0-
12	465	N	319	-0-	-146	-0-	62	1	257	2	N	-0-					-0-
*01	441	N	441	-0-	-0-	-0-	62	1	379	2	N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
09	600	N	596	-0-	-4	-0-	596	2			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
11	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
12	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	868	-0-	-899	-0-	811	2	57	9	N	52					239
09	1710	X	1431	-0-	-279	-0-	83	1	1348	2	N	-0-					239
10	1767	X	1761	-0-	-6	-0-	94	1	1667	2	N	-0-					239
11	1816	N	1816	-0-	-0-	-0-	93	1	1723	2	N	-0-	185	1			54
12	1488	N	1240	-0-	-248	-0-	74	1	1166	2	N	-0-					54
*01	1767	N	1660	-0-	-107	-0-	96	1	1564	2	N	-0-					54

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1658	-0-	-47	-0-	10	1	1647	2	N	1					59
							1	9									
09	1650	N	1619	-0-	-31	-0-	10	1	1609	2	N	-0-					59
10	1705	N	1672	-0-	-33	-0-	10	1	1661	2	N	1					60
							1	9									
11	1648	N	1648	-0-	-0-	-0-	10	1	1638	2	N	-0-					60
12	1674	N	1562	-0-	-112	-0-	10	1	1552	2	N	-0-					60
*01	1826	N	1826	-0-	-0-	-0-	10	1	1816	2	N	-0-					60

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	519	-0-	-39	-0-	10	1	509	2	N	-0-					125
09	518	N	518	-0-	-0-	-0-	10	1	508	2	N	-0-					125
10	442	N	442	-0-	-0-	-0-	10	1	432	2	N	-0-					125
11	510	N	458	-0-	-52	-0-	10	1	448	2	N	-0-					125
12	579	N	579	-0-	-0-	-0-	10	1	569	2	N	-0-					125
01	434	N	212	-0-	-222	-0-	10	1	202	2	N	-0-					125

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	66	-0-	-895	-0-	66	3			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*12	833	N	833	-0-	-0-	-0-	13	1	820	3	N	-0-					-0-
01	868	N	392	-0-	-476	-0-	13	1	367	3	N	-0-					-0-
							12	4									

REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

08	310	N	233	-0-	-77	-0-	233	2			N	-0-					187
09	300	N	120	-0-	-180	-0-	120	2			N	-0-					187
10	310	N	217	-0-	-93	-0-	217	2			N	-0-					187
11	240	N	193	-0-	-47	-0-	193	2			N	-0-					187
*12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					187
*01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					13
09	540	N	533	-0-	-7	-0-	533	3			N	-0-					13
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-	13	5			-0-
*11	563	N	563	-0-	-0-	-0-	527	3	36	9	N	33					33
*12	558	N	440	-0-	-118	-0-	14	1	426	3	N	-0-					33
01	558	N	535	-0-	-23	-0-	14	1	521	3	N	-0-					33

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

08	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

08	5890	X	5526	-0-	-364	-0-	62	1	5464	2	N	-0-					8
09	5070	X	4895	-0-	-175	-0-	52	1	4843	2	N	-0-					8
10	5084	X	5024	-0-	-60	-0-	62	1	4962	2	N	-0-					8
11	5430	X	5430	-0-	-0-	-0-	60	1	5370	2	N	-0-					8
12	5518	X	5360	-0-	-158	-0-	62	1	5298	2	N	-0-					8
01	5518	X	4130	-0-	-1388	-0-	62	1	4068	2	N	-0-					8

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4572	X	4572	-0-	-0-	-0-	310	1	4236	2	N	24					99
							26	9									
09	3569	X	3569	-0-	-0-	-0-	207	1	3345	2	N	15					114
							17	9									
10	4092	X	4092	-0-	-0-	-0-	216	1	3842	2	N	31					145
							34	9									
11	4410	X	4076	-0-	-334	-0-	207	1	3861	2	N	7					152
							8	9									
12	4557	X	2943	-0-	-1614	-0-	176	1	2759	2	N	7					159
							8	9									
01	4557	X	3712	-0-	-845	-0-	214	1	3498	2	N	-0-					159

OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

08	17648	X	6487	-0-	-11161	-0-	6454	3	33	9	N	30					335
09	6234	X	6234	-0-	-0-	-0-	6197	3	37	9	N	34					369
10	6665	X	5968	-0-	-697	-0-	5951	3	17	9	N	15					384
11	6270	X	6111	-0-	-159	-0-	6098	3	13	9	N	12					396
12	6479	X	6215	-0-	-264	-0-	6215	3			N	-0-	289	1			107
01	6479	X	5636	-0-	-843	-0-	5597	3	39	9	N	35					142

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

08	1736	N	1409	-0-	-327	-0-	1405	3	4	9	N	4					25
09	1230	N	1229	-0-	-1	-0-	1229	3			N	-0-					25
10	1519	N	1188	-0-	-331	-0-	1181	3	7	9	N	6					31
11	1339	N	1339	-0-	-0-	-0-	1336	3	3	9	N	3					34
12	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					34
01	1178	N	1140	-0-	-38	-0-	1086	3	54	9	N	49					83

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	925	-0-	-284	-0-	62	1	863	2	N	-0-					20
09	2076	N	2076	-0-	-0-	-0-	60	1	2016	2	N	-0-					20
10	1271	N	1051	-0-	-220	-0-	62	1	989	2	N	-0-					20
11	1913	N	1913	-0-	-0-	-0-	60	1	1853	2	N	-0-					20
12	2139	N	1497	-0-	-642	-0-	62	1	1435	2	N	-0-					20
*01	1803	N	1803	-0-	-0-	-0-	62	1	1741	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	880	-0-	-19	-0-	62	1	818	2	N	-0-					160
09	875	N	875	-0-	-0-	-0-	60	1	815	2	N	-0-					160
10	899	N	889	-0-	-10	-0-	62	1	827	2	N	-0-					160
11	871	N	871	-0-	-0-	-0-	60	1	811	2	N	-0-					160
12	899	N	878	-0-	-21	-0-	62	1	816	2	N	-0-					160
01	899	N	863	-0-	-36	-0-	62	1	801	2	N	-0-					160

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
09	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
10	217	N	162	-0-	-55	-0-	31	1	131	2	N	-0-					-0-
11	150	N	87	-0-	-63	-0-	21	1	66	2	N	-0-					-0-
12	155	N	116	-0-	-39	-0-	31	1	85	2	N	-0-					-0-
01	155	N	117	-0-	-38	-0-	31	1	86	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	31	1	173	2	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	23	1	157	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	27	1	273	2	N	-0-					-0-
*01	241	N	241	-0-	-0-	-0-	31	1	210	2	N	-0-					-0-

SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					152
09	696	N	696	-0-	-0-	-0-	696	2			N	-0-					152
10	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					152
11	751	N	751	-0-	-0-	-0-	30	1	721	2	N	-0-					152
12	761	N	761	-0-	-0-	-0-	31	1	730	2	N	-0-					152
*01	722	N	722	-0-	-0-	-0-	29	1	693	2	N	-0-					152

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-17903					N	NO RPT					-0-

RTC RESOURCES, LLP 732297
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	B -0-	376	2			N	-0-					209
09	433	N	433	-0-	-0-	B -0-	433	2			N	-0-					209
10	567	N	567	-0-	-0-	B -0-	567	2			N	-0-					209
11	360	N	129	-0-	-231	B -0-	129	2			N	-0-					209
*12	275	N	275	-0-	-0-	B -0-	275	2			N	-0-					209
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					209

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					7

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	325	-0-	108	B -14813	325	3			N	-0-					-0-
09	450	N	307	-0-	-143	B -14813	307	3			N	-0-					-0-
10	372	N	315	-0-	-57	B -14813	315	3			N	-0-					-0-
11	300	N	263	-0-	-37	B -14813	263	3			N	-0-					-0-
12	310	N	403	-0-	93	B -14720	403	3			N	-0-					-0-
01	0	N	534	-0-	534	B -14186	534	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2137	-0-	29 B	-61690	2137	3			N	-0-					-0-
09	1800	N	1037	-0-	-763 B	-61690	1037	3			N	-0-					-0-
10	1798	N	388	-0-	-1410 B	-61690	388	3			N	-0-					-0-
11	2070	N	1069	-0-	-1001 B	-61690	1069	3			N	-0-					-0-
12	1085	N	448	-0-	-637 B	-61690	448	3			N	-0-					-0-
01	0	N	1537	-0-	1537 B	-60153	1537	3			N	-0-					-0-

ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

08	939	N	939	-0-	-0-	-0-	932	2	7	9	N	6					35
09	930	N	897	-0-	-33	-0-	893	2	4	9	N	4					39
10	936	N	936	-0-	-0-	-0-	930	2	6	9	N	5					44
11	900	N	870	-0-	-30	-0-	866	2	4	9	N	4					48
12	977	N	977	-0-	-0-	-0-	974	2	3	9	N	3					51
*01	969	N	969	-0-	-0-	-0-	966	2	3	9	N	3					54

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

08	248	N	170	-0-	-78 B	-865	62	1	108	2	N	-0-					23
09	90	N	253	-0-	163 B	-702	60	1	191	2	N	2					25
							2	9									
10	186	N	316	-0-	130 B	-572	62	1	254	2	N	-0-					25
11	150	N	290	-0-	140 B	-432	60	1	230	2	N	-0-					25
12	248	N	385	-0-	137 B	-295	62	1	323	2	N	-0-					25
01	279	N	413	-0-	134 B	-161	62	1	351	2	N	-0-					25

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

08	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
09	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
10	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
11	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
12	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39
01	SWR 10		-0-	-0-	-0-	B	-0-					N	-0-					39

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					15

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

08	634 N	634	-0-	-0-	-0-	634	2			N	-0-					36
09	604 N	604	-0-	-0-	-0-	604	2			N	-0-					36
10	654 N	654	-0-	-0-	-0-	654	2			N	-0-					36
11	645 N	645	-0-	-0-	-0-	645	2			N	-0-					36
*12	629 N	629	-0-	-0-	-0-	629	2			N	-0-					36
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

08	350 N	350	-0-	-0-	-0-	350	2			N	-0-					69
09	360 N	357	-0-	-3	-0-	357	2			N	-0-					69
10	372 N	372	-0-	-0-	-0-	372	2			N	-0-					69
11	351 N	351	-0-	-0-	-0-	351	2			N	-0-					69
*12	252 N	252	-0-	-0-	-0-	252	2			N	-0-					69
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

08	1674 #	1324	-0-	-350	-0-	1324	2			N	-0-					162
09	1620 #	1466	-0-	-154	-0-	1466	2			N	-0-					162
10	1674 #	1499	-0-	-175	-0-	1499	2			N	-0-					162
11	1358 R	1358	-0-	-0-	-0-	30	1	1328	2	N	-0-					162
12	1519 #	1208	-0-	-311	-0-	31	1	1177	2	N	-0-					162
01	1519 #	1489	-0-	-30	-0-	31	1	1458	2	N	-0-					162

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	-0-	-0-	-372	-0-					N	-0-					19
09	720	#	-0-	-0-	-720	-0-					N	-0-					19
10	744	#	-0-	-0-	-744	-0-					N	-0-					19
11	720	#	-0-	-0-	-720	-0-					N	-0-					19
12	341	#	-0-	-0-	-341	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	315	-0-	-553	-0-	315	2			N	-0-					-0-
09	840	N	758	-0-	-82	-0-	758	2			N	-0-					-0-
10	868	N	613	-0-	-255	-0-	613	2			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
12	775	N	553	-0-	-222	-0-	553	2			N	-0-					-0-
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	410	-0-	-458	-0-	410	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
10	806	N	401	-0-	-405	-0-	401	2			N	-0-					-0-
11	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
12	589	N	176	-0-	-413	-0-	176	2			N	-0-					-0-
01	403	N	140	-0-	-263	-0-	140	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0-	-0-	921	2			N	-0-					393
09	960	N	733	-0-	-227	-0-	733	2			N	-0-					393
10	930	N	626	-0-	-304	-0-	27	1	597	2	N	2					395
							2	9									
11	900	N	359	-0-	-541	-0-	23	1	336	2	N	-0-					395
12	744	N	343	-0-	-401	-0-	19	1	324	2	N	-0-	120	1			275
01	620	N	311	-0-	-309	-0-	28	1	283	2	N	-0-					275

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0-	-0-	102	1	83	3	Y	-0-					24
09	150	N	102	-0-	-48	-0-	102	1			Y	-0-					24
10	155	N	145	-0-	-10	-0-	102	1	43	3	Y	-0-					24
11	228	N	228	-0-	-0-	-0-	102	1	126	3	Y	-0-					24
12	217	N	217	-0-	-0-	-0-	102	1	115	3	Y	-0-					24
*01	222	N	222	-0-	-0-	-0-	102	1	120	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	62	1	1222	2	N	-0-					10
09	1200	N	1200	-0-	-0-	-0-	60	1	1140	2	N	-0-					10
10	1240	N	867	-0-	-373	-0-	46	1	821	2	N	-0-					10
11	1200	N	976	-0-	-224	-0-	50	1	926	2	N	-0-					10
12	1240	N	1091	-0-	-149	-0-	62	1	1027	2	N	2					12
							2	9									
01	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1141	-0-	-99	-0-	62	1	1079	2	N	-0-					25
09	1200	N	1068	-0-	-132	-0-	38	1	1030	2	N	-0-					25
10	1147	N	1113	-0-	-34	-0-	62	1	1051	2	N	-0-					25
11	1110	N	1046	-0-	-64	-0-	60	1	986	2	N	-0-					25
12	1116	N	1031	-0-	-85	-0-	62	1	969	2	N	-0-					25
*01	1156	N	1156	-0-	-0-	-0-	58	1	1098	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	698	-0-	-46	-0-	698	2			N	-0-					58
09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					58
10	779	N	779	-0-	-0-	-0-	31	1	748	2	N	-0-					58
11	698	N	698	-0-	-0-	-0-	30	1	668	2	N	-0-					58
12	744	N	732	-0-	-12	-0-	31	1	701	2	N	-0-					58
01	775	N	639	-0-	-136	-0-	31	1	608	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	884	-0-	-15	-0-	62	1	822	2	N	-0-					20
09	840	N	832	-0-	-8	-0-	38	1	794	2	N	-0-					20
10	868	N	863	-0-	-5	-0-	60	1	803	2	N	-0-					20
11	870	N	843	-0-	-27	-0-	60	1	783	2	N	-0-					20
12	868	N	845	-0-	-23	-0-	62	1	783	2	N	-0-					20
01	868	N	817	-0-	-51	-0-	62	1	755	2	N	-0-					20

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	62	1	1867	2	N	-0-					27
09	1830	N	1817	-0-	-13	-0-	38	1	1779	2	N	-0-					27
10	1922	N	1859	-0-	-63	-0-	62	1	1797	2	N	-0-					27
11	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					27
12	1891	N	1722	-0-	-169	-0-	62	1	1654	2	N	5					32
							6	9									
*01	1932	N	1932	-0-	-0-	-0-	58	1	1874	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					76
09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					76
10	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					76
11	1530	N	1514	-0-	-16	-0-	1514	3			N	-0-					76
*12	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					76
01	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					76

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3090	-0-	-847	-0-	3087	3	3	9	N	3					143
09	3810	X	3170	-0-	-640	-0-	3170	3			N	-0-					143
10	3658	X	3284	-0-	-374	-0-	3284	3			N	-0-					143
11	3540	X	3051	-0-	-489	-0-	3051	3			N	-0-					143
12	3410	X	3290	-0-	-120	-0-	3290	3			N	-0-					143
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					143

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					67
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					67
10	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					67
11	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					67
*12	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					67
01	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					67

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	4150	-0-	-1802	-0-	3775	3	375	9	N	341	341	1			-0-
09	4800	X	3877	-0-	-923	-0-	3877	3			N	-0-					-0-
10	4526	X	4016	-0-	-510	-0-	4016	3			N	-0-					-0-
11	4380	X	3732	-0-	-648	-0-	3732	3			N	-0-					-0-
12	4340	X	4024	-0-	-316	-0-	4024	3			N	-0-					-0-
01	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					-0-

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					28
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					28
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					28
11	1110	N	1062	-0-	-48	-0-	1062	3			N	-0-					28
*12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					28
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					28

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
09	1140	N	913	-0-	-227	-0-	913	2			N	-0-					-0-
10	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					-0-
11	1080	N	739	-0-	-341	-0-	739	2			N	-0-					-0-
12	930	N	390	-0-	-540	-0-	390	2			N	-0-					-0-
*01	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					40

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2978	-0-	-277	-0-	2978	2			N	-0-					-0-
09	3150	X	2959	-0-	-191	-0-	2959	2			N	-0-					-0-
10	3193	X	2995	-0-	-198	-0-	2995	2			N	-0-					-0-
11	3060	X	2867	-0-	-193	-0-	2867	2			N	-0-					-0-
12	3162	X	2881	-0-	-281	-0-	2881	2			N	-0-					-0-
01	3069	X	2867	-0-	-202	-0-	2867	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	1	1	420	2	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	1	1	408	2	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	1	1	425	2	N	-0-					-0-
11	420	N	419	-0-	-1	-0-	1	1	418	2	N	-0-					-0-
12	434	N	422	-0-	-12	-0-	1	1	421	2	N	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	1	1	412	2	N	-0-					-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					37
09	1140	N	1139	-0-	-1	-0-	1139	3			N	-0-					37
10	1209	N	1136	-0-	-73	-0-	1135	3	1	9	N	1					38
11	1170	N	1034	-0-	-136	-0-	1034	3			N	-0-					38
12	1178	N	951	-0-	-227	-0-	951	3			N	-0-					38
01	1147	N	278	-0-	-869	-0-	278	3			N	-0-					38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	1	1	275	2	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	1	1	309	2	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	1	1	285	2	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	1	1	269	2	N	-0-					-0-
12	279	N	236	-0-	-43	-0-	1	1	235	2	N	-0-					-0-
*01	234	N	234	-0-	-0-	-0-	1	1	233	2	N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	62	1	411	2	N	8					103
							9	9									
09	441	N	441	-0-	-0-	-0-	58	1	383	2	N	-0-					103
10	430	N	430	-0-	-0-	-0-	62	1	368	2	N	-0-					103
11	480	N	412	-0-	-68	-0-	56	1	356	2	N	-0-					103
12	465	N	372	-0-	-93	-0-	30	1	342	2	N	-0-					103
01	434	N	410	-0-	-24	-0-	62	1	348	2	N	-0-					103

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-	789	2			N	-0-					77
09	757	N	757	-0-	-0-	-0-	757	2			N	-0-					77
10	799	N	799	-0-	-0-	-0-	799	2			N	-0-					77
11	779	N	779	-0-	-0-	-0-	779	2			N	-0-					77
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					77
01	806	N	751	-0-	-55	-0-	751	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	210	-0-	-131	-0-	10	1	200	2	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	10	1	190	2	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	10	1	305	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	10	1	298	2	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	10	1	289	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					21
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					21
10	465	N	463	-0-	-2	-0-	442	2	21	9	N	19					40
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					40
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					40
01	465	N	440	-0-	-25	-0-	440	2			N	-0-					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2046	-0-	-0-	-0-	2043	2	3	9	N	3					80
09	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2					82
10	1421	N	1421	-0-	-0-	-0-	1415	2	6	9	N	5					87
11	1320	N	1308	-0-	-12	-0-	1302	2	6	9	N	5					92
12	1256	N	1256	-0-	-0-	-0-	1253	2	3	9	N	3					95
01	1364	N	1322	-0-	-42	-0-	1313	2	9	9	N	8					103

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	60	1	767	2	N	-0-	149	1			47
09	766	N	766	-0-	-0-	-0-	60	1	691	2	N	14					61
							15	9									
10	868	N	775	-0-	-93	-0-	62	1	687	2	N	24					85
							26	9									
11	810	N	722	-0-	-88	-0-	60	1	643	2	N	17					102
							19	9									
12	806	N	741	-0-	-65	-0-	62	1	658	2	N	19					121
							21	9									
01	775	N	701	-0-	-74	-0-	62	1	636	2	N	3					124
							3	9									

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					53
09	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					53
10	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					53
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					53
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5400	X	5400	-0-	-0- B	-0-	5339	2	61	9	N	55					102
09	4230	X	4044	-0-	-186 B	-0-	4011	2	33	9	N	30					132
10	4371	X	2773	-0-	-1598 B	-0-	18	1	2744	2	N	10					142
							11	9									
11	4230	X	3821	-0-	-409 B	-0-	30	1	3768	2	N	21					163
							23	9									
12	4371	X	3558	-0-	-813 B	-0-	28	1	3508	2	N	20	120	1			63
							22	9									
01	4371	X	3776	-0-	-595 B	-0-	28	1	3731	2	N	15					78
							17	9									

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	2			N	-0-					70
09	1770	N	1595	-0-	-175 B	-0-	1595	2			N	-0-					70
10	1674	N	370	-0-	-1304 B	-0-	5	1	363	2	N	2					72
							2	9									
11	1500	N	77	-0-	-1423 B	-0-	1	1	76	2	N	-0-					72
12	1643	N	14	-0-	-1629 B	-0-	14	2			N	-0-					72
01	372	N	211	-0-	-161 B	-0-	2	1	209	2	N	-0-					72

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

08	14B2 EXT	-0-	-0-	-0-		-0-			N	5			123
09	14B2 EXT	-0-	-0-	-0-		-0-			N	5			128
10	14B2 EXT	-0-	-0-	-0-		-0-			N	4			132
11	14B2 EXT	-0-	-0-	-0-		-0-			N	2			134
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			11
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			11
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			11
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			11
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			11
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			11

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

08	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SIDWELL OPERATING COMPANY, L.P. 780000
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	2			N	-0-					20
09	510	N	298	-0-	-212	-0-	298	2			N	-0-					20
10	558	N	407	-0-	-151	-0-	407	2			N	-0-					20
11	540	N	449	-0-	-91	-0-	446	2	3	9	N	3					23
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					23
*01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					23

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
09	1717	X	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
10	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
11	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
*12	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
*01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	1050	N	61	-0-	-989	-0-	61	2			N	-0-					-0-
10	1054	N	928	-0-	-126	-0-	928	2			N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
*12	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*01	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3770	-0-	-322	-0-	3770	2			N	-0-					-0-
09	3810	X	1390	-0-	-2420	-0-	1390	2			N	-0-					-0-
10	4326	X	4326	-0-	-0-	-0-	4326	2			N	-0-					-0-
11	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
*12	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
*01	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	784	-0-	-115	-0-	784	2			N	-0-					-0-
09	840	N	382	-0-	-458	-0-	382	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
*12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
*01	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	870	N	394	-0-	-476	-0-	394	2			N	-0-					-0-
10	899	N	819	-0-	-80	-0-	819	2			N	-0-					-0-
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*12	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2250	-0-	-199	-0-	45 70	1 9	2135	2	N	64					134
09	2370	X	2267	-0-	-103	-0-	45 51	1 9	2171	2	N	46					180
10	2760	X	2760	-0-	-0-	-0-	45 2	1 9	2713	2	N	2					182
11	2559	X	2559	-0-	-0-	-0-	45	1	2514	2	N	-0-					182
12	2468	X	2468	-0-	-0-	-0-	45	1	2423	2	N	-0-					182
01	2759	X	2650	-0-	-109	-0-	45 64	1 9	2541	2	N	58	186	1			54

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316 N	316	-0-	-0- B	-0-	316	2			N	-0-					78
09/01 BALANCING DATE STATUS -> -0-																
09	295 N	295	-0-	-0- B	-0-	294	2	1	9	N	1					79
10	328 N	328	-0-	-0- B	-0-	325	2	3	9	N	3					82
11	314 N	314	-0-	-0- B	-0-	313	2	1	9	N	1					83
12	310 N	279	-0-	-31 B	-0-	279	2			N	-0-					83
01	341 N	329	-0-	-12 B	-0-	329	2			N	-0-					83

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799 N	799	-0-	-0- B	-0-	789	2	10	9	N	9					203
09/01 BALANCING DATE STATUS -> -0-																
09	761 N	761	-0-	-0- B	-0-	752	2	9	9	N	8					211
10	745 N	745	-0-	-0- B	-0-	734	2	11	9	N	10					221
11	690 N	604	-0-	-86 B	-0-	596	2	8	9	N	7					228
12	694 N	694	-0-	-0- B	-0-	686	2	8	9	N	7					235
01	713 N	260	-0-	-453 B	-0-	260	2			N	-0-					235

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589 N	569	-0-	-20	-0-	569	3			N	-0-					-0-
09	537 N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	561 N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	540 N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	596 N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	558 N	508	-0-	-50	-0-	508	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3730 X	3730	-0-	-0-	-0-	3730	3			N	-0-					1
09	3687 X	3687	-0-	-0-	-0-	3687	3			N	-0-					1
10	3814 X	3814	-0-	-0-	-0-	3814	3			N	-0-					1
11	3429 X	3429	-0-	-0-	-0-	3429	3			N	-0-					1
12	2689 X	2689	-0-	-0-	-0-	2689	3			N	-0-					1
*01	2508 X	2508	-0-	-0-	-0-	2508	3			N	-0-					1

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1190	-0-	-236	-0-	1190	3			N	-0-					10
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					10
*10	2044	N	2044	-0-	-0-	-0-	2042	3	2	9	N	2	1	5			11
*11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					11
*12	1185	N	1185	-0-	-0-	-0-	12	1	1173	3	N	-0-					11
01	2046	N	854	-0-	-1192	-0-	12	1	842	3	N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					19
09	180	N	-0-	-0-	-180	-0-					N	-0-					19
10	248	N	200	-0-	-48	-0-	200	3			N	-0-					19
11	240	N	102	-0-	-138	-0-	101	3	1	9	N	1					20
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					20
01	186	N	64	-0-	-122	-0-	64	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

08	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					164
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					164
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					164
11	1530	N	1391	-0-	-139	-0-	45	1	1346	3	N	-0-					164
12	1581	N	1310	-0-	-271	-0-	47	1	1263	3	N	-0-					164
01	1581	N	1267	-0-	-314	-0-	47	1	1220	3	N	-0-					164

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

08	2108	N	1835	-0-	-273	-0-	341	1	1494	3	N	-0-					57
09	2160	N	2038	-0-	-122	-0-	330	1	1708	3	N	-0-					57
10	2139	N	1519	-0-	-620	-0-	341	1	1178	3	N	-0-					57
11	1770	N	1529	-0-	-241	-0-	330	1	1199	3	N	-0-					57
12	2108	N	1405	-0-	-703	-0-	341	1	1064	3	N	-0-					57
*01	1744	N	1744	-0-	-0-	-0-	341	1	1403	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					12
09	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					12
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					12
11	1710	N	1443	-0-	-267	-0-	1443	3			N	-0-					12
12	1705	N	1353	-0-	-352	-0-	1353	3			N	-0-					12
01	1581	N	1182	-0-	-399	-0-	1182	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

08	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
09	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	837	N	458	-0-	-379	-0-	458	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	X	3090	-0-	-10	-0-	341	1	2749	3	N	-0-			-0-
09	3000	X	2950	-0-	-50	-0-	330	1	2620	3	N	-0-			-0-
10	3100	X	2892	-0-	-208	-0-	341	1	2551	3	N	-0-			-0-
11	3000	X	2684	-0-	-316	-0-	330	1	2354	3	N	-0-			-0-
12	3100	X	2691	-0-	-409	-0-	341	1	2350	3	N	-0-			-0-
01	3100	X	1421	-0-	-1679	-0-	341	1	1080	3	N	-0-			-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2108	N	1974	-0-	-134	-0-	1974	3			N	-0-			135
09	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-			135
10	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-			135
11	2290	N	2290	-0-	-0-	-0-	45	1	2245	3	N	-0-			135
12	2108	N	1875	-0-	-233	-0-	47	1	1828	3	N	-0-			135
01	2108	N	1117	-0-	-991	-0-	47	1	1070	3	N	-0-			135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2365	N	2365	-0-	-0-	-0-	403	1	1962	3	N	-0-			160
09	1946	N	1946	-0-	-0-	-0-	390	1	1556	3	N	-0-			160
10	2038	N	2038	-0-	-0-	-0-	403	1	1635	3	N	-0-			160
11	1673	N	1673	-0-	-0-	-0-	390	1	1283	3	N	-0-			160
12	1240	N	1196	-0-	-44	-0-	403	1	793	3	N	-0-			160
*01	1630	N	1630	-0-	-0-	-0-	403	1	1227	3	N	-0-			160

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3503	X	3274	-0-	-229	-0-	341	1	2933	3	N	-0-			27
09	3390	X	3135	-0-	-255	-0-	330	1	2805	3	N	-0-			27
10	3503	X	2606	-0-	-897	-0-	341	1	2265	3	N	-0-			27
11	3180	X	1383	-0-	-1797	-0-	330	1	1051	3	N	2			29
							2	9							
12	3286	X	2929	-0-	-357	-0-	341	1	2588	3	N	-0-			29
01	3286	X	2062	-0-	-1224	-0-	341	1	1721	3	N	-0-			29

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	349	-0-	-54	-0-	349	3		N	-0-			87
09	390	N	319	-0-	-71	-0-	319	3		N	-0-			87
10	341	N	332	-0-	-9	-0-	332	3		N	-0-			87
11	330	N	299	-0-	-31	-0-	299	3		N	-0-			87
12	341	N	297	-0-	-44	-0-	297	3		N	-0-			87
01	341	N	261	-0-	-80	-0-	261	3		N	-0-			87

COURSON OIL & GAS, INC. 182785
JONES WELL #: 1 RRCID -> 047205 COMPL. DATE 11/01/1969 TOTAL DEPTH 7380 PERF. 7316 - 7334

08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/06/2017 - P/A 10/06/17

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

08	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

08	2015	N	1872	-0-	-143	-0-	1872	2		N	-0-			48
09	1890	N	1783	-0-	-107	-0-	1783	2		N	-0-			48
10	1891	N	1825	-0-	-66	-0-	1825	2		N	-0-			48
11	1800	N	1731	-0-	-69	-0-	1731	2		N	-0-			48
12	1829	N	1801	-0-	-28	-0-	1801	2		N	-0-			48
*01	2706	N	2706	-0-	-0-	-0-	2706	2		N	-0-			48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

08	465	N	426	-0-	-39	-0-	426	2		N	-0-			25
09	420	N	413	-0-	-7	-0-	413	2		N	-0-			25
10	434	N	426	-0-	-8	-0-	426	2		N	-0-			25
11	420	N	410	-0-	-10	-0-	410	2		N	-0-			25
12	434	N	412	-0-	-22	-0-	412	2		N	-0-			25
01	434	N	366	-0-	-68	-0-	366	2		N	-0-			25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

08	276	N	276	-0-	-0-	-0-	276	2		N	-0-			172
09	420	N	350	-0-	-70	-0-	350	2		N	-0-	167 7		5
10	341	N	162	-0-	-179	-0-	162	2		N	-0-			5
11	859	N	859	-0-	-0-	-0-	859	2		N	-0-			5
*12	598	N	598	-0-	-0-	-0-	598	2		N	-0-			5
01	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			5

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					24
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-	24	7			-0-
10	1736	N	1597	-0-	-139	-0-	1597	2			N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
*12	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF. 11348 - 11357

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF. 11430 - 11460

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF. 11432 - 11484

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434 #	388	-0-	-46	-0-	388	3			N	-0-					6
09	341 R	341	-0-	-0-	-0-	341	3			N	-0-					6
10	251 R	251	-0-	-0-	-0-	251	3			N	-0-					6
11	390 #	347	-0-	-43	-0-	347	3			N	-0-					6
12	403 #	326	-0-	-77	-0-	326	3			N	-0-					6
01	403 #	285	-0-	-118	-0-	285	3			N	-0-					6

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

08	1096	R	1096	-0-	-0-	-0-	1061	3	35	9	N	32					58
09	1039	R	1039	-0-	-0-	-0-	1007	3	32	9	N	29					87
10	1113	R	1113	-0-	-0-	-0-	1078	3	35	9	N	32					119
11	1097	R	1097	-0-	-0-	-0-	1053	3	44	9	N	40					159
12	936	R	936	-0-	-0-	-0-	914	3	22	9	N	20	156	1			23
*01	935	R	935	-0-	-0-	-0-	904	3	31	9	N	28					51

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

08	0	#	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

08	3816	R	3816	-0-	-0-	-0-	3794	3	22	9	N	20					28
09	2819	R	2819	-0-	-0-	-0-	2819	3			N	-0-					28
10	2821	#	2665	-0-	-156	-0-	2665	3			N	-0-					28
11	2730	#	2201	-0-	-529	-0-	2201	3			N	-0-					28
12	2821	#	1539	-0-	-1282	-0-	1539	3			N	-0-					28
01	2821	#	1303	-0-	-1518	-0-	1297	3	6	9	N	5					33

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
10	0	#	-0-	-0-	-0-	-0-					N	-0-					181
11	0	#	-0-	-0-	-0-	-0-					N	-0-					181
12	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
10	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	R	342	-0-	-0-	-0-	342	2			N	-0-					120
09	231	R	231	-0-	-0-	-0-	231	2			N	-0-					120
10	242	R	242	-0-	-0-	-0-	242	2			N	-0-					120
11	450	#	199	-0-	-251	-0-	199	2			N	-0-					120
12	465	#	185	-0-	-280	-0-	185	2			N	-0-					120
01	341	#	210	-0-	-131	-0-	210	2			N	-0-					57

JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

08	12638	R	12638	-0-	-0-	-0-	628 498	1 9	11512	2	N	453	387	1			806
09	9070	R	9070	-0-	-0-	-0-	442 316	1 9	8312	2	N	287	389	1			704
10	5777	R	5777	-0-	-0-	-0-	282 180	1 9	5315	2	N	164	195	1			673
*11	6706	R	6706	-0-	-0-	-0-	6456	2	250	9	N	227	183	1			717
*12	4860	R	4860	-0-	-0-	-0-	238 167	1 9	4455	2	N	152					869
*01	9768	R	9768	-0-	-0-	-0-	456 486	1 9	8826	2	N	442	590	1			721

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

08	4092	#	3637	-0-	-455	-0-	136 630	1 9	2871	2	N	573	775	1			215
09	3960	#	3251	-0-	-709	-0-	125 482	1 9	2644	2	N	438	194	1			459
10	4092	#	3804	-0-	-288	-0-	140 707	1 9	2957	2	N	643	583	1			519
*11	3910	R	3910	-0-	-0-	-0-	147 644	1 9	3119	2	N	585	590	1			514
*12	3783	R	3783	-0-	-0-	-0-	145 568	1 9	3070	2	N	516	397	1			633
01	3627	#	3120	-0-	-507	-0-	2618 460	2 9	42	5	N	418	589	1			462

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

08	465	R	465	-0-	-0-	-0-	465	1			N	-0-					-0-
09	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
10	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
11	450	#	-0-	-0-	-450	-0-					N	-0-					-0-
12	465	#	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	#	-0-	-0-	-465	-0-					N	-0-					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	128	-0-	-89	-0-	128	2			N	-0-					69
09	871	R	871	-0-	-0-	-0-	871	2			N	-0-					69
10	496	#	17	-0-	-479	-0-	14	2	3	9	N	3					72
11	1654	R	1654	-0-	-0-	-0-	1654	2			N	-0-					72
12	1514	R	1514	-0-	-0-	-0-	1513	2	1	9	N	1					73
01	899	#	731	-0-	-168	-0-	731	2			N	-0-					73

DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	18	-0-	-354	-0-	4	2	14	9	N	13					13
09	788	R	788	-0-	-0-	-0-	778	2	10	9	N	9					22
10	626	R	626	-0-	-0-	-0-	617	2	9	9	N	8					30
11	716	R	716	-0-	-0-	-0-	556	2	160	9	N	145					175
12	553	R	553	-0-	-0-	-0-	468	2	85	9	N	77	190	1			62
*01	491	R	491	-0-	-0-	-0-	478	2	13	9	N	12					74

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF. 10999 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	88	-0-	-36	-0-	88	2			N	-0-					143
09	120	#	-0-	-0-	-120	-0-					N	-0-					143
10	124	#	-0-	-0-	-124	-0-					N	-0-					143
11	120	#	-0-	-0-	-120	-0-					N	-0-					143
12	124	#	-0-	-0-	-124	-0-					N	-0-					143
01	93	#	-0-	-0-	-93	-0-					N	-0-					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*09	90	#	65	-0-	-25	-0-	65	2			N	-0-					-0-
*10	63	R	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*11	58	R	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*12	56	R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	650	N	650	-0-	-0-	-0-	642	3	8	9	N	7					10
09	584	N	584	-0-	-0-	-0-	581	3	3	9	N	3					13
10	682	N	586	-0-	-96	-0-	586	3			N	-0-					13
11	630	N	565	-0-	-65	-0-	557	3	8	9	N	7					20
12	589	N	557	-0-	-32	-0-	555	3	2	9	N	2					22
01	589	N	539	-0-	-50	-0-	538	3	1	9	N	1					23

HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					64
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					64
10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					64
11	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					64
12	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					64
*01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	992	N	977	-0-	-15	-0-	977	3			N	-0-					-0-
11	960	N	958	-0-	-2	-0-	45	1	913	3	N	-0-					-0-
12	981	N	981	-0-	-0-	-0-	47	1	934	3	N	-0-					-0-
01	992	N	969	-0-	-23	-0-	47	1	922	3	N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	30	-0-	-373	-0-	30	2			N	-0-					27
09	870	N	870	-0-	-0-	-0-	870	2			N	-0-					27
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					27
11	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					27
12	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					27
01	1271	N	108	-0-	-1163	-0-	108	2			N	-0-					27

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2044	N	2044	-0-	-0-	-0-	2044	2			Y	-0-					279
09	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					279
10	2057	N	2057	-0-	-0-	-0-	2057	2			Y	-0-					279
11	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					279
12	2025	N	2025	-0-	-0-	-0-	2025	2			Y	-0-					279
01	2046	N	1276	-0-	-770	-0-	1276	2			Y	-0-					279

KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2237	-0-	-26	-0-	31	1	2206	2	N	-0-					60
09	2269	N	2269	-0-	-0-	-0-	30	1	2239	2	N	-0-					60
10	2232	N	2044	-0-	-188	-0-	30	1	2014	2	N	-0-					60
11	2242	N	2242	-0-	-0-	-0-	30	1	2212	2	N	-0-					60
12	2356	N	2045	-0-	-311	-0-	29	1	2016	2	N	-0-					60
01	2046	N	1054	-0-	-992	-0-	26	1	1028	2	N	-0-					60

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	92	-0-	-94	-0-	92	2			N	-0-					81
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					81
10	155	N	69	-0-	-86	-0-	69	2			N	-0-					81
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					81
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					81
*01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					49
09	210	N	-0-	-0-	-210	-0-					N	-0-					49
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					49
11	918	N	918	-0-	-0-	-0-	918	2			N	-0-					49
12	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					49
*01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					49

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

08	0 N	-0-	-0-	-0-	-0-					N	-0-					15
09	0 N	-0-	-0-	-0-	-0-					N	-0-					15
10	0 N	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992	-0-					N	-0-					123
09	960	N	-0-	-0-	-960	-0-					N	-0-					123
10	899	N	-0-	-0-	-899	-0-					N	-0-					123
11	251	N	251	-0-	-0-	-0-	10	1	239	2	N	2					125
							2	9									
12	382	N	382	-0-	-0-	-0-	10	1	369	2	N	3					128
							3	9									
*01	482	N	482	-0-	-0-	-0-	10	1	469	2	N	3					131
							3	9									

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	805	-0-	-94	-0-	15	1	787	2	N	3					108
							3	9									
09	810	N	810	-0-	-0-	-0-	15	1	793	2	N	2					110
							2	9									
10	925	N	925	-0-	-0-	-0-	15	1	909	2	N	1					111
							1	9									
11	780	N	578	-0-	-202	-0-	15	1	561	2	N	2					113
							2	9									
12	837	N	484	-0-	-353	-0-	15	1	466	2	N	3					116
							3	9									
01	930	N	479	-0-	-451	-0-	15	1	462	2	N	2					118
							2	9									

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					78
09	540	N	-0-	-0-	-540	-0-					N	-0-					78
10	558	N	-0-	-0-	-558	-0-					N	-0-					78
11	899	N	899	-0-	-0-	-0-	10	1	887	2	N	2					80
							2	9									
12	991	N	991	-0-	-0-	-0-	10	1	980	2	N	1					81
							1	9									
*01	564	N	564	-0-	-0-	-0-	10	1	552	2	N	2					83
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1840	-0-	-51	-0-	1840	2			N	-0-					131
09	1770	N	1759	-0-	-11	-0-	1759	2			N	-0-					131
10	2263	N	1547	-0-	-716	-0-	1547	2			N	-0-					131
11	1770	N	1463	-0-	-307	-0-	1463	2			N	-0-					131
12	1829	N	1233	-0-	-596	-0-	1233	2			N	-0-					131
*01	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					131

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

08	733	N	733	-0-	-0-	-0-	362	1	371	3	N	-0-							196
09	712	N	712	-0-	-0-	-0-	348	1	364	3	N	-0-							196
10	734	N	734	-0-	-0-	-0-	358	1	376	3	N	-0-							196
11	711	N	711	-0-	-0-	-0-	344	1	367	3	N	-0-							196
12	726	N	726	-0-	-0-	-0-	357	1	369	3	N	-0-							196
*01	730	N	730	-0-	-0-	-0-	359	1	371	3	N	-0-							196

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

08	1457	N	1385	-0-	-72	-0-	37	1	1327	3	N	19							85
							21	9											
09	1380	N	1342	-0-	-38	-0-	36	1	1296	3	N	9							94
							10	9											
10	1372	N	1372	-0-	-0-	-0-	37	1	1321	3	N	13							107
							14	9											
11	1350	N	1335	-0-	-15	-0-	36	1	1289	3	N	9							116
							10	9											
12	1395	N	1321	-0-	-74	-0-	37	1	1272	3	N	11							127
							12	9											
01	1364	N	1313	-0-	-51	-0-	37	1	1261	3	N	14							141
							15	9											

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2180	-0-		-362	-0-	778	1	1385	3	N	15					90
								17	9									
09	2502	N	2502	-0-		-0-	-0-	720	1	1771	3	N	10					100
								11	9									
10	2542	N	2339	-0-		-203	-0-	748	1	1574	3	N	15					115
								17	9									
11	3000	N	3002	-0-		2	2	850	1	2122	3	N	27					142
								30	9									
12	2560	N	2558	-0-		-2	-0-	792	1	1741	3	N	23					165
								25	9									
*01	2877	N	2877	-0-		-0-	-0-	850	1	2002	3	N	23					188
								25	9									

REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3736	X	3736	-0-		-0-	-0-	892	1	2836	3	N	7					33
								8	9									
09	3228	X	3228	-0-		-0-	-0-	846	1	2372	3	N	9					42
								10	9									
10	3012	X	3012	-0-		-0-	-0-	850	1	2153	3	N	8					50
								9	9									
11	3052	X	3052	-0-		-0-	-0-	816	1	2221	3	N	14					64
								15	9									
12	3332	X	3332	-0-		-0-	-0-	880	1	2441	3	N	10					74
								11	9									
*01	2807	X	2807	-0-		-0-	-0-	850	1	1950	3	N	6					80
								7	9									

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1819	-0-		-72	-0-	37	1	1769	3	N	12					57
								13	9									
09	1830	N	1753	-0-		-77	-0-	36	1	1709	3	N	7					64
								8	9									
10	1805	N	1805	-0-		-0-	-0-	37	1	1758	3	N	9					73
								10	9									
11	1770	N	1744	-0-		-26	-0-	36	1	1701	3	N	6					79
								7	9									
12	1798	N	1753	-0-		-45	-0-	37	1	1707	3	N	8					87
								9	9									
*01	1798	N	1712	-0-		-86	-0-	37	1	1675	3	N	-0-					87

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	820	-0-		-17	-0-	37	1	783	3	N	-0-					119
09	810	N	793	-0-		-17	-0-	35	1	758	3	N	-0-					119
10	837	N	809	-0-		-28	-0-	37	1	772	3	N	-0-	1	1			118
11	780	N	780	-0-		-0-	-0-	36	1	744	3	N	-0-					118
12	806	N	782	-0-		-24	-0-	37	1	745	3	N	-0-					118
01	806	N	791	-0-		-15	-0-	37	1	754	3	N	-0-					118

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-		-1147	-0-					N	-0-					7
09	870	N	-0-	-0-		-870	-0-					N	-0-					7
10	1102	N	1102	-0-		-0-	-0-	1102	3			N	-0-					7
11	1791	N	1791	-0-		-0-	-0-	1791	3			N	-0-					7
12	1391	N	1391	-0-		-0-	-0-	1391	3			N	-0-					7
*01	1289	N	1289	-0-		-0-	-0-	1289	3			N	-0-					7

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3887	X	3887	-0-	-0-	-0-	911	1	2950	3	N	24					164
							26	9									
09	3975	X	3975	-0-	-0-	-0-	896	1	3051	3	N	25					189
							28	9									
10	3926	X	3926	-0-	-0-	-0-	911	1	2975	3	N	36					225
							40	9									
11	3683	X	3683	-0-	-0-	-0-	872	1	2785	3	N	24	195	1			54
							26	9									
12	3918	X	3918	-0-	-0-	-0-	915	1	2994	3	N	8					62
							9	9									
*01	3841	X	3841	-0-	-0-	-0-	914	1	2910	3	N	15					77
							17	9									

LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2333	N	2333	-0-	-0-	-0-	479	1	1809	3	N	41					173
							45	9									
09	2699	N	2699	-0-	-0-	-0-	479	1	2178	3	N	38					211
							42	9									
10	2716	N	2716	-0-	-0-	-0-	495	1	2175	3	N	42	198	1			55
							46	9									
11	2527	N	2527	-0-	-0-	-0-	469	1	2029	3	N	26					81
							29	9									
12	2485	N	2485	-0-	-0-	-0-	501	1	1962	3	N	20					101
							22	9									
*01	2438	N	2438	-0-	-0-	-0-	485	1	1889	3	N	58					159
							64	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1020	-0-	-96	-0-	411	1	598	3	N	10					125
							11	9									
09	992	N	992	-0-	-0-	-0-	393	1	589	3	N	9					134
							10	9									
10	1033	N	1033	-0-	-0-	-0-	410	1	620	3	N	3					137
							3	9									
11	995	N	995	-0-	-0-	-0-	394	1	595	3	N	5					142
							6	9									
12	1023	N	1016	-0-	-7	-0-	407	1	606	3	N	3					145
							3	9									
01	1023	N	1003	-0-	-20	-0-	406	1	587	3	N	9					154
							10	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					89
09	1560	N	297	-0-	-1263	-0-	297	2			N	-0-					89
10	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					89
11	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					89
12	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					89
01	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	134 2	1 9	1759	2	N	2					83
09	945	N	945	-0-	-0-	-0-	134 6	1 9	805	2	N	5					88
10	902	N	902	-0-	-0-	-0-	134 3	1 9	765	2	N	3					91
11	1620	N	1099	-0-	-521	-0-	134 2	1 9	963	2	N	2					93
12	1037	N	1037	-0-	-0-	-0-	134 2	1 9	901	2	N	2					95
*01	1425	N	1425	-0-	-0-	-0-	134 1	1 9	1290	2	N	1					96

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. 144535
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					113
09	0	#	-0-	-0-	-0-	-0-					N	-0-					113
10	0	#	-0-	-0-	-0-	-0-					N	-0-					113
11	0	#	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	R	1287	-0-	-0-	-0-	1281	2	6	9	N	5					373
09	1218	R	1218	-0-	-0-	-0-	1215	2	3	9	N	3					376
10	1271	#	1249	-0-	-22	-0-	1249	2			N	-0-					376
11	1260	#	1081	-0-	-179	-0-	1081	2			N	-0-					376
12	1302	#	1102	-0-	-200	-0-	1102	2			N	-0-					376
01	1302	#	222	-0-	-1080	-0-	219	2	3	9	N	3					379

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					58
09	10	N	-0-	-0-	-10	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	-0-					N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2925	X	2925	-0-	-0-	-0-	2886	3	39	9	N	35	178	1			50
09	1984	X	1984	-0-	-0-	-0-	1972	3	12	9	N	11					61
10	2496	X	2496	-0-	-0-	-0-	2481	3	15	9	N	14					75
11	2249	X	2249	-0-	-0-	-0-	2237	3	12	9	N	11					86
12	1944	N	1944	-0-	-0-	-0-	1936	3	8	9	N	7					93
*01	2134	N	2134	-0-	-0-	-0-	2088	3	46	9	N	42					135

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	1795	-0-	-375	-0-	1795	2			N	-0-					11
09	1980	#	1664	-0-	-316	-0-	1664	2			N	-0-					11
10	2046	#	1739	-0-	-307	-0-	1739	2			N	-0-					11
11	2664	R	2664	-0-	-0-	-0-	2655	2	9	9	N	8					19
12	2617	R	2617	-0-	-0-	-0-	2614	2	3	9	N	3					22
*01	2532	R	2532	-0-	-0-	-0-	2532	2			N	-0-					22

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

08	1958	R	1958	-0-	-0-	-0-	1947	2	11	9	N	10					100
09	1860	#	1816	-0-	-44	-0-	1812	2	4	9	N	4					104
10	1984	#	1654	-0-	-330	-0-	1654	2			N	-0-					104
11	1920	#	1103	-0-	-817	-0-	1067	2	36	9	N	33					137
12	1984	#	590	-0-	-1394	-0-	565	2	25	9	N	23					160
01	1953	#	794	-0-	-1159	-0-	794	2			N	-0-					160

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

08	806	#	577	-0-	-229	-0-	563	2	14	9	N	13					57
09	750	#	574	-0-	-176	-0-	566	2	8	9	N	7					64
10	775	#	541	-0-	-234	-0-	530	2	11	9	N	10					74
11	752	R	752	-0-	-0-	-0-	739	2	13	9	N	12					86
12	987	R	987	-0-	-0-	-0-	970	2	17	9	N	15					101
*01	751	R	751	-0-	-0-	-0-	740	2	11	9	N	10					111

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	R	847	-0-	-0-	-0-	847	2			N	-0-					30
09	810	#	805	-0-	-5	-0-	805	2			N	-0-					30
10	832	R	832	-0-	-0-	-0-	832	2			N	-0-					30
11	810	#	786	-0-	-24	-0-	786	2			N	-0-					30
12	837	#	709	-0-	-128	-0-	709	2			N	-0-					30
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	#	1486	-0-	-95	-0-	1486	2			N	-0-					16
09	1474	R	1474	-0-	-0-	-0-	1474	2			N	-0-					16
10	1469	R	1469	-0-	-0-	-0-	1469	2			N	-0-					16
11	1530	#	1477	-0-	-53	-0-	1477	2			N	-0-					16
12	1581	#	1482	-0-	-99	-0-	1482	2			N	-0-					16
01	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					15
09	0	#	-0-	-0-	-0-	-0-					N	-0-					15
10	0	#	-0-	-0-	-0-	-0-					N	-0-					15
11	0	#	-0-	-0-	-0-	-0-					N	-0-					15
12	0	#	-0-	-0-	-0-	-0-					N	-0-					15
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12365	R	1701	-0-	-10664	-0-	109	1	1592	2	Y	-0-					-0-
09	1596	R	1596	-0-	-0-	-0-	98	1	1498	2	Y	-0-					-0-
10	2235	R	2235	-0-	-0-	-0-	109	1	2126	2	Y	-0-					-0-
11	1872	R	1872	-0-	-0-	-0-	102	1	1770	2	Y	-0-					-0-
*12	1818	R	1818	-0-	-0-	-0-	105	1	1713	2	Y	-0-					-0-
01	1116	#	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3034	R	675	-0-	-2359	-0-	675	2			Y	-0-					-0-
09	641	R	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
10	663	R	663	-0-	-0-	-0-	659	2	4	9	Y	4					4
11	660	#	624	-0-	-36	-0-	623	2	1	9	Y	1					5
*12	682	#	651	-0-	-31	-0-	630	2	21	9	Y	19					24
01	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					24

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4183	R	710	-0-	-3473	-0-	710	2			Y	-0-					152
09	810	R	810	-0-	-0-	-0-	810	2			Y	-0-	109	1			43
10	855	R	855	-0-	-0-	-0-	855	2			Y	-0-					43
11	820	R	820	-0-	-0-	-0-	820	2			Y	-0-					43
*12	821	R	821	-0-	-0-	-0-	821	2			Y	-0-					43
01	682	#	NO RPT	-0-	-682	-0-					Y	NO RPT					43

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8189	R	1341	-0-	-6848	-0-	1298	2	43	9	Y	39					184
09	1553	R	1553	-0-	-0-	-0-	1525	2	28	9	Y	25	176	1			33
10	1705	R	1705	-0-	-0-	-0-	1663	2	42	9	Y	38					71
11	2781	R	2781	-0-	-0-	-0-	2640	2	141	9	Y	128					199
*12	2416	R	2416	-0-	-0-	-0-	2374	2	42	9	Y	38	192	1			45
01	992	#	NO RPT	-0-	-992	-0-					Y	NO RPT					45

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4213	R	-0-	-0-	-4213	-0-					Y	-0-					69
09	1293	R	1293	-0-	-0-	-0-	1262	2	31	9	Y	28	62	1			35
10	2145	R	2145	-0-	-0-	-0-	2101	2	44	9	Y	40					75
11	2148	R	2148	-0-	-0-	-0-	2050	2	98	9	Y	89	161	1			3
*12	1753	R	1753	-0-	-0-	-0-	1718	2	35	9	Y	32					35
01	1085	#	NO RPT	-0-	-1085	-0-					Y	NO RPT					35

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7312	R	1910	-0-	-5402	-0-	1852	2	58	9	Y	53					141
09	1547	R	1547	-0-	-0-	-0-	1501	2	46	9	Y	42	127	1			56
10	1710	R	1710	-0-	-0-	-0-	1666	2	44	9	Y	40					96
11	1724	R	1724	-0-	-0-	-0-	1626	2	98	9	Y	89	182	1			3
*12	1397	R	1397	-0-	-0-	-0-	1362	2	35	9	Y	32					35
01	1395	#	NO RPT	-0-	-1395	-0-					Y	NO RPT					35

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	R	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	311	R	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-
*11	313	R	313	-0-	-0-	-0-	313	2			N	-0-					-0-
12	310	#	256	-0-	-54	-0-	256	2			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

08	527	#	498	-0-	-29	-0-	498	2			N	-0-					84
09	510	#	487	-0-	-23	-0-	487	2			N	-0-					84
10	527	#	501	-0-	-26	-0-	501	2			N	-0-					84
11	510	#	455	-0-	-55	-0-	455	2			N	-0-					84
12	527	#	255	-0-	-272	-0-	255	2			N	-0-					84
01	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					84

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

08	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
09	480	#	471	-0-	-9	-0-	471	2			N	-0-					239
10	613	R	613	-0-	-0-	-0-	613	2			N	-0-					239
11	655	R	655	-0-	-0-	-0-	655	2			N	-0-					239
12	590	R	590	-0-	-0-	-0-	590	2			N	-0-					239
01	620	#	NO RPT	-0-	-620	-0-					N	NO RPT					239

RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

08	586	R	586	-0-	-0-	-0-	585	2	1	9	N	1					84
09	547	R	547	-0-	-0-	-0-	547	2			N	-0-					84
10	542	R	542	-0-	-0-	-0-	542	2			N	-0-					84
*11	752	R	752	-0-	-0-	-0-	752	2			N	-0-					84
*12	675	R	675	-0-	-0-	-0-	674	2	1	9	N	1					85
01	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

08	889	R	889	-0-	-0-	-0-	888	2	1	9	N	1					83
09	830	R	830	-0-	-0-	-0-	830	2			N	-0-					83
10	821	R	821	-0-	-0-	-0-	821	2			N	-0-					83
*11	1140	R	1140	-0-	-0-	-0-	1140	2			N	-0-					83
*12	1023	R	1023	-0-	-0-	-0-	1022	2	1	9	N	1					84
01	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					84

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

08	373	R	373	-0-	-0-	-0-	373	2			N	-0-					310
09	509	R	509	-0-	-0-	-0-	509	2			N	-0-					310
10	371	R	371	-0-	-0-	-0-	371	2			N	-0-					310
*11	1032	R	1032	-0-	-0-	-0-	1031	2	1	9	N	1					311
*12	911	R	911	-0-	-0-	-0-	909	2	2	9	N	2					313
01	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					313

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

08	1427 R	1427	-0-	-0-	-0-	806	1	621	3	N	-0-					99
09	1351 R	1351	-0-	-0-	-0-	780	1	571	3	N	-0-					99
10	1395 #	1374	-0-	-21	-0-	806	1	568	3	N	-0-					99
11	1350 #	1333	-0-	-17	-0-	780	1	544	3	N	8					107
						9	9									
12	1395 #	1369	-0-	-26	-0-	806	1	553	3	N	9					116
						10	9									
01	1395 #	1355	-0-	-40	-0-	806	1	543	3	N	5					121
						6	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

08	1178 #	1068	-0-	-110	-0-	1046	3	22	9	Y	20					45
09	1097 R	1097	-0-	-0-	-0-	1079	3	18	9	Y	16					61
10	1147 #	1065	-0-	-82	-0-	1047	3	18	9	Y	16					77
11	1110 #	1026	-0-	-84	-0-	1020	3	6	9	Y	5	67	1			15
12	1147 #	1054	-0-	-93	-0-	1034	3	20	9	Y	18					33
01	1147 #	1032	-0-	-115	-0-	1012	3	20	9	Y	18					51

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

08	1240 #	965	-0-	-275	-0-	929	3	36	9	Y	33					77
09	1200 R	1200	-0-	-0-	-0-	1165	3	35	9	Y	32					109
10	1240 #	1184	-0-	-56	-0-	1148	3	36	9	Y	33					142
11	1200 #	1111	-0-	-89	-0-	1100	3	11	9	Y	10	128	1			24
12	1240 #	1154	-0-	-86	-0-	1115	3	39	9	Y	35					59
01	1240 #	1130	-0-	-110	-0-	1091	3	39	9	Y	35					94

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	-0-	-0-	-279	-0-					N	-0-					20
09	90	#	-0-	-0-	-90	-0-					N	-0-					20
10	93	#	-0-	-0-	-93	-0-					N	-0-					20
11	60	#	-0-	-0-	-60	-0-					N	-0-					20
12	31	#	-0-	-0-	-31	-0-					N	-0-					20
01	0	#	-0-	-0-	-0-	-0-					N	-0-					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		4390	-0-	-3360	968906	4100	2	290	9	N	264	189	1			395
09	7500		4586	-0-	-2914	965992	4307	2	279	9	N	254	194	1			455
10	7750		4429	-0-	-3321	962671	4143	2	286	9	N	260	390	1			325
11	7500		3460	-0-	-4040	958631	3226	2	234	9	N	213	194	1			344
12	7750		4322	-0-	-3428	955203	4029	2	293	9	N	266	198	1			412
*01	7750		3949	-0-	-3801	951402	3683	2	266	9	N	242	373	1			281

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
10	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	372	N	343	-0-	-29	-0-	343	2			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-

FRASS (MORROW, LOWER) //CONT.// 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 10260 PERF. 8683 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
11	630	N	527	-0-	-103	-0-	527	3			N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667		257	-0-	-410	-0-	257	2			N	-0-					28
09	15	R	15	-0-	-0-	-0-	15	2			N	-0-					28
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					28
11	167	N	167	-0-	-0-	-0-	167	2			N	-0-					28
*12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18334	X	18334	-0-	-0-	-0-	18334	2			N	-0-					201
09	17632	X	17632	-0-	-0-	-0-	17632	2			N	-0-					201
10	18197	X	17485	-0-	-712	-0-	17459	2	26	9	N	24					225
11	17730	X	16822	-0-	-908	-0-	16822	2			N	-0-					225
12	18321	X	17388	-0-	-933	-0-	17388	2			N	-0-					225
01	18321	X	15294	-0-	-3027	-0-	15294	2			N	-0-					225

STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 1 RRCID -> 100883 COMPL. DATE 02/27/1982 TOTAL DEPTH 8988 PERF. 8914 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/03/2017

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					232
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					232
10	1785	N	1785	-0-	-0-	-0-	1777	3	8	9	N	7					239
11	2828	N	2828	-0-	-0-	-0-	2817	3	11	9	N	10					249
12	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					249
*01	2657	N	2657	-0-	-0-	-0-	2655	3	2	9	N	2					251

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218

LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
09	1080	N	487	-0-	-593	-0-	487	3			N	-0-					-0-
10	744	N	121	-0-	-623	-0-	121	3			N	-0-					-0-
11	870	N	13	-0-	-857	-0-	13	3			N	-0-					-0-
12	496	N	184	-0-	-312	-0-	184	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
10	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
11	3810	X	3306	-0-	-504	-0-	3306	3			N	-0-					-0-
12	3937	X	3209	-0-	-728	-0-	3209	3			N	-0-					-0-
01	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

08	2201	N	1789	-0-	-412	-0-	1789	3			N	-0-					-0-
09	1920	N	1179	-0-	-741	-0-	1179	3			N	-0-					-0-
10	1829	N	1608	-0-	-221	-0-	1608	3			N	-0-					-0-
11	2936	N	2936	-0-	-0-	-0-	2936	3			N	-0-					-0-
*12	3100	N	4163	-0-	1063	1063	4163	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1063					N	NO RPT					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

08	3100	X	2715	-0-	-385	-0-	2715	3			N	-0-					-0-
09	2930	X	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
10	2986	X	2986	-0-	-0-	-0-	2986	3			N	-0-					-0-
11	2877	X	2877	-0-	-0-	-0-	2877	3			N	-0-					-0-
12	3038	X	2926	-0-	-112	-0-	2926	3			N	-0-					-0-
01	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	294	-0-	-109	-0-	77	1	217	3	N	-0-					160
09	540	N	114	-0-	-426	-0-	75	1	39	3	N	-0-					160
10	558	N	82	-0-	-476	-0-	75	1	7	3	N	-0-					160
11	270	N	96	-0-	-174	-0-	75	1	21	3	N	-0-					160
12	124	N	105	-0-	-19	-0-	70	1	35	3	N	-0-					160
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8466	X	8466	-0-	-0-	-0-	77	1	8389	3	N	-0-					121
09	7946	X	7946	-0-	-0-	-0-	75	1	7871	3	N	-0-					121
10	7781	X	6565	-0-	-1216	-0-	75	1	6490	3	N	-0-					121
11	8038	X	8038	-0-	-0-	-0-	75	1	7963	3	N	-0-					121
*12	7934	X	7934	-0-	-0-	-0-	75	1	7859	3	N	-0-					121
01	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF. 11522 - 11664

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF. 11412 - 11782

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF. 13209 - 14980

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33542	X	33364	-0-	-178	-0-	33275	2	89	9	N	81					167
09	32460	X	27553	-0-	-4907	-0-	27485	2	68	9	N	62					229
10	33201	X	31566	-0-	-1635	-0-	31566	2			N	-0-					229
11	32280	X	29512	-0-	-2768	-0-	29442	2	70	9	N	64	178	1			115
12	33356	X	28403	-0-	-4953	-0-	28319	2	84	9	N	76					191
01	33356	X	28351	-0-	-5005	-0-	28227	2	124	9	N	113	184	1			120

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					20
09	510	X	-0-	-0-	-510	-0-					N	66	68	1			18
10	124	X	-0-	-0-	-124	-0-					N	-0-					18
11	120	X	-0-	-0-	-120	-0-					N	-0-					18
12	62	X	-0-	-0-	-62	-0-					N	-0-					18
01	0	X	-0-	-0-	-0-	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	N	1840	-0-	-0-	-0-	1807	2	33	9	N	30					160
09	1800	N	974	-0-	-826	-0-	973	2	1	9	N	1	116	1			45
10	1705	N	1644	-0-	-61	-0-	1644	2			N	-0-					45
11	1770	N	1325	-0-	-445	-0-	1305	2	20	9	N	18					63
12	1609	N	1609	-0-	-0-	-0-	1590	2	19	9	N	17					80
*01	1643	N	985	-0-	-658	-0-	975	2	10	9	N	9					89

J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	3546	-0-	-4266	-0-	3426	2	120	9	N	109	172	1			72
09	5160	X	3462	-0-	-1698	-0-	3316	2	146	9	N	133					205
10	4061	X	3400	-0-	-661	-0-	3237	2	163	9	N	148	181	1			172
11	3780	X	3283	-0-	-497	-0-	3098	2	185	9	N	168	176	1			164
12	3720	X	3335	-0-	-385	-0-	3172	2	163	9	N	148					312
01	3565	X	3022	-0-	-543	-0-	2887	2	135	9	N	123	184	1			251

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10300	X	10300	-0-	-0-	-0-	10299	2	1	9	N	1	176	1			131
09	9690	X	8659	-0-	-1031	-0-	8601	2	58	9	N	53					184
10	10217	X	10217	-0-	-0-	-0-	10156	2	61	9	N	55	177	1			62
*11	9960	X	9629	-0-	-331	-0-	9618	2	11	9	N	10					72
*12	10292	X	9312	-0-	-980	-0-	9227	2	85	9	N	77					149
01	10292	X	9031	-0-	-1261	-0-	8996	2	35	9	N	32					181

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	-0-	867	1	50	2	N	190	176	1			206
							209	9									
09	1564	N	1564	-0-	-0-	-0-	938	1	312	2	N	285	352	1			139
							314	9									
10	1969	N	1969	-0-	-0-	-0-	1079	1	517	2	N	339	353	1			125
							373	9									
11	1118	N	1118	-0-	-0-	-0-	958	1	160	9	N	145	173	1			97
12	1612	N	1400	-0-	-212	-0-	918	1	212	2	N	245	175	1			167
							270	9									
01	1984	N	1750	-0-	-234	-0-	980	1	486	2	N	258	356	1			69
							284	9									

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

08	20925	X	19693	-0-	-1232	-0-	19541	2	152	9	N	138	179	1			192
09	19920	X	18368	-0-	-1552	-0-	18194	2	174	9	N	158	181	1			169
10	20119	X	18532	-0-	-1587	-0-	18365	2	167	9	N	152	185	1			136
11	19290	X	17574	-0-	-1716	-0-	17427	2	147	9	N	134	181	1			89
12	19902	X	17671	-0-	-2231	-0-	17505	2	166	9	N	151	184	1			56
01	19685	X	17775	-0-	-1910	-0-	17596	2	179	9	N	163					219

ENERVEST OPERATING, L.L.C. 252131
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

08	5363	X	5254	-0-	-109	-0-	5254	2			N	-0-					54
09	5250	X	4948	-0-	-302	-0-	4948	2			N	-0-					54
10	5425	X	4883	-0-	-542	-0-	4883	2			N	-0-					54
11	5250	X	4744	-0-	-506	-0-	4744	2			N	-0-					54
12	5239	X	4583	-0-	-656	-0-	4583	2			N	-0-					54
01	5239	X	4302	-0-	-937	-0-	4302	2			N	-0-					54

PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFF BROS 2 WELL #: RRCID -> 218843 COMPL. DATE 07/28/2006 TOTAL DEPTH 12500 PERF.12128 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			12
09	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			7
10	0		-0-	-0-	-0-	-0-					Y	-0-	5	5			2
11	0		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2015

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE 47 WELL #: 1 RRCID -> 218858 COMPL. DATE 07/25/2006 TOTAL DEPTH 16981 PERF.12223 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2017 - PLUGGED 10/30/17

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	429	2	13	9	N	12					205
09	723	N	723	-0-	-0-	-0-	719	2	4	9	N	4	182	1			27
10	533	N	533	-0-	-0-	-0-	513	2	20	9	N	18					45
11	1030	N	1030	-0-	-0-	-0-	1008	2	22	9	N	20					65
*12	3100	N	3647	-0-	547	547	3250	2	397	9	N	361	364	1			62
*01	2484	N	1937	-0-	-547	-0-	1710	2	227	9	N	206					268

REED 31 WELL #: RRCID -> 219933 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.11956 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/05/2015

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2311	2	15	9	N	14					150
09	2370	N	2061	-0-	-309	-0-	2054	2	7	9	N	6					156
10	2302	N	2302	-0-	-0-	-0-	2292	2	10	9	N	9					165
11	2250	N	2224	-0-	-26	-0-	2213	2	11	9	N	10					175
*12	1753	N	1753	-0-	-0-	-0-	1746	2	7	9	N	6					181
*01	2488	N	2488	-0-	-0-	-0-	2449	2	39	9	N	35	178	1			38

MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1633	2	41	9	N	37					204
09	1890	N	1598	-0-	-292	-0-	1562	2	36	9	N	33					237
10	1612	N	1612	-0-	-0-	-0-	1577	2	35	9	N	32					269
11	1649	N	1649	-0-	-0-	-0-	1608	2	41	9	N	37					306
*12	1423	N	1423	-0-	-0-	-0-	1401	2	22	9	N	20					326
*01	606	N	606	-0-	-0-	-0-	571	2	35	9	N	32	168	1			190

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

THOMAS "D" WELL #: 1 RRCID -> 223162 COMPL. DATE 11/21/2006 TOTAL DEPTH 12425 PERF.12236 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2017 - PLUGGED 11/06/17

THOMAS 5 WELL #: RRCID -> 223164 COMPL. DATE 04/05/1988 TOTAL DEPTH 12414 PERF.12108 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2015

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

08	669	N	669	-0-	-0-	-0-	651	2	18	9	N	16					18
09	870	N	637	-0-	-233	-0-	633	2	4	9	N	4					22
10	531	N	531	-0-	-0-	-0-	525	2	6	9	N	5					27
11	734	N	734	-0-	-0-	-0-	716	2	18	9	N	16					43
*12	747	N	747	-0-	-0-	-0-	723	2	24	9	N	22					65
*01	1141	N	1141	-0-	-0-	-0-	1106	2	35	9	N	32					97

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

08	3438	X	3438	-0-	-0-	-0-	3431	2	7	9	N	6					68
09	3338	X	3338	-0-	-0-	-0-	3330	2	8	9	N	7					75
10	2678	X	2678	-0-	-0-	-0-	2670	2	8	9	N	7					82
11	3411	X	3411	-0-	-0-	-0-	3389	2	22	9	N	20					102
*12	2418	X	2418	-0-	-0-	-0-	2415	2	3	9	N	3					105
*01	3551	X	3551	-0-	-0-	-0-	3534	2	17	9	N	15					120

HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

08	759	N	759	-0-	-0-	-0-	758	2	1	9	N	1					68
09	810	N	801	-0-	-9	-0-	781	2	20	9	N	18	83	1			3
10	850	N	850	-0-	-0-	-0-	835	2	15	9	N	14					17
11	853	N	853	-0-	-0-	-0-	839	2	14	9	N	13					30
*12	786	N	786	-0-	-0-	-0-	755	2	31	9	N	28					58
*01	451	N	451	-0-	-0-	-0-	441	2	10	9	N	9					67

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					54
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					54
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					54
11	120	N	98	-0-	-22	-0-	88	2	10	9	N	9					63
*12	97	N	97	-0-	-0-	-0-	96	2	1	9	N	1					64
*01	809	N	809	-0-	-0-	-0-	586	2	223	9	N	203	192	1			75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

08	2352	N	2352	-0-	-0-	-0-	2320	2	32	9	N	29					206
09	2265	N	2265	-0-	-0-	-0-	2236	2	29	9	N	26					232
10	2266	N	2266	-0-	-0-	-0-	2241	2	25	9	N	23					255
11	2205	N	2205	-0-	-0-	-0-	2180	2	25	9	N	23	188	1			90
*12	2224	N	2224	-0-	-0-	-0-	2200	2	24	9	N	22					112
*01	2583	N	2583	-0-	-0-	-0-	2553	2	30	9	N	27					139

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					273
09	540	N	198	-0-	-342	-0-	198	2			N	-0-					273
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-	183	1			90
11	330	N	232	-0-	-98	-0-	232	2			N	-0-					90
*12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					90
*01	196	N	196	-0-	-0-	-0-	196	2			N	-0-					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

08	3038	X	3032	-0-	-6	-0-	2979	2	53	9	N	48	185	1			93
09	2940	X	2759	-0-	-181	-0-	2720	2	39	9	N	35					128
10	3007	X	2783	-0-	-224	-0-	2783	2			N	-0-					128
11	2940	N	2741	-0-	-199	-0-	2741	2			N	-0-					128
*12	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					128
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

08	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5					172
09	870	N	785	-0-	-85	-0-	772	2	13	9	N	12					184
10	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12					196
11	870	N	830	-0-	-40	-0-	813	2	17	9	N	15					211
*12	810	N	810	-0-	-0-	-0-	793	2	17	9	N	15					226
*01	750	N	750	-0-	-0-	-0-	741	2	9	9	N	8	182	1			52

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

08	1372	N	1372	-0-	-0-	-0-	1355	2	17	9	N	15					105
09	1410	N	1298	-0-	-112	-0-	1276	2	22	9	N	20					125
10	1303	N	1303	-0-	-0-	-0-	1286	2	17	9	N	15					140
11	1320	N	1249	-0-	-71	-0-	1232	2	17	9	N	15					155
*12	1065	N	1065	-0-	-0-	-0-	1046	2	19	9	N	17					172
*01	1321	N	1321	-0-	-0-	-0-	1277	2	44	9	N	40					212

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3874	-0-	-187	-0-	3839	2	35	9	N	32					173
09	3900	X	3248	-0-	-652	-0-	3220	2	28	9	N	25					198
10	3968	X	3440	-0-	-528	-0-	3415	2	25	9	N	23					221
11	3840	X	3546	-0-	-294	-0-	3514	2	32	9	N	29					250
12	3968	X	3867	-0-	-101	-0-	3849	2	18	9	N	16					266
01	3875	X	3681	-0-	-194	-0-	3662	2	19	9	N	17					283

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

08	727	N	727	-0-	-0-	-0-	11 8	1 9	708	2	Y	7					155
09	630	N	602	-0-	-28	-0-	9 6	1 9	587	2	Y	5					160
10	526	N	526	-0-	-0-	-0-	8 19	1 9	499	2	Y	17	175	1			2
11	690	N	674	-0-	-16	-0-	11 14	1 9	649	2	Y	13					15
*12	458	N	458	-0-	-0-	-0-	8 8	1 9	442	2	Y	7					22
*01	649	N	649	-0-	-0-	-0-	21 20	1 9	608	2	Y	18					40

SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

08	1462	N	1462	-0-	-0-	-0-	1438	2	24	9	N	22					317
09	2160	N	1412	-0-	-748	-0-	1398	2	14	9	N	13					330
10	1753	N	1753	-0-	-0-	-0-	1736	2	17	9	N	15	185	1			160
11	3000	N	6843	-0-	3843	3843	6573	2	270	9	N	245	197	1			208
*12	3100	N	10356	-0-	7256	11099	10198	2	158	9	N	144	189	1			163
*01	3100	N	5945	-0-	2845	13944	5623	2	322	9	N	293	188	1			268

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3990	X	3990	-0-	-0-	-0-	853	1	3056	2	N	74	30	1			319
							81	9									
09	4299	X	4299	-0-	-0-	-0-	756	1	3465	2	N	71					390
							78	9									
10	5096	X	5096	-0-	-0-	-0-	863	1	4154	2	N	72	181	1			281
							79	9									
11	4913	X	4913	-0-	-0-	-0-	825	1	4003	2	N	77	27	1			331
							85	9									
*12	4055	X	4055	-0-	-0-	-0-	826	1	3156	2	N	66	188	1			209
							73	9									
*01	4538	X	4538	-0-	-0-	-0-	747	1	3728	2	N	57					266
							63	9									

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0-	-0-	34	1	2254	2	Y	29	177	1			42
							32	9									
09	2040	N	2032	-0-	-8	-0-	30	1	1969	2	Y	30					72
							33	9									
10	2059	N	2059	-0-	-0-	-0-	31	1	1978	2	Y	45					117
							50	9									
11	2250	N	1955	-0-	-295	-0-	31	1	1885	2	Y	35					152
							39	9									
*12	1737	N	1737	-0-	-0-	-0-	28	1	1673	2	Y	33					185
							36	9									
*01	2235	N	2235	-0-	-0-	-0-	39	1	2166	2	Y	27					212
							30	9									

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	1808	2	69	9	N	63					229
09	1710	N	1436	-0-	-274	-0-	1399	2	37	9	N	34	182	1			81
10	1586	N	1586	-0-	-0-	-0-	1506	2	80	9	N	73					154
11	1830	N	1507	-0-	-323	-0-	1441	2	66	9	N	60					214
*12	1572	N	1572	-0-	-0-	-0-	1502	2	70	9	N	64	184	1			94
*01	1304	N	1304	-0-	-0-	-0-	1254	2	50	9	N	45					139

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3969	X	3969	-0-	-0-	-0-	839	1	3096	2	N	31	290	1			266
							34	9									
09	3702	X	3702	-0-	-0-	-0-	692	1	2852	2	N	144					410
							158	9									
10	3403	X	3403	-0-	-0-	-0-	845	1	2523	2	N	32	186	1			256
							35	9									
11	3311	X	3311	-0-	-0-	-0-	828	1	2386	2	N	88	114	1			230
							97	9									
12	3348	X	3239	-0-	-109	-0-	831	1	2322	2	N	78					308
							86	9									
*01	3452	X	3452	-0-	-0-	-0-	812	1	2516	2	N	113	188	1			233
							124	9									

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	1558	-0-	-634	-0-	23	1	1535	2	Y	-0-					43
09	1512	N	1512	-0-	-0-	-0-	23	1	1489	2	Y	-0-					43
10	1540	N	1540	-0-	-0-	-0-	24	1	1516	2	Y	-0-					43
11	1500	N	1471	-0-	-29	-0-	24	1	1447	2	Y	-0-					43
*12	1484	N	1484	-0-	-0-	-0-	25	1	1459	2	Y	-0-					43
*01	1443	N	1443	-0-	-0-	-0-	26	1	1417	2	Y	-0-					43

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12872	X	12872	-0-	-0-	-0-	1315	1	11455	2	N	93					148
							102	9									
09	12450	X	7935	-0-	-4515	-0-	1157	1	6701	2	N	70	123	1			95
							77	9									
10	14037	X	14037	-0-	-0-	-0-	1333	1	12609	2	N	86					181
							95	9									
11	14630	X	14630	-0-	-0-	-0-	1288	1	13224	2	N	107	188	1			100
							118	9									
*12	12951	X	12951	-0-	-0-	-0-	1333	1	11508	2	N	100	184	1			16
							110	9									
01	12865	X	5942	-0-	-6923	-0-	1251	1	4594	2	N	88					104
							97	9									

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

08	2948	N	2948	-0-	-0-	-0-	2884	2	64	9	N	58	184	1			133
09	2850	N	2709	-0-	-141	-0-	2646	2	63	9	N	57					190
10	2526	N	2526	-0-	-0-	-0-	2508	2	18	9	N	16					206
11	2850	N	2183	-0-	-667	-0-	2183	2			N	-0-					206
*12	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					206
*01	2313	N	2313	-0-	-0-	-0-	2307	2	6	9	N	5					211

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

08	1796	N	1796	-0-	-0-	-0-	1779	2	17	9	N	15					127
09	1680	N	1479	-0-	-201	-0-	1479	2			N	-0-					127
10	1986	N	1986	-0-	-0-	-0-	1969	2	17	9	N	15					142
11	1776	N	1776	-0-	-0-	-0-	1763	2	13	9	N	12					154
*12	2021	N	2021	-0-	-0-	-0-	2009	2	12	9	N	11					165
*01	1879	N	1879	-0-	-0-	-0-	1868	2	11	9	N	10					175

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

08	5053	X	4706	-0-	-347	-0-	4675	2	31	9	N	28					166
09	4890	X	3932	-0-	-958	-0-	3908	2	24	9	N	22					188
10	4929	X	3891	-0-	-1038	-0-	3867	2	24	9	N	22					210
11	4710	X	4205	-0-	-505	-0-	4174	2	31	9	N	28					238
12	4805	X	4197	-0-	-608	-0-	4178	2	19	9	N	17					255
*01	4824	X	4824	-0-	-0-	-0-	4787	2	37	9	N	34	173	1			116

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3300	X	3300	-0-	-0-	-0-	1344 172	1 9	1784	2	N	156	184	1			200
09	3300	X	2812	-0-	-488	-0-	1162 143	1 9	1507	2	N	130	187	1			143
10	3410	X	3376	-0-	-34	-0-	1349 182	1 9	1845	2	N	165	184	1			124
11	3359	X	3359	-0-	-0-	-0-	1318 153	1 9	1888	2	N	139	187	1			76
*12	3801	X	3801	-0-	-0-	-0-	1351 167	1 9	2283	2	N	152					228
*01	3743	X	3743	-0-	-0-	-0-	1364 161	1 9	2218	2	N	146	189	1			185

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	11					173
09	4281	X	4281	-0-	-0-	-0-	4227	2	54	9	N	49					222
10	9111	X	9111	-0-	-0-	-0-	9111	2			N	-0-					222
11	10356	X	10356	-0-	-0-	-0-	10356	2			N	-0-	189	1			33
*12	9829	X	9829	-0-	-0-	-0-	9812	2	17	9	N	15					48
*01	6179	X	6179	-0-	-0-	-0-	6179	2			N	-0-					48

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4229	X	4229	-0-	-0-	-0-	4200	2	29	9	N	26	205	1			124
09	3907	X	3907	-0-	-0-	-0-	3894	2	13	9	N	12					136
10	3813	X	3554	-0-	-259	-0-	3529	2	25	9	N	23					159
11	3690	X	3119	-0-	-571	-0-	3073	2	46	9	N	42	9	1			192
12	3813	X	3593	-0-	-220	-0-	3543	2	50	9	N	45					237
01	3813	X	3781	-0-	-32	-0-	3712	2	69	9	N	63					300

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4090	X	4090	-0-	-0-	-0-	922	1	3072	2	N	87	184	1			106
							96	9									
09	3887	X	3887	-0-	-0-	-0-	918	1	2861	2	N	98	1	1			203
							108	9									
10	3991	X	3991	-0-	-0-	-0-	1034	1	2865	2	N	84	187	1			100
							92	9									
11	4145	X	4145	-0-	-0-	-0-	1328	1	2706	2	N	101					201
							111	9									
*12	3970	X	3970	-0-	-0-	-0-	878	1	2906	2	N	169	193	1			177
							186	9									
*01	3469	X	3469	-0-	-0-	-0-	893	1	2463	2	N	103	186	1			94
							113	9									

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

08	18191	X	18191	-0-	-0-	-0-	261	1	17389	2	N	492	549	1			205
							541	9									
09	17569	X	17569	-0-	-0-	-0-	254	1	16795	2	N	473	566	1			112
							520	9									
10	18096	X	18096	-0-	-0-	-0-	355	1	17177	2	N	513	387	1			238
							564	9									
11	17708	X	17708	-0-	-0-	-0-	692	1	16501	2	N	468	569	1			137
							515	9									
*12	18508	X	18508	-0-	-0-	-0-	728	1	17216	2	N	513	390	1			260
							564	9									
*01	18531	X	18531	-0-	-0-	-0-	745	1	16966	2	N	745	768	1			237
							820	9									

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

08	238	N	238	-0-	-0-	-0-	4	1	234	2	N	-0-					46
09	330	N	224	-0-	-106	-0-	3	1	221	2	N	-0-					46
10	396	N	396	-0-	-0-	-0-	6	1	390	2	N	-0-					46
11	357	N	357	-0-	-0-	-0-	6	1	351	2	N	-0-					46
*12	143	N	143	-0-	-0-	-0-	2	1	141	2	N	-0-					46
*01	104	N	104	-0-	-0-	-0-	2	1	102	2	N	-0-					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

08	14725	X	13901	-0-	-824	-0-	13858	2	43	9	N	39					274
09	14160	X	13064	-0-	-1096	-0-	12977	2	87	9	N	79	185	1			168
10	14446	X	12686	-0-	-1760	-0-	12662	2	24	9	N	22					190
11	13860	X	12263	-0-	-1597	-0-	12228	2	35	9	N	32					222
12	14074	X	11490	-0-	-2584	-0-	11457	2	33	9	N	30					252
01	13888	X	12124	-0-	-1764	-0-	12089	2	35	9	N	32					284

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

08	9455 X	8466	-0-	-989	-0-	122	1	8144	2	N	182	187	1			228
						200	9									
09	9360 X	8786	-0-	-574	-0-	128	1	8447	2	N	192	183	1			237
						211	9									
10	9672 X	8803	-0-	-869	-0-	133	1	8428	2	N	220	182	1			275
						242	9									
11	9270 X	6641	-0-	-2629	-0-	104	1	6359	2	N	162	188	1			249
						178	9									
12	9455 X	3664	-0-	-5791	-0-	226	1	3359	2	N	72	189	1			132
						79	9									
01	9083 X	4195	-0-	-4888	-0-	447	1	3625	2	N	112					244
						123	9									

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

08	10478 X	9769	-0-	-709	-0-	142	1	9421	2	N	187	189	1			224
						206	9									
09	10050 X	9521	-0-	-529	-0-	139	1	9188	2	N	176	189	1			211
						194	9									
10	9982 X	9641	-0-	-341	-0-	188	1	9230	2	N	203	180	1			234
						223	9									
11	9660 X	9473	-0-	-187	-0-	565	1	8721	2	N	170	189	1			215
						187	9									
12	9858 X	8798	-0-	-1060	-0-	573	1	8030	2	N	177	183	1			209
						195	9									
01	9827 X	8840	-0-	-987	-0-	581	1	7932	2	N	297	191	1			315
						327	9									

THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

08	12340 X	12340	-0-	-0-	-0-	915	1	11105	2	N	291	371	1			153
						320	9									
09	12163 X	12163	-0-	-0-	-0-	879	1	10975	2	N	281	367	1			67
						309	9									
10	12622 X	12622	-0-	-0-	-0-	961	1	11297	2	N	331	189	1			209
						364	9									
11	12653 X	12653	-0-	-0-	-0-	1160	1	11142	2	N	319	379	1			149
						351	9									
*12	12511 X	12511	-0-	-0-	-0-	1218	1	10927	2	N	333	210	1			272
						366	9									
*01	12364 X	12364	-0-	-0-	-0-	1177	1	10862	2	N	295	377	1			190
						325	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9497	X	9497	-0-	-0-	-0-	9478	2	19	9	N	17					125
09	8978	X	8978	-0-	-0-	-0-	8954	2	24	9	N	22					147
10	9218	X	9218	-0-	-0-	-0-	9195	2	23	9	N	21					168
11	8035	X	8035	-0-	-0-	-0-	8002	2	33	9	N	30					198
*12	8157	X	8157	-0-	-0-	-0-	8144	2	13	9	N	12					210
*01	8329	X	8329	-0-	-0-	-0-	8284	2	45	9	N	41					251

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8620	X	8620	-0-	-0-	-0-	1240	1	7226	2	N	140					196
							154	9									
09	5978	X	5978	-0-	-0-	-0-	1035	1	4874	2	N	63	178	1			81
							69	9									
10	7975	X	7975	-0-	-0-	-0-	1217	1	6651	2	N	97					178
							107	9									
11	7823	X	7823	-0-	-0-	-0-	1200	1	6550	2	N	66	188	1			56
							73	9									
*12	6994	X	6994	-0-	-0-	-0-	1240	1	5640	2	N	104					160
							114	9									
01	5146	X	3952	-0-	-1194	-0-	1133	1	2776	2	N	39					199
							43	9									

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	60	5			102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11107	X	11107	-0-	-0-	-0-	699	1	10153	2	N	232	362	1			159
							255	9									
09	11348	X	11348	-0-	-0-	-0-	692	1	10401	2	N	232	183	1			208
							255	9									
10	11067	X	10023	-0-	-1044	-0-	679	1	9100	2	N	222	368	1			62
							244	9									
11	11067	X	11067	-0-	-0-	-0-	701	1	10048	2	N	289	183	1			168
							318	9									
12	11098	X	10594	-0-	-504	-0-	721	1	9585	2	N	262	188	1			242
							288	9									
01	11129	X	10464	-0-	-665	-0-	731	1	9403	2	N	300	378	1			164
							330	9									

MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6774	-0-	-573	-0-	98	1	6508	2	N	153	183	1			472
							168	9									
09	7110	X	6233	-0-	-877	-0-	93	1	6140	2	N	-0-	184	1			288
10	7192	X	6461	-0-	-731	-0-	99	1	6274	2	N	80	368	1			-0-
							88	9									
11	7068	X	7068	-0-	-0-	-0-	97	1	5935	2	N	942	375	1			567
							1036	9									
12	7006	X	5891	-0-	-1115	-0-	93	1	5513	2	N	259	376	1			450
							285	9									
01	6789	X	2396	-0-	-4393	-0-	41	1	2231	2	N	113					563
							124	9									

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6963	-0-	-415	-0-	100	1	6617	2	N	224	181	1			150
							246	9									
09	7140	X	6773	-0-	-367	-0-	98	1	6437	2	N	216	185	1			181
							238	9									
10	7378	X	6688	-0-	-690	-0-	101	1	6374	2	N	194	188	1			187
							213	9									
11	7050	X	6067	-0-	-983	-0-	95	1	5779	2	N	175	185	1			177
							193	9									
*12	7285	X	6451	-0-	-834	-0-	104	1	6096	2	N	228	187	1			218
							251	9									
*01	7067	X	7067	-0-	-0-	-0-	467	1	6354	2	N	224	189	1			253
							246	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13387	X	13387	-0-	-0-	-0-	906	1	11777	2	N	640	546	1			385
							704	9									
09	12029	X	12029	-0-	-0-	-0-	853	1	10543	2	N	575	554	1			406
							633	9									
10	12814	X	12814	-0-	-0-	-0-	830	1	11354	2	N	573	555	1			424
							630	9									
11	13480	X	13480	-0-	-0-	-0-	843	1	11919	2	N	653	564	1			513
							718	9									
*12	13326	X	13326	-0-	-0-	-0-	1119	1	11444	2	N	694	569	1			638
							763	9									
*01	12191	X	12191	-0-	-0-	-0-	1098	1	10674	2	N	381	565	1			454
							419	9									

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	50046	X	50046	-0-	-0-	-0-	2365	1	47391	2	N	264	200	1			316
							290	9									
09	49581	X	49581	-0-	-0-	-0-	2353	1	46957	2	N	246	24	1			538
							271	9									
10	48827	X	48827	-0-	-0-	-0-	2606	1	45947	2	N	249	408	1			379
							274	9									
11	47621	X	47621	-0-	-0-	-0-	3384	1	43971	2	N	242	210	1			411
							266	9									
*12	52182	X	52182	-0-	-0-	-0-	3200	1	48620	2	N	329	232	1			508
							362	9									
*01	52332	X	52332	-0-	-0-	-0-	2911	1	49071	2	N	318	560	1			266
							350	9									

ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17590	X	17590	-0-	-0-	-0-	865	1	16650	2	N	68					195
							75	9									
09	16865	X	16865	-0-	-0-	-0-	805	1	15983	2	N	70	183	1			82
							77	9									
10	17220	X	17220	-0-	-0-	-0-	845	1	16320	2	N	50					132
							55	9									
11	16661	X	16661	-0-	-0-	-0-	837	1	15735	2	N	81					213
							89	9									
*12	16892	X	16892	-0-	-0-	-0-	859	1	15953	2	N	73	149	1			137
							80	9									
01	16368	X	16300	-0-	-68	-0-	840	1	15361	2	N	90					227
							99	9									

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	11492	-0-	-660	-0-	169	1	11237	2	N	78					239
							86	9									
09	13057	X	13057	-0-	-0-	-0-	194	1	12780	2	N	75	184	1			130
							83	9									
10	13249	X	13249	-0-	-0-	-0-	204	1	12958	2	N	79					209
							87	9									
11	11310	X	10773	-0-	-537	-0-	171	1	10459	2	N	130	188	1			151
							143	9									
*12	11603	X	11603	-0-	-0-	-0-	360	1	11135	2	N	98					249
							108	9									
01	13485	X	10081	-0-	-3404	-0-	607	1	9375	2	N	90	173	1			166
							99	9									

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717	X	11003	-0-	-4714	-0-	1502	1	9050	2	N	410	368	1			419
							451	9									
09	14730	X	10309	-0-	-4421	-0-	1478	1	8416	2	N	377	370	1			426
							415	9									
10	12245	X	10763	-0-	-1482	-0-	1753	1	8548	2	N	420	567	1			279
							462	9									
11	11070	X	10789	-0-	-281	-0-	2304	1	8132	2	N	321	185	1			415
							353	9									
12	11346	X	10894	-0-	-452	-0-	2210	1	8319	2	N	332	388	1			359
							365	9									
*01	12043	X	12043	-0-	-0-	-0-	2311	1	9247	2	N	441	377	1			423
							485	9									

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036	X	9722	-0-	-1314	-0-	403 270	1 9	9049	2	N	245	185	1			309
09	10530	X	9238	-0-	-1292	-0-	375 246	1 9	8617	2	N	224	184	1			349
10	10788	X	9547	-0-	-1241	-0-	364 250	1 9	8933	2	N	227	183	1			393
11	10320	X	9872	-0-	-448	-0-	390 300	1 9	9182	2	N	273	373	1			293
12	10137	X	9971	-0-	-166	-0-	393 319	1 9	9259	2	N	290	185	1			398
*01	10001	X	10001	-0-	-0-	-0-	403 312	1 9	9286	2	N	284	374	1			308

HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4383	-0-	-980	-0-	66 450	1 9	3867	2	N	409	366	1			675
09	5190	X	3868	-0-	-1322	-0-	59 396	1 9	3413	2	N	360	562	1			473
10	5115	X	4174	-0-	-941	-0-	288 451	1 9	3435	2	N	410	379	1			504
11	4633	X	4633	-0-	-0-	-0-	906 439	1 9	3288	2	N	399	370	1			533
*12	4728	X	4728	-0-	-0-	-0-	938 437	1 9	3353	2	N	397	580	1			350
*01	5214	X	5214	-0-	-0-	-0-	956 383	1 9	3875	2	N	348	189	1			509

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18879	X	16970	-0-	-1909	-0-	1639 634	1 9	14697	2	N	576	549	1			302
09	17940	X	16464	-0-	-1476	-0-	1570 611	1 9	14283	2	N	555	556	1			301
10	18538	X	16927	-0-	-1611	-0-	1784 598	1 9	14545	2	N	544	569	1			276
11	18030	X	17078	-0-	-952	-0-	2419 587	1 9	14072	2	N	534	570	1			240
12	18631	X	15818	-0-	-2813	-0-	2137 618	1 9	13063	2	N	562	392	1			410
01	17019	X	16140	-0-	-879	-0-	2033 655	1 9	13452	2	N	595	753	1			252

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9475	X	9475	-0-	-0-	-0-	1920	1	7459	2	N	87	204	1			84
							96	9									
09	9286	X	9286	-0-	-0-	-0-	1856	1	7016	2	N	376	195	1			265
							414	9									
10	9491	X	9491	-0-	-0-	-0-	2005	1	7123	2	N	330	407	1			188
							363	9									
11	9853	X	9853	-0-	-0-	-0-	2291	1	7261	2	N	274	191	1			271
							301	9									
*12	9486	X	9316	-0-	-170	-0-	1984	1	7004	2	N	298	405	1			164
							328	9									
01	9610	X	NO RPT	-0-	-9610	-0-					N	NO RPT					164

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7513	X	7513	-0-	-0-	-0-	1302	1	6211	2	N	-0-	28	1			282
09	7337	X	7337	-0-	-0-	-0-	1134	1	6150	2	N	48	183	1			147
							53	9									
10	7581	X	7581	-0-	-0-	-0-	1302	1	6177	2	N	93					240
							102	9									
11	7351	X	7351	-0-	-0-	-0-	1260	1	6021	2	N	64	217	1			87
							70	9									
*12	7401	X	7401	-0-	-0-	-0-	1250	1	6083	2	N	62					149
							68	9									
*01	7354	X	7354	-0-	-0-	-0-	1281	1	5999	2	N	67					216
							74	9									

HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16337	X	14806	-0-	-1531	-0-	14793	2	13	9	N	12					162
09	15000	X	13268	-0-	-1732	-0-	13250	2	18	9	N	16					178
10	15500	X	12966	-0-	-2534	-0-	12949	2	17	9	N	15					193
11	15000	X	12619	-0-	-2381	-0-	12606	2	13	9	N	12					205
12	14818	X	13049	-0-	-1769	-0-	13002	2	47	9	N	43					248
01	14818	X	12141	-0-	-2677	-0-	12120	2	21	9	N	19	178	1			89

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3622	X	3622	-0-	-0-	-0-	3590	2	32	9	N	29	26	1			8
09	3701	X	3701	-0-	-0-	-0-	3653	2	48	9	N	44					52
10	3596	X	3541	-0-	-55	-0-	3518	2	23	9	N	21					73
11	3510	X	3477	-0-	-33	-0-	3442	2	35	9	N	32					105
12	3627	X	3583	-0-	-44	-0-	3531	2	52	9	N	47					152
01	3813	X	3364	-0-	-449	-0-	3328	2	36	9	N	33					185

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

08	27249	X	24293	-0-	-2956	-0-	359	1	23858	2	N	69					170
							76	9									
09	26340	X	22903	-0-	-3437	-0-	340	1	22487	2	N	69	9	1			230
							76	9									
10	26164	X	23401	-0-	-2763	-0-	362	1	22965	2	N	67	188	1			109
							74	9									
11	25320	X	21691	-0-	-3629	-0-	348	1	21271	2	N	65					174
							72	9									
12	25048	X	20884	-0-	-4164	-0-	347	1	20465	2	N	65	184	1			55
							72	9									
01	24304	X	18297	-0-	-6007	-0-	325	1	17881	2	N	83					138
							91	9									

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

08	6262	X	6262	-0-	-0-	-0-	122	1	6115	2	N	23	12	1			188
							25	9									
09	6120	X	5818	-0-	-302	-0-	102	1	5690	2	N	24	14	1			198
							26	9									
10	6324	X	5885	-0-	-439	-0-	187	1	5652	2	N	42	31	1			209
							46	9									
11	6120	X	5829	-0-	-291	-0-	532	1	5280	2	N	15					224
							17	9									
12	6262	X	3574	-0-	-2688	-0-	519	1	3034	2	N	19	32	1			211
							21	9									
01	6262	X	1088	-0-	-5174	-0-	58	1	1015	2	N	14	175	1			50
							15	9									

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

08	8060	X	3454	-0-	-4606	-0-	65	1	3257	2	N	120	182	1			183
							132	9									
09	6180	X	4091	-0-	-2089	-0-	61	1	3862	2	N	153	184	1			152
							168	9									
10	6386	X	4869	-0-	-1517	-0-	185	1	4477	2	N	188	190	1			150
							207	9									
11	5310	X	5077	-0-	-233	-0-	495	1	4391	2	N	174	189	1			135
							191	9									
*12	5300	X	5300	-0-	-0-	-0-	514	1	4569	2	N	197	190	1			142
							217	9									
*01	5164	X	5164	-0-	-0-	-0-	517	1	4437	2	N	191					333
							210	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18228	X	14810	-0-	-3418	-0-	219	1	14568	2	N	21					151
							23	9									
09	15780	X	13542	-0-	-2238	-0-	202	1	13323	2	N	15					166
							17	9									
10	16306	X	12696	-0-	-3610	-0-	238	1	12432	2	N	24	1	1			189
							26	9									
11	17640	X	14763	-0-	-2877	-0-	261	1	14485	2	N	15	1	1			203
							17	9									
*12	21209	X	21209	-0-	-0-	-0-	353	1	20836	2	N	18	3	1			218
							20	9									
*01	15202	X	15202	-0-	-0-	-0-	284	1	14866	2	N	47	191	1			74
							52	9									

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

08	6882	X	4943	-0-	-1939	-0-	4923	2	20	9	N	18					181
09	6180	X	5224	-0-	-956	-0-	5203	2	21	9	N	19					200
10	6200	X	5634	-0-	-566	-0-	5611	2	23	9	N	21					221
11	5640	X	5195	-0-	-445	-0-	5171	2	24	9	N	22					243
*12	5472	X	5472	-0-	-0-	-0-	5427	2	45	9	N	41	188	1			96
01	5394	X	4963	-0-	-431	-0-	4931	2	32	9	N	29					125

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

08	807	X	374	-0-	-433	-0-	374	1			N	-0-					35
09	362	X	362	-0-	-0-	-0-	362	1			N	-0-					35
10	374	X	374	-0-	-0-	-0-	374	1			N	-0-					35
11	362	X	362	-0-	-0-	-0-	362	1			N	-0-					35
12	372	X	217	-0-	-155	-0-	217	1			N	-0-					35
01	372	X	-0-	-0-	-372	-0-					N	-0-					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

08	6138	X	6138	-0-	-0-	-0-	1464	1	4547	2	N	115	190	1			50
							127	9									
09	5859	X	5859	-0-	-0-	-0-	1420	1	4263	2	N	160	6	1			204
							176	9									
10	6145	X	6145	-0-	-0-	-0-	1511	1	4452	2	N	165	197	1			172
							182	9									
11	6038	X	6038	-0-	-0-	-0-	1719	1	4180	2	N	126					298
							139	9									
*12	6414	X	6414	-0-	-0-	-0-	1726	1	4534	2	N	140	212	1			226
							154	9									
*01	5595	X	5595	-0-	-0-	-0-	1747	1	3660	2	N	171	190	1			207
							188	9									

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

08	9396	X	9396	-0-	-0-	-0-	753	1	8622	2	N	19					194
							21	9									
09	8393	X	8393	-0-	-0-	-0-	723	1	7655	2	N	14	9	1			199
							15	9									
10	9770	X	9770	-0-	-0-	-0-	834	1	8925	2	N	10	8	1			201
							11	9									
11	8830	X	8830	-0-	-0-	-0-	1151	1	7677	2	N	2					203
							2	9									
*12	9943	X	9943	-0-	-0-	-0-	1207	1	8729	2	N	6					209
							7	9									
*01	9157	X	9157	-0-	-0-	-0-	1178	1	7951	2	N	25					234
							28	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28737	X	21346	-0-	-7391	-0-	317	1	20978	2	N	46	182	1			98
							51	9									
09	27810	X	21365	-0-	-6445	-0-	321	1	20987	2	N	52					150
							57	9									
10	28458	X	23738	-0-	-4720	-0-	452	1	23243	2	N	39					189
							43	9									
11	23450	X	23450	-0-	-0-	-0-	794	1	22601	2	N	50					239
							55	9									
*12	24006	X	24006	-0-	-0-	-0-	830	1	23132	2	N	40					279
							44	9									
*01	22376	X	22376	-0-	-0-	-0-	831	1	21443	2	N	93	183	1			189
							102	9									

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4529	X	4529	-0-	-0-	-0-	1060	1	3239	2	N	209	184	1			136
							230	9									
09	4377	X	4377	-0-	-0-	-0-	1026	1	3129	2	N	202	187	1			151
							222	9									
10	4443	X	4443	-0-	-0-	-0-	1062	1	3153	2	N	207	190	1			168
							228	9									
11	4770	X	4770	-0-	-0-	-0-	1388	1	3150	2	N	211	191	1			188
							232	9									
*12	4072	X	4072	-0-	-0-	-0-	1411	1	2429	2	N	211	197	1			202
							232	9									
*01	4461	X	4461	-0-	-0-	-0-	1434	1	2761	2	N	242	375	1			69
							266	9									

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	12052	-0-	-1154	-0-	574	1	11366	2	N	102	224	1			148
							112	9									
09	12720	X	11618	-0-	-1102	-0-	558	1	10936	2	N	113	45	1			216
							124	9									
10	12741	X	11868	-0-	-873	-0-	691	1	10984	2	N	175	276	1			115
							193	9									
11	12270	X	11580	-0-	-690	-0-	986	1	10487	2	N	97	9	1			203
							107	9									
12	12431	X	11396	-0-	-1035	-0-	633	1	10574	2	N	172	119	1			256
							189	9									
01	12059	X	10882	-0-	-1177	-0-	804	1	9986	2	N	84	180	1			160
							92	9									

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	23642	-0-	-2398	-0-	346	1	23039	2	N	234	220	1			240
							257	9									
09	25140	X	22521	-0-	-2619	-0-	332	1	21928	2	N	237	219	1			258
							261	9									
10	25110	X	22908	-0-	-2202	-0-	449	1	22127	2	N	302	259	1			301
							332	9									
11	23850	X	21826	-0-	-2024	-0-	644	1	20931	2	N	228	190	1			339
							251	9									
12	24025	X	22374	-0-	-1651	-0-	673	1	21320	2	N	346	493	1			192
							381	9									
01	23653	X	21054	-0-	-2599	-0-	629	1	20218	2	N	188					380
							207	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

08	13123 X	13123	-0-	-0-	-0-	899	1	12211	2	N	12					179
						13	9									
09	12571 X	12571	-0-	-0-	-0-	900	1	11662	2	N	8					187
						9	9									
10	12755 X	12755	-0-	-0-	-0-	970	1	11774	2	N	10					197
						11	9									
11	12408 X	12408	-0-	-0-	-0-	1301	1	11099	2	N	7	183	1			21
						8	9									
*12	12733 X	12733	-0-	-0-	-0-	1377	1	11350	2	N	5					26
						6	9									
*01	12284 X	12284	-0-	-0-	-0-	1356	1	10905	2	N	21					47
						23	9									

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

08	12644 X	12644	-0-	-0-	-0-	1071	1	11116	2	N	415	369	1			270
						457	9									
09	11319 X	11319	-0-	-0-	-0-	1025	1	9897	2	N	361	552	1			79
						397	9									
10	11320 X	11320	-0-	-0-	-0-	1198	1	9704	2	N	380	386	1			73
						418	9									
11	10994 X	10994	-0-	-0-	-0-	1447	1	9182	2	N	332	194	1			211
						365	9									
*12	10655 X	10655	-0-	-0-	-0-	1354	1	8930	2	N	337	389	1			159
						371	9									
*01	11157 X	11157	-0-	-0-	-0-	1383	1	9317	2	N	415	373	1			201
						457	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	15840	-0-	-1582	-0-	15246	2	594	9	N	540	369	1			301
09	16860	X	15842	-0-	-1018	-0-	15252	2	590	9	N	536	736	1			101
10	15376	X	13719	-0-	-1657	-0-	36	1	13140	2	N	494	377	1			218
							543	9									
11	15423	X	15423	-0-	-0-	-0-	314	1	14423	2	N	624	564	1			278
							686	9									
12	15841	X	8916	-0-	-6925	-0-	374	1	7843	2	N	635	583	1			330
							699	9									
01	16368	X	14165	-0-	-2203	-0-	13402	2	763	9	N	694	752	1			272

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5992	X	5992	-0-	-0-	-0-	1278	1	3731	2	N	894	728	1			390
							983	9									
09	5462	X	5462	-0-	-0-	-0-	1113	1	3535	2	N	740	910	1			220
							814	9									
10	5935	X	5935	-0-	-0-	-0-	1241	1	3814	2	N	800	726	1			294
							880	9									
11	5939	X	5939	-0-	-0-	-0-	1234	1	3847	2	N	780	789	1			285
							858	9									
*12	5641	X	5641	-0-	-0-	-0-	1302	1	3471	2	N	789	741	1			333
							868	9									
*01	5211	X	5211	-0-	-0-	-0-	1033	1	3377	2	N	728	456	1			605
							801	9									

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18704	X	18704	-0-	-0-	-0-	1616	1	15886	2	N	1093	1092	1			509
							1202	9									
09	17973	X	17973	-0-	-0-	-0-	1611	1	15260	2	N	1002	917	1			594
							1102	9									
10	18408	X	18408	-0-	-0-	-0-	1789	1	15506	2	N	1012	1111	1			495
							1113	9									
11	17646	X	17646	-0-	-0-	-0-	2317	1	14327	2	N	911	936	1			470
							1002	9									
*12	17830	X	17830	-0-	-0-	-0-	2232	1	14689	2	N	826	949	1			347
							909	9									
*01	17233	X	17233	-0-	-0-	-0-	2095	1	14061	2	N	979	747	1			579
							1077	9									

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5745	X	5745	-0-	-0-	-0-	1296	1	3771	2	N	616	735	1			116
							678	9									
09	5344	X	5344	-0-	-0-	-0-	1181	1	3581	2	N	529	545	1			100
							582	9									
10	5296	X	5296	-0-	-0-	-0-	1302	1	3446	2	N	498	365	1			233
							548	9									
11	5416	X	5416	-0-	-0-	-0-	1320	1	3449	2	N	588	586	1			235
							647	9									
*12	5564	X	5564	-0-	-0-	-0-	1364	1	3536	2	N	604	756	1			83
							664	9									
*01	5533	X	5533	-0-	-0-	-0-	1364	1	3606	2	N	512	285	1			310
							563	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4040	-0-	-486	-0-	486	1	3287	2	N	243	183	1			270
							267	9									
09	4290	X	3950	-0-	-340	-0-	471	1	3187	2	N	265	375	1			160
							292	9									
10	4433	X	4223	-0-	-210	-0-	491	1	3454	2	N	253	185	1			228
							278	9									
11	4200	X	4151	-0-	-49	-0-	478	1	3413	2	N	236	185	1			279
							260	9									
12	4216	X	4089	-0-	-127	-0-	410	1	3439	2	N	218	376	1			121
							240	9									
01	4092	X	3626	-0-	-466	-0-	461	1	2900	2	N	241	192	1			170
							265	9									

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	9363	-0-	-526	-0-	881	1	8115	2	N	334	377	1			191
							367	9									
09	9540	X	8865	-0-	-675	-0-	831	1	7697	2	N	306	375	1			122
							337	9									
10	9641	X	8842	-0-	-799	-0-	962	1	7530	2	N	318	195	1			245
							350	9									
11	9330	X	8975	-0-	-355	-0-	1227	1	7427	2	N	292	373	1			164
							321	9									
12	9362	X	8673	-0-	-689	-0-	1203	1	7167	2	N	275	204	1			235
							303	9									
01	9362	X	8263	-0-	-1099	-0-	1245	1	6808	2	N	191	193	1			233
							210	9									

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7578	-0-	7578	27942	827	1	6480	2	N	246	187	1			279
							271	9									
09	0	W	5551	-0-	5551	33493	795	1	4483	2	N	248	379	1			148
							273	9									
10	0	W	5660	-0-	5660	39153	882	1	4475	2	N	275	201	1			222
							303	9									
11	0	W	4851	-0-	4851	44004	1176	1	3426	2	N	226	187	1			261
							249	9									
*12	49577	X	5573	-0-	-44004	-0-	1208	1	4038	2	N	297	389	1			169
							327	9									
01	6750	X	4628	-0-	-2122	-0-	1186	1	3337	2	N	95					264
							105	9									

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10924	X	10924	-0-	-0-	-0-	1021	1	9303	2	N	545	548	1			307
							600	9									
09	10252	X	10252	-0-	-0-	-0-	1003	1	8620	2	N	572	505	1			374
							629	9									
10	9996	X	9996	-0-	-0-	-0-	1213	1	8252	2	N	483	555	1			302
							531	9									
11	9759	X	9759	-0-	-0-	-0-	1603	1	7672	2	N	440	502	1			240
							484	9									
*12	8603	X	8603	-0-	-0-	-0-	1642	1	6720	2	N	219	552	1			-0-
							241	9									
01	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					-0-

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7326	X	7326	-0-	-0-	-0-	1823	1	5220	2	N	257	363	1			170
							283	9									
09	7470	X	7470	-0-	-0-	-0-	1590	1	5615	2	N	241	179	1			232
							265	9									
10	8218	X	8218	-0-	-0-	-0-	1680	1	6245	2	N	266	370	1			128
							293	9									
11	8361	X	8361	-0-	-0-	-0-	1937	1	6128	2	N	269	186	1			211
							296	9									
*12	7965	X	7965	-0-	-0-	-0-	1792	1	5917	2	N	233	186	1			258
							256	9									
*01	6003	X	6003	-0-	-0-	-0-	1613	1	4147	2	N	221	186	1			293
							243	9									

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21514	X	12396	-0-	-9118	-0-	1794	1	10228	2	N	340	387	1			482
							374	9									
09	20820	X	12099	-0-	-8721	-0-	1745	1	9642	2	N	647	753	1			376
							712	9									
10	21514	X	13011	-0-	-8503	-0-	1894	1	10356	2	N	692	580	1			488
							761	9									
11	20820	X	13167	-0-	-7653	-0-	2186	1	10135	2	N	769	750	1			507
							846	9									
12	21514	X	14024	-0-	-7490	-0-	2273	1	10905	2	N	769	789	1			487
							846	9									
*01	14267	X	14267	-0-	-0-	-0-	2289	1	11177	2	N	728	569	1			646
							801	9									

LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	722	N	722	-0-	-0-	-0-	671	2	51	9	N	46	13	8			185
09	756	N	756	-0-	-0-	-0-	708	2	48	9	N	44	197	1			32
10	447	N	447	-0-	-0-	-0-	407	2	40	9	N	36	11	8			57
11	526	N	526	-0-	-0-	-0-	495	2	31	9	N	28					85
12	653	N	653	-0-	-0-	-0-	561	2	92	9	N	84	19	8			150
*01	380	N	380	-0-	-0-	-0-	281	2	99	9	N	90	197	1	21	8	22

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2989	-0-	-111	-0-	2945	2	44	9	N	40	7	8			85
09	3000	X	2769	-0-	-231	-0-	2706	2	63	9	N	57					142
10	3100	X	2554	-0-	-546	-0-	2502	2	52	9	N	47	7	8			182
11	3000	X	2453	-0-	-547	-0-	2424	2	29	9	N	26					208
12	4498	X	4498	-0-	-0-	-0-	4039	2	459	9	N	417	392	1	13	8	220
*01	6106	X	6106	-0-	-0-	-0-	5898	2	208	9	N	189	198	1	19	8	192

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	1715	2	25	9	N	23	8	8			203
09	1835	N	1835	-0-	-0-	-0-	1815	2	20	9	N	18	194	1			27
10	1458	N	1458	-0-	-0-	-0-	1432	2	26	9	N	24	9	8			42
11	1738	N	1738	-0-	-0-	-0-	1720	2	18	9	N	16					58
12	1558	N	1558	-0-	-0-	-0-	1523	2	35	9	N	32	15	8			75
*01	1659	N	1659	-0-	-0-	-0-	1625	2	34	9	N	31	16	8			90

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					65
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					65
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					65
11	581	N	581	-0-	-0-	-0-	581	2			N	-0-					65
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					65
*01	634	N	634	-0-	-0-	-0-	634	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE RANCH 10 WELL #: 4010 RRCID -> 230263 COMPL. DATE 07/13/2007 TOTAL DEPTH 14900 PERF.11310 - 13933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2017 - PLUGGED 06/29/17

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4361	-0-	-878	-0-	4325	2	36	9	Y	33	7	8			93
09	4800	X	4040	-0-	-760	-0-	4012	2	28	9	Y	25					118
10	4960	X	3740	-0-	-1220	-0-	3718	2	22	9	Y	20	6	8			132
11	4440	X	3389	-0-	-1051	-0-	3327	2	62	9	Y	56					188
12	3658	X	3217	-0-	-441	-0-	3171	2	46	9	Y	42	197	1	16	8	17
01	3658	X	3645	-0-	-13	-0-	3589	2	56	9	Y	51	21	8			47

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5033	X	5033	-0-	-0-	-0-	4934	2	99	9	N	90	198	1	4	8	33
09	4664	X	4664	-0-	-0-	-0-	4642	2	22	9	N	20					53
10	4258	X	4258	-0-	-0-	-0-	4206	2	52	9	N	47	3	8			97
11	4238	X	4238	-0-	-0-	-0-	4193	2	45	9	N	41					138
12	4073	X	4073	-0-	-0-	-0-	4038	2	35	9	N	32	7	8			163
*01	4145	X	4145	-0-	-0-	-0-	4105	2	40	9	N	36	7	8			192

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2606	N	2606	-0-	-0-	-0-	2572	2	34	9	N	31	5	8			83
09	2401	N	2401	-0-	-0-	-0-	2355	2	46	9	N	42					125
10	2387	N	2206	-0-	-181	-0-	2160	2	46	9	N	42	5	8			162
11	2334	N	2334	-0-	-0-	-0-	2303	2	31	9	N	28					190
12	2387	N	2234	-0-	-153	-0-	2177	2	57	9	N	52	194	1	11	8	37
01	2201	N	2186	-0-	-15	-0-	2146	2	40	9	N	36	16	8			57

SIMMONS WELL #: 301 RRCID -> 241227 COMPL. DATE 07/24/2008 TOTAL DEPTH 15185 PERF.13064 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					48

PLUGGED AND ABANDONED_____ 08/24/2017 - PLUGGED 08/24/17

HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4370	X	4370	-0-	-0-	-0-	4342	2	28	9	N	25	8	8			235
09	4175	X	4175	-0-	-0-	-0-	4161	2	14	9	N	13					248
10	3740	X	3740	-0-	-0-	-0-	3728	2	12	9	N	11	194	1	5	8	60
11	3542	X	3542	-0-	-0-	-0-	3523	2	19	9	N	17					77
12	3554	X	3554	-0-	-0-	-0-	3522	2	32	9	N	29	13	8			93
*01	3565	X	3565	-0-	-0-	-0-	3511	2	54	9	N	49	15	8			127

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1795	-0-	-34	-0-	1759	2	36	9	N	33	6	8			55
09	1770	N	1563	-0-	-207	-0-	1538	2	25	9	N	23					78
10	1829	N	1546	-0-	-283	-0-	1510	2	36	9	N	33	8	8			103
11	1855	N	1855	-0-	-0-	-0-	1827	2	28	9	N	25					128
12	2224	N	2224	-0-	-0-	-0-	2150	2	74	9	N	67	17	8			178
01	1550	N	1404	-0-	-146	-0-	1329	2	75	9	N	68	197	1	22	8	27

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	14	N	-0-	-0-	-14	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC//CONT.// 609265
HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85
11	0	K	-0-	-0-	-0-	-0-					N	-0-					85
12	0	K	-0-	-0-	-0-	-0-					N	-0-					85
01	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13578	X	13139	-0-	-439	-0-	13082	3	57	9	N	52					249
09	13110	X	-0-	-0-	-13110	-0-					N	57					306
10	13485	X	12811	-0-	-674	-0-	12750	3	61	9	N	55					361
11	13050	X	12331	-0-	-719	-0-	12277	3	54	9	N	49					410
12	13175	X	12704	-0-	-471	-0-	12645	3	59	9	N	54	186	1			278
01	13144	X	12548	-0-	-596	-0-	12453	3	95	9	N	86	192	1			172

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER (HUNTON DEEP) //CONT.// 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. //CONT.// 252058
MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6915	X	6915	-0-	-0-	-0-	521	1	6368	2	N	24					164
							26	9									
09	6330	X	6311	-0-	-19	-0-	504	1	5793	2	N	13					177
							14	9									
10	6469	X	6469	-0-	-0-	-0-	6444	2	25	9	N	23					200
*11	6750	X	6062	-0-	-688	-0-	483	1	5518	2	N	55					255
							61	9									
12	6975	X	6048	-0-	-927	-0-	498	1	5499	2	N	46	197	1			104
							51	9									
01	6913	X	5657	-0-	-1256	-0-	493	1	5141	2	N	21					125
							23	9									

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14375	X	14375	-0-	-0-	-0-	1333	1	12821	2	N	201	190	1			250
							221	9									
09	13165	X	13165	-0-	-0-	-0-	1323	1	11663	2	N	163	183	1			230
							179	9									
10	13176	X	13176	-0-	-0-	-0-	12974	2	202	9	N	184	190	1			224
*11	14126	X	14126	-0-	-0-	-0-	1314	1	12586	2	N	205	185	1			244
							226	9									
12	12400	X	10994	-0-	-1406	-0-	1196	1	9699	2	N	90					334
							99	9									
01	12400	X	9643	-0-	-2757	-0-	1234	1	8253	2	N	142	174	1			302
							156	9									

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17670	X	17151	-0-	-519	-0-	16964	2	187	9	N	170	185	1			212
09	20477	X	20477	-0-	-0-	-0-	20289	2	188	9	N	171					383
10	19251	X	19207	-0-	-44	-0-	18985	2	222	9	N	202	362	1			223
11	18630	X	13750	-0-	-4880	-0-	13595	2	155	9	N	141	181	1			183
12	19251	X	12507	-0-	-6744	-0-	12395	2	112	9	N	102					285
01	19251	X	12087	-0-	-7164	-0-	11958	2	129	9	N	117	195	1			207

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12803	X	12736	-0-	-67	-0-	963	1	11760	2	N	12					175
							13	9									
09	12390	X	11643	-0-	-747	-0-	932	1	10698	2	N	12					187
							13	9									
10	12803	X	11929	-0-	-874	-0-	11901	2	28	9	N	25					212
*11	13200	X	11701	-0-	-1499	-0-	938	1	10727	2	N	33					245
							36	9									
12	13640	X	11077	-0-	-2563	-0-	916	1	10131	2	N	27					272
							30	9									
01	12741	X	10664	-0-	-2077	-0-	932	1	9707	2	N	23					295
							25	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7686	X	7686	-0-	-0-	-0-	47	1	7639	3	N	-0-					226
09	7389	X	7389	-0-	-0-	-0-	45	1	7344	3	N	-0-					226
10	7588	X	7588	-0-	-0-	-0-	47	1	7541	3	N	-0-					226
11	7320	X	7060	-0-	-260	-0-	45	1	7015	3	N	-0-					226
12	7564	X	6946	-0-	-618	-0-	47	1	6899	3	N	-0-					226
01	7564	X	7117	-0-	-447	-0-	47	1	7070	3	N	-0-					226

KAISER-FRANCIS OIL COMPANY 450175
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23591	X	21367	-0-	-2224	-0-	21367	2			N	-0-					-0-
09	22830	X	17295	-0-	-5535	-0-	17295	2			N	-0-					-0-
10	21328	X	19695	-0-	-1633	-0-	19695	2			N	-0-					-0-
11	20670	X	18744	-0-	-1926	-0-	18744	2			N	-0-					-0-
12	21359	X	15558	-0-	-5801	-0-	15558	2			N	-0-					-0-
01	21359	X	10844	-0-	-10515	-0-	10844	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					165
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					165
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					165
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					165
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					165
*01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

08	2015	N	1470	-0-	-545	-0-	1445	3	25	9	N	23					124
09	1860	N	1366	-0-	-494	-0-	1366	3			N	-0-					124
*10	1705	N	1373	-0-	-332	-0-	1373	3			N	-0-					124
*11	1690	N	1690	-0-	-0-	-0-	1661	3	29	9	N	26					150
*12	1769	N	1769	-0-	-0-	-0-	12	1	1747	3	N	9					159
							10	9									
*01	1992	N	1992	-0-	-0-	-0-	12	1	1971	3	N	8					167
							9	9									

CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					18
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					18
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					18
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					18
*12	21	N	21	-0-	-0-	-0-	21	2			N	-0-	5	5			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	5			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
*01	100	N	100	-0-	-0-	-0-	79	2	21	9	N	19					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	434	N	406	-0-	-28	-0-	406	2			N	-0-					-0-
11	420	N	333	-0-	-87	-0-	333	2			N	-0-					-0-
12	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
01	403	N	332	-0-	-71	-0-	313	2	19	9	N	17					17

UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					13
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					13
*10	31	N	13	-0-	-18	-0-	13	3			N	-0-					13
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					13
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					13
01	13	N	5	-0-	-8	-0-	5	3			N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	2206	-0-	-181	-0-	2206	3			N	-0-					90
09	2400	#	1931	-0-	-469	-0-	1931	3			N	-0-					90
*10	2325	#	2078	-0-	-247	-0-	2078	3			N	-0-					90
*11	2250	#	2222	-0-	-28	-0-	2218	3	4	9	N	4					94
*12	2201	#	1983	-0-	-218	-0-	12	1	1971	3	N	-0-					94
01	2201	#	1852	-0-	-349	-0-	12	1	1840	3	N	-0-					94

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	#	1955	-0-	-91	-0-	1955	3			N	-0-					52
09	1980	#	1879	-0-	-101	-0-	1879	3			N	-0-					52
*10	2015	#	1927	-0-	-88	-0-	1927	3			N	-0-					52
*11	1950	#	1823	-0-	-127	-0-	1823	3			N	-0-					52
*12	1953	#	1746	-0-	-207	-0-	13	1	1733	3	N	-0-					52
01	1953	#	1787	-0-	-166	-0-	13	1	1774	3	N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	#	1621	-0-	-208	-0-	1621	3			N	-0-					29
09	1770	#	1487	-0-	-283	-0-	1487	3			N	-0-					29
*10	1767	#	1549	-0-	-218	-0-	1549	3			N	-0-					29
*11	1650	#	1499	-0-	-151	-0-	1499	3			N	-0-					29
*12	1674	#	1413	-0-	-261	-0-	1413	3			N	-0-					29
01	1612	#	1121	-0-	-491	-0-	1121	3			N	-0-					29

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	#	1257	-0-	-138	-0-	1233	3	24	9	N	22					107
09	1350	#	1131	-0-	-219	-0-	1131	3			N	-0-					107
*10	1333	#	1177	-0-	-156	-0-	1177	3			N	-0-					107
*11	1260	#	1164	-0-	-96	-0-	1140	3	24	9	N	22					129
*12	1271	#	1073	-0-	-198	-0-	1073	3			N	-0-					129
01	1271	#	852	-0-	-419	-0-	852	3			N	-0-					129

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	-0-	-0-	-620	-0-					N	-0-					176
09	480	#	-0-	-0-	-480	-0-					N	-0-					176
*10	248	#	-0-	-0-	-248	-0-					N	-0-					176
11	0	#	-0-	-0-	-0-	-0-					N	-0-	29	5			147
12	0	#	-0-	-0-	-0-	-0-					N	-0-					147
01	0	#	-0-	-0-	-0-	-0-					N	28					175

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	R	775	-0-	-0-	-0-	765	2	10	9	N	9					135
09	750	#	745	-0-	-5	-0-	734	2	11	9	N	10					145
10	775	#	739	-0-	-36	-0-	730	2	9	9	N	8					153
11	776	R	776	-0-	-0-	-0-	763	2	13	9	N	12					165
12	775	#	758	-0-	-17	-0-	754	2	4	9	N	4	159	1			10
01	775	#	755	-0-	-20	-0-	741	2	14	9	N	13					23

MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1331	-0-	-126	-0-	1330	2	1	9	N	1					178
09	1410	#	978	-0-	-432	-0-	976	2	2	9	N	2					180
10	1395	#	1377	-0-	-18	-0-	31	1	1335	2	N	10					190
							11	9									
11	1350	#	1344	-0-	-6	-0-	30	1	1303	2	N	10					200
							11	9									
12	1333	#	1217	-0-	-116	-0-	30	1	1179	2	N	7					207
							8	9									
01	1364	#	936	-0-	-428	-0-	19	1	899	2	N	16	193	1			30
							18	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	586					Y	-0-					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	#	1944	-0-	-195	-0-	335	1	1459	3	N	136	195	1			153
							150	9									
09	1800	#	1795	-0-	-5	-0-	327	1	1383	3	N	77					230
							85	9									
10	1860	#	1831	-0-	-29	-0-	342	1	1417	3	N	65					295
							72	9									
11	1890	#	1819	-0-	-71	-0-	344	1	1367	3	N	98					393
							108	9									
12	1953	#	1794	-0-	-159	-0-	332	1	1385	3	N	70	189	1			274
							77	9									
01	1953	#	1851	-0-	-102	-0-	346	1	1452	3	N	48					322
							53	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

08	341	#	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	330	#	228	-0-	-102	-0-	228	2			N	-0-					-0-
10	310	#	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	287	R	287	-0-	-0-	-0-	287	2			N	-0-					-0-
12	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*01	339	R	339	-0-	-0-	-0-	339	2			N	-0-					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	330	N	271	-0-	-59	-0-	271	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

08	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
09	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					-0-
*10	1333	N	809	-0-	-524	-0-	809	3			N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
12	1333	N	1028	-0-	-305	-0-	15	1	1013	3	N	-0-					-0-
*01	962	N	962	-0-	-0-	-0-	15	1	947	3	N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

08	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					13
09	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					13
10	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					13
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					13
12	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					13
01	1891	N	1554	-0-	-337	-0-	1554	2			N	-0-					13

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	229	-0-	-81	-0-	229	2			N	-0-					105
09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					105
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					105
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					105
12	341	N	298	-0-	-43	-0-	298	2			N	-0-					105
*01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
11	750	N	743	-0-	-7	-0-	743	2			N	-0-					-0-
*12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					92
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					92
10	895	N	895	-0-	-0-	-0-	895	2			N	-0-					92
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					92
*12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					92
*01	895	N	895	-0-	-0-	-0-	895	2			N	-0-					92

WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					23
09	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					23
10	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					23
11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					23
*12	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					23
*01	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3765	X	3765	-0-	-0-	-0-	3765	2			N	-0-					-0-
09	3450	X	3271	-0-	-179	-0-	3271	2			N	-0-					-0-
10	3565	X	2543	-0-	-1022	-0-	2543	2			N	-0-					-0-
11	3450	X	2273	-0-	-1177	-0-	2273	2			N	-0-					-0-
12	3565	X	2667	-0-	-898	-0-	2667	2			N	-0-					-0-
01	3565	X	2509	-0-	-1056	-0-	2509	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF. 10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					57
09	636	N	636	-0-	-0-	-0-	636	2			N	-0-					57
10	651	N	527	-0-	-124	-0-	527	2			N	-0-					57
11	630	N	374	-0-	-256	-0-	374	2			N	-0-					57
12	651	N	333	-0-	-318	-0-	333	2			N	-0-					57
01	527	N	280	-0-	-247	-0-	280	2			N	-0-					57

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

08	544 N	544	-0-	-0-	-0-	535	2	9	9	N	8					128
09	462 N	462	-0-	-0-	-0-	449	2	13	9	N	12					140
10	558 N	387	-0-	-171	-0-	387	2			N	-0-					140
11	540 N	457	-0-	-83	-0-	457	2			N	-0-					140
12	465 N	352	-0-	-113	-0-	352	2			N	-0-					140
01	372 N	307	-0-	-65	-0-	307	2			N	-0-					140

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

08	2139 N	2101	-0-	-38	B	-21106	2101	2		N	-0-					172
09	2040 N	2040	-0-	-0-	B	-21106	2040	2		N	-0-					172
10	2077 N	1829	-0-	-248	B	-21106	1829	2		N	-0-					172
11	2040 N	2006	-0-	-34	B	-21106	2006	2		N	-0-					172
12	2108 N	1537	-0-	-571	B	-21106	1537	2		N	-0-					172
01	1829 N	1804	-0-	-25	B	-21106	1804	2		N	-0-					172

4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

08	T. A.	-0-	-0-	-0-	B	987				N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	987				N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	987				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	987				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	987				N	-0-					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

08	899 N	803	-0-	-96	-0-	170	1	633	2	N	-0-					142
09	690 N	466	-0-	-224	-0-	153	1	313	2	N	-0-					142
10	981 N	981	-0-	-0-	-0-	295	1	686	2	N	-0-					142
11	836 N	836	-0-	-0-	-0-	281	1	555	2	N	-0-					142
12	874 N	874	-0-	-0-	-0-	288	1	572	2	N	13					155
						14	9									
01	992 N	771	-0-	-221	-0-	210	1	561	2	N	-0-					155

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1136	-0-	-11	-0-	31	1	1105	2	N	-0-					-0-
09	1110	N	1065	-0-	-45	-0-	30	1	1035	2	N	-0-					-0-
10	1147	N	1122	-0-	-25	-0-	31	1	1091	2	N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	30	1	1082	2	N	-0-					-0-
12	1116	N	984	-0-	-132	-0-	31	1	953	2	N	-0-					-0-
01	1116	N	953	-0-	-163	-0-	31	1	922	2	N	-0-					-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	384	-0-	-50	-0-	186	1	198	2	N	-0-					-0-
09	480	N	384	-0-	-96	-0-	180	1	204	2	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	186	1	256	2	N	-0-					-0-
11	360	N	321	-0-	-39	-0-	168	1	153	2	N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	186	1	266	2	N	-0-					-0-
01	434	N	326	-0-	-108	-0-	120	1	206	2	N	-0-					-0-

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	455	-0-	-72	-0-	31	1	424	2	N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	30	1	622	2	N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	31	1	488	2	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	30	1	408	2	N	-0-					-0-
12	682	N	489	-0-	-193	-0-	31	1	458	2	N	-0-					-0-
01	527	N	182	-0-	-345	-0-	31	1	151	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
12	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	2			Y	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	2			Y	-0-					-0-
01	310	N	141	-0-	-169	-0-	141	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

08	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
09	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-
11	480	N	438	-0-	-42	-0-	437	2	1	9	N	1	1	8			-0-
12	527	N	367	-0-	-160	-0-	367	2			N	-0-					-0-
01	496	N	383	-0-	-113	-0-	383	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11500 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	2547	-0-	-3777	-0-	31 8	1 9	2508	2	Y	7					19
09	5850	X	2447	-0-	-3403	-0-	30 3	1 9	2414	2	Y	3					22
10	4309	X	2593	-0-	-1716	-0-	31 15	1 9	2547	2	Y	14					36
11	2610	X	2591	-0-	-19	-0-	30 13	1 9	2548	2	Y	12					48
12	2624	X	2624	-0-	-0-	-0-	31 4	1 9	2589	2	Y	4					52
*01	3541	X	3541	-0-	-0-	-0-	31 6	1 9	3504	2	Y	5					57

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27187	X	26491	-0-	-696	-0-	26438	2	53	9	N	48					232
09	26310	X	20580	-0-	-5730	-0-	20533	2	47	9	N	43	186	1			89
10	27528	X	19146	-0-	-8382	-0-	19126	2	20	9	N	18					107
11	26640	X	18704	-0-	-7936	-0-	18671	2	33	9	N	30	63	1			74
12	27528	X	7068	-0-	-20460	-0-	7059	2	9	9	N	8					82
*01	27872	X	27872	-0-	-0-	-0-	27808	2	64	9	N	58					140

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3849	-0-	-491	-0-	3831	2	18	9	N	16					112
09	4200	X	3529	-0-	-671	-0-	3518	2	11	9	N	10					122
10	4216	X	3632	-0-	-584	-0-	3618	2	14	9	N	13	1	8			134
11	4050	X	3458	-0-	-592	-0-	3448	2	10	9	N	9	125	1	1	8	17
12	4092	X	3327	-0-	-765	-0-	3326	2	1	9	N	1					18
01	3844	X	3580	-0-	-264	-0-	3572	2	8	9	N	7					25

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

08	T. A.	3313	-0-	3313	10065	3276	2	37	9	Y	34	182	1			27
09	T. A.	3384	-0-	3384	13449	3378	2	6	9	Y	5					32
10	16928	X	3479	-0-	-13449	-0-	3460	2	19	9	Y	17	1	8			48
11	3401	X	3401	-0-	-0-	-0-	3378	2	23	9	Y	21	1	8			68
12	3503	X	3476	-0-	-27	-0-	3455	2	21	9	Y	19					87
01	3503	X	3271	-0-	-232	-0-	3246	2	25	9	Y	23					110

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					112

GILL RANCH (MORROW -B-) //CONT.// 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
11	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
12	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
01	527	N	526	-0-	-1	-0-	526	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	3185	-0-	3185	3185	3164	2	21	9	N	19					19
10	14B2	EXT	2452	-0-	2452	5637	12	1	2440	2	N	-0-					19
11	14B2	EXT	2393	-0-	2393	8030	72	1	2317	2	N	4	1	8			22
							4	9									
12	14B2	EXT	2238	-0-	2238	10268	74	1	2164	2	N	-0-					22
01	14B2	EXT	NO RPT	-0-	-0-	10268					N	NO RPT					22

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

GIT MO (MORROW) //CONT.// 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					15
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					15
*10	699	N	699	-0-	-0-	-0-	699	3			N	-0-					15
*11	750	N	702	-0-	-48	-0-	702	3			N	-0-					15
*12	651	N	645	-0-	-6	-0-	645	3			N	-0-					15
01	713	N	208	-0-	-505	-0-	208	3			N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
09	13	N	10	-0-	-3	-0-	10	3			N	-0-					68
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					68
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					68
01	11	N	10	-0-	-1	-0-	10	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0-	-0-	366	3	17	9	N	15	190	1			29
09	330	N	306	-0-	-24	-0-	303	3	3	9	N	3					32
10	527	N	355	-0-	-172	-0-	352	3	3	9	N	3					35
11	360	N	347	-0-	-13	-0-	344	3	3	9	N	3					38
12	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					38
*01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					38

CHAPARRAL ENERGY, L.L.C. 144535
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3397	R	3397	-0-	-0- B	-0-	3397	3			N	-0-					45
09/01 BALANCING DATE STATUS -> -0-																	
09	3418	R	3418	-0-	-0- B	-0-	3334	3	84	9	N	76					121
*10	3665	R	3665	-0-	-0- B	-0-	3603	3	62	9	N	56					177
*11	3497	R	3497	-0-	-0- B	-0-	3447	3	50	9	N	45	195	1			27
*12	3109	R	3109	-0-	-0- B	-0-	3109	3			N	-0-					27
*01	3265	R	3265	-0-	-0- B	-0-	3154	3	111	9	N	101	66	5			62

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					57
09	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					57
*10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					57
*11	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					57
*12	1023	N	991	-0-	-32	-0-	15	1	976	3	N	-0-					57
01	1023	N	813	-0-	-210	-0-	15	1	798	3	N	-0-					57

GLAZIER, S. (MORROW UPPER) //CONT.// 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7239	X	1518	-0-	-5721	-0-	1518	2			N	-0-					-0-
09	1427	X	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
11	1470	N	1379	-0-	-91	-0-	1379	2			N	-0-					-0-
12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1426	N	1325	-0-	-101	-0-	1325	2			N	-0-					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

08	1643	N	1391	-0-	-252	-0-	1391	2			N	-0-					91
09	1350	N	1298	-0-	-52	-0-	1298	2			N	-0-					91
10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					91
11	1350	N	1232	-0-	-118	-0-	1232	2			N	-0-					91
12	1333	N	1071	-0-	-262	-0-	1071	2			N	-0-					91
*01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

08	8866		7023	-0-	-1843	9181	62	1	6961	3	N	-0-					163
09	8580		8378	-0-	-202	8979	47	1	8331	3	N	-0-					163
10	8866		8355	-0-	-511	8468	77	1	8278	3	N	-0-					163
11	8580		8068	-0-	-512	7956	77	1	7991	3	N	-0-					163
12	8866		8293	-0-	-573	7383	77	1	8216	3	N	-0-					163
01	8649	#	NO RPT	-0-	-8649	-0-					N	NO RPT					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	783	-0-	-116	-0-	783	2			Y	-0-					-0-
09	690	N	635	-0-	-55	-0-	635	2			Y	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
11	750	N	469	-0-	-281	-0-	469	2			Y	-0-					-0-
12	T. A.		517	-0-	517	517	517	2			Y	-0-					-0-
01	T. A.		521	-0-	521	1038	521	2			Y	-0-					-0-

THOMAS, R. W. WELL #: 2018 RRCID -> 067357 COMPL. DATE 07/09/1976 TOTAL DEPTH 6810 PERF. 5658 - 5678

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/20/2017 - PLUGGED 09/20/17

SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

08	837	N	656	-0-	-181	-0-	656	2			N	-0-					-0-
09	660	N	233	-0-	-427	-0-	233	2			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	2			N	-0-					-0-
11	630	N	595	-0-	-35	-0-	595	2			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

08	751	N	751	-0-	-0-	-0-	750	2	1	9	N	1					153
09	810	N	377	-0-	-433	-0-	377	2			N	-0-					153
10	868	N	564	-0-	-304	-0-	564	2			N	-0-					153
11	720	N	556	-0-	-164	-0-	556	2			N	-0-					153
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					153
*01	956	N	956	-0-	-0-	-0-	956	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

08	4154	X	3969	-0-	-185	-0-	3969	2			N	-0-					-0-
09	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					-0-
10	4061	X	4053	-0-	-8	-0-	4053	2			N	-0-					-0-
11	3840	X	3553	-0-	-287	-0-	3553	2			N	-0-					-0-
12	4123	X	4010	-0-	-113	-0-	4010	2			N	-0-					-0-
01	4123	X	3868	-0-	-255	-0-	3868	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NE. (DOUGLAS) 37229 175 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MARY WELL #: 2 RRCID -> 141141 COMPL. DATE N/A TOTAL DEPTH 5102 PERF. 4916 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	1006	X	1006	-0-	-0-	-0-	1006	2			N	-0-					-0-
10	876	X	876	-0-	-0-	-0-	876	2			N	-0-					-0-
11	816	X	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*12	810	X	810	-0-	-0-	-0-	810	2			N	-0-					-0-
*01	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-

HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2308	-0-	-544	-0-	2308	2			N	-0-					-0-
09	2550	X	2248	-0-	-302	-0-	2248	2			N	-0-					-0-
10	2635	X	2091	-0-	-544	-0-	2091	2			N	-0-					-0-
11	2400	X	1899	-0-	-501	-0-	1899	2			N	-0-					-0-
12	2356	X	2158	-0-	-198	-0-	2158	2			N	-0-					-0-
*01	2436	X	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					90
09	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					90
10	2952	X	2952	-0-	-0-	-0-	2952	2			N	-0-					90
11	2550	X	2198	-0-	-352	-0-	2198	2			N	-0-					90
12	2635	X	2221	-0-	-414	-0-	2221	2			N	-0-					90
01	2635	X	1106	-0-	-1529	-0-	1106	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
09	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1140	N	1065	-0-	-75	-0-	1065	2			N	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
01	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	750	N	747	-0-	-3	-0-	747	2			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
11	720	N	674	-0-	-46	-0-	674	2			N	-0-					-0-
12	775	N	735	-0-	-40	-0-	735	2			N	-0-					-0-
01	744	N	735	-0-	-9	-0-	735	2			N	-0-					-0-

MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	57	-0-	-36	-0-	35	2	22	9	N	20					150
09	67	N	67	-0-	-0-	-0-	41	2	26	9	N	24					174
10	80	N	80	-0-	-0-	-0-	38	2	42	9	N	38	185	1			27
11	60	N	53	-0-	-7	-0-	25	2	28	9	N	25					52
12	62	N	45	-0-	-17	-0-	25	2	20	9	N	18					70
01	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					70

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
09	630	N	143	-0-	-487	-0-	143	2			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	2			N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

08	1085	N	904	-0-	-181	-0-	904	2			N	-0-					-0-
09	900	N	840	-0-	-60	-0-	840	2			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
01	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER RANCH (MORROW, BASAL) //CONT.// 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 13535 - 13846

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF. 12414 - 12592

08	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2640					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

08	713	N	686	-0-	-27 B	-0-	686	2			N	-0-					89
09/01 BALANCING DATE STATUS -> -0-																	
09	675	N	675	-0-	-0- B	-0-	671	2	4	9	N	4					93
10	691	N	691	-0-	-0- B	-0-	690	2	1	9	N	1					94
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					94
12	713	N	681	-0-	-32 B	-0-	679	2	2	9	N	2					96
01	682	N	682	-0-	-0- B	-0-	678	2	4	9	N	4					100

HANNA LAKE (MORROW MIDDLE) //CONT.// 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	477	-0-	-174 B	-0-	46	1	431	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	34	1	482	2	N	-0-					65
10	606	N	606	-0-	-0- B	-0-	54	1	552	2	N	-0-					65
11	697	N	697	-0-	-0- B	-0-	60	1	637	2	N	-0-					65
12	736	N	736	-0-	-0- B	-0-	50	1	686	2	N	-0-					65
*01	702	N	702	-0-	-0- B	-0-	54	1	648	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

08	310	N	140	-0-	-170 B	-0-	34	1	106	2	N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	118	-0-	-92 B	-0-	18	1	100	2	N	-0-					27
10	467	N	467	-0-	-0- B	-0-	44	1	423	2	N	-0-					27
11	189	N	189	-0-	-0- B	-0-	40	1	149	2	N	-0-					27
12	279	N	279	-0-	-0- B	-0-	36	1	243	2	N	-0-					27
01	434	N	143	-0-	-291 B	-0-	30	1	113	2	N	-0-					27

MCGARRAUGH WELL #: 1042 RRCID -> 085458 COMPL. DATE 11/16/1979 TOTAL DEPTH 8355 PERF. 8120 - 8141

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 09/14/2017 - P/A 09/14/17																	

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
*01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
10	1085	N	1066	-0-	-19	-0-	1066	2			N	-0-					-0-
11	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					-0-
12	1085	N	1069	-0-	-16	-0-	1069	2			N	-0-					-0-
*01	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
*12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	74	1	308	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	72	1	295	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	274	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	558	N	422	-0-	-136	-0-	422	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	-0-	74	1	197	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	72	1	195	3	N	-0-					-0-
10	279	N	175	-0-	-104	-0-	175	3			N	-0-					-0-
11	270	N	172	-0-	-98	-0-	172	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
09	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
10	1333	N	1228	-0-	-105	-0-	1228	3			N	-0-					-0-
11	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*12	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	329	5			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	5			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	5			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	5			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	5			N	-0-					-0-
01	341	N	309	-0-	-32	-0-	309	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

08	273	N	273	-0-	-0-	-0-	273	5			N	-0-					-0-
09	270	N	269	-0-	-1	-0-	269	5			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	5			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	5			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	5			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

08	1240	N	1124	-0-	-116	B	-0-	1124	2		N	-0-					-0-
09	1200	N	1079	-0-	-121	B	-0-	1079	2		N	-0-					-0-
10	1178	N	1089	-0-	-89	B	-0-	1089	2		N	-0-					-0-
11	1080	N	1048	-0-	-32	B	-0-	1048	2		N	-0-					-0-
12	1116	N	1071	-0-	-45	B	-0-	1071	2		N	-0-					-0-
01	1085	N	970	-0-	-115	B	-0-	970	2		N	-0-					-0-

SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

08	393	N	393	-0-	-0-	B	-0-	393	2		N	-0-					-0-
09	390	N	370	-0-	-20	B	-0-	370	2		N	-0-					-0-
10	403	N	352	-0-	-51	B	-0-	352	2		N	-0-					-0-
11	390	N	345	-0-	-45	B	-0-	345	2		N	-0-					-0-
12	372	N	353	-0-	-19	B	-0-	353	2		N	-0-					-0-
*01	358	N	358	-0-	-0-	B	-0-	358	2		N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

08	1984	N	2200	-0-	216	B	-15915	2200	2		N	-0-					-0-
09	2070	N	2098	-0-	28	B	-15887	2098	2		N	-0-					-0-
10	2232	N	2178	-0-	-54	B	-15887	2178	2		N	-0-					-0-
11	2130	N	2110	-0-	-20	B	-15887	2110	2		N	-0-					-0-
12	2170	N	2162	-0-	-8	B	-15887	2162	2		N	-0-					-0-
01	2170	N	2239	-0-	69	B	-15818	2239	2		N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	2209	-0-	442 B	-18711	2209	2			N	-0-					-0-
09	1950	N	2055	-0-	105 B	-18606	2055	2			N	-0-					-0-
10	2201	N	2156	-0-	-45 B	-18606	2156	2			N	-0-					-0-
11	2130	N	2121	-0-	-9 B	-18606	2121	2			N	-0-					-0-
12	2139	N	2196	-0-	57 B	-18549	2196	2			N	-0-					-0-
01	2170	N	2199	-0-	29 B	-18520	2199	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1934	-0-	-639 B	-53069	1934	2			N	-0-					-0-
09	1830	N	1410	-0-	-420 B	-53069	1410	2			N	-0-					-0-
10	2759	N	-0-	-0-	-2759 B	-53069					N	-0-					-0-
11	1860	N	2492	-0-	632 B	-52437	2492	2			N	-0-					-0-
12	1457	N	2901	-0-	1444 B	-50993	2901	2			N	-0-					-0-
01	0	N	1149	-0-	1149 B	-49844	1149	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					160
09	1155	N	1155	-0-	-0-	-0-	1078	2	77	9	N	70					230
10	1047	N	1047	-0-	-0-	-0-	1022	2	25	9	N	23					253
11	980	N	980	-0-	-0-	-0-	976	2	4	9	N	4					257
*12	1037	N	1037	-0-	-0-	-0-	1014	2	23	9	N	21					278
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

HANSFORD (DES MOINES, UPPER) //CONT.// 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
VANDERBURG B WELL #: 1 RRCID -> 159589 COMPL. DATE 08/05/1996 TOTAL DEPTH 5500 PERF. 4884 - 4889

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

08	496	N	489	-0-	-7	-0-	489	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES, SUN WELL #: 3R RRCID -> 189834 COMPL. DATE 07/28/2001 TOTAL DEPTH 4895 PERF. 4879 - 4895

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	#	4627	-0-	-457	-0-	202 4	1 9	4421	2	N	4					127
09	4920	#	3187	-0-	-1733	-0-	202 20	1 9	2965	2	N	18					145
10	5053	#	2557	-0-	-2496	-0-	202 22	1 9	2333	2	N	20					165
11	5793	R	5793	-0-	-0-	-0-	202 22	1 9	5569	2	N	20					185
12	5243	R	5243	-0-	-0-	-0-	202 22	1 9	5019	2	N	20					205
01	4619	#	4559	-0-	-60	-0-	202 22	1 9	4335	2	N	20					225

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1833	-0-	-89	-0-	1833	3			N	-0-					-0-
09	1830	N	1743	-0-	-87	-0-	1743	3			N	-0-					-0-
10	1891	N	1792	-0-	-99	-0-	1792	3			N	-0-					-0-
11	1770	N	1719	-0-	-51	-0-	1719	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
01	1798	N	1763	-0-	-35	-0-	1763	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

08	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
11	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	682	N	637	-0-	-45	-0-	637	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
11	750	N	719	-0-	-31	-0-	719	3			N	-0-					-0-
12	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
*01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					7

FAULCONER, VERNON E., INC. 263701
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736 N	1646	-0-	-90	-0-	1646	2			N	-0-					23
09	1694 N	1694	-0-	-0-	-0-	1694	2			N	-0-					23
10	1674 N	1664	-0-	-10	-0-	1664	2			N	-0-					23
11	1662 N	1662	-0-	-0-	-0-	1662	2			N	-0-					23
12	1736 N	1629	-0-	-107	-0-	1629	2			N	-0-					23
*01	1729 N	1729	-0-	-0-	-0-	1729	2			N	-0-					23

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419

MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	8987					N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					13
09	932	N	932	-0-	-0-	-0-	932	2			N	-0-					13
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					13
11	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					13
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					13
*01	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232 N	2097	-0-	-135	-0-	2097	2			N	-0-					72
09	2049 N	2049	-0-	-0-	-0-	2049	2			N	-0-					72
*10	1984 N	1647	-0-	-337	-0-	1647	2			N	-0-					72
*11	2040 N	1996	-0-	-44	-0-	1928	2	68	4	N	-0-					72
12	2108 N	1635	-0-	-473	-0-	1635	2			N	-0-					72
*01	1887 N	1887	-0-	-0-	-0-	1885	2	2	9	N	2					74

VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	3			N	-0-					-0-
10	682	N	606	-0-	-76	-0-	606	3			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
12	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
01	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1296	-0-	-254	-0-	1296	3			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	1457	N	1059	-0-	-398	-0-	1059	3			N	-0-					-0-
11	1260	N	973	-0-	-287	-0-	973	3			N	-0-					-0-
*12	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
01	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	899	-0-	-62	-0-	899	2			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
10	961	N	891	-0-	-70	-0-	891	2			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-
12	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
*01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	909	-0-	-21	-0-	909	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*12	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
*01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3175	-0-	75	75	3175	1			N	-0-					43
09	499	N	424	-0-	-75	-0-	424	1			N	-0-					43
10	435	N	435	-0-	-0-	-0-	435	1			N	-0-					43
11	600	X	26	-0-	-574	-0-	26	1			N	-0-					43
*12	620	X	400	-0-	-220	-0-	400	3			N	-0-					43
01	620	X	383	-0-	-237	-0-	383	3			N	-0-					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					65
09	930	N	889	-0-	-41	-0-	883	2	6	9	N	5					70
10	907	N	907	-0-	-0-	-0-	904	2	3	9	N	3					73
11	960	N	763	-0-	-197	-0-	755	2	8	9	N	7					80
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					80
*01	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					85

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	159	-0-	-399	-0-	159	2			N	-0-					155
09	2755	R	2755	-0-	-0-	-0-	2755	2			N	-0-					155
10	2900	R	2900	-0-	-0-	-0-	2900	2			N	-0-					155
11	4366		4268	-0-	-98	-0-	4268	2			N	-0-					155
12	5031		4670	-0-	-361	-0-	4631	2	39	9	N	35					190
*01	4277	R	4277	-0-	-0-	-0-	4277	2			N	-0-					190

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					90
09	1080	N	1054	-0-	-26	-0-	1054	2			N	-0-					90
10	1116	N	195	-0-	-921	-0-	195	2			N	-0-					90
11	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					90
12	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					90
*01	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					90

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION //CONT.// 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					39
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					39
10	1023	N	191	-0-	-832	-0-	191	2			N	-0-					39
11	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					39
12	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					39
*01	766	N	766	-0-	-0-	-0-	763	2	3	9	N	3					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

08	620	N	487	-0-	-133	-0-	485	2	2	9	N	2					24
09	510	N	506	-0-	-4	-0-	506	2			N	-0-					24
*10	434	N	355	-0-	-79	-0-	354	2	1	9	N	1	1	5			24
*11	480	N	312	-0-	-168	-0-	309	2	3	9	N	3					27
*12	527	N	304	-0-	-223	-0-	13	1	291	2	N	-0-					27
01	341	N	20	-0-	-321	-0-	13	1	7	9	N	6					33

BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

08	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					71
09	1470	N	1230	-0-	-240	-0-	1230	3			N	-0-					71
*10	1409	N	1409	-0-	-0-	-0-	1395	3	14	9	N	13					84
*11	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					84
*12	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					84
*01	1405	N	1405	-0-	-0-	-0-	1394	3	11	9	N	10					94

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1238	-0-	-405	-0-	1238	2			N	-0-					30
09	1290	N	1101	-0-	-189	-0-	1083	2	18	9	N	16					46
*10	1302	N	1241	-0-	-61	-0-	1241	2			N	-0-					46
*11	1200	N	1102	-0-	-98	-0-	1102	2			N	-0-	2	5			44
*12	1147	N	1065	-0-	-82	-0-	13	1	1027	2	N	23					67
							25	9									
01	1240	N	645	-0-	-595	-0-	13	1	632	2	N	-0-	67	5			-0-

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

08	341	N	112	-0-	-229	-0-	112	3			N	-0-					23
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					23
*10	186	N	57	-0-	-129	-0-	57	3			N	-0-					23
11	120	N	75	-0-	-45	-0-	75	3			N	-0-	1	5			22
*12	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					22
*01	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

08	1116	N	836	-0-	-280	-0-	836	2			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	13	1	1233	2	N	-0-					-0-
01	1178	N	733	-0-	-445	-0-	13	1	720	2	N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

08	248	N	210	-0-	-38	-0-	210	3			N	-0-					15
09	420	N	-0-	-0-	-420	-0-					N	-0-					15
*10	341	N	301	-0-	-40	-0-	301	3			N	-0-					15
*11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					15
*12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					15
*01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

08	3668	X	3668	-0-	-0-	-0-	3668	3			N	-0-					35
09	3493	X	3493	-0-	-0-	-0-	3493	3			N	-0-					35
*10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					35
11	3530	X	3530	-0-	-0-	-0-	3530	3			N	-0-					35
12	3486	X	3486	-0-	-0-	-0-	3486	3			N	-0-	7	5			28
*01	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					28

MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

08	1023	N	934	-0-	-89	-0-	934	3			N	-0-					52
09	750	N	642	-0-	-108	-0-	642	3			N	-0-					52
*10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					52
*11	979	N	979	-0-	-0-	-0-	979	3			N	-0-					52
*12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					52
01	1085	N	885	-0-	-200	-0-	885	3			N	-0-					52

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					19
09	360	N	265	-0-	-95	-0-	265	3			N	-0-					19
*10	279	N	258	-0-	-21	-0-	258	3			N	-0-					19
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					19
*12	279	N	243	-0-	-36	-0-	243	3			N	-0-					19
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					19

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-	13	5			-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					138
09	1530	N	1527	-0-	-3	-0-	1527	2			N	-0-					138
*10	1674	N	1511	-0-	-163	-0-	1487	2	24	9	N	22					160
*11	1620	N	1362	-0-	-258	-0-	1362	2			N	-0-					160
*12	1581	N	1296	-0-	-285	-0-	13	1	1283	2	N	-0-					160
01	1519	N	978	-0-	-541	-0-	13	1	959	2	N	5					165
							6	9									

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5429	X	5429	-0-	-0-	-0-	5429	3			N	-0-					25
09	3750	X	2652	-0-	-1098	-0-	2652	3			N	-0-					25
*10	5643	X	5643	-0-	-0-	-0-	5640	3	3	9	N	3					28
*11	5122	X	5122	-0-	-0-	-0-	5122	3			N	-0-					28
*12	4894	X	4894	-0-	-0-	-0-	14	1	4837	3	N	39					67
							43	9									
01	DLQ G-10		4769	-0-	4769	4769	14	1	4752	3	N	3					70
							3	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

08	1023	N	611	-0-	-412	-0-	611	2			N	-0-					44
09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					44
*10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					44
*11	1063	N	1063	-0-	-0-	-0-	1060	2	3	9	N	3					47
*12	1333	N	1116	-0-	-217	-0-	12	1	1104	2	N	-0-					47
01	1178	N	1022	-0-	-156	-0-	12	1	1010	2	N	-0-					47

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					39
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					39
*10	682	N	292	-0-	-390	-0-	291	2	1	9	N	1	1	5			39
11	720	N	-0-	-0-	-720	-0-					N	-0-					39
12	372	N	101	-0-	-271	-0-	14	1	87	2	N	-0-					39
*01	452	N	452	-0-	-0-	-0-	14	1	437	2	N	1					40
							1	9									

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	14	1	314	3	N	-0-					-0-
01	496	N	289	-0-	-207	-0-	14	1	275	3	N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

08	2874	N	2874	-0-	-0-	-0-	2874	3			N	-0-					16
09	1770	N	1445	-0-	-325	-0-	1445	3			N	-0-					16
*10	2887	N	2887	-0-	-0-	-0-	2887	3			N	-0-					16
*11	2950	N	2950	-0-	-0-	-0-	2948	3	2	9	N	2					18
*12	2231	N	2231	-0-	-0-	-0-	14	1	2216	3	N	1					19
							1	9									
*01	2275	N	2275	-0-	-0-	-0-	14	1	2220	3	N	-0-					19
							41	4									

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					10
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					10
*10	723	N	723	-0-	-0-	-0-	703	3	20	9	N	18					28
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					28
*12	403	N	403	-0-	-0-	-0-	13	1	366	3	N	22					50
							24	9									
01	372	N	262	-0-	-110	-0-	13	1	249	3	N	-0-					50

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					96
09	1710	N	1611	-0-	-99	-0-	1611	2			N	-0-					96
*10	1798	N	1654	-0-	-144	-0-	1653	2	1	9	N	1	1	5			96
11	1680	N	1556	-0-	-124	-0-	1556	2			N	-0-					96
12	1674	N	1444	-0-	-230	-0-	13	1	1431	2	N	-0-					96
*01	1900	N	1900	-0-	-0-	-0-	13	1	1887	2	N	-0-					96

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

08	4043	X	4043	-0-	-0-	-0-	3965	3	78	9	N	71					80
09	3807	X	3807	-0-	-0-	-0-	3807	3			N	-0-					80
*10	3620	X	3620	-0-	-0-	-0-	3476	3	144	9	N	131	80	5			131
*11	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					131
*12	3284	X	3284	-0-	-0-	-0-	14	1	3224	3	N	42	162	1			11
							46	9									
01	3100	X	2104	-0-	-996	-0-	14	1	2090	3	N	-0-					11

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

08	1271	N	1217	-0-	-54	-0-	1217	2			N	-0-					76
09	1170	N	1167	-0-	-3	-0-	1167	2			N	-0-					76
*10	1240	N	1210	-0-	-30	-0-	1200	2	10	9	N	9					85
11	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					85
12	1209	N	1180	-0-	-29	-0-	14	1	1136	2	N	27					112
							30	9									
*01	1234	N	1234	-0-	-0-	-0-	14	1	1220	2	N	-0-					112

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2251	3	13	9	N	12					116
09	1680	N	1274	-0-	-406	-0-	1274	3			N	-0-					116
*10	2548	N	2548	-0-	-0-	-0-	2547	3	1	9	N	1	1	5			116
11	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					116
*12	2037	N	2037	-0-	-0-	-0-	14	1	2023	3	N	-0-	116	5			-0-
01	2387	N	2148	-0-	-239	-0-	14	1	2022	3	N	102					102
							112	9									

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3242	-0-	-44	-0-	3177	3	65	9	N	59					170
09	3274	X	3274	-0-	-0-	-0-	3170	3	104	4	N	-0-					170
*10	3255	X	2438	-0-	-817	-0-	2438	3			N	-0-	170	5			-0-
*11	3683	X	3683	-0-	-0-	-0-	3439	3	244	9	N	222	194	1			28
*12	3348	X	3305	-0-	-43	-0-	14	1	3265	3	N	24					52
							26	9									
01	DLQ G-10		3375	-0-	3375	3375	14	1	3006	3	N	323					375
							355	9									

COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					87
09	1260	N	933	-0-	-327	-0-	933	3			N	-0-					87
*10	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					87
*11	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					87
*12	1240	N	1240	-0-	-0-	-0-	14	1	1226	3	N	-0-	87	5			-0-
01	1612	N	1015	-0-	-597	-0-	14	1	1001	3	N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					66
09	570	N	341	-0-	-229	-0-	341	3			N	-0-					66
*10	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1	1	5			66
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					66
*12	689	N	689	-0-	-0-	-0-	13	1	676	3	N	-0-					66
01	961	N	810	-0-	-151	-0-	13	1	797	3	N	-0-					66

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					50
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					50
*10	837	N	732	-0-	-105	-0-	732	2			N	-0-					50
*11	810	N	747	-0-	-63	-0-	747	2			N	-0-					50
*12	806	N	804	-0-	-2	-0-	13	1	791	2	N	-0-					50
01	744	N	711	-0-	-33	-0-	13	1	590	2	N	-0-					50
							108	4									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					129
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					129
*10	1333	N	970	-0-	-363	-0-	970	3			N	-0-					129
11	990	N	955	-0-	-35	-0-	955	3			N	-0-					129
12	992	N	953	-0-	-39	-0-	953	3			N	-0-					129
*01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					129

LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

08	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					40
09	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					40
*10	2294	N	2156	-0-	-138	-0-	2156	3			N	-0-					40
11	2010	N	1848	-0-	-162	-0-	1848	3			N	-0-					40
*12	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-	40	5			-0-
01	2170	N	1996	-0-	-174	-0-	1996	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3951	X	3951	-0-	-0-	-0-	3938	2	13	9	N	12					27
09	2081	X	2081	-0-	-0-	-0-	2081	2			N	-0-					27
*10	4600	X	4600	-0-	-0-	-0-	4519	2	81	9	N	74					101
*11	4262	X	4262	-0-	-0-	-0-	4262	2			N	-0-					101
*12	4637	X	4637	-0-	-0-	-0-	11	1	4582	2	N	40					141
							44	9									
01	DLQ G-10		4364	-0-	4364	4364	11	1	4311	2	N	38					179
							42	9									

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

08	868	N	-0-	-0-	-868	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

08	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
12	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
01	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-

MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2237	-0-	-553	-0-	2237	3			N	-0-					-0-
09	2700	X	2125	-0-	-575	-0-	2125	3			N	-0-					-0-
*10	2759	X	2307	-0-	-452	-0-	2307	3			N	-0-					-0-
11	2400	X	2280	-0-	-120	-0-	2280	3			N	-0-					-0-
12	2328	X	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
01	2294	N	2292	-0-	-2	-0-	2292	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	688	-0-	-56	-0-	688	3			N	-0-					12
09	720	N	489	-0-	-231	-0-	489	3			N	-0-					12
*10	744	N	398	-0-	-346	-0-	398	3			N	-0-					12
11	660	N	387	-0-	-273	-0-	387	3			N	-0-					12
12	496	N	333	-0-	-163	-0-	333	3			N	-0-					12
*01	403	N	382	-0-	-21	-0-	382	3			N	-0-					12

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3079	-0-	-1168	-0-	3079	3			N	-0-					15
09	4140	X	3658	-0-	-482	-0-	3658	3			N	-0-					15
*10	4216	X	3942	-0-	-274	-0-	3939	3	3	9	N	3					18
11	3925	X	3925	-0-	-0-	-0-	3814	3	111	4	N	-0-					18
12	3958	X	3958	-0-	-0-	-0-	3844	3	114	4	N	-0-					18
01	DLQ G-10		3833	-0-	3833	3833	3719	3	114	4	N	-0-					18

KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					147
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			146
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	57	5			89
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1594	-0-	-297	-0-	1594	3			N	-0-					-0-
09	1656	X	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
10	1705	X	1688	-0-	-17	-0-	1688	3			N	-0-					-0-
11	1806	X	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1705	N	404	-0-	-1301	-0-	404	3			N	-0-					-0-
*01	3100	N	3612	-0-	512	512	3612	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
01	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

08	403	N	341	-0-	-62	-0-	341	3			N	-0-					147
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					147
*10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					147
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					147
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					147
*01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

08	1219	N	1219	-0-	-0-	-0-	1219	3			N	-0-					24
09	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					24
*10	1240	N	1201	-0-	-39	-0-	1201	3			N	-0-					24
*11	1170	N	1164	-0-	-6	-0-	1164	3			N	-0-	9	5			15
*12	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					15
*01	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					15

HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

*02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

08	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
09	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					-0-
10	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
11	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
12	2604	N	2061	-0-	-543	-0-	2061	3			N	-0-					-0-
01	2480	N	2164	-0-	-316	-0-	2164	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3272	-0-	172	172	3272	2			N	-0-					159
09	3000	N	2847	-0-	-153	19	2847	2			N	-0-					159
10	2818	N	2799	-0-	-19	-0-	2799	2			N	-0-					159
11	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					159
*12	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					159
*01	2714	X	2714	-0-	-0-	-0-	2714	2			N	-0-					159

BRACKEN OPERATING, L.L.C. 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
09	990	N	984	-0-	-6	-0-	984	3			N	-0-					-0-
10	1023	N	902	-0-	-121	-0-	902	3			N	-0-					-0-
11	1270	N	1270	-0-	-0-	-0-	1260	3	10	9	N	9					9
*12	910	N	910	-0-	-0-	-0-	908	3	2	9	N	2					11
*01	996	N	996	-0-	-0-	-0-	996	3			N	-0-					11

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	726	3	1	9	N	1					59
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					59
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					59
11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					59
*12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					59
*01	752	N	752	-0-	-0-	-0-	752	3			N	-0-					59

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					171
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					171
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					171
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					171
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					171
*01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					171

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					79
09	1620	N	1409	-0-	-211	-0-	1409	3			N	-0-					79
10	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					79
11	1470	N	1433	-0-	-37	-0-	1433	3			N	-0-					79
12	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					79
01	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
10	527	N	420	-0-	-107	-0-	420	3			N	-0-					-0-
11	510	N	366	-0-	-144	-0-	366	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	713	N	546	-0-	-167	-0-	546	3			N	-0-					-0-
11	870	N	519	-0-	-351	-0-	519	3			N	-0-					-0-
12	651	N	504	-0-	-147	-0-	504	3			N	-0-					-0-
01	558	N	458	-0-	-100	-0-	458	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	-0-	-0-	-1674	-0-					N	-0-					67
09	1890	N	1823	-0-	-67	-0-	1823	3			N	-0-					67
10	1860	N	1823	-0-	-37	-0-	1823	3			N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	1891	N	1733	-0-	-158	-0-	21	1	1712	3	N	-0-					67
01	1829	N	1754	-0-	-75	-0-	21	1	1733	3	N	-0-					67

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					110
09	810	N	805	-0-	-5	-0-	805	3			N	-0-					110
10	992	N	545	-0-	-447	-0-	545	3			N	-0-					110
11	870	N	418	-0-	-452	-0-	418	3			N	-0-					110
12	837	N	596	-0-	-241	-0-	596	3			N	-0-					110
01	558	N	216	-0-	-342	-0-	216	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					153
09	690	N	428	-0-	-262	-0-	428	3			N	-0-					153
10	620	N	385	-0-	-235	-0-	385	3			N	-0-					153
11	450	N	361	-0-	-89	-0-	361	3			N	-0-					153
12	434	N	368	-0-	-66	-0-	368	3			N	-0-					153
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					4
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					4
10	1519	N	1507	-0-	-12	-0-	1507	2			N	-0-					4
11	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					4
12	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					4
*01	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

08	3286	X	3009	-0-	-277	-0-	3009	2			N	-0-					117
09	3180	X	2888	-0-	-292	-0-	2888	2			N	-0-					117
10	3193	X	2741	-0-	-452	-0-	2741	2			N	-0-					117
11	3090	X	2689	-0-	-401	-0-	2688	2	1	9	N	1					118
12	3193	X	2782	-0-	-411	-0-	2782	2			N	-0-					118
01	3007	X	2660	-0-	-347	-0-	2660	2			N	-0-					118

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

08	1845	N	1845	-0-	-0-	-0-	4	1	1841	2	N	-0-					3
09	2220	N	1584	-0-	-636	-0-	3	1	1581	2	N	-0-					3
10	2046	N	1767	-0-	-279	-0-	4	1	1763	2	N	-0-					3
11	1801	N	1801	-0-	-0-	-0-	4	1	1797	2	N	-0-					3
12	1643	N	1603	-0-	-40	-0-	3	1	1600	2	N	-0-					3
*01	1640	N	1640	-0-	-0-	-0-	3	1	1637	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

08	403	N	365	-0-	-38	-0-	1	1	364	2	N	-0-					-0-
09	450	N	389	-0-	-61	-0-	1	1	388	2	N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	1	1	427	2	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	1	1	405	2	N	-0-					-0-
*01	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

08	3069	X	3004	-0-	-65	-0-	3004	2			N	-0-					163
09	2970	X	2920	-0-	-50	-0-	2920	2			N	-0-					163
10	3069	X	3041	-0-	-28	-0-	3041	2			N	-0-					163
11	2910	X	2909	-0-	-1	-0-	167	1	2742	2	N	-0-					163
12	3007	X	2929	-0-	-78	-0-	2929	2			N	-0-					163
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					20
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					20
10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					20
11	1320	N	917	-0-	-403	-0-	917	2			N	-0-					20
*12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					52
09	510	N	486	-0-	-24	-0-	486	2			N	-0-					52
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					52
11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					52
*12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					52
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					64
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	7	N	-0-	-0-	-7	-0-					N	-0-					64
12	11	N	-0-	-0-	-11	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1237	-0-	-127	-0-	1237	2			N	-0-					43
09	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					43
10	1364	N	1308	-0-	-56	-0-	1308	2			N	-0-					43
11	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					43
12	1488	N	1023	-0-	-465	-0-	1023	2			N	-0-					43
01	1302	N	1274	-0-	-28	-0-	1274	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	2123	-0-	-140	-0-	2122	2	1	9	N	1					38
09	2190	X	2057	-0-	-133	-0-	2053	2	4	9	N	4					42
10	2214	X	2214	-0-	-0-	-0-	2214	2			N	-0-					42
11	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					42
12	2365	X	2365	-0-	-0-	-0-	2365	2			N	-0-					42
*01	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					42

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	-0-	-0-	-589	-0-					N	-0-					99
09	480	N	-0-	-0-	-480	-0-					N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	310	1	817	2	N	9					122
							10	9									
09	944	N	944	-0-	-0-	-0-	220	1	724	2	N	-0-					122
10	951	N	951	-0-	-0-	-0-	240	1	711	2	N	-0-					122
11	1179	N	1179	-0-	-0-	-0-	270	1	909	2	N	-0-					122
12	490	N	490	-0-	-0-	-0-	140	1	350	2	N	-0-					122
*01	810	N	810	-0-	-0-	-0-	200	1	610	2	N	-0-					122

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2587	N	2587	-0-	-0-	-0-	310	1	2277	2	N	-0-					60
09	2356	N	2356	-0-	-0-	-0-	300	1	2056	2	N	-0-					60
10	2635	N	2091	-0-	-544	-0-	2091	2			N	-0-					60
11	2490	N	1991	-0-	-499	-0-	1991	2			N	-0-					60
12	2449	N	2220	-0-	-229	-0-	2220	2			N	-0-					60
01	2077	N	1512	-0-	-565	-0-	1512	2			N	-0-					60

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2924	X	2924	-0-	-0-	-0-	2918	2	6	9	N	5					132
09	2886	X	2886	-0-	-0-	-0-	2873	2	13	9	N	12					144
10	3004	X	3004	-0-	-0-	-0-	2993	2	11	9	N	10					154
11	2943	X	2943	-0-	-0-	-0-	2880	2	63	9	N	57					211
12	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					211
*01	2868	X	2868	-0-	-0-	-0-	2861	2	7	9	N	6					217

H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	-0-	140	1	1168	2	N	-0-					232
09	2160	N	1518	-0-	-642	-0-	140	1	1145	2	N	212	363	1			81
							233	9									
10	1891	N	1578	-0-	-313	-0-	140	1	1438	2	N	-0-					81
11	1810	N	1810	-0-	-0-	-0-	140	1	1574	2	N	87					168
							96	9									
12	1647	N	1647	-0-	-0-	-0-	140	1	1397	2	N	100					268
							110	9									
*01	1845	N	1845	-0-	-0-	-0-	140	1	1573	2	N	120	341	1			47
							132	9									

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1235	N	1235	-0-	-0-	-0-	10	1	1225	2	N	-0-					126
09	1058	N	1058	-0-	-0-	-0-	10	1	1048	2	N	-0-					126
10	1178	N	1088	-0-	-90	-0-	10	1	1078	2	N	-0-					126
11	1200	N	1004	-0-	-196	-0-	10	1	994	2	N	-0-					126
12	1102	N	1102	-0-	-0-	-0-	10	1	1092	2	N	-0-					126
01	1085	N	1063	-0-	-22	-0-	10	1	1053	2	N	-0-					126

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1264	-0-	-162	-0-	10	1	1254	2	N	-0-					20
09	1583	N	1583	-0-	-0-	-0-	10	1	1573	2	N	-0-					20
10	1659	N	1659	-0-	-0-	-0-	10	1	1649	2	N	-0-					20
11	1604	N	1604	-0-	-0-	-0-	10	1	1594	2	N	-0-					20
12	1643	N	1603	-0-	-40	-0-	10	1	1593	2	N	-0-					20
01	1674	N	1647	-0-	-27	-0-	10	1	1637	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					83
09	2179	N	2179	-0-	-0-	-0-	2179	2			N	-0-					83
10	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					83
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					83
*12	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					83
*01	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					83

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	318	-0-	-54	-0-	318	2			N	-0-					77
09	330	N	314	-0-	-16	-0-	314	2			N	-0-					77
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					77
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					77
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					77
*01	365	N	365	-0-	-0-	-0-	365	2			N	-0-					77

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	868	N	395	-0-	-473	-0-	395	2			N	-0-					29
*03	930	N	870	-0-	-60	-0-	870	2			N	-0-					29
*04	777	N	777	-0-	-0-	-0-	777	2			N	-0-					29
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					29
*06	840	N	484	-0-	-356	-0-	484	2			N	-0-					29
*07	833	N	833	-0-	-0-	-0-	833	2			N	-0-					29
*08	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					29
*09	866	N	866	-0-	-0-	-0-	866	2			N	-0-					29
*10	837	N	743	-0-	-94	-0-	743	2			N	-0-					29
*11	1080	N	1040	-0-	-40	-0-	1040	2			N	-0-					29
*12	1039	N	1039	-0-	-0-	-0-	859	2	180	9	N	164	164	8			29
*01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					29

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					141
09	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					141
10	620	N	524	-0-	-96	-0-	524	2			N	-0-					141
11	600	N	506	-0-	-94	-0-	506	2			N	-0-					141
*12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					141
*01	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					141

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					102
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					102
10	93	N	2	-0-	-91	-0-	2	2			N	-0-					102
11	210	N	18	-0-	-192	-0-	18	2			N	-0-					102
*12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					102
*01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					102

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	446	3	2	9	N	2					93
09	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					93
10	465	N	365	-0-	-100	-0-	365	3			N	-0-					93
11	420	N	334	-0-	-86	-0-	334	3			N	-0-					93
*12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					93
*01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					108
09	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					108
10	744	N	513	-0-	-231	-0-	513	3			N	-0-					108
11	720	N	477	-0-	-243	-0-	477	3			N	-0-					108
*12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					108
01	0	N	-0-	-0-	-0-	-0-					N	-0-					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					126
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					126
10	341	N	176	-0-	-165	-0-	176	2			N	-0-					126
11	210	N	151	-0-	-59	-0-	151	2			N	-0-					126
*12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					126
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					303
09	1290	N	880	-0-	-410	-0-	880	2			N	-0-					303
10	992	N	878	-0-	-114	-0-	878	2			N	-0-					303
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					303
*12	826	N	826	-0-	-0-	-0-	826	2			N	-0-					303
*01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					216
09	900	N	477	-0-	-423	-0-	477	2			N	-0-					216
10	682	N	-0-	-0-	-682	-0-					N	-0-					216
11	960	N	-0-	-0-	-960	-0-					N	-0-					216
12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
01	0	N	-0-	-0-	-0-	-0-					N	-0-					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					74
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					74
10	527	N	434	-0-	-93	-0-	434	3			N	-0-					74
11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					74
*12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					74
*01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
09	840	N	611	-0-	-229	-0-	611	2			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
*12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	31	1	255	2	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	31	1	248	2	N	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	31	1	250	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	957	-0-	-4	-0-	61	1	896	2	N	-0-					23
09	990	N	883	-0-	-107	-0-	56	1	827	2	N	-0-					23
10	996	N	996	-0-	-0-	-0-	89	1	907	2	N	-0-					23
11	930	N	853	-0-	-77	-0-	76	1	777	2	N	-0-					23
12	899	N	842	-0-	-57	-0-	82	1	756	2	N	4					27
							4	9									
01	992	N	958	-0-	-34	-0-	83	1	875	2	N	-0-					27

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	-0-	71	1	1034	2	N	-0-					23
09	1080	N	1060	-0-	-20	-0-	68	1	992	2	N	-0-					23
10	1183	N	1183	-0-	-0-	-0-	100	1	1083	2	N	-0-					23
11	1080	N	1011	-0-	-69	-0-	86	1	925	2	N	-0-					23
12	1128	N	1128	-0-	-0-	-0-	101	1	1023	2	N	4					27
							4	9									
01	1178	N	1166	-0-	-12	-0-	98	1	1068	2	N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					35
10	1147	N	1013	-0-	-134	-0-	31	1	982	2	N	-0-					35
11	1080	N	894	-0-	-186	-0-	23	1	869	2	N	2					37
							2	9									
12	1094	N	1094	-0-	-0-	-0-	27	1	1066	2	N	1					38
							1	9									
*01	1137	N	1137	-0-	-0-	-0-	29	1	1108	2	N	-0-					38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

08	1860	N	1833	-0-	-27	-0-	117	1	1716	2	N	-0-					46
09	1860	N	1719	-0-	-141	-0-	110	1	1608	2	N	1					47
							1	9									
10	1937	N	1937	-0-	-0-	-0-	146	1	1791	2	N	-0-					47
11	1770	N	1598	-0-	-172	-0-	120	1	1478	2	N	-0-					47
12	1767	N	1623	-0-	-144	-0-	129	1	1486	2	N	7					54
							8	9									
01	1922	N	1749	-0-	-173	-0-	128	1	1621	2	N	-0-					54

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

08	1739	N	1739	-0-	-0-	-0-	1737	2	2	9	N	2					137
09	1860	N	1677	-0-	-183	-0-	1674	2	3	9	N	3					140
10	1798	N	1586	-0-	-212	-0-	30	1	1556	2	N	-0-					140
11	1680	N	1521	-0-	-159	-0-	28	1	1493	2	N	-0-					140
12	1736	N	1524	-0-	-212	-0-	30	1	1491	2	N	3					143
							3	9									
01	1581	N	1532	-0-	-49	-0-	27	1	1501	2	N	4					147
							4	9									

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

08	589	N	547	-0-	-42	-0-	35	1	512	2	N	-0-					74
09	600	N	556	-0-	-44	-0-	35	1	521	2	N	-0-					74
10	961	N	636	-0-	-325	-0-	67	1	569	2	N	-0-					74
11	544	N	544	-0-	-0-	-0-	55	1	489	2	N	-0-					74
12	589	N	516	-0-	-73	-0-	60	1	456	2	N	-0-					74
01	651	N	597	-0-	-54	-0-	61	1	536	2	N	-0-					74

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2622	N	2622	-0-	-0-	-0-	2620	2	2	9	N	2					127
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127
10	2573	N	2499	-0-	-74	-0-	30	1	2469	2	N	-0-					127
11	2490	N	2413	-0-	-77	-0-	27	1	2386	2	N	-0-					127
12	2573	N	2328	-0-	-245	-0-	29	1	2293	2	N	5					132
							6	9									
*01	2599	N	2599	-0-	-0-	-0-	28	1	2565	2	N	5					137
							6	9									

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2738	N	2738	-0-	-0-	-0-	2727	2	11	9	N	10					175
09	1860	N	1428	-0-	-432	-0-	1422	2	6	9	N	5					180
10	2991	N	2991	-0-	-0-	-0-	31	1	2947	2	N	12					192
							13	9									
11	2640	N	2076	-0-	-564	-0-	28	1	2029	2	N	17	181	1			28
							19	9									
12	1889	N	1889	-0-	-0-	-0-	27	1	1851	2	N	10					38
							11	9									
01	2976	N	2273	-0-	-703	-0-	30	1	2232	2	N	10					48
							11	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					158
09	870	N	812	-0-	-58	-0-	812	2			N	-0-					158
10	868	N	162	-0-	-706	-0-	6	1	156	2	N	-0-					158
11	1076	N	1076	-0-	-0-	-0-	20	1	1056	2	N	-0-					158
12	837	N	788	-0-	-49	-0-	29	1	759	2	N	-0-					158
*01	682	N	682	-0-	-0-	-0-	26	1	654	2	N	2					160
							2	9									

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					157
09	690	N	604	-0-	-86	-0-	604	2			N	-0-					157
10	651	N	536	-0-	-115	-0-	29	1	507	2	N	-0-					157
11	630	N	539	-0-	-91	-0-	29	1	510	2	N	-0-					157
12	620	N	572	-0-	-48	-0-	25	1	547	2	N	-0-					157
*01	595	N	595	-0-	-0-	-0-	20	1	575	2	N	-0-					157

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	965	N	965	-0-	-0-	-0-	959	2	6	9	N	5					170
09	906	N	906	-0-	-0-	-0-	900	2	6	9	N	5					175
10	1240	N	1133	-0-	-107	-0-	31	1	1094	2	N	7					182
							8	9									
11	930	N	609	-0-	-321	-0-	30	1	573	2	N	5					187
							6	9									
12	930	N	549	-0-	-381	-0-	27	1	515	2	N	6					193
							7	9									
01	1147	N	741	-0-	-406	-0-	29	1	699	2	N	12					205
							13	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	591	-0-	-60	-0-	591	2			N	-0-					37
09	660	N	542	-0-	-118	-0-	541	2	1	9	N	1					38
10	693	N	693	-0-	-0-	-0-	23	1	666	2	N	4					42
							4	9									
11	570	N	567	-0-	-3	-0-	19	1	547	2	N	1					43
							1	9									
12	558	N	465	-0-	-93	-0-	17	1	446	2	N	2					45
							2	9									
01	682	N	661	-0-	-21	-0-	22	1	633	2	N	5					50
							6	9									

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2041	N	2041	-0-	-0-	-0-	2030	2	11	9	N	10					147
09	1650	N	1538	-0-	-112	-0-	1531	2	7	9	N	6					153
10	1829	N	1631	-0-	-198	-0-	22	1	1601	2	N	7					160
							8	9									
11	1980	N	1559	-0-	-421	-0-	25	1	1523	2	N	10					170
							11	9									
12	1581	N	1286	-0-	-295	-0-	23	1	1257	2	N	5					175
							6	9									
*01	1667	N	1667	-0-	-0-	-0-	28	1	1628	2	N	10					185
							11	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					65
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					65
10	1179	N	1179	-0-	-0-	-0-	29	1	1150	2	N	-0-					65
11	1230	N	1085	-0-	-145	-0-	29	1	1056	2	N	-0-					65
12	1085	N	930	-0-	-155	-0-	26	1	902	2	N	2					67
							2	9									
*01	1213	N	1213	-0-	-0-	-0-	27	1	1179	2	N	6					73
							7	9									

ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0-	-0-	1789	2	4	9	N	4					42
09	1440	N	976	-0-	-464	-0-	973	2	3	9	N	3					45
10	2000	N	2000	-0-	-0-	-0-	31	1	1961	2	N	7					52
							8	9									
11	1740	N	1492	-0-	-248	-0-	30	1	1455	2	N	6					58
							7	9									
12	1324	N	1324	-0-	-0-	-0-	28	1	1294	2	N	2					60
							2	9									
01	2015	N	1636	-0-	-379	-0-	27	1	1601	2	N	7					67
							8	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1747	-0-	-51	-0-	1747	2			N	-0-					75
09	1740	N	1643	-0-	-97	-0-	1643	2			N	-0-					75
10	1767	N	1705	-0-	-62	-0-	31	1	1674	2	N	-0-					75
11	1680	N	1647	-0-	-33	-0-	30	1	1617	2	N	-0-					75
12	1705	N	1445	-0-	-260	-0-	26	1	1419	2	N	-0-					75
*01	1835	N	1835	-0-	-0-	-0-	27	1	1808	2	N	-0-					75

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	867	-0-	-94	-0-	866	2	1	9	N	1					103
09	870	N	644	-0-	-226	-0-	644	2			N	-0-					103
10	1076	N	1076	-0-	-0-	-0-	17	1	1059	2	N	-0-					103
11	935	N	935	-0-	-0-	-0-	19	1	914	2	N	2					105
							2	9									
12	747	N	747	-0-	-0-	-0-	20	1	727	2	N	-0-					105
01	1085	N	1015	-0-	-70	-0-	24	1	988	2	N	3					108
							3	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2587	N	2587	-0-	-0-	-0-	2586	2	1	9	N	1					158
09	2190	N	2144	-0-	-46	-0-	2138	2	6	9	N	5					163
10	2914	N	2383	-0-	-531	-0-	29	1	2341	2	N	12					175
							13	9									
11	2490	N	2107	-0-	-383	-0-	29	1	2067	2	N	10					185
							11	9									
12	2201	N	1949	-0-	-252	-0-	27	1	1913	2	N	8					193
							9	9									
01	2387	N	2124	-0-	-263	-0-	29	1	2093	2	N	2					195
							2	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2329	X	2329	-0-	-0-	-0-	2318	2	11	9	N	10					145
09	1740	X	1208	-0-	-532	-0-	1202	2	6	9	N	5					150
10	2609	N	2609	-0-	-0-	-0-	30	1	2570	2	N	8					158
							9	9									
11	2250	N	1988	-0-	-262	-0-	29	1	1948	2	N	10					168
							11	9									
12	1791	N	1791	-0-	-0-	-0-	28	1	1755	2	N	7					175
							8	9									
01	2604	N	2083	-0-	-521	-0-	30	1	2044	2	N	8					183
							9	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					117
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					117
10	1333	N	1130	-0-	-203	-0-	27	1	1100	2	N	3					120
							3	9									
11	1230	N	1174	-0-	-56	-0-	29	1	1145	2	N	-0-					120
12	1209	N	906	-0-	-303	-0-	20	1	886	2	N	-0-					120
*01	1363	N	1363	-0-	-0-	-0-	29	1	1328	2	N	5					125
							6	9									

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					37
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					37
10	1519	N	1437	-0-	-82	-0-	31	1	1405	2	N	1					38
							1	9									
11	1410	N	1381	-0-	-29	-0-	30	1	1345	2	N	5					43
							6	9									
12	1426	N	1021	-0-	-405	-0-	21	1	1000	2	N	-0-					43
01	1426	N	1313	-0-	-113	-0-	28	1	1275	2	N	9					52
							10	9									

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
*12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					15
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					15
10	248	N	214	-0-	-34	-0-	214	2			N	-0-					15
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					15
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					15
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	366	-0-	-378	-0-	366	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	961	N	516	-0-	-445	-0-	516	3			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

08	3503	X	2665	-0-	-838	-0-	62	1	2603	2	N	-0-					27
09	2820	X	2633	-0-	-187	-0-	90	1	2543	2	N	-0-					27
10	3100	X	2795	-0-	-305	-0-	124	1	2671	2	N	-0-					27
11	3000	X	2522	-0-	-478	-0-	60	1	2462	2	N	-0-					27
12	3100	X	1946	-0-	-1154	-0-	62	1	1884	2	N	-0-					27
01	2790	X	2346	-0-	-444	-0-	93	1	2253	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	31	1	1432	2	N	-0-					-0-
09	1617	N	1617	-0-	-0-	-0-	30	1	1587	2	N	-0-					-0-
10	1661	N	1661	-0-	-0-	-0-	31	1	1630	2	N	-0-					-0-
11	1551	N	1551	-0-	-0-	-0-	30	1	1521	2	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	31	1	1267	2	N	-0-					-0-
*01	1540	N	1540	-0-	-0-	-0-	31	1	1509	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					3
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					3
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					3
12	31	N	-0-	-0-	-31	-0-					N	-0-					3
01	31	N	-0-	-0-	-31	-0-					N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

08	248	N	242	-0-	-6	-0-	1	1	241	2	N	-0-					17
09	240	N	204	-0-	-36	-0-	1	1	203	2	N	-0-					17
10	186	N	186	-0-	-0-	-0-	1	1	185	2	N	-0-					17
11	240	N	193	-0-	-47	-0-	1	1	192	2	N	-0-					17
12	217	N	176	-0-	-41	-0-	1	1	175	2	N	-0-					17
*01	175	N	175	-0-	-0-	-0-	1	1	174	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

08	349	N	349	-0-	-0-	-0-	1	1	348	2	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	1	1	315	2	N	-0-					-0-
10	341	N	302	-0-	-39	-0-	1	1	301	2	N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	1	1	361	2	N	-0-					-0-
*01	326	N	326	-0-	-0-	-0-	1	1	325	2	N	-0-					-0-

NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

08	456	N	456	-0-	-0-	-0-	1	1	455	2	N	-0-					-0-
09	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	1	1	394	2	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	1	1	480	2	N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	1	1	472	2	N	-0-					-0-
*01	425	N	425	-0-	-0-	-0-	1	1	424	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

08	434	N	276	-0-	-158	-0-	1	1	275	2	N	-0-					-0-
09	330	N	217	-0-	-113	-0-	1	1	216	2	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	1	1	201	2	N	-0-					-0-
11	270	N	213	-0-	-57	-0-	1	1	212	2	N	-0-					-0-
12	217	N	92	-0-	-125	-0-	1	1	91	2	N	-0-					-0-
*01	147	N	147	-0-	-0-	-0-	1	1	146	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	1	1	521	2	N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	1	1	515	2	N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	1	1	543	2	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	1	1	533	2	N	-0-					-0-
12	575	N	575	-0-	-0-	-0-	1	1	574	2	N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2326	N	2326	-0-	-0-	-0-	2326	2			N	-0-					47
09	1920	N	1803	-0-	-117	-0-	1803	2			N	-0-					47
10	2418	N	1400	-0-	-1018	-0-	1400	2			N	-0-					47
11	2250	N	1593	-0-	-657	-0-	1593	2			N	-0-					47
12	1860	N	1605	-0-	-255	-0-	1605	2			N	-0-					47
*01	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1524	-0-	-181	-0-	130	1	1394	2	N	-0-					-0-
09	1560	N	1322	-0-	-238	-0-	130	1	1192	2	N	-0-					-0-
10	1519	N	1350	-0-	-169	-0-	130	1	1220	2	N	-0-					-0-
11	2442	N	2442	-0-	-0-	-0-	121	1	2321	2	N	-0-					-0-
12	2319	N	2319	-0-	-0-	-0-	105	1	2214	2	N	-0-					-0-
*01	2292	N	2292	-0-	-0-	-0-	113	1	2179	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					-0-
09	2680	N	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
10	2737	N	2737	-0-	-0-	-0-	2737	2			N	-0-					-0-
11	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
12	2759	N	328	-0-	-2431	-0-	328	2			N	-0-					-0-
01	2728	N	1824	-0-	-904	-0-	1824	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6483	X	6483	-0-	-0-	-0-	6483	2			N	-0-					77
09	3993	X	3993	-0-	-0-	-0-	3993	2			N	-0-					77
10	4966	X	4966	-0-	-0-	-0-	4966	2			N	-0-					77
11	2520	X	434	-0-	-2086	-0-	434	2			N	-0-					77
12	2604	X	-0-	-0-	-2604	-0-					N	-0-					77
01	2604	X	-0-	-0-	-2604	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1529	-0-	-21	-0-	1529	2			N	-0-					39
09	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					39
10	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					39
11	3000	N	3415	-0-	415	415	3406	2	9	9	N	8					47
12	3100	N	3487	-0-	387	802	3479	2	8	9	N	7					54
*01	3100	N	3432	-0-	332	1134	3418	2	14	9	N	13					67

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	47	1	1098	2	N	-0-					27
09	1273	N	1273	-0-	-0-	-0-	45	1	1228	2	N	-0-					27
10	1478	N	1478	-0-	-0-	-0-	47	1	1431	2	N	-0-					27
11	1719	N	1719	-0-	-0-	-0-	41	1	1678	2	N	-0-					27
12	1792	N	1792	-0-	-0-	-0-	44	1	1748	2	N	-0-					27
01	1488	N	1348	-0-	-140	-0-	42	1	1306	2	N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
09	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
10	2697	N	2682	-0-	-15	-0-	2682	2			N	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
12	2666	N	2542	-0-	-124	-0-	2542	2			N	-0-					-0-
01	2697	N	2485	-0-	-212	-0-	2485	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1441	-0-	-78	-0-	1441	2			Y	-0-					-0-
09	1410	N	1395	-0-	-15	-0-	1395	2			Y	-0-					-0-
10	1581	N	1352	-0-	-229	-0-	1352	2			Y	-0-					-0-
11	1380	N	1216	-0-	-164	-0-	1216	2			Y	-0-					-0-
12	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
01	1364	N	1099	-0-	-265	-0-	1099	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	498	-0-	-339	-0-	498	2			Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
12	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	1405	-0-	-486	-0-	1405	2			Y	-0-					5
09	2100	X	1755	-0-	-345	-0-	1755	2			Y	-0-					5
10	2170	X	2164	-0-	-6	-0-	2164	2			Y	-0-					5
11	2100	X	2079	-0-	-21	-0-	2079	2			Y	-0-					5
12	2106	X	2106	-0-	-0-	-0-	2105	2	1	9	Y	1					6
01	2170	N	2039	-0-	-131	-0-	2039	2			Y	-0-					6

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	948	-0-	-354	-0-	948	2			N	-0-					17
09	858	N	858	-0-	-0-	-0-	858	2			N	-0-					17
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					17
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					17
12	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	N	2					19
*01	1174	N	1174	-0-	-0-	-0-	1171	2	3	9	N	3					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	717	-0-	-151	-0-	717	2			Y	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
10	744	N	654	-0-	-90	-0-	654	2			Y	-0-					-0-
11	690	N	392	-0-	-298	-0-	392	2			Y	-0-					-0-
12	713	N	497	-0-	-216	-0-	497	2			Y	-0-					-0-
01	651	N	436	-0-	-215	-0-	436	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3061	X	3061	-0-	-0-	-0-	3061	2			Y	-0-					5
09	3035	X	3035	-0-	-0-	-0-	3035	2			Y	-0-					5
10	3100	X	2955	-0-	-145	-0-	2955	2			Y	-0-					5
11	3000	X	2763	-0-	-237	-0-	2763	2			Y	-0-					5
12	3131	X	3097	-0-	-34	-0-	3095	2	2	9	Y	2					7
01	3131	X	3005	-0-	-126	-0-	3005	2			Y	-0-					7

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	304	-0-	-6	-0-	304	2			Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	2			Y	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	2			Y	-0-					-0-
01	310	N	275	-0-	-35	-0-	275	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					17
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					17
10	1798	N	1733	-0-	-65	-0-	1733	2			Y	-0-					17
11	1770	N	1634	-0-	-136	-0-	1634	2			Y	-0-					17
12	1922	N	1803	-0-	-119	-0-	1767	2	36	9	Y	33					50
*01	1779	N	1779	-0-	-0-	-0-	1743	2	36	9	Y	33					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	732	-0-	-43	-0-	732	2			N	-0-					5
09	720	N	719	-0-	-1	-0-	719	2			N	-0-					5
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					5
11	720	N	713	-0-	-7	-0-	713	2			N	-0-					5
12	778	N	778	-0-	-0-	-0-	778	2			N	-0-					5
01	744	N	742	-0-	-2	-0-	742	2			N	-0-					5

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2548	-0-	-56	-0-	2548	2			N	-0-					40
09	2490	N	2466	-0-	-24	-0-	2466	2			N	-0-					40
10	2546	N	2546	-0-	-0-	-0-	2546	2			N	-0-					40
11	2460	N	2439	-0-	-21	-0-	2439	2			N	-0-					40
12	2542	N	2434	-0-	-108	-0-	2434	2			N	-0-					40
*01	2572	N	2572	-0-	-0-	-0-	2572	2			N	-0-					40

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
09	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
10	2325	N	2181	-0-	-144	-0-	2181	2			N	-0-					-0-
11	2250	N	2158	-0-	-92	-0-	2158	2			N	-0-					-0-
12	2108	N	2027	-0-	-81	-0-	2026	2	1	9	N	1					1
01	2170	N	2071	-0-	-99	-0-	2071	2			N	-0-					1

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					23
09	2340	N	2183	-0-	-157	-0-	2183	2			N	-0-					23
10	2325	N	2254	-0-	-71	-0-	2254	2			N	-0-					23
11	2220	N	2070	-0-	-150	-0-	2070	2			N	-0-					23
12	2263	N	2134	-0-	-129	-0-	2128	2	6	9	N	5					28
01	2263	N	2058	-0-	-205	-0-	2047	2	11	9	N	10					38

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					9
09	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					9
10	3674	X	3674	-0-	-0-	-0-	3674	2			N	-0-					9
11	3471	X	3471	-0-	-0-	-0-	3471	2			N	-0-					9
12	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					9
*01	3708	X	3708	-0-	-0-	-0-	3706	2	2	9	N	2					11

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2235	-0-	-152	-0-	2235	2			N	-0-					14
09	2280	X	2142	-0-	-138	-0-	2142	2			N	-0-					14
10	2356	X	2057	-0-	-299	-0-	2057	2			N	-0-					14
11	2280	X	2005	-0-	-275	-0-	2005	2			N	-0-					14
12	2356	X	2213	-0-	-143	-0-	2213	2			N	-0-					14
01	2232	X	2131	-0-	-101	-0-	2131	2			N	-0-					14

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3655	-0-	-34	-0-	3627	2	28	9	N	25					72
09	3540	X	3524	-0-	-16	-0-	3524	2			N	-0-					72
10	3844	X	3449	-0-	-395	-0-	3449	2			N	-0-					72
11	3720	X	3531	-0-	-189	-0-	3531	2			N	-0-					72
12	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					72
*01	3872	X	3872	-0-	-0-	-0-	3872	2			N	-0-					72

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5330	-0-	-126	-0-	5330	2			N	-0-					-0-
09	5220	X	5156	-0-	-64	-0-	5156	2			N	-0-					-0-
10	5332	X	5317	-0-	-15	-0-	5317	2			N	-0-					-0-
11	5160	X	4834	-0-	-326	-0-	4834	2			N	-0-					-0-
12	5412	X	5412	-0-	-0-	-0-	5412	2			N	-0-					-0-
*01	5359	X	5359	-0-	-0-	-0-	5359	2			N	-0-					-0-

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	1085	N	853	-0-	-232	-0-	853	2			N	-0-					-0-
*01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2307	N	2307	-0-	-0-	-0-	248	1	2059	2	N	-0-					8
09	2370	N	998	-0-	-1372	-0-	107	1	891	2	N	-0-					8
10	387	N	387	-0-	-0-	-0-	42	1	345	2	N	-0-					8
11	2220	N	266	-0-	-1954	-0-	29	1	237	2	N	-0-					8
12	2250	N	2250	-0-	-0-	-0-	242	1	2008	2	N	-0-					8
*01	1082	N	1082	-0-	-0-	-0-	116	1	966	2	N	-0-					8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1131	N	1131	-0-	-0-	-0-	122	1	1009	2	N	-0-					-0-
09	1110	N	1012	-0-	-98	-0-	109	1	903	2	N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	104	1	865	2	N	-0-					-0-
11	1080	N	967	-0-	-113	-0-	104	1	863	2	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	112	1	928	2	N	-0-					-0-
*01	1055	N	1055	-0-	-0-	-0-	113	1	942	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	630	N	625	-0-	-5	-0-	625	2			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
*01	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					80
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					80
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					80
11	900	N	695	-0-	-205	-0-	695	2			N	-0-					80
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					80
*01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1647	-0-	-492	-0-	177	1	1470	2	N	-0-					-0-
09	1780	N	1780	-0-	-0-	-0-	191	1	1589	2	N	-0-					-0-
10	1531	N	1531	-0-	-0-	-0-	165	1	1366	2	N	-0-					-0-
11	1590	N	1337	-0-	-253	-0-	144	1	1193	2	N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	123	1	1020	2	N	-0-					-0-
*01	1156	N	1156	-0-	-0-	-0-	124	1	1032	2	N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	952	-0-	-9	-0-	952	2			Y	-0-					6
09	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					6
10	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					6
11	930	N	572	-0-	-358	-0-	572	2			Y	-0-					6
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					6
*01	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE N/A TOTAL DEPTH 8510 PERF. 8332 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	480	-0-	-1442	-0-	52	1	428	2	Y	-0-					11
09	1860	X	349	-0-	-1511	-0-	38	1	311	2	Y	-0-					11
10	1922	X	349	-0-	-1573	-0-	38	1	311	2	Y	-0-					11
11	1650	X	917	-0-	-733	-0-	99	1	818	2	Y	-0-					11
12	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					11
*01	1974	X	1974	-0-	-0-	-0-	212	1	1762	2	Y	-0-					11

MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	38	1	312	2	N	-0-					8
09	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					8
10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					8
11	330	N	289	-0-	-41	-0-	31	1	258	2	N	-0-					8
12	283	N	283	-0-	-0-	-0-	30	1	253	2	N	-0-					8
*01	281	N	281	-0-	-0-	-0-	30	1	251	2	N	-0-					8

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1397	-0-	-60	-0-	1397	2			N	-0-					10
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					10
10	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					10
11	1350	N	1183	-0-	-167	-0-	1183	2			N	-0-					10
12	1426	N	1402	-0-	-24	-0-	1402	2			N	-0-					10
01	1333	N	1225	-0-	-108	-0-	1225	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					19
09	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					19
10	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					19
11	3090	X	3090	-0-	-0-	-0-	3090	2			N	-0-					7
12	3149	X	3149	-0-	-0-	-0-	3149	2			N	-0-					7
*01	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					-0-

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	487	-0-	-257	-0-	487	2			N	-0-					7
09	540	N	398	-0-	-142	-0-	398	2			N	-0-					7
10	600	N	600	-0-	-0-	-0-	600	2			N	-0-					7
11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					7
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					7
01	589	N	472	-0-	-117	-0-	472	2			N	-0-					7

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	526	-0-	-466	-0-	2 6	1 9	518	2	N	5					31
09	1156	N	1156	-0-	-0-	-0-	2 6	1 9	1148	2	N	5					36
10	910	N	910	-0-	-0-	-0-	2 7	1 9	901	2	N	6					42
11	945	N	945	-0-	-0-	-0-	2 6	1 9	937	2	N	5					47
12	837	N	837	-0-	-0-	-0-	2 2	1 9	833	2	N	2					49
01	899	N	828	-0-	-71	-0-	2 7	1 9	819	2	N	6					55

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					13
09	1110	N	945	-0-	-165	-0-	945	2			N	-0-					13
10	1116	N	946	-0-	-170	-0-	946	2			N	-0-					13
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					13
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					13
01	961	N	780	-0-	-181	-0-	780	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1040	-0-	-76	-0-	1040	3			N	-0-					12
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					12
10	1178	N	1038	-0-	-140	-0-	1038	3			N	-0-					12
11	1020	N	981	-0-	-39	-0-	980	3	1	9	N	1					13
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					13
01	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					5
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					5
10	372	N	248	-0-	-124	-0-	248	3			N	-0-					5
11	360	N	186	-0-	-174	-0-	186	3			N	-0-					5
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					5
01	248	N	133	-0-	-115	-0-	133	3			N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					4
09	1620	N	1486	-0-	-134	-0-	1486	3			N	-0-					4
10	1643	N	1469	-0-	-174	-0-	1469	3			N	-0-					4
11	1560	N	1419	-0-	-141	-0-	1419	3			N	-0-					4
12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					4
01	1457	N	1019	-0-	-438	-0-	1019	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1638	-0-	-36	-0-	1638	3			N	-0-					40
09	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					40
10	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					40
11	1590	N	1533	-0-	-57	-0-	1530	3	3	9	N	3					43
12	1361	N	1361	-0-	-0-	-0-	1359	3	2	9	N	2					45
*01	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					45

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 200936 COMPL. DATE 05/18/2004 TOTAL DEPTH 7800 PERF. 6922 - 7388

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2017 - P/A 09/25/17

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

08	609	N	609	-0-	-0-	-0-	609	2			N	-0-					92
09	576	N	576	-0-	-0-	-0-	576	2			N	-0-					92
10	620	N	589	-0-	-31	-0-	589	2			N	-0-					92
11	600	N	551	-0-	-49	-0-	551	2			N	-0-					92
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					92
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					92

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

08	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
09	1530	N	1417	-0-	-113	-0-	1417	2			N	-0-					-0-
10	1705	N	1169	-0-	-536	-0-	1169	2			N	-0-					-0-
11	1620	N	825	-0-	-795	-0-	825	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	1178	N	862	-0-	-316	-0-	862	2			N	-0-					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
SUN-JONES WELL #: 2 T RRCID -> 060234 COMPL. DATE 09/19/1974 TOTAL DEPTH 7215 PERF. 6976 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

08	1447	N	1447	-0-	-0-	-0-	1441	2	6	9	N	5					75
09	1470	N	1359	-0-	-111	-0-	1351	2	8	9	N	7					82
10	1488	N	1365	-0-	-123	-0-	1359	2	6	9	N	5					87
11	1627	N	1627	-0-	-0-	-0-	1621	2	6	9	N	5					92
12	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					92
*01	1460	N	1460	-0-	-0-	-0-	1453	2	7	9	N	6					98

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					141
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					141
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					141
11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					141
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					141
*01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	228	-0-	-175	-0-	228	2			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
10	310	N	94	-0-	-216	-0-	94	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
*01	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	N	6					107
*10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					107
11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					107
*12	1203	N	1203	-0-	-0-	-0-	1193	3	10	9	N	9					116
*01	878	N	878	-0-	-0-	-0-	838	3	40	4	N	-0-	5	5			111

RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	7					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

08	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
11	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
*10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

08	31	N	24	-0-	-7	-0-	24	3			N	-0-					40
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					40
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					40
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					40

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

08	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					15
09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					15
*10	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					15
11	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					15
12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					15
*01	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					15

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					130
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					130
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					130
11	630	N	507	-0-	-123	-0-	507	3			N	-0-					130
12	651	N	531	-0-	-120	-0-	531	3			N	-0-					130
01	558	N	470	-0-	-88	-0-	470	3			N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

08	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					21
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					21
11	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					21
12	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					21
01	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					77
09	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					77
10	2263	N	2023	-0-	-240	-0-	2022	2	1	9	N	1					78
11	2100	N	2036	-0-	-64	-0-	2029	2	7	9	N	6					84
12	2108	N	1845	-0-	-263	-0-	1845	2			N	-0-					84
01	2015	N	1815	-0-	-200	-0-	1808	2	7	9	N	6					90

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
10	1581	N	1024	-0-	-557	-0-	1024	2			N	-0-					-0-
11	1020	N	245	-0-	-775	-0-	245	2			N	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
*01	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	10	1	466	2	N	-0-					21
09	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					21
10	496	N	447	-0-	-49	-0-	10	1	437	2	N	-0-					21
11	450	N	375	-0-	-75	-0-	10	1	365	2	N	-0-					21
12	489	N	489	-0-	-0-	-0-	10	1	479	2	N	-0-					21
01	434	N	390	-0-	-44	-0-	10	1	380	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1710	-0-	-212	-0-	1710	2			N	-0-					-0-
09	1680	N	1545	-0-	-135	-0-	1545	2			N	-0-					-0-
10	1829	N	1735	-0-	-94	-0-	1735	2			N	-0-					-0-
11	1650	N	1588	-0-	-62	-0-	1588	2			N	-0-					-0-
*12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*01	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	963	-0-	-401	-0-	963	2			N	-0-					259
09	1170	N	969	-0-	-201	-0-	969	2			N	-0-					259
10	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					259
11	937	N	937	-0-	-0-	-0-	937	2			N	-0-					259
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					259
01	1023	N	960	-0-	-63	-0-	960	2			N	-0-					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					83
09	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					83
10	307	N	307	-0-	-0-	-0-	307	2			N	-0-					83
11	1650	N	1268	-0-	-382	-0-	1268	2			N	-0-					83
*12	699	N	699	-0-	-0-	-0-	699	2			N	-0-					83
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344 N	344	-0-	-0-	-0-	22	1	322	2	N	-0-					95
09	341 N	341	-0-	-0-	-0-	22	1	319	2	N	-0-					95
10	375 N	375	-0-	-0-	-0-	50	1	325	2	N	-0-					95
11	330 N	304	-0-	-26	-0-	40	1	264	2	N	-0-					95
12	370 N	370	-0-	-0-	-0-	50	1	320	2	N	-0-					95
01	372 N	362	-0-	-10	-0-	45	1	317	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
COMSTAR WELL #: 1 RRCID -> 194964 COMPL. DATE 04/04/2003 TOTAL DEPTH 8150 PERF. 7691 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2017 - PLUGGED 08/25/17

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	1	1	321	2	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	1	1	290	2	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	1	1	278	2	N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	1	1	333	2	N	-0-					-0-
*01	301	N	301	-0-	-0-	-0-	1	1	300	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	403	-0-	-0-	-0-	1	1	402	2	N	-0-					-0-
09	390	N	364	-0-	-26	-0-	1	1	363	2	N	-0-					-0-
10	372	N	349	-0-	-23	-0-	1	1	348	2	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	1	1	423	2	N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	1	1	416	2	N	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	1	1	375	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16	-0-	1 4	1 9	103	2	N	4					46
09	120	N	97	-0-	-23	-0-	1 9	1 9	87	2	N	8					54
10	93	N	93	-0-	-0-	-0-	1 13	1 9	79	2	N	12					66
11	90	N	87	-0-	-3	-0-	1 4	1 9	82	2	N	4					70
12	93	N	78	-0-	-15	-0-	1 2	1 9	75	2	N	2					72
*01	77	N	77	-0-	-0-	-0-	1 2	1 9	74	2	N	2					74

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1094	-0-	-394	-0-	1094	2			Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					-0-
10	1085	N	811	-0-	-274	-0-	811	2			Y	-0-					-0-
11	1050	N	773	-0-	-277	-0-	773	2			Y	-0-					-0-
12	1116	N	794	-0-	-322	-0-	794	2			Y	-0-					-0-
01	806	N	718	-0-	-88	-0-	718	2			Y	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					17
09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					17
10	790	N	790	-0-	-0-	-0-	790	2			N	-0-					17
11	758	N	758	-0-	-0-	-0-	758	2			N	-0-					17
12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					17
01	775	N	681	-0-	-94	-0-	681	2			N	-0-					17

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
11	1050	N	943	-0-	-107	-0-	943	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					160
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					160
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					160
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-	79	1			81
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					81
01	837	N	682	-0-	-155	-0-	682	2			N	-0-					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

08	3100	N	4111	-0-	1011	2522	4111	2	N	-0-			292
09	6384	X	3862	-0-	-2522	-0-	3862	2	N	-0-			292
10	3664	X	3664	-0-	-0-	-0-	3664	2	N	-0-			292
11	3655	X	3655	-0-	-0-	-0-	3655	2	N	-0-			292
12	2623	X	2623	-0-	-0-	-0-	2623	2	N	-0-			292
*01	2868	X	2868	-0-	-0-	-0-	2868	2	N	-0-			292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

08	1437	N	1437	-0-	-0-	-0-	1437	2	N	-0-			118
09	1740	N	1091	-0-	-649	-0-	1091	2	N	-0-			118
10	837	N	389	-0-	-448	-0-	389	2	N	-0-			118
11	1380	N	395	-0-	-985	-0-	395	2	N	-0-			118
12	1116	N	1010	-0-	-106	-0-	1010	2	N	-0-			118
*01	889	N	889	-0-	-0-	-0-	889	2	N	-0-			118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

08	2139	N	1082	-0-	-1057	-0-	1082	2	N	-0-			41
09	2130	N	997	-0-	-1133	-0-	997	2	N	-0-			41
10	1984	N	909	-0-	-1075	-0-	909	2	N	-0-			41
11	1106	N	1106	-0-	-0-	-0-	1106	2	N	-0-			41
12	1328	N	1328	-0-	-0-	-0-	1328	2	N	-0-			41
*01	1498	N	1498	-0-	-0-	-0-	1498	2	N	-0-			41

HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

08	186	N	177	-0-	-9	-0-	177	2	N	-0-			197
09	164	N	164	-0-	-0-	-0-	164	2	N	-0-			197
10	172	N	172	-0-	-0-	-0-	172	2	N	-0-			197
11	180	N	170	-0-	-10	-0-	170	2	N	-0-			197
12	195	N	195	-0-	-0-	-0-	195	2	N	-0-			197
01	186	N	186	-0-	-0-	-0-	186	2	N	-0-			197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

08	1302	N	893	-0-	-409	-0-	893	2	N	-0-			78
09	1020	N	829	-0-	-191	-0-	829	2	N	-0-			78
10	930	N	843	-0-	-87	-0-	843	2	N	-0-			78
11	870	N	817	-0-	-53	-0-	817	2	N	-0-			78
12	868	N	821	-0-	-47	-0-	821	2	N	-0-			78
01	837	N	806	-0-	-31	-0-	806	2	N	-0-			78

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

08	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	N	1					127
09	1380	N	1146	-0-	-234	-0-	1146	2			N	-0-					127
10	1240	N	213	-0-	-1027	-0-	213	2			N	-0-					127
11	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					127
12	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					127
*01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

08	93	N	50	-0-	-43	-0-	1	1	49	2	N	-0-					112
09	60	N	36	-0-	-24	-0-	1	1	35	2	N	-0-					112
10	93	N	93	-0-	-0-	-0-	1	1	92	2	N	-0-					112
11	60	N	13	-0-	-47	-0-	1	1	12	2	N	-0-					112
12	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					112
*01	30	N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					112

LA MASTER-BLODGETT WELL #: RRCID -> 041746 COMPL. DATE 05/05/1967 TOTAL DEPTH 7500 PERF. 7362 - 7433

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-	90	7			-0-

PLUGGED AND ABANDONED_____ 02/18/2013

ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

08	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
09	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
10	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
11	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
12	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107
01	14B DENY	NO RPT	-0-	-0-	510						N	NO RPT					107

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. //CONT.// 036051
COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

08	186	N	145	-0-	-41	-0-	145	2			N	-0-					40
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					40
10	155	N	137	-0-	-18	-0-	137	2			N	-0-					40
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					40
12	155	N	135	-0-	-20	-0-	135	2			N	-0-					40
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

08	341	N	-0-	-0-	-341	-0-					N	-0-					78
09	300	N	-0-	-0-	-300	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

08	2263	N	2167	-0-	-96	-0-	2147	2	20	9	N	18	154	1			7
09	2025	N	2025	-0-	-0-	-0-	2021	2	4	9	N	4					11
10	2480	N	2473	-0-	-7	-0-	2465	2	8	9	N	7					18
11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	N	5					23
12	2627	N	2627	-0-	-0-	-0-	2623	2	4	9	N	4					27
*01	2499	N	2499	-0-	-0-	-0-	2493	2	6	9	N	5					32

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

08	709	N	709	-0-	-0-	-0-	707	2	2	9	N	2					177
09	690	N	683	-0-	-7	-0-	680	2	3	9	N	3					180
10	721	N	721	-0-	-0-	-0-	719	2	2	9	N	2					182
11	712	N	712	-0-	-0-	-0-	712	2			N	-0-					182
12	713	N	429	-0-	-284	-0-	428	2	1	9	N	1					183
01	713	N	665	-0-	-48	-0-	665	2			N	-0-					183

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					29
09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					29
*10	813	N	813	-0-	-0-	-0-	813	3			N	-0-					29
*11	615	N	615	-0-	-0-	-0-	615	3			N	-0-					29
*12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					29
*01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					29

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

08	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					70
09	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					70
*10	1976	N	1976	-0-	-0-	-0-	1972	3	4	9	N	4	1	5			73
*11	2344	N	2344	-0-	-0-	-0-	79	1	2265	3	N	-0-					73
*12	2062	N	2062	-0-	-0-	-0-	95	1	1905	3	N	56	56	5			73
							62	9									
*01	2310	N	2310	-0-	-0-	-0-	95	1	2207	3	N	7					80
							8	9									

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					40
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					40
*10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					40
11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
12	386	N	386	-0-	-0-	-0-	12	1	374	3	N	-0-					40
01	465	N	290	-0-	-175	-0-	12	1	278	3	N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

08	745	N	745	-0-	-0-	-0-	734	3	11	9	N	10					156
09	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					158
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					158
11	720	N	623	-0-	-97	-0-	623	3			N	-0-					158
12	744	N	676	-0-	-68	-0-	611	3	65	9	N	59	159	1			58
01	713	N	630	-0-	-83	-0-	630	3			N	-0-					58

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					42
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					42
*10	651	N	465	-0-	-186	-0-	463	3	2	9	N	2	2	5			42
*11	480	N	440	-0-	-40	-0-	440	3			N	-0-					42
*12	558	N	488	-0-	-70	-0-	12	1	476	3	N	-0-					42
01	465	N	393	-0-	-72	-0-	12	1	381	3	N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192	N	192	-0-	-0-	-0-	192	1			N	-0-					39
09	186	N	186	-0-	-0-	-0-	186	1			N	-0-					39
*10	186	N	-0-	-0-	-186	-0-					N	1					40
11	180	N	-0-	-0-	-180	-0-					N	-0-					40
12	186	N	-0-	-0-	-186	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					76
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					76
*11	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	5			76
*12	1229	N	1229	-0-	-0-	-0-	13	1	1216	2	N	-0-					76
*01	1345	N	1345	-0-	-0-	-0-	13	1	1332	2	N	-0-					76

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	30	5			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	30	30	5			-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					35
09	990	N	882	-0-	-108	-0-	882	3			N	-0-					35
*10	875	N	875	-0-	-0-	-0-	873	3	2	9	N	2	2	5			35
*11	833	N	833	-0-	-0-	-0-	833	3			N	-0-					35
*12	899	N	795	-0-	-104	-0-	13	1	780	3	N	2	2	5			35
							2	9									
01	868	N	266	-0-	-602	-0-	13	1	253	3	N	-0-					35

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

08	1791	N	1791	-0-	-0-	-0-	1762	2	29	9	N	26	185	1			22
09	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					22
*10	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					22
11	1582	N	1582	-0-	-0-	-0-	1562	2	20	9	N	18					40
12	1354	N	1354	-0-	-0-	-0-	14	1	1332	2	N	7					47
							8	9									
*01	1366	N	1366	-0-	-0-	-0-	14	1	1345	2	N	6					53
							7	9									

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

08	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					18
09	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					18
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					18
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					18
12	1054	N	893	-0-	-161	-0-	21	1	872	2	N	-0-					18
*01	1327	N	1327	-0-	-0-	-0-	21	1	1306	2	N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

08	2742	X	2742	-0-	-0-	-0-	2731	2	11	9	N	10					161
09	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					161
*10	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					161
*11	2407	X	2407	-0-	-0-	-0-	111	1	2293	2	N	3					164
							3	9									
*12	2207	X	2207	-0-	-0-	-0-	128	1	2078	2	N	1					165
							1	9									
*01	1960	X	1960	-0-	-0-	-0-	128	1	1830	2	N	2					167
							2	9									

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3991	X	3991	-0-	-0-	-0-	3965	2	26	9	N	24					118
09	3720	X	2056	-0-	-1664	-0-	2049	2	7	9	N	6					124
*10	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					124
*11	3870	X	3828	-0-	-42	-0-	206	1	3621	2	N	1	1	5			124
							1	9									
*12	3999	X	3396	-0-	-603	-0-	225	1	3043	2	N	116	30	5			210
							128	9									
01	DLQ G-10		3882	-0-	3882	3882	225	1	3623	2	N	31	94	5			147
							34	9									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
12	310	N	281	-0-	-29	-0-	12	1	269	2	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	12	1	264	2	N	-0-					-0-

DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					35
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					35
*10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					35
*11	1392	N	1392	-0-	-0-	-0-	1389	3	3	9	N	3					38
*12	1218	N	1218	-0-	-0-	-0-	12	1	1193	3	N	12					50
							13	9									
01	1085	N	1030	-0-	-55	-0-	12	1	1008	3	N	9					59
							10	9									

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
12	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					70
09	510	N	421	-0-	-89	-0-	421	3			N	-0-					70
*10	558	N	392	-0-	-166	-0-	392	3			N	-0-					70
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					70
12	434	N	393	-0-	-41	-0-	393	3			N	-0-					70
*01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	-0-	-0-	-496	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
*12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	831	-0-	-68	-0-	831	3			N	-0-					27
09	840	N	798	-0-	-42	-0-	798	3			N	-0-					27
*10	837	N	756	-0-	-81	-0-	756	3			N	-0-					27
*11	810	N	756	-0-	-54	-0-	755	3	1	9	N	1	1	5			27
*12	837	N	794	-0-	-43	-0-	794	3			N	-0-					27
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					27

MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1863	N	1863	-0-	-0-	-0-	1863	3			N	-0-					12
09	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					12
*10	2046	N	1647	-0-	-399	-0-	1646	3	1	9	N	1	1	5			12
11	1800	N	587	-0-	-1213	-0-	587	3			N	-0-					12
12	1860	N	533	-0-	-1327	-0-	533	3			N	-0-					12
01	1643	N	285	-0-	-1358	-0-	285	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	389	-0-	-231	-0-	389	3			N	-0-					14
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					14
*10	403	N	370	-0-	-33	-0-	370	3			N	-0-					14
*11	390	N	198	-0-	-192	-0-	197	3	1	9	N	1	1	5			14
*12	403	N	369	-0-	-34	-0-	369	3			N	-0-					14
01	372	N	293	-0-	-79	-0-	293	3			N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3363	-0-	-512	-0-	3363	3			N	-0-					66
09	4445	X	4445	-0-	-0-	-0-	4445	3			N	-0-					66
*10	3903	X	3903	-0-	-0-	-0-	3903	3			N	-0-					66
*11	3240	X	3058	-0-	-182	-0-	3058	3			N	-0-	1	5			65
*12	3904	X	3904	-0-	-0-	-0-	3904	3			N	-0-					65
*01	DLQ G-10		2921	-0-	2921	2921	2921	3			N	-0-					65

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	604	-0-	-109	-0-	604	3			N	-0-					73
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					73
*10	615	N	615	-0-	-0-	-0-	614	3	1	9	N	1					74
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					74
*12	744	N	611	-0-	-133	-0-	611	3			N	-0-					74
01	620	N	615	-0-	-5	-0-	615	3			N	-0-					74

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190 N	190	-0-	-0-	-0-	190	2			N	-0-					38
09	181 N	181	-0-	-0-	-0-	181	2			N	-0-					38
10	191 N	191	-0-	-0-	-0-	191	2			N	-0-					38
11	195 N	195	-0-	-0-	-0-	195	2			N	-0-					38
12	203 N	203	-0-	-0-	-0-	203	2			N	-0-					38
01	186 N	184	-0-	-2	-0-	184	2			N	-0-					38

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372 N	278	-0-	-94	-0-	278	3			N	-0-					-0-
09	300 N	268	-0-	-32	-0-	268	3			N	-0-					-0-
10	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270 N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	294 N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*01	358 N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	179 N	179	-0-	-0-	-0-	179	1			N	-0-					1
09	480 N	-0-	-0-	-480	-0-					N	-0-					1
10	961 N	444	-0-	-517	-0-	444	1			N	-0-					1
11	552 N	552	-0-	-0-	-0-	552	1			N	-0-					1
12	0 N	-0-	-0-	-0-	-0-					N	-0-					1
01	434 N	-0-	-0-	-434	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80
09	390	N	360	-0-	-30	-0-	360	2			N	-0-					80
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					80
11	390	N	390	-0-	-0-	-0-	41	1	349	2	N	-0-					80
12	372	N	231	-0-	-141	-0-	41	1	190	2	N	-0-					80
01	310	N	235	-0-	-75	-0-	41	1	194	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	744	2	9	9	N	8					235
09	870	N	805	-0-	-65	-0-	805	2			N	-0-					235
10	806	N	714	-0-	-92	-0-	708	2	6	9	N	5					240
11	799	N	799	-0-	-0-	-0-	84	1	708	2	N	6					246
							7	9									
12	837	N	469	-0-	-368	-0-	84	1	385	2	N	-0-					246
01	713	N	477	-0-	-236	-0-	84	1	393	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	573	-0-	-388	-0-	573	2			N	-0-					33
09	690	N	626	-0-	-64	-0-	626	2			N	-0-					33
10	693	N	693	-0-	-0-	-0-	693	2			N	-0-					33
11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					33
12	651	N	423	-0-	-228	-0-	423	2			N	-0-					33
01	682	N	349	-0-	-333	-0-	349	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	631	-0-	-144	-0-	631	2			N	-0-					9
09	750	N	740	-0-	-10	-0-	740	2			N	-0-					9
10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					9
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					9
12	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					9
*01	938	N	938	-0-	-0-	-0-	938	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	-0-	-0-	-282	-0-					Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
01	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2518	-0-	-55	-0-	2518	3			N	-0-					122
09	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					122
10	2666	N	2613	-0-	-53	-0-	2613	3			N	-0-					122
11	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					122
12	2631	N	2631	-0-	-0-	-0-	2631	3			N	-0-					122
*01	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					122

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232

GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					45
09	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					45
10	1302	N	1115	-0-	-187	-0-	1115	3			N	-0-					45
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					45
12	1240	N	1143	-0-	-97	-0-	1143	3			N	-0-					45
*01	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					160
09	2310	N	2007	-0-	-303	-0-	2007	3			N	-0-					160
10	2170	N	2053	-0-	-117	-0-	2053	3			N	-0-					160
11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					160
12	2077	N	2008	-0-	-69	-0-	2008	3			N	-0-					160
01	2046	N	2014	-0-	-32	-0-	2014	3			N	-0-					160

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					49
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					49
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					49
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					49
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					49
*01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					19
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					19
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					19
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					19
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					19
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2580	-0-	-24	-0-	2580	3			N	-0-					37
09	2478	N	2478	-0-	-0-	-0-	2478	3			N	-0-					37
10	2635	N	2453	-0-	-182	-0-	2453	3			N	-0-					37
11	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					37
12	2607	N	2607	-0-	-0-	-0-	2607	3			N	-0-					37
01	2449	N	2416	-0-	-33	-0-	2416	3			N	-0-					37

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	1806	-0-	-891	-0-	1806	3			N	-0-					125
09	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					125
10	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					125
11	2610	X	2099	-0-	-511	-0-	1975	3	124	9	N	113	113	1			125
12	2697	X	2202	-0-	-495	-0-	2202	3			N	-0-					125
01	2697	X	2187	-0-	-510	-0-	2187	3			N	-0-					125

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					104
09	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					104
10	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					104
11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					104
12	2263	N	1994	-0-	-269	-0-	1994	3			N	-0-					104
01	2170	N	2143	-0-	-27	-0-	2143	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2404	-0-	-169	-0-	2404	3			N	-0-					107
09	2400	N	40	-0-	-2360	-0-	40	3			N	-0-					107
10	1829	N	1799	-0-	-30	-0-	1799	3			N	-0-					107
11	2340	N	1665	-0-	-675	-0-	1665	3			N	-0-					107
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					107
01	1798	N	128	-0-	-1670	-0-	128	3			N	-0-					107

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					134
*09	360	N	343	-0-	-17	-0-	343	3			N	-0-					134
*10	372	N	357	-0-	-15	-0-	357	3			N	-0-					134
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					134
*12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					134
*01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	625	-0-	-119	-0-	62	1	563	2	N	-0-					-0-
09	870	N	629	-0-	-241	-0-	60	1	569	2	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	62	1	630	2	N	-0-					-0-
11	600	N	598	-0-	-2	-0-	60	1	538	2	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	62	1	591	2	N	-0-					-0-
01	682	N	672	-0-	-10	-0-	62	1	610	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	62	1	416	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	60	1	376	2	N	-0-					-0-
10	434	N	381	-0-	-53	-0-	60	1	321	2	N	-0-					-0-
11	450	N	393	-0-	-57	-0-	60	1	333	2	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	62	1	355	2	N	-0-					-0-
*01	470	N	470	-0-	-0-	-0-	62	1	408	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	715	N	715	-0-	-0-	-0-	62	1	653	2	N	-0-					-0-
09	570	N	454	-0-	-116	-0-	38	1	416	2	N	-0-					-0-
10	713	N	536	-0-	-177	-0-	60	1	476	2	N	-0-					-0-
11	690	N	365	-0-	-325	-0-	32	1	333	2	N	-0-					-0-
12	465	N	319	-0-	-146	-0-	22	1	297	2	N	-0-					-0-
01	527	N	52	-0-	-475	-0-	22	1	30	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	-0-	2	1	819	2	N	-0-					-0-
09	1196	N	1196	-0-	-0-	-0-	2	1	1194	2	N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	2	1	961	2	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	2	1	878	2	N	-0-					-0-
12	1240	N	1071	-0-	-169	-0-	2	1	1069	2	N	-0-					-0-
*01	1414	N	1414	-0-	-0-	-0-	3	1	1411	2	N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					135
09	480	N	374	-0-	-106	-0-	374	2			N	-0-					135
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					135
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					135
*12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					135
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	X	2782	-0-	-0-	-0-	2780	3	2	9	N	2					60
09	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					60
10	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					60
11	2540	N	2540	-0-	-0-	-0-	2538	3	2	9	N	2					62
*12	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					62
*01	2718	N	2718	-0-	-0-	-0-	2717	3	1	9	N	1					63

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					15
09	900	N	882	-0-	-18	-0-	882	2			N	-0-					15
10	908	N	908	-0-	-0-	-0-	908	2			N	-0-					15
11	862	N	862	-0-	-0-	-0-	862	2			N	-0-					15
*12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2124	-0-	-46	-0-	2124	2			N	-0-					-0-
09	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
10	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
11	2189	N	2189	-0-	-0-	-0-	2189	2			N	-0-					-0-
12	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
01	2077	N	2046	-0-	-31	-0-	2046	2			N	-0-					-0-

ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					91
09	1890	N	1806	-0-	-84	-0-	1794	2	12	9	N	11					102
10	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					102
11	1890	N	1857	-0-	-33	-0-	1857	2			N	-0-					102
12	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					102
01	2015	N	1603	-0-	-412	-0-	1581	2	22	9	N	20					122

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	582	-0-	-100	-0-	579	2	3	9	N	3					26
09	660	N	601	-0-	-59	-0-	595	2	6	9	N	5					31
10	713	N	465	-0-	-248	-0-	461	2	4	9	N	4					35
11	570	N	514	-0-	-56	-0-	514	2			N	-0-					35
12	620	N	480	-0-	-140	-0-	480	2			N	-0-					35
*01	490	N	490	-0-	-0-	-0-	490	2			N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3053	X	3053	-0-	-0-	-0-	3053	2			N	-0-					94
09	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					94
10	3131	X	3032	-0-	-99	-0-	3025	2	7	9	N	6					100
11	3030	X	3003	-0-	-27	-0-	3000	2	3	9	N	3					103
12	3162	X	2918	-0-	-244	-0-	2918	2			N	-0-					103
01	3100	X	2764	-0-	-336	-0-	2764	2			N	-0-					103

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					43
09	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					43
10	1581	N	1525	-0-	-56	-0-	1525	2			N	-0-					43
11	1500	N	1466	-0-	-34	-0-	1465	2	1	9	N	1					44
12	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					44
01	1519	N	1427	-0-	-92	-0-	1424	2	3	9	N	3					47

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					138
09	450	N	-0-	-0-	-450	-0-					N	-0-					138
10	248	N	-0-	-0-	-248	-0-					N	-0-					138
11	0	N	-0-	-0-	-0-	-0-					N	-0-					138
12	0	N	-0-	-0-	-0-	-0-					N	-0-					138
01	0	N	-0-	-0-	-0-	-0-					N	-0-					138

ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					58
09	2912	N	2912	-0-	-0-	-0-	2912	2			N	-0-					58
10	2325	N	709	-0-	-1616	-0-	709	2			N	-0-					58
11	2730	N	-0-	-0-	-2730	-0-					N	-0-					58
12	3007	N	-0-	-0-	-3007	-0-					N	-0-					58
01	713	N	-0-	-0-	-713	-0-					N	-0-					58

CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

08	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
10	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
11	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
01	1891	N	1692	-0-	-199	-0-	1692	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G. & S. INC. 292316
BENNETT WELL #: RRCID -> 033394 COMPL. DATE 04/18/1991 TOTAL DEPTH 7500 PERF. 7362 - 7375

08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/29/2011

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

08	1333	N	1238	-0-	-95	-0-	134	1	1104	2	N	-0-					149
09	1362	N	1362	-0-	-0-	-0-	134	1	1213	2	N	14					163
							15	9									
10	1364	N	1339	-0-	-25	-0-	134	1	1205	2	N	-0-					163
11	1419	N	1419	-0-	-0-	-0-	134	1	1285	2	N	-0-					163
12	1395	N	1158	-0-	-237	-0-	134	1	1024	2	N	-0-					163
*01	1492	N	1492	-0-	-0-	-0-	134	1	1358	2	N	-0-					163

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1110	-0-	-192	-0-	72	1	1038	2	N	-0-					148
09	1240	N	1240	-0-	-0-	-0-	72	1	1164	2	N	4					152
							4	9									
10	1248	N	1248	-0-	-0-	-0-	72	1	1176	2	N	-0-					152
11	1479	N	1479	-0-	-0-	-0-	72	1	1407	2	N	-0-					152
12	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					152
*01	1319	N	1319	-0-	-0-	-0-	72	1	1247	2	N	-0-					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1114	-0-	-1118	-0-	10	1	1104	2	N	-0-					40
09	2080	N	2080	-0-	-0-	-0-	10	1	2048	2	N	20					60
							22	9									
10	2684	N	2684	-0-	-0-	-0-	10	1	2674	2	N	-0-					60
11	2676	N	2676	-0-	-0-	-0-	10	1	2666	2	N	-0-					60
12	2586	N	2586	-0-	-0-	-0-	10	1	2545	2	N	28					88
							31	9									
*01	2728	N	2728	-0-	-0-	-0-	10	1	2696	2	N	20					108
							22	9									

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	261	-0-	-297	-0-	10	1	251	2	N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	10	1	796	2	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	10	1	641	2	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	10	1	414	2	N	-0-					-0-
12	837	N	611	-0-	-226	-0-	10	1	601	2	N	-0-					-0-
01	651	N	435	-0-	-216	-0-	10	1	425	2	N	-0-					-0-

WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0-	-0-	10	1	209	2	N	-0-					25
09	213	N	213	-0-	-0-	-0-	10	1	203	2	N	-0-					25
10	223	N	223	-0-	-0-	-0-	10	1	213	2	N	-0-					25
11	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25
12	218	N	218	-0-	-0-	-0-	10	1	208	2	N	-0-					25
01	217	N	214	-0-	-3	-0-	10	1	204	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3578	X	3578	-0-	-0-	-0-	3578	2			N	-0-					108
09	3000	N	4557	-0-	1557	1557	4557	2			N	-0-					108
10	3100	N	3656	-0-	556	2113	3656	2			N	-0-					108
11	3000	N	2773	-0-	-227	1886	2773	2			N	-0-					108
*12	3100	N	2846	-0-	-254	1632	2846	2			N	-0-					108
*01	4431	X	2799	-0-	-1632	-0-	2799	2			N	-0-					108

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1222	-0-	-18	-0-	1222	2			N	-0-					-0-
09	1200	N	1196	-0-	-4	-0-	1196	2			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
12	1240	N	1196	-0-	-44	-0-	1196	2			N	-0-					-0-
01	1209	N	1187	-0-	-22	-0-	1187	2			N	-0-					-0-

K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1071	-0-	-479	-0-	1071	1			N	-0-					-0-
09	1380	N	976	-0-	-404	-0-	976	1			N	-0-					-0-
10	1433	N	1433	-0-	-0-	-0-	1433	1			N	-0-					-0-
11	1311	N	1311	-0-	-0-	-0-	1311	1			N	-0-					-0-
12	1165	N	1165	-0-	-0-	-0-	1165	1			N	-0-					-0-
01	1426	N	742	-0-	-684	-0-	742	1			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2750	-0-	-443	-0-	2750	2			N	-0-					186
09	2700	X	2652	-0-	-48	-0-	2652	2			N	-0-					186
10	2697	X	2624	-0-	-73	-0-	2624	2			N	-0-					186
11	2705	X	2705	-0-	-0-	-0-	2705	2			N	-0-					186
12	2759	X	2327	-0-	-432	-0-	2327	2			N	-0-					186
01	2635	N	2561	-0-	-74	-0-	2561	2			N	-0-					186

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					40
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					40
10	1054	N	1030	-0-	-24	-0-	1030	2			N	-0-					40
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					40
12	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					40
01	1023	N	915	-0-	-108	-0-	915	2			N	-0-					40

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
09	180	N	45	-0-	-135	-0-	45	2			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	279	N	144	-0-	-135	-0-	144	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					67
09	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					67
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					67
11	720	N	554	-0-	-166	-0-	554	3			N	-0-					67
*12	520	N	520	-0-	-0-	-0-	520	3			N	-0-					67
*01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					101
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					101
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					101
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					101
*12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					101
*01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					111
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					111
10	155	N	88	-0-	-67	-0-	88	2			N	-0-					111
11	120	N	78	-0-	-42	-0-	78	2			N	-0-					111
*12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					111
*01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					111

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
09	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
11	1020	N	842	-0-	-178	-0-	842	2			N	-0-					-0-
*12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					26
09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					26
10	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					26
11	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					26
*12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					26
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
*12	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	541	-0-	-17	-0-	541	2			N	-0-					91
09	630	N	538	-0-	-92	-0-	538	2			N	-0-					91
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					91
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					91
*12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					91
*01	735	N	735	-0-	-0-	-0-	735	2			N	-0-					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	34	-0-	-59	-0-	34	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2674	-0-	-85	-0-	2674	3			N	-0-					29
09	2735	N	2735	-0-	-0-	-0-	2735	3			N	-0-					29
10	2730	N	2730	-0-	-0-	-0-	2730	3			N	-0-					29
11	2580	N	2539	-0-	-41	-0-	2539	3			N	-0-					29
12	2821	N	2384	-0-	-437	-0-	2384	3			N	-0-					29
01	2728	N	2457	-0-	-271	-0-	2457	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					81
09	1090	N	1090	-0-	-0-	-0-	1089	2	1	9	N	1					82
10	1147	N	1050	-0-	-97	-0-	31	1	1012	2	N	6					88
							7	9									
11	1080	N	783	-0-	-297	-0-	23	1	758	2	N	2					90
							2	9									
12	1116	N	762	-0-	-354	-0-	22	1	737	2	N	3					93
							3	9									
*01	2109	N	2109	-0-	-0-	-0-	29	1	2077	2	N	3	63	1			33
							3	9									

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

08	62	N	22	-0-	-40	-0-	22	2			N	-0-					79
09	60	N	27	-0-	-33	-0-	27	2			N	-0-					79
10	62	N	57	-0-	-5	-0-	31	1	26	2	N	-0-					79
11	55	N	55	-0-	-0-	-0-	30	1	25	2	N	-0-					79
12	56	N	56	-0-	-0-	-0-	31	1	25	2	N	-0-					79
01	62	N	52	-0-	-10	-0-	31	1	21	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

08	465	N	239	-0-	-226	-0-	239	2			N	-0-					80
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					80
10	470	N	470	-0-	-0-	-0-	22	1	448	2	N	-0-					80
11	596	N	596	-0-	-0-	-0-	27	1	569	2	N	-0-					80
12	552	N	552	-0-	-0-	-0-	25	1	527	2	N	-0-					80
*01	472	N	472	-0-	-0-	-0-	20	1	450	2	N	2					82
							2	9									

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					53
09	1050	N	970	-0-	-80	-0-	970	2			N	-0-					53
10	1085	N	1035	-0-	-50	-0-	31	1	1004	2	N	-0-					53
11	1020	N	861	-0-	-159	-0-	25	1	836	2	N	-0-					53
12	1006	N	1006	-0-	-0-	-0-	29	1	975	2	N	2					55
							2	9									
*01	1064	N	1064	-0-	-0-	-0-	30	1	1034	2	N	-0-					55

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

08	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	11830					N	NO RPT					-0-

NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2663	X	2663	-0-	-0-	-0-	2659	2	4	9	N	4					33
09	2783	X	2783	-0-	-0-	-0-	2777	2	6	9	N	5					38
10	2912	X	2912	-0-	-0-	-0-	31	1	2875	2	N	5					43
							6	9									
11	2640	X	2112	-0-	-528	-0-	29	1	2074	2	N	8					51
							9	9									
12	2883	X	2271	-0-	-612	-0-	29	1	2236	2	N	5					56
							6	9									
01	2914	N	1749	-0-	-1165	-0-	28	1	1706	2	N	14					70
							15	9									

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					137
09	570	N	548	-0-	-22	-0-	547	2	1	9	N	1					138
10	713	N	394	-0-	-319	-0-	31	1	363	2	N	-0-					138
11	630	N	468	-0-	-162	-0-	30	1	438	2	N	-0-					138
12	558	N	283	-0-	-275	-0-	26	1	257	2	N	-0-					138
*01	620	N	620	-0-	-0-	-0-	27	1	593	2	N	-0-					138

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

08	992	N	457	-0-	-535	-0-	15	1	442	2	N	-0-					180
09	930	N	547	-0-	-383	-0-	17	1	530	2	N	-0-					180
10	899	N	434	-0-	-465	-0-	37	1	397	2	N	-0-					180
11	778	N	778	-0-	-0-	-0-	53	1	725	2	N	-0-					180
12	925	N	925	-0-	-0-	-0-	58	1	867	2	N	-0-					180
*01	848	N	848	-0-	-0-	-0-	53	1	795	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
10	1457	N	1426	-0-	-31	-0-	31	1	1395	2	N	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	30	1	1346	2	N	-0-					-0-
12	1395	N	1182	-0-	-213	-0-	29	1	1153	2	N	-0-					-0-
*01	1455	N	1455	-0-	-0-	-0-	28	1	1427	2	N	-0-					-0-

MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

08	1010	N	1010	-0-	-0-	-0-	1009	2	1	9	N	1					198
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-					198
10	1085	N	976	-0-	-109	-0-	31	1	945	2	N	-0-					198
11	990	N	934	-0-	-56	-0-	29	1	899	2	N	5					203
							6	9									
12	992	N	887	-0-	-105	-0-	29	1	850	2	N	7	185	1			25
							8	9									
01	961	N	931	-0-	-30	-0-	29	1	902	2	N	-0-					25

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					175
09	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					175
10	2630	N	2630	-0-	-0-	-0-	31	1	2593	2	N	5					180
							6	9									
11	1939	N	1939	-0-	-0-	-0-	30	1	1903	2	N	5					185
							6	9									
12	1814	N	1814	-0-	-0-	-0-	29	1	1772	2	N	12					197
							13	9									
01	2635	N	1193	-0-	-1442	-0-	29	1	1157	2	N	6					203
							7	9									

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	115	1	1687	2	N	-0-					145
09	1836	N	1836	-0-	-0-	-0-	117	1	1716	2	N	3					148
							3	9									
10	2067	N	2067	-0-	-0-	-0-	153	1	1912	2	N	2					150
							2	9									
11	1740	N	1447	-0-	-293	-0-	107	1	1340	2	N	-0-					150
12	1891	N	1853	-0-	-38	-0-	146	1	1704	2	N	3					153
							3	9									
01	2077	N	1666	-0-	-411	-0-	124	1	1542	2	N	-0-					153

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	44	1	646	2	N	-0-					37
09	690	N	665	-0-	-25	-0-	42	1	623	2	N	-0-					37
10	760	N	760	-0-	-0-	-0-	75	1	685	2	N	-0-					37
11	660	N	621	-0-	-39	-0-	62	1	559	2	N	-0-					37
12	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					37
01	775	N	711	-0-	-64	-0-	68	1	643	2	N	-0-					37

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1159	-0-	-174	-0-	1159	2			N	-0-					55
09	1320	N	1125	-0-	-195	-0-	1119	2	6	9	N	5					60
10	1178	N	901	-0-	-277	-0-	29	1	872	2	N	-0-					60
11	1110	N	697	-0-	-413	-0-	25	1	672	2	N	-0-					60
12	1178	N	846	-0-	-332	-0-	27	1	819	2	N	-0-					60
*01	965	N	965	-0-	-0-	-0-	21	1	944	2	N	-0-					60

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4059	-0-	-715	-0-	4058	2	1	9	N	1	184	1			35
09	4620	X	4047	-0-	-573	-0-	4045	2	2	9	N	2					37
10	4774	X	3917	-0-	-857	-0-	31	1	3875	2	N	10					47
							11	9									
11	4260	X	3489	-0-	-771	-0-	30	1	3452	2	N	6					53
							7	9									
12	4185	X	3223	-0-	-962	-0-	28	1	3189	2	N	5					58
							6	9									
01	4185	X	3526	-0-	-659	-0-	26	1	3496	2	N	4					62
							4	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

08	1508	N	1508	-0-	-0-	-0-	1502	2	6	9	N	5					88
09	1410	N	1251	-0-	-159	-0-	1251	2			N	-0-					88
10	1457	N	1088	-0-	-369	-0-	29	1	1059	2	N	-0-					88
11	1470	N	1115	-0-	-355	-0-	29	1	1082	2	N	4					92
							4	9									
12	1302	N	980	-0-	-322	-0-	24	1	956	2	N	-0-					92
*01	1253	N	1253	-0-	-0-	-0-	27	1	1223	2	N	3					95
							3	9									

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

08	682	N	673	-0-	-9	-0-	673	2			N	-0-					8
09	660	N	583	-0-	-77	-0-	583	2			N	-0-					8
10	651	N	484	-0-	-167	-0-	28	1	456	2	N	-0-					8
11	660	N	501	-0-	-159	-0-	27	1	474	2	N	-0-					8
12	589	N	547	-0-	-42	-0-	29	1	518	2	N	-0-					8
*01	640	N	640	-0-	-0-	-0-	29	1	611	2	N	-0-					8

MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

08	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					170
09	720	N	653	-0-	-67	-0-	653	2			N	-0-					170
10	737	N	737	-0-	-0-	-0-	30	1	707	2	N	-0-					170
11	990	N	753	-0-	-237	-0-	30	1	723	2	N	-0-					170
12	682	N	579	-0-	-103	-0-	30	1	543	2	N	5					175
							6	9									
*01	770	N	770	-0-	-0-	-0-	27	1	743	2	N	-0-					175

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

08	930	N	780	-0-	-150	-0-	780	3			Y	-0-					36
09	900	N	702	-0-	-198	-0-	702	3			Y	-0-					36
10	806	N	710	-0-	-96	-0-	710	3			Y	-0-					36
11	750	N	732	-0-	-18	-0-	732	3			Y	-0-					36
12	713	N	709	-0-	-4	-0-	709	3			Y	-0-					36
*01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					36

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

08	2852	X	2033	-0-	-819	-0-	2033	3			N	-0-					-0-
09	1950	X	1866	-0-	-84	-0-	1866	3			N	-0-					-0-
10	2108	X	2040	-0-	-68	-0-	2040	3			N	-0-					-0-
11	2040	X	2016	-0-	-24	-0-	2016	3			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
*01	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

08	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
09	1890	N	1747	-0-	-143	-0-	1747	3			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
11	1674	N	1674	-0-	-0-	-0-	1674	3			N	-0-					-0-
12	1798	N	1571	-0-	-227	-0-	1571	3			N	-0-					-0-
01	1860	N	1084	-0-	-776	-0-	1084	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

08	961	N	706	-0-	-255	-0-	706	3			N	-0-					155
09	960	N	825	-0-	-135	-0-	825	3			N	-0-					155
10	897	N	897	-0-	-0-	-0-	882	3	15	9	N	14					169
11	834	N	834	-0-	-0-	-0-	825	3	9	9	N	8					177
12	868	N	757	-0-	-111	-0-	750	3	7	9	N	6					183
01	899	N	630	-0-	-269	-0-	619	3	11	9	N	10					193

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
09	431	N	431	-0-	-0-	-0-	431	2			N	-0-					52
10	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
11	449	N	449	-0-	-0-	-0-	449	2			N	-0-					52
*12	463	N	463	-0-	-0-	-0-	463	2			N	-0-					52
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					52
	HANSFORD GU 19				WELL #: 2		RRCID -> 199254		COMPL. DATE 12/23/2003			TOTAL DEPTH 7880		PERF. 7280 - 7308			
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2415	-0-	-65	-0-	2415	2			N	-0-					-0-
09	2580	N	2488	-0-	-92	-0-	2488	2			N	-0-					-0-
10	2635	N	2618	-0-	-17	-0-	2618	2			N	-0-					-0-
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					-0-
12	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
01	2604	N	2571	-0-	-33	-0-	2571	2			N	-0-					-0-
	LACKEY GU				WELL #: 1		RRCID -> 194797		COMPL. DATE 03/20/2003			TOTAL DEPTH 7850		PERF. 7112 - 7218			
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0-	-0-	3	1	1503	2	N	-0-					22
09	1488	N	1488	-0-	-0-	-0-	3	1	1485	2	N	-0-					22
10	1573	N	1573	-0-	-0-	-0-	3	1	1570	2	N	-0-					22
11	1593	N	1593	-0-	-0-	-0-	3	1	1590	2	N	-0-					22
12	1550	N	1420	-0-	-130	-0-	3	1	1417	2	N	-0-					22
*01	1387	N	1387	-0-	-0-	-0-	3	1	1384	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0-	-0-	105	1	1607	2	N	-0-					-0-
09	4471	X	4471	-0-	-0-	-0-	130	1	4341	2	N	-0-					-0-
10	4609	X	4609	-0-	-0-	-0-	130	1	4479	2	N	-0-					-0-
11	4532	X	4532	-0-	-0-	-0-	130	1	4402	2	N	-0-					-0-
12	4786	X	4786	-0-	-0-	-0-	130	1	4656	2	N	-0-					-0-
*01	4715	X	4715	-0-	-0-	-0-	130	1	4585	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3030	N	2929	-0-	-101	-0-	68	1	2861	2	N	-0-					-0-
09	3000	N	5124	-0-	2124	2124	68	1	5056	2	N	-0-					-0-
10	7949	X	5825	-0-	-2124	-0-	68	1	5757	2	N	-0-					-0-
11	5230	X	5230	-0-	-0-	-0-	68	1	5162	2	N	-0-					-0-
12	5021	X	5021	-0-	-0-	-0-	68	1	4953	2	N	-0-					-0-
*01	4628	X	4628	-0-	-0-	-0-	68	1	4560	2	N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
09	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
*01	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					1
09	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					1
10	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					1
11	1500	N	1409	-0-	-91	-0-	1409	2			N	-0-					1
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					1
01	1550	N	1519	-0-	-31	-0-	1519	2			N	-0-					1

BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	976	-0-	-109	-0-	976	2			N	-0-					2
09	1080	N	949	-0-	-131	-0-	949	2			N	-0-					2
10	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					2
11	930	N	871	-0-	-59	-0-	871	2			N	-0-					2
12	992	N	952	-0-	-40	-0-	952	2			N	-0-					2
01	1054	N	928	-0-	-126	-0-	928	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	161	-0-	-118	-0-	161	2			Y	-0-					-0-
09	540	N	146	-0-	-394	-0-	146	2			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			Y	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
*01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
09	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	1140	N	681	-0-	-459	-0-	681	2			N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*01	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1404	-0-	-177	-0-	1404	2			N	-0-					4
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					4
10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					4
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					4
12	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					4
*01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					1
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					1
11	120	N	59	-0-	-61	-0-	59	2			N	-0-					1
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					1
*01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	2			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
*12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
*01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

08	3441	X	3441	-0-	-0-	-0-	3421	3	20	9	N	18	187	1			43
09	3330	X	3318	-0-	-12	-0-	3305	3	13	9	N	12					55
10	3357	X	2764	-0-	-593	-0-	2745	3	19	9	N	17					72
11	3329	X	3329	-0-	-0-	-0-	3310	3	19	9	N	17					89
12	3348	X	3278	-0-	-70	-0-	3253	3	25	9	N	23					112
01	3348	X	3274	-0-	-74	-0-	3257	3	17	9	N	15					127

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

08	713	N	639	-0-	-74	-0-	639	1			N	-0-					27
09	570	N	467	-0-	-103	-0-	467	1			N	-0-					27
10	695	N	695	-0-	-0-	-0-	695	1			N	-0-					27
11	1438	N	1438	-0-	-0-	-0-	1438	1			N	-0-					27
*12	390	N	390	-0-	-0-	-0-	390	3			N	-0-	8	1			19
*01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					19

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	901	2	1	9	N	1					9
09	818	N	818	-0-	-0-	-0-	817	2	1	9	N	1					10
10	775	N	773	-0-	-2	-0-	766	2	7	9	N	6					16
11	870	N	747	-0-	-123	-0-	747	2			N	-0-					16
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					16
01	775	N	472	-0-	-303	-0-	472	2			N	-0-					16

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	912	N	912	-0-	-0-	-0-	908	2	4	9	N	4					36
09	839	N	839	-0-	-0-	-0-	833	2	6	9	N	5					41
10	837	N	729	-0-	-108	-0-	722	2	7	9	N	6					47
11	870	N	635	-0-	-235	-0-	635	2			N	-0-					47
12	554	N	554	-0-	-0-	-0-	546	2	8	9	N	7					54
01	744	N	436	-0-	-308	-0-	436	2			N	-0-					54

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	8	N	-0-	-0-	-8	-0-					N	-0-					30
11	2	N	-0-	-0-	-2	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	458	-0-	-100	-0-	458	2			N	-0-					38
09	647	N	647	-0-	-0-	-0-	647	2			N	-0-					38
10	691	N	691	-0-	-0-	-0-	691	2			N	-0-					38
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					38
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					38
01	682	N	451	-0-	-231	-0-	451	2			N	-0-					38

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					11
09	834	N	834	-0-	-0-	-0-	833	2	1	9	N	1					12
10	807	N	807	-0-	-0-	-0-	806	2	1	9	N	1					13
11	870	N	769	-0-	-101	-0-	766	2	3	9	N	3					16
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					16
01	806	N	695	-0-	-111	-0-	695	2			N	-0-					16

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2835	-0-	-172	-0-	2831	2	4	9	N	4					79
09	2910	X	2714	-0-	-196	-0-	2712	2	2	9	N	2					81
10	2883	X	2803	-0-	-80	-0-	2803	2			N	-0-					81
11	2790	X	2631	-0-	-159	-0-	2627	2	4	9	N	4					85
12	2217	N	2217	-0-	-0-	-0-	2211	2	6	9	N	5					90
01	2790	N	2397	-0-	-393	-0-	2395	2	2	9	N	2					92

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	876	2			N	-0-					28
09	870	N	756	-0-	-114	-0-	756	2			N	-0-					28
10	868	N	722	-0-	-146	-0-	719	2	3	9	N	3					31
11	840	N	650	-0-	-190	-0-	643	2	7	9	N	6					37
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					37
01	713	N	331	-0-	-382	-0-	331	2			N	-0-					37

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	581	-0-	-132	-0-	581	2			N	-0-					8
09	600	N	557	-0-	-43	-0-	557	2			N	-0-					8
10	589	N	552	-0-	-37	-0-	552	2			N	-0-					8
11	570	N	563	-0-	-7	-0-	563	2			N	-0-					8
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					8
01	558	N	550	-0-	-8	-0-	550	2			N	-0-					8

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	27					N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1706	-0-	-123	-0-	1706	2			N	-0-					33
09	1963	N	1963	-0-	-0-	-0-	1962	2	1	9	N	1					34
10	2035	N	2035	-0-	-0-	-0-	2026	2	9	9	N	8					42
11	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					42
12	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					42
01	2046	N	1299	-0-	-747	-0-	1299	2			N	-0-					42

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					37
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					37
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					37
11	635	N	635	-0-	-0-	-0-	626	2	9	9	N	8					45
12	532	N	532	-0-	-0-	-0-	532	2			N	-0-					45
01	558	N	441	-0-	-117	-0-	441	2			N	-0-					45

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
01	527	N	453	-0-	-74	-0-	453	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

08	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					65
09	1290	N	1213	-0-	-77	-0-	1212	2	1	9	N	1					66
10	1302	N	1102	-0-	-200	-0-	1099	2	3	9	N	3					69
11	1290	N	1040	-0-	-250	-0-	1040	2			N	-0-					69
12	999	N	999	-0-	-0-	-0-	995	2	4	9	N	4					73
01	1116	N	1076	-0-	-40	-0-	1065	2	11	9	N	10					83

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

08	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	N	1					6
09	1110	N	1052	-0-	-58	-0-	1050	2	2	9	N	2					8
10	1209	N	1040	-0-	-169	-0-	1033	2	7	9	N	6					14
11	1140	N	717	-0-	-423	-0-	717	2			N	-0-					14
12	645	N	645	-0-	-0-	-0-	636	2	9	9	N	8					22
01	1054	N	378	-0-	-676	-0-	378	2			N	-0-					22

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

08	900	N	900	-0-	-0-	-0-	897	3	3	9	N	3					63
09	940	N	940	-0-	-0-	-0-	934	3	6	9	N	5					68
10	837	N	827	-0-	-10	-0-	814	3	13	9	N	12					80
11	870	N	757	-0-	-113	-0-	757	3			N	-0-					80
12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					80
01	837	N	634	-0-	-203	-0-	608	3	26	9	N	24					104

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					15
09	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					15
10	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					15
11	1170	N	1141	-0-	-29	-0-	1133	3	8	9	N	7					22
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
01	1147	N	906	-0-	-241	-0-	906	3			N	-0-					22

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

08	2218	N	2218	-0-	-0-	-0-	2200	3	18	9	N	16					64
09	2044	N	2044	-0-	-0-	-0-	2029	3	15	9	N	14					78
10	1922	N	1913	-0-	-9	-0-	1896	3	17	9	N	15					93
11	2160	N	1685	-0-	-475	-0-	1672	3	13	9	N	12					105
12	1316	N	1316	-0-	-0-	-0-	1304	3	12	9	N	11					116
01	1922	N	1477	-0-	-445	-0-	1460	3	17	9	N	15					131

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

08	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2					55
09	420	N	348	-0-	-72	-0-	347	3	1	9	N	1					56
10	372	N	205	-0-	-167	-0-	204	3	1	9	N	1					57
11	390	N	286	-0-	-104	-0-	283	3	3	9	N	3					60
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					60
*01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					60

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

08	1932	N	1932	-0-	-0-	-0-	1922	3	10	9	N	9					32
09	1830	N	1674	-0-	-156	-0-	1662	3	12	9	N	11					43
10	1674	N	1572	-0-	-102	-0-	1560	3	12	9	N	11					54
11	1975	N	1975	-0-	-0-	-0-	63	1	1897	3	N	14					68
							15	9									
12	2484	N	2484	-0-	-0-	-0-	164	1	2308	3	N	11					79
							12	9									
*01	2804	N	2804	-0-	-0-	-0-	148	1	2645	3	N	10					89
							11	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

08	930	N	776	-0-	-154	-0-	776	3			N	-0-					85
09	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					85
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					85
11	1011	N	1011	-0-	-0-	-0-	1007	3	4	9	N	4					89
12	753	N	753	-0-	-0-	-0-	750	3	3	9	N	3					92
01	868	N	678	-0-	-190	-0-	678	3			N	-0-					92

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

08	217	N	176	-0-	-41	-0-	176	2			N	-0-					17
09	180	N	172	-0-	-8	-0-	172	2			N	-0-					17
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					17
11	181	N	181	-0-	-0-	-0-	181	2			N	-0-					17
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					17
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	-0-	1329	2	6	9	N	5					14
09	1080	N	779	-0-	-301	-0-	778	2	1	9	N	1					15
10	1023	N	587	-0-	-436	-0-	586	2	1	9	N	1					16
11	1290	N	620	-0-	-670	-0-	620	2			N	-0-					16
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					16
01	589	N	573	-0-	-16	-0-	573	2			N	-0-					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					104
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					104
10	744	N	714	-0-	-30	-0-	714	2			N	-0-					104
11	690	N	667	-0-	-23	-0-	667	2			N	-0-					104
12	648	N	648	-0-	-0-	-0-	648	2			N	-0-					104
01	713	N	522	-0-	-191	-0-	522	2			N	-0-					104

SUN-JONES WELL #: 2 C RRCID -> 060235 COMPL. DATE 09/18/1974 TOTAL DEPTH 7215 PERF. 6844 - 6852

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					9
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					9
10	434	N	391	-0-	-43	-0-	391	2			N	-0-					9
11	600	N	8	-0-	-592	-0-	8	2			N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	403	N	-0-	-0-	-403	-0-					N	-0-					9

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN -B- WELL #: 1 RRCID -> 078921 COMPL. DATE 09/23/1978 TOTAL DEPTH 8100 PERF. 7066 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-

NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					140
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					140
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					140
11	90	N	63	-0-	-27	-0-	63	2			N	-0-					140
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					140
01	93	N	25	-0-	-68	-0-	25	2			N	-0-					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					72
09	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					72
10	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					72
11	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					72
12	1861	N	1861	-0-	-0-	-0-	1861	2			N	-0-					72
*01	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					72

RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					16
09	1500	N	1315	-0-	-185	-0-	1315	2			N	-0-					16
10	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					16
11	1380	N	1209	-0-	-171	-0-	1209	2			N	-0-					16
12	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					16
*01	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					5
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					5
10	1643	N	1590	-0-	-53	-0-	1590	2			N	-0-					5
11	1890	N	1477	-0-	-413	-0-	1477	2			N	-0-					5
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					5
01	1581	N	1407	-0-	-174	-0-	1407	2			N	-0-					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	6					N	-0-					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#	726	-0-	-18	-0-	726	2			N	-0-					48
09	720	#	698	-0-	-22	-0-	698	2			N	-0-					48
10	744	#	703	-0-	-41	-0-	703	2			N	-0-					48
11	690	#	650	-0-	-40	-0-	650	2			N	-0-					48
12	713	#	641	-0-	-72	-0-	641	2			N	-0-					48
01	713	#	644	-0-	-69	-0-	644	2			N	-0-					48

MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	20	-0-	-42	-0-	20	2			N	-0-					75
09	60	#	27	-0-	-33	-0-	27	2			N	-0-					75
10	62	#	49	-0-	-13	-0-	10	1	39	2	N	-0-					75
11	60	#	40	-0-	-20	-0-	9	1	31	2	N	-0-					75
12	62	#	28	-0-	-34	-0-	7	1	21	2	N	-0-					75
01	62	#	30	-0-	-32	-0-	7	1	23	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HANSFORD WELL #: 151A RRCID -> 177859 COMPL. DATE 05/18/2000 TOTAL DEPTH 5000 PERF. 3429 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	3537	-0-	-1640	-0-	10	1	3527	2	N	-0-					316
09	4470	X	3260	-0-	-1210	-0-	10	1	3250	2	N	-0-					316
10	4340	X	2460	-0-	-1880	-0-	10	1	2450	2	N	-0-					316
11	3750	X	167	-0-	-3583	-0-	10	1	157	2	N	-0-					316
12	3689	X	755	-0-	-2934	-0-	10	1	745	2	N	-0-					316
01	3534	X	1555	-0-	-1979	-0-	10	1	1545	2	N	-0-					316

HANSFORD, NORTH (CHEROKEE) //CONT.// 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
11	480	N	404	-0-	-76	-0-	404	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	917	-0-	-13	-0-	917	3			N	-0-					17
09	930	N	889	-0-	-41	-0-	889	3			N	-0-					17
*10	930	N	912	-0-	-18	-0-	912	3			N	-0-					17
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					17
12	930	N	884	-0-	-46	-0-	884	3			N	-0-					17
01	899	N	890	-0-	-9	-0-	890	3			N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	741	-0-	-3	-0-	2	1	739	2	N	-0-					17
09	720	N	682	-0-	-38	-0-	1	1	681	2	N	-0-					17
10	742	N	742	-0-	-0-	-0-	2	1	740	2	N	-0-					17
11	733	N	733	-0-	-0-	-0-	2	1	731	2	N	-0-					17
12	807	N	807	-0-	-0-	-0-	2	1	805	2	N	-0-					17
*01	850	N	850	-0-	-0-	-0-	2	1	848	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JCB II ENTERPRISES, LLC 430581
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (DOUGLAS) //CONT.// 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	155	1	249	2	Y	-0-					-0-
11	390	N	388	-0-	-2	-0-	150	1	238	2	Y	-0-					-0-
12	403	N	345	-0-	-58	-0-	133	1	212	2	Y	-0-					-0-
01	403	N	348	-0-	-55	-0-	134	1	214	2	Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
09	60	#	54	-0-	-6	-0-	54	2			N	-0-					90
10	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
11	60	#	50	-0-	-10	-0-	50	2			N	-0-					90
12	62	#	54	-0-	-8	-0-	54	2			N	-0-					90
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					105
09	1890	N	1210	-0-	-680	-0-	1210	2			N	-0-					105
10	1860	N	1297	-0-	-563	-0-	1297	2			N	-0-					105
11	1950	N	1648	-0-	-302	-0-	1648	2			N	-0-					105
12	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					105
*01	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1020	-0-	-127	-0-	1020	2			N	-0-					207
09	1080	N	975	-0-	-105	-0-	975	2			N	-0-					207
10	1054	N	969	-0-	-85	-0-	969	2			N	-0-					207
11	990	N	945	-0-	-45	-0-	945	2			N	-0-					207
12	1023	N	975	-0-	-48	-0-	975	2			N	-0-					207
01	961	N	937	-0-	-24	-0-	937	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1004	-0-	-50	-0-	1004	2			N	-0-					189
09	1020	N	981	-0-	-39	-0-	981	2			N	-0-					189
10	1023	N	973	-0-	-50	-0-	973	2			N	-0-					189
11	960	N	923	-0-	-37	-0-	923	2			N	-0-					189
12	1023	N	944	-0-	-79	-0-	944	2			N	-0-					189
01	961	N	909	-0-	-52	-0-	909	2			N	-0-					189

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					37
09	1110	N	1107	-0-	-3	-0-	1097	2	10	9	N	9					46
*10	992	N	876	-0-	-116	-0-	876	2			N	-0-					46
11	1140	N	782	-0-	-358	-0-	782	2			N	-0-					46
*12	1147	N	773	-0-	-374	-0-	14	1	741	2	N	16					62
							18	9									
01	868	N	738	-0-	-130	-0-	14	1	724	2	N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

08	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	2			N	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					70
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					70
10	381	N	381	-0-	-0-	-0-	381	2			N	-0-					70
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					70
*12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					32
09	660	N	644	-0-	-16	-0-	642	2	2	9	N	2					34
10	682	N	680	-0-	-2	-0-	679	2	1	9	N	1					35
11	660	N	640	-0-	-20	-0-	639	2	1	9	N	1					36
12	781	N	781	-0-	-0-	-0-	779	2	2	9	N	2					38
01	682	N	674	-0-	-8	-0-	674	2			N	-0-					38

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5698	X	5698	-0-	-0-	-0-	10	1	5688	2	N	-0-					88
09	4914	X	4914	-0-	-0-	-0-	10	1	4847	2	N	52					140
							57	9									
10	4712	X	4632	-0-	-80	-0-	10	1	4622	2	N	-0-					140
11	4560	X	4320	-0-	-240	-0-	10	1	4310	2	N	-0-					140
12	4712	X	4601	-0-	-111	-0-	10	1	4569	2	N	20					160
							22	9									
01	4712	X	4478	-0-	-234	-0-	10	1	4468	2	N	-0-					160

JILPETCO, INC. 432469
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	-0-	1929	2	3	9	N	3					180
09	1817	N	1817	-0-	-0-	-0-	1806	2	11	9	N	10					190
10	1663	N	1663	-0-	-0-	-0-	31	1	1632	2	N	-0-					190
11	1860	N	1401	-0-	-459	-0-	30	1	1371	2	N	-0-					190
12	1891	N	1335	-0-	-556	-0-	29	1	1306	2	N	-0-					190
01	1674	N	1497	-0-	-177	-0-	28	1	1452	2	N	15					205
							17	9									

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	2			Y	-0-					-0-
12	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	2			Y	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					89
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					89
10	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					89
11	1260	N	1258	-0-	-2	-0-	1258	2			N	-0-					89
12	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					89
01	1302	N	1296	-0-	-6	-0-	1296	2			N	-0-					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	742	N	742	-0-	-0-	-0-	742	1			N	-0-					162
09	870	N	636	-0-	-234	-0-	636	1			N	-0-					162
10	775	N	583	-0-	-192	-0-	583	1			N	-0-					162
11	720	N	592	-0-	-128	-0-	579	1	13	9	N	12					174
*12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					174
*01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					174

XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					7
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					7
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					7
11	300	N	235	-0-	-65	-0-	235	2			N	-0-					7
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					7
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					39
09	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					39
10	1240	N	783	-0-	-457	-0-	783	3			N	-0-					39
11	1200	N	888	-0-	-312	-0-	888	3			N	-0-					39
12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					39
01	775	N	767	-0-	-8	-0-	767	3			N	-0-					39

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
10	248	N	206	-0-	-42 B	-0-	206	2			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
12	279	N	204	-0-	-75 B	-0-	204	2			N	-0-					-0-
01	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	828	N	828	-0-	-0-	-0-	828	2			N	-0-					50
09	960	N	408	-0-	-552	-0-	408	2			N	-0-					50
10	558	N	499	-0-	-59	-0-	499	2			N	-0-					50
11	810	N	546	-0-	-264	-0-	546	2			N	-0-					50
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					50
*01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					50

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					196
09	1980	N	1930	-0-	-50	-0-	1930	2			N	-0-					196
10	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					196
11	1950	N	1674	-0-	-276	-0-	1674	2			N	-0-					196
12	1984	N	1744	-0-	-240	-0-	1744	2			N	-0-					196
01	1891	N	1816	-0-	-75	-0-	1816	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					-0-
09	2460	N	2460	-0-	-0-	-0-	2460	2			N	-0-					-0-
10	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
11	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
12	3027	N	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
*01	2886	N	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	514	N	514	-0-	-0-	-0-	514	3			N	-0-					20
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					20
*10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					20
*11	510	N	380	-0-	-130	-0-	380	3			N	-0-					20
12	465	N	400	-0-	-65	-0-	400	3			N	-0-					20
01	465	N	420	-0-	-45	-0-	420	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3080	N	3080	-0-	-0-	-0-	3080	3			N	-0-					5
09	3000	N	3125	-0-	125	125	3125	3			N	-0-					5
*10	3100	N	3285	-0-	185	310	3285	3			N	-0-					5
*11	3000	N	2949	-0-	-51	259	2949	3			N	-0-					5
*12	3648	X	3389	-0-	-259	-0-	13	1	3376	3	N	-0-					5
*01	3495	X	3495	-0-	-0-	-0-	13	1	3482	3	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	750	N	739	-0-	-11	-0-	739	2			N	-0-					-0-
*12	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					3
09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					3
10	248	N	165	-0-	-83	-0-	165	2			N	-0-					3
11	360	N	121	-0-	-239	-0-	121	2			N	-0-					3
12	403	N	196	-0-	-207	-0-	196	2			N	-0-					3
01	155	N	69	-0-	-86	-0-	69	2			N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

08	1333	X	151	-0-	-1182	-0-	130	1	21	2	N	-0-					-0-
09	330	X	302	-0-	-28	-0-	130	1	172	2	N	-0-					-0-
10	377	X	377	-0-	-0-	-0-	130	1	247	2	N	-0-					-0-
11	376	X	376	-0-	-0-	-0-	130	1	246	2	N	-0-					-0-
12	310	X	279	-0-	-31	-0-	130	1	149	2	N	-0-					-0-
01	372	X	324	-0-	-48	-0-	130	1	194	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

08	406	N	406	-0-	-0-	-0-	155	1	251	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	150	1	249	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	155	1	249	2	Y	-0-					-0-
11	390	N	388	-0-	-2	-0-	150	1	238	2	Y	-0-					-0-
*12	345	N	345	-0-	-0-	-0-	133	1	212	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

08	1116	N	1094	-0-	-22	-0-	1094	2			Y	-0-					15
09	1110	N	1075	-0-	-35	-0-	1075	2			Y	-0-					15
10	1116	N	1033	-0-	-83	-0-	1033	2			Y	-0-					15
11	1050	N	995	-0-	-55	-0-	995	2			Y	-0-					15
12	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					15
01	1023	N	969	-0-	-54	-0-	969	2			Y	-0-					15

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
09	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
11	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	1117	2			N	-0-					-0-
01	1209	N	1120	-0-	-89	-0-	1120	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	1110	N	1067	-0-	-43	-0-	1067	2			N	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
11	1110	N	911	-0-	-199	-0-	911	2			N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2108	-0-	-124	-0-	2108	2			N	-0-					-0-
09	2070	N	2007	-0-	-63	-0-	2007	2			N	-0-					-0-
10	2094	N	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
11	2040	N	2030	-0-	-10	-0-	2030	2			N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
*01	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	632	-0-	-174	-0-	632	2			N	-0-					-0-
09	570	N	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
11	600	N	309	-0-	-291	-0-	309	2			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0-	-0-	426	2			N	-0-					134
09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					134
10	704	N	704	-0-	-0-	-0-	695	2	9	9	N	8					142
11	542	N	542	-0-	-0-	-0-	536	2	6	9	N	5					147
12	688	N	688	-0-	-0-	-0-	686	2	2	9	N	2					149
01	713	N	650	-0-	-63	-0-	649	2	1	9	N	1					150

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

08	856 N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	780 N	587	-0-	-193	-0-	587	3			N	-0-					-0-
10	966 N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
11	840 N	681	-0-	-159	-0-	681	3			N	-0-					-0-
12	857 N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	961 N	856	-0-	-105	-0-	856	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

08	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	248 N	143	-0-	-105	-0-	143	3			N	-0-					-0-
11	150 N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	156 N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155 N	115	-0-	-40	-0-	115	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

08	2715 N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	2779 N	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
10	2660 N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
11	2549 N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
12	1767 N	1408	-0-	-359	-0-	1408	2			N	-0-					-0-
*01	3100 N	3826	-0-	726	726	3826	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

08	217	N	203	-0-	-14	-0-	62	1	138	2	N	3					85
							3	9									
09	270	N	169	-0-	-101	-0-	60	1	105	2	N	4					89
							4	9									
10	341	N	146	-0-	-195	-0-	62	1	81	2	N	3					92
							3	9									
11	210	N	136	-0-	-74	-0-	56	1	80	2	N	-0-					92
12	186	N	172	-0-	-14	-0-	62	1	107	2	N	3					95
							3	9									
*01	168	N	168	-0-	-0-	-0-	62	1	102	2	N	4					99
							4	9									

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

08	217	N	106	-0-	-111	B	-24149	31	1	75	2	N	-0-				-0-
09	210	N	317	-0-	107	B	-24042	30	1	287	2	N	-0-				-0-
10	186	N	282	-0-	96	B	-23946	31	1	251	2	N	-0-				-0-
11	90	N	267	-0-	177	B	-23769	30	1	237	2	N	-0-				-0-
12	341	N	251	-0-	-90	B	-23769	31	1	220	2	N	-0-				-0-
01	279	N	220	-0-	-59	B	-23769	31	1	189	2	N	-0-				-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

08	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-				-0-
09	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-				-0-
10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-				-0-
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-				-0-
12	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-				-0-
*01	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-				-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

08	1612	N	255	-0-	-1357	B	-66277	255	3			N	-0-				-0-
09	1410	N	2006	-0-	596	B	-65681	2006	3			N	-0-				-0-
10	1519	N	2008	-0-	489	B	-65192	2008	3			N	-0-				-0-
11	240	N	1998	-0-	1758	B	-63434	1998	3			N	-0-				-0-
12	2077	N	1952	-0-	-125	B	-63434	1952	3			N	-0-				-0-
01	0	N	NO RPT	-0-	-0-	B	-63434					N	NO RPT				-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
09	930	N	781	-0-	-149	-0-	781	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	N	653	-0-	-277	-0-	653	3			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
09	300	N	134	-0-	-166	-0-	134	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	510	N	272	-0-	-238	-0-	272	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	371	-0-	-94	-0-	371	3			N	-0-					-0-
09	330	N	207	-0-	-123	-0-	207	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1315	-0-	-111	-0-	1315	3			N	-0-					-0-
09	900	N	624	-0-	-276	-0-	624	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	1260	N	1039	-0-	-221	-0-	1039	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	578	-0-	-321	-0-	578	3			N	-0-					-0-
09	450	N	275	-0-	-175	-0-	275	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	570	N	424	-0-	-146	-0-	424	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	810	N	767	-0-	-43	-0-	767	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	2			N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	744	N	285	-0-	-459	-0-	285	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
09	3240	X	3138	-0-	-102	-0-	3138	2			N	-0-					-0-
10	3348	X	3155	-0-	-193	-0-	3155	2			N	-0-					-0-
11	3240	X	2856	-0-	-384	-0-	2856	2			N	-0-					-0-
12	3255	X	-0-	-0-	-3255	-0-					N	-0-					-0-
01	3255	X	1355	-0-	-1900	-0-	1355	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	2			N	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	558	N	128	-0-	-430	-0-	128	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
09	960	N	842	-0-	-118	-0-	842	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	713	N	375	-0-	-338	-0-	375	2			N	-0-					-0-

BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	3	-0-	-121	-0-	3	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
01	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2278	N	128	-0-	-2150	-0-	128	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	403	X	91	-0-	-312	-0-	91	2			N	-0-					-0-
11	467	X	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	403	X	205	-0-	-198	-0-	205	2			N	-0-					-0-
01	372	X	152	-0-	-220	-0-	152	2			N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	690	N	455	-0-	-235	-0-	455	2			N	-0-					-0-
10	713	N	442	-0-	-271	-0-	442	2			N	-0-					-0-
11	690	N	688	-0-	-2	-0-	688	2			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
09	1410	N	1381	-0-	-29	-0-	1381	2			N	-0-					-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
12	1426	N	1292	-0-	-134	-0-	1292	2			N	-0-					-0-
01	1395	N	1086	-0-	-309	-0-	1086	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
11	120	N	19	-0-	-101	-0-	19	2			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

08	1271	N	1245	-0-	-26	B	-0-	1225	3	20	9	N	18				38
09	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-				38
10	1209	N	1180	-0-	-29	B	-0-	1180	3			N	-0-				38
11	1343	N	1343	-0-	-0-	B	-0-	1328	3	15	9	N	14				52
12	1395	N	1035	-0-	-360	B	-0-	1034	3	1	9	N	1				53
*01	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-				53

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519	N	519	-0-	-0-	B	-0-	60	1	459	2	N	-0-					149
09	581	N	581	-0-	-0-	B	-0-	60	1	521	2	N	-0-					149
10	605	N	605	-0-	-0-	B	-0-	62	1	543	2	N	-0-					149
11	585	N	585	-0-	-0-	B	-0-	60	1	525	2	N	-0-					149
12	589	N	432	-0-	-157	B	-0-	38	1	394	2	N	-0-					149
01	620	N	240	-0-	-380	B	-0-	34	1	206	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-					95
09	420	N	350	-0-	-70	B	-0-	350	2			N	-0-					95
10	403	N	266	-0-	-137	B	-0-	266	2			N	-0-					95
11	420	N	150	-0-	-270	B	-0-	150	2			N	-0-					95
12	372	N	187	-0-	-185	B	-0-	187	2			N	-0-					95
01	279	N	135	-0-	-144	B	-0-	135	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-3112					N	-0-					225
09	240	N	-0-	-0-	-240	B	-3112					N	-0-					225
10	31	N	412	-0-	381	B	-2731	412	2			N	-0-					225
11	0	N	749	-0-	749	B	-1982	685	2	64	9	N	58					283
12	0	N	1052	-0-	1052	B	-930	1052	2			N	-0-					283
01	403	N	578	-0-	175	B	-755	561	2	17	9	N	15					298

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					88

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0- B	-0-	1141	3	34	9	N	31					191
09	1137	N	1137	-0-	-0- B	-0-	1085	3	52	9	N	47					238
10	1055	N	1055	-0-	-0- B	-0-	1035	3	20	9	N	18	179	1			77
11	665	N	665	-0-	-0- B	-0-	659	3	6	9	N	5					82
12	496	N	491	-0-	-5 B	-0-	392	3	99	9	N	90					172
*01	1059	N	1059	-0-	-0- B	-0-	1029	3	30	9	N	27					199

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

08	1305	N	1305	-0-	-0- B	-0-	1305	2			N	-0-					43
09	570	N	500	-0-	-70 B	-0-	488	2	12	9	N	11					54
10	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					54
11	720	N	502	-0-	-218 B	-0-	501	2	1	9	N	1					55
12	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					55
01	589	N	552	-0-	-37 B	-0-	552	2			N	-0-					55

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

08	DLQ G-10		724	-0-	724 B	724	724	2			Y	-0-					283
09	DLQ G-10		424	-0-	424 B	1148	424	2			Y	-0-					283
10	DLQ G-10		949	-0-	949 B	2097	947	2	2	9	Y	2					285
11	DLQ G-10		1023	-0-	1023 B	3120	1023	2			Y	-0-					285
12			3970	-0-	-3120 B	-0-	844	2	6	9	Y	5					290
*01	1541	N	1541	-0-	-0- B	-0-	1540	2	1	9	Y	1					291

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

08	0	N	343	-0-	343 B	-5788	330	2	13	9	N	12					374
09	270	N	353	-0-	83 B	-5705	318	2	35	9	N	32					406
10	372	N	349	-0-	-23 B	-5705	324	2	25	9	N	23	182	1			247
11	330	N	328	-0-	-2 B	-5705	306	2	22	9	N	20					267
12	0	N	348	-0-	348 B	-5357	330	2	18	9	N	16					283
01	341	N	364	-0-	23 B	-5334	342	2	22	9	N	20					303

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					26
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					26

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	-0-					97
11	0	N	-0-	-0-	-0-	-0-					N	-0-					97
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-					97

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1437	-0-	-144	-0-	1423	2	14	9	N	13					59
09	1500	N	1389	-0-	-111	-0-	1371	2	18	9	N	16					75
10	1492	N	1492	-0-	-0-	-0-	1474	2	18	9	N	16					91
11	1473	N	1473	-0-	-0-	-0-	1449	2	24	9	N	22					113
12	1492	N	1492	-0-	-0-	-0-	1477	2	15	9	N	14					127
01	1488	N	1364	-0-	-124	-0-	1341	2	23	9	N	21	128	1			20

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	657	-0-	-118	-0-	655	2	2	9	N	2					69
09	823	N	823	-0-	-0-	-0-	821	2	2	9	N	2					71
10	830	N	830	-0-	-0-	-0-	829	2	1	9	N	1					72
11	798	N	798	-0-	-0-	-0-	795	2	3	9	N	3					75
12	837	N	818	-0-	-19	-0-	818	2			N	-0-					75
01	837	N	822	-0-	-15	-0-	794	2	28	9	N	25					100

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1486	-0-	-95	-0-	1486	2			N	-0-					99
09	1530	N	1416	-0-	-114	-0-	1416	2			N	-0-					99
*10	1488	N	1440	-0-	-48	-0-	1440	2			N	-0-					99
*11	1453	N	1453	-0-	-0-	-0-	1452	2	1	9	N	1	1	5			99
*12	1457	N	1349	-0-	-108	-0-	12	1	1337	2	N	-0-					99
01	1426	N	711	-0-	-715	-0-	12	1	699	2	N	-0-					99

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					29
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-	12	5			17
*10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					17
11	510	N	510	-0-	-0-	-0-	509	3	1	9	N	1					18
*12	527	N	526	-0-	-1	-0-	526	3			N	-0-					18
01	527	N	523	-0-	-4	-0-	523	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					45
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					45
*10	589	N	536	-0-	-53	-0-	536	3			N	-0-					45
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					45
*12	651	N	542	-0-	-109	-0-	13	1	529	3	N	-0-					45
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-					45

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
*10	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1304	-0-	-29	-0-	1284	2	20	9	N	18	4	8			164
09	1249	N	1249	-0-	-0-	-0-	1231	2	18	9	N	16					180
10	1302	N	1280	-0-	-22	-0-	1256	2	24	9	N	22	179	1	3	8	20
11	1260	N	1217	-0-	-43	-0-	1208	2	9	9	N	8					28
12	1302	N	1266	-0-	-36	-0-	1241	2	25	9	N	23	4	8			47
01	1271	N	1125	-0-	-146	-0-	1111	2	14	9	N	13					60

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	288	2	14	9	N	13					107
09	420	N	291	-0-	-129	-0-	287	2	4	9	N	4					111
10	295	N	295	-0-	-0-	-0-	295	2			N	-0-	96	1			15
11	398	N	398	-0-	-0-	-0-	388	2	10	9	N	9					24
12	415	N	415	-0-	-0-	-0-	404	2	11	9	N	10					34
01	310	N	255	-0-	-55	-0-	252	2	3	9	N	3					37

PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	164	2	18	9	N	16					115
09	182	N	182	-0-	-0-	-0-	172	2	10	9	N	9					124
10	179	N	179	-0-	-0-	-0-	162	2	17	9	N	15					139
11	180	N	172	-0-	-8	-0-	160	2	12	9	N	11					150
*12	100	N	100	-0-	-0-	-0-	94	2	6	9	N	5					155
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					155

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	4	1			19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	865	-0-	-34	-0-	865	2			N	-0-					14
09	870	N	831	-0-	-39	-0-	831	2			N	-0-					14
10	868	N	852	-0-	-16	-0-	852	2			N	-0-					14
11	840	N	821	-0-	-19	-0-	821	2			N	-0-					14
12	868	N	801	-0-	-67	-0-	801	2			N	-0-					14
01	837	N	836	-0-	-1	-0-	836	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1057	-0-	-59	-0-	1057	2			N	-0-					150
09	990	N	977	-0-	-13	-0-	977	2			N	-0-					150
10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					150
11	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					150
12	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					150
*01	1385	N	1385	-0-	-0-	-0-	1366	2	19	9	N	17					167

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	X	1973	-0-	-0-	-0-	1961	2	12	9	N	11					107
09	1986	X	1986	-0-	-0-	-0-	1979	2	7	9	N	6					113
10	2143	X	2143	-0-	-0-	-0-	2133	2	10	9	N	9					122
11	1581	N	1581	-0-	-0-	-0-	1572	2	9	9	N	8					130
12	1792	N	1792	-0-	-0-	-0-	1778	2	14	9	N	13					143
*01	1778	N	1778	-0-	-0-	-0-	1761	2	17	9	N	15					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	613	-0-	-38	-0-	613	2			N	-0-					23
09	630	N	586	-0-	-44	-0-	586	2			N	-0-					23
10	620	N	613	-0-	-7	-0-	613	2			N	-0-					23
11	600	N	592	-0-	-8	-0-	592	2			N	-0-					23
12	620	N	595	-0-	-25	-0-	595	2			N	-0-					23
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

08	31	N	13	-0-	-18	-0-	13	2			N	-0-					33
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					33
10	31	N	14	-0-	-17	-0-	14	2			N	-0-					33
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					33
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					33
*01	20	N	20	-0-	-0-	-0-	14	2	6	9	N	5					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

08	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					47
09	2556	N	2556	-0-	-0-	-0-	2547	2	9	9	N	8					55
10	2583	N	2583	-0-	-0-	-0-	2569	2	14	9	N	13					68
11	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	N	2					70
12	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					70
01	1364	N	1364	-0-	-0-	-0-	1336	2	28	9	N	25					95

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

08	62	N	7	-0-	-55	-0-	4	2	3	9	N	3					43
09	120	N	7	-0-	-113	-0-	5	2	2	9	N	2					45
10	12	N	6	-0-	-6	-0-	3	2	3	9	N	3					48
11	13	N	13	-0-	-0-	-0-	5	2	8	9	N	7					55
12	7	N	-0-	-0-	-7	-0-					N	-0-					55
*01	18	N	18	-0-	-0-	-0-	9	2	9	9	N	8					63

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

08	2367	N	2367	-0-	-0-	-0-	2367	2			N	-0-					134
09	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					134
10	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					134
11	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					134
12	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					134
*01	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					134

FLOWERS WELL #: RRCID -> 171567 COMPL. DATE 01/02/1999 TOTAL DEPTH 8200 PERF. 7874 - 7921

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/14/2014

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	X	2254	-0-	-0-	-0-	2254	2			N	-0-					113
09	4193	X	4193	-0-	-0-	-0-	4182	2	11	9	N	10					123
10	4633	X	4633	-0-	-0-	-0-	4629	2	4	9	N	4					127
11	2843	N	2843	-0-	-0-	-0-	2843	2			N	-0-					127
12	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					127
*01	2711	X	2711	-0-	-0-	-0-	2671	2	40	9	N	36					163

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4826	X	4826	-0-	-0-	-0-	4771	2	55	9	N	50					240
09	4723	X	4723	-0-	-0-	-0-	4684	2	39	9	N	35					275
10	5051	X	5051	-0-	-0-	-0-	4975	2	76	9	N	69	196	1			148
11	4675	X	4675	-0-	-0-	-0-	4657	2	18	9	N	16					164
12	4619	X	3804	-0-	-815	-0-	3772	2	32	9	N	29					193
*01	4874	X	4874	-0-	-0-	-0-	4831	2	43	9	N	39					232

FLOWERS 49 WELL #: RRCID -> 174825 COMPL. DATE 09/19/1999 TOTAL DEPTH 8055 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2015

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2266	N	2266	-0-	-0-	-0-	2253	2	13	9	N	12					125
09	2769	N	2769	-0-	-0-	-0-	2730	2	39	9	N	35					160
10	2846	N	2846	-0-	-0-	-0-	2806	2	40	9	N	36					196
11	1713	N	1713	-0-	-0-	-0-	1678	2	35	9	N	32	198	1			30
12	1791	N	1791	-0-	-0-	-0-	1785	2	6	9	N	5					35
*01	1546	N	1546	-0-	-0-	-0-	1511	2	35	9	N	32					67

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2551	-0-	-642	-0-	2551	2			N	-0-					-0-
09	3000	X	2802	-0-	-198	-0-	2802	2			N	-0-					-0-
10	3100	X	2922	-0-	-178	-0-	2922	2			N	-0-					-0-
11	2730	X	2248	-0-	-482	-0-	2248	2			N	-0-					-0-
12	2883	X	2725	-0-	-158	-0-	2725	2			N	-0-					-0-
01	2914	X	2560	-0-	-354	-0-	2560	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	885	N	885	-0-	-0-	-0-	873	2	12	9	N	11					84
09	834	N	834	-0-	-0-	-0-	834	2			N	-0-					84
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					84
11	553	N	553	-0-	-0-	-0-	553	2			N	-0-					84
12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					84
01	434	N	-0-	-0-	-434	-0-					N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	2724	2	29	9	N	26	186	1			68
09	2523	X	2523	-0-	-0-	-0-	2493	2	30	9	N	27					95
10	1904	X	1904	-0-	-0-	-0-	1893	2	11	9	N	10					105
11	2392	N	2392	-0-	-0-	-0-	2355	2	37	9	N	34					139
12	2306	N	2306	-0-	-0-	-0-	2265	2	41	9	N	37					176
*01	2325	N	2325	-0-	-0-	-0-	2288	2	37	9	N	34					210

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
09	1290	N	994	-0-	-296	-0-	994	2			N	-0-					-0-
10	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					-0-
11	1290	N	1220	-0-	-70	-0-	1220	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2221	N	2221	-0-	-0-	-0-	2200	2	21	9	N	19					262
09	2172	N	2172	-0-	-0-	-0-	2136	2	36	9	N	33	193	1			102
10	2198	N	2198	-0-	-0-	-0-	2186	2	12	9	N	11					113
11	2127	N	2127	-0-	-0-	-0-	2096	2	31	9	N	28					141
12	2158	N	2158	-0-	-0-	-0-	2132	2	26	9	N	24					165
*01	1888	N	1888	-0-	-0-	-0-	1851	2	37	9	N	34					199

FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1675	N	1675	-0-	-0-	-0-	1661	2	14	9	N	13					215
09	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					221
10	1475	N	1475	-0-	-0-	-0-	1465	2	10	9	N	9	192	1			38
11	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					38
12	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					38
*01	1359	N	1359	-0-	-0-	-0-	1329	2	30	9	N	27					65

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	828	2	419	9	N	381	371	1			317
09	920	N	920	-0-	-0-	-0-	616	2	304	9	N	276	188	1			405
10	974	N	974	-0-	-0-	-0-	640	2	334	9	N	304	379	1			330
11	930	N	925	-0-	-5	-0-	651	2	274	9	N	249	381	1			198
12	961	N	799	-0-	-162	-0-	587	2	212	9	N	193	189	1			202
01	961	N	909	-0-	-52	-0-	635	2	274	9	N	249	192	1	1	8	258

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

08	2803	X	2803	-0-	-0-	-0-	2790	2	13	9	N	12					127
09	2678	N	2678	-0-	-0-	-0-	2678	2			N	-0-					127
10	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					127
11	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					127
12	2590	N	2590	-0-	-0-	-0-	2550	2	40	9	N	36					163
*01	2403	N	2403	-0-	-0-	-0-	2373	2	30	9	N	27					190

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

08	2385	X	2385	-0-	-0-	-0-	2385	2			N	-0-					55
09	2668	X	2668	-0-	-0-	-0-	2659	2	9	9	N	8					63
10	3105	X	3105	-0-	-0-	-0-	3094	2	11	9	N	10					73
11	3421	X	3421	-0-	-0-	-0-	3418	2	3	9	N	3					76
12	4660	X	4660	-0-	-0-	-0-	4660	2			N	-0-					76
*01	4739	X	4739	-0-	-0-	-0-	4739	2			N	-0-					76

HEFLEY WELL #: 1013 RRCID -> 185706 COMPL. DATE 08/10/2001 TOTAL DEPTH 8224 PERF. 7924 - 8127

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

08	624	N	624	-0-	-0-	-0-	511	2	113	9	N	103					251
09	518	N	518	-0-	-0-	-0-	476	2	42	9	N	38	186	1			103
10	701	N	701	-0-	-0-	-0-	625	2	76	9	N	69					172
11	787	N	787	-0-	-0-	-0-	593	2	194	9	N	176					348
12	658	N	658	-0-	-0-	-0-	579	2	79	9	N	72	354	1			66
*01	540	N	540	-0-	-0-	-0-	478	2	62	9	N	56					122

SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 02/28/2002 TOTAL DEPTH 8100 PERF. 7786 - 7986

08	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					58
09	2310	N	2153	-0-	-157	-0-	2147	2	6	9	N	5					63
10	2325	N	2182	-0-	-143	-0-	2175	2	7	9	N	6					69
11	2190	N	2045	-0-	-145	-0-	2035	2	10	9	N	9					78
12	2232	N	2159	-0-	-73	-0-	2144	2	15	9	N	14					92
01	2170	N	2078	-0-	-92	-0-	2031	2	47	9	N	43					135

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	347	-0-	-56	-0-	332	2	15	9	N	14					157
09	390	N	351	-0-	-39	-0-	329	2	22	9	N	20					177
10	403	N	312	-0-	-91	-0-	284	2	28	9	N	25					202
11	330	N	237	-0-	-93	-0-	204	2	33	9	N	30	187	1			45
12	372	N	163	-0-	-209	-0-	154	2	9	9	N	8					53
01	310	N	148	-0-	-162	-0-	135	2	13	9	N	12					65
FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037																	
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					35
09	150	N	137	-0-	-13	-0-	135	2	2	9	N	2	2	8			35
10	136	N	136	-0-	-0-	-0-	134	2	2	9	N	2	2	8			35
11	128	N	128	-0-	-0-	-0-	127	2	1	9	N	1	1	8			35
12	155	N	142	-0-	-13	-0-	133	2	9	9	N	8	8	8			35
*01	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2	2	8			35
FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927																	
08	1209	N	1116	-0-	-93	-0-	1106	2	10	9	N	9					95
09	1140	N	1017	-0-	-123	-0-	1017	2			N	-0-					95
10	1147	N	1075	-0-	-72	-0-	1063	2	12	9	N	11					106
11	1080	N	989	-0-	-91	-0-	989	2			N	-0-					106
12	1054	N	988	-0-	-66	-0-	964	2	24	9	N	22					128
01	1085	N	929	-0-	-156	-0-	922	2	7	9	N	6					134
SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086																	
08	3262	X	3262	-0-	-0-	-0-	3251	2	11	9	N	10					158
09	2811	X	2811	-0-	-0-	-0-	2804	2	7	9	N	6					164
10	3010	X	3010	-0-	-0-	-0-	3006	2	4	9	N	4					168
11	2673	X	2673	-0-	-0-	-0-	2642	2	31	9	N	28					196
12	2721	X	2721	-0-	-0-	-0-	2690	2	31	9	N	28	191	1			33
*01	2789	X	2789	-0-	-0-	-0-	2777	2	12	9	N	11	1	8			43
FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993																	
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					69
SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036																	
08	1929	N	1929	-0-	-0-	-0-	1919	2	10	9	N	9					209
09	1860	N	1836	-0-	-24	-0-	1835	2	1	9	N	1					210
10	1922	N	1736	-0-	-186	-0-	1728	2	8	9	N	7					217
11	1860	N	1727	-0-	-133	-0-	1696	2	31	9	N	28	194	1			51
12	1891	N	1748	-0-	-143	-0-	1748	2			N	-0-					51
*01	1737	N	1737	-0-	-0-	-0-	1735	2	2	9	N	2					53
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026																	
08	110	N	110	-0-	-0-	-0-	87	2	23	9	N	21					106
09	132	N	132	-0-	-0-	-0-	95	2	37	9	N	34					140
10	98	N	98	-0-	-0-	-0-	95	2	3	9	N	3					143
11	120	N	88	-0-	-32	-0-	74	2	14	9	N	13					156
12	124	N	89	-0-	-35	-0-	74	2	15	9	N	14					170
01	93	N	35	-0-	-58	-0-	29	2	6	9	N	5					175

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1133	-0-	-45	-0-	1133	2			N	-0-					176
09	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					176
10	1085	N	1083	-0-	-2	-0-	1083	2			N	-0-					176
11	1110	N	969	-0-	-141	-0-	969	2			N	-0-					176
12	1116	N	966	-0-	-150	-0-	966	2			N	-0-					176
01	1085	N	999	-0-	-86	-0-	999	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1331	2	1	9	N	1					130
09	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					130
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					130
11	1230	N	1121	-0-	-109	-0-	1121	2			N	-0-					130
12	1271	N	1123	-0-	-148	-0-	1123	2			N	-0-					130
*01	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	8028	-0-	-2140	-0-	7791	2	237	9	N	215	173	1			347
09	9840	X	8300	-0-	-1540	-0-	7978	2	322	9	N	293	517	1	1	8	122
10	10168	X	7379	-0-	-2789	-0-	7114	2	265	9	N	241	180	1	3	8	180
11	9270	X	5065	-0-	-4205	-0-	4902	2	163	9	N	148					328
12	9269	X	7622	-0-	-1647	-0-	7346	2	276	9	N	251	354	1			225
01	8587	X	7309	-0-	-1278	-0-	7022	2	287	9	N	261	357	1	4	8	125

FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18538	X	16620	-0-	-1918	-0-	16019	2	601	9	N	546	649	1			122
09	17490	X	15397	-0-	-2093	-0-	14854	2	543	9	N	494	478	1	1	8	137
10	17608	X	15382	-0-	-2226	-0-	14851	2	531	9	N	483	526	1	1	8	93
11	16440	X	14329	-0-	-2111	-0-	13826	2	503	9	N	457	356	1	1	8	193
12	16740	X	13729	-0-	-3011	-0-	13264	2	465	9	N	423	433	1	1	8	182
01	16616	X	12278	-0-	-4338	-0-	11894	2	384	9	N	349	258	1			273

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	10701	-0-	-862	-0-	10514	2	187	9	N	170	72	1			230
09	11010	X	10111	-0-	-899	-0-	9937	2	174	9	N	158	163	1	2	8	223
10	11377	X	10235	-0-	-1142	-0-	10053	2	182	9	N	165	191	1			197
11	10650	X	9895	-0-	-755	-0-	9721	2	174	9	N	158	191	1	2	8	162
12	10881	X	9004	-0-	-1877	-0-	8818	2	186	9	N	169	187	1	5	8	139
01	10695	X	8665	-0-	-2030	-0-	8476	2	189	9	N	172	176	1	5	8	130

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

08	14756	X	12024	-0-	-2732	-0-	11886	2	138	9	N	125	193	1			221
09	13920	X	11268	-0-	-2652	-0-	11133	2	135	9	N	123	193	1	1	8	150
10	13671	X	11564	-0-	-2107	-0-	11457	2	107	9	N	97	182	1			65
11	12660	X	9477	-0-	-3183	-0-	9353	2	124	9	N	113					178
12	13082	X	11187	-0-	-1895	-0-	11036	2	151	9	N	137	190	1	1	8	124
01	12028	X	8081	-0-	-3947	-0-	7954	2	127	9	N	115	193	1			46

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

08	13144	X	12151	-0-	-993	-0-	12051	2	100	9	N	91	191	1			176
09	12720	X	11546	-0-	-1174	-0-	11478	2	68	9	N	62					238
10	13144	X	11843	-0-	-1301	-0-	11740	2	103	9	N	94	196	1			136
11	12330	X	11108	-0-	-1222	-0-	11002	2	106	9	N	96					232
12	12152	X	10840	-0-	-1312	-0-	10742	2	98	9	N	89	192	1			129
01	12152	X	9981	-0-	-2171	-0-	9948	2	33	9	N	30					159

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

08	15159	X	13418	-0-	-1741	-0-	13148	2	270	9	N	245	386	1			307
09	14670	X	12219	-0-	-2451	-0-	11816	2	403	9	N	366	388	1	2	8	283
10	14074	X	11019	-0-	-3055	-0-	10715	2	304	9	N	276	4	8			555
11	13080	X	10057	-0-	-3023	-0-	9740	2	317	9	N	288	581	1			262
12	13423	X	8683	-0-	-4740	-0-	8389	2	294	9	N	267	191	1			338
01	13423	X	7724	-0-	-5699	-0-	7423	2	301	9	N	274	385	1	8	8	219

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

08	11408	X	10312	-0-	-1096	-0-	9899	2	413	9	N	375	190	1			388
09	10860	X	9730	-0-	-1130	-0-	9393	2	337	9	N	306	382	1	2	8	310
10	10695	X	9888	-0-	-807	-0-	9515	2	373	9	N	339	385	1	4	8	260
11	10080	X	9299	-0-	-781	-0-	8946	2	353	9	N	321	194	1			387
12	10323	X	9154	-0-	-1169	-0-	8813	2	341	9	N	310	389	1			308
01	10323	X	8860	-0-	-1463	-0-	8546	2	314	9	N	285	398	1	8	8	187

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

08	23746	X	21489	-0-	-2257	-0-	20249	2	1240	9	N	1127	1049	1			431
09	22620	X	20598	-0-	-2022	-0-	19456	2	1142	9	N	1038	1026	1	2	8	441
10	22382	X	19878	-0-	-2504	-0-	18830	2	1048	9	N	953	1039	1	1	8	354
11	21600	X	18567	-0-	-3033	-0-	17549	2	1018	9	N	925	917	1	1	8	361
12	22010	X	18559	-0-	-3451	-0-	17638	2	921	9	N	837	756	1	3	8	439
01	21483	X	18508	-0-	-2975	-0-	17508	2	1000	9	N	909	949	1	1	8	398

PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

08	4986	X	4986	-0-	-0-	-0-	4300	2	686	9	N	624	774	1			137
09	5093	X	5093	-0-	-0-	-0-	4486	2	607	9	N	552	584	1			105
10	5576	X	5576	-0-	-0-	-0-	5013	2	563	9	N	512	387	1			230
11	5793	X	5793	-0-	-0-	-0-	5100	2	693	9	N	630	778	1			82
12	5222	X	5222	-0-	-0-	-0-	4536	2	686	9	N	624	393	1			313
*01	5388	X	5388	-0-	-0-	-0-	4795	2	593	9	N	539	592	1			260

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	7497	-0-	-2361	-0-	7403	2	94	9	N	85	183	1			188
09	8400	X	7164	-0-	-1236	-0-	7076	2	88	9	N	80					268
10	8246	X	7417	-0-	-829	-0-	7328	2	89	9	N	81	179	1	1	8	169
11	7740	X	7441	-0-	-299	-0-	7355	2	86	9	N	78	1	8			246
12	7626	X	7272	-0-	-354	-0-	7208	2	64	9	N	58					304
01	7502	X	7285	-0-	-217	-0-	7150	2	135	9	N	123	190	1	1	8	236

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7871	X	4865	-0-	-3006	-0-	4240	2	625	9	N	568	744	1			444
09	5270	X	5270	-0-	-0-	-0-	4878	2	392	9	N	356	362	1	1	8	437
10	6030	X	6030	-0-	-0-	-0-	5583	2	447	9	N	406	387	1	1	8	455
11	4881	X	4881	-0-	-0-	-0-	4378	2	503	9	N	457	574	1			338
12	4478	X	4478	-0-	-0-	-0-	4053	2	425	9	N	386	377	1			347
*01	4165	X	4165	-0-	-0-	-0-	3777	2	388	9	N	353	195	1	2	8	503

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3310	-0-	-1061	-0-	2952	2	358	9	N	325	383	1			333
09	3360	X	675	-0-	-2685	-0-	504	2	171	9	N	155	195	1	1	8	292
10	3224	X	794	-0-	-2430	-0-	553	2	241	9	N	219	198	1	3	8	310
11	3210	X	1011	-0-	-2199	-0-	718	2	293	9	N	266	195	1			381
12	3317	X	1374	-0-	-1943	-0-	1067	2	307	9	N	279	197	1			463
01	3317	X	1575	-0-	-1742	-0-	1300	2	275	9	N	250	198	1	2	8	513

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6671	X	6671	-0-	-0-	-0-	5887	2	784	9	N	713	682	1			170
09	6316	X	6316	-0-	-0-	-0-	5602	2	714	9	N	649	654	1			165
10	6510	X	6034	-0-	-476	-0-	5361	2	673	9	N	612	707	1			70
11	6450	X	4914	-0-	-1536	-0-	4301	2	613	9	N	557	501	1			126
12	6665	X	4913	-0-	-1752	-0-	4278	3	635	9	N	577	532	1			171
01	6665	X	4743	-0-	-1922	-0-	4076	2	667	9	N	606	508	1			269

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	11649	-0-	-3355	-0-	11370	2	279	9	N	254	193	1			379
09	13320	X	10436	-0-	-2884	-0-	10180	2	256	9	N	233	193	1	2	8	417
10	12772	X	10834	-0-	-1938	-0-	10559	2	275	9	N	250	178	1	2	8	487
11	12270	X	9945	-0-	-2325	-0-	9661	2	284	9	N	258	373	1			372
12	12245	X	8608	-0-	-3637	-0-	8415	2	193	9	N	175	191	1			356
01	11656	X	9785	-0-	-1871	-0-	9482	2	303	9	N	275	193	1	3	8	435

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	11998	-0-	-2851	-0-	11657	2	341	9	N	310	379	1			111
09	12870	X	11136	-0-	-1734	-0-	10829	2	307	9	N	279	184	1			206
10	13020	X	10897	-0-	-2123	-0-	10585	2	312	9	N	284	188	1			302
11	12600	X	10173	-0-	-2427	-0-	9903	2	270	9	N	245	184	1			363
12	12338	X	10374	-0-	-1964	-0-	10078	2	296	9	N	269	373	1			259
01	11997	X	10491	-0-	-1506	-0-	10227	2	264	9	N	240	380	1			119

CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5770	-0-	-1174	-0-	5033	2	737	9	N	670	921	1			261
09	6540	X	5397	-0-	-1143	-0-	4684	2	713	9	N	648	563	1	4	8	342
10	6417	X	5800	-0-	-617	-0-	5042	2	758	9	N	689	561	1	8	8	462
11	5880	X	5290	-0-	-590	-0-	4618	2	672	9	N	611	735	1			338
12	6076	X	4753	-0-	-1323	-0-	4119	2	634	9	N	576	373	1			541
01	5797	X	3195	-0-	-2602	-0-	2531	2	664	9	N	604	742	1	12	8	391

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7958	X	7958	-0-	-0-	-0-	7042	2	916	9	N	833	963	1			113
09	7367	X	7367	-0-	-0-	-0-	6437	2	930	9	N	845	386	1	4	8	568
10	6975	X	6717	-0-	-258	-0-	6007	2	710	9	N	645	778	1	7	8	428
11	6750	X	5990	-0-	-760	-0-	5211	2	779	9	N	708	978	1			158
12	6975	X	4921	-0-	-2054	-0-	4239	2	682	9	N	620	588	1			190
01	6975	X	5119	-0-	-1856	-0-	4389	2	730	9	N	664	584	1	7	8	263

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	7576	-0-	-1817	-0-	6941	2	635	9	N	577	666	1			137
09	9090	X	6929	-0-	-2161	-0-	6355	2	574	9	N	522	534	1	3	8	122
10	8897	X	6611	-0-	-2286	-0-	6082	2	529	9	N	481	525	1			78
11	8160	X	6254	-0-	-1906	-0-	5757	2	497	9	N	452	335	1			195
12	8432	X	5938	-0-	-2494	-0-	5447	2	491	9	N	446	520	1			121
01	7564	X	5408	-0-	-2156	-0-	4954	2	454	9	N	413	342	1	10	8	182

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10915	X	10915	-0-	-0-	-0-	9797	2	1118	9	N	1016	1114	1			324
09	10445	X	10445	-0-	-0-	-0-	9386	2	1059	9	N	963	924	1	3	8	360
10	10453	X	10453	-0-	-0-	-0-	9356	2	1097	9	N	997	1123	1	3	8	231
11	9990	X	9879	-0-	-111	-0-	8899	2	980	9	N	891	937	1	3	8	182
12	10323	X	9035	-0-	-1288	-0-	8069	2	966	9	N	878	943	1	3	8	114
01	10323	X	9024	-0-	-1299	-0-	8045	2	979	9	N	890	763	1			241

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	12487	-0-	-1153	-0-	11698	2	789	9	N	717	767	1			305
09	13200	X	10712	-0-	-2488	-0-	10177	2	535	9	N	486	380	1	3	8	408
10	13623	X	13623	-0-	-0-	-0-	12944	2	679	9	N	617	775	1	7	8	243
11	12758	X	12758	-0-	-0-	-0-	12105	2	653	9	N	594	385	1			452
12	12679	X	11664	-0-	-1015	-0-	10984	2	680	9	N	618	776	1			294
01	13609	X	10916	-0-	-2693	-0-	10270	2	646	9	N	587	396	1	10	8	475

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17701	X	12026	-0-	-5675	-0-	10483	2	1543	9	N	1403	1341	1			174
09	15990	X	11030	-0-	-4960	-0-	9556	2	1474	9	N	1340	1404	1	4	8	106
10	14384	X	10764	-0-	-3620	-0-	9457	2	1307	9	N	1188	1220	1	3	8	71
11	13650	X	9718	-0-	-3932	-0-	8489	2	1229	9	N	1117	1073	1	3	8	112
12	12803	X	9473	-0-	-3330	-0-	8320	2	1153	9	N	1048	884	1	10	8	266
01	12028	X	10774	-0-	-1254	-0-	9425	2	1349	9	N	1226	1160	1	2	8	330

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	18201	-0-	-4150	-0-	16893	2	1308	9	N	1189	1358	1			55
09	20550	X	15930	-0-	-4620	-0-	14754	2	1176	9	N	1069	873	1	2	8	249
10	19964	X	14402	-0-	-5562	-0-	13314	2	1088	9	N	989	1040	1	2	8	196
11	18420	X	14774	-0-	-3646	-0-	13673	2	1101	9	N	1001	1041	1	3	8	153
12	18755	X	15323	-0-	-3432	-0-	14290	2	1033	9	N	939	697	1	3	8	392
01	18197	X	14055	-0-	-4142	-0-	12989	2	1066	9	N	969	1036	1			325

RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1501	-0-	-266	-0-	1110	2	391	9	N	355	368	1			300
09	1608	X	1608	-0-	-0-	-0-	1275	2	333	9	N	303	381	1	6	8	216
10	1581	X	1048	-0-	-533	-0-	705	2	343	9	N	312	11	8			517
11	1530	X	1357	-0-	-173	-0-	1065	2	292	9	N	265	579	1			203
12	1674	X	1252	-0-	-422	-0-	987	2	265	9	N	241	189	1			255
01	1674	X	1212	-0-	-462	-0-	884	2	328	9	N	298	20	8			533

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40703	X	35459	-0-	-5244	-0-	33300	2	2159	9	N	1963	2066	1			277
09	39390	X	34602	-0-	-4788	-0-	32634	2	1968	9	N	1789	1737	1	2	8	327
10	37138	X	32624	-0-	-4514	-0-	30754	2	1870	9	N	1700	1571	1	1	8	455
11	34320	X	29777	-0-	-4543	-0-	28134	2	1643	9	N	1494	1568	1	3	8	378
12	35743	X	32722	-0-	-3021	-0-	30795	2	1927	9	N	1752	1582	1	5	8	543
01	35743	X	31805	-0-	-3938	-0-	30105	2	1700	9	N	1545	1748	1			340

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28551	X	19542	-0-	-9009	-0-	17771	2	1771	9	N	1610	1526	1			289
09	25410	X	17208	-0-	-8202	-0-	15633	2	1575	9	N	1432	1382	1	2	8	337
10	24211	X	16632	-0-	-7579	-0-	15053	2	1579	9	N	1435	1544	1	3	8	225
11	21810	X	16837	-0-	-4973	-0-	15256	2	1581	9	N	1437	1032	1	3	8	627
12	21483	X	17271	-0-	-4212	-0-	15696	2	1575	9	N	1432	1405	1	6	8	648
01	19530	X	16877	-0-	-2653	-0-	15348	2	1529	9	N	1390	1751	1			287

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11656	X	9182	-0-	-2474	-0-	7587	2	1595	9	N	1450	1494	1			380
09	8669	X	8669	-0-	-0-	-0-	7188	2	1481	9	N	1346	956	1	6	8	764
10	8647	X	8647	-0-	-0-	-0-	7233	2	1414	9	N	1285	1556	1	11	8	482
11	7797	X	7797	-0-	-0-	-0-	6609	2	1188	9	N	1080	1138	1			424
12	7849	X	7849	-0-	-0-	-0-	6669	2	1180	9	N	1073	956	1			541
01	7533	X	7336	-0-	-197	-0-	6156	2	1180	9	N	1073	1136	1	19	8	459

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	10079	-0-	-4770	-0-	8552	2	1527	9	N	1388	1303	1			463
09	13650	X	9153	-0-	-4497	-0-	7731	2	1422	9	N	1293	1340	1	3	8	413
10	12369	X	8024	-0-	-4345	-0-	6684	2	1340	9	N	1218	1169	1	5	8	457
11	11460	X	6454	-0-	-5006	-0-	5260	2	1194	9	N	1085	1128	1			414
12	10943	X	7011	-0-	-3932	-0-	5775	2	1236	9	N	1124	1325	1			213
01	10075	X	6133	-0-	-3942	-0-	5049	2	1084	9	N	985	955	1	8	8	235

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13547	X	7882	-0-	-5665	-0-	6363	2	1519	9	N	1381	1125	1			522
09	13110	X	7208	-0-	-5902	-0-	5783	2	1425	9	N	1295	1508	1	3	8	306
10	12834	X	6621	-0-	-6213	-0-	5314	2	1307	9	N	1188	1159	1	6	8	329
11	8550	X	5607	-0-	-2943	-0-	4423	2	1184	9	N	1076	935	1			470
12	8835	X	5722	-0-	-3113	-0-	4549	2	1173	9	N	1066	1338	1			198
01	7874	X	5036	-0-	-2838	-0-	3938	2	1098	9	N	998	771	1	10	8	415

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18271	X	18271	-0-	-0-	-0-	16890	2	1381	9	N	1255	1105	1			583
09	16935	X	16935	-0-	-0-	-0-	15751	2	1184	9	N	1076	1291	1	5	8	363
10	16353	X	16353	-0-	-0-	-0-	15169	2	1184	9	N	1076	926	1	5	8	508
11	15462	X	15462	-0-	-0-	-0-	14435	2	1027	9	N	934	929	1	6	8	507
12	14434	X	14434	-0-	-0-	-0-	13490	2	944	9	N	858	953	1	6	8	406
01	12617	X	12445	-0-	-172	-0-	11600	2	845	9	N	768	760	1	5	8	409

RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5983	-0-	-1209	-0-	4597	2	1386	9	N	1260	1286	1			294
09	6960	X	5614	-0-	-1346	-0-	4260	2	1354	9	N	1231	1326	1	6	8	193
10	7006	X	5668	-0-	-1338	-0-	4451	2	1217	9	N	1106	767	1	12	8	520
11	6450	X	5390	-0-	-1060	-0-	4227	2	1163	9	N	1057	940	1			637
12	6324	X	5137	-0-	-1187	-0-	4059	2	1078	9	N	980	1147	1			470
01	5983	X	4600	-0-	-1383	-0-	3573	2	1027	9	N	934	556	1	20	8	828

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	6430	-0-	-1816	-0-	5111	2	1319	9	N	1199	1120	1			216
09	7020	X	5977	-0-	-1043	-0-	4745	2	1232	9	N	1120	915	1			421
10	7254	X	5863	-0-	-1391	-0-	4695	2	1168	9	N	1062	1130	1			353
11	7020	X	5708	-0-	-1312	-0-	4571	2	1137	9	N	1034	1138	1			249
12	7192	X	5471	-0-	-1721	-0-	4506	2	965	9	N	877	575	1			551
01	6417	X	5081	-0-	-1336	-0-	4015	2	1066	9	N	969	1127	1			393

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22692	X	17293	-0-	-5399	-0-	14872	2	2421	9	N	2201	2428	1			391
09	21690	X	16320	-0-	-5370	-0-	14153	2	2167	9	N	1970	2063	1	4	8	294
10	20243	X	16078	-0-	-4165	-0-	13980	2	2098	9	N	1907	1687	1	9	8	505
11	17580	X	15393	-0-	-2187	-0-	13477	2	1916	9	N	1742	1714	1			533
12	17298	X	15044	-0-	-2254	-0-	13181	2	1863	9	N	1694	1538	1			689
01	17298	X	13973	-0-	-3325	-0-	12231	2	1742	9	N	1584	1730	1	14	8	529

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13051	X	11549	-0-	-1502	-0-	10174	2	1375	9	N	1250	1200	1			207
09	13080	X	10712	-0-	-2368	-0-	9473	2	1239	9	N	1126	1180	1			153
10	13516	X	10486	-0-	-3030	-0-	9270	2	1216	9	N	1105	1081	1			177
11	13080	X	9864	-0-	-3216	-0-	8709	2	1155	9	N	1050	1082	1			145
12	12400	X	8768	-0-	-3632	-0-	7749	2	1019	9	N	926	768	1			303
01	11563	X	9381	-0-	-2182	-0-	8363	2	1018	9	N	925	981	1			247

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27249	X	17469	-0-	-9780	-0-	15893	2	1576	9	N	1433	1480	1			441
09	18540	X	15463	-0-	-3077	-0-	13993	2	1470	9	N	1336	1287	1	2	8	488
10	19158	X	14413	-0-	-4745	-0-	13047	2	1366	9	N	1242	1312	1	2	8	416
11	18360	X	13078	-0-	-5282	-0-	11851	2	1227	9	N	1115	1122	1	3	8	406
12	18972	X	9407	-0-	-9565	-0-	8305	2	1102	9	N	1002	958	1	3	8	447
01	17484	X	10068	-0-	-7416	-0-	9017	2	1051	9	N	955	941	1	1	8	460

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38192	X	32778	-0-	-5414	-0-	30475	2	2303	9	N	2094	2427	1			302
09	33930	X	32834	-0-	-1096	-0-	30586	2	2248	9	N	2044	1835	1	3	8	508
10	34906	X	30484	-0-	-4422	-0-	28493	2	1991	9	N	1810	1884	1	3	8	431
11	33780	X	29842	-0-	-3938	-0-	28002	2	1840	9	N	1673	1875	1	4	8	225
12	34906	X	26847	-0-	-8059	-0-	25243	2	1604	9	N	1458	1325	1	3	8	355
01	33914	X	23767	-0-	-10147	-0-	22400	2	1367	9	N	1243	1330	1			268

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16585	X	9918	-0-	-6667	-0-	8292	2	1626	9	N	1478	1516	1			617
09	15930	X	10007	-0-	-5923	-0-	8213	2	1794	9	N	1631	1508	1	3	8	737
10	14973	X	9601	-0-	-5372	-0-	8073	2	1528	9	N	1389	1694	1	6	8	426
11	11790	X	9064	-0-	-2726	-0-	7683	2	1381	9	N	1255	1101	1			580
12	10912	X	8321	-0-	-2591	-0-	7060	2	1261	9	N	1146	1315	1			411
01	10354	X	8076	-0-	-2278	-0-	6815	2	1261	9	N	1146	973	1	10	8	574

SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	6008	-0-	-2269	-0-	5501	2	507	9	N	461	380	1			205
09	6720	X	5675	-0-	-1045	-0-	5080	2	595	9	N	541	578	1	3	8	165
10	6882	X	5363	-0-	-1519	-0-	4970	2	393	9	N	357	188	1	7	8	327
11	6120	X	5184	-0-	-936	-0-	4821	2	363	9	N	330	381	1			276
12	6200	X	5029	-0-	-1171	-0-	4731	2	298	9	N	271	195	1			352
01	6014	X	4534	-0-	-1480	-0-	4179	2	355	9	N	323	188	1	7	8	480

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7004	-0-	-2451	-0-	6205	2	799	9	N	726	958	1			314
09	7680	X	6436	-0-	-1244	-0-	5667	2	769	9	N	699	571	1	4	8	438
10	7595	X	6382	-0-	-1213	-0-	5699	2	683	9	N	621	572	1	8	8	479
11	7350	X	6035	-0-	-1315	-0-	5380	2	655	9	N	595	765	1			309
12	7595	X	5330	-0-	-2265	-0-	4821	2	509	9	N	463	197	1			575
01	7006	X	4693	-0-	-2313	-0-	4196	2	497	9	N	452	578	1	8	8	441

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18259	X	12537	-0-	-5722	-0-	9487	2	3050	9	N	2773	2699	1			420
09	16530	X	11402	-0-	-5128	-0-	8723	2	2679	9	N	2435	2505	1	4	8	346
10	15531	X	10773	-0-	-4758	-0-	8286	2	2487	9	N	2261	2137	1	7	8	463
11	13710	X	9645	-0-	-4065	-0-	7382	2	2263	9	N	2057	2325	1			195
12	13702	X	9504	-0-	-4198	-0-	7274	2	2230	9	N	2027	1945	1			277
01	12524	X	9603	-0-	-2921	-0-	7375	2	2228	9	N	2025	1947	1	7	8	348

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	9190	-0-	-1071	-0-	8356	2	834	9	N	758	769	1			230
09	9930	X	8367	-0-	-1563	-0-	7634	2	733	9	N	666	582	1	5	8	309
10	10261	X	7796	-0-	-2465	-0-	7114	2	682	9	N	620	588	1	11	8	330
11	9930	X	7875	-0-	-2055	-0-	7205	2	670	9	N	609	592	1			347
12	10261	X	7515	-0-	-2746	-0-	6944	2	571	9	N	519	392	1			474
01	9176	X	6580	-0-	-2596	-0-	6016	2	564	9	N	513	785	1	15	8	187

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54343	X	22852	-0-	-31491	-0-	20787	2	2065	9	N	1877	2042	1			240
09	44910	X	21918	-0-	-22992	-0-	19904	2	2014	9	N	1831	1728	1	5	8	338
10	38037	X	19615	-0-	-18422	-0-	17852	2	1763	9	N	1603	1555	1	4	8	382
11	31770	X	18327	-0-	-13443	-0-	16591	2	1736	9	N	1578	1732	1	4	8	224
12	27218	X	16277	-0-	-10941	-0-	14708	2	1569	9	N	1426	1217	1	3	8	430
01	22847	X	17383	-0-	-5464	-0-	15806	2	1577	9	N	1434	1572	1			292

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46004	X	27256	-0-	-18748	-0-	22214	2	5042	9	N	4584	4620	1			291
09	44520	X	11157	-0-	-33363	-0-	8872	2	2285	9	N	2077	1914	1	9	8	445
10	46004	X	14324	-0-	-31680	-0-	11300	2	3024	9	N	2749	2699	1	21	8	474
11	31050	X	13816	-0-	-17234	-0-	10904	2	2912	9	N	2647	2481	1			640
12	30349	X	13002	-0-	-17347	-0-	10472	2	2530	9	N	2300	2513	1			427
01	27249	X	12163	-0-	-15086	-0-	9967	2	2196	9	N	1996	1954	1	20	8	449

RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27466	X	19054	-0-	-8412	-0-	15295	2	3759	9	N	3417	3494	1			482
09	26580	X	16654	-0-	-9926	-0-	13529	2	3125	9	N	2841	2728	1			595
10	27466	X	17595	-0-	-9871	-0-	14665	2	2930	9	N	2664	2756	1			503
11	26580	X	15720	-0-	-10860	-0-	13199	2	2521	9	N	2292	2159	1			636
12	13681	X	13681	-0-	-0-	-0-	11369	2	2312	9	N	2102	2335	1			403
01	19065	X	12077	-0-	-6988	-0-	10128	2	1949	9	N	1772	1765	1	22	8	388

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110963	X	110963	-0-	-0-	-0-	99757	2	11206	9	N	10187	10160	1			566
09	104495	X	104495	-0-	-0-	-0-	95198	2	9297	9	N	8452	8248	1			770
10	96441	X	40217	-0-	-56224	-0-	36859	2	3358	9	N	3053	3331	1			492
11	93330	X	55036	-0-	-38294	-0-	49187	2	5849	9	N	5317	5021	1	15	8	773
12	96441	X	63119	-0-	-33322	-0-	55643	2	7476	9	N	6796	6953	1	27	8	589
01	96441	X	62637	-0-	-33804	-0-	55067	2	7570	9	N	6882	7141	1	22	8	308

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

08	789	N	789	-0-	-0-	-0-	93	1	676	2	N	18					142
							20	9									
09	933	N	933	-0-	-0-	-0-	90	1	825	2	N	16					158
							18	9									
10	1013	N	1013	-0-	-0-	-0-	93	1	901	2	N	17					175
							19	9									
11	937	N	937	-0-	-0-	-0-	90	1	821	2	N	24					199
							26	9									
12	961	N	961	-0-	-0-	-0-	93	1	848	2	N	18					217
							20	9									
01	682	N	554	-0-	-128	-0-	93	1	457	2	N	4					221
							4	9									

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					158

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

08	1829	N	1420	-0-	-409	-0-	37	1	1383	2	Y	-0-					1
09	1800	N	1582	-0-	-218	-0-	42	1	1540	2	Y	-0-					1
10	1860	N	1588	-0-	-272	-0-	41	1	1547	2	Y	-0-					1
11	1541	N	1541	-0-	-0-	-0-	40	1	1501	2	Y	-0-					1
12	1643	N	1280	-0-	-363	-0-	35	1	1245	2	Y	-0-					1
*01	1922	N	1922	-0-	-0-	-0-	46	1	1876	2	Y	-0-					1

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1315	-0-	-328	-0-	222	1	1006	2	Y	79	1	8			93
							87	9									
09	1620	N	1112	-0-	-508	-0-	220	1	891	2	Y	1	1	8			93
							1	9									
10	960	N	960	-0-	-0-	-0-	181	1	778	2	Y	1	1	8			93
							1	9									
11	1260	N	1023	-0-	-237	-0-	218	1	804	2	Y	1	1	8			93
							1	9									
12	1147	N	918	-0-	-229	-0-	212	1	706	2	Y	-0-					93
*01	1638	N	1638	-0-	-0-	-0-	258	1	1378	2	Y	2	2	8			93
							2	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

08	1519	N	1300	-0-	-219	-0-	112	1	1185	2	Y	3	3	8			28
							3	9									
09	1267	N	1267	-0-	-0-	-0-	108	1	1157	2	Y	2	2	8			28
							2	9									
10	1464	N	1464	-0-	-0-	-0-	112	1	1350	2	Y	2	2	8			28
							2	9									
11	1569	N	1569	-0-	-0-	-0-	108	1	1415	2	Y	42	2	8			68
							46	9									
12	1307	N	1307	-0-	-0-	-0-	112	1	1194	2	Y	1	1	8			68
							1	9									
*01	1641	N	1641	-0-	-0-	-0-	112	1	1527	2	Y	2	2	8			68
							2	9									

WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

08	806	N	469	-0-	-337	-0-	84	1	384	2	Y	1	1	8			15
							1	9									
09	660	N	324	-0-	-336	-0-	94	1	230	2	Y	-0-					15
10	558	N	368	-0-	-190	-0-	64	1	304	2	Y	-0-					15
11	450	N	406	-0-	-44	-0-	20	1	386	2	Y	-0-					15
12	341	N	233	-0-	-108	-0-	16	1	217	2	Y	-0-					15
01	372	N	323	-0-	-49	-0-	21	1	302	2	Y	-0-					15

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	21	1	46	2	Y	-0-					-0-
11	19	N	19	-0-	-0-	-0-	3	1	16	2	Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49	-0-	267	1	25	2	Y	-0-					20
09	300	N	284	-0-	-16	-0-	258	1	26	2	Y	-0-					20
10	306	N	306	-0-	-0-	-0-	267	1	39	2	Y	-0-					20
11	304	N	304	-0-	-0-	-0-	258	1	46	2	Y	-0-					20
12	370	N	370	-0-	-0-	-0-	267	1	103	2	Y	-0-					20
*01	391	N	391	-0-	-0-	-0-	267	1	124	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					187
12	T. A.		152	-0-	152	152	50	1	102	2	Y	-0-					187
01	T. A.		642	-0-	642	794	180	1	377	2	Y	77	4	8			260
							85	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					-0-
09	1350	N	1086	-0-	-264	-0-	14	1	1072	2	Y	-0-					-0-
10	1581	N	884	-0-	-697	-0-	108	1	776	2	Y	-0-					-0-
11	1260	N	518	-0-	-742	-0-	72	1	446	2	Y	-0-					-0-
12	1116	N	296	-0-	-820	-0-	72	1	224	2	Y	-0-					-0-
01	899	N	328	-0-	-571	-0-	47	1	280	2	Y	1	1	8			-0-
							1	9									

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					37
10	14B2 EXT	2267	-0-	2267	2267	65	1	2196	2		Y	5	5	8			37
						6	9										
11	14B2 EXT	976	-0-	976	3243	60	1	907	2		Y	8	8	8			37
						9	9										
12	14B2 EXT	329	-0-	329	3572	17	1	309	2		Y	3	3	8			37
						3	9										
*01	4209	X	637	-0-	-3572	-0-	16	1	621	2		Y	-0-					37

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

08	842	N	842	-0-	-0-	-0-	112	1	697	2		Y	30	3	8		45
							33	9									
09	930	N	847	-0-	-83	-0-	108	1	737	2		Y	2	2	8		45
							2	9									
10	1107	N	1107	-0-	-0-	-0-	112	1	993	2		Y	2	2	8		45
							2	9									
11	810	N	764	-0-	-46	-0-	97	1	666	2		Y	1	1	8		45
							1	9									
12	868	N	834	-0-	-34	-0-	94	1	739	2		Y	1	1	8		45
							1	9									
01	1116	N	920	-0-	-196	-0-	97	1	821	2		Y	2	2	8		45
							2	9									

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

08	2435	N	2435	-0-	-0-	-0-	392	1	2037	3		N	5				154
							6	9									
09	2042	N	2042	-0-	-0-	-0-	357	1	1685	3		N	-0-				154
10	2054	N	2054	-0-	-0-	-0-	372	1	1682	3		N	-0-				154
11	2220	N	1841	-0-	-379	-0-	357	1	1484	3		N	-0-				154
12	2198	N	2198	-0-	-0-	-0-	378	1	1820	3		N	-0-				154
*01	2172	N	2172	-0-	-0-	-0-	384	1	1788	3		N	-0-				154

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1064	-0-	-83	-0-	266	1	798	3	N	-0-					104
09	1043	N	1043	-0-	-0-	-0-	261	1	782	3	N	-0-					104
10	1091	N	1091	-0-	-0-	-0-	277	1	814	3	N	-0-					104
11	1026	N	1026	-0-	-0-	-0-	271	1	755	3	N	-0-					104
12	1085	N	1023	-0-	-62	-0-	256	1	767	3	N	-0-					104
01	1085	N	1060	-0-	-25	-0-	273	1	787	3	N	-0-					104

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2397	N	2397	-0-	-0-	-0-	1725	1	672	3	N	-0-					188
09	2234	N	2234	-0-	-0-	-0-	1613	1	621	3	N	-0-					188
10	2271	N	2271	-0-	-0-	-0-	1613	1	658	3	N	-0-					188
11	2574	N	2574	-0-	-0-	-0-	1669	1	905	3	N	-0-					188
12	2139	N	1992	-0-	-147	-0-	1725	1	267	3	N	-0-					188
*01	2208	N	2208	-0-	-0-	-0-	1725	1	483	3	N	-0-					188

UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

08	651	N	477	-0-	-174	-0-	468	2	9	9	N	8					111
09	660	N	388	-0-	-272	-0-	388	2			N	-0-					111
*10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					111
*11	531	N	531	-0-	-0-	-0-	527	2	4	9	N	4	16	5			99
*12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					99
01	651	N	123	-0-	-528	-0-	123	2			N	-0-					99

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

08	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18
09	2580	N	2573	-0-	-7	-0-	2573	3			N	-0-					18
10	2666	N	2646	-0-	-20	-0-	2646	3			N	-0-					18
11	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					18
12	2667	N	2667	-0-	-0-	-0-	2667	3			N	-0-					18
*01	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

08	1063	N	1063	-0-	-0-	-0-	1061	3	2	9	N	2					42
09	1170	N	1170	-0-	-0-	-0-	1164	3	6	9	N	5					47
10	1196	N	1196	-0-	-0-	-0-	1186	3	10	9	N	9					56
11	1205	N	1205	-0-	-0-	-0-	1192	3	13	9	N	12					68
12	1122	N	1122	-0-	-0-	-0-	1113	3	9	9	N	8					76
*01	1106	N	1106	-0-	-0-	-0-	1096	3	10	9	N	9					85

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

08	2526	N	2526	-0-	-0-	-0-	2503	2	23	9	N	21					177
09	2571	N	2571	-0-	-0-	-0-	2541	2	30	9	N	27					204
10	2569	N	2569	-0-	-0-	-0-	2551	2	18	9	N	16	182	1			38
11	2486	N	2486	-0-	-0-	-0-	2461	2	25	9	N	23					61
12	1938	N	1938	-0-	-0-	-0-	1918	2	20	9	N	18					79
*01	2785	N	2785	-0-	-0-	-0-	2744	2	41	9	N	37					116

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		484	-0-	484	1438	484	2			Y	-0-					-0-
09	DLQ G-10		483	-0-	483	1921	483	2			Y	-0-					-0-
10	1600	N	499	-0-	-1101	820	499	2			Y	-0-					-0-
11	1310	N	490	-0-	-820	-0-	490	2			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	12	1	449	2	Y	-0-					-0-
*01	475	N	475	-0-	-0-	-0-	12	1	463	2	Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

08	1276	N	1276	-0-	-0-	-0-	1262	2	14	9	N	13					144
09	1320	N	1250	-0-	-70	-0-	1237	2	13	9	N	12					156
*10	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					156
11	1246	N	1246	-0-	-0-	-0-	1214	2	32	9	N	29					185
*12	1302	N	802	-0-	-500	-0-	12	1	778	2	N	11	173	1			23
							12	9									
01	1240	N	357	-0-	-883	-0-	12	1	345	2	N	-0-					23

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

08	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

08	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		478	-0-	478	54690	469	2	9	9	N	8					111
09	SWR 10		388	-0-	388	55078	388	2			N	-0-					111
*10	SWR 10		72	-0-	72	55150	72	2			N	-0-					111
*11	SWR 10		98	-0-	98	55248	58	2	40	9	N	36	48	5			99
*12	SWR 10		87	-0-	87	55335	22	1	65	2	N	-0-					99
01	SWR 10		36	-0-	36	55371	22	1	14	2	N	-0-					99

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

08	596	N	596	-0-	-0-	-0-	596	2			N	-0-					20
09	360	N	336	-0-	-24	-0-	336	2			N	-0-					20
*10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					20
*11	570	N	408	-0-	-162	-0-	406	2	2	9	N	2					22
*12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					22
01	434	N	331	-0-	-103	-0-	331	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

08	1302	N	515	-0-	-787	-0-	515	2			N	-0-					13
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					13
*10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					13
*11	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1	1	5			13
*12	992	N	774	-0-	-218	-0-	774	2			N	-0-					13
01	837	N	647	-0-	-190	-0-	647	2			N	-0-					13

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

08	367	N	367	-0-	-0-	-0-	334	3	33	9	N	30					83
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					83
*10	310	N	283	-0-	-27	-0-	283	3			N	-0-					83
*11	360	N	180	-0-	-180	-0-	165	3	15	9	N	14					97
*12	357	N	357	-0-	-0-	-0-	12	1	336	3	N	8					105
							9	9									
*01	345	N	345	-0-	-0-	-0-	12	1	267	3	N	60					165
							66	9									

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	731	-0-	-75	-0-	731	3			N	-0-					62
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					62
*10	952	N	952	-0-	-0-	-0-	922	3	30	9	N	27					89
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					89
*12	806	N	787	-0-	-19	-0-	787	3			N	-0-					89
01	961	N	859	-0-	-102	-0-	696	3	163	9	N	148					237

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

08	563	N	563	-0-	-0-	-0-	548	3	15	9	N	14					54
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					54
*10	651	N	102	-0-	-549	-0-	102	3			N	-0-					54
*11	540	N	144	-0-	-396	-0-	122	3	22	9	N	20					74
*12	607	N	607	-0-	-0-	-0-	11	1	596	3	N	-0-					74
*01	832	N	832	-0-	-0-	-0-	11	1	578	3	N	221					295
							243	9									

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

08	682	N	671	-0-	-11	-0-	671	3			N	-0-					30
09	660	N	621	-0-	-39	-0-	621	3			N	-0-					30
*10	744	N	570	-0-	-174	-0-	570	3			N	-0-					30
*11	660	N	538	-0-	-122	-0-	538	3			N	-0-					30
*12	651	N	520	-0-	-131	-0-	11	1	509	3	N	-0-					30
01	558	N	390	-0-	-168	-0-	11	1	379	3	N	-0-					30

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

08	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					15
09	1320	N	1219	-0-	-101	-0-	1202	3	17	9	N	15					30
*10	1302	N	1217	-0-	-85	-0-	1217	3			N	-0-					30
*11	1200	N	1123	-0-	-77	-0-	1079	3	44	9	N	40					70
*12	1271	N	908	-0-	-363	-0-	12	1	896	3	N	-0-					70
*01	1243	N	1243	-0-	-0-	-0-	12	1	1180	3	N	46					116
							51	9									

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					24
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	5			24
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	24	5			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

08	589	N	547	-0-	-42	-0-	537	3	10	9	N	9					71
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					71
*10	558	N	516	-0-	-42	-0-	516	3			N	-0-					71
*11	540	N	519	-0-	-21	-0-	515	3	4	9	N	4					75
*12	589	N	278	-0-	-311	-0-	12	1	264	3	N	2					77
							2	9									
01	527	N	276	-0-	-251	-0-	12	1	254	3	N	9					86
							10	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					18
09	1050	N	927	-0-	-123	-0-	927	3			N	-0-					18
*10	1023	N	955	-0-	-68	-0-	954	3	1	9	N	1					19
*11	930	N	710	-0-	-220	-0-	710	3			N	-0-					19
*12	1057	N	1057	-0-	-0-	-0-	12	1	1045	3	N	-0-					19
01	961	N	707	-0-	-254	-0-	12	1	695	3	N	-0-	1	5			18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36735	X	28544	-0-	-8191	-0-	28313	3	231	9	N	210	191	1			203
09	33270	X	26042	-0-	-7228	-0-	25941	3	101	9	N	92	195	1			100
*10	32767	X	26317	-0-	-6450	-0-	25659	3	658	9	N	598	546	1			152
*11	29520	X	24455	-0-	-5065	-0-	23939	3	516	9	N	469	552	1			69
*12	28706	X	23509	-0-	-5197	-0-	11	1	23250	3	N	225	175	1			119
							248	9									
01	28551	X	22086	-0-	-6465	-0-	11	1	21659	3	N	378	378	1			119
							416	9									

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1914	-0-	-194	-0-	1868	3	46	9	N	42					136
09	2040	X	1884	-0-	-156	-0-	1851	3	33	9	N	30					166
*10	3386	X	3386	-0-	-0-	-0-	3355	3	31	9	N	28					194
*11	3045	X	3045	-0-	-0-	-0-	3005	3	40	9	N	36	197	1			33
*12	2722	X	2722	-0-	-0-	-0-	12	1	2710	3	N	-0-					33
*01	2364	X	2364	-0-	-0-	-0-	12	1	2352	3	N	-0-					33

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10625	X	10625	-0-	-0-	-0-	10445	2	180	9	N	164	188	1			225
09	10060	X	10060	-0-	-0-	-0-	9953	2	107	9	N	97	179	1			143
*10	10276	X	10276	-0-	-0-	-0-	10064	2	212	9	N	193	194	1	1	5	141
*11	9729	X	9729	-0-	-0-	-0-	9558	2	171	9	N	155					296
*12	9720	X	9720	-0-	-0-	-0-	36	1	9600	2	N	76	190	1	34	5	148
							84	9									
*01	9759	X	9759	-0-	-0-	-0-	36	1	9598	2	N	114					262
							125	9									

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19902	X	17365	-0-	-2537	-0-	17073	2	292	9	N	265	183	1			220
09	18510	X	16575	-0-	-1935	-0-	16323	2	252	9	N	229	197	1			252
*10	18197	X	16818	-0-	-1379	-0-	16408	2	410	9	N	373	375	1	9	5	241
*11	17010	X	15914	-0-	-1096	-0-	15508	2	406	9	N	369	388	1			222
*12	17453	X	16296	-0-	-1157	-0-	35	1	16024	2	N	215	200	1	162	5	75
							237	9									
01	17360	X	15656	-0-	-1704	-0-	35	1	15204	2	N	379	361	1			93
							417	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	5641	-0-	-1365	-0-	5547	2	94	9	N	85	195	1			141
09	6780	X	5324	-0-	-1456	-0-	5292	2	32	9	N	29					170
*10	7006	X	5384	-0-	-1622	-0-	5303	2	81	9	N	74					244
*11	5760	X	5030	-0-	-730	-0-	4899	2	131	9	N	119	194	1			169
*12	5890	X	4732	-0-	-1158	-0-	37	1	4587	2	N	98	20	5			247
							108	9									
01	5642	X	4802	-0-	-840	-0-	37	1	4646	2	N	108	183	1	7	5	165
							119	9									

WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3994	X	3994	-0-	-0-	-0-	3887	2	107	9	N	97					209
09	4236	X	4236	-0-	-0-	-0-	4212	2	24	9	N	22	179	1			52
*10	3845	X	3845	-0-	-0-	-0-	3784	2	61	9	N	55					107
*11	4401	X	4401	-0-	-0-	-0-	4248	2	153	9	N	139	184	1			62
*12	4223	X	4223	-0-	-0-	-0-	37	1	4048	2	N	125					187
							138	9									
01	2480	X	1438	-0-	-1042	-0-	37	1	1272	2	N	117	195	1			109
							129	9									

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	13105	-0-	-8	-0-	12808	3	297	9	N	270	383	1			215
09	12373	X	12373	-0-	-0-	-0-	12150	3	223	9	N	203	178	1			240
*10	13051	X	12515	-0-	-536	-0-	12055	3	460	9	N	418	387	1			271
*11	12690	X	11612	-0-	-1078	-0-	11315	3	297	9	N	270	194	1	100	5	247
*12	13113	X	11562	-0-	-1551	-0-	35	1	11312	3	N	195	180	1			262
							215	9									
01	13113	X	11424	-0-	-1689	-0-	35	1	11220	3	N	154	192	1	10	5	214
							169	9									

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	5959	-0-	-4829	-0-	5677	2	282	9	N	256	182	1			154
09	10440	X	5128	-0-	-5312	-0-	5004	2	124	9	N	113	191	1			76
*10	10788	X	4711	-0-	-6077	-0-	4493	2	218	9	N	198	190	1			84
*11	12060	X	5445	-0-	-6615	-0-	5222	2	223	9	N	203	197	1	20	5	70
*12	5952	X	4777	-0-	-1175	-0-	4388	2	389	9	N	354	204	1	5	5	215
01	5952	X	2565	-0-	-3387	-0-	2396	2	169	9	N	154	196	1			173

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1338	-0-	-677	-0-	1108	3	230	9	N	209	180	1			208
09	1680	N	1095	-0-	-585	-0-	884	3	211	9	N	192	347	1			53
*10	1271	N	904	-0-	-367	-0-	796	3	108	9	N	98	17	5			134
*11	1290	N	669	-0-	-621	-0-	560	3	109	9	N	99	13	5			220
*12	1147	N	756	-0-	-391	-0-	571	3	185	9	N	168	189	1	3	5	196
01	930	N	538	-0-	-392	-0-	527	3	11	9	N	10					206

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	408	3	11	9	N	10					118
09	358	N	358	-0-	-0-	-0-	349	3	9	9	N	8					126
10	437	N	437	-0-	-0-	-0-	425	3	12	9	N	11					137
11	435	N	435	-0-	-0-	-0-	427	3	8	9	N	7					144
*12	386	N	386	-0-	-0-	-0-	385	3	1	9	N	1					145
*01	268	N	268	-0-	-0-	-0-	260	3	8	9	N	7	131	1			21

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	691	-0-	-22	-0-	691	3			N	-0-					56
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					56
10	589	N	578	-0-	-11	-0-	578	3			N	-0-					56
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					56
12	589	N	587	-0-	-2	-0-	587	3			N	-0-					56
*01	752	N	752	-0-	-0-	-0-	690	3	62	9	N	56					-0-

FLOWERS 225 WELL #: 1 L RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

PLUGGED AND ABANDONED_____ 07/18/2016 - PLUGGED 07/18/16

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0-	-0-	93	1	1619	3	N	-0-					164
09	1650	N	1593	-0-	-57	-0-	89	1	1504	3	N	-0-					164
10	1705	N	1573	-0-	-132	-0-	91	1	1482	3	N	-0-					164
11	1650	N	1494	-0-	-156	-0-	89	1	1405	3	N	-0-					164
12	1643	N	1438	-0-	-205	-0-	92	1	1346	3	N	-0-					164
*01	1591	N	1591	-0-	-0-	-0-	88	1	1323	3	N	164					-0-
							180	9									

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1599	N	1599	-0-	-0-	-0-	87	1	1512	3	N	-0-					63
09	1529	N	1529	-0-	-0-	-0-	86	1	1443	3	N	-0-					63
10	1519	N	1519	-0-	-0-	-0-	88	1	1431	3	N	-0-					63
11	1408	N	1408	-0-	-0-	-0-	83	1	1325	3	N	-0-					63
12	1426	N	1338	-0-	-88	-0-	85	1	1253	3	N	-0-					63
01	1426	N	1419	-0-	-7	-0-	84	1	1266	3	N	63					-0-
							69	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3267	X	2933	-0-	-334	-0-	160	1	2773	3	N	-0-					205
09	2755	X	2755	-0-	-0-	-0-	155	1	2600	3	N	-0-					205
10	2806	X	2806	-0-	-0-	-0-	162	1	2644	3	N	-0-					205
11	2660	X	2660	-0-	-0-	-0-	158	1	2502	3	N	-0-					205
12	2570	X	2570	-0-	-0-	-0-	164	1	2406	3	N	-0-					205
*01	2919	X	2919	-0-	-0-	-0-	168	1	2525	3	N	205					-0-
							226	9									

FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					31
01	14B2 EXT	-0-	-0-	-0-	-0-						N	31					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

08	0 N	-0-	-0-	-0-	-0-						N	-0-					63
09	0 N	-0-	-0-	-0-	-0-						N	-0-					63
10	0 N	-0-	-0-	-0-	-0-						N	-0-					63
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					63

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

08	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					15
09	1050	N	1032	-0-	-18	-0-	1032	2			N	-0-					15
10	1088	N	1088	-0-	-0-	-0-	1085	2	3	9	N	3	3	8			15
11	1080	N	1029	-0-	-51	-0-	1029	2			N	-0-					15
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					15
01	1085	N	1046	-0-	-39	-0-	1042	2	4	9	N	4	4	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

08	2077	N	1977	-0-	-100	-0-	1976	3	1	9	N	1	1	8			-0-
09	2078	N	2078	-0-	-0-	-0-	2070	3	8	9	N	7	7	8			-0-
10	2294	N	2088	-0-	-206	-0-	2085	3	3	9	N	3	3	8			-0-
11	2052	N	2052	-0-	-0-	-0-	2051	3	1	9	N	1	1	8			-0-
12	2139	N	1963	-0-	-176	-0-	1960	3	3	9	N	3	3	8			-0-
*01	2183	N	2183	-0-	-0-	-0-	2177	3	6	9	N	5	5	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

08	1860	N	1838	-0-	-22	-0-	1835	3	3	9	N	3	3	8			15
09	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	7	8			15
10	1922	N	1872	-0-	-50	-0-	1868	3	4	9	N	4	4	8			15
11	1794	N	1794	-0-	-0-	-0-	1790	3	4	9	N	4	4	8			15
12	1860	N	1857	-0-	-3	-0-	1854	3	3	9	N	3	3	8			15
01	1860	N	1766	-0-	-94	-0-	1758	3	8	9	N	7	7	8			15

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2264	-0-	-123	-0-	2264	3			N	-0-					94
09	2316	N	2316	-0-	-0-	-0-	2314	3	2	9	N	2	76	1	2	8	18
10	2790	N	1897	-0-	-893	-0-	1897	3			N	-0-					18
11	2324	N	2324	-0-	-0-	-0-	2323	3	1	9	N	1	1	8			18
12	2609	N	2609	-0-	-0-	-0-	2608	3	1	9	N	1	1	8			18
*01	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					18

PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0-	-0-	1806	3	50	9	N	45					95
09	1777	N	1777	-0-	-0-	-0-	1733	3	44	9	N	40					135
10	1902	N	1902	-0-	-0-	-0-	1802	3	100	9	N	91	195	1			31
11	1740	N	1727	-0-	-13	-0-	1685	3	42	9	N	38	1	8			68
12	1798	N	1196	-0-	-602	-0-	1163	3	33	9	N	30	1	8			97
*01	1955	N	1955	-0-	-0-	-0-	1891	3	64	9	N	58	1	8			154

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1513	-0-	-99	-0-	1512	3	1	9	N	1	1	8			1
09	1583	N	1583	-0-	-0-	-0-	1536	3	47	9	N	43	2	8			42
10	1589	N	1589	-0-	-0-	-0-	1586	3	3	9	N	3	3	8			42
11	1519	N	1519	-0-	-0-	-0-	1517	3	2	9	N	2	2	8			42
12	1643	N	1456	-0-	-187	-0-	1454	3	2	9	N	2	2	8			42
01	1581	N	1525	-0-	-56	-0-	1522	3	3	9	N	3	3	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					11
09	1320	N	1254	-0-	-66	-0-	1254	3			N	-0-					11
10	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					11
11	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					11
12	1302	N	1257	-0-	-45	-0-	1257	3			N	-0-					11
01	1271	N	1205	-0-	-66	-0-	1205	3			N	-0-					11

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1342	3	14	9	N	13					13
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					13
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					13
11	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					13
12	1373	N	1373	-0-	-0-	-0-	1369	3	4	9	N	4	4	8			13
*01	1333	N	1264	-0-	-69	-0-	1264	3			N	-0-					13

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			125
09	408	N	408	-0-	-0-	-0-	406	3	2	9	N	2	2	8			125
10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	1	8			125
11	420	N	403	-0-	-17	-0-	402	3	1	9	N	1	1	8			125
12	497	N	497	-0-	-0-	-0-	496	3	1	9	N	1	1	8			125
*01	430	N	430	-0-	-0-	-0-	429	3	1	9	N	1	1	8			125

HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

08	434	N	412	-0-	-22	-0-	412	3			N	-0-					31
09	420	N	414	-0-	-6	-0-	413	3	1	9	N	1	1	8			31
10	434	N	410	-0-	-24	-0-	409	3	1	9	N	1	1	8			31
11	390	N	376	-0-	-14	-0-	375	3	1	9	N	1	1	8			31
12	434	N	412	-0-	-22	-0-	411	3	1	9	N	1	1	8			31
01	403	N	327	-0-	-76	-0-	326	3	1	9	N	1	1	8			31

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

08	961	N	948	-0-	-13	-0-	946	3	2	9	N	2	2	8			17
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					17
10	961	N	953	-0-	-8	-0-	953	3			N	-0-					17
11	930	N	918	-0-	-12	-0-	915	3	3	9	N	3	3	8			17
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					17
01	961	N	883	-0-	-78	-0-	883	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

08	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1	1	8			-0-
09	607	N	607	-0-	-0-	-0-	606	3	1	9	N	1	1	8			-0-
10	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1	1	8			-0-
11	624	N	624	-0-	-0-	-0-	623	3	1	9	N	1	1	8			-0-
12	620	N	585	-0-	-35	-0-	584	3	1	9	N	1	1	8			-0-
*01	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

08	456	N	456	-0-	-0-	-0-	455	3	1	9	N	1	1	8			35
09	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1	1	8			35
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					35
11	420	N	346	-0-	-74	-0-	345	3	1	9	N	1	1	8			35
12	403	N	347	-0-	-56	-0-	346	3	1	9	N	1	1	8			35
01	372	N	360	-0-	-12	-0-	352	3	8	9	N	7	7	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1176	N	1132	-0-	-44	-0-	1132	3			N	-0-					-0-
*03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
*04	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
*05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
*06	1320	N	1234	-0-	-86	-0-	1234	3			N	-0-					-0-
*07	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
*08	1364	N	1209	-0-	-155	-0-	1209	3			N	-0-					-0-
*09	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-
*10	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
*11	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					-0-
*12	1240	N	1131	-0-	-109	-0-	1131	3			N	-0-					-0-
*01	1209	N	1102	-0-	-107	-0-	1098	3	4	9	N	4	4	8			57

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	N	1	1	8			-0-
09	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	N	4	4	8			-0-
10	1597	N	1597	-0-	-0-	-0-	1595	3	2	9	N	2	2	8			-0-
11	1568	N	1568	-0-	-0-	-0-	1566	3	2	9	N	2	2	8			-0-
12	1674	N	1367	-0-	-307	-0-	1365	3	2	9	N	2	2	8			-0-
01	1612	N	1489	-0-	-123	-0-	1486	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	868	N	707	-0-	-161	-0-	705	3	2	9	N	2	2	8			-0-
*03	899	N	773	-0-	-126	-0-	771	3	2	9	N	2	2	8			-0-
*04	870	N	830	-0-	-40	-0-	829	3	1	9	N	1	1	8			-0-
*05	861	N	861	-0-	-0-	-0-	859	3	2	9	N	2	2	8			-0-
*06	765	N	765	-0-	-0-	-0-	764	3	1	9	N	1	1	8			-0-
*07	874	N	874	-0-	-0-	-0-	871	3	3	9	N	3	3	8			-0-
*08	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2	2	8			-0-
*09	875	N	875	-0-	-0-	-0-	871	3	4	9	N	4	4	8			-0-
*10	874	N	874	-0-	-0-	-0-	872	3	2	9	N	2	2	8			-0-
*11	870	N	831	-0-	-39	-0-	829	3	2	9	N	2	2	8			-0-
*12	899	N	829	-0-	-70	-0-	826	3	3	9	N	3	3	8			-0-
*01	868	N	806	-0-	-62	-0-	802	3	4	9	N	4	4	8			31

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					13
09	510	N	488	-0-	-22	-0-	488	3			N	-0-					13
10	818	N	818	-0-	-0-	-0-	817	3	1	9	N	1	1	8			13
11	696	N	696	-0-	-0-	-0-	692	3	4	9	N	4					17
12	888	N	888	-0-	-0-	-0-	886	3	2	9	N	2	2	8			17
*01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	-0-	-0-	-713	-0-					N	-0-					17
09	330	N	-0-	-0-	-330	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	4	4	8			17
*01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					17

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

*02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

*02	761	N	761	-0-	-0-	-0-	759	3	2	9	N	2	2	8			-0-
*03	780	N	780	-0-	-0-	-0-	778	3	2	9	N	2	2	8			-0-
*04	840	N	362	-0-	-478	-0-	361	3	1	9	N	1	1	8			-0-
*05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
*06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
*07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

08	2356	N	2229	-0-	-127	-0-	2228	3	1	9	N	1	1	8			34
09	2282	N	2282	-0-	-0-	-0-	2278	3	4	9	N	4	4	8			34
10	2301	N	2301	-0-	-0-	-0-	2299	3	2	9	N	2	2	8			34
11	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	N	3	3	8			34
12	2356	N	2251	-0-	-105	-0-	2247	3	4	9	N	4	4	8			34
01	2294	N	2178	-0-	-116	-0-	2174	3	4	9	N	4	4	8			34

HOBART RANCH WELL #: 867 RRCID -> 198888 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10836 - 11141

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 869 RRCID -> 198891 COMPL. DATE N/A TOTAL DEPTH 11320 PERF.10795 - 11149

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1833	-0-	-120	-0-	1832	3	1	9	N	1	1	8			-0-
09	1931	N	1931	-0-	-0-	-0-	1928	3	3	9	N	3	3	8			-0-
10	1953	N	1867	-0-	-86	-0-	1866	3	1	9	N	1	1	8			-0-
11	1787	N	1787	-0-	-0-	-0-	1785	3	2	9	N	2	2	8			-0-
12	1984	N	1910	-0-	-74	-0-	1907	3	3	9	N	3	3	8			-0-
*01	1860	N	1812	-0-	-48	-0-	1808	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

08	1999	N	1999	-0-	-0-	-0-	1992	3	7	9	N	6	6	8			-0-
09	1953	N	1953	-0-	-0-	-0-	1938	3	15	9	N	14	14	8			-0-
10	1984	N	1962	-0-	-22	-0-	1954	3	8	9	N	7	7	8			-0-
11	1920	N	1839	-0-	-81	-0-	1832	3	7	9	N	6	6	8			-0-
12	2015	N	1819	-0-	-196	-0-	1812	3	7	9	N	6	6	8			-0-
01	1953	N	1787	-0-	-166	-0-	1777	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*04	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
*06	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
*07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	558	N	497	-0-	-61	-0-	494	3	3	9	N	3	3	8			-0-
*11	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
*12	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
01	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

08	1147	N	1033	-0-	-114	-0-	49	1	982	3	N	2	2	8			-0-
							2	9									
09	1080	N	939	-0-	-141	-0-	46	1	892	3	N	1	1	8			-0-
							1	9									
10	1085	N	988	-0-	-97	-0-	47	1	940	3	N	1	1	8			-0-
							1	9									
11	990	N	941	-0-	-49	-0-	45	1	896	3	N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	51	1	947	3	N	1	1	8			-0-
							1	9									
01	992	N	877	-0-	-115	-0-	45	1	832	3	N	-0-					-0-

HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

08	2821	X	-0-	-0-	-2821	-0-					N	-0-					26
09	990	X	-0-	-0-	-990	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	4	4	8			26
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	296	-0-	296	900	296	3			N	-0-					-0-
09		14B2 EXT	445	-0-	445	1345	444	3	1	9	N	1	1	8			-0-
10	1766	X	421	-0-	-1345	-0-	420	3	1	9	N	1	1	8			-0-
11	426	N	426	-0-	-0-	-0-	420	3	6	9	N	5	5	8			-0-
12	465	N	444	-0-	-21	-0-	443	3	1	9	N	1	1	8			-0-
*01	441	N	441	-0-	-0-	-0-	440	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2284	N	2284	-0-	-0-	-0-	2280	3	4	9	N	4	4	8			-0-
09	2200	N	2200	-0-	-0-	-0-	2183	3	17	9	N	15	15	8			-0-
10	2108	N	1972	-0-	-136	-0-	1963	3	9	9	N	8	8	8			-0-
11	2130	N	1672	-0-	-458	-0-	1664	3	8	9	N	7	7	8			-0-
12	2201	N	2103	-0-	-98	-0-	2096	3	7	9	N	6	6	8			-0-
*01	2552	N	2552	-0-	-0-	-0-	2541	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2497	-0-	-386	-0-	2496	3	1	9	N	1	1	8			-0-
09	2663	N	2663	-0-	-0-	-0-	2650	3	13	9	N	12	12	8			-0-
10	2845	N	2845	-0-	-0-	-0-	2833	3	12	9	N	11	11	8			-0-
11	2806	N	2806	-0-	-0-	-0-	2791	3	15	9	N	14	14	8			-0-
12	2925	N	2925	-0-	-0-	-0-	2910	3	15	9	N	14	14	8			-0-
01	2852	N	2743	-0-	-109	-0-	2724	3	19	9	N	17	17	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	616	N	579	-0-	-37	-0-	579	3			N	-0-					-0-
*03	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
*04	840	N	533	-0-	-307	-0-	533	3			N	-0-					-0-
*05	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-
*06	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-
*07	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
*08	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
*09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	651	N	587	-0-	-64	-0-	587	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2016	N	-0-	-0-	-2016	-0-					N	-0-					-0-
*03	2108	N	-0-	-0-	-2108	-0-					N	5	5	8			-0-
*04	300	N	28	-0-	-272	-0-	28	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3	3	8			-0-
*12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2516	-0-	-181	-0-	2512	3	4	9	N	4	3	8			55
09	2610	X	2386	-0-	-224	-0-	2378	3	8	9	N	7	7	8			55
10	2604	X	2189	-0-	-415	-0-	2185	3	4	9	N	4	4	8			55
11	2430	X	1990	-0-	-440	-0-	1986	3	4	9	N	4	4	8			55
12	2511	X	1845	-0-	-666	-0-	1839	3	6	9	N	5	5	8			55
01	2511	X	1904	-0-	-607	-0-	1902	3	2	9	N	2	2	8			55

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2744	X	2685	-0-	-59	-0-	2673	3	12	9	N	11	11	8			-0-
*03	3038	X	2923	-0-	-115	-0-	2912	3	11	9	N	10	10	8			-0-
*04	2910	X	976	-0-	-1934	-0-	973	3	3	9	N	3	3	8			-0-
*05	2976	X	-0-	-0-	-2976	-0-					N	5	5	8			-0-
*06	2880	X	-0-	-0-	-2880	-0-					N	4	4	8			-0-
*07	2976	X	35	-0-	-2941	-0-	35	3			N	-0-					-0-
*08	2914	X	135	-0-	-2779	-0-	131	3	4	9	N	4	4	8			-0-
*09	990	X	191	-0-	-799	-0-	191	3			N	-0-					-0-
*10	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*12	281	X	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*01	284	X	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	88	1			29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1945	-0-	-287	-0-	1902	3	43	9	N	39	21	8			56
09	2250	N	2171	-0-	-79	-0-	2091	3	80	9	N	73	55	8			74
10	2213	N	2213	-0-	-0-	-0-	2171	3	42	9	N	38	60	1	30	8	22
11	1890	N	1733	-0-	-157	-0-	1691	3	42	9	N	38	25	8			35
12	2232	N	1987	-0-	-245	-0-	1940	3	47	9	N	43	33	8			45
01	2201	N	1991	-0-	-210	-0-	1933	3	58	9	N	53	46	8			52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3332	X	3258	-0-	-74	-0-	3246	3	12	9	N	11	11	8			-0-
*03	3689	X	3584	-0-	-105	-0-	3574	3	10	9	N	9	9	8			-0-
*04	3540	X	3482	-0-	-58	-0-	3475	3	7	9	N	6	6	8			-0-
*05	3627	X	3575	-0-	-52	-0-	3566	3	9	9	N	8	8	8			-0-
*06	3480	X	3372	-0-	-108	-0-	3365	3	7	9	N	6	6	8			-0-
*07	3596	X	3531	-0-	-65	-0-	3522	3	9	9	N	8	8	8			-0-
*08	3596	X	3531	-0-	-65	-0-	3524	3	7	9	N	6	6	8			-0-
*09	3524	X	3524	-0-	-0-	-0-	3512	3	12	9	N	11	11	8			-0-
*10	3611	X	3611	-0-	-0-	-0-	3604	3	7	9	N	6	6	8			-0-
*11	3512	X	3512	-0-	-0-	-0-	3505	3	7	9	N	6	6	8			-0-
*12	3627	X	3572	-0-	-55	-0-	3562	3	10	9	N	9	9	8			-0-
*01	3835	X	3835	-0-	-0-	-0-	3824	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

08	4309	X	4201	-0-	-108	-0-	1035	1	3156	3	N	9	9	8			182
							10	9									
09	4170	X	3931	-0-	-239	-0-	988	1	2920	3	N	21	182	1	21	8	-0-
							23	9									
10	4278	X	3949	-0-	-329	-0-	1048	1	2889	3	N	11	11	8			-0-
							12	9									
11	4140	X	3857	-0-	-283	-0-	1000	1	2844	3	N	12	12	8			-0-
							13	9									
12	4278	X	3696	-0-	-582	-0-	935	1	2746	3	N	14	14	8			-0-
							15	9									
01	4216	X	3016	-0-	-1200	-0-	956	1	2024	3	N	33	33	8			-0-
							36	9									

HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

08	3751	X	2306	-0-	-1445	-0-	450	1	1833	3	N	21					61
							23	9									
09	3570	X	2672	-0-	-898	-0-	409	1	2239	3	N	22					83
							24	9									
10	3689	X	3170	-0-	-519	-0-	420	1	2729	3	N	19	3	8			99
							21	9									
11	3450	X	3055	-0-	-395	-0-	410	1	2625	3	N	18					117
							20	9									
12	3178	X	3178	-0-	-0-	-0-	499	1	2671	3	N	7	106	1			18
							8	9									
*01	3308	X	3308	-0-	-0-	-0-	515	1	2776	3	N	15					33
							17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2544	N	2544	-0-	-0-	-0-	692	1	1839	3	N	12	10	8			146
							13	9									
*09	2394	N	2394	-0-	-0-	-0-	689	1	1679	3	N	24	24	8			146
							26	9									
*10	2542	N	2314	-0-	-228	-0-	686	1	1614	3	N	13	146	1	13	8	-0-
							14	9									
*11	2460	N	2229	-0-	-231	-0-	666	1	1549	3	N	13	13	8			-0-
							14	9									
*12	2480	N	2437	-0-	-43	-0-	727	1	1691	3	N	17	17	8			-0-
							19	9									
01	2325	N	1870	-0-	-455	-0-	677	1	1170	3	N	21	21	8			-0-
							23	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1728	-0-	-39	-0-	1707	3	21	9	N	19	7	8			149
09	1714	N	1714	-0-	-0-	-0-	1700	3	14	9	N	13	13	8			149
10	1738	N	1738	-0-	-0-	-0-	1729	3	9	9	N	8	149	1	8	8	-0-
11	1682	N	1682	-0-	-0-	-0-	1673	3	9	9	N	8	8	8			-0-
12	1798	N	1720	-0-	-78	-0-	1709	3	11	9	N	10	10	8			-0-
01	1736	N	1584	-0-	-152	-0-	1574	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	121	1			18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	7	7	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1072	N	1072	-0-	-0-	-0-	1063	3	9	9	N	8	8	8			-0-
*03	1198	N	1198	-0-	-0-	-0-	1189	3	9	9	N	8	8	8			-0-
*04	1161	N	1161	-0-	-0-	-0-	1155	3	6	9	N	5	5	8			-0-
*05	1203	N	1203	-0-	-0-	-0-	1195	3	8	9	N	7	7	8			-0-
*06	1170	N	1132	-0-	-38	-0-	1125	3	7	9	N	6	6	8			-0-
*07	1209	N	1208	-0-	-1	-0-	1200	3	8	9	N	7	7	8			-0-
*08	1216	N	1216	-0-	-0-	-0-	1210	3	6	9	N	5	5	8			-0-
*09	1288	N	1288	-0-	-0-	-0-	1277	3	11	9	N	10	10	8			-0-
*10	1317	N	1317	-0-	-0-	-0-	1310	3	7	9	N	6	6	8			-0-
*11	1255	N	1255	-0-	-0-	-0-	1245	3	10	9	N	9	9	8			-0-
*12	1271	N	1260	-0-	-11	-0-	1251	3	9	9	N	8	8	8			-0-
01	1271	N	1257	-0-	-14	-0-	1246	3	11	9	N	10	10	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1624	N	1554	-0-	-70	-0-	1554	3			N	-0-					-0-
*03	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					-0-
*04	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
*05	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
*06	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*07	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					-0-
*09	1680	N	1679	-0-	-1	-0-	1679	3			N	-0-					-0-
*10	1736	N	1714	-0-	-22	-0-	1714	3			N	-0-					-0-
*11	1680	N	1589	-0-	-91	-0-	1589	3			N	-0-					-0-
*12	1736	N	1641	-0-	-95	-0-	1641	3			N	-0-					-0-
01	1705	N	1569	-0-	-136	-0-	1569	3			N	-0-					-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1719	-0-	-172	-0-	1715	3	4	9	N	4	4	8			-0-
09	1813	N	1813	-0-	-0-	-0-	1802	3	11	9	N	10	10	8			-0-
10	1891	N	1768	-0-	-123	-0-	1762	3	6	9	N	5	5	8			-0-
11	1694	N	1694	-0-	-0-	-0-	1688	3	6	9	N	5	5	8			-0-
12	1892	N	1892	-0-	-0-	-0-	1884	3	8	9	N	7	7	8			-0-
*01	1846	N	1846	-0-	-0-	-0-	1834	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2118	-0-	-83	-0-	2112	3	6	9	N	5	5	8			-0-
09	2158	N	2158	-0-	-0-	-0-	2143	3	15	9	N	14	14	8			-0-
10	2201	N	2163	-0-	-38	-0-	2155	3	8	9	N	7	7	8			-0-
11	2050	N	2050	-0-	-0-	-0-	2042	3	8	9	N	7	7	8			-0-
12	2232	N	2130	-0-	-102	-0-	2120	3	10	9	N	9	9	8			-0-
01	2170	N	2037	-0-	-133	-0-	2024	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2056	N	2056	-0-	-0-	-0-	2035	3	21	9	N	19	19	8			-0-
09	1936	N	1936	-0-	-0-	-0-	1874	3	62	9	N	56	56	8			-0-
10	1739	N	1739	-0-	-0-	-0-	1707	3	32	9	N	29	29	8			-0-
11	1980	N	1655	-0-	-325	-0-	1630	3	25	9	N	23	23	8			-0-
12	2015	N	113	-0-	-1902	-0-	105	3	8	9	N	7	7	8			-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2912	-0-	-281	-0-	2906	3	6	9	N	5	5	8			34
09	3090	X	2915	-0-	-175	-0-	2897	3	18	9	N	16	16	8			34
10	3007	X	2958	-0-	-49	-0-	2948	3	10	9	N	9	9	8			34
11	2880	X	2849	-0-	-31	-0-	2836	3	13	9	N	12	12	8			34
12	3007	X	2936	-0-	-71	-0-	2925	3	11	9	N	10	10	8			34
01	3007	X	2877	-0-	-130	-0-	2863	3	14	9	N	13	13	8			34

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2128	N	2109	-0-	-19	-0-	2101	3	8	9	N	7	7	8			-0-
*03	2345	N	2345	-0-	-0-	-0-	2338	3	7	9	N	6	6	8			-0-
*04	2277	N	2277	-0-	-0-	-0-	2273	3	4	9	N	4	4	8			-0-
*05	2467	N	2467	-0-	-0-	-0-	2460	3	7	9	N	6	6	8			-0-
*06	2511	N	2511	-0-	-0-	-0-	2505	3	6	9	N	5	5	8			-0-
*07	2622	N	2622	-0-	-0-	-0-	2615	3	7	9	N	6	6	8			-0-
*08	2480	N	2379	-0-	-101	-0-	2373	3	6	9	N	5	5	8			-0-
*09	2400	N	2260	-0-	-140	-0-	2247	3	13	9	N	12	12	8			-0-
*10	2480	N	2267	-0-	-213	-0-	2259	3	8	9	N	7	7	8			-0-
*11	2310	N	2174	-0-	-136	-0-	2167	3	7	9	N	6	6	8			-0-
*12	2325	N	2193	-0-	-132	-0-	2185	3	8	9	N	7	7	8			-0-
01	2263	N	2164	-0-	-99	-0-	2154	3	10	9	N	9	9	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	3	99	1	3	8	-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	8			-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1725	-0-	-197	-0-	1703	3	22	9	N	20	3	8			57
09	1830	N	1823	-0-	-7	-0-	1784	3	39	9	N	35	17	8			75
10	1891	N	1823	-0-	-68	-0-	1794	3	29	9	N	26	8	8			93
11	1727	N	1727	-0-	-0-	-0-	1704	3	23	9	N	21	4	8			110
12	1891	N	1744	-0-	-147	-0-	1723	3	21	9	N	19	7	8			122
01	1829	N	1691	-0-	-138	-0-	1662	3	29	9	N	26	8	8			140

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1612	N	1517	-0-	-95	-0-	1509	3	8	9	N	7	7	8			24
09	1547	N	1547	-0-	-0-	-0-	1533	3	14	9	N	13	13	8			24
10	1612	N	1455	-0-	-157	-0-	1446	3	9	9	N	8	8	8			24
11	1470	N	1326	-0-	-144	-0-	1315	3	11	9	N	10	10	8			24
12	1612	N	1343	-0-	-269	-0-	1335	3	8	9	N	7	7	8			24
*01	1457	N	1320	-0-	-137	-0-	1311	3	9	9	N	8	8	8			24

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

08	1519	N	1446	-0-	-73	-0-	1440	3	6	9	N	5	5	8			25
09	1444	N	1444	-0-	-0-	-0-	1429	3	15	9	N	14	14	8			25
10	1458	N	1458	-0-	-0-	-0-	1449	3	9	9	N	8	8	8			25
11	1410	N	1364	-0-	-46	-0-	1351	3	13	9	N	12	12	8			25
12	1488	N	1368	-0-	-120	-0-	1359	3	9	9	N	8	8	8			25
*01	1457	N	1329	-0-	-128	-0-	1319	3	10	9	N	9	9	8			25

HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

*02	2940	X	2853	-0-	-87	-0-	2835	3	18	9	N	16	16	8			45
*03	3255	X	3152	-0-	-103	-0-	3137	3	15	9	N	14	14	8			45
*04	3120	X	3051	-0-	-69	-0-	3042	3	9	9	N	8	8	8			45
*05	3162	X	3110	-0-	-52	-0-	3096	3	14	9	N	13	13	8			45
*06	3060	X	2960	-0-	-100	-0-	2950	3	10	9	N	9	9	8			45
*07	3162	X	3096	-0-	-66	-0-	3083	3	13	9	N	12	12	8			45
*08	3162	X	3067	-0-	-95	-0-	3057	3	10	9	N	9	45	1	9	8	-0-
*09	3060	X	3006	-0-	-54	-0-	2982	3	24	9	N	22	22	8			-0-
*10	3100	X	3064	-0-	-36	-0-	3050	3	14	9	N	13	13	8			-0-
*11	3000	X	2956	-0-	-44	-0-	2937	3	19	9	N	17	17	8			-0-
*12	3100	X	3043	-0-	-57	-0-	3024	3	19	9	N	17	17	8			-0-
*01	3108	X	3108	-0-	-0-	-0-	3086	3	22	9	N	20	20	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	2884	X	2661	-0-	-223	-0-	2661	3			N	-0-					-0-
*03	3069	X	2949	-0-	-120	-0-	2937	3	12	9	N	11	11	8			-0-
*04	2850	X	2823	-0-	-27	-0-	2815	3	8	9	N	7	7	8			-0-
*05	2945	X	2944	-0-	-1	-0-	2944	3			N	-0-					-0-
*06	2850	X	2731	-0-	-119	-0-	2722	3	9	9	N	8	8	8			-0-
*07	2945	X	2873	-0-	-72	-0-	2861	3	12	9	N	11	11	8			-0-
*08	2945	X	2740	-0-	-205	-0-	2740	3			N	-0-					-0-
*09	2850	X	2812	-0-	-38	-0-	2790	3	22	9	N	20	20	8			-0-
*10	2945	X	2850	-0-	-95	-0-	2837	3	13	9	N	12	12	8			-0-
*11	2790	X	2722	-0-	-68	-0-	2703	3	19	9	N	17	17	8			-0-
*12	2914	X	2554	-0-	-360	-0-	2542	3	12	9	N	11	11	8			-0-
*01	2914	X	2565	-0-	-349	-0-	2552	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3502	-0-	-94	-0-	3494	3	8	9	N	7	7	8			112
09	3421	X	3421	-0-	-0-	-0-	3399	3	22	9	N	20	20	8			112
10	3427	X	3427	-0-	-0-	-0-	3412	3	15	9	N	14	14	8			112
11	3390	X	3319	-0-	-71	-0-	3302	3	17	9	N	15	70	1	14	8	43
12	3534	X	3476	-0-	-58	-0-	3457	3	19	9	N	17	17	8			43
01	3534	X	3213	-0-	-321	-0-	3191	3	22	9	N	20	20	8			43

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2706	N	2706	-0-	-0-	-0-	2700	3	6	9	N	5	5	8			-0-
09	2648	N	2648	-0-	-0-	-0-	2635	3	13	9	N	12	12	8			-0-
10	2728	N	2654	-0-	-74	-0-	2648	3	6	9	N	5	5	8			-0-
11	2610	N	2580	-0-	-30	-0-	2569	3	11	9	N	10	10	8			-0-
12	2728	N	2385	-0-	-343	-0-	2377	3	8	9	N	7	7	8			-0-
01	2666	N	2638	-0-	-28	-0-	2626	3	12	9	N	11	11	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4555	-0-	-591	-0-	919	1	3582	3	N	49	13	8			96
							54	9									
09	4980	X	4489	-0-	-491	-0-	925	1	3491	3	N	66	31	8			131
							73	9									
10	4836	X	4698	-0-	-138	-0-	943	1	3704	3	N	46	76	1	18	8	83
							51	9									
11	4530	X	4449	-0-	-81	-0-	903	1	3501	3	N	41	19	8			105
							45	9									
12	4944	X	4944	-0-	-0-	-0-	894	1	3995	3	N	50	79	1	23	8	53
							55	9									
01	4712	X	3835	-0-	-877	-0-	884	1	2895	3	N	51	46	8			58
							56	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2603	-0-	-590	-0-	2572	3	31	9	N	28	8	8			38
09	3113	X	3113	-0-	-0-	-0-	3056	3	57	9	N	52	22	8			68
10	3007	X	3000	-0-	-7	-0-	2967	3	33	9	N	30	13	8			85
11	2910	X	2907	-0-	-3	-0-	2861	3	46	9	N	42	14	8			113
12	3224	X	2869	-0-	-355	-0-	2817	3	52	9	N	47	15	8			145
01	3224	X	2879	-0-	-345	-0-	2836	3	43	9	N	39	22	8			162

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					116
10	14B2	EXT	-0-	-0-	-0-	-0-					N	2	91	1			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3075	X	3075	-0-	-0-	-0-	3010	3	65	9	N	59	9	8			132
09	3165	X	3165	-0-	-0-	-0-	3093	3	72	9	N	65	29	8			168
10	3203	X	3203	-0-	-0-	-0-	3161	3	42	9	N	38	125	1	18	8	63
11	3138	X	3138	-0-	-0-	-0-	3082	3	56	9	N	51	16	8			98
12	3286	X	3161	-0-	-125	-0-	3114	3	47	9	N	43	19	8			122
01	3286	X	3283	-0-	-3	-0-	3216	3	67	9	N	61	26	8			157

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2310	-0-	-108	-0-	2308	3	2	9	N	2	2	8			-0-
09	2280	N	2264	-0-	-16	-0-	2261	3	3	9	N	3	3	8			-0-
10	2356	N	2114	-0-	-242	-0-	2112	3	2	9	N	2	2	8			-0-
11	2250	N	-0-	-0-	-2250	-0-					N	-0-					-0-
12	2325	N	-0-	-0-	-2325	-0-					N	-0-					-0-
01	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0-	-0-	994	3	1	9	N	1	1	8			-0-
09	937	N	937	-0-	-0-	-0-	934	3	3	9	N	3	3	8			-0-
10	992	N	851	-0-	-141	-0-	849	3	2	9	N	2	2	8			-0-
11	960	N	828	-0-	-132	-0-	826	3	2	9	N	2	2	8			-0-
12	961	N	958	-0-	-3	-0-	956	3	2	9	N	2	2	8			-0-
01	837	N	758	-0-	-79	-0-	756	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	-0-					N	-0-					150
*09	180	N	-0-	-0-	-180	-0-					N	9	5	8			154
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	154	1			-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2558	-0-	-170	-0-	2548	3	10	9	N	9	9	8			35
09	2653	X	2653	-0-	-0-	-0-	2625	3	28	9	N	25	25	8			35
10	2697	X	2645	-0-	-52	-0-	2630	3	15	9	N	14	14	8			35
11	2610	X	2533	-0-	-77	-0-	2516	3	17	9	N	15	15	8			35
12	2728	X	2367	-0-	-361	-0-	2348	3	19	9	N	17	17	8			35
01	2728	X	2567	-0-	-161	-0-	2544	3	23	9	N	21	21	8			35

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3136	X	2974	-0-	-162	-0-	2961	3	13	9	N	12	12	8			-0-
*03	3472	X	3273	-0-	-199	-0-	3261	3	12	9	N	11	11	8			-0-
*04	3270	X	3163	-0-	-107	-0-	3155	3	8	9	N	7	7	8			-0-
*05	3286	X	3264	-0-	-22	-0-	3252	3	12	9	N	11	11	8			-0-
*06	3180	X	3033	-0-	-147	-0-	3027	3	6	9	N	5	5	8			-0-
*07	3286	X	3227	-0-	-59	-0-	3213	3	14	9	N	13	13	8			-0-
*08	3286	X	3183	-0-	-103	-0-	3172	3	11	9	N	10	10	8			-0-
*09	3150	X	3128	-0-	-22	-0-	3103	3	25	9	N	23	23	8			-0-
*10	3255	X	3166	-0-	-89	-0-	3152	3	14	9	N	13	13	8			-0-
*11	3120	X	3034	-0-	-86	-0-	3020	3	14	9	N	13	13	8			-0-
*12	3224	X	3102	-0-	-122	-0-	3088	3	14	9	N	13	13	8			-0-
*01	3224	X	3019	-0-	-205	-0-	2999	3	20	9	N	18	18	8			-0-

HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

08	3193	X	3041	-0-	-152	-0-	3009	3	32	9	N	29	131	1	5	8	90
09	3090	X	2921	-0-	-169	-0-	2882	3	39	9	N	35	10	8			115
10	3131	X	3047	-0-	-84	-0-	3005	3	42	9	N	38	128	1	7	8	18
11	3037	X	3037	-0-	-0-	-0-	2987	3	50	9	N	45	9	8			54
12	3131	X	3053	-0-	-78	-0-	3003	3	50	9	N	45	10	8			89
01	3038	X	3038	-0-	-0-	-0-	2988	3	50	9	N	45	12	8			122

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

08	942	N	942	-0-	-0-	-0-	933	2	9	9	N	8					110
09	1568	N	1568	-0-	-0-	-0-	1545	2	23	9	N	21					131
10	2201	N	2201	-0-	-0-	-0-	2166	2	35	9	N	32					163
11	2106	N	2106	-0-	-0-	-0-	2077	2	29	9	N	26					189
*12	1984	N	1984	-0-	-0-	-0-	1954	2	30	9	N	27	161	1			55
*01	1882	N	1882	-0-	-0-	-0-	1851	2	31	9	N	28					83

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

08	606	N	606	-0-	-0-	-0-	606	2			N	-0-					29
09	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					29
10	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					29
11	1559	N	1559	-0-	-0-	-0-	1529	2	30	9	N	27					56
*12	1182	N	1182	-0-	-0-	-0-	1160	2	22	9	N	20					76
*01	1297	N	1297	-0-	-0-	-0-	1274	2	23	9	N	21					97

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	-0-	859	2			N	-0-					70
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					70
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					70
11	840	N	807	-0-	-33	-0-	807	2			N	-0-					70
*12	741	N	741	-0-	-0-	-0-	741	2			N	-0-					70
*01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					70

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	873	2	10	9	N	9	177	1			48
09	900	N	885	-0-	-15	-0-	876	2	9	9	N	8					56
10	914	N	914	-0-	-0-	-0-	901	2	13	9	N	12					68
11	890	N	890	-0-	-0-	-0-	871	2	19	9	N	17					85
*12	956	N	956	-0-	-0-	-0-	939	2	17	9	N	15					100
*01	950	N	950	-0-	-0-	-0-	925	2	25	9	N	23					123

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2398	-0-	-702	6161	2363	2	35	9	N	32					203
09	3000	N	2175	-0-	-825	5336	2138	2	37	9	N	34	172	1			65
10	3100	N	2088	-0-	-1012	4324	2060	2	28	9	N	25					90
11	3000	N	2264	-0-	-736	3588	2225	2	39	9	N	35					125
*12	3100	N	2421	-0-	-679	2909	2388	2	33	9	N	30					155
*01	3100	N	2127	-0-	-973	1936	2090	2	37	9	N	34					189

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2151	-0-	-949	1967	2151	2			N	-0-					113
09	3000	N	2153	-0-	-847	1120	2153	2			N	-0-					113
10	3100	N	2256	-0-	-844	276	2256	2			N	-0-					113
11	2524	N	2248	-0-	-276	-0-	2248	2			N	-0-					113
*12	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					113
*01	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					113

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	-0-	656	2			N	-0-					100
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					100
10	924	N	924	-0-	-0-	-0-	915	2	9	9	N	8					108
11	630	N	463	-0-	-167	-0-	461	2	2	9	N	2					110
*12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					112
*01	578	N	578	-0-	-0-	-0-	578	2			N	-0-					112

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

08	397	N	397	-0-	-0-	-0-	367	2	30	9	N	27					222
09	420	N	385	-0-	-35	-0-	373	2	12	9	N	11	183	1			50
10	408	N	408	-0-	-0-	-0-	382	2	26	9	N	24					74
11	421	N	421	-0-	-0-	-0-	393	2	28	9	N	25					99
*12	382	N	382	-0-	-0-	-0-	361	2	21	9	N	19					118
*01	430	N	430	-0-	-0-	-0-	399	2	31	9	N	28					146

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

08	3410	X	3122	-0-	-288	-0-	623	1	2458	2	N	37	181	1			56
							41	9									
09	3270	X	3126	-0-	-144	-0-	603	1	2482	2	N	37					93
							41	9									
10	3379	X	3189	-0-	-190	-0-	623	1	2523	2	N	39					132
							43	9									
11	3150	X	3062	-0-	-88	-0-	603	1	2420	2	N	35					167
							39	9									
12	3131	X	2970	-0-	-161	-0-	623	1	2302	2	N	41					208
							45	9									
01	3224	X	2431	-0-	-793	-0-	623	1	1769	2	N	35					243
							39	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

08	2883	X	2720	-0-	-163	-0-	748	1	1941	2	N	28					234
							31	9									
09	2790	X	2475	-0-	-315	-0-	724	1	1723	2	N	25	183	1			76
							28	9									
10	2721	X	2721	-0-	-0-	-0-	748	1	1942	2	N	28					104
							31	9									
11	2680	X	2680	-0-	-0-	-0-	724	1	1910	2	N	42					146
							46	9									
*12	2939	X	2939	-0-	-0-	-0-	748	1	2158	2	N	30					176
							33	9									
*01	2783	X	2783	-0-	-0-	-0-	748	1	1993	2	N	38					214
							42	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					70
09	200	N	200	-0-	-0-	-0-	197	2	3	9	N	3					73
10	196	N	196	-0-	-0-	-0-	194	2	2	9	N	2					75
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					75
*12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					75
*01	206	N	206	-0-	-0-	-0-	189	2	17	9	N	15					90

THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	181	1			64
09	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					82
10	492	N	492	-0-	-0-	-0-	481	2	11	9	N	10					92
11	481	N	481	-0-	-0-	-0-	464	2	17	9	N	15					107
*12	475	N	475	-0-	-0-	-0-	453	2	22	9	N	20					127
*01	491	N	491	-0-	-0-	-0-	472	2	19	9	N	17					144

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	0	N	-0-	-0-	-0-	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	-0-	-0-	-3255	-0-					N	-0-					829
09	0	X	-0-	-0-	-0-	-0-					N	-0-					829
10	88	X	88	-0-	-0-	-0-	88	2			N	-0-					829
*11	61	X	61	-0-	-0-	-0-	61	2			N	-0-					829
*12	82	X	82	-0-	-0-	-0-	82	2			N	-0-					829
*01	167	X	167	-0-	-0-	-0-	167	2			N	-0-					829

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2724	-0-	-748	-0-	2632	2	92	9	N	84					562
09	3360	X	2629	-0-	-731	-0-	2552	2	77	9	N	70					632
10	3348	X	2673	-0-	-675	-0-	2659	2	14	9	N	13					645
*11	3180	X	2560	-0-	-620	-0-	2551	2	9	9	N	8					653
*12	2787	X	2787	-0-	-0-	-0-	2747	2	40	9	N	36	198	1			491
*01	3245	X	3245	-0-	-0-	-0-	3214	2	31	9	N	28					519

SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

08	6758	X	4788	-0-	-1970	-0-	4731	2	57	9	N	52					2095
09	6720	X	6031	-0-	-689	-0-	6025	2	6	9	N	5					2100
10	6944	X	5798	-0-	-1146	-0-	5773	2	25	9	N	23	190	1			1933
*11	6210	X	5113	-0-	-1097	-0-	5077	2	36	9	N	33					1966
12	5487	X	4645	-0-	-842	-0-	4590	2	55	9	N	50					2016
*01	6428	X	6428	-0-	-0-	-0-	6334	2	94	9	N	85					2101

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

08	5859	X	5449	-0-	-410	-0-	239	1	5063	2	N	134					1029
							147	9									
09	5370	X	5240	-0-	-130	-0-	226	1	4874	2	N	127	192	1			964
							140	9									
10	5549	X	4976	-0-	-573	-0-	220	1	4658	2	N	89	196	1			857
							98	9									
*11	5370	X	4827	-0-	-543	-0-	4667	2	160	9	N	145					1002
12	5456	X	4844	-0-	-612	-0-	205	1	4489	2	N	136	197	1			941
							150	9									
01	5456	X	5296	-0-	-160	-0-	261	1	4897	2	N	125					1066
							138	9									

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

08	6973	X	6973	-0-	-0-	-0-	6937	2	36	9	Y	33					1145
09	6767	X	6767	-0-	-0-	-0-	6650	2	117	9	Y	106	187	1			1064
10	7409	X	6002	-0-	-1407	-0-	5925	2	77	9	Y	70					1134
*11	7170	X	6550	-0-	-620	-0-	6505	2	45	9	Y	41	180	1			995
*12	6759	X	6759	-0-	-0-	-0-	6717	2	42	9	Y	38					1033
01	7006	X	6458	-0-	-548	-0-	6408	2	50	9	Y	45					1078

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

08	11439	X	9896	-0-	-1543	-0-	9782	2	114	9	N	104					3360
09	10620	X	6770	-0-	-3850	-0-	6696	2	74	9	N	67	184	1			3243
10	10974	X	9233	-0-	-1741	-0-	9117	2	116	9	N	105					3348
*11	9510	X	7542	-0-	-1968	-0-	7465	2	77	9	N	70					3418
12	9889	X	9310	-0-	-579	-0-	9266	2	44	9	N	40	181	1			3277
01	9889	X	8250	-0-	-1639	-0-	8147	2	103	9	N	94					3371

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5790	-0-	-379	-0-	5754	2	36	9	N	33					1393
09	6000	X	5356	-0-	-644	-0-	5255	2	101	9	N	92					1485
10	6200	X	6086	-0-	-114	-0-	5969	2	117	9	N	106	188	1			1403
*11	5850	X	5355	-0-	-495	-0-	5246	2	109	9	N	99					1502
12	5890	X	5508	-0-	-382	-0-	5387	2	121	9	N	110					1612
01	5797	X	5445	-0-	-352	-0-	5314	2	131	9	N	119	369	1			1362

ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					256
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	-0-	-0-	-0-	-0-					N	-0-					256
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					256
12	0	N	-0-	-0-	-0-	-0-					N	-0-					256
01	0	N	-0-	-0-	-0-	-0-					N	-0-					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8030	-0-	-898	-0-	7855	2	175	9	N	159	390	1			957
09	8040	X	7560	-0-	-480	-0-	7395	2	165	9	N	150					1107
10	8308	X	5798	-0-	-2510	-0-	5720	2	78	9	N	71	192	1			986
*11	8040	X	218	-0-	-7822	-0-	218	2			N	-0-					986
12	8277	X	6179	-0-	-2098	-0-	6026	2	153	9	N	139					1125
01	8029	X	6889	-0-	-1140	-0-	6867	2	22	9	N	20					1145

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4467	-0-	-28	-0-	4427	2	40	9	N	36	186	1			-0-
09	4350	X	2963	-0-	-1387	-0-	2935	2	28	9	N	25					25
10	4340	X	4329	-0-	-11	-0-	4263	2	66	9	N	60					85
*11	4813	X	4813	-0-	-0-	-0-	4749	2	64	9	N	58					143
12	4464	X	4249	-0-	-215	-0-	4218	2	31	9	N	28					171
01	4464	X	4118	-0-	-346	-0-	4095	2	23	9	N	21	178	1			14

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	1528	-0-	-2502	-0-	67	1	1422	2	N	35					800
							39	9									
09	3963	X	3963	-0-	-0-	-0-	168	1	3634	5	N	146	193	1			753
							161	9									
10	3720	X	2447	-0-	-1273	-0-	105	1	2224	2	N	107					860
							118	9									
*11	3600	X	3158	-0-	-442	-0-	3057	2	101	9	N	92					952
12	3720	X	823	-0-	-2897	-0-	134	1	650	2	N	35	197	1			790
							39	9									
01	4092	X	-0-	-0-	-4092	-0-					N	-0-					790

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14725	X	13342	-0-	-1383	-0-	13191	2	151	9	N	137	195	1			354
09	13890	X	12447	-0-	-1443	-0-	12309	2	138	9	N	125	195	1			284
10	14167	X	12448	-0-	-1719	-0-	12308	2	140	9	N	127					411
*11	13710	X	11860	-0-	-1850	-0-	11699	2	161	9	N	146	197	1			360
12	13795	X	11867	-0-	-1928	-0-	11694	2	173	9	N	157	199	1			318
01	13330	X	10314	-0-	-3016	-0-	10259	2	55	9	N	50					368

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8246	X	7531	-0-	-715	-0-	7338	2	193	9	N	175					1578
09	7860	X	7104	-0-	-756	-0-	6933	2	171	9	N	155					1733
10	7967	X	7351	-0-	-616	-0-	7168	2	183	9	N	166	390	1			1509
*11	7410	X	7130	-0-	-280	-0-	6937	2	193	9	N	175					1684
12	7626	X	7311	-0-	-315	-0-	7099	2	212	9	N	193	195	1			1682
01	7533	X	7083	-0-	-450	-0-	6890	2	193	9	N	175	191	1			1666

WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

08	11563	X	11024	-0-	-539	-0-	10801	2	223	9	N	203	195	1			4862
09	11190	X	10560	-0-	-630	-0-	10391	2	169	9	N	154	190	1			4826
10	11160	X	10489	-0-	-671	-0-	10225	2	264	9	N	240	194	1			4872
*11	10710	X	10135	-0-	-575	-0-	9993	2	142	9	N	129					5001
*12	11073	X	11073	-0-	-0-	-0-	10896	2	177	9	N	161	200	1			4962
01	11036	X	10643	-0-	-393	-0-	10496	2	147	9	N	134	197	1			4899

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

08	3999	X	3550	-0-	-449	-0-	3300	2	250	9	N	227	390	1			2245
09	3600	X	3311	-0-	-289	-0-	3092	2	219	9	N	199	194	1			2250
10	3751	X	3276	-0-	-475	-0-	3059	2	217	9	N	197	194	1			2253
*11	3630	X	3186	-0-	-444	-0-	2974	2	212	9	N	193	197	1			2249
12	3751	X	3681	-0-	-70	-0-	3408	2	273	9	N	248	198	1			2299
01	3565	X	3287	-0-	-278	-0-	3173	2	114	9	N	104	195	1			2208

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

08	3131	X	3017	-0-	-114	-0-	31	1	2980	2	N	5					217
							6	9									
09	3180	X	3039	-0-	-141	-0-	30	1	3003	2	N	5					222
							6	9									
10	3286	X	2994	-0-	-292	-0-	31	1	2960	2	N	3					225
							3	9									
11	3180	X	2957	-0-	-223	-0-	30	1	2917	2	N	9					234
							10	9									
12	3224	X	2841	-0-	-383	-0-	31	1	2806	2	N	4	195	1			43
							4	9									
01	3131	X	3063	-0-	-68	-0-	31	1	3024	2	N	7					50
							8	9									

RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1260	N	1260	-0-	-0-	-0-	31	1	1229	2	N	-0-					121
09	1315	N	1315	-0-	-0-	-0-	30	1	1285	2	N	-0-					121
10	1319	N	1319	-0-	-0-	-0-	31	1	1288	2	N	-0-					121
11	1230	N	1215	-0-	-15	-0-	30	1	1185	2	N	-0-					121
12	1364	N	1229	-0-	-135	-0-	31	1	1198	2	N	-0-					121
01	1333	N	1102	-0-	-231	-0-	31	1	1071	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	-0-	105	1	1594	2	N	-0-					107
09	1650	N	1560	-0-	-90	-0-	115	1	1445	2	N	-0-					107
10	1660	N	1660	-0-	-0-	-0-	110	1	1550	2	N	-0-					107
11	1654	N	1654	-0-	-0-	-0-	110	1	1544	2	N	-0-					107
12	1612	N	1299	-0-	-313	-0-	90	1	1209	2	N	-0-	40	1			67
*01	1856	N	1856	-0-	-0-	-0-	120	1	1736	2	N	-0-					67

FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	155	1	1381	2	N	-0-					101
09	1511	N	1511	-0-	-0-	-0-	145	1	1366	2	N	-0-					101
10	1449	N	1449	-0-	-0-	-0-	155	1	1294	2	N	-0-					101
11	1536	N	1536	-0-	-0-	-0-	150	1	1386	2	N	-0-					101
12	1550	N	1204	-0-	-346	-0-	145	1	1059	2	N	-0-					101
01	1457	N	1294	-0-	-163	-0-	140	1	1154	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1332	-0-	-63	-0-	155	1	867	2	N	-0-					184
							310	4									
09	1380	N	1380	-0-	-0-	-0-	145	1	935	2	N	-0-					184
							300	4									
10	1395	N	1180	-0-	-215	-0-	150	1	728	2	N	2					186
							300	4	2	9							
11	1323	N	1323	-0-	-0-	-0-	150	1	864	2	N	8					194
							300	4	9	9							
12	1395	N	1128	-0-	-267	-0-	135	1	702	2	N	19	156	1			57
							270	4	21	9							
01	1178	N	1177	-0-	-1	-0-	135	1	764	2	N	7					64
							270	4	8	9							

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	155	1	1188	2	N	5					199
							310	4	6	9							
09	1680	N	1663	-0-	-17	-0-	150	1	1211	2	N	2					201
							300	4	2	9							
10	1784	N	1784	-0-	-0-	-0-	150	1	1331	2	N	3					204
							300	4	3	9							
11	1710	N	1710	-0-	-0-	-0-	150	1	1245	2	N	14					218
							300	4	15	9							
12	1705	N	1552	-0-	-153	-0-	140	1	1112	2	N	18	197	1			39
							280	4	20	9							
01	1798	N	1697	-0-	-101	-0-	145	1	1241	2	N	10					49
							300	4	11	9							

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1606	-0-	-471	-0-	1578	2	28	9	N	25					139
09	1800	N	1653	-0-	-147	-0-	150	1	1494	2	N	8					147
							9	9									
10	1860	N	1677	-0-	-183	-0-	155	1	1509	2	N	12					159
							13	9									
11	1560	N	1477	-0-	-83	-0-	1459	2	18	9	N	16					175
12	1705	N	1682	-0-	-23	-0-	1664	2	18	9	N	16					191
*01	1760	N	1760	-0-	-0-	-0-	1707	2	53	9	N	48	194	1			45

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	100	1	960	2	N	-0-					197
09	1050	N	695	-0-	-355	-0-	100	1	595	2	N	-0-					197
10	961	N	723	-0-	-238	-0-	95	1	628	2	N	-0-					197
11	1020	N	697	-0-	-323	-0-	85	1	612	2	N	-0-					197
12	718	N	718	-0-	-0-	-0-	90	1	628	2	N	-0-					197
01	713	N	683	-0-	-30	-0-	90	1	593	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	70

LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					118

SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

08	1090	N	1090	-0-	-0-	-0-	1088	2	2	9	N	2					247
09	1050	N	1050	-0-	-0-	-0-	1028	2	22	9	N	20	179	1			88
10	810	N	810	-0-	-0-	-0-	810	2			N	-0-					88
11	721	N	721	-0-	-0-	-0-	720	2	1	9	N	1	1	8			88
12	488	N	488	-0-	-0-	-0-	481	2	7	9	N	6					94
*01	533	N	533	-0-	-0-	-0-	447	2	86	9	N	78					172

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

08	403	N	222	-0-	-181	-0-	222	2			N	-0-					175
09	390	N	272	-0-	-118	-0-	226	2	46	9	N	42	190	1			27
10	403	N	329	-0-	-74	-0-	329	2			N	-0-					27
11	210	N	150	-0-	-60	-0-	150	2			N	-0-					27
12	279	N	118	-0-	-161	-0-	118	2			N	-0-					27
*01	341	N	111	-0-	-230	-0-	111	2			N	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	270	-0-	-536	-0-	270	2			Y	-0-					82
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					82
10	744	N	454	-0-	-290	-0-	454	2			Y	-0-					82
11	508	N	508	-0-	-0-	-0-	1	1	507	2	Y	-0-					82
12	527	N	523	-0-	-4	-0-	1	1	522	2	Y	-0-					82
01	465	N	449	-0-	-16	-0-	1	1	448	2	Y	-0-					82

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					Y	-0-					14
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					14
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
12	395	N	395	-0-	-0-	-0-	1	1	394	2	Y	-0-					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	69	-0-	-644	-0-	69	2			Y	-0-					35
09	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					35
10	868	N	71	-0-	-797	-0-	71	2			Y	-0-					35
11	60	N	39	-0-	-21	-0-	39	2			Y	-0-					35
12	155	N	24	-0-	-131	-0-	24	2			Y	-0-					35
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1045	-0-	-257	-0-	1045	2			Y	-0-					59
09	1110	N	1081	-0-	-29	-0-	1	1	1080	2	Y	-0-					59
10	1094	N	1094	-0-	-0-	-0-	1	1	1093	2	Y	-0-					59
11	1072	N	1072	-0-	-0-	-0-	1	1	1071	2	Y	-0-					59
12	1148	N	1148	-0-	-0-	-0-	2	1	1146	2	Y	-0-					59
*01	1092	N	1092	-0-	-0-	-0-	3	1	1089	2	Y	-0-					59

RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1051	-0-	-220	-0-	1	1	1042	2	N	7					111
							8	9									
09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					111
10	1116	N	1000	-0-	-116	-0-	997	2	3	9	N	3					114
11	1020	N	889	-0-	-131	-0-	1	1	888	2	N	-0-					114
12	899	N	409	-0-	-490	-0-	1	1	408	2	N	-0-					114
01	992	N	-0-	-0-	-992	-0-					N	-0-					114

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2438	N	2438	-0-	-0-	-0-	1	1	2427	2	N	9					95
							10	9									
09	2482	N	2482	-0-	-0-	-0-	1	1	2463	2	N	16					111
							18	9									
10	2621	N	2621	-0-	-0-	-0-	1	1	2609	2	N	10					121
							11	9									
11	2340	N	2303	-0-	-37	-0-	2	1	2276	2	N	23					144
							25	9									
12	2439	N	2439	-0-	-0-	-0-	5	1	2400	2	N	31					175
							34	9									
01	2418	N	2194	-0-	-224	-0-	7	1	2158	2	N	26					201
							29	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4780	-0-	-335	-0-	4734	2	46	9	N	42					117
09	4950	X	3994	-0-	-956	-0-	3966	2	28	9	N	25					142
10	5115	X	4015	-0-	-1100	-0-	25	1	3959	2	N	28					170
							31	9									
11	4620	X	4471	-0-	-149	-0-	30	1	4405	2	N	33					203
							36	9									
12	4774	X	4282	-0-	-492	-0-	31	1	4236	2	N	14					217
							15	9									
01	4774	X	4134	-0-	-640	-0-	29	1	4082	2	N	21					238
							23	9									

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1679	-0-	-150	-0-	1664	2	15	9	N	14					112
09	1770	N	1625	-0-	-145	-0-	1614	2	11	9	N	10					122
10	1829	N	1715	-0-	-114	-0-	30	1	1673	2	N	11					133
							12	9									
11	1620	N	1554	-0-	-66	-0-	27	1	1510	2	N	15					148
							17	9									
12	1674	N	1464	-0-	-210	-0-	27	1	1426	2	N	10					158
							11	9									
01	1705	N	1486	-0-	-219	-0-	24	1	1447	2	N	14					172
							15	9									

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2748	-0-	-11	-0-	2726	2	22	9	N	20					164
09	2754	N	2754	-0-	-0-	-0-	2730	2	24	9	N	22					186
10	2759	N	2721	-0-	-38	-0-	30	1	2666	2	N	23					209
							25	9									
11	2742	N	2742	-0-	-0-	-0-	30	1	2673	2	N	35					244
							39	9									
12	2852	N	2285	-0-	-567	-0-	27	1	2217	2	N	37	191	1			90
							41	9									
01	2728	N	2638	-0-	-90	-0-	26	1	2584	2	N	25					115
							28	9									

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2638	-0-	-183	-0-	2602	2	36	9	N	33	189	1			73
09	2700	X	2504	-0-	-196	-0-	2480	2	24	9	N	22					95
10	2759	X	2597	-0-	-162	-0-	31	1	2533	2	N	30					125
							33	9									
11	2640	X	2479	-0-	-161	-0-	30	1	2414	2	N	32					157
							35	9									
12	2697	X	2051	-0-	-646	-0-	25	1	1998	2	N	25					182
							28	9									
*01	2718	X	2718	-0-	-0-	-0-	23	1	2655	2	N	36					218
							40	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3050	-0-	-236	-0-	3050	2			N	-0-					193
09	3180	X	2998	-0-	-182	-0-	2977	2	21	9	N	19					212
10	3255	X	2976	-0-	-279	-0-	31	1	2923	2	N	20					232
							22	9									
11	3014	X	3014	-0-	-0-	-0-	30	1	2953	2	N	28	195	1			65
							31	9									
12	3100	X	2638	-0-	-462	-0-	26	1	2592	2	N	18					83
							20	9									
01	3100	X	3051	-0-	-49	-0-	26	1	2990	2	N	32					115
							35	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1407	-0-	-81	-0-	1392	2	15	9	N	14					152
09	1338	N	1338	-0-	-0-	-0-	1324	2	14	9	N	13					165
10	1519	N	1385	-0-	-134	-0-	31	1	1335	2	N	17					182
							19	9									
11	1350	N	1318	-0-	-32	-0-	30	1	1274	2	N	13					195
							14	9									
12	1395	N	1098	-0-	-297	-0-	25	1	1056	2	N	15					210
							17	9									
*01	1412	N	1412	-0-	-0-	-0-	26	1	1372	2	N	13					223
							14	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2758	N	2758	-0-	-0-	-0-	2713	2	45	9	N	41	189	1			87
09	2475	N	2475	-0-	-0-	-0-	2447	2	28	9	N	25					112
10	2566	N	2566	-0-	-0-	-0-	31	1	2496	2	N	35					147
							39	9									
11	2411	N	2411	-0-	-0-	-0-	30	1	2350	2	N	28					175
							31	9									
12	2356	N	2184	-0-	-172	-0-	28	1	2136	2	N	18					193
							20	9									
*01	2516	N	2516	-0-	-0-	-0-	24	1	2444	2	N	44					237
							48	9									

BROWN, J.T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	763	-0-	-105	-0-	755	2	8	9	N	7					82
09	780	N	727	-0-	-53	-0-	726	2	1	9	N	1					83
10	806	N	794	-0-	-12	-0-	31	1	750	2	N	12					95
							13	9									
11	754	N	754	-0-	-0-	-0-	30	1	716	2	N	7					102
							8	9									
12	744	N	666	-0-	-78	-0-	25	1	632	2	N	8					110
							9	9									
*01	1032	N	1032	-0-	-0-	-0-	29	1	992	2	N	10					120
							11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3208	-0-	-47	-0-	3178	2	30	9	N	27					152
09	3150	X	3089	-0-	-61	-0-	3067	2	22	9	N	20					172
10	3286	X	3219	-0-	-67	-0-	31	1	3165	2	N	21					193
							23	9									
11	3180	X	3043	-0-	-137	-0-	30	1	2985	2	N	25					218
							28	9									
12	3286	X	2998	-0-	-288	-0-	31	1	2943	2	N	22					240
							24	9									
01	3224	X	2968	-0-	-256	-0-	28	1	2899	2	N	37	192	1			85
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	886	-0-	-13	-0-	871	2	15	9	N	14					183
09	930	N	861	-0-	-69	-0-	844	2	17	9	N	15					198
10	930	N	895	-0-	-35	-0-	31	1	853	2	N	10					208
							11	9									
11	870	N	841	-0-	-29	-0-	30	1	789	2	N	20					228
							22	9									
12	899	N	687	-0-	-212	-0-	25	1	651	2	N	10					238
							11	9									
01	899	N	866	-0-	-33	-0-	26	1	815	2	N	23	197	1			64
							25	9									

BROWN, CHARLES, E. ET AL "B" WELL #: 2223 RRCID -> 235326 COMPL. DATE 02/28/2008 TOTAL DEPTH 10700 PERF.10188 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	243	-0-	-2020	-0-	243	2			N	-0-					55
09	1710	N	5	-0-	-1705	-0-	5	2			N	-0-					55
10	155	N	-0-	-0-	-155	-0-					N	-0-					55
11	240	N	-0-	-0-	-240	-0-					N	-0-					55
12	5	N	-0-	-0-	-5	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0-	-0-	717	2	8	9	N	7					173
09	698	N	698	-0-	-0-	-0-	692	2	6	9	N	5					178
10	806	N	684	-0-	-122	-0-	30	1	645	2	N	8					186
							9	9									
11	690	N	674	-0-	-16	-0-	29	1	642	2	N	3					189
							3	9									
12	713	N	535	-0-	-178	-0-	25	1	502	2	N	7					196
							8	9									
01	682	N	652	-0-	-30	-0-	25	1	619	2	N	7					203
							8	9									

BROWN, J.T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1673	-0-	-125	-0-	1653	2	20	9	N	18					106
09	1680	N	1647	-0-	-33	-0-	1623	2	24	9	N	22					128
10	1705	N	1685	-0-	-20	-0-	30	1	1635	2	N	18					146
							20	9									
11	1620	N	1540	-0-	-80	-0-	30	1	1482	2	N	25					171
							28	9									
12	1705	N	1199	-0-	-506	-0-	21	1	1167	2	N	10					181
							11	9									
01	1674	N	1282	-0-	-392	-0-	20	1	1243	2	N	17					198
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	791	-0-	-77	-0-	791	2			N	-0-					242
09	870	N	707	-0-	-163	-0-	707	2			N	-0-					242
10	837	N	740	-0-	-97	-0-	31	1	709	2	N	-0-					242
11	780	N	671	-0-	-109	-0-	30	1	641	2	N	-0-					242
12	744	N	733	-0-	-11	-0-	31	1	702	2	N	-0-					242
01	744	N	718	-0-	-26	-0-	31	1	687	2	N	-0-					242

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

08	3596	X	3320	-0-	-276	-0-	3263	2	57	9	N	52					162
09	3390	X	3158	-0-	-232	-0-	3113	2	45	9	N	41					203
10	3503	X	3295	-0-	-208	-0-	31	1	3216	2	N	44					247
							48	9									
11	3270	X	3186	-0-	-84	-0-	30	1	3108	2	N	44	195	1			96
							48	9									
12	3379	X	2703	-0-	-676	-0-	25	1	2647	2	N	28					124
							31	9									
*01	3461	X	3461	-0-	-0-	-0-	26	1	3376	2	N	54					178
							59	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

08	3751	X	3579	-0-	-172	-0-	3535	2	44	9	N	40					193
09	3600	X	3511	-0-	-89	-0-	3470	2	41	9	N	37					230
10	3720	X	3624	-0-	-96	-0-	31	1	3526	2	N	61	191	1			100
							67	9									
11	3570	X	3459	-0-	-111	-0-	30	1	3396	2	N	30					130
							33	9									
12	3658	X	3120	-0-	-538	-0-	26	1	3053	2	N	37					167
							41	9									
*01	3667	X	3667	-0-	-0-	-0-	25	1	3600	2	N	38					205
							42	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

08	1271	N	1207	-0-	-64	-0-	1198	2	9	9	N	8					88
09	1230	N	1170	-0-	-60	-0-	1164	2	6	9	N	5					93
10	1240	N	1224	-0-	-16	-0-	31	1	1185	2	N	7					100
							8	9									
11	1170	N	1146	-0-	-24	-0-	30	1	1107	2	N	8					108
							9	9									
12	1258	N	1258	-0-	-0-	-0-	31	1	1217	2	N	9					117
							10	9									
*01	1238	N	1238	-0-	-0-	-0-	29	1	1202	2	N	6					123
							7	9									

FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

08	2914	N	2706	-0-	-208	-0-	2649	2	57	9	N	52					220
09	2730	N	2621	-0-	-109	-0-	2569	2	52	9	N	47	184	1			83
10	2790	N	2713	-0-	-77	-0-	31	1	2621	2	N	55					138
							61	9									
11	2610	N	2571	-0-	-39	-0-	28	1	2488	2	N	50					188
							55	9									
12	2697	N	2406	-0-	-291	-0-	30	1	2334	2	N	38					226
							42	9									
01	2728	N	2484	-0-	-244	-0-	23	1	2424	2	N	34					260
							37	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1195	-0-	-76	-0-	1183	2	12	9	N	11					108
09	1230	N	1162	-0-	-68	-0-	1152	2	10	9	N	9					117
10	1271	N	1222	-0-	-49	-0-	31	1	1177	2	N	13					130
							14	9									
11	1170	N	1154	-0-	-16	-0-	30	1	1110	2	N	13					143
							14	9									
12	1209	N	967	-0-	-242	-0-	25	1	929	2	N	12					155
							13	9									
*01	1255	N	1255	-0-	-0-	-0-	25	1	1210	2	N	18					173
							20	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

08	3100	N	3045	-0-	-55	29	3022	2	23	9	N	21					227
09	2903	X	2874	-0-	-29	-0-	2860	2	14	9	N	13					240
10	3028	X	3028	-0-	-0-	-0-	31	1	2984	2	N	12					252
							13	9									
11	2730	X	2691	-0-	-39	-0-	28	1	2649	2	N	13					265
							14	9									
12	2821	X	2654	-0-	-167	-0-	30	1	2604	2	N	18	184	1			99
							20	9									
01	2821	X	2553	-0-	-268	-0-	28	1	2507	2	N	16					115
							18	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

08	868	N	749	-0-	-119	-0-	728	2	21	9	N	19					207
09	750	N	721	-0-	-29	-0-	701	2	20	9	N	18					225
10	775	N	760	-0-	-15	-0-	31	1	716	2	N	12					237
							13	9									
11	723	N	723	-0-	-0-	-0-	30	1	679	2	N	13					250
							14	9									
12	744	N	653	-0-	-91	-0-	26	1	599	2	N	25	182	1			93
							28	9									
01	775	N	672	-0-	-103	-0-	24	1	642	2	N	5					98
							6	9									

BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

08	1364	N	1271	-0-	-93	-0-	1256	2	15	9	N	14					132
09	1320	N	1240	-0-	-80	-0-	1223	2	17	9	N	15					147
10	1333	N	1291	-0-	-42	-0-	31	1	1248	2	N	11					158
							12	9									
11	1230	N	1193	-0-	-37	-0-	29	1	1149	2	N	14					172
							15	9									
12	1271	N	1018	-0-	-253	-0-	24	1	980	2	N	13					185
							14	9									
01	1302	N	1238	-0-	-64	-0-	25	1	1199	2	N	13					198
							14	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11506	X	11506	-0-	-0-	-0-		11425	2	81	9	N	74					242
09	11370	X	10923	-0-	-447	-0-		10733	2	190	9	N	173	178	1			237
10	11749	X	10624	-0-	-1125	-0-		28	1	10505	2	N	83					320
								91	9									
11	11622	X	11622	-0-	-0-	-0-		30	1	11564	2	N	25	178	1			167
								28	9									
12	11501	X	10270	-0-	-1231	-0-		26	1	10189	2	N	50					217
								55	9									
01	11501	X	10319	-0-	-1182	-0-		28	1	10214	2	N	70					287
								77	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6531	X	6531	-0-	-0-	-0-		6461	2	70	9	N	64					243
09	6870	X	6223	-0-	-647	-0-		6128	2	95	9	N	86	181	1			148
10	7099	X	6053	-0-	-1046	-0-		31	1	5954	2	N	62					210
								68	9									
11	6870	X	5343	-0-	-1527	-0-		30	1	5241	2	N	65					275
								72	9									
12	6758	X	4589	-0-	-2169	-0-		26	1	4489	2	N	67	184	1			158
								74	9									
01	6541	X	5234	-0-	-1307	-0-		25	1	5194	2	N	14					172
								15	9									

DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2087	-0-	-52	-0-		2084	2	3	9	N	3					195
09	2070	N	1982	-0-	-88	-0-		1973	2	9	9	N	8					203
10	2108	N	1970	-0-	-138	-0-		31	1	1932	2	N	6					209
								7	9									
11	2010	N	1944	-0-	-66	-0-		30	1	1903	2	N	10					219
								11	9									
12	2046	N	1861	-0-	-185	-0-		27	1	1813	2	N	19					238
								21	9									
01	1984	N	1903	-0-	-81	-0-		28	1	1862	2	N	12					250
								13	9									

BROWN, J.T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1043	N	1043	-0-	-0-	-0-		1039	2	4	9	N	4					172
09	962	N	962	-0-	-0-	-0-		959	2	3	9	N	3					175
10	1054	N	1041	-0-	-13	-0-		29	1	1004	2	N	7					182
								8	9									
11	1100	N	1100	-0-	-0-	-0-		30	1	1064	2	N	5					187
								6	9									
12	1148	N	1148	-0-	-0-	-0-		30	1	1106	2	N	11					198
								12	9									
01	1054	N	985	-0-	-69	-0-		26	1	942	2	N	15					213
								17	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8519	X	8519	-0-	-0-	-0-	8398	2	121	9	N	110					303
09	8190	X	7847	-0-	-343	-0-	7764	2	83	9	N	75	191	1			187
10	8432	X	8053	-0-	-379	-0-	31	1	7920	2	N	93					280
							102	9									
11	8250	X	7350	-0-	-900	-0-	30	1	7240	2	N	73	198	1			155
							80	9									
12	8525	X	6670	-0-	-1855	-0-	26	1	6572	2	N	65					220
							72	9									
01	8525	X	7917	-0-	-608	-0-	27	1	7802	2	N	80					300
							88	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	X	5341	-0-	-487	-0-	5212	2	129	9	N	117					456
09	5610	X	5207	-0-	-403	-0-	5068	2	139	9	N	126	189	1			393
10	5611	X	5367	-0-	-244	-0-	31	1	5204	2	N	120	191	1			322
							132	9									
11	5430	X	5125	-0-	-305	-0-	30	1	4985	2	N	100					422
							110	9									
12	5487	X	4335	-0-	-1152	-0-	25	1	4198	2	N	102	192	1			332
							112	9									
*01	5476	X	5476	-0-	-0-	-0-	29	1	5375	2	N	65					397
							72	9									

BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5835	-0-	-365	-0-	5746	2	89	9	N	81	191	1			163
09	6000	X	5592	-0-	-408	-0-	5539	2	53	9	N	48					211
10	6200	X	5558	-0-	-642	-0-	31	1	5497	2	N	27					238
							30	9									
11	5700	X	5540	-0-	-160	-0-	30	1	5482	2	N	25					263
							28	9									
12	5828	X	4720	-0-	-1108	-0-	26	1	4671	2	N	21					284
							23	9									
01	5828	X	5678	-0-	-150	-0-	29	1	5590	2	N	54					338
							59	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3366	-0-	-571	-0-	3280	2	86	9	N	78					240
09	3720	X	3180	-0-	-540	-0-	3107	2	73	9	N	66	191	1			115
10	3689	X	3286	-0-	-403	-0-	31	1	3175	2	N	73					188
							80	9									
11	3420	X	3151	-0-	-269	-0-	30	1	3036	2	N	77					265
							85	9									
12	3472	X	3164	-0-	-308	-0-	31	1	3058	2	N	68	190	1			143
							75	9									
01	3379	X	3204	-0-	-175	-0-	31	1	3085	2	N	80					223
							88	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27714	X	24534	-0-	-3180	-0-	24219	2	315	9	N	286	181	1			318
09	26100	X	23089	-0-	-3011	-0-	22760	2	329	9	N	299	364	1			253
10	26102	X	23267	-0-	-2835	-0-	31	1	22899	2	N	306	371	1			188
							337	9									
11	24720	X	22039	-0-	-2681	-0-	30	1	21686	2	N	294	184	1			298
							323	9									
12	24893	X	22317	-0-	-2576	-0-	31	1	21960	2	N	296	374	1			220
							326	9									
01	24521	X	19837	-0-	-4684	-0-	24	1	19563	2	N	227	187	1			260
							250	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

08	26753	X	23976	-0-	-2777	-0-	23686	2	290	9	N	264	389	1			150
09	25200	X	22836	-0-	-2364	-0-	22572	2	264	9	N	240					390
10	25482	X	23205	-0-	-2277	-0-	31	1	22870	2	N	276	384	1			282
							304	9									
11	24240	X	22048	-0-	-2192	-0-	30	1	21739	2	N	254	394	1			142
							279	9									
12	24521	X	22281	-0-	-2240	-0-	31	1	21974	2	N	251	195	1			198
							276	9									
01	23963	X	21806	-0-	-2157	-0-	31	1	21512	2	N	239	199	1			238
							263	9									

OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

08	744	X	319	-0-	-425	-0-	319	3			N	-0-					-0-
09	720	N	508	-0-	-212	-0-	508	3			N	-0-					-0-
10	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3952	X	3952	-0-	-0-	-0-	3889	3	63	9	N	57	199	1			80
09	3711	X	3711	-0-	-0-	-0-	3663	3	48	9	N	44					124
10	3793	X	3793	-0-	-0-	-0-	3723	3	70	9	N	64					188
11	3673	X	3673	-0-	-0-	-0-	3612	3	61	9	N	55					243
12	3904	X	3904	-0-	-0-	-0-	3848	3	56	9	N	51	197	1			97
*01	3317	X	3317	-0-	-0-	-0-	3270	3	47	9	N	43					140

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					100
09	1140	N	1074	-0-	-66	-0-	1074	3			N	-0-					100
10	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					100
11	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					100
12	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					100
*01	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1910	N	1910	-0-	-0-	-0-	1852	3	58	9	N	53					221
09	2670	N	2391	-0-	-279	-0-	2391	3			N	-0-					221
10	2666	N	2427	-0-	-239	-0-	2391	3	36	9	N	33					254
11	2580	N	2580	-0-	-0-	-0-	2532	3	48	9	N	44					298
12	2480	N	2468	-0-	-12	-0-	2433	3	35	9	N	32	196	1			134
*01	2401	N	2401	-0-	-0-	-0-	2383	3	18	9	N	16					150

ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	-0-	1646	3	26	9	N	24					158
09	1980	N	1663	-0-	-317	-0-	1635	3	28	9	N	25					183
10	2046	N	1672	-0-	-374	-0-	1635	3	37	9	N	34					217
11	2629	N	2629	-0-	-0-	-0-	2589	3	40	9	N	36					253
12	2469	N	2469	-0-	-0-	-0-	2418	3	51	9	N	46					299
*01	2499	N	2499	-0-	-0-	-0-	2452	3	47	9	N	43	197	1			145

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					48
09	900	N	823	-0-	-77	-0-	823	3			N	-0-					48
10	899	N	823	-0-	-76	-0-	823	3			N	-0-					48
11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					48
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					48
*01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2507	N	2507	-0-	-0-	-0-	2506	3	1	9	N	1					222
09	2394	N	2394	-0-	-0-	-0-	2368	3	26	9	N	24					246
10	2421	N	2421	-0-	-0-	-0-	2370	3	51	9	N	46					292
11	2291	N	2291	-0-	-0-	-0-	2252	3	39	9	N	35					327
12	2238	N	2238	-0-	-0-	-0-	2138	3	100	9	N	91					418
*01	1285	N	1285	-0-	-0-	-0-	1259	3	26	9	N	24					442

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0-	-0-	1078	3	18	9	N	16					201
09	1409	N	1409	-0-	-0-	-0-	1396	3	13	9	N	12					213
10	1488	N	1481	-0-	-7	-0-	1396	3	85	9	N	77	196	1			94
11	1499	N	1499	-0-	-0-	-0-	1436	3	63	9	N	57					151
12	1457	N	1398	-0-	-59	-0-	1369	3	29	9	N	26					177
*01	1567	N	1567	-0-	-0-	-0-	1561	3	6	9	N	5					182

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
09	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
11	1830	N	1766	-0-	-64	-0-	1766	3			N	-0-					-0-
12	1891	N	1796	-0-	-95	-0-	1796	3			N	-0-					-0-
*01	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

08	2250	N	2250	-0-	-0-	-0-	2248	3	2	9	N	2					81
09	2772	X	2772	-0-	-0-	-0-	2770	3	2	9	N	2					83
10	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					83
11	2499	X	2499	-0-	-0-	-0-	2477	3	22	9	N	20					103
12	2677	X	2677	-0-	-0-	-0-	2674	3	3	9	N	3					106
*01	3879	X	3879	-0-	-0-	-0-	3871	3	8	9	N	7					113

ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

08	2852	X	2283	-0-	-569	-0-	2283	3			N	-0-					82
09	3090	X	3034	-0-	-56	-0-	3034	3			N	-0-					82
10	3193	X	3053	-0-	-140	-0-	3034	3	19	9	N	17					99
11	3090	X	2373	-0-	-717	-0-	2345	3	28	9	N	25					124
12	3162	X	2704	-0-	-458	-0-	2674	3	30	9	N	27					151
*01	3495	X	3495	-0-	-0-	-0-	3493	3	2	9	N	2					153

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1399	-0-	-27	-0-	1382	2	17	9	Y	15					202
09	1380	N	1245	-0-	-135	-0-	1242	2	3	9	Y	3	186	1			19
10	1426	N	1291	-0-	-135	-0-	1281	2	10	9	Y	9					28
11	1350	N	1318	-0-	-32	-0-	1299	2	19	9	Y	17					45
12	1302	N	1272	-0-	-30	-0-	1259	2	13	9	Y	12					57
01	1302	N	1157	-0-	-145	-0-	1144	2	13	9	Y	12					69

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	984	-0-	-225	-0-	26	1	958	2	Y	-0-					3
09	1200	N	1176	-0-	-24	-0-	31	1	1145	2	Y	-0-					3
10	1216	N	1216	-0-	-0-	-0-	31	1	1185	2	Y	-0-					3
11	1184	N	1184	-0-	-0-	-0-	31	1	1153	2	Y	-0-					3
12	1209	N	1162	-0-	-47	-0-	32	1	1130	2	Y	-0-					3
01	1209	N	1137	-0-	-72	-0-	27	1	1109	2	Y	1					4
							1	9									

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	946	N	946	-0-	-0-	-0-	946	2			Y	-0-					73
09	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					73
10	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					73
11	930	N	899	-0-	-31	-0-	897	2	2	9	Y	2					75
12	T. A.		962	-0-	962	962	962	2			Y	-0-					75
01	T. A.		1012	-0-	1012	1974	1012	2			Y	-0-					75

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1024	-0-	-185	-0-	31	1	993	2	Y	-0-					77
09	1110	N	952	-0-	-158	-0-	30	1	885	2	Y	34					111
							37	9									
10	1687	N	1687	-0-	-0-	-0-	31	1	1560	2	Y	87	66	1	1	8	131
							96	9									
11	1671	N	1671	-0-	-0-	-0-	30	1	1571	2	Y	64	101	1	1	8	93
							70	9									
12	1303	N	1303	-0-	-0-	-0-	31	1	1216	2	Y	51	1	8			143
							56	9									
01	1674	N	33	-0-	-1641	-0-	31	1	2	9	Y	2	84	1			61

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0-	-0-	809	2	9	9	Y	8	1	8			49
09	780	N	774	-0-	-6	-0-	761	2	13	9	Y	12	1	8			60
10	845	N	845	-0-	-0-	-0-	832	2	13	9	Y	12	3	8			69
11	807	N	807	-0-	-0-	-0-	784	2	23	9	Y	21	3	8			87
12	914	N	914	-0-	-0-	-0-	896	2	18	9	Y	16	1	8			102
01	837	N	786	-0-	-51	-0-	778	2	8	9	Y	7	1	8			108

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	Y	2	2	8			196
09	1180	N	1180	-0-	-0-	-0-	1178	2	2	9	Y	2	156	1	2	8	40
10	1271	N	848	-0-	-423	-0-	847	2	1	9	Y	1	1	8			40
11	1230	N	7	-0-	-1223	-0-	3	2	4	9	Y	4	4	8			40
12	1054	N	10	-0-	-1044	-0-	7	2	3	9	Y	3	3	8			40
01	837	N	31	-0-	-806	-0-	31	2			Y	-0-					40

LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	X	2319	-0-	-6	-0-	60	1	2246	2	N	12					74
							13	9									
09	2696	X	2696	-0-	-0-	-0-	71	1	2607	2	N	16					90
							18	9									
10	2325	X	2252	-0-	-73	-0-	58	1	2176	2	N	16	56	1	1	8	49
							18	9									
11	2650	X	2650	-0-	-0-	-0-	68	1	2561	2	N	19	27	1	1	8	40
							21	9									
12	2453	X	2453	-0-	-0-	-0-	67	1	2361	2	N	23	1	8			62
							25	9									
01	2325	X	2296	-0-	-29	-0-	55	1	2219	2	N	20					82
							22	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2082	-0-	-584	-0-	54	1	2028	2	Y	-0-					113
09	2520	X	2153	-0-	-367	-0-	57	1	2096	2	Y	-0-					113
10	2604	X	2452	-0-	-152	-0-	63	1	2389	2	Y	-0-					113
11	2986	X	2986	-0-	-0-	-0-	76	1	2881	2	Y	26					139
							29	9									
12	2654	X	2654	-0-	-0-	-0-	73	1	2557	2	Y	22					161
							24	9									
*01	2461	X	2461	-0-	-0-	-0-	58	1	2370	2	Y	30					191
							33	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3282	-0-	-965	-0-	742	1	2505	2	Y	32	32	8			-0-
							35	9									
09	3540	X	2861	-0-	-679	-0-	704	1	2133	2	Y	22	22	8			-0-
							24	9									
10	3658	X	3306	-0-	-352	-0-	724	1	2558	2	Y	22	22	8			-0-
							24	9									
11	3540	X	2639	-0-	-901	-0-	697	1	1924	2	Y	16	16	8			-0-
							18	9									
12	3379	X	2067	-0-	-1312	-0-	655	1	1405	2	Y	6	6	8			-0-
							7	9									
*01	3317	X	2825	-0-	-492	-0-	788	1	2019	2	Y	16	16	8			-0-
							18	9									

SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1704	-0-	-404	-0-	44	1	1658	2	N	2	1	1			27
							2	9									
09	2070	N	2037	-0-	-33	-0-	54	1	1975	2	N	7	1	1			33
							8	9									
10	2108	N	1996	-0-	-112	-0-	51	1	1938	2	N	6					39
							7	9									
11	1941	N	1941	-0-	-0-	-0-	50	1	1881	2	N	9					48
							10	9									
12	2108	N	2043	-0-	-65	-0-	56	1	1980	2	N	6					54
							7	9									
01	1984	N	1876	-0-	-108	-0-	45	1	1830	2	N	1					55
							1	9									

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1308	-0-	-459	-0-	34	1	1274	2	Y	-0-					1
09	1680	N	1580	-0-	-100	-0-	42	1	1538	2	Y	-0-					1
10	1705	N	1613	-0-	-92	-0-	42	1	1571	2	Y	-0-					1
11	1629	N	1629	-0-	-0-	-0-	42	1	1587	2	Y	-0-					1
12	1643	N	1598	-0-	-45	-0-	44	1	1554	2	Y	-0-					1
01	1612	N	1574	-0-	-38	-0-	38	1	1536	2	Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

08	620	N	475	-0-	-145	-0-	12	1	454	2	N	8					55
							9	9									
09	600	N	569	-0-	-31	-0-	15	1	552	2	N	2					57
							2	9									
10	620	N	545	-0-	-75	-0-	14	1	531	2	N	-0-					57
11	537	N	537	-0-	-0-	-0-	13	1	504	2	N	18					75
							20	9									
12	661	N	661	-0-	-0-	-0-	18	1	637	2	N	5					80
							6	9									
*01	702	N	702	-0-	-0-	-0-	17	1	684	2	N	1					81
							1	9									

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

08	1674	N	1672	-0-	-2	-0-	1670	2	2	9	Y	2					37
09	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					37
10	1874	N	1874	-0-	-0-	-0-	1874	2			Y	-0-					37
11	1996	N	1996	-0-	-0-	-0-	1996	2			Y	-0-					37
12	1798	N	1744	-0-	-54	-0-	1744	2			Y	-0-					37
01	1860	N	1830	-0-	-30	-0-	1830	2			Y	-0-					37

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

08	558	N	535	-0-	-23	-0-	14	1	521	2	Y	-0-					37
09	626	N	626	-0-	-0-	-0-	17	1	609	2	Y	-0-					37
10	620	N	517	-0-	-103	-0-	13	1	504	2	Y	-0-					37
11	521	N	521	-0-	-0-	-0-	13	1	508	2	Y	-0-					37
12	651	N	504	-0-	-147	-0-	14	1	490	2	Y	-0-					37
01	527	N	457	-0-	-70	-0-	11	1	446	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	641	-0-	-103	-0-	8	1	611	2	Y	20	3	1			51
							22	9									
09	690	N	536	-0-	-154	-0-	8	1	517	2	Y	10	1	1			60
							11	9									
10	682	N	572	-0-	-110	-0-	8	1	541	2	Y	21	1	8			80
							23	9									
11	630	N	625	-0-	-5	-0-	8	1	574	2	Y	39	2	8			117
							43	9									
12	558	N	536	-0-	-22	-0-	8	1	520	2	Y	7	1	8			123
							8	9									
01	558	N	527	-0-	-31	-0-	8	1	493	2	Y	24	93	1			54
							26	9									

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

08	3392	X	3392	-0-	-0-	-0-	3348	2	44	9	Y	40					74
09	3071	X	3071	-0-	-0-	-0-	3032	2	39	9	Y	35					109
10	3321	X	3321	-0-	-0-	-0-	3268	2	53	9	Y	48	1	8			156
11	3153	X	3153	-0-	-0-	-0-	3095	2	58	9	Y	53	178	1	1	8	30
12	3379	X	3198	-0-	-181	-0-	3157	2	41	9	Y	37					67
01	3379	X	2992	-0-	-387	-0-	2931	2	61	9	Y	55					122

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

08	1178	N	963	-0-	-215	-0-	25	1	938	2	Y	-0-					2
09	1170	N	1046	-0-	-124	-0-	28	1	1018	2	Y	-0-					2
10	1193	N	1193	-0-	-0-	-0-	31	1	1162	2	Y	-0-					2
11	1139	N	1139	-0-	-0-	-0-	29	1	1110	2	Y	-0-					2
12	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					2
01	1178	N	1087	-0-	-91	-0-	26	1	1061	2	Y	-0-					2

ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

08	14B2 EXT		58	-0-	58	138	55	2	3	9	Y	3					3
09	14B2 EXT		33	-0-	33	171	33	2			Y	-0-					3
10	14B2 EXT		88	-0-	88	259	88	2			Y	-0-					3
11	14B2 EXT		96	-0-	96	355	96	2			Y	-0-					3
12	14B2 EXT		61	-0-	61	416	61	2			Y	-0-					3
*01	483	X	67	-0-	-416	-0-	65	2	2	9	Y	2					5

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

08	714	N	714	-0-	-0-	-0-	19	1	695	2	Y	-0-					36
09	845	N	845	-0-	-0-	-0-	22	1	823	2	Y	-0-					36
10	847	N	847	-0-	-0-	-0-	22	1	825	2	Y	-0-					36
11	812	N	812	-0-	-0-	-0-	21	1	791	2	Y	-0-					36
12	868	N	681	-0-	-187	-0-	19	1	662	2	Y	-0-					36
01	837	N	807	-0-	-30	-0-	19	1	788	2	Y	-0-					36

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1417	-0-	-319	-0-	36	1	1352	2	Y	26					84
							29	9									
09	1620	N	1574	-0-	-46	-0-	41	1	1511	2	Y	20	49	1			55
							22	9									
10	1648	N	1648	-0-	-0-	-0-	42	1	1598	2	Y	7	31	1			31
							8	9									
11	1668	N	1668	-0-	-0-	-0-	43	1	1613	2	Y	11	1	1			41
							12	9									
12	1612	N	1592	-0-	-20	-0-	44	1	1540	2	Y	7					48
							8	9									
01	1643	N	1548	-0-	-95	-0-	37	1	1492	2	Y	17					65
							19	9									

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	499	-0-	-152	-0-	13	1	486	2	Y	-0-					-0-
09	600	N	597	-0-	-3	-0-	16	1	581	2	Y	-0-					-0-
10	620	N	608	-0-	-12	-0-	16	1	592	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	15	1	570	2	Y	-0-					-0-
12	640	N	640	-0-	-0-	-0-	18	1	622	2	Y	-0-					-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	Y	-0-					-0-

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	2			Y	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	2			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	217	N	161	-0-	-56	-0-	161	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1292	N	1292	-0-	-0-	-0-	31	1	1261	2	Y	-0-					-0-
09	1410	N	1239	-0-	-171	-0-	30	1	1209	2	Y	-0-					-0-
10	1302	N	1280	-0-	-22	-0-	31	1	1249	2	Y	-0-					-0-
11	1260	N	1099	-0-	-161	-0-	30	1	1069	2	Y	-0-					-0-
12	1271	N	922	-0-	-349	-0-	31	1	891	2	Y	-0-					-0-
01	1271	N	753	-0-	-518	-0-	31	1	722	2	Y	-0-					-0-

ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	681	-0-	-63	-0-	31	1	650	2	Y	-0-					-0-
09	690	N	646	-0-	-44	-0-	30	1	616	2	Y	-0-					-0-
10	713	N	659	-0-	-54	-0-	31	1	628	2	Y	-0-					-0-
11	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
12	682	N	624	-0-	-58	-0-	31	1	593	2	Y	-0-					-0-
01	651	N	627	-0-	-24	-0-	31	1	596	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	320	-0-	-114	-0-	8	1	312	2	Y	-0-					-0-
09	390	N	381	-0-	-9	-0-	10	1	371	2	Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	10	1	392	2	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	10	1	388	2	Y	-0-					-0-
12	403	N	375	-0-	-28	-0-	10	1	365	2	Y	-0-					-0-
01	403	N	371	-0-	-32	-0-	9	1	362	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	868	-0-	-31	-0-	23	1	845	2	Y	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	29	1	1051	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					-0-
11	999	N	999	-0-	-0-	-0-	26	1	973	2	Y	-0-					-0-
12	1116	N	952	-0-	-164	-0-	26	1	926	2	Y	-0-					-0-
01	1054	N	925	-0-	-129	-0-	22	1	902	2	Y	1					1
							1	9									

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	2344	-0-	-539	-0-	61	1	2283	2	Y	-0-					1
09	2850	N	2699	-0-	-151	-0-	71	1	2628	2	Y	-0-					1
10	2852	N	2747	-0-	-105	-0-	71	1	2676	2	Y	-0-					1
11	2682	N	2682	-0-	-0-	-0-	69	1	2613	2	Y	-0-					1
12	2852	X	2808	-0-	-44	-0-	78	1	2730	2	Y	-0-					1
01	2790	X	2659	-0-	-131	-0-	64	1	2584	2	Y	10					11
							11	9									

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1227	-0-	-292	-0-	32	1	1195	2	Y	-0-					1
09	1440	N	1440	-0-	-0-	-0-	38	1	1402	2	Y	-0-					1
10	1488	N	1436	-0-	-52	-0-	37	1	1399	2	Y	-0-					1
11	1402	N	1402	-0-	-0-	-0-	36	1	1366	2	Y	-0-					1
12	1488	N	1239	-0-	-249	-0-	34	1	1205	2	Y	-0-					1
01	1426	N	1287	-0-	-139	-0-	31	1	1256	2	Y	-0-					1

NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1578	-0-	-344	-0-	41	1	1526	2	Y	10					34
							11	9									
09	1980	N	1739	-0-	-241	-0-	46	1	1693	2	Y	-0-					34
10	2139	N	1639	-0-	-500	-0-	42	1	1594	2	Y	3					37
							3	9									
11	1530	N	1518	-0-	-12	-0-	39	1	1465	2	Y	13					50
							14	9									
12	1915	N	1915	-0-	-0-	-0-	53	1	1847	2	Y	14					64
							15	9									
*01	1750	N	1750	-0-	-0-	-0-	42	1	1694	2	Y	13					77
							14	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	398	-0-	-36	-0-	10	1	382	2	Y	5					39
							6	9									
09	455	N	455	-0-	-0-	-0-	12	1	442	2	Y	1					40
							1	9									
10	527	N	442	-0-	-85	-0-	11	1	431	2	Y	-0-					40
11	404	N	404	-0-	-0-	-0-	10	1	392	2	Y	2					42
							2	9									
12	465	N	384	-0-	-81	-0-	11	1	373	2	Y	-0-					42
01	434	N	341	-0-	-93	-0-	8	1	331	2	Y	2					44
							2	9									

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	339	-0-	-64	-0-	8	1	292	2	Y	35					74
							39	9									
09	360	N	313	-0-	-47	-0-	8	1	305	2	Y	-0-					74
10	403	N	340	-0-	-63	-0-	9	1	322	2	Y	8	70	1			12
							9	9									
11	342	N	342	-0-	-0-	-0-	8	1	317	2	Y	15	3	1			24
							17	9									
12	328	N	328	-0-	-0-	-0-	9	1	319	2	Y	-0-					24
01	341	N	292	-0-	-49	-0-	7	1	285	2	Y	-0-					24

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	717	-0-	-213	-0-	19	1	698	2	Y	-0-					26
09	900	N	878	-0-	-22	-0-	23	1	855	2	Y	-0-					26
10	1247	N	1247	-0-	-0-	-0-	32	1	1215	2	Y	-0-					26
11	1410	N	1410	-0-	-0-	-0-	36	1	1374	2	Y	-0-					26
12	1737	N	1737	-0-	-0-	-0-	48	1	1689	2	Y	-0-					26
*01	1690	N	1690	-0-	-0-	-0-	41	1	1649	2	Y	-0-					26

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1739	-0-	-152	-0-	44	1	1636	2	Y	54	25	1			85
							59	9									
09	2271	N	2271	-0-	-0-	-0-	60	1	2192	2	Y	17	9	1			93
							19	9									
10	2161	N	2161	-0-	-0-	-0-	55	1	2085	2	Y	19	87	1			25
							21	9									
11	2017	N	2017	-0-	-0-	-0-	52	1	1952	2	Y	12	4	1			33
							13	9									
12	2356	N	2193	-0-	-163	-0-	60	1	2103	2	Y	27					60
							30	9									
*01	2259	N	2259	-0-	-0-	-0-	54	1	2179	2	Y	24					84
							26	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N		1664	-0-	-134	-0-	1661	2	3	9	Y	3	187	1		18
09	1740	N		1609	-0-	-131	-0-	1590	2	19	9	Y	17				35
10	1798	N		1691	-0-	-107	-0-	1671	2	20	9	Y	18				53
11	1670	N		1670	-0-	-0-	-0-	1649	2	21	9	Y	19				72
12	1674	N		1555	-0-	-119	-0-	1532	2	23	9	Y	21				93
01	1705	N		1570	-0-	-135	-0-	1546	2	24	9	Y	22				115

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N		-0-	-0-	-0-	-0-					Y	-0-					89
09	0	N		-0-	-0-	-0-	-0-					Y	-0-					89
10	0	N		-0-	-0-	-0-	-0-					Y	-0-					89
11	0	N		-0-	-0-	-0-	-0-					Y	-0-					89
12	T. A.			-0-	-0-	-0-	-0-					Y	-0-					89
01	T. A.			-0-	-0-	-0-	-0-					Y	-0-					89

NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N		301	-0-	-195	-0-	8	1	293	2	N	-0-					-0-
09	450	N		350	-0-	-100	-0-	9	1	341	2	N	-0-					-0-
10	403	N		337	-0-	-66	-0-	9	1	328	2	N	-0-					-0-
11	365	N		365	-0-	-0-	-0-	9	1	356	2	N	-0-					-0-
12	395	N		395	-0-	-0-	-0-	11	1	384	2	N	-0-					-0-
*01	415	N		415	-0-	-0-	-0-	10	1	405	2	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

08	1333	N	1138	-0-	-195	-0-	30	1	1108	2	N	-0-					1
09	1350	N	1346	-0-	-4	-0-	36	1	1310	2	N	-0-					1
10	1395	N	1303	-0-	-92	-0-	34	1	1269	2	N	-0-					1
11	1251	N	1251	-0-	-0-	-0-	32	1	1219	2	N	-0-					1
12	1395	N	1317	-0-	-78	-0-	36	1	1281	2	N	-0-					1
*01	1365	N	1365	-0-	-0-	-0-	33	1	1332	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

08	1674	N	1314	-0-	-360	-0-	34	1	1280	2	Y	-0-					19
09	1590	N	1577	-0-	-13	-0-	42	1	1535	2	Y	-0-					19
10	1674	N	1590	-0-	-84	-0-	41	1	1549	2	Y	-0-					19
11	1776	N	1776	-0-	-0-	-0-	40	1	1521	2	Y	195					214
							215	9									
12	1643	N	1562	-0-	-81	-0-	43	1	1494	2	Y	23	186	1			51
							25	9									
01	1581	N	1538	-0-	-43	-0-	36	1	1470	2	Y	29					80
							32	9									

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

08	899	N	591	-0-	-308	-0-	15	1	576	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	19	1	684	2	Y	-0-					-0-
10	620	N	560	-0-	-60	-0-	14	1	546	2	Y	-0-					-0-
11	570	N	276	-0-	-294	-0-	7	1	269	2	Y	-0-					-0-
12	713	N	403	-0-	-310	-0-	11	1	392	2	Y	-0-					-0-
01	558	N	260	-0-	-298	-0-	6	1	254	2	Y	-0-					-0-

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

08	1302	N	1086	-0-	-216	-0-	28	1	1058	2	Y	-0-					17
09	1320	N	1298	-0-	-22	-0-	34	1	1264	2	Y	-0-					17
10	1364	N	1301	-0-	-63	-0-	34	1	1267	2	Y	-0-					17
11	1255	N	1255	-0-	-0-	-0-	32	1	1223	2	Y	-0-					17
12	1333	N	1222	-0-	-111	-0-	34	1	1188	2	Y	-0-					17
01	1302	N	1195	-0-	-107	-0-	29	1	1165	2	Y	1					18
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	542	-0-	-388	-0-	31	1	511	2	Y	-0-					115
09	840	N	62	-0-	-778	-0-	30	1	32	9	Y	29	61	1			83
10	868	N	31	-0-	-837	-0-	31	1			Y	-0-	39	1			44
11	510	N	31	-0-	-479	-0-	30	1	1	9	Y	1	2	1			43
12	62	N	31	-0-	-31	-0-	31	1			Y	-0-					43
01	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					43

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1625	-0-	-328	-0-	1611	2	14	9	Y	13	5	8			77
09	1800	N	1267	-0-	-533	-0-	1263	2	4	9	Y	4	28	1	4	8	49
10	1345	N	1345	-0-	-0-	-0-	1342	2	3	9	Y	3	3	8			49
11	1560	N	1402	-0-	-158	-0-	1399	2	3	9	Y	3	3	8			49
12	1612	X	938	-0-	-674	-0-	935	2	3	9	Y	3	3	8			49
01	1612	X	1245	-0-	-367	-0-	1237	2	8	9	Y	7	7	8			49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	226	-0-	-53	-0-	6	1	220	2	Y	-0-					30
09	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					30
10	282	N	282	-0-	-0-	-0-	7	1	275	2	Y	-0-					30
11	281	N	281	-0-	-0-	-0-	7	1	274	2	Y	-0-					30
12	279	N	258	-0-	-21	-0-	7	1	251	2	Y	-0-					30
01	279	N	238	-0-	-41	-0-	6	1	232	2	Y	-0-					30

ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	30	1	196	2	Y	-0-					-0-
10	240	N	240	-0-	-0-	-0-	31	1	209	2	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	30	1	206	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	31	1	220	2	Y	-0-					-0-
01	248	N	226	-0-	-22	-0-	31	1	195	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	857	-0-	-166	-0-	22	1	835	2	Y	-0-					46
09	1110	N	875	-0-	-235	-0-	23	1	852	2	Y	-0-					46
10	1147	N	661	-0-	-486	-0-	17	1	644	2	Y	-0-					46
11	1365	N	1365	-0-	-0-	-0-	35	1	1330	2	Y	-0-					46
12	899	N	827	-0-	-72	-0-	23	1	804	2	Y	-0-					46
*01	1794	N	1794	-0-	-0-	-0-	43	1	1751	2	Y	-0-					46

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	668	-0-	-76	-0-	17	1	651	2	Y	-0-					10
09	750	N	725	-0-	-25	-0-	19	1	706	2	Y	-0-					10
10	744	N	736	-0-	-8	-0-	19	1	717	2	Y	-0-					10
11	690	N	690	-0-	-0-	-0-	18	1	672	2	Y	-0-					10
12	744	N	688	-0-	-56	-0-	19	1	669	2	Y	-0-					10
01	744	N	678	-0-	-66	-0-	16	1	661	2	Y	1					11
							1	9									

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	860	-0-	-194	-0-	22	1	838	2	Y	-0-					1
09	990	N	967	-0-	-23	-0-	26	1	941	2	Y	-0-					1
10	1056	N	1056	-0-	-0-	-0-	27	1	1029	2	Y	-0-					1
11	1015	N	1015	-0-	-0-	-0-	26	1	989	2	Y	-0-					1
12	993	N	993	-0-	-0-	-0-	27	1	966	2	Y	-0-					1
01	1054	N	960	-0-	-94	-0-	23	1	937	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	514	-0-	-385	-0-	13	1	501	2	Y	-0-					80
09	870	N	-0-	-0-	-870	-0-					Y	-0-					80
10	868	N	51	-0-	-817	-0-	1	1	50	2	Y	-0-					80
11	510	N	306	-0-	-204	-0-	8	1	298	2	Y	-0-					80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	62	N	-0-	-0-	-62	-0-					Y	-0-					80

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1210	-0-	-30	-0-	31	1	1161	2	Y	16					62
							18	9									
09	1634	N	1634	-0-	-0-	-0-	43	1	1574	2	Y	15					77
							17	9									
10	1340	N	1340	-0-	-0-	-0-	34	1	1287	2	Y	17	51	1			43
							19	9									
11	1219	N	1219	-0-	-0-	-0-	31	1	1179	2	Y	8	24	1			27
							9	9									
12	1674	N	1233	-0-	-441	-0-	34	1	1191	2	Y	7					34
							8	9									
01	1333	N	983	-0-	-350	-0-	23	1	954	2	Y	5					39
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	690	-0-	-85	-0-	18	1	672	2	Y	-0-					5
09	720	N	640	-0-	-80	-0-	17	1	623	2	Y	-0-					5
10	651	N	625	-0-	-26	-0-	16	1	609	2	Y	-0-					5
11	660	N	574	-0-	-86	-0-	15	1	557	2	Y	2					7
							2	9									
12	651	N	563	-0-	-88	-0-	16	1	547	2	Y	-0-					7
01	620	N	533	-0-	-87	-0-	13	1	520	2	Y	-0-					7

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

08	1023	N	923	-0-	-100	-0-	24	1	899	2	Y	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	30	1	1095	2	Y	-0-					-0-
10	1147	N	1097	-0-	-50	-0-	28	1	1069	2	Y	-0-					-0-
11	1059	N	1059	-0-	-0-	-0-	27	1	1032	2	Y	-0-					-0-
12	1178	N	1019	-0-	-159	-0-	28	1	991	2	Y	-0-					-0-
01	1085	N	991	-0-	-94	-0-	24	1	966	2	Y	1					1
							1	9									

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

08	1550	N	1305	-0-	-245	-0-	34	1	1271	2	Y	-0-					37
09	1530	N	1499	-0-	-31	-0-	40	1	1459	2	Y	-0-					37
10	1581	N	1420	-0-	-161	-0-	37	1	1383	2	Y	-0-					37
11	1383	N	1383	-0-	-0-	-0-	36	1	1347	2	Y	-0-					37
12	1550	N	1253	-0-	-297	-0-	35	1	1218	2	Y	-0-					37
01	1426	N	1190	-0-	-236	-0-	29	1	1160	2	Y	1					38
							1	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

08	2095	N	2095	-0-	-0-	-0-	31	1	2064	2	Y	-0-					1
09	2220	N	2034	-0-	-186	-0-	30	1	2004	2	Y	-0-					1
10	2139	N	2077	-0-	-62	-0-	31	1	2046	2	Y	-0-					1
11	2040	N	1973	-0-	-67	-0-	30	1	1943	2	Y	-0-					1
12	2108	N	1710	-0-	-398	-0-	31	1	1679	2	Y	-0-					1
01	2077	N	1028	-0-	-1049	-0-	31	1	997	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

08	507	N	507	-0-	-0-	-0-	31	1	476	2	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	30	1	458	2	Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	31	1	466	2	Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	30	1	445	2	Y	-0-					-0-
12	496	N	487	-0-	-9	-0-	31	1	456	2	Y	-0-					-0-
01	496	N	467	-0-	-29	-0-	31	1	436	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

08	3875	X	2745	-0-	-1130	-0-	71	1	2674	2	Y	-0-					47
09	3660	X	3431	-0-	-229	-0-	91	1	3340	2	Y	-0-					47
10	4037	X	4037	-0-	-0-	-0-	104	1	3933	2	Y	-0-					47
11	4163	X	4163	-0-	-0-	-0-	108	1	4055	2	Y	-0-					47
12	4026	X	4026	-0-	-0-	-0-	111	1	3915	2	Y	-0-					47
*01	4276	X	4276	-0-	-0-	-0-	103	1	4170	2	Y	3					50
							3	9									

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

08	3100	N	10329	-0-	7229	7229	268	1	10061	2	Y	-0-					-0-
09	3000	N	-0-	-0-	-3000	4229					Y	-0-					-0-
10	3100	N	-0-	-0-	-3100	1129					Y	-0-					-0-
11	2670	X	-0-	-0-	-2670	-0-					Y	-0-					-0-
12	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

08	1922	X	1411	-0-	-511	-0-	37	1	1371	2	Y	3					38
							3	9									
09	1860	X	1247	-0-	-613	-0-	33	1	1203	2	Y	10					48
							11	9									
10	1922	X	1396	-0-	-526	-0-	36	1	1354	2	Y	5					53
							6	9									
11	2043	X	2043	-0-	-0-	-0-	52	1	1977	2	Y	13					66
							14	9									
12	1787	N	1787	-0-	-0-	-0-	49	1	1723	2	Y	14					80
							15	9									
01	1395	N	1102	-0-	-293	-0-	26	1	1069	2	Y	6					86
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

08	1953	N	1576	-0-	-377	-0-	41	1	1529	2	Y	5					48
							6	9									
09	1950	N	1767	-0-	-183	-0-	47	1	1720	2	Y	-0-					48
10	1984	N	1704	-0-	-280	-0-	44	1	1660	2	Y	-0-					48
11	1697	N	1697	-0-	-0-	-0-	44	1	1653	2	Y	-0-					48
12	1829	N	1810	-0-	-19	-0-	50	1	1760	2	Y	-0-					48
*01	2064	N	2064	-0-	-0-	-0-	50	1	2014	2	Y	-0-					48

SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

08	1705	N	1380	-0-	-325	-0-	35	1	1327	2	Y	16					79
							18	9									
09	1797	N	1797	-0-	-0-	-0-	47	1	1733	2	Y	15					94
							17	9									
10	1736	N	1736	-0-	-0-	-0-	44	1	1663	2	Y	26	59	1			61
							29	9									
11	1723	N	1723	-0-	-0-	-0-	44	1	1659	2	Y	18	28	1			51
							20	9									
12	2244	N	2244	-0-	-0-	-0-	62	1	2162	2	Y	18					69
							20	9									
*01	2937	N	2937	-0-	-0-	-0-	70	1	2836	2	Y	28					97
							31	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

08	14B2	EXT	17	-0-	17	17	17	2			Y	-0-					-0-
09	14B2	EXT	126	-0-	126	143	126	2			Y	-0-					-0-
10	14B2	EXT	151	-0-	151	294	151	2			Y	-0-					-0-
11	14B2	EXT	126	-0-	126	420	126	2			Y	-0-					-0-
12	723	X	303	-0-	-420	-0-	303	2			Y	-0-					-0-
01	155	N	82	-0-	-73	-0-	82	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1684	N	1684	-0-	-0-	-0-	31	1	1653	2	Y	-0-					-0-
09	1680	N	1642	-0-	-38	-0-	30	1	1612	2	Y	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	31	1	1663	2	Y	-0-					-0-
11	1633	N	1633	-0-	-0-	-0-	30	1	1603	2	Y	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	31	1	1660	2	Y	-0-					-0-
01	1705	N	1652	-0-	-53	-0-	31	1	1621	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0-	-0-	1402	2	11	9	Y	10					207
09	1350	N	1291	-0-	-59	-0-	1287	2	4	9	Y	4	187	1			24
10	1442	N	1442	-0-	-0-	-0-	1427	2	15	9	Y	14	1	8			37
11	1366	N	1366	-0-	-0-	-0-	1352	2	14	9	Y	13	1	8			49
12	1394	N	1394	-0-	-0-	-0-	1383	2	11	9	Y	10					59
01	1457	N	1389	-0-	-68	-0-	1372	2	17	9	Y	15					74

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2301	-0-	-210	-0-	2301	2			Y	-0-					74
09	2430	N	2369	-0-	-61	-0-	2317	2	52	9	Y	47					121
10	2543	N	2543	-0-	-0-	-0-	2503	2	40	9	Y	36	1	8			156
11	2398	N	2398	-0-	-0-	-0-	2387	2	11	9	Y	10	1	8			165
12	2521	X	2521	-0-	-0-	-0-	2345	2	176	9	Y	160	160	1			165
01	2542	X	2399	-0-	-143	-0-	2399	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			Y	-0-					130
09	1830	N	1644	-0-	-186	-0-	1636	2	8	9	Y	7					137
10	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					137
11	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					137
12	1915	N	1915	-0-	-0-	-0-	1905	2	10	9	Y	9					146
01	1953	N	1503	-0-	-450	-0-	1496	2	7	9	Y	6	110	1			42

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3058	X	3058	-0-	-0-	-0-	2933	2	125	9	Y	114	1	8			140
09	2721	X	2721	-0-	-0-	-0-	2680	2	41	9	Y	37	1	8			176
10	3230	X	3230	-0-	-0-	-0-	3207	2	23	9	Y	21	1	8			196
11	2978	X	2978	-0-	-0-	-0-	2869	2	109	9	Y	99	190	1	2	8	103
12	3069	X	2590	-0-	-479	-0-	2535	2	55	9	Y	50	1	8			152
01	3224	X	2816	-0-	-408	-0-	2702	2	114	9	Y	104	1	8			255

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-	7	1			3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-		-0-	-0-	31	1	915	2	Y	19					102
								21	9									
09	930	N	920	-0-		-10	-0-	30	1	881	2	Y	8					110
								9	9									
10	961	N	842	-0-		-119	-0-	31	1	789	2	Y	20					130
								22	9									
11	930	N	705	-0-		-225	-0-	30	1	661	2	Y	13					143
								14	9									
12	961	N	568	-0-		-393	-0-	31	1	531	2	Y	5	123	1			25
								6	9									
01	837	N	644	-0-		-193	-0-	31	1	606	2	Y	6	4	1			27
								7	9									

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

08	1829	N	1470	-0-		-359	-0-	37	1	1405	2	Y	25	1	1			68
								28	9									
09	1830	N	1635	-0-		-195	-0-	42	1	1553	2	Y	36					104
								40	9									
10	1829	N	1590	-0-		-239	-0-	40	1	1514	2	Y	33	102	1			35
								36	9									
11	1507	N	1507	-0-		-0-	-0-	38	1	1450	2	Y	17	4	1			48
								19	9									
12	1705	N	1305	-0-		-400	-0-	36	1	1252	2	Y	15					63
								17	9									
*01	1629	N	1629	-0-		-0-	-0-	38	1	1532	2	Y	54					117
								59	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

08	868	N	844	-0-		-24	-0-	31	1	770	2	Y	39					114
								43	9									
09	840	N	567	-0-		-273	-0-	30	1	527	2	Y	9					123
								10	9									
10	868	N	645	-0-		-223	-0-	31	1	607	2	Y	6	37	1	1	8	91
								7	9									
11	810	N	629	-0-		-181	-0-	30	1	598	2	Y	1	56	1	1	8	35
								1	9									
12	589	N	394	-0-		-195	-0-	31	1	363	2	Y	-0-					35
01	651	N	455	-0-		-196	-0-	31	1	424	2	Y	-0-					35

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

08	1147	N	1106	-0-		-41	-0-	1106	2			Y	-0-					-0-
09	1080	N	1069	-0-		-11	-0-	1069	2			Y	-0-					-0-
10	1078	N	1078	-0-		-0-	-0-	1078	2			Y	-0-					-0-
11	1110	N	1101	-0-		-9	-0-	1101	2			Y	-0-					-0-
12	1147	N	1000	-0-		-147	-0-	1000	2			Y	-0-					-0-
01	1085	N	1051	-0-		-34	-0-	1051	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1622	-0-	-52	-0-	1611	2	11	9	Y	10					112
09	1620	N	1450	-0-	-170	-0-	1436	2	14	9	Y	13					125
10	1674	N	1606	-0-	-68	-0-	1591	2	15	9	Y	14					139
11	1560	N	1534	-0-	-26	-0-	1520	2	14	9	Y	13					152
12	1535	N	1535	-0-	-0-	-0-	1522	2	13	9	Y	12					164
01	1612	N	1386	-0-	-226	-0-	1364	2	22	9	Y	20					184

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	235	-0-	-478	-0-	235	2			Y	-0-	3	1			50
09	510	N	88	-0-	-422	-0-	88	2			Y	-0-	1	1			49
10	403	N	53	-0-	-350	-0-	53	2			Y	-0-					49
11	240	N	-0-	-0-	-240	-0-					Y	-0-					49
12	93	N	6	-0-	-87	-0-	6	2			Y	-0-					49
01	62	N	3	-0-	-59	-0-	3	2			Y	-0-					49

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3742	X	3742	-0-	-0-	-0-	3701	2	41	9	Y	37					67
09	3762	X	3762	-0-	-0-	-0-	3736	2	26	9	Y	24					91
10	3633	X	3633	-0-	-0-	-0-	3594	2	39	9	Y	35					126
11	3665	X	3665	-0-	-0-	-0-	3602	2	63	9	Y	57					183
12	3875	X	3454	-0-	-421	-0-	3409	2	45	9	Y	41	196	1			28
01	3875	X	3323	-0-	-552	-0-	3281	2	42	9	Y	38					66

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	217	-0-	217	217	217	2			Y	-0-					25
10	14B2	EXT	209	-0-	209	426	209	2			Y	-0-					25
11	14B2	EXT	198	-0-	198	624	198	2			Y	-0-					25
12	772	X	148	-0-	-624	-0-	148	2			Y	-0-					25
01	217	N	187	-0-	-30	-0-	5	1	182	2	Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	1663	-0-	1663	1663	1662	2	1	9	Y	1	1	8			-0-
10	14B2	EXT	1750	-0-	1750	3413	1749	2	1	9	Y	1	1	8			-0-
11	14B2	EXT	1322	-0-	1322	4735	1	1	1321	2	Y	-0-					-0-
12	5713	X	978	-0-	-4735	-0-	4	1	974	2	Y	-0-					-0-
01	1736	X	1000	-0-	-736	-0-	1	1	999	2	Y	-0-					-0-

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2021	X	2021	-0-	-0-	-0-	2021	2			Y	-0-					-0-
09	3030	X	1669	-0-	-1361	-0-	1669	2			Y	-0-					-0-
10	3069	X	1931	-0-	-1138	-0-	1931	2			Y	-0-					-0-
11	2430	X	1347	-0-	-1083	-0-	1347	2			Y	-0-					-0-
12	T. A.		1253	-0-	1253	1253	1253	2			Y	-0-					-0-
01	T. A.		911	-0-	911	2164	911	2			Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	699	-0-	699	699	691	2	8	9	Y	7					7
09	14B2	EXT	330	-0-	330	1029	330	2			Y	-0-					7
10	14B2	EXT	184	-0-	184	1213	184	2			Y	-0-					7
11	14B2	EXT	138	-0-	138	1351	138	2			Y	-0-					7
12	1475	X	124	-0-	-1351	-0-	124	2			Y	-0-					7
01	186	N	110	-0-	-76	-0-	110	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					32
09	14B2	EXT	305	-0-	305	305	305	2			Y	-0-					32
10	14B2	EXT	295	-0-	295	600	295	2			Y	-0-					32
11	14B2	EXT	272	-0-	272	872	272	2			Y	-0-					32
12	1049	X	177	-0-	-872	-0-	177	2			Y	-0-					32
01	310	N	194	-0-	-116	-0-	194	2			Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0-	-0-	3183	2	26	9	Y	24					135
09	3314	X	3314	-0-	-0-	-0-	3282	2	32	9	Y	29					164
10	3374	X	3374	-0-	-0-	-0-	3345	2	29	9	Y	26					190
11	3000	X	2699	-0-	-301	-0-	2493	2	206	9	Y	187	175	1			202
12	3410	X	2083	-0-	-1327	-0-	2081	2	2	9	Y	2					204
01	3410	X	1871	-0-	-1539	-0-	1860	2	11	9	Y	10					214

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1414	N	1414	-0-	-0-	-0-	1414	2			Y	-0-					43
09	1308	N	1308	-0-	-0-	-0-	1307	2	1	9	Y	1					44
10	1575	N	1575	-0-	-0-	-0-	1575	2			Y	-0-					44
11	1516	N	1516	-0-	-0-	-0-	1492	2	24	9	Y	22					66
12	1369	N	1369	-0-	-0-	-0-	1368	2	1	9	Y	1					67
01	1581	N	1043	-0-	-538	-0-	1042	2	1	9	Y	1	1	8			67

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					2
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
10	1705	N	873	-0-	-832	-0-	873	2			Y	-0-					2
11	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					2
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					2
*01	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2487	N	2487	-0-	-0-	-0-	17	1	2449	2	Y	19	19	8			12
							21	9									
09	2572	N	2572	-0-	-0-	-0-	36	1	2522	2	Y	13	13	8			12
							14	9									
10	2802	N	2802	-0-	-0-	-0-	37	1	2751	2	Y	13	13	8			12
							14	9									
11	2784	N	2784	-0-	-0-	-0-	36	1	2734	2	Y	13	13	8			12
							14	9									
12	2978	N	2978	-0-	-0-	-0-	37	1	2933	2	Y	7	7	8			12
							8	9									
*01	2875	N	2875	-0-	-0-	-0-	35	1	2826	2	Y	13	13	8			12
							14	9									

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		530	-0-	530	530	2	1	528	2	Y	-0-					-0-
11	14B2 EXT		2123	-0-	2123	2653	2116	2	7	9	Y	6	6	8			-0-
12	14B2 EXT		559	-0-	559	3212	553	2	6	9	Y	5	5	8			-0-
*01	3748	X	536	-0-	-3212	-0-	533	2	3	9	Y	3	3	8			-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

08	14B2 EXT		6393	-0-	6393	6393	30	1	6297	2	Y	60	36	8			102
							66	9									
09	14B2 EXT		3918	-0-	3918	10311	36	1	3852	2	Y	27	27	8			102
							30	9									
10	14B2 EXT		3094	-0-	3094	13405	37	1	3042	2	Y	14	14	8			102
							15	9									
11	14B2 EXT		2105	-0-	2105	15510	27	1	2064	2	Y	13	13	8			102
							14	9									
12	16408	X	898	-0-	-15510	-0-	22	1	870	2	Y	5	5	8			102
							6	9									
01	6386	X	1243	-0-	-5143	-0-	16	1	1226	2	Y	1	1	8			102
							1	9									

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

08	1333	N	1185	-0-	-148	-0-	1176	2	9	9	Y	8	8	8			43
09	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	Y	5	5	8			43
10	1602	N	1602	-0-	-0-	-0-	1596	2	6	9	Y	5	5	8			43
11	1539	N	1539	-0-	-0-	-0-	1532	2	7	9	Y	6	6	8			43
12	1550	N	1152	-0-	-398	-0-	1149	2	3	9	Y	3	3	8			43
01	1612	N	1411	-0-	-201	-0-	1407	2	4	9	Y	4	4	8			43

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
01	0	N	-0-	-0-	-0-	-0-					Y	60					95

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1153	-0-	-242	-0-	30	1	1123	2	Y	-0-					47
09	1393	N	1393	-0-	-0-	-0-	37	1	1356	2	Y	-0-					47
10	1395	N	1336	-0-	-59	-0-	34	1	1302	2	Y	-0-					47
11	1304	N	1304	-0-	-0-	-0-	34	1	1270	2	Y	-0-					47
12	1426	N	1263	-0-	-163	-0-	35	1	1228	2	Y	-0-					47
01	1333	N	1154	-0-	-179	-0-	28	1	1126	2	Y	-0-					47

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		1566	-0-	1566	1566	1557	2	9	9	Y	8	8	8			-0-
10	14B2 EXT		959	-0-	959	2525	948	2	11	9	Y	10	10	8			-0-
11	14B2 EXT		746	-0-	746	3271	740	2	6	9	Y	5	5	8			-0-
12	3622	X	351	-0-	-3271	-0-	1	1	291	2	Y	54	2	8			52
							59	9									
01	961	N	834	-0-	-127	-0-	6	1	822	2	Y	5	5	8			52
							6	9									

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1959	-0-	-56	-0-	112	1	1835	2	Y	11	11	8			-0-
							12	9									
09	1966	N	1966	-0-	-0-	-0-	108	1	1849	2	Y	8	8	8			-0-
							9	9									
10	2146	N	2146	-0-	-0-	-0-	112	1	2025	2	Y	8	8	8			-0-
							9	9									
11	2254	N	2254	-0-	-0-	-0-	108	1	2137	2	Y	8	8	8			-0-
							9	9									
12	2046	N	1749	-0-	-297	-0-	94	1	1651	2	Y	4	4	8			-0-
							4	9									
01	2139	N	2051	-0-	-88	-0-	84	1	1959	2	Y	7	7	8			-0-
							8	9									

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1400	-0-	-181	-0-	1394	2	6	9	Y	5	5	8			11
09	1522	N	1522	-0-	-0-	-0-	1518	2	4	9	Y	4	4	8			11
10	1457	N	1364	-0-	-93	-0-	1360	2	4	9	Y	4	4	8			11
11	1350	N	1214	-0-	-136	-0-	1211	2	3	9	Y	3	3	8			11
12	1581	N	1146	-0-	-435	-0-	1144	2	2	9	Y	2	2	8			11
*01	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	Y	2	2	8			11

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2	EXT	736	-0-	736	736	46	1	690	2	Y	-0-					17
10	14B2	EXT	1376	-0-	1376	2112	112	1	1263	2	Y	1	1	8			17
							1	9									
11	14B2	EXT	1294	-0-	1294	3406	108	1	1185	2	Y	1	1	8			17
							1	9									
12	4490	X	1084	-0-	-3406	-0-	94	1	990	2	Y	-0-					17
01	1364	N	1156	-0-	-208	-0-	81	1	1075	2	Y	-0-					17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	1			Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
12	T. A.		112	-0-	112	112	112	1			Y	-0-					-0-
01	T. A.		112	-0-	112	224	112	1			Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1877	N	1877	-0-	-0-	-0-	108	1	1760	2	Y	8	8	8			23
							9	9									
09	1800	N	1774	-0-	-26	-0-	104	1	1663	2	Y	6	6	8			23
							7	9									
10	1891	N	1860	-0-	-31	-0-	112	1	1740	2	Y	7	7	8			23
							8	9									
11	1830	N	1670	-0-	-160	-0-	98	1	1566	2	Y	5	5	8			23
							6	9									
12	1829	N	1706	-0-	-123	-0-	90	1	1614	2	Y	2	2	8			23
							2	9									
*01	2118	N	2118	-0-	-0-	-0-	85	1	2029	2	Y	4	4	8			23
							4	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

08		14B2 EXT	9925	-0-	9925	11747	112	1	9792	2	Y	19	19	8			22
							21	9									
09		14B2 EXT	4498	-0-	4498	16245	108	1	4375	2	Y	14	14	8			22
							15	9									
10	19852	X	3607	-0-	-16245	-0-	112	1	3486	2	Y	8	8	8			22
							9	9									
11	2915	X	2915	-0-	-0-	-0-	108	1	2800	2	Y	6	6	8			22
							7	9									
12	4154	X	2534	-0-	-1620	-0-	112	1	2421	2	Y	1	1	8			22
							1	9									
01	4154	X	2243	-0-	-1911	-0-	112	1	2128	2	Y	3	3	8			22
							3	9									

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

08	1922	N	1889	-0-	-33	-0-	112	1	1777	2	Y	-0-					23
09	1830	N	1815	-0-	-15	-0-	108	1	1707	2	Y	-0-					23
10	1922	N	1867	-0-	-55	-0-	112	1	1755	2	Y	-0-					23
11	1830	N	1811	-0-	-19	-0-	108	1	1703	2	Y	-0-					23
12	1891	N	1877	-0-	-14	-0-	112	1	1765	2	Y	-0-					23
01	1860	N	1790	-0-	-70	-0-	109	1	1681	2	Y	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

08	3624	X	3624	-0-	-0-	-0-	3616	2	8	9	Y	7	7	8			30
09	3467	X	3467	-0-	-0-	-0-	3460	2	7	9	Y	6	6	8			30
10	3484	X	3484	-0-	-0-	-0-	7	1	3471	2	Y	5	5	8			30
							6	9									
11	3391	X	3391	-0-	-0-	-0-	3385	2	6	9	Y	5	5	8			30
12	3596	X	3091	-0-	-505	-0-	3088	2	3	9	Y	3	3	8			30
01	3596	X	3347	-0-	-249	-0-	3343	2	4	9	Y	4	4	8			30

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	23	-0-	23	23	1	1	22	2	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	23					Y	-0-					-0-
*01	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2296	N	2296	-0-	-0-	-0-	2279	2	17	9	Y	15	15	8			-0-
09	2174	N	2174	-0-	-0-	-0-	2162	2	12	9	Y	11	11	8			-0-
10	2306	N	2306	-0-	-0-	-0-	2293	2	13	9	Y	12	12	8			-0-
11	2265	N	2265	-0-	-0-	-0-	2253	2	12	9	Y	11	11	8			-0-
12	2232	N	1841	-0-	-391	-0-	5	1	1830	2	Y	5	5	8			-0-
							6	9									
*01	2528	N	2528	-0-	-0-	-0-	92	1	2425	2	Y	10	10	8			-0-
							11	9									

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	7	-0-	7	7	7	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
*01	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0-	-0-	1580	2	8	9	Y	7	7	8			20
09	1557	N	1557	-0-	-0-	-0-	1551	2	6	9	Y	5	5	8			20
10	1583	N	1583	-0-	-0-	-0-	1579	2	4	9	Y	4	4	8			20
11	1688	N	1688	-0-	-0-	-0-	25	1	1659	2	Y	4	4	8			20
							4	9									
12	1730	N	1730	-0-	-0-	-0-	1728	2	2	9	Y	2	2	8			20
*01	1619	N	1619	-0-	-0-	-0-	1615	2	4	9	Y	4	4	8			20

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0-	-0-	2183	2	8	9	Y	7	7	8			82
09	2130	N	2130	-0-	-0-	-0-	2123	2	7	9	Y	6	6	8			82
10	2187	N	2187	-0-	-0-	-0-	2180	2	7	9	Y	6	6	8			82
11	2164	N	2164	-0-	-0-	-0-	2158	2	6	9	Y	5	5	8			82
12	2201	N	1884	-0-	-317	-0-	1881	2	3	9	Y	3	3	8			82
*01	2222	N	2222	-0-	-0-	-0-	2218	2	4	9	Y	4	4	8			82

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2033	N	2033	-0-	-0-	-0-	112	1	1921	2	Y	-0-					83
09	2190	N	1945	-0-	-245	-0-	108	1	1837	2	Y	-0-					83
10	2077	N	2077	-0-	-0-	-0-	112	1	1965	2	Y	-0-					83
11	2074	N	2074	-0-	-0-	-0-	108	1	1966	2	Y	-0-					83
12	2015	N	1750	-0-	-265	-0-	95	1	1655	2	Y	-0-					83
*01	2166	N	2166	-0-	-0-	-0-	92	1	2074	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1448	-0-	-195	-0-	1445	2	3	9	Y	3					75
09	1462	N	1462	-0-	-0-	-0-	1453	2	9	9	Y	8					83
10	1490	N	1490	-0-	-0-	-0-	1470	2	20	9	Y	18	54	1	1	8	46
11	1414	N	1414	-0-	-0-	-0-	1410	2	4	9	Y	4	26	1	1	8	23
12	1519	N	1349	-0-	-170	-0-	1341	2	8	9	Y	7					30
01	1488	N	1216	-0-	-272	-0-	1203	2	13	9	Y	12					42

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1434	N	1434	-0-	-0-	-0-	112	1	1318	2	Y	4	4	8			67
							4	9									
09	1380	N	1380	-0-	-0-	-0-	108	1	1269	2	Y	3	3	8			67
							3	9									
10	1457	N	1430	-0-	-27	-0-	112	1	1315	2	Y	3	3	8			67
							3	9									
11	1380	N	1368	-0-	-12	-0-	108	1	1257	2	Y	3	3	8			67
							3	9									
12	1426	N	1219	-0-	-207	-0-	90	1	1128	2	Y	1	1	8			67
							1	9									
*01	1486	N	1486	-0-	-0-	-0-	96	1	1388	2	Y	2	2	8			67
							2	9									

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					66
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2384	N	2384	-0-	-0-	-0-	2372	2	12	9	Y	11	11	8			15
09	2328	N	2328	-0-	-0-	-0-	2319	2	9	9	Y	8	8	8			15
10	2416	N	2416	-0-	-0-	-0-	2407	2	9	9	Y	8	8	8			15
11	2347	N	2347	-0-	-0-	-0-	2339	2	8	9	Y	7	7	8			15
12	2418	N	2132	-0-	-286	-0-	2129	2	3	9	Y	3	3	8			15
01	2418	N	2243	-0-	-175	-0-	2234	2	9	9	Y	8	8	8			15

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	80	-0-	-2400	-0-	77	2	3	9	Y	3	3	8			163
09	2400	X	367	-0-	-2033	-0-	365	2	2	9	Y	2	2	8			163
10	2480	X	482	-0-	-1998	-0-	481	2	1	9	Y	1	1	8			163
11	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					163
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					163
*01	694	N	694	-0-	-0-	-0-	693	2	1	9	Y	1	1	8			163

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1986	-0-	-153	-0-	1980	2 6 9			Y	5	5	8			25
09	2011	N	2011	-0-	-0-	-0-	2007	2 4 9			Y	4	4	8			25
10	1922	N	1843	-0-	-79	-0-	1840	2 3 9			Y	3	3	8			25
11	1920	N	1855	-0-	-65	-0-	1852	2 3 9			Y	3	3	8			25
12	2077	X	1194	-0-	-883	-0-	1193	2 1 9			Y	1	1	8			25
01	2077	X	1227	-0-	-850	-0-	1225	2 2 9			Y	2	2	8			25

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2106	-0-	-1459	-0-	2099	2 7 9			Y	6	6	8			89
09	3330	X	2578	-0-	-752	-0-	2570	2 8 9			Y	7	7	8			89
10	2516	X	2516	-0-	-0-	-0-	2508	2 8 9			Y	7	7	8			89
11	2521	X	2521	-0-	-0-	-0-	2513	2 8 9			Y	7	7	8			89
12	2666	X	2506	-0-	-160	-0-	2502	2 4 9			Y	4	4	8			89
01	2666	X	2642	-0-	-24	-0-	2635	2 7 9			Y	6	6	8			89

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3124	-0-	-348	-0-	105	1	3008	2	Y	10	10	8			80
							11	9									
09	3360	X	2892	-0-	-468	-0-	98	1	2787	2	Y	6	6	8			80
							7	9									
10	3224	X	2767	-0-	-457	-0-	105	1	2656	2	Y	5	5	8			80
							6	9									
11	3120	X	2595	-0-	-525	-0-	102	1	2490	2	Y	3	3	8			80
							3	9									
12	3193	X	2605	-0-	-588	-0-	101	1	2502	2	Y	2	2	8			80
							2	9									
01	3131	X	2723	-0-	-408	-0-	100	1	2615	2	Y	7	7	8			80
							8	9									

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2129	-0-	-41	-0-	2115	2	14	9	Y	13	13	8			20
09	2117	N	2117	-0-	-0-	-0-	2109	2	8	9	Y	7	7	8			20
10	2220	N	2220	-0-	-0-	-0-	2212	2	8	9	Y	7	7	8			20
11	2180	N	2180	-0-	-0-	-0-	2170	2	10	9	Y	9	9	8			20
12	2201	N	1856	-0-	-345	-0-	1850	2	6	9	Y	5	5	8			20
*01	2255	N	2255	-0-	-0-	-0-	2244	2	11	9	Y	10	10	8			20

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1242	-0-	-29	-0-	1239	2	3	9	N	3					90
09	1290	N	1161	-0-	-129	-0-	1153	2	8	9	N	7					97
10	1192	N	1192	-0-	-0-	-0-	1178	2	14	9	N	13					110
11	1200	N	1117	-0-	-83	-0-	1111	2	6	9	N	5					115
*12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3110	-0-	-517	-0-	3103	2	7	9	Y	6	6	8			77
09	3450	X	2919	-0-	-531	-0-	2917	2	2	9	Y	2	2	8			77
10	3472	X	2937	-0-	-535	-0-	2936	2	1	9	Y	1	1	8			77
11	3360	X	2806	-0-	-554	-0-	7	1	2797	2	Y	2	2	8			77
							2	9									
12	3162	X	2336	-0-	-826	-0-	4	1	2331	2	Y	1	1	8			77
							1	9									
01	3100	X	2720	-0-	-380	-0-	2720	2			Y	-0-					77

HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1205	N	1205	-0-	-0-	-0-	1195	2	10	9	Y	9	9	8			-0-
09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	Y	8	8	8			-0-
10	1164	N	1164	-0-	-0-	-0-	1154	2	10	9	Y	9	9	8			-0-
11	1116	N	1116	-0-	-0-	-0-	1108	2	8	9	Y	7	7	8			-0-
12	1147	N	1056	-0-	-91	-0-	1053	2	3	9	Y	3	3	8			-0-
01	1178	N	918	-0-	-260	-0-	910	2	8	9	Y	7	7	8			-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1423	X	332	-0-	-1091	-0-	304	2	28	9	Y	25					83
09	480	N	362	-0-	-118	-0-	333	2	29	9	Y	26					109
10	496	N	291	-0-	-205	-0-	274	2	17	9	Y	15					124
11	330	N	321	-0-	-9	-0-	308	2	13	9	Y	12					136
12	14B2	EXT	259	-0-	259	259	247	2	12	9	Y	11					147
01	14B2	EXT	231	-0-	231	490	198	2	33	9	Y	30					177

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4191	-0-	-335	-0-	112	1	4045	2	Y	31	2	8			66
							34	9									
09	4380	X	4270	-0-	-110	-0-	108	1	4128	2	Y	31	2	8			95
							34	9									
10	4526	X	4290	-0-	-236	-0-	112	1	4146	2	Y	29	4	8			120
							32	9									
11	4380	X	4230	-0-	-150	-0-	108	1	4008	2	Y	104	173	1	4	8	47
							114	9									
12	4216	X	4206	-0-	-10	-0-	112	1	4088	2	Y	5	2	8			50
							6	9									
01	4216	X	3121	-0-	-1095	-0-	112	1	2997	2	Y	11	3	8			58
							12	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

08	3601	X	3601	-0-	-0-	-0-	3581	2	20	9	Y	18	18	8			23
09	3392	X	3392	-0-	-0-	-0-	3378	2	14	9	Y	13	13	8			23
10	3298	X	3298	-0-	-0-	-0-	3284	2	14	9	Y	13	13	8			23
11	3327	X	3327	-0-	-0-	-0-	3313	2	14	9	Y	13	13	8			23
12	3813	X	2425	-0-	-1388	-0-	2418	2	7	9	Y	6	6	8			23
01	3596	X	2057	-0-	-1539	-0-	2039	2	18	9	Y	16	16	8			23

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

08	1240	N	1176	-0-	-64	-0-	1176	2			Y	-0-					74
09	2641	N	2641	-0-	-0-	-0-	2637	2	4	9	Y	4	4	8			74
10	2097	N	2097	-0-	-0-	-0-	2093	2	4	9	Y	4	4	8			74
11	2443	N	2443	-0-	-0-	-0-	7	1	2347	2	Y	81	3	8			152
							89	9									
12	2728	X	2176	-0-	-552	-0-	2174	2	2	9	Y	2	2	8			152
01	2728	X	1052	-0-	-1676	-0-	1045	2	7	9	Y	6	3	8			155

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

08	6125	X	6125	-0-	-0-	-0-	16	1	6055	2	Y	49	2	8			161
							54	9									
09	6090	X	5666	-0-	-424	-0-	15	1	5638	2	Y	12	2	8			171
							13	9									
10	6293	X	5882	-0-	-411	-0-	16	1	5841	2	Y	23	170	1	4	8	20
							25	9									
11	6090	X	5542	-0-	-548	-0-	15	1	5518	2	Y	8	4	8			24
							9	9									
12	6138	X	5444	-0-	-694	-0-	16	1	5345	2	Y	75	2	8			97
							83	9									
01	6138	X	4888	-0-	-1250	-0-	16	1	4820	2	Y	47	2	8			142
							52	9									

PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

08	2573	X	2427	-0-	-146	-0-	2392	2	35	9	Y	32	32	8			-0-
09	2490	X	2445	-0-	-45	-0-	2421	2	24	9	Y	22	22	8			-0-
10	2573	X	2356	-0-	-217	-0-	2332	2	24	9	Y	22	22	8			-0-
11	2490	X	2225	-0-	-265	-0-	2207	2	18	9	Y	16	16	8			-0-
12	2573	X	1795	-0-	-778	-0-	1788	2	7	9	Y	6	6	8			-0-
*01	2542	X	2113	-0-	-429	-0-	2095	2	18	9	Y	16	16	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF. 10928 - 12701

08	1525	N	1525	-0-	-0-	-0-	1516	2	9	9	Y	8	8	8			43
09	1448	N	1448	-0-	-0-	-0-	1442	2	6	9	Y	5	5	8			43
10	1521	N	1521	-0-	-0-	-0-	1515	2	6	9	Y	5	5	8			43
11	1636	N	1636	-0-	-0-	-0-	1630	2	6	9	Y	5	5	8			43
12	1488	N	1362	-0-	-126	-0-	2	1	1358	2	Y	2	2	8			43
							2	9									
*01	1541	N	1541	-0-	-0-	-0-	32	1	1505	2	Y	4	4	8			43
							4	9									

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF. 10690 - 12182

08	3007	N	2796	-0-	-211	-0-	112	1	2676	2	Y	7	1	8			116
							8	9									
09	2970	N	2721	-0-	-249	-0-	104	1	2604	2	Y	12	1	8			127
							13	9									
10	2914	N	2815	-0-	-99	-0-	112	1	2671	2	Y	29	3	8			153
							32	9									
11	2727	N	2727	-0-	-0-	-0-	94	1	2619	2	Y	13	3	8			163
							14	9									
12	2914	X	2861	-0-	-53	-0-	112	1	2713	2	Y	33	179	1	2	8	15
							36	9									
01	2821	X	2803	-0-	-18	-0-	112	1	2683	2	Y	7	2	8			20
							8	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF. 10772 - 12498

08	2325	N	2137	-0-	-188	-0-	2127	2	10	9	Y	9	9	8			27
09	2088	N	2088	-0-	-0-	-0-	2080	2	8	9	Y	7	7	8			27
10	2232	N	2126	-0-	-106	-0-	2119	2	7	9	Y	6	6	8			27
11	2070	N	2058	-0-	-12	-0-	2051	2	7	9	Y	6	6	8			27
12	2170	N	1591	-0-	-579	-0-	1589	2	2	9	Y	2	2	8			27
01	2139	N	1699	-0-	-440	-0-	1696	2	3	9	Y	3	3	8			27

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF. 10988 - 12096

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	2059	-0-	2059	2059	1905	2	154	9	Y	140					170
12	14B2	EXT	-0-	-0-	-0-	2059					Y	-0-					170
01	14B2	EXT	-0-	-0-	-0-	2059					Y	-0-	168	1			2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

08	1860	N	1813	-0-	-47	-0-	1813	2			N	-0-					16
09	1770	N	1749	-0-	-21	-0-	1749	2			N	-0-					16
10	1922	N	1749	-0-	-173	-0-	1749	2			N	-0-					16
11	1740	N	1581	-0-	-159	-0-	1581	2			N	-0-					16
*12	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

08	2261	X	2261	-0-	-0-	-0-	499	1	1760	2	Y	2	2	8			40
							2	9									
09	1953	X	1953	-0-	-0-	-0-	378	1	1543	2	Y	29	1	8			68
							32	9									
10	2051	X	2051	-0-	-0-	-0-	541	1	1480	2	Y	27	3	8			92
							30	9									
11	2190	X	1871	-0-	-319	-0-	647	1	1216	2	Y	7	7	8			92
							8	9									
12	2270	X	2270	-0-	-0-	-0-	623	1	1538	2	Y	99	6	8			185
							109	9									
01	2263	X	1906	-0-	-357	-0-	435	1	1467	2	Y	4	2	8			187
							4	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

08	1078	N	1078	-0-	-0-	-0-	1075	2	3	9	Y	3	3	8			66
09	945	N	945	-0-	-0-	-0-	942	2	3	9	Y	3	3	8			66
10	922	N	922	-0-	-0-	-0-	920	2	2	9	Y	2	2	8			66
11	1050	N	921	-0-	-129	-0-	920	2	1	9	Y	1	1	8			66
12	992	N	703	-0-	-289	-0-	702	2	1	9	Y	1	1	8			66
*01	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2	2	8			66

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

08	2387	N	2387	-0-	-0-	-0-	2375	2	12	9	Y	11	11	8			30
09	2250	N	15	-0-	-2235	-0-	8	2	7	9	Y	6	6	8			30
10	2325	N	-0-	-0-	-2325	-0-					Y	5	5	8			30
11	2250	N	-0-	-0-	-2250	-0-					Y	3	3	8			30
12	31	N	-0-	-0-	-31	-0-					Y	-0-					30
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

08	10168	X	8504	-0-	-1664	-0-	404	1	7961	2	Y	126	183	1	32	8	139
							139	9									
09	9840	X	8593	-0-	-1247	-0-	382	1	8023	2	Y	171	183	1	22	8	105
							188	9									
10	10168	X	8366	-0-	-1802	-0-	393	1	7765	2	Y	189	185	1	22	8	87
							208	9									
11	8820	X	7309	-0-	-1511	-0-	367	1	6804	2	Y	125	16	8			196
							138	9									
12	8928	X	8623	-0-	-305	-0-	378	1	8005	2	Y	218	186	1	6	8	222
							240	9									
01	8866	X	6770	-0-	-2096	-0-	416	1	6249	2	Y	95	186	1	16	8	115
							105	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

08	1209	N	1144	-0-	-65	-0-	108	1	994	2	Y	38	1	8			67
							42	9									
09	1200	N	1163	-0-	-37	-0-	108	1	961	2	Y	85	1	8			151
							94	9									
10	1147	N	1114	-0-	-33	-0-	112	1	991	2	Y	10	1	8			160
							11	9									
11	1110	N	1070	-0-	-40	-0-	108	1	936	2	Y	24	1	8			183
							26	9									
12	1209	N	914	-0-	-295	-0-	94	1	776	2	Y	40	181	1	1	8	41
							44	9									
*01	1118	N	1118	-0-	-0-	-0-	97	1	1011	2	Y	9	1	8			49
							10	9									

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

08	2046	N	2039	-0-	-7	-0-	50	1	1985	2	Y	4	4	8			23
							4	9									
09	2039	N	2039	-0-	-0-	-0-	108	1	1929	2	Y	2	2	8			23
							2	9									
10	2058	N	2058	-0-	-0-	-0-	112	1	1944	2	Y	2	2	8			23
							2	9									
11	2080	N	2080	-0-	-0-	-0-	108	1	1970	2	Y	2	2	8			23
							2	9									
12	2108	N	1590	-0-	-518	-0-	97	1	1492	2	Y	1	1	8			23
							1	9									
*01	2133	N	2133	-0-	-0-	-0-	92	1	2039	2	Y	2	2	8			23
							2	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2787	-0-	-34	-0-	2729	2	58	9	Y	53	11	8			153
09	2580	N	2459	-0-	-121	-0-	2453	2	6	9	Y	5	5	8			153
10	2794	N	2794	-0-	-0-	-0-	2738	2	56	9	Y	51	6	8			198
11	2700	N	2262	-0-	-438	-0-	2232	2	30	9	Y	27	186	1	4	8	35
12	2790	X	2517	-0-	-273	-0-	79	1	2349	2	Y	81	2	8			114
							89	9									
*01	2830	X	2830	-0-	-0-	-0-	92	1	2721	2	Y	15	7	8			122
							17	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1722	-0-	-386	-0-	1710	2	12	9	Y	11	11	8			130
09	1680	N	1637	-0-	-43	-0-	1633	2	4	9	Y	4	4	8			130
10	1767	N	1672	-0-	-95	-0-	1670	2	2	9	Y	2	2	8			130
11	1680	N	1611	-0-	-69	-0-	1608	2	3	9	Y	3	3	8			130
12	1767	X	1272	-0-	-495	-0-	1270	2	2	9	Y	2	2	8			130
01	1736	X	1342	-0-	-394	-0-	1336	2	6	9	Y	5	5	8			130

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7150	-0-	-600	-0-	7131	2	19	9	Y	17	17	8			25
09	7500	X	6567	-0-	-933	-0-	6494	2	73	9	Y	66	14	8			77
10	7750	X	6209	-0-	-1541	-0-	6191	2	18	9	Y	16	16	8			77
11	7470	X	5872	-0-	-1598	-0-	5852	2	20	9	Y	18	18	8			77
12	6789	X	6026	-0-	-763	-0-	6014	2	12	9	Y	11	11	8			77
01	6789	X	5640	-0-	-1149	-0-	32	1	5584	2	Y	22	22	8			77
							24	9									

HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	826	-0-	-104	-0-	33	1	792	2	Y	1	1	8			32
							1	9									
09	900	N	32	-0-	-868	-0-	18	1	14	2	Y	-0-					32
10	930	N	77	-0-	-853	-0-	20	1	57	2	Y	-0-					32
11	810	N	102	-0-	-708	-0-	12	1	90	2	Y	-0-					32
12	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					32
*01	139	N	139	-0-	-0-	-0-	11	1	128	2	Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1653	-0-	-114	-0-	1644	2	9	9	Y	8					34
09	1814	N	1814	-0-	-0-	-0-	1813	2	1	9	Y	1					35
10	1699	N	1699	-0-	-0-	-0-	1684	2	15	9	Y	14					49
11	1590	N	1445	-0-	-145	-0-	1424	2	21	9	Y	19					68
12	1860	X	1427	-0-	-433	-0-	1404	2	23	9	Y	21					89
01	1860	X	1846	-0-	-14	-0-	1836	2	10	9	Y	9					98

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	N	2836	-0-	-0-	-0-	112	1 6 9	2718	2	Y	5	5	8			22
09	2711	N	2711	-0-	-0-	-0-	108	1 2 9	2601	2	Y	2	2	8			22
10	2779	N	2779	-0-	-0-	-0-	112	1 2 9	2665	2	Y	2	2	8			22
11	2594	N	2594	-0-	-0-	-0-	108	1 2 9	2484	2	Y	2	2	8			22
12	2914	X	2597	-0-	-317	-0-	112	1 1 9	2484	2	Y	1	1	8			22
01	2821	X	2616	-0-	-205	-0-	112	1 2 9	2502	2	Y	2	2	8			22

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3066	X	3066	-0-	-0-	-0-	3057	2	9	9	Y	8	8	8			42
09	2850	X	2737	-0-	-113	-0-	2731	2	6	9	Y	5	5	8			42
10	2945	X	2313	-0-	-632	-0-	2310	2	3	9	Y	3	3	8			42
11	3268	X	3268	-0-	-0-	-0-	3265	2	3	9	Y	3	3	8			42
12	3069	X	2792	-0-	-277	-0-	2790	2	2	9	Y	2	2	8			42
01	3069	X	2731	-0-	-338	-0-	2728	2	3	9	Y	3	3	8			42

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1214	-0-	-460	-0-	112	1 3 9	1099	2	Y	3	3	8			10
09	1230	N	1113	-0-	-117	-0-	108	1 2 9	1003	2	Y	2	2	8			10
10	1240	N	1084	-0-	-156	-0-	112	1 2 9	970	2	Y	2	2	8			10
11	1170	N	1065	-0-	-105	-0-	108	1 2 9	955	2	Y	2	2	8			10
12	1147	N	1064	-0-	-83	-0-	90	1 1 9	973	2	Y	1	1	8			10
01	1085	N	1069	-0-	-16	-0-	92	1 2 9	975	2	Y	2	2	8			10

HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	-0-	108	1 11 9	1575	2	Y	10	10	8			20
09	1664	N	1664	-0-	-0-	-0-	104	1 8 9	1552	2	Y	7	7	8			20
10	1771	N	1771	-0-	-0-	-0-	105	1 8 9	1658	2	Y	7	7	8			20
11	1825	N	1825	-0-	-0-	-0-	108	1 8 9	1709	2	Y	7	7	8			20
12	1705	N	1634	-0-	-71	-0-	79	1 3 9	1552	2	Y	3	3	8			20
*01	1810	N	1810	-0-	-0-	-0-	80	1 7 9	1723	2	Y	6	6	8			20

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2902	-0-	-353	-0-	2878	2	24	9	Y	22	2	8			62
09	2790	X	2639	-0-	-151	-0-	2627	2	12	9	Y	11	3	8			70
10	2893	X	2893	-0-	-0-	-0-	2867	2	26	9	Y	24	6	8			88
11	2820	X	2704	-0-	-116	-0-	2682	2	22	9	Y	20	6	8			102
12	2914	X	2482	-0-	-432	-0-	2440	2	42	9	Y	38	3	8			137
*01	3397	X	3397	-0-	-0-	-0-	3345	2	52	9	Y	47	3	8			181

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

08	1736	N	1710	-0-	-26	-0-	112	1	1590	2	Y	7	7	8			44
							8	9									
09	1706	N	1706	-0-	-0-	-0-	108	1	1592	2	Y	5	5	8			44
							6	9									
10	1812	N	1812	-0-	-0-	-0-	112	1	1696	2	Y	4	4	8			44
							4	9									
11	1783	N	1783	-0-	-0-	-0-	108	1	1671	2	Y	4	4	8			44
							4	9									
12	1767	N	1075	-0-	-692	-0-	90	1	983	2	Y	2	2	8			44
							2	9									
*01	1836	N	1836	-0-	-0-	-0-	82	1	1752	2	Y	2	2	8			44
							2	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

08	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	109					Y	-0-					-0-

PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

08	9207	X	7805	-0-	-1402	-0-	281	1	7479	2	N	41	23	8			74
							45	9									
09	8910	X	6885	-0-	-2025	-0-	295	1	6553	2	N	34	15	8			93
							37	9									
10	8091	X	7692	-0-	-399	-0-	309	1	7330	2	N	48	16	8			125
							53	9									
11	7710	X	6716	-0-	-994	-0-	316	1	6356	2	N	40	15	8			150
							44	9									
12	7812	X	5996	-0-	-1816	-0-	393	1	5560	2	N	39	7	8			182
							43	9									
01	7812	X	6128	-0-	-1684	-0-	222	1	5853	2	N	48	18	8			212
							53	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

08	2732	N	2732	-0-	-0-	-0-	2728	2	4	9	Y	4	4	8			27
09	2652	N	2652	-0-	-0-	-0-	2649	2	3	9	Y	3	3	8			27
10	2699	N	2699	-0-	-0-	-0-	2696	2	3	9	Y	3	3	8			27
11	2600	N	2600	-0-	-0-	-0-	2594	2	6	9	Y	5	5	8			27
12	2759	X	2253	-0-	-506	-0-	2166	2	87	9	Y	79	3	8			103
*01	2851	X	2851	-0-	-0-	-0-	2750	2	101	9	Y	92	4	8			191

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

08	7905	X	7902	-0-	-3	-0-	105 1 119 9	7678	2	Y	108	185	1	2	8		47
09	8730	X	6199	-0-	-2531	-0-	96 1 1 9	6102	2	Y	1	1	8				47
10	9021	X	7401	-0-	-1620	-0-	106 1 56 9	7239	2	Y	51	1	8				97
11	8730	X	6901	-0-	-1829	-0-	104 1 79 9	6718	2	Y	72	1	8				168
12	7905	X	5601	-0-	-2304	-0-	71 1 186 9	5344	2	Y	169	193	1	1	8		143
01	7905	X	6431	-0-	-1474	-0-	92 1 3 9	6336	2	Y	3	3	8				143

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

08	1457	N	1452	-0-	-5	-0-	105 1 3 9	1344	2	Y	3	3	8				7
09	1416	N	1416	-0-	-0-	-0-	108 1 1 9	1307	2	Y	1	1	8				7
10	2726	N	2726	-0-	-0-	-0-	108 1 33 9	2585	2	Y	30	30	8				7
11	2396	N	2396	-0-	-0-	-0-	103 1 58 9	2235	2	Y	53	53	8				7
12	2476	X	2476	-0-	-0-	-0-	112 1 30 9	2334	2	Y	27	27	8				7
01	2728	X	2469	-0-	-259	-0-	112 1 63 9	2294	2	Y	57	57	8				7

HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG 51 WELL #: 3 H RRCID -> 250798 COMPL. DATE 11/19/2008 TOTAL DEPTH 12140 PERF.10870 - 12318

08	4214	X	4214	-0-	-0-	-0-	403 1 33 9	3778	2	Y	30	6	8				135
09	4080	X	3927	-0-	-153	-0-	390 1 32 9	3505	2	Y	29	7	8				157
10	4216	X	3844	-0-	-372	-0-	330 1 54 9	3460	2	Y	49	15	8				191
11	4080	X	3843	-0-	-237	-0-	360 1 98 9	3385	2	Y	89	181	1	15	8		84
12	4216	X	3765	-0-	-451	-0-	368 1 45 9	3352	2	Y	41	8	8				117
01	4216	X	3377	-0-	-839	-0-	325 1 72 9	2980	2	Y	65	7	8				175

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

PRESCOTT 21 WELL #: 12H RRCID -> 265136 COMPL. DATE 01/14/2011 TOTAL DEPTH 10919 PERF.11040 - 14493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7645	X	7645	-0-	-0-	-0-	7540	2	105	9	Y	95	182	1	10	8	113
09	7259	X	7259	-0-	-0-	-0-	7193	2	66	9	Y	60	10	8			163
10	7099	X	7043	-0-	-56	-0-	6966	2	77	9	Y	70	9	8			224
11	7410	X	6996	-0-	-414	-0-	6912	2	84	9	Y	76	187	1	9	8	104
12	7657	X	6652	-0-	-1005	-0-	6573	2	79	9	Y	72	4	8			172
01	7657	X	5537	-0-	-2120	-0-	5467	2	70	9	Y	64	7	8			229

ARRINGTON, ANN 56 WELL #: 1H RRCID -> 265961 COMPL. DATE 11/22/2011 TOTAL DEPTH 10116 PERF.10300 - 14953

08	2945	X	2524	-0-	-421	-0-	744	1	1519	2	Y	237	352	1			103
							261	9									
09	2850	X	1934	-0-	-916	-0-	556	1	1126	2	Y	229					332
							252	9									
10	2964	X	2964	-0-	-0-	-0-	702	1	2027	2	Y	214	354	1			192
							235	9									
11	2892	X	2892	-0-	-0-	-0-	698	1	1939	2	Y	232	361	1			63
							255	9									
12	2996	X	2996	-0-	-0-	-0-	744	1	1986	2	Y	242					305
							266	9									
01	2976	X	2751	-0-	-225	-0-	744	1	1751	2	Y	233	365	1			173
							256	9									

YOUNG 52 WELL #: 2H RRCID -> 267262 COMPL. DATE 09/23/2011 TOTAL DEPTH 10717 PERF.10750 - 14003

08	7595	X	6820	-0-	-775	-0-	725	1	6034	2	N	55	4	8			167
							61	9									
09	7350	X	6410	-0-	-940	-0-	720	1	5642	2	N	44	4	8			207
							48	9									
10	6882	X	6244	-0-	-638	-0-	744	1	5434	2	N	60	180	1	8	8	79
							66	9									
11	6600	X	6130	-0-	-470	-0-	680	1	5393	2	N	52	7	8			124
							57	9									
12	6820	X	6014	-0-	-806	-0-	744	1	5203	2	N	61	4	8			181
							67	9									
01	6820	X	5749	-0-	-1071	-0-	743	1	4953	2	N	48	5	8			224
							53	9									

MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

08	15159	X	14375	-0-	-784	-0-	310	1	13944	2	N	110	182	1	4	8	176
							121	9									
09	14430	X	13593	-0-	-837	-0-	300	1	13180	2	N	103	184	1	4	8	91
							113	9									
10	14911	X	13787	-0-	-1124	-0-	310	1	13345	2	N	120	10	8			201
							132	9									
11	14130	X	13205	-0-	-925	-0-	300	1	12778	2	N	115	181	1	10	8	125
							127	9									
12	14384	X	13350	-0-	-1034	-0-	310	1	12896	2	N	131	179	1	5	8	72
							144	9									
01	14384	X	13211	-0-	-1173	-0-	310	1	12784	2	N	106	5	8			173
							117	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

08	18786	X	16432	-0-	-2354	-0-	16281	2	151	9	Y	137					311
09	18180	X	14459	-0-	-3721	-0-	14446	2	13	9	Y	12	181	1			142
10	18197	X	11808	-0-	-6389	-0-	11786	2	22	9	Y	20					162
11	16890	X	10737	-0-	-6153	-0-	10696	2	41	9	Y	37					199
12	16833	X	1992	-0-	-14841	-0-	1990	2	2	9	Y	2					201
*01	17189	X	17189	-0-	-0-	-0-	17089	2	100	9	Y	91	159	1			133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					107
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					107
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					107
11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					107
12	775	N	770	-0-	-5	-0-	770	3			N	-0-					107
*01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					107

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					105
09	1050	N	1047	-0-	-3	-0-	1047	3			N	-0-					105
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					105
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					105
12	1085	N	959	-0-	-126	-0-	959	3			N	-0-					105
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					105

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

08	899	N	898	-0-	-1	-0-	885	3	13	9	N	12					52
09	820	N	820	-0-	-0-	-0-	807	3	13	9	N	12					64
10	912	N	912	-0-	-0-	-0-	879	3	33	9	N	30	74	1			20
11	870	N	798	-0-	-72	-0-	783	3	15	9	N	14					34
12	841	N	841	-0-	-0-	-0-	824	3	17	9	N	15					49
01	899	N	818	-0-	-81	-0-	800	3	18	9	N	16					65

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	744	N	650	-0-	-94	-0-	650	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					138
09	1650	N	1546	-0-	-104	-0-	1544	3	2	9	N	2					140
10	1736	N	1556	-0-	-180	-0-	1556	3			N	-0-					140
11	1590	N	1506	-0-	-84	-0-	1506	3			N	-0-					140
12	1658	N	1658	-0-	-0-	-0-	1611	3	47	9	N	43					183
01	1550	N	1496	-0-	-54	-0-	1496	3			N	-0-					183

ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1530	-0-	-113	-0-	1530	3			N	-0-					142
09	1500	N	1493	-0-	-7	-0-	1456	3	37	9	N	34					176
10	1550	N	1483	-0-	-67	-0-	1473	3	10	9	N	9					185
11	1470	N	1303	-0-	-167	-0-	1303	3			N	-0-					185
12	1550	N	1116	-0-	-434	-0-	1073	3	43	9	N	39					224
01	1488	N	1343	-0-	-145	-0-	1307	3	36	9	N	33					257

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	564	-0-	-87	-0-	560	3	4	9	N	4					25
09	600	N	542	-0-	-58	-0-	536	3	6	9	N	5					30
10	538	N	538	-0-	-0-	-0-	531	3	7	9	N	6					36
11	540	N	450	-0-	-90	-0-	448	3	2	9	N	2					38
12	558	N	481	-0-	-77	-0-	478	3	3	9	N	3					41
01	527	N	478	-0-	-49	-0-	470	3	8	9	N	7					48

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

FLOWERS -B- WELL #: 5047 RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17
*01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016 - PLUGGED 02/23/16

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

08	899	N	668	-0-	-231	-0-	668	3			N	-0-					114
09	870	N	643	-0-	-227	-0-	643	3			N	-0-					114
10	693	N	693	-0-	-0-	-0-	690	3	3	9	N	3					117
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					117
12	743	N	743	-0-	-0-	-0-	743	3			N	-0-					117
*01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					117

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

08	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					54
09	1320	N	1312	-0-	-8	-0-	1294	3	18	9	N	16					70
10	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					70
11	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					70
12	1364	N	1344	-0-	-20	-0-	1336	3	8	9	N	7					77
01	1364	N	1278	-0-	-86	-0-	1278	3			N	-0-					77

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

08	1984	N	1968	-0-	-16	-0-	465 14	1 9	1489	3	N	13					45
09	1907	N	1907	-0-	-0-	-0-	450 17	1 9	1440	3	N	15					60
10	2013	N	2013	-0-	-0-	-0-	465 66	1 9	1482	3	N	60					120
11	1890	N	1852	-0-	-38	-0-	450 15	1 9	1387	3	N	14					134
12	1984	N	1914	-0-	-70	-0-	465 19	1 9	1430	3	N	17					151
01	2015	N	1835	-0-	-180	-0-	465 11	1 9	1359	3	N	10	139	1			22

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					144
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					144
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					144
11	510	N	414	-0-	-96	-0-	414	3			N	-0-					144
12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					144
*01	496	N	486	-0-	-10	-0-	486	3			N	-0-					144

NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

08	699	N	699	-0-	-0-	-0-	685	3	14	9	N	13					87
09	720	N	648	-0-	-72	-0-	637	3	11	9	N	10					97
10	682	N	646	-0-	-36	-0-	646	3			N	-0-	86	1			11
11	690	N	619	-0-	-71	-0-	608	3	11	9	N	10					21
12	682	N	560	-0-	-122	-0-	552	3	8	9	N	7					28
01	651	N	384	-0-	-267	-0-	382	3	2	9	N	2					30

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

08	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					87
09	1479	N	1479	-0-	-0-	-0-	1464	3	15	9	N	14					101
10	1550	N	1470	-0-	-80	-0-	1470	3			N	-0-					101
11	1500	N	1260	-0-	-240	-0-	1260	3			N	-0-					101
12	1519	N	1236	-0-	-283	-0-	1213	3	23	9	N	21					122
01	1457	N	937	-0-	-520	-0-	937	3			N	-0-					122

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	465	-0-	-1209	-0-	465	1			N	-0-					-0-
09	1620	N	1612	-0-	-8	-0-	450	1	1162	3	N	-0-					-0-
10	1683	N	1683	-0-	-0-	-0-	465	1	1218	3	N	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	450	1	1178	3	N	-0-					-0-
12	1674	N	1665	-0-	-9	-0-	465	1	1200	3	N	-0-					-0-
01	1674	N	1644	-0-	-30	-0-	465	1	1179	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	806	N	740	-0-	-66	-0-	740	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	806	N	571	-0-	-235	-0-	571	3			N	-0-					-0-
01	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-

LOCKE -42- WELL #: 4042 RRCID -> 125686 COMPL. DATE 05/12/1987 TOTAL DEPTH 11250 PERF.10368 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1898	-0-	-365	-0-	1881	3	17	9	N	15					152
09	1920	N	1732	-0-	-188	-0-	1718	3	14	9	N	13					165
10	1953	N	1941	-0-	-12	-0-	1924	3	17	9	N	15					180
11	1830	N	1765	-0-	-65	-0-	1743	3	22	9	N	20					200
12	1798	N	1653	-0-	-145	-0-	1635	3	18	9	N	16	192	1			24
01	1953	N	1852	-0-	-101	-0-	1842	3	10	9	N	9					33

ABRAHAM -A- WELL #: 3026 RRCID -> 126792 COMPL. DATE 02/06/1988 TOTAL DEPTH 11060 PERF.10738 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 3046X RRCID -> 128244 COMPL. DATE 08/10/1988 TOTAL DEPTH 11100 PERF.10726 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1082	-0-	-34	-0-	1082	3			N	-0-					85
09	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					85
10	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					85
11	1050	N	946	-0-	-104	-0-	946	3			N	-0-					85
12	1054	N	982	-0-	-72	-0-	982	3			N	-0-					85
*01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					85

GEORGE -A- WELL #: 6045 RRCID -> 128804 COMPL. DATE 10/06/1988 TOTAL DEPTH 10971 PERF.10546 - 10843

08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					142
09	1182	N	1182	-0-	-0-	-0-	1163	3	19	9	N	17					159
10	1147	N	1059	-0-	-88	-0-	1045	3	14	9	N	13					172
11	1230	N	1078	-0-	-152	-0-	1078	3			N	-0-					172
12	1209	N	1167	-0-	-42	-0-	1143	3	24	9	N	22					194
*01	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					194

NORRIS -A- WELL #: 3028 RRCID -> 130055 COMPL. DATE 02/11/1989 TOTAL DEPTH 11125 PERF.10822 - 11018

08	1612	N	853	-0-	-759	-0-	851	3	2	9	N	2					26
09	2292	N	2292	-0-	-0-	-0-	2282	3	10	9	N	9					35
10	2308	N	2308	-0-	-0-	-0-	2308	3			N	-0-					35
11	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					35
12	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					35
*01	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					35

HOBART RANCH WELL #: 4 RRCID -> 133246 COMPL. DATE 10/18/1989 TOTAL DEPTH 15887 PERF.10910 - 10970

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

08	865	N	865	-0-	-0-	-0-	853	3	12	9	N	11					51
09	806	N	806	-0-	-0-	-0-	794	3	12	9	N	11					62
10	839	N	839	-0-	-0-	-0-	822	3	17	9	N	15					77
11	840	N	746	-0-	-94	-0-	736	3	10	9	N	9					86
12	850	N	850	-0-	-0-	-0-	843	3	7	9	N	6					92
01	837	N	594	-0-	-243	-0-	565	3	29	9	N	26	80	1			38

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					102
09	720	N	718	-0-	-2	-0-	718	3			N	-0-					102
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-	7	1			95
11	720	N	716	-0-	-4	-0-	716	3			N	-0-					95
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					95
*01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					95

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1480	-0-	-473	-0-	1467	3	13	9	N	12					168
09	1439	N	1439	-0-	-0-	-0-	1428	3	11	9	N	10					178
10	1488	N	1437	-0-	-51	-0-	1429	3	8	9	N	7					185
11	1440	N	1375	-0-	-65	-0-	1362	3	13	9	N	12					197
12	1488	N	1433	-0-	-55	-0-	1424	3	9	9	N	8					205
01	1426	N	1369	-0-	-57	-0-	1350	3	19	9	N	17					222

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	782	-0-	-551	-0-	782	3			N	-0-					24
09	810	N	668	-0-	-142	-0-	668	3			N	-0-					24
10	806	N	576	-0-	-230	-0-	576	3			N	-0-					24
11	750	N	704	-0-	-46	-0-	690	3	14	9	N	13					37
12	796	N	796	-0-	-0-	-0-	783	3	13	9	N	12					49
*01	839	N	839	-0-	-0-	-0-	828	3	11	9	N	10					59

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1106	-0-	-444	-0-	1098	3	8	9	N	7					96
09	1077	N	1077	-0-	-0-	-0-	1071	3	6	9	N	5					101
10	1085	N	1009	-0-	-76	-0-	1008	3	1	9	N	1					102
11	1080	N	923	-0-	-157	-0-	922	3	1	9	N	1					103
12	1116	N	924	-0-	-192	-0-	922	3	2	9	N	2					105
01	1023	N	863	-0-	-160	-0-	861	3	2	9	N	2					107

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1203	-0-	-378	-0-	1203	3			N	-0-					202
09	1230	N	1117	-0-	-113	-0-	1117	3			N	-0-	172	1			30
10	1240	N	1124	-0-	-116	-0-	1124	3			N	-0-					30
11	1170	N	1128	-0-	-42	-0-	1128	3			N	-0-					30
12	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					30
01	1116	N	1091	-0-	-25	-0-	1091	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1006	-0-	-451	-0-	997	3	9	9	N	8					110
09	990	N	963	-0-	-27	-0-	955	3	8	9	N	7					117
10	1023	N	986	-0-	-37	-0-	983	3	3	9	N	3					120
11	960	N	930	-0-	-30	-0-	922	3	8	9	N	7					127
12	992	N	954	-0-	-38	-0-	953	3	1	9	N	1					128
01	992	N	907	-0-	-85	-0-	901	3	6	9	N	5					133

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	7					32
09	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	N	6					38
10	1155	N	1155	-0-	-0-	-0-	1149	3	6	9	N	5					43
11	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					52
12	1302	N	1298	-0-	-4	-0-	1289	3	9	9	N	8					60
01	1147	N	865	-0-	-282	-0-	865	3			N	-0-					60

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2730	N	2730	-0-	-0-	-0-	474	1	2256	3	N	-0-					17
09	2759	N	2759	-0-	-0-	-0-	459	1	2300	3	N	-0-					17
10	2874	N	2874	-0-	-0-	-0-	474	1	2400	3	N	-0-					17
11	2757	N	2757	-0-	-0-	-0-	459	1	2298	3	N	-0-					17
12	2862	N	2862	-0-	-0-	-0-	474	1	2388	3	N	-0-					17
*01	2822	N	2822	-0-	-0-	-0-	474	1	2348	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71
11	0	K	-0-	-0-	-0-	-0-					N	-0-					71
12	0	K	-0-	-0-	-0-	-0-					N	-0-					71
01	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	-0-	-0-	-1271	-0-					N	9					75
09	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	N	5					80
10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					80
11	1180	N	1180	-0-	-0-	-0-	1168	3	12	9	N	11					91
12	1213	N	1213	-0-	-0-	-0-	1194	3	19	9	N	17					108
01	1178	N	946	-0-	-232	-0-	940	3	6	9	N	5					113

FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	-0-	-0-	-1891	-0-					N	15					53
09	1866	N	1866	-0-	-0-	-0-	1853	3	13	9	N	12					65
10	1860	N	1783	-0-	-77	-0-	1769	3	14	9	N	13					78
11	1606	N	1606	-0-	-0-	-0-	1600	3	6	9	N	5					83
12	1922	N	1506	-0-	-416	-0-	1504	3	2	9	N	2					85
01	1798	N	557	-0-	-1241	-0-	554	3	3	9	N	3					88

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	-0-	-0-	-992	-0-					N	-0-					17
09	919	N	919	-0-	-0-	-0-	912	3	7	9	N	6					23
10	1008	N	1008	-0-	-0-	-0-	1002	3	6	9	N	5					28
11	886	N	886	-0-	-0-	-0-	884	3	2	9	N	2					30
12	961	N	899	-0-	-62	-0-	893	3	6	9	N	5					35
01	1023	N	755	-0-	-268	-0-	749	3	6	9	N	5					40

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					23
09	1440	N	1433	-0-	-7	-0-	1433	3			N	-0-					23
10	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					23
11	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					23
12	1488	N	1422	-0-	-66	-0-	1422	3			N	-0-					23
01	1457	N	1381	-0-	-76	-0-	1381	3			N	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

08	341 N	313	-0-	-28	-0-	307	3	6	9	N	5					84
09	330 N	271	-0-	-59	-0-	267	3	4	9	N	4					88
10	341 N	312	-0-	-29	-0-	309	3	3	9	N	3					91
11	300 N	289	-0-	-11	-0-	283	3	6	9	N	5					96
12	303 N	303	-0-	-0-	-0-	297	3	6	9	N	5					101
01	310 N	294	-0-	-16	-0-	285	3	9	9	N	8					109

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

08	1403 N	1403	-0-	-0-	-0-	1390	3	13	9	N	12					147
09	1350 N	1339	-0-	-11	-0-	1327	3	12	9	N	11					158
10	1395 N	1379	-0-	-16	-0-	1364	3	15	9	N	14					172
11	1350 N	1329	-0-	-21	-0-	1311	3	18	9	N	16					188
12	1395 N	1334	-0-	-61	-0-	1320	3	14	9	N	13					201
01	1364 N	1297	-0-	-67	-0-	1273	3	24	9	N	22					223

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

08	1984 N	1956	-0-	-28	-0-	1931	3	25	9	N	23					91
09	1860 N	1774	-0-	-86	-0-	1754	3	20	9	N	18					109
10	1933 N	1933	-0-	-0-	-0-	1904	3	29	9	N	26					135
11	1890 N	1784	-0-	-106	-0-	1753	3	31	9	N	28					163
12	1844 N	1844	-0-	-0-	-0-	1814	3	30	9	N	27					190
01	1922 N	1800	-0-	-122	-0-	1760	3	40	9	N	36					226

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					142
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					142
10	124	N	-0-	-0-	-124	-0-					N	-0-					142
11	120	N	-0-	-0-	-120	-0-					N	-0-					142
12	124	N	-0-	-0-	-124	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	6428	-0-	-1260	-0-	6336	3	92	9	N	84					269
09	7440	X	6176	-0-	-1264	-0-	6099	3	77	9	N	70	186	1			153
10	7688	X	6364	-0-	-1324	-0-	6263	3	101	9	N	92					245
11	7440	X	6142	-0-	-1298	-0-	6030	3	112	9	N	102	193	1			154
12	6944	X	6242	-0-	-702	-0-	6120	3	122	9	N	111					265
01	6417	X	6316	-0-	-101	-0-	6203	3	113	9	N	103	184	1			184

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					53
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	797	-0-	-9	-0-	786	3	11	9	N	10					137
09	780	N	760	-0-	-20	-0-	751	3	9	9	N	8					145
10	806	N	782	-0-	-24	-0-	762	3	20	9	N	18					163
11	780	N	714	-0-	-66	-0-	705	3	9	9	N	8					171
12	775	N	750	-0-	-25	-0-	742	3	8	9	N	7					178
01	775	N	718	-0-	-57	-0-	704	3	14	9	N	13					191

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	7868	-0-	-812	-0-	7752	3	116	9	N	105					259
09	8100	X	7460	-0-	-640	-0-	7360	3	100	9	N	91	190	1			160
10	8246	X	7502	-0-	-744	-0-	7406	3	96	9	N	87					247
11	7980	X	7091	-0-	-889	-0-	6993	3	98	9	N	89	186	1			150
12	7967	X	7405	-0-	-562	-0-	7293	3	112	9	N	102					252
01	7874	X	7322	-0-	-552	-0-	7214	3	108	9	N	98	198	1			152

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5636	-0-	-285	-0-	5464	3	172	9	N	156	190	1			160
09	5670	X	5436	-0-	-234	-0-	5263	3	173	9	N	157					317
10	5828	X	5490	-0-	-338	-0-	5315	3	175	9	N	159	193	1			283
11	5580	X	5259	-0-	-321	-0-	5082	3	177	9	N	161	197	1			247
12	5735	X	5347	-0-	-388	-0-	5172	3	175	9	N	159	196	1			210
01	5642	X	5306	-0-	-336	-0-	5139	3	167	9	N	152					362

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

08	124	N	112	-0-	-12	-0-	112	3			N	-0-					123
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					123
10	124	N	-0-	-0-	-124	-0-					N	-0-					123
11	120	N	-0-	-0-	-120	-0-					N	-0-					123
12	93	N	-0-	-0-	-93	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

08	7037	X	5526	-0-	-1511	-0-	5429	3	97	9	N	88					254
09	6030	X	5183	-0-	-847	-0-	5091	3	92	9	N	84					338
10	6076	X	5305	-0-	-771	-0-	5200	3	105	9	N	95	194	1			239
11	5850	X	5029	-0-	-821	-0-	4922	3	107	9	N	97					336
12	5952	X	5179	-0-	-773	-0-	5070	3	109	9	N	99	193	1			242
01	5518	X	5346	-0-	-172	-0-	5245	3	101	9	N	92					334

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

08	7316	X	6189	-0-	-1127	-0-	6064	3	125	9	N	114					272
09	6660	X	5860	-0-	-800	-0-	5742	3	118	9	N	107	179	1			200
10	6820	X	6005	-0-	-815	-0-	5891	3	114	9	N	104	184	1			120
11	6600	X	5644	-0-	-956	-0-	5524	3	120	9	N	109					229
12	6355	X	5715	-0-	-640	-0-	5584	3	131	9	N	119	184	1			164
01	6200	X	5524	-0-	-676	-0-	5380	3	144	9	N	131					295

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

08	2325	N	2252	-0-	-73	-0-	2167	3	85	9	N	77	189	1			114
09	2220	N	2173	-0-	-47	-0-	2088	3	85	9	N	77					191
10	2263	N	2214	-0-	-49	-0-	2139	3	75	9	N	68					259
11	2190	N	2063	-0-	-127	-0-	1987	3	76	9	N	69	196	1			132
12	2232	N	2127	-0-	-105	-0-	2041	3	86	9	N	78					210
01	2201	N	2012	-0-	-189	-0-	1924	3	88	9	N	80	189	1			101

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
11	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
12	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
01	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3973	-0-	-367	-0-	3828	3	145	9	N	132	183	1			167
09	4200	X	3765	-0-	-435	-0-	3630	3	135	9	N	123					290
10	4340	X	3810	-0-	-530	-0-	3690	3	120	9	N	109	193	1			206
11	3840	X	3646	-0-	-194	-0-	3511	3	135	9	N	123	197	1			132
12	3968	X	3623	-0-	-345	-0-	3492	3	131	9	N	119					251
01	3968	X	3697	-0-	-271	-0-	3554	3	143	9	N	130	193	1			188

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4921	-0-	-597	-0-	4815	3	106	9	N	96					299
09	4980	X	4707	-0-	-273	-0-	4608	3	99	9	N	90	188	1			201
10	5115	X	4783	-0-	-332	-0-	4687	3	96	9	N	87	184	1			104
11	4860	X	4481	-0-	-379	-0-	4378	3	103	9	N	94					198
12	4991	X	4599	-0-	-392	-0-	4490	3	109	9	N	99					297
01	4929	X	4478	-0-	-451	-0-	4350	3	128	9	N	116	187	1			226

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4911	-0-	-452	-0-	4792	3	119	9	N	108	181	1			211
09	4920	X	4722	-0-	-198	-0-	4609	3	113	9	N	103	189	1			125
10	5053	X	4815	-0-	-238	-0-	4691	3	124	9	N	113					238
11	4830	X	4489	-0-	-341	-0-	4355	3	134	9	N	122	190	1			170
12	4929	X	4570	-0-	-359	-0-	4423	3	147	9	N	134	200	1			104
01	4898	X	4559	-0-	-339	-0-	4421	3	138	9	N	125					229

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11749	X	10729	-0-	-1020	-0-	10368	3	361	9	N	328	364	1			465
09	10710	X	10273	-0-	-437	-0-	9930	3	343	9	N	312	355	1			422
10	10943	X	10420	-0-	-523	-0-	10089	3	331	9	N	301	354	1			369
11	10380	X	9747	-0-	-633	-0-	9642	3	105	9	N	95	353	1			111
12	10726	X	10061	-0-	-665	-0-	9790	3	271	9	N	246	192	1			165
01	10726	X	9876	-0-	-850	-0-	9586	3	290	9	N	264					429

HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3524	-0-	-537	-0-	3416	3	108	9	N	98					240
09	3600	X	3366	-0-	-234	-0-	3266	3	100	9	N	91	192	1			139
10	3689	X	3441	-0-	-248	-0-	3347	3	94	9	N	85					224
11	3510	X	3237	-0-	-273	-0-	3134	3	103	9	N	94	196	1			122
12	3534	X	3192	-0-	-342	-0-	3097	3	95	9	N	86					208
01	3534	X	3442	-0-	-92	-0-	3344	3	98	9	N	89					297

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7039	X	7039	-0-	-0-	-0-	1276	1	5534	3	N	208	188	1			359
							229	9									
09	6680	X	6680	-0-	-0-	-0-	1235	1	5226	3	N	199	187	1			371
							219	9									
10	6882	X	6713	-0-	-169	-0-	1276	1	5225	3	N	193	181	1			383
							212	9									
11	6660	X	6456	-0-	-204	-0-	1235	1	5002	3	N	199	192	1			390
							219	9									
12	6882	X	6369	-0-	-513	-0-	1276	1	4871	3	N	202	187	1			405
							222	9									
01	6882	X	6014	-0-	-868	-0-	1276	1	4531	3	N	188	203	1			390
							207	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

08	14290	X	14290	-0-	-0-	-0-	310	1	13743	3	N	215	194	1			567
							237	9									
09	13511	X	13511	-0-	-0-	-0-	295	1	13028	3	N	171	196	1			542
							188	9									
10	13864	X	13864	-0-	-0-	-0-	310	1	13386	3	N	153	193	1			502
							168	9									
11	10750	X	10750	-0-	-0-	-0-	300	1	10312	3	N	125	194	1			433
							138	9									
12	13332	X	13332	-0-	-0-	-0-	310	1	12866	3	N	142					575
							156	9									
*01	12991	X	12991	-0-	-0-	-0-	310	1	12519	3	N	147					722
							162	9									

GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

08	11334	X	11334	-0-	-0-	-0-	4335	1	6525	3	N	431	354	1			599
							474	9									
09	10636	X	10636	-0-	-0-	-0-	4195	1	6016	3	N	386	347	1			638
							425	9									
10	10987	X	10987	-0-	-0-	-0-	4335	1	6187	3	N	423	540	1			521
							465	9									
11	10794	X	10794	-0-	-0-	-0-	4195	1	6092	3	N	461	526	1			456
							507	9									
12	10122	X	10122	-0-	-0-	-0-	4335	1	5394	3	N	357	342	1			471
							393	9									
*01	10576	X	10576	-0-	-0-	-0-	4335	1	5806	3	N	395	406	1			460
							435	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71517	X	63739	-0-	-7778	-0-	2529	1	60172	3	N	944	566	1			1810
							1038	9									
09	66240	X	61082	-0-	-5158	-0-	2446	1	58126	3	N	464	919	1			1355
							510	9									
10	66526	X	59494	-0-	-7032	-0-	58736	3	758	9	N	689	744	1			1300
11	63990	X	56485	-0-	-7505	-0-	2446	1	53348	3	N	628	389	1			1539
							691	9									
12	64573	X	55061	-0-	-9512	-0-	2529	1	51883	3	N	590	758	1			1371
							649	9									
01	63736	X	54644	-0-	-9092	-0-	2529	1	51412	3	N	639	373	1			1637
							703	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

08	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26412	X	23122	-0-	-3290	-0-	22874	3	248	9	N	225	193	1			510
09	24030	X	22369	-0-	-1661	-0-	22152	3	217	9	N	197	184	1			523
10	24490	X	22534	-0-	-1956	-0-	22345	3	189	9	N	172	187	1			508
11	23700	X	21398	-0-	-2302	-0-	21174	3	224	9	N	204	187	1			525
12	24056	X	21915	-0-	-2141	-0-	21479	3	436	9	N	396	368	1			553
01	23126	X	20992	-0-	-2134	-0-	20722	3	270	9	N	245	194	1			604

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

08	15314	X	14350	-0-	-964	-0-	14168	3	182	9	N	165	367	1			126
09	14820	X	13482	-0-	-1338	-0-	13308	3	174	9	N	158					284
10	15314	X	12100	-0-	-3214	-0-	11940	3	160	9	N	145	192	1			237
11	14400	X	12692	-0-	-1708	-0-	12479	3	213	9	N	194	192	1			239
12	14756	X	12803	-0-	-1953	-0-	12634	3	169	9	N	154	194	1			199
01	14353	X	12104	-0-	-2249	-0-	11882	3	222	9	N	202	194	1			207

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

08	496	N	444	-0-	-52	-0-	444	3			N	-0-					80
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					80
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					80
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					80
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					80
01	496	N	435	-0-	-61	-0-	435	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

08	310	N	249	-0-	-61	-0-	247	3	2	9	N	2					35
09	395	N	395	-0-	-0-	-0-	392	3	3	9	N	3					38
10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					40
11	415	N	415	-0-	-0-	-0-	407	3	8	9	N	7					47
12	403	N	197	-0-	-206	-0-	197	3			N	-0-					47
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					47

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					156
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					156
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					156
11	682	N	682	-0-	-0-	-0-	682	2			N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	-0-					156
01	155	N	-0-	-0-	-155	-0-					N	-0-					156

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	26	-0-	-563	-0-	26	2			N	-0-					-0-
09	330	N	20	-0-	-310	-0-	20	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

08	992	X	587	-0-	-405	-0-	16 63	1 9	508	2	N	57	166	1	1	8	85
09	1036	X	1036	-0-	-0-	-0-	15 65	1 9	956	2	N	59	1	8			143
10	1033	X	1033	-0-	-0-	-0-	16 55	1 9	962	2	N	50	163	1	2	8	28
11	1358	X	1358	-0-	-0-	-0-	15 76	1 9	1267	2	N	69	2	8			95
12	1085	X	960	-0-	-125	-0-	16 64	1 9	880	2	N	58	1	8			152
01	1085	X	764	-0-	-321	-0-	16 63	1 9	685	2	N	57	1	8			208

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

08	6878	X	6878	-0-	-0-	-0-	805 201	1 9	5872	2	Y	183	186	1	9	8	159
09	6715	X	6715	-0-	-0-	-0-	618 182	1 9	5915	2	Y	165	188	1	13	8	123
10	6917	X	6917	-0-	-0-	-0-	566 196	1 9	6155	2	Y	178	186	1	26	8	89
11	6660	X	6388	-0-	-272	-0-	643 202	1 9	5543	2	Y	184	187	1	25	8	61
12	7726	X	7726	-0-	-0-	-0-	599 198	1 9	6929	2	Y	180	15	8			226
*01	8319	X	8319	-0-	-0-	-0-	543 219	1 9	7557	2	Y	199	186	1	13	8	226

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	31	1	298	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	30	1	233	2	N	-0-					-0-
12	279	N	177	-0-	-102	-0-	29	1	148	2	N	-0-					-0-
01	341	N	248	-0-	-93	-0-	30	1	218	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15976	X	15976	-0-	-0-	-0-	15930	3	46	9	N	42	194	1			57
09	14661	X	14661	-0-	-0-	-0-	14657	3	4	9	N	4					61
10	15571	X	15571	-0-	-0-	-0-	15530	3	41	9	N	37					98
11	15545	X	15545	-0-	-0-	-0-	15521	3	24	9	N	22					120
12	16176	X	16176	-0-	-0-	-0-	16152	3	24	9	N	22					142
01	15965	X	13203	-0-	-2762	-0-	13180	3	23	9	N	21					163

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11160	X	-0-	-0-	-11160	-0-					N	-0-					-0-
09	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-
10	11160	X	11097	-0-	-63	-0-	11097	2			N	-0-					-0-
11	10800	X	10544	-0-	-256	-0-	10544	2			N	-0-					-0-
12	DLQ G-10		11269	-0-	11269	11269	11269	2			N	-0-					-0-
01	DLQ G-10		11063	-0-	11063	22332	11063	2			N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 11 RRCID -> 207609 COMPL. DATE 10/05/2004 TOTAL DEPTH 12850 PERF.12724 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3032	-0-	-595	-0-	79	1	2953	2	Y	-0-					28
09	3647	X	3647	-0-	-0-	-0-	97	1	3550	2	Y	-0-					28
10	3689	X	3549	-0-	-140	-0-	92	1	3457	2	Y	-0-					28
11	3570	X	3370	-0-	-200	-0-	87	1	3283	2	Y	-0-					28
12	3782	X	2638	-0-	-1144	-0-	73	1	2565	2	Y	-0-					28
01	3782	X	3164	-0-	-618	-0-	76	1	3087	2	Y	1					29
							1	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1532	-0-	-111	-0-	1532	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	1714	3			N	-0-					-0-
12	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
01	1674	N	1568	-0-	-106	-0-	1568	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					67
09	180	N	95	-0-	-85	-0-	95	2			N	-0-					67
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					67
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					67
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					67
01	93	N	62	-0-	-31	-0-	62	2			N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

08	899	N	-0-	-0-	-899	-0-					N	-0-					13
09	60	N	-0-	-0-	-60	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

08	2255	N	2255	-0-	-0-	-0-	2253	2	2	9	N	2					81
09	2809	N	2809	-0-	-0-	-0-	2792	2	17	9	N	15					96
*10	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					96
*11	2650	N	2650	-0-	-0-	-0-	2632	2	18	9	N	16					112
*12	2198	N	2198	-0-	-0-	-0-	15	1	2168	2	N	14					126
							15	9									
*01	2182	N	2182	-0-	-0-	-0-	15	1	2154	2	N	12					138
							13	9									

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	2			N	-0-					-0-
12	93	N	32	-0-	-61	-0-	15	1	17	2	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	15	1	18	2	N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1170	-0-	-163	-0-	1170	2			N	-0-					41
09	1190	N	1190	-0-	-0-	-0-	1179	2	11	9	N	10					51
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					51
*11	1153	N	1153	-0-	-0-	-0-	1143	2	10	9	N	9					60
*12	1240	N	975	-0-	-265	-0-	15	1	960	2	N	-0-					60
01	1209	N	817	-0-	-392	-0-	15	1	791	2	N	10					70
							11	9									

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					148
09	3720	X	2834	-0-	-886	-0-	2834	2			N	-0-					148
*10	4223	X	4223	-0-	-0-	-0-	4223	2			N	-0-					148
11	3763	X	3763	-0-	-0-	-0-	3763	2			N	-0-	1	5			147
*12	3134	X	3134	-0-	-0-	-0-	14	1	3120	2	N	-0-					147
01	4216	X	2692	-0-	-1524	-0-	14	1	2678	2	N	-0-					147

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4112	X	4112	-0-	-0-	-0-	4092	2	20	9	N	18	183	1			32
09	3957	X	3957	-0-	-0-	-0-	3955	2	2	9	N	2					34
*10	2647	X	2647	-0-	-0-	-0-	2647	2			N	-0-					34
*11	3978	X	3978	-0-	-0-	-0-	3945	2	33	9	N	30					64
*12	3489	X	3489	-0-	-0-	-0-	15	1	3449	2	N	23					87
							25	9									
*01	3343	X	3343	-0-	-0-	-0-	15	1	3273	2	N	50					137
							55	9									

WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	372	-0-	-341	-0-	372	2			N	-0-					34
09	630	N	449	-0-	-181	-0-	448	2	1	9	N	1					35
*10	465	N	388	-0-	-77	-0-	388	2			N	-0-					35
*11	874	N	874	-0-	-0-	-0-	868	2	6	9	N	5					40
*12	572	N	572	-0-	-0-	-0-	14	1	558	2	N	-0-					40
*01	548	N	548	-0-	-0-	-0-	14	1	534	2	N	-0-					40

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
12	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
*01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2380	X	2380	-0-	-0-	-0-	2376	2	4	9	N	4					182
09	3224	X	3224	-0-	-0-	-0-	3224	2			N	-0-					182
10	2752	X	2752	-0-	-0-	-0-	2751	2	1	9	N	1					183
11	3257	X	3257	-0-	-0-	-0-	3255	2	2	9	N	2					185
*12	1628	N	1628	-0-	-0-	-0-	1624	2	4	9	N	4					189
01	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					189

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	X	753	-0-	-0-	-0-	753	2			N	-0-					40
09	875	X	875	-0-	-0-	-0-	875	2			N	-0-					40
10	986	N	986	-0-	-0-	-0-	986	2			N	-0-					40
11	936	N	936	-0-	-0-	-0-	936	2			N	-0-					40
*12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					130
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

08	682	N	567	-0-	-115	-0-	567	2			N	-0-					36
09	810	N	488	-0-	-322	-0-	488	2			N	-0-					36
10	589	N	528	-0-	-61	-0-	528	2			N	-0-					36
11	540	N	513	-0-	-27	-0-	513	2			N	-0-					36
12	521	N	521	-0-	-0-	-0-	521	2			N	-0-					36
*01	528	N	528	-0-	-0-	-0-	528	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

08	1736	N	1721	-0-	-15	-0-	1721	2			N	-0-					179
09	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					179
10	1643	N	1506	-0-	-137	-0-	1506	2			N	-0-					179
11	1680	N	1327	-0-	-353	-0-	1327	2			N	-0-					179
12	1643	N	1425	-0-	-218	-0-	1425	2			N	-0-	142	1			37
01	1519	N	1153	-0-	-366	-0-	1153	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1645	-0-	-277	-0-	1645	2			Y	-0-					47
09	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					47
10	1767	N	1658	-0-	-109	-0-	1658	2			Y	-0-					47
11	1590	N	1561	-0-	-29	-0-	1561	2			Y	-0-					47
12	1891	N	1225	-0-	-666	-0-	1225	2			Y	-0-					47
01	1643	N	1594	-0-	-49	-0-	1588	2	6	9	Y	5					52

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5046	X	5046	-0-	-0-	-0-	5042	2	4	9	N	4					39
09	4370	X	4370	-0-	-0-	-0-	4369	2	1	9	N	1					40
10	4867	X	3523	-0-	-1344	-0-	3523	2			N	-0-					40
11	4740	X	3157	-0-	-1583	-0-	3155	2	2	9	N	2					42
12	4898	X	2773	-0-	-2125	-0-	2771	2	2	9	N	2					44
01	4898	X	2649	-0-	-2249	-0-	2637	2	12	9	N	11					55

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	4	N	-0-	-0-	-4	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	314	-0-	-213	-0-	314	2			N	-0-					161
09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					161
10	558	N	428	-0-	-130	-0-	428	2			N	-0-					161
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					161
12	473	N	473	-0-	-0-	-0-	473	2			N	-0-					161
*01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					161

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3060	X	3060	-0-	-0-	-0-	3036	2	24	9	N	22					185
09	2997	X	2997	-0-	-0-	-0-	2972	2	25	9	N	23					208
10	3474	X	3474	-0-	-0-	-0-	3441	2	33	9	N	30					238
11	3755	X	3755	-0-	-0-	-0-	3743	2	12	9	N	11	197	1			52
12	4034	X	4034	-0-	-0-	-0-	4028	2	6	9	N	5					57
*01	3969	X	3969	-0-	-0-	-0-	3969	2			N	-0-					57

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4015	-0-	-480	-0-	3975	2	40	9	N	36					203
09	4350	X	3515	-0-	-835	-0-	3496	2	19	9	N	17					220
10	5115	X	3805	-0-	-1310	-0-	3772	2	33	9	N	30					250
11	4950	X	4041	-0-	-909	-0-	4009	2	32	9	N	29	256	1			23
12	5115	X	3886	-0-	-1229	-0-	3882	2	4	9	N	4					27
01	4030	X	3594	-0-	-436	-0-	3585	2	9	9	N	8					35

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	275	-0-	-35	-0-	275	2			N	-0-					33
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					33
10	310	N	267	-0-	-43	-0-	267	2			N	-0-					33
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					33
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					33
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					33

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					140
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					140
10	124	N	40	-0-	-84	-0-	40	2			N	-0-					140
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					140
12	62	N	49	-0-	-13	-0-	49	2			N	-0-					140
01	31	N	24	-0-	-7	-0-	22	2	2	9	N	2					142

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

08	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-		48				N	-0-					55

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

08	5115	X	3159	-0-	-1956	-0-	3159	2			N	-0-					-0-
09	4500	X	3258	-0-	-1242	-0-	3258	2			N	-0-					-0-
10	4092	X	3012	-0-	-1080	-0-	3012	2			N	-0-					-0-
11	3510	X	2939	-0-	-571	-0-	2939	2			N	-0-					-0-
12	3627	X	2281	-0-	-1346	-0-	2281	2			N	-0-					-0-
01	3379	X	-0-	-0-	-3379	-0-					N	-0-					-0-

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

08	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					90
09	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					90
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					90
11	1080	N	969	-0-	-111	-0-	969	2			N	-0-					90
12	1054	N	924	-0-	-130	-0-	924	2			N	-0-					90
01	1023	N	379	-0-	-644	-0-	379	2			N	-0-					90

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

08	2730	X	2730	-0-	-0-	-0-	45	1	2685	2	N	-0-					120
09	2222	X	2222	-0-	-0-	-0-	45	1	2177	2	N	-0-					120
10	2759	X	2759	-0-	-0-	-0-	45	1	2714	2	N	-0-					120
11	2554	X	2554	-0-	-0-	-0-	45	1	2490	2	N	17					137
							19	9									
12	2446	X	2446	-0-	-0-	-0-	45	1	2401	2	N	-0-					137
*01	3336	X	3336	-0-	-0-	-0-	45	1	3291	2	N	-0-					137

KNICKER WELL #: 1 RRCID -> 174755 COMPL. DATE 10/15/1999 TOTAL DEPTH 12500 PERF.11772 - 11792

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2017 - P/A 08/10/17

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1988	N	1988	-0-	-0-	-0-	36	1	1952	2	N	-0-					-0-
09	2305	N	2305	-0-	-0-	-0-	45	1	2260	2	N	-0-					-0-
10	1966	N	1966	-0-	-0-	-0-	45	1	1921	2	N	-0-					-0-
11	2080	N	2080	-0-	-0-	-0-	45	1	2035	2	N	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	45	1	1882	2	N	-0-					-0-
01	1922	N	1549	-0-	-373	-0-	45	1	1504	2	N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

08	3707	X	3707	-0-	-0-	-0-	45	1	3648	2	N	13					73
							14	9									
09	3635	X	3635	-0-	-0-	-0-	45	1	3533	2	N	52					125
							57	9									
10	3710	X	3710	-0-	-0-	-0-	45	1	3665	2	N	-0-					125
11	3657	X	3657	-0-	-0-	-0-	45	1	3599	2	N	12					137
							13	9									
12	3742	X	3742	-0-	-0-	-0-	45	1	3697	2	N	-0-					137
*01	3817	X	3817	-0-	-0-	-0-	45	1	3725	2	N	43					180
							47	9									

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

08	1507	N	1507	-0-	-0-	-0-	68	1	1439	2	N	-0-					175
09	1483	N	1483	-0-	-0-	-0-	68	1	1415	2	N	-0-					175
10	1550	N	1522	-0-	-28	-0-	68	1	1454	2	N	-0-					175
11	1492	N	1492	-0-	-0-	-0-	68	1	1424	2	N	-0-					175
12	1548	N	1548	-0-	-0-	-0-	68	1	1480	2	N	-0-					175
*01	1550	N	1550	-0-	-0-	-0-	68	1	1482	2	N	-0-					175

J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

08	1931	N	1931	-0-	-0-	-0-	45	1	1886	2	N	-0-					200
09	1659	N	1659	-0-	-0-	-0-	45	1	1611	2	N	3	3	8			200
							3	9									
10	1783	N	1783	-0-	-0-	-0-	45	1	1694	2	N	40					240
							44	9									
11	1860	N	1745	-0-	-115	-0-	42	1	1630	2	N	66	186	1			120
							73	9									
12	1705	N	1694	-0-	-11	-0-	45	1	1627	2	N	20					140
							22	9									
*01	1922	N	1922	-0-	-0-	-0-	45	1	1858	2	N	17					157
							19	9									

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

08	4856	X	3658	-0-	-1198	-0-	45	1	3613	2	N	-0-					91
09	3262	X	3262	-0-	-0-	-0-	45	1	3217	2	N	-0-					91
10	3982	X	3982	-0-	-0-	-0-	45	1	3937	2	N	-0-					91
11	4005	X	4005	-0-	-0-	-0-	45	1	3960	2	N	-0-					91
12	3550	X	3550	-0-	-0-	-0-	45	1	3505	2	N	-0-					91
*01	3519	X	3519	-0-	-0-	-0-	45	1	3474	2	N	-0-					91

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1820	-0-	-40	-0-	45	1	1775	2	N	-0-					117
09	1741	N	1741	-0-	-0-	-0-	45	1	1696	2	N	-0-					117
10	1922	N	1768	-0-	-154	-0-	45	1	1723	2	N	-0-					117
11	1770	N	1703	-0-	-67	-0-	45	1	1658	2	N	-0-					117
12	1798	N	1771	-0-	-27	-0-	45	1	1726	2	N	-0-					117
*01	2036	N	2036	-0-	-0-	-0-	45	1	1991	2	N	-0-					117

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

08	7130	X	3233	-0-	-3897	-0-	39	1	3194	2	N	-0-					-0-
09	6900	X	4209	-0-	-2691	-0-	45	1	4164	2	N	-0-					-0-
10	7130	X	1537	-0-	-5593	-0-	25	1	1512	2	N	-0-					-0-
11	6900	X	-0-	-0-	-6900	-0-					N	-0-					-0-
12	7130	X	-0-	-0-	-7130	-0-					N	-0-					-0-
01	4340	X	70	-0-	-4270	-0-	7	1	63	2	N	-0-					146

TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

08	5376	X	5376	-0-	-0-	-0-	45	1	5314	2	N	15					43
							17	9									
09	4895	X	4895	-0-	-0-	-0-	45	1	4850	2	N	-0-					43
10	4902	X	4902	-0-	-0-	-0-	45	1	4845	2	N	11					54
							12	9									
11	4010	X	4010	-0-	-0-	-0-	45	1	3963	2	N	2					56
							2	9									
12	3567	X	3567	-0-	-0-	-0-	45	1	3507	2	N	14					70
							15	9									
*01	4209	X	4209	-0-	-0-	-0-	45	1	4118	2	N	42					112
							46	9									

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					44
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					44
10	310	N	193	-0-	-117	-0-	193	2			N	-0-					44
11	240	N	210	-0-	-30	-0-	210	2			N	-0-					44
12	248	N	217	-0-	-31	-0-	217	2			N	-0-					44
*01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

08	372	N	150	-0-	-222	-0-	150	2			N	-0-					63
09	150	N	40	-0-	-110	-0-	40	2			N	-0-					63
10	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					66
11	374	N	374	-0-	-0-	-0-	371	2	3	9	N	3					69
*12	230	N	230	-0-	-0-	-0-	229	2	1	9	N	1					70
01	372	N	119	-0-	-253	-0-	119	2			N	-0-					70

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

08	2775	N	2775	-0-	-0-	-0-	2723	2	52	9	N	47					407
09	1410	N	331	-0-	-1079	-0-	328	2	3	9	N	3					410
10	837	N	-0-	-0-	-837	-0-					N	-0-					410
11	1710	N	-0-	-0-	-1710	-0-					N	-0-					410
12	0	N	-0-	-0-	-0-	-0-					N	-0-					410
01	0	N	-0-	-0-	-0-	-0-					N	-0-					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

08	1550	N	1418	-0-	-132	-0-	1415	2	3	9	N	3					72
09	1470	N	1276	-0-	-194	-0-	1267	2	9	9	N	8					80
10	1519	N	1345	-0-	-174	-0-	1332	2	13	9	N	12					92
11	1380	N	1367	-0-	-13	-0-	1353	2	14	9	N	13					105
12	1364	N	1364	-0-	-0-	-0-	1351	2	13	9	N	12					117
01	1333	N	1281	-0-	-52	-0-	1272	2	9	9	N	8					125

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

08	1511	N	1511	-0-	-0-	-0-	115	1	1316	2	N	73					145
							80	9									
09	1393	N	1393	-0-	-0-	-0-	112	1	1279	2	N	2					147
							2	9									
10	1337	N	1337	-0-	-0-	-0-	107	1	1230	2	N	-0-					147
11	1465	N	1465	-0-	-0-	-0-	118	1	1347	2	N	-0-					147
*12	1318	N	1318	-0-	-0-	-0-	106	1	1212	2	N	-0-	38	1			109
*01	580	N	580	-0-	-0-	-0-	46	1	534	2	N	-0-					109

HIGGINS, WEST (ATOKA) //CONT.// 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1047	N	1047	-0-	-0-	-0-	83	1	964	2	N	-0-					153
09	925	N	925	-0-	-0-	-0-	74	1	851	2	N	-0-					153
10	866	N	866	-0-	-0-	-0-	69	1	797	2	N	-0-					153
11	892	N	892	-0-	-0-	-0-	71	1	821	2	N	-0-					153
*12	547	N	547	-0-	-0-	-0-	40	1	464	2	N	39	159	1			33
							43	9									
*01	369	N	369	-0-	-0-	-0-	29	1	340	2	N	-0-					33

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

08	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
09	840	N	710	-0-	-130	-0-	710	2			N	-0-					-0-
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					-0-
11	750	N	715	-0-	-35	-0-	715	2			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	744	N	358	-0-	-386	-0-	358	2			N	-0-					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

08	5301	#	4803	-0-	-498	-0-	4062	2	741	9	N	674	745	1			2262
09	5130	#	4465	-0-	-665	-0-	3737	2	728	9	N	662	573	1			2351
10	4991	#	4554	-0-	-437	-0-	3840	2	714	9	N	649	765	1			2235
11	4830	#	4197	-0-	-633	-0-	3436	2	761	9	N	692	576	1			2351
12	4929	#	4382	-0-	-547	-0-	3690	2	692	9	N	629	568	1			2412
01	4805	#	4425	-0-	-380	-0-	3711	2	714	9	N	649	773	1			2288

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

08	2046	N	1875	-0-	-171	-0-	1875	3			N	-0-					131
09	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-	3	5			128
*10	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-	1	5			127
*11	1877	N	1877	-0-	-0-	-0-	1876	3	1	9	N	1	1	5			127
*12	2232	N	2010	-0-	-222	-0-	14	1	1996	3	N	-0-					127
01	1984	N	1491	-0-	-493	-0-	14	1	1477	3	N	-0-	2	5			125

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

08	2139	N	1204	-0-	-935	-0-	1204	2			N	-0-					177
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					177
10	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					177
11	1170	N	1098	-0-	-72	-0-	1098	2			N	-0-					177
12	1798	N	1321	-0-	-477	-0-	1321	2			N	-0-					177
01	1798	N	1154	-0-	-644	-0-	1154	2			N	-0-					177

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, W. (MORROW) //CONT.// 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					58
10		14B2 EXT	519	-0-	519	519	519	2			N	-0-					58
11		14B2 EXT	-0-	-0-	-0-	519					N	-0-					58
12		14B2 EXT	-0-	-0-	-0-	519					N	-0-					58
*01	519	X	-0-	-0-	-519	-0-					N	-0-					58

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

08	3472	#	3300	-0-	-172	-0-	3278	2	22	9	N	20					163
09	3374	R	3374	-0-	-0-	-0-	3360	2	14	9	N	13					176
*10	3224	#	2061	-0-	-1163	-0-	2049	2	12	9	N	11					187
*11	3206	R	3206	-0-	-0-	-0-	3187	2	19	9	N	17	189	1			15
*12	3472	#	2553	-0-	-919	-0-	14	1	2539	2	N	-0-					15
01	3472	#	2340	-0-	-1132	-0-	14	1	2326	2	N	-0-					15

UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	27		27	-0-	-0-	-0-	27	2			N	-0-					7
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*01	27		-0-	-0-	-27	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

08	992	#	879	-0-	-113	-0-	822	3	57	9	N	52					192
09	960	#	876	-0-	-84	-0-	821	3	55	9	N	50	168	1			74
10	992	#	906	-0-	-86	-0-	850	3	56	9	N	51					125
11	876	R	876	-0-	-0-	-0-	819	3	57	9	N	52					177
12	899	#	846	-0-	-53	-0-	782	3	64	9	N	58	175	1			60
01	899	#	843	-0-	-56	-0-	786	3	57	9	N	52					112

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

08	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*11	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
*12	310	N	227	-0-	-83	-0-	227	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	244	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	-0-	828	2	33	9	N	30					65
09	750	N	750	-0-	-0-	-0-	739	2	11	9	N	10					75
10	837	N	820	-0-	-17	-0-	788	2	32	9	N	29					104
11	812	N	812	-0-	-0-	-0-	789	2	23	9	N	21					125
12	857	N	857	-0-	-0-	-0-	815	2	42	9	N	38					163
*01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					163

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2627	N	2627	-0-	-0-	-0-	47	1	2580	2	N	-0-					-0-
09	2550	N	2485	-0-	-65	-0-	45	1	2440	2	N	-0-					-0-
10	2677	N	2677	-0-	-0-	-0-	34	1	2643	2	N	-0-					-0-
11	2550	N	2386	-0-	-164	-0-	42	1	2344	2	N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	33	1	2051	2	N	-0-					-0-
01	2666	N	2083	-0-	-583	-0-	44	1	2039	2	N	-0-					-0-

HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3298	X	3298	-0-	-0-	-0-	57	1	3233	2	N	7					83
							8	9									
09	3526	X	3526	-0-	-0-	-0-	63	1	3460	2	N	3					86
							3	9									
10	4030	X	4030	-0-	-0-	-0-	50	1	3978	2	N	2					88
							2	9									
11	3180	X	2130	-0-	-1050	-0-	38	1	2092	2	N	-0-					88
12	3286	X	2080	-0-	-1206	-0-	33	1	2047	2	N	-0-					88
01	4030	X	1717	-0-	-2313	-0-	37	1	1680	2	N	-0-					88

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	#	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	450	#	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	465	#	434	-0-	-31	-0-	434	3			N	-0-					-0-
11	450	#	427	-0-	-23	-0-	427	3			N	-0-					-0-
*12	457	R	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	336	-0-	-222	-0-	336	2			N	-0-					-0-
09	480	#	468	-0-	-12	-0-	468	2			N	-0-					-0-
10	434	#	425	-0-	-9	-0-	425	2			N	-0-					-0-
11	538	R	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	508	R	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*01	524	R	524	-0-	-0-	-0-	524	2			N	-0-					-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1485	-0-	1485	3018	25	1	1460	2	Y	-0-					-0-
09	DLQ G-10		1308	-0-	1308	4326	22	1	1286	2	Y	-0-					-0-
10	DLQ G-10		1579	-0-	1579	5905	19	1	1560	2	Y	-0-					-0-
11	7279	R	1374	-0-	-5905	-0-	23	1	1351	2	Y	-0-					-0-
12	1176	R	1176	-0-	-0-	-0-	17	1	1159	2	Y	-0-					-0-
01	1457	#	1102	-0-	-355	-0-	22	1	1080	2	Y	-0-					-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1315	-0-	1315	2634	22	1	1293	2	Y	-0-					-0-
09	DLQ G-10		1226	-0-	1226	3860	21	1	1205	2	Y	-0-					-0-
10	DLQ G-10		1266	-0-	1266	5126	15	1	1251	2	Y	-0-					-0-
11	6367	R	1241	-0-	-5126	-0-	21	1	1220	2	Y	-0-					-0-
12	1205	R	1205	-0-	-0-	-0-	18	1	1187	2	Y	-0-					-0-
01	1302	#	1150	-0-	-152	-0-	23	1	1127	2	Y	-0-					-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1208	-0-	1208	2291	20	1	1188	2	Y	-0-					-0-
09	DLQ G-10		1007	-0-	1007	3298	17	1	990	2	Y	-0-					-0-
10	DLQ G-10		1274	-0-	1274	4572	15	1	1259	2	Y	-0-					-0-
11	5488	R	916	-0-	-4572	-0-	15	1	901	2	Y	-0-					-0-
12	940	R	940	-0-	-0-	-0-	14	1	926	2	Y	-0-					-0-
01	1271	#	1258	-0-	-13	-0-	25	1	1233	2	Y	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2860	R	2860	-0-	-0-	-0-	47	1	2803	2	N	9					71
							10	9									
09	2910	#	2213	-0-	-697	-0-	38	1	2166	2	N	8					79
							9	9									
10	3553	R	3553	-0-	-0-	-0-	42	1	3508	2	N	3					82
							3	9									
11	3136	R	3136	-0-	-0-	-0-	52	1	3084	2	N	-0-					82
12	2945	#	2773	-0-	-172	-0-	40	1	2733	2	N	-0-					82
01	3534	#	2912	-0-	-622	-0-	57	1	2855	2	N	-0-					82

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	749	-0-	-26	-0-	749	2			N	-0-					-0-
09	750	#	709	-0-	-41	-0-	709	2			N	-0-					-0-
10	775	#	725	-0-	-50	-0-	725	2			N	-0-					-0-
11	750	#	676	-0-	-74	-0-	676	2			N	-0-					-0-
12	775	#	360	-0-	-415	-0-	360	2			N	-0-					-0-
*01	787	R	787	-0-	-0-	-0-	787	2			N	-0-					-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1714	N	1714	-0-	-0-	-0-	106	1	1608	3	N	-0-					-0-
09	1470	N	1171	-0-	-299	-0-	71	1	1100	3	N	-0-					-0-
10	1519	N	1073	-0-	-446	-0-	1073	3			N	-0-					-0-
11	1470	N	1465	-0-	-5	-0-	1465	3			N	-0-					-0-
*12	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					94
09	810	N	743	-0-	-67	-0-	743	3			N	-0-					94
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					94
11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					94
12	775	N	486	-0-	-289	-0-	486	3			N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

08	2824	R	2824	-0-	-0-	-0-	2824	3			N	-0-					41
09	2730	#	1000	-0-	-1730	-0-	1000	3			N	-0-					41
*10	2821	#	522	-0-	-2299	-0-	469	3	53	9	N	48					89
*11	2730	#	2073	-0-	-657	-0-	2073	3			N	-0-					89
*12	3147	R	3147	-0-	-0-	-0-	3135	3	12	9	N	11					100
01	2821	#	1938	-0-	-883	-0-	1938	3			N	-0-					100

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

08	0	#	-0-	-0-	-0-	-0-					N	-0-					137
09	0	#	-0-	-0-	-0-	-0-					N	-0-					137
10	0	#	-0-	-0-	-0-	-0-					N	-0-					137
11	0	#	-0-	-0-	-0-	-0-					N	-0-					137
12	0	#	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					137

HODGES (DES MOINES) //CONT.// 41878 500 ASSOCIATED 49B CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

08	2711 X	2711	-0-	-0-	-0-	2711	2			N	-0-					30
09	2265 X	2265	-0-	-0-	-0-	2265	2			N	-0-					30
10	2771 N	2771	-0-	-0-	-0-	2771	2			N	-0-					30
11	2380 N	2380	-0-	-0-	-0-	2380	2			N	-0-					30
12	2246 N	2246	-0-	-0-	-0-	2246	2			N	-0-					30
01	2170 N	1721	-0-	-449	-0-	1720	2	1	9	N	1					31

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF.10030 - 10046

08	2449 N	2348	-0-	-101	-0-	2345	2	3	9	N	3					44
09	2340 N	2260	-0-	-80	-0-	2259	2	1	9	N	1					45
10	2362 N	2362	-0-	-0-	-0-	2361	2	1	9	N	1					46
11	2288 N	2288	-0-	-0-	-0-	2286	2	2	9	N	2					48
12	2325 N	2276	-0-	-49	-0-	2275	2	1	9	N	1					49
01	2356 N	2246	-0-	-110	-0-	2244	2	2	9	N	2					51

CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

08	2418 N	2382	-0-	-36	-0-	2375	3	7	9	N	6					70
09	2284 N	2284	-0-	-0-	-0-	2276	3	8	9	N	7					77
10	2418 N	2347	-0-	-71	-0-	2341	3	6	9	N	5					82
11	2310 N	2086	-0-	-224	-0-	2072	3	14	9	N	13					95
12	2356 N	2326	-0-	-30	-0-	2322	3	4	9	N	4					99
*01	2570 N	2570	-0-	-0-	-0-	2561	3	9	9	N	8					107

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

08	1457 N	1218	-0-	-239	-0-	1218	3			N	-0-					140
09	1308 N	1308	-0-	-0-	-0-	1308	3			N	-0-					140
10	1364 N	1354	-0-	-10	-0-	1354	3			N	-0-					140
11	1170 N	918	-0-	-252	-0-	918	3			N	-0-					140
12	1364 N	896	-0-	-468	-0-	896	3			N	-0-					140
*01	1370 N	1370	-0-	-0-	-0-	1370	3			N	-0-					140

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
12	713	N	577	-0-	-136	-0-	577	2			N	-0-					-0-
01	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					205
*12	14B2	EXT	81	-0-	81	81	81	3			N	-0-	104	1			101
01	14B2	EXT	-0-	-0-	-0-	81					N	-0-					101

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	30	-0-	-32	-0-	30	2			N	-0-					33
09	60	N	28	-0-	-32	-0-	28	2			N	-0-					33
10	62	N	45	-0-	-17	-0-	15	1	30	2	N	-0-					33
11	42	N	42	-0-	-0-	-0-	14	1	28	2	N	-0-					33
12	49	N	49	-0-	-0-	-0-	20	1	29	2	N	-0-					33
*01	58	N	58	-0-	-0-	-0-	31	1	27	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (CHASE) //CONT.// 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	1710	N	967	-0-	-743	-0-	967	3			N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

08	3193	X	2911	-0-	-282	-0-	2911	3			N	-0-					-0-
09	3600	X	1968	-0-	-1632	-0-	1968	3			N	-0-					-0-
10	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
11	3600	X	-0-	-0-	-3600	-0-					N	-0-					-0-
12	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
*01	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-

RUTH WELL #: 702 RRCID -> 198781 COMPL. DATE 09/15/2003 TOTAL DEPTH 9250 PERF. 3710 - 3792

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8881 - 8941

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH WELL #: 702 RRCID -> 186105 COMPL. DATE 10/18/2001 TOTAL DEPTH 9250 PERF. 9066 - 9076

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9162 PERF. 8593 - 8941

08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	390	N	278	-0-	-112	-0-	278	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

SPEARMAN 23 WELL #: 8 RRCID -> 200002 COMPL. DATE 08/15/2016 TOTAL DEPTH 9200 PERF. 7215 - 7224

08	0		-0-	-0-	-0-	-0-					N	-0-					97
09	810	X	-0-	-0-	-810	-0-					N	538	162	1			473
10	108	X	-0-	-0-	-108	-0-					N	-0-	473	1			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09396 10/05/2017

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

08	0	W	32184	-0-	32184	217010	32184	3			N	-0-					-0-
09	14784		21897	-0-	7113	224123	21897	3			N	-0-					-0-
10	65472		15319	-0-	-50153	173970	15319	3			N	-0-					-0-
11	150170		19780	-0-	-130390	43580	19780	3			N	-0-					-0-
*12	65472		35692	-0-	-29780	13800	35692	3			N	-0-					-0-
*01	35191	R	21391	-0-	-13800	-0-	21391	3			N	-0-					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 702 RRCID -> 191406 COMPL. DATE 05/21/2002 TOTAL DEPTH 9250 PERF. 5100 - 5284

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2017

HOOVER, NE (VIRGIL LIME) //CONT.// 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC //CONT.// 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11036		12314	-0-	1278	1278	12314	3			N	-0-					113
09	10680		9786	-0-	-894	384	9786	3			N	-0-					113
10	11036		-0-	-0-	-11036	-0-					N	-0-					113
11	10680		-0-	-0-	-10680	-0-					N	-0-					113
12	11036		-0-	-0-	-11036	-0-					N	-0-					113
01	11036		6891	-0-	-4145	-0-	6839	3	52	9	N	47					160

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF. 11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3604	X	3604	-0-	-0-	-0-	3595	2	9	9	N	8					279
09	3540	X	3540	-0-	-0-	-0-	3540	2			N	-0-					279
10	4309	X	4309	-0-	-0-	-0-	4281	2	28	9	N	25					304
11	3620	X	3620	-0-	-0-	-0-	3608	2	12	9	N	11	197	1			118
12	3596	X	1994	-0-	-1602	-0-	1994	2			N	-0-					118
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					118

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
09	H15	VIOL	NO RPT	-0-	-0-	26242					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	26242					N	NO RPT					18

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	30					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	6	N	3	-0-	-3	-0-	3	2			N	-0-					90
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
09	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					63
11	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
12	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
01	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	434	N	309	-0-	-125	-0-	309	3			N	-0-					-0-
*01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

08	3069	X	1855	-0-	-1214	-0-	1675	3	180	9	N	164	176	1		35
09	2970	X	1659	-0-	-1311	-0-	1659	3			N	-0-				35
*10	3069	X	1628	-0-	-1441	-0-	1628	3			N	-0-				35
*11	2970	X	1820	-0-	-1150	-0-	1558	3	262	9	N	238	192	1		81
*12	1860	X	1566	-0-	-294	-0-	13	1	1553	3	N	-0-				81
01	1860	X	1805	-0-	-55	-0-	13	1	1551	3	N	219				300
							241	9								

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

08	665	N	665	-0-	-0-	-0-	665	3			N	-0-				60
09	690	N	583	-0-	-107	-0-	583	3			N	-0-				60
*10	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1				61
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-				61
*12	661	N	661	-0-	-0-	-0-	13	1	648	3	N	-0-				61
*01	641	N	641	-0-	-0-	-0-	13	1	628	3	N	-0-				61

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					52
*10	341	N	329	-0-	-12	-0-	329	3			N	-0-					52
*11	330	N	314	-0-	-16	-0-	314	3			N	-0-					52
*12	341	N	323	-0-	-18	-0-	13	1	310	3	N	-0-					52
01	341	N	321	-0-	-20	-0-	13	1	308	3	N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

08	434	N	428	-0-	-6	-0-	428	3			N	-0-					96
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					96
*10	434	N	429	-0-	-5	-0-	428	3	1	9	N	1	1	5			96
11	420	N	410	-0-	-10	-0-	410	3			N	-0-					96
*12	434	N	433	-0-	-1	-0-	13	1	420	3	N	-0-					96
01	434	N	387	-0-	-47	-0-	13	1	374	3	N	-0-					96

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					101
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					101
*10	899	N	854	-0-	-45	-0-	851	3	3	9	N	3					104
*11	840	N	819	-0-	-21	-0-	819	3			N	-0-					104
*12	868	N	852	-0-	-16	-0-	13	1	839	3	N	-0-					104
01	868	N	828	-0-	-40	-0-	13	1	815	3	N	-0-					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

08	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					13
*10	903	N	903	-0-	-0-	-0-	903	3			N	-0-					13
11	870	N	866	-0-	-4	-0-	866	3			N	-0-	13	5			-0-
*12	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
01	899	N	877	-0-	-22	-0-	866	3	11	9	N	10					10

BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

08	1178	N	1112	-0-	-66	-0-	1112	3			N	-0-					3
09	1140	N	1117	-0-	-23	-0-	1117	3			N	-0-					3
10	1116	N	1112	-0-	-4	-0-	1112	3			N	-0-					3
*11	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					3
12	1147	N	1077	-0-	-70	-0-	1077	3			N	-0-					3
01	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

08	2251	N	2251	-0-	-0-	-0-	458	1	1793	2	N	-0-					50
09	2070	N	1758	-0-	-312	-0-	358	1	1400	2	N	-0-					50
10	2325	N	1973	-0-	-352	-0-	402	1	1571	2	N	-0-					50
11	1855	N	1855	-0-	-0-	-0-	378	1	1477	2	N	-0-					50
*12	1989	N	1989	-0-	-0-	-0-	405	1	1584	2	N	-0-					50
*01	1194	N	1194	-0-	-0-	-0-	95	1	1099	2	N	-0-					50

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	968	-0-	-24	-0-	967	2	1	9	N	1					36
09	990	N	925	-0-	-65	-0-	915	2	10	9	N	9					45
10	954	N	954	-0-	-0-	-0-	934	2	20	9	N	18					63
11	930	N	895	-0-	-35	-0-	895	2			N	-0-					63
12	961	N	945	-0-	-16	-0-	936	2	9	9	N	8					71
*01	967	N	967	-0-	-0-	-0-	939	2	28	9	N	25					96

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	371	-0-	-1179	-0-	370	2	1	9	N	1					143
09	1200	N	268	-0-	-932	-0-	267	2	1	9	N	1					144
10	1674	N	653	-0-	-1021	-0-	652	2	1	9	N	1					145
11	915	N	915	-0-	-0-	-0-	915	2			N	-0-					145
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					145
*01	706	N	706	-0-	-0-	-0-	706	2			N	-0-					145

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3466	X	3466	-0-	-0-	-0-	3463	2	3	9	N	3					218
09	3204	X	3204	-0-	-0-	-0-	3191	2	13	9	N	12					230
10	3209	X	3209	-0-	-0-	-0-	3199	2	10	9	N	9					239
11	3087	X	3087	-0-	-0-	-0-	3087	2			N	-0-					239
12	3180	X	3180	-0-	-0-	-0-	3179	2	1	9	N	1					240
*01	3387	X	3387	-0-	-0-	-0-	3385	2	2	9	N	2					242

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1970	-0-	-45	-0-	1970	2			N	-0-					180
09	2040	N	1768	-0-	-272	-0-	1768	2			N	-0-					180
10	1956	N	1956	-0-	-0-	-0-	31	1	1925	2	N	-0-					180
11	1920	N	1817	-0-	-103	-0-	30	1	1787	2	N	-0-					180
12	1829	N	1821	-0-	-8	-0-	31	1	1790	2	N	-0-					180
01	1953	N	1602	-0-	-351	-0-	31	1	1571	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	360	N	-0-	-0-	-360	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	0	N	-0-	-0-	-0-	-0-					N	-0-					148

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2882	-0-	-63	-0-	146	1	2653	2	N	75	175	1			192
							83	9									
09	2820	X	2585	-0-	-235	-0-	174	1	2365	2	N	42					234
							46	9									
10	2945	X	2883	-0-	-62	-0-	174	1	2589	2	N	109	178	1			165
							120	9									
11	2850	X	2676	-0-	-174	-0-	174	1	2402	2	N	91	2	8			254
							100	9									
12	2945	X	2933	-0-	-12	-0-	174	1	2643	2	N	105	180	1			179
							116	9									
01	2883	X	2739	-0-	-144	-0-	174	1	2466	2	N	90					269
							99	9									

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

08	894	N	894	-0-	-0-	-0-	872	2	22	9	N	20					142
09	900	N	826	-0-	-74	-0-	815	2	11	9	N	10					152
10	841	N	841	-0-	-0-	-0-	835	2	6	9	N	5					157
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					173

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	2					7
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					7

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	2			N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
*01	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF. 10832 - 10930

08	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
*10	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-
*12	465	N	411	-0-	-54	-0-	15	1	396	3	N	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	15	1	828	3	N	-0-					-0-

HORSE CREEK, NW (MORROW LO) //CONT.// 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371 #	3194	-0-	-1177	-0-	2928	2	266	9	N	242	194	1			293
09	4590 #	3129	-0-	-1461	-0-	2830	2	299	9	N	272	192	1			373
10	4743 #	3082	-0-	-1661	-0-	2796	2	286	9	N	260	196	1			437
11	4590 #	2843	-0-	-1747	-0-	2593	2	250	9	N	227	392	1			272
12	4402 #	3166	-0-	-1236	-0-	2839	2	327	9	N	297	197	1			372
01	3224 #	3160	-0-	-64	-0-	2806	2	354	9	N	322	194	1			500

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550 N	1319	-0-	-231	-0-	1154	2	165	9	N	150	195	1			255
09	1740 N	1048	-0-	-692	-0-	936	2	112	9	N	102					357
10	1395 N	1122	-0-	-273	-0-	948	2	174	9	N	158	197	1			318
11	1290 N	1062	-0-	-228	-0-	902	2	160	9	N	145	196	1			267
12	1092 N	1092	-0-	-0-	-0-	931	2	161	9	N	146					413
*01	1118 N	1118	-0-	-0-	-0-	971	2	147	9	N	134	195	1			352

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWE RANCH (HUNTON) //CONT.// 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20026	X	-0-	-0-	-20026	-0-					N	-0-					-0-
09	19474	X	19474	-0-	-0-	-0-	19474	2			N	-0-					-0-
10	19992	X	19992	-0-	-0-	-0-	19992	2			N	-0-					-0-
11	19170	X	19170	-0-	-0-	-0-	19170	2			N	-0-					-0-
12	20119	X	18401	-0-	-1718	-0-	18401	2			N	-0-					-0-
*01	21179	X	21179	-0-	-0-	-0-	21179	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

08	7874	X	-0-	-0-	-7874	-0-					N	-0-					-0-
09	7620	X	7539	-0-	-81	-0-	7539	2			N	-0-					-0-
10	7874	X	7495	-0-	-379	-0-	7495	2			N	-0-					-0-
11	8055	X	8055	-0-	-0-	-0-	8055	2			N	-0-					-0-
12	7802	X	7802	-0-	-0-	-0-	7802	2			N	-0-					-0-
*01	7839	X	7839	-0-	-0-	-0-	7839	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

08	3038	X	2829	-0-	-209	-0-	2829	2			N	-0-					-0-
09	3720	X	3468	-0-	-252	-0-	3468	2			N	-0-					-0-
10	3844	X	3164	-0-	-680	-0-	3164	2			N	-0-					-0-
11	3720	X	3502	-0-	-218	-0-	3502	2			N	-0-					-0-
12	3596	X	2711	-0-	-885	-0-	2711	2			N	-0-					-0-
01	3596	X	2398	-0-	-1198	-0-	2398	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

08	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
09	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
11	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
*01	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1036	-0-	-80	-0-	196	1	840	3	N	-0-					30
09	330	N	330	-0-	-0-	-0-	330	1			N	-0-					30
10	1395	N	599	-0-	-796	-0-	341	1	258	3	N	-0-					30
11	990	N	330	-0-	-660	-0-	330	1			N	-0-					30
12	341	N	341	-0-	-0-	-0-	341	1			N	-0-					30
01	589	N	341	-0-	-248	-0-	341	1			N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3385	-0-	-1079	-0-	3385	2			Y	-0-					4
09	4320	X	3937	-0-	-383	-0-	3937	2			Y	-0-					4
10	4464	X	3961	-0-	-503	-0-	31	1	3930	2	Y	-0-					4
11	4320	X	4032	-0-	-288	-0-	36	1	3996	2	Y	-0-					4
12	4061	X	3893	-0-	-168	-0-	37	1	3856	2	Y	-0-					4
01	4061	X	3714	-0-	-347	-0-	37	1	3677	2	Y	-0-					4

MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-			8
09	2610	N	2520	-0-	-90	-0-	2520	2			Y	-0-			8
10	2806	N	2806	-0-	-0-	-0-	31	1	2775	2	Y	-0-			8
11	2850	N	2546	-0-	-304	-0-	36	1	2510	2	Y	-0-			8
12	2604	N	2518	-0-	-86	-0-	37	1	2481	2	Y	-0-			8
01	2821	N	1725	-0-	-1096	-0-	37	1	1688	2	Y	-0-			8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	-0-	-0-	-1488	-0-					N	-0-			-0-
09	1470	N	1450	-0-	-20	-0-	1450	2			N	-0-			-0-
10	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-			-0-
11	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-			-0-
12	1488	N	1368	-0-	-120	-0-	1368	2			N	-0-			-0-
01	1426	N	1349	-0-	-77	-0-	1349	2			N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HUMPHREYS, N.W. (MORROW UPPER) //CONT.// 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

08	186	N	181	-0-	-5	-0-	181	3			N	-0-					6
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					6
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					6
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					6
12	186	N	167	-0-	-19	-0-	167	3			N	-0-	6	5			-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

08	527	N	-0-	-0-	-527	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-	3	5			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
10	3100	N	3677	-0-	577	577	3677	3			N	-0-					-0-
11	2907	N	2330	-0-	-577	-0-	2330	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
01	1302	X	-0-	-0-	-1302	-0-					N	-0-					-0-

HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					-0-
11	1020	N	704	-0-	-316	-0-	704	2			N	-0-					-0-
12	1054	N	623	-0-	-431	-0-	623	2			N	-0-					-0-
01	930	N	284	-0-	-646	-0-	284	2			N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	77	-0-	-47	-0-	7	1	70	2	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	11	1	104	2	N	-0-					-0-
10	217	N	144	-0-	-73	-0-	14	1	130	2	N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	24	1	233	2	N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	13	1	125	2	N	-0-					-0-
01	155	N	129	-0-	-26	-0-	12	1	117	2	N	-0-					-0-

LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	619	-0-	-1	-0-	59	1	560	2	N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	57	1	546	2	N	-0-					-0-
10	620	N	514	-0-	-106	-0-	49	1	465	2	N	-0-					-0-
11	600	N	583	-0-	-17	-0-	55	1	528	2	N	-0-					-0-
12	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-
*01	622	N	622	-0-	-0-	-0-	59	1	563	2	N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBAUM 149 WELL #: 1 RRCID -> 184475 COMPL. DATE 06/30/2001 TOTAL DEPTH N/A PERF. 3132 - 3204

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

08	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-

HANSFORD WELL #: 151A RRCID -> 189203 COMPL. DATE 05/03/2002 TOTAL DEPTH 5000 PERF. 3200 - 3226

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	31	1	139	2	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	30	1	135	2	N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					-0-
*01	176	N	176	-0-	-0-	-0-	31	1	145	2	N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	71	-0-	-53	-0-	71	2			N	-0-					187
09	90	N	63	-0-	-27	-0-	63	2			N	-0-					187
10	99	N	99	-0-	-0-	-0-	31	1	68	2	N	-0-					187
11	117	N	117	-0-	-0-	-0-	30	1	87	2	N	-0-					187
12	90	N	90	-0-	-0-	-0-	27	1	63	2	N	-0-					187
01	93	N	76	-0-	-17	-0-	30	1	46	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3995	X	3995	-0-	-0-	-0-	3981	2	14	9	N	13					97
09	3729	X	3729	-0-	-0-	-0-	3705	2	24	9	N	22					119
10	3366	X	3366	-0-	-0-	-0-	3349	2	17	9	N	15					134
11	3394	X	3394	-0-	-0-	-0-	3379	2	15	9	N	14					148
12	2917	X	2917	-0-	-0-	-0-	2896	2	21	9	N	19					167
01	2821	X	2715	-0-	-106	-0-	2698	2	17	9	N	15					182

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					43
09	750	N	398	-0-	-352	-0-	398	2			N	-0-					43
10	434	N	426	-0-	-8	-0-	418	2	8	9	N	7					50
11	390	N	127	-0-	-263	-0-	126	2	1	9	N	1					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	434	N	-0-	-0-	-434	-0-					N	-0-					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
LINN OPERATING, LLC 501480
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (PENN. LIME 4000) 43802 630 ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 1 RRCID -> 148404 COMPL. DATE 01/14/1994 TOTAL DEPTH 6444 PERF. 3700 - 3940

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

08	3255	X	3236	-0-	-19	-0-	3236	3			N	-0-					67
09	3150	X	3141	-0-	-9	-0-	3141	3			N	-0-					67
10	3255	X	3245	-0-	-10	-0-	3245	3			N	-0-					67
11	3150	X	3142	-0-	-8	-0-	3142	3			N	-0-					67
12	3329	X	3329	-0-	-0-	-0-	3329	3			N	-0-					67
*01	3318	X	3318	-0-	-0-	-0-	3318	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

08	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					15
09	960	N	945	-0-	-15	-0-	945	2			N	-0-					15
10	1023	N	900	-0-	-123	-0-	900	2			N	-0-					15
11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	N	2					17
12	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					17
*01	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

08	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					112
09	1260	N	1205	-0-	-55	-0-	1205	3			N	-0-					112
10	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					112
11	1500	N	977	-0-	-523	-0-	977	3			N	-0-					112
12	1240	N	1041	-0-	-199	-0-	1041	3			N	-0-					112
*01	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					112

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY //CONT.// 217005
HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					99
09	1380	N	1129	-0-	-251	-0-	1129	3			N	-0-					99
10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					99
11	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					99
*12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					99
*01	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					78
09	630	N	622	-0-	-8	-0-	622	3			N	-0-					78
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					78
11	630	N	618	-0-	-12	-0-	618	3			N	-0-					78
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					78
*01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					78

H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

08	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

08	4619	X	4266	-0-	-353	-0-	15	1	4251	2	N	-0-	135	1			204
09	4200	X	3759	-0-	-441	-0-	15	1	3657	2	N	79					283
							87	9									
10	4309	X	3691	-0-	-618	-0-	15	1	3591	2	N	77					360
							85	9									
11	4170	X	3403	-0-	-767	-0-	15	1	3388	2	N	-0-	180	1			180
12	4309	X	3536	-0-	-773	-0-	15	1	3480	2	N	37					217
							41	9									
*01	4660	X	4660	-0-	-0-	-0-	15	1	4612	2	N	30					247
							33	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					280
09	60	N	29	-0-	-31	-0-	29	2			N	-0-					280
10	0	N	-0-	-0-	-0-	-0-					N	-0-					280
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					280
12	0	N	-0-	-0-	-0-	-0-					N	-0-					280
01	0	N	-0-	-0-	-0-	-0-					N	-0-					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	130	1	1504	2	N	-0-					-0-
09	2370	N	1638	-0-	-732	-0-	130	1	1508	2	N	-0-					-0-
10	2170	N	2049	-0-	-121	-0-	130	1	1919	2	N	-0-					-0-
11	1951	N	1951	-0-	-0-	-0-	130	1	1821	2	N	-0-					-0-
12	1705	N	964	-0-	-741	-0-	63	1	901	2	N	-0-					-0-
01	2046	N	1653	-0-	-393	-0-	101	1	1552	2	N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1201	-0-	-163	-0-	1201	2			N	-0-					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
10	1953	N	1471	-0-	-482	-0-	1471	2			N	-0-					-0-
11	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
12	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
01	1457	N	1346	-0-	-111	-0-	1346	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2525	N	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
09	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
10	2414	N	2414	-0-	-0-	-0-	2414	2			N	-0-					-0-
11	2430	N	2236	-0-	-194	-0-	2236	2			N	-0-					-0-
12	2511	N	2139	-0-	-372	-0-	2139	2			N	-0-					-0-
01	2418	N	2323	-0-	-95	-0-	2323	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	492	-0-	-407	-0-	492	2			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
11	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
01	930	N	570	-0-	-360	-0-	570	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
12	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY //CONT.// 172232
IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4855	-0-	-105	-0-	4855	3			N	-0-					-0-
09	4800	X	4694	-0-	-106	-0-	4694	3			N	-0-					-0-
10	4960	X	4467	-0-	-493	-0-	4467	3			N	-0-					-0-
11	4800	X	4195	-0-	-605	-0-	4195	3			N	-0-					-0-
12	4960	X	4112	-0-	-848	-0-	4112	3			N	-0-					-0-
01	4867	X	4764	-0-	-103	-0-	4764	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1033	-0-	-362	-0-	1033	2			N	-0-					100
09	1110	N	936	-0-	-174	-0-	936	2			N	-0-					100
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					100
11	990	N	883	-0-	-107	-0-	883	2			N	-0-					100
12	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					100
01	1643	N	709	-0-	-934	-0-	709	2			N	-0-					100

SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
11	1350	N	1317	-0-	-33	-0-	1317	2			N	-0-					-0-
12	1395	N	1354	-0-	-41	-0-	1354	2			N	-0-					-0-
01	1364	N	1311	-0-	-53	-0-	1311	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1 T RRCID -> 022239 COMPL. DATE 01/28/1955 TOTAL DEPTH 6124 PERF. 6024 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/18/2017 - P/A 10/18/17

HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					67
09	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					67
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					67
11	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					67
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					4
01	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (WHITE DOLOMITE) 43850 888 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
XTO ENERGY INC. 945936
BUCHNER, G. C. WELL #: 1C RRCID -> 197608 COMPL. DATE 07/22/2003 TOTAL DEPTH 6124 PERF. 3458 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2017 - P/A 10/18/17

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					131
09	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					131
10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					131
11	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					114
12	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					114
01	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					114

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93
09	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					93
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					93
11	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					93
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					93
01	1085	N	930	-0-	-155	-0-	930	2			N	-0-					93

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	782	-0-	-24	-0-	782	2			N	-0-					10
09	750	N	727	-0-	-23	-0-	727	2			N	-0-					10
10	775	N	771	-0-	-4	-0-	771	2			N	-0-					10
11	750	N	740	-0-	-10	-0-	740	2			N	-0-					10
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					10
01	775	N	738	-0-	-37	-0-	738	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					-0-
10	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
*12	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3366	-0-	-1129	-0-	3366	2			N	-0-					119
09	4872	X	4872	-0-	-0-	-0-	4872	2			N	-0-	119	7			-0-
10	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-
11	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					-0-
*12	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					-0-
01	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					58
09	1680	N	1521	-0-	-159	-0-	1521	2			N	-0-					58
10	1993	N	1993	-0-	-0-	-0-	1982	2	11	9	N	10					68
11	1830	N	1216	-0-	-614	-0-	1215	2	1	9	N	1					69
12	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					69
01	1891	N	1677	-0-	-214	-0-	1677	2			N	-0-					69

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF.14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3062	X	3062	-0-	-0-	-0-	3040	3	22	9	N	20					124
09	3090	X	2821	-0-	-269	-0-	2821	3			N	-0-					124
10	3193	X	2873	-0-	-320	-0-	2873	3			N	-0-					124
11	3090	X	2740	-0-	-350	-0-	2716	3	24	9	N	22	119	1			27
12	3069	X	2730	-0-	-339	-0-	2730	3			N	-0-					27
01	3069	X	2192	-0-	-877	-0-	2183	3	9	9	N	8					35

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF.13764 - 15204

08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF.13845 - 15770

08	4464	X	3775	-0-	-689	-0-	979	1	2796	3	N	-0-					81
09	4431	X	4431	-0-	-0-	-0-	1012	1	3323	3	N	87					168
							96	9									
10	4597	X	4597	-0-	-0-	-0-	1045	1	3506	3	N	42	191	1			19
							46	9									
11	4467	X	4467	-0-	-0-	-0-	1008	1	3385	3	N	67					86
							74	9									
12	4889	X	4889	-0-	-0-	-0-	1072	1	3749	3	N	62					148
							68	9									
*01	4781	X	4781	-0-	-0-	-0-	1040	1	3694	3	N	43					191
							47	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF.13672 - 15914

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

08	3763	X	3763	-0-	-0-	-0-	3738	3	25	9	N	23					73
09	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					73
10	3252	X	3252	-0-	-0-	-0-	3252	3			N	-0-					73
11	3206	X	3206	-0-	-0-	-0-	3185	3	21	9	N	19	60	1			32
12	3315	X	3315	-0-	-0-	-0-	3309	3	6	9	N	5					37
*01	3360	X	3360	-0-	-0-	-0-	3349	3	11	9	N	10					47

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	470	-0-	-5048	-0-	470	3			N	-0-					10
09	3362	X	3362	-0-	-0-	-0-	3320	3	42	9	N	38					48
10	775	X	380	-0-	-395	-0-	380	3			N	-0-					48
11	540	X	16	-0-	-524	-0-	8	3	8	9	N	7					55
12	3472	X	839	-0-	-2633	-0-	839	3			N	-0-					55
01	3472	X	1302	-0-	-2170	-0-	1299	3	3	9	N	3					58

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3448	-0-	-1760	-0-	3448	2			N	-0-					75
09	5040	X	3354	-0-	-1686	-0-	3354	2			N	-0-					75
10	3875	X	3040	-0-	-835	-0-	3040	2			N	-0-					75
11	3750	X	3586	-0-	-164	-0-	3586	2			N	-0-					75
12	3751	X	2995	-0-	-756	-0-	2995	2			N	-0-					75
01	3472	X	2667	-0-	-805	-0-	2667	2			N	-0-					75

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7564	X	6451	-0-	-1113	-0-	6451	2			Y	-0-					42
09	6990	X	6055	-0-	-935	-0-	6055	2			Y	-0-					42
10	6975	X	6239	-0-	-736	-0-	12	1	6227	2	Y	-0-					42
11	6750	X	5871	-0-	-879	-0-	5871	2			Y	-0-					42
12	6634	X	5595	-0-	-1039	-0-	5595	2			Y	-0-					42
01	6448	X	5124	-0-	-1324	-0-	5124	2			Y	-0-					42

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

J-J CREEK (MORROW UP) //CONT.// 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5282	X	5282	-0-	-0-	-0-	19	1	5209	2	Y	49					128
							54	9									
09	4727	X	4727	-0-	-0-	-0-	26	1	4649	2	Y	47					175
							52	9									
10	5394	X	5394	-0-	-0-	-0-	22	1	5299	2	Y	66					241
							73	9									
11	6792	X	6792	-0-	-0-	-0-	62	1	6651	2	Y	72	179	1			134
							79	9									
12	9364	X	9364	-0-	-0-	-0-	74	1	9198	2	Y	84					218
							92	9									
*01	7506	X	7506	-0-	-0-	-0-	74	1	7309	2	Y	112	183	1			147
							123	9									

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3682	R	3682	-0-	-0-	-0-	3682	3			N	-0-					57
09	3535	R	3535	-0-	-0-	-0-	3535	3			N	-0-					57
*10	3705	R	3705	-0-	-0-	-0-	3699	3	6	9	N	5					62
*11	3570	#	3543	-0-	-27	-0-	3543	3			N	-0-					62
*12	3689	#	3608	-0-	-81	-0-	13	1	3595	3	N	-0-					62
01	3720	#	3547	-0-	-173	-0-	13	1	3534	3	N	-0-					62

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	437	-0-	-307	-0-	437	3			N	-0-					17
09	750	N	239	-0-	-511	-0-	239	3			N	-0-					17
*10	775	N	286	-0-	-489	-0-	286	3			N	-0-					17
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					17
*12	720	N	720	-0-	-0-	-0-	14	1	706	3	N	-0-					17
01	279	N	159	-0-	-120	-0-	14	1	145	3	N	-0-					17

PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKIM (CHEROKEE) //CONT.// 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2089	N	2089	-0-	-0-	-0-	2081	3	8	9	N	7					52
09	1988	N	1988	-0-	-0-	-0-	1960	3	28	9	N	25					77
10	1994	N	1994	-0-	-0-	-0-	1992	3	2	9	N	2					79
11	2010	N	1936	-0-	-74	-0-	1916	3	20	9	N	18					97
12	2046	N	1839	-0-	-207	-0-	1828	3	11	9	N	10					107
01	1984	N	1688	-0-	-296	-0-	1688	3			N	-0-					107

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4481	-0-	1381	5859	4412	3	69	9	N	63					212
09	1560		4260	-0-	2700	8559	4260	3			N	-0-					212
10	1612		4174	-0-	2562	11121	4153	3	21	9	N	19					231
11	16383		3411	-0-	-12972	-0-	3356	3	55	9	N	50	176	1			105
12	4586		3099	-0-	-1487	-0-	3016	3	83	9	N	75					180
*01	4144		2878	-0-	-1266	-0-	2837	3	41	9	N	37					217

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	64	-0-	-277	-0-	58	2	6	9	N	5					15
09	270	N	226	-0-	-44	-0-	225	2	1	9	N	1					16
10	279	N	91	-0-	-188	-0-	87	2	4	9	N	4					20
11	454	N	454	-0-	-0-	-0-	448	2	6	9	N	5					25
12	433	N	433	-0-	-0-	-0-	427	2	6	9	N	5					30
*01	375	N	375	-0-	-0-	-0-	371	2	4	9	N	4					34

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

08	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
10	434	N	245	-0-	-189	-0-	245	2			N	-0-					-0-
11	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
12	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: 1 RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016 - P/A 01/15/16

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2680	-0-	-172	-0-	558	1	2122	3	N	-0-					160
09	3009	X	3009	-0-	-0-	-0-	540	1	2469	3	N	-0-					160
10	2852	X	2566	-0-	-286	-0-	558	1	2008	3	N	-0-					160
11	3707	X	3707	-0-	-0-	-0-	540	1	3167	3	N	-0-					160
12	3185	X	3185	-0-	-0-	-0-	435	1	2750	3	N	-0-					160
*01	3419	X	3419	-0-	-0-	-0-	438	1	2981	3	N	-0-					160

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1835	-0-	-335	-0-	1835	2			N	-0-					17
09	1860	N	1801	-0-	-59	-0-	1801	2			N	-0-					17
10	2015	N	1936	-0-	-79	-0-	1936	2			N	-0-					17
11	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					17
12	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					17
01	1922	N	1871	-0-	-51	-0-	1871	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	2274	-0-	-237	-0-	2274	2			N	-0-					137
09	2430	#	2016	-0-	-414	-0-	2016	2			N	-0-					137
10	2511	#	1784	-0-	-727	-0-	1784	2			N	-0-					137
11	2340	#	1438	-0-	-902	-0-	1438	2			N	-0-					137
12	2356	#	1062	-0-	-1294	-0-	1062	2			N	-0-					137
01	2263	#	NO RPT	-0-	-2263	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF. 18810 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
09	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	388	-0-	-976	-0-	388	2			N	-0-					-0-
09	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
10	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
*01	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4366	-0-	-346	-0-	4366	2			N	-0-					-0-
09	5430	X	3464	-0-	-1966	-0-	3464	2			N	-0-					-0-
10	5611	X	2916	-0-	-2695	-0-	2916	2			N	-0-					-0-
11	5430	X	1659	-0-	-3771	-0-	1659	2			N	-0-					-0-
12	4650	X	1204	-0-	-3446	-0-	1204	2			N	-0-					-0-
01	4371	X	2087	-0-	-2284	-0-	2087	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4136	-0-	-204	-0-	4136	2			N	-0-					-0-
09	4410	X	4085	-0-	-325	-0-	4085	2			N	-0-					-0-
10	4557	X	4037	-0-	-520	-0-	4037	2			N	-0-					-0-
11	4410	X	3767	-0-	-643	-0-	3767	2			N	-0-					-0-
12	4216	X	3748	-0-	-468	-0-	3748	2			N	-0-					-0-
01	4216	X	3498	-0-	-718	-0-	3498	2			N	-0-					-0-

RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	18	-0-	-323	-0-	18	2			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	465	N	38	-0-	-427	-0-	38	2			N	-0-					-0-
*01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4392	-0-	-196	-0-	4392	2			N	-0-					-0-
09	4440	X	4092	-0-	-348	-0-	4092	2			N	-0-					-0-
10	4588	X	3502	-0-	-1086	-0-	3502	2			N	-0-					-0-
11	4260	X	2936	-0-	-1324	-0-	2936	2			N	-0-					-0-
12	4402	X	2870	-0-	-1532	-0-	2870	2			N	-0-					-0-
01	4402	X	3492	-0-	-910	-0-	3492	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		5	-0-	5	5	5	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
12	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
*01	445	X	445	-0-	-0-	-0-	421	2	24	9	Y	22					22

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	X	3298	-0-	-1631	-0-	3298	2			N	-0-					-0-
09	4770	X	4163	-0-	-607	-0-	4163	2			N	-0-					-0-
10	4495	X	3826	-0-	-669	-0-	3826	2			N	-0-					-0-
11	4230	X	4166	-0-	-64	-0-	4166	2			N	-0-					-0-
12	4309	X	4276	-0-	-33	-0-	4276	2			N	-0-					-0-
*01	4347	X	4347	-0-	-0-	-0-	4347	2			N	-0-					-0-

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

08	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					43
09	11885	X	11885	-0-	-0-	-0-	11885	2			N	-0-					43
10	9711	X	9711	-0-	-0-	-0-	9711	2			N	-0-					43
11	8233	X	8233	-0-	-0-	-0-	8233	2			N	-0-					43
12	7448	X	7448	-0-	-0-	-0-	7448	2			N	-0-					43
*01	8085	X	8085	-0-	-0-	-0-	8085	2			N	-0-					43

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

08	2170	X	1972	-0-	-198	-0-	1972	2			N	-0-					5
09	2621	X	2621	-0-	-0-	-0-	2621	2			N	-0-					5
10	2170	X	2047	-0-	-123	-0-	2047	2			N	-0-					5
11	1920	N	1649	-0-	-271	-0-	1649	2			N	-0-					5
12	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					5
*01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					5

BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

08	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					25
09	5160	X	4314	-0-	-846	-0-	4314	2			N	-0-					25
10	5363	X	4393	-0-	-970	-0-	4391	2	2	9	N	2					27
11	5190	X	4491	-0-	-699	-0-	4491	2			N	-0-					27
12	5363	X	-0-	-0-	-5363	-0-					N	-0-					27
01	5363	X	4653	-0-	-710	-0-	4653	2			N	-0-					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

08	9866	X	9866	-0-	-0-	-0-	9866	2			N	-0-					63
09	9043	X	9043	-0-	-0-	-0-	9043	2			N	-0-					63
10	8992	X	8992	-0-	-0-	-0-	8990	2	2	9	N	2					65
11	8430	X	8430	-0-	-0-	-0-	8430	2			N	-0-					65
12	8525	X	8525	-0-	-0-	-0-	8523	2	2	9	N	2					67
*01	8663	X	8663	-0-	-0-	-0-	8663	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

08	1958	N	1958	-0-	-0-	-0-	1958	2			N	-0-					17
09	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					17
10	2635	N	1988	-0-	-647	-0-	1968	2	20	9	N	18					35
11	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					35
12	1922	N	1900	-0-	-22	-0-	1900	2			N	-0-					35
01	1984	N	1657	-0-	-327	-0-	1657	2			N	-0-					35

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	217	N	31	-0-	-186	-0-	31	2			N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

08	961	#	202	-0-	-759	-0-	202	3			N	-0-					75
09	930	#	425	-0-	-505	-0-	425	3			N	-0-					75
10	558	#	387	-0-	-171	-0-	387	3			N	-0-					75
11	866	R	866	-0-	-0-	-0-	866	3			N	-0-					75
12	434	#	419	-0-	-15	-0-	419	3			N	-0-					75
01	434	#	292	-0-	-142	-0-	292	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

08	1406	R	1406	-0-	-0-	-0-	1397	2	9	9	N	8					171
09	1387	R	1387	-0-	-0-	-0-	1378	2	9	9	N	8	75	1			104
10	1417	R	1417	-0-	-0-	-0-	1402	2	15	9	N	14					118
11	1341	R	1341	-0-	-0-	-0-	1334	2	7	9	N	6					124
12	1420	R	1420	-0-	-0-	-0-	1402	2	18	9	N	16					140
*01	1402	R	1402	-0-	-0-	-0-	1387	2	15	9	N	14					154

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

08	1054	#	1020	-0-	-34	-0-	1014	2	6	9	N	5					160
09	1110	#	959	-0-	-151	-0-	959	2			N	-0-	111	1			49
10	1147	#	971	-0-	-176	-0-	961	2	10	9	N	9					58
11	1110	#	876	-0-	-234	-0-	870	2	6	9	N	5					63
12	1023	#	979	-0-	-44	-0-	973	2	6	9	N	5					68
01	1023	#	1013	-0-	-10	-0-	1009	2	4	9	N	4					72

KELLN (TONKAWA-OIL) //CONT.// 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION //CONT.// 196927
HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF.12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	-0-	256	2	18	9	N	16					178
09	300	N	93	-0-	-207	-0-	91	2	2	9	N	2					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-	163	1			17
11	270	N	-0-	-0-	-270	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
*01	170	N	170	-0-	-0-	-0-	158	2	12	9	N	11					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

08	13238 X	13238	-0-	-0-	-0-	13238	2		N	-0-			70
09	12600 X	12054	-0-	-546	-0-	12054	2		N	-0-			70
10	13795 X	12812	-0-	-983	-0-	12812	2		N	-0-			70
11	13350 X	12745	-0-	-605	-0-	12745	2		N	-0-			70
12	13795 X	12594	-0-	-1201	-0-	12594	2		N	-0-			70
*01	13393 X	13393	-0-	-0-	-0-	13393	2		N	-0-			70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	762	-0-	-447	-0-	36	1	726	2	N	-0-					87
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87
10	775	N	704	-0-	-71	-0-	704	2			N	-0-					87
11	750	N	652	-0-	-98	-0-	652	2			N	-0-					87
12	713	N	650	-0-	-63	-0-	650	2			N	-0-					87
01	713	N	615	-0-	-98	-0-	615	2			N	-0-					87

KAISER-FRANCIS OIL COMPANY 450175
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3605	-0-	505	505	3605	2			N	-0-					180
09	3000	N	3610	-0-	610	1115	3610	2			N	-0-					180
10	3100	N	3719	-0-	619	1734	3719	2			N	-0-					180
11	4890	X	3156	-0-	-1734	-0-	3156	2			N	-0-					180
12	2159	X	2159	-0-	-0-	-0-	2159	2			N	-0-					180
*01	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					180

KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3622	S	3622	-0-	-0-	-0-	31	1	3591	2	N	-0-					17
09	3456	S	3456	-0-	-0-	-0-	30	1	3426	2	N	-0-					17
10	3038	S	2322	-0-	-716	-0-	31	1	2291	2	N	-0-					17
11	3683	S	3683	-0-	-0-	-0-	30	1	3653	2	N	-0-					17
12	3435	S	3435	-0-	-0-	-0-	31	1	3404	2	N	-0-					17
*01	3271	S	3271	-0-	-0-	-0-	31	1	3240	2	N	-0-					17

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. 665748
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	496	N	345	-0-	-151	-0-	345	3			N	-0-					-0-
11	540	N	142	-0-	-398	-0-	142	3			N	-0-					-0-
12	279	N	25	-0-	-254	-0-	25	3			N	-0-					-0-
01	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1346	-0-	-18	-0-	1346	3			N	-0-					-0-
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
01	1488	N	1351	-0-	-137	-0-	1351	3			N	-0-					-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

08	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
09	1230	N	977	-0-	-253	-0-	977	3			N	-0-					-0-
10	1178	N	1039	-0-	-139	-0-	1039	3			N	-0-					-0-
11	1200	N	1139	-0-	-61	-0-	1139	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*01	1737	N	1737	-0-	-0-	-0-	1737	3			N	-0-					-0-

KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

08	713	N	711	-0-	-2	-0-	711	3			N	-0-					-0-
09	690	N	376	-0-	-314	-0-	376	3			N	-0-					-0-
10	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

08	744	N	658	-0-	-86	-0-	658	3			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
11	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

08	961	N	941	-0-	-20	-0-	941	3			N	-0-					-0-
09	990	N	887	-0-	-103	-0-	887	3			N	-0-					-0-
10	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
11	900	N	778	-0-	-122	-0-	778	3			N	-0-					-0-
12	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
01	868	N	808	-0-	-60	-0-	808	3			N	-0-					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF.10362 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					38
09	4240	X	4240	-0-	-0-	-0-	4240	2			N	-0-					38
10	4310	X	4310	-0-	-0-	-0-	4310	2			N	-0-					38
11	3407	X	3407	-0-	-0-	-0-	3407	2			N	-0-					38
12	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					38
*01	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 L RRCID -> 082382 COMPL. DATE 02/26/1979 TOTAL DEPTH 9826 PERF. 7282 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86
09	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86
10	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86
11	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86
*12	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86
*01	14B2 EXT		-0-	-0-	-0- B	-4038					N	-0-					86

FAIRWAY RESOURCES OP III, LLC 259784
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0- B	-0-	527	2	52	9	N	47					120
09	870	N	741	-0-	-129 B	-0-	667	2	74	9	N	67					187
10	1234	N	1234	-0-	-0- B	-0-	1000	2	234	9	N	213	190	1			210
11	1096	N	1096	-0-	-0- B	-0-	942	2	154	9	N	140	187	1			163
*12	1041	N	1041	-0-	-0- B	-0-	1	1	896	2	N	131	186	1			108
							144	9									
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					108

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	974	-0-	-452 B	-0-	965	2	9	9	N	8					165
09	1213	N	1213	-0-	-0- B	-0-	1213	2			N	-0-					165
10	1816	N	1816	-0-	-0- B	-0-	25	1	1780	2	N	10					175
							11	9									
11	1882	N	1882	-0-	-0- B	-0-	30	1	1832	2	N	18					193
							20	9									
12	3905	X	3905	-0-	-0- B	-0-	31	1	3773	2	N	92					285
							101	9									
*01	4827	X	4827	-0-	-0- B	-0-	31	1	4644	2	N	138	188	1			235
							152	9									

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

08	598	N	598	-0-	-0- B	-0-	585	2	13	9	N	12					340
09	600	N	354	-0-	-246 B	-0-	351	2	3	9	N	3					343
10	589	N	589	-0-	-0- B	-0-	31	1	558	2	N	-0-					343
11	680	N	680	-0-	-0- B	-0-	28	1	652	2	N	-0-					343
12	587	N	587	-0-	-0- B	-0-	28	1	548	2	N	10					353
							11	9									
*01	676	N	676	-0-	-0- B	-0-	26	1	650	2	N	-0-					353

MIDSTATES PETROLEUM COMPANY LLC 566302
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

08	4382	X	4382	-0-	-0- B	-0-	4379	3	3	9	N	3					145
09	2856	N	2856	-0-	-0- B	-0-	2856	3			N	-0-	125	1			20
10	3010	N	3010	-0-	-0- B	-0-	3010	3			N	-0-					20
11	1727	X	1727	-0-	-0- B	-0-	1727	3			N	-0-					20
12	3504	X	3504	-0-	-0- B	-0-	3495	3	9	9	N	8					28
*01	2960	X	2960	-0-	-0- B	-0-	44	1	2910	3	N	5					33
							6	9									

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					119
10	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					119
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					119
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					119
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					119

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

08	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					50
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					50
10	13	N	-0-	-0-	-13 B	-0-					N	-0-					50
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					50
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					50
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					79
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					79
10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					79
11	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					79
12	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					79
*01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					79

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47

FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

08	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	B	-54675					N	-0-					40

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

08	3875 X	3548	-0-	-327	B	-0-	3434	3	114	9	N	104	181	1			157
09	3750 X	3427	-0-	-323	B	-0-	3308	3	119	9	N	108	181	1			84
10	3875 X	3580	-0-	-295	B	-0-	3458	3	122	9	N	111					195
11	3750 X	3448	-0-	-302	B	-0-	3325	3	123	9	N	112	185	1			122
12	3875 X	3470	-0-	-405	B	-0-	3354	3	116	9	N	105					227
01	3565 X	3553	-0-	-12	B	-0-	3421	3	132	9	N	120	183	1			164

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					82

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

08	2894 N	2894	-0-	-0-	B	-0-	2782	3	112	9	N	102	178	1	6	8	210
09	2847 N	2847	-0-	-0-	B	-0-	68	1	2670	3	N	99	2	8			307
							109	9									
10	2569 X	2569	-0-	-0-	B	-0-	29	1	2464	3	N	69	184	1			192
							76	9									
11	2682 X	2682	-0-	-0-	B	-0-	2528	3	154	9	N	140					332
12	2108 X	1934	-0-	-174	B	-0-	11	1	1848	3	N	68	183	1			217
							75	9									
01	2108 X	897	-0-	-1211	B	-0-	831	3	66	9	N	60					277

OVERFLOW ENERGY, LLC 628574

PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	257	7			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC //CONT.// 628574
PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	167	7			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

08	7719 X	5118	-0-	-2601	B	-0-	4986	2	132	9	N	120	187	1			210
09	7470 X	6711	-0-	-759	B	-0-	6549	2	162	9	N	147					357
10	7471 X	6978	-0-	-493	B	-0-	6785	2	193	9	N	175					532
11	7140 X	6971	-0-	-169	B	-0-	6786	2	185	9	N	168	373	1			327
12	7378 X	6922	-0-	-456	B	-0-	6760	2	162	9	N	147	199	1			275
*01	7048 X	7048	-0-	-0-	B	-0-	6893	2	155	9	N	141					416

UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

08	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

08	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-6465					N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

08	3812	X	3812	-0-	-0-	B	-0-	3656	2	156	9	N	142	190	1			671
09	3868	X	3868	-0-	-0-	B	-0-	3696	2	172	9	N	156					827
10	1860	N	1335	-0-	-525	B	-0-	1282	2	53	9	N	48	191	1			684
11	3006	X	3006	-0-	-0-	B	-0-	2807	2	199	9	N	181	190	1			675
12	3200	X	3200	-0-	-0-	B	-0-	3148	2	52	9	N	47					722
*01	2364	X	2364	-0-	-0-	B	-0-	2309	2	55	9	N	50	192	1			580

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

08	14B2 EXT		1500	-0-	1500	B	1753	1500	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	1753					N	-0-					-0-
10	1753	X	-0-	-0-	-1753	B	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	B	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

08	476	N	476	-0-	-0-	B	-0-	474	2	2	9	N	2					131
09	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					131
10	411	N	411	-0-	-0-	B	-0-	411	2			N	-0-					131
11	450	N	342	-0-	-108	B	-0-	342	2			N	-0-					131
12	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					131
01	403	N	96	-0-	-307	B	-0-	96	2			N	-0-					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

08	2010	N	2010	-0-	-0-	B	-0-	1945	2	65	9	N	59	183	1			602
09	1530	N	1282	-0-	-248	B	-0-	1258	2	24	9	N	22					624
10	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					624
11	1950	N	-0-	-0-	-1950	B	-0-					N	-0-					624
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					624
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					624

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

08	4288	X	4288	-0-	-0-	B	-0-	4262	2	26	9	N	24					513
09	4443	X	4443	-0-	-0-	B	-0-	4386	2	57	9	N	52					565
10	4030	X	3703	-0-	-327	B	-0-	3683	2	20	9	N	18					583
11	3900	X	2795	-0-	-1105	B	-0-	2795	2			N	-0-					583
12	4030	X	3152	-0-	-878	B	-0-	3110	2	42	9	N	38					621
01	4030	X	2008	-0-	-2022	B	-0-	1972	2	36	9	N	33					654

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

08	4805	X	4531	-0-	-274	B	-0-	4364	2	167	9	N	152					757
09	4650	X	3421	-0-	-1229	B	-0-	3036	2	385	9	N	350	384	1			723
10	4805	X	2978	-0-	-1827	B	-0-	2609	2	369	9	N	335	385	1			673
11	4380	X	2414	-0-	-1966	B	-0-	2146	2	268	9	N	244	384	1			533
12	4526	X	3263	-0-	-1263	B	-0-	3067	2	196	9	N	178	193	1			518
*01	4727	X	4727	-0-	-0-	B	-0-	4411	2	316	9	N	287	375	1			430

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	4980	-0-	-3700 B	-0-	4951	2	29	9	N	26					680
09	8400	X	5470	-0-	-2930 B	-0-	5436	2	34	9	N	31	182	1			529
10	7905	X	5329	-0-	-2576 B	-0-	5286	2	43	9	N	39					568
11	6360	X	4555	-0-	-1805 B	-0-	4515	2	40	9	N	36					604
12	6014	X	5353	-0-	-661 B	-0-	5295	2	58	9	N	53					657
01	5642	X	3909	-0-	-1733 B	-0-	3892	2	17	9	N	15					672

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

08	3517	X	3517	-0-	-0- B	-0-	3334	2	183	9	N	166	186	1			630
09	3538	X	3538	-0-	-0- B	-0-	3365	2	173	9	N	157	189	1			598
10	3194	X	3194	-0-	-0- B	-0-	3012	2	182	9	N	165	189	1			574
11	2640	X	2013	-0-	-627 B	-0-	1947	2	66	9	N	60					634
12	2892	X	2892	-0-	-0- B	-0-	2765	2	127	9	N	115	177	1			572
*01	3020	X	3020	-0-	-0- B	-0-	2888	2	132	9	N	120	194	1			498

BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

08	7130	X	19	-0-	-7111 B	-0-	19	2			N	-0-	189	1			179
09	6900	X	-0-	-0-	-6900 B	-0-					N	-0-					179
10	7130	X	1866	-0-	-5264 B	-0-	1712	2	154	9	N	140					319
11	6061	X	6061	-0-	-0- B	-0-	5581	2	480	9	N	436	572	1			183
12	6119	X	6119	-0-	-0- B	-0-	5662	2	457	9	N	415	385	1			213
*01	4838	X	4838	-0-	-0- B	-0-	4568	2	270	9	N	245	192	1			266

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

08	10726	X	11703	-0-	977 B	-616633	11628	2	75	9	N	68					488
09	10380	X	11344	-0-	964 B	-615669	11267	2	77	9	N	70	188	1			370
10	11129	X	11501	-0-	372 B	-615297	11413	2	88	9	N	80					450
11	11340	X	10808	-0-	-532 B	-615297	10734	2	74	9	N	67					517
12	11718	X	10909	-0-	-809 B	-615297	10843	2	66	9	N	60					577
01	11718	X	10478	-0-	-1240 B	-615297	10453	2	25	9	N	23					600

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CIMAREX ENERGY CO. 153438
BRILLHART, H. C. WELL #: 1 U RRCID -> 082381 COMPL. DATE 02/27/1979 TOTAL DEPTH 9826 PERF. 5814 - 5818

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

08	341	N	335	-0-	-6	-0-	335	2			N	-0-					27
09	330	N	327	-0-	-3	-0-	327	2			N	-0-					27
10	341	N	312	-0-	-29	-0-	312	2			N	-0-					27
11	330	N	277	-0-	-53	-0-	277	2			N	-0-					27
12	341	N	282	-0-	-59	-0-	282	2			N	-0-					27
01	310	N	272	-0-	-38	-0-	272	2			N	-0-					27

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

08	1054	N	1007	-0-	-47	-0-	10 3	1 9	994	2	N	3					23
09	990	N	962	-0-	-28	-0-	10 9	1 9	943	2	N	8					31
10	1013	N	1013	-0-	-0-	-0-	10 2	1 9	1001	2	N	2					33
11	974	N	974	-0-	-0-	-0-	10 6	1 9	958	2	N	5					38
12	1009	N	1009	-0-	-0-	-0-	10	1	999	2	N	-0-					38
01	1023	N	901	-0-	-122	-0-	10 2	1 9	889	2	N	2					40

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

08	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	82					N	-0-					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUY WELL #: 1821C RRCID -> 022284 COMPL. DATE 08/31/1962 TOTAL DEPTH 9900 PERF. 5815 - 5830

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	33					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

08	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

08	2697	#	2573	-0-	-124	-0-	2460	2	113	9	N	103					658
09	2940	#	2582	-0-	-358	-0-	2476	2	106	9	N	96	191	1			563
10	3038	#	2470	-0-	-568	-0-	2368	2	102	9	N	93	186	1			470
11	2940	#	2304	-0-	-636	-0-	2205	2	99	9	N	90					560
12	2666	#	2445	-0-	-221	-0-	2376	2	69	9	N	63					623
01	2666	#	2619	-0-	-47	-0-	2483	2	136	9	N	124	192	1			555

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5220	X	5220	-0-	-0-	-0-	5220	3			N	-0-					21
09	4901	X	4901	-0-	-0-	-0-	4901	3			N	-0-					21
10	5069	X	5069	-0-	-0-	-0-	5069	3			N	-0-					21
11	5273	X	5273	-0-	-0-	-0-	5266	3	7	9	N	6					27
12	5007	X	5007	-0-	-0-	-0-	5007	3			N	-0-					27
*01	5297	X	5297	-0-	-0-	-0-	5293	3	4	9	N	4					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	-0-	62	1	514	2	N	-0-					57
09	586	N	586	-0-	-0-	-0-	60	1	526	2	N	-0-					57
10	403	N	395	-0-	-8	-0-	62	1	333	2	N	-0-					57
11	570	N	371	-0-	-199	-0-	60	1	311	2	N	-0-					57
12	620	N	377	-0-	-243	-0-	62	1	315	2	N	-0-					57
01	403	N	266	-0-	-137	-0-	50	1	216	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	14	-0-	-17	-0-	3	1	11	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	3	-0-	-11	-0-	3	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3171	-0-	71	71	3140	2	31	9	N	28					175
09	3178	X	3107	-0-	-71	-0-	3090	2	17	9	N	15					190
10	3198	X	3198	-0-	-0-	-0-	3183	2	15	9	N	14					204
11	2700	X	2392	-0-	-308	-0-	2360	2	32	9	N	29	176	1			57
12	3143	X	3143	-0-	-0-	-0-	3125	2	18	9	N	16					73
*01	2848	X	2848	-0-	-0-	-0-	2824	2	24	9	N	22					95

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (TONKAWA) //CONT.// 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0-	-0-	984	2			N	-0-					20
09	1478	N	1478	-0-	-0-	-0-	1271	2	207	9	N	188	69	1			139
*10	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					139
11	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					139
12	1569	N	1569	-0-	-0-	-0-	12	1	1557	2	N	-0-	19	5			120
*01	1530	N	1530	-0-	-0-	-0-	12	1	1485	2	N	30					150
							33	9									

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

08	1674	N	1661	-0-	-13	-0-	1661	2			N	-0-					63
09	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					63
10	1674	N	1605	-0-	-69	-0-	1605	2			N	-0-					63
11	1620	N	1465	-0-	-155	-0-	1465	2			N	-0-					63
12	1643	N	1440	-0-	-203	-0-	1440	2			N	-0-					63
01	1612	N	1396	-0-	-216	-0-	1394	2	2	9	N	2					65

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

08	2325	X	2314	-0-	-11	-0-	2314	2			Y	-0-					56
09	2399	X	2399	-0-	-0-	-0-	2399	2			Y	-0-					56
10	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					56
11	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					56
*12	2260	X	2260	-0-	-0-	-0-	2260	2			Y	-0-					56
*01	2398	X	2398	-0-	-0-	-0-	2398	2			Y	-0-					56

4P ENERGY TEXAS, LLC 953803
GUY WELL #: 1821T RRCID -> 189609 COMPL. DATE 05/02/2001 TOTAL DEPTH 9900 PERF. 6404 - 6414

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					56
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) //CONT.// 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	36	-0-	36	36	36	2			N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	36					N	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	917	-0-	-199	-0-	62	1	855	2	N	-0-					101
09	1068	N	1068	-0-	-0-	-0-	60	1	1001	2	N	6					107
							7	9									
10	1076	N	1076	-0-	-0-	-0-	62	1	1014	2	N	-0-					107
11	900	N	724	-0-	-176	-0-	40	1	673	2	N	10					117
							11	9									
12	1116	N	1070	-0-	-46	-0-	56	1	1014	2	N	-0-	105	1			12
01	1085	N	1022	-0-	-63	-0-	62	1	960	2	N	-0-					12

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

08	2759	X	1999	-0-	-760	-0-	1956	2	43	9	N	39					97
09	2670	X	1578	-0-	-1092	-0-	1520	2	58	9	N	53	3	8			147
10	2759	X	2220	-0-	-539	-0-	2156	2	64	9	N	58	5	8			200
11	2670	X	1507	-0-	-1163	-0-	1443	2	64	9	N	58	195	1	6	8	57
12	2635	X	1324	-0-	-1311	-0-	1257	2	67	9	N	61	6	8			112
01	2232	N	1158	-0-	-1074	-0-	1124	2	34	9	N	31	6	8			137

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

08	4080	X	4080	-0-	-0-	-0-	4052	2	28	9	N	25					83
09	3593	X	3593	-0-	-0-	-0-	3562	2	31	9	N	28	9	8			102
10	3069	X	1225	-0-	-1844	-0-	1193	2	32	9	N	29	4	8			127
11	2970	X	2810	-0-	-160	-0-	2784	2	26	9	N	24	3	8			148
12	3069	X	2878	-0-	-191	-0-	2821	2	57	9	N	52	5	8			195
01	3069	X	2614	-0-	-455	-0-	2585	2	29	9	N	26	8	8			213

BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF. 11437 - 13944

08	1933	N	1933	-0-	-0-	-0-	1874	2	59	9	N	54					102
09	1456	N	1456	-0-	-0-	-0-	1395	2	61	9	N	55	5	8			152
10	1862	N	1862	-0-	-0-	-0-	1767	2	95	9	N	86	1	8			237
11	1445	N	1445	-0-	-0-	-0-	1391	2	54	9	N	49	196	1			90
12	1746	N	1746	-0-	-0-	-0-	1688	2	58	9	N	53	1	8			142
*01	1932	N	1932	-0-	-0-	-0-	1882	2	50	9	N	45	2	8			185

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF. 11004 - 13870

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4820	X	4820	-0-	-0-	-0-	4722	2	98	9	N	89					326
09	5106	X	5106	-0-	-0-	-0-	4987	2	119	9	N	108	191	1			243
10	2852	X	1965	-0-	-887	-0-	1899	2	66	9	N	60					303
11	4814	X	4814	-0-	-0-	-0-	4691	2	123	9	N	112					415
12	5006	X	5006	-0-	-0-	-0-	4945	2	61	9	N	55	195	1			275
*01	5680	X	5680	-0-	-0-	-0-	5557	2	123	9	N	112	189	1			198

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6925	-0-	-670	-0-	6806	2	119	9	N	108	189	1			762
09	7620	X	7137	-0-	-483	-0-	6947	2	190	9	N	173	191	1			744
10	7874	X	6820	-0-	-1054	-0-	6665	2	155	9	N	141					885
11	7500	X	4374	-0-	-3126	-0-	4304	2	70	9	N	64	190	1			759
12	7750	X	1376	-0-	-6374	-0-	1340	2	36	9	N	33					792
01	7378	X	1481	-0-	-5897	-0-	1481	2			N	-0-					792

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					13
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85	-0-	287	2			N	-0-					108
09	320	N	320	-0-	-0-	-0-	320	2			N	-0-					108
10	398	N	398	-0-	-0-	-0-	31	1	367	2	N	-0-					108
11	372	N	372	-0-	-0-	-0-	29	1	343	2	N	-0-					108
12	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					108
01	403	N	397	-0-	-6	-0-	31	1	366	2	N	-0-					108

LADY (MORROW, UPPER) //CONT.// 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0-	-0-	10	1	8	2	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	72	1	4	2	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	72	1	3	2	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	1			N	-0-					-0-
*01	108	N	108	-0-	-0-	-0-	72	1	36	2	N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

08	1153	N	1153	-0-	-0-	-0-	677	1	476	2	Y	-0-					-0-
09	743	N	743	-0-	-0-	-0-	17	1	726	2	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	17	1	476	2	Y	-0-					-0-
11	1110	N	584	-0-	-526	-0-	17	1	567	2	Y	-0-					-0-
12	DLQ G-10		420	-0-	420	420	17	1	403	2	Y	-0-					-0-
01	DLQ G-10		445	-0-	445	865	17	1	428	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF.11446 - 11625

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
*12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

08	0	#	-0-	-0-	-0-	-0-					N	-0-					107
09	0	#	-0-	-0-	-0-	-0-					N	-0-					107
10	0	#	-0-	-0-	-0-	-0-					N	-0-					107
11	0	#	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	2	-0-	-91	-0-	2	2			N	-0-					86
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	2	N	-0-	-0-	-2	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	1516	1262	1			254
11	14B2 EXT	5771	-0-	5771	5771	4123	2	1648	9		N	1498	1355	1			397
12	14B2 EXT	4933	-0-	4933	10704	3875	2	1058	9		N	962	900	1			459
01	14B2 EXT	5350	-0-	5350	16054	4170	2	1180	9		N	1073	773	1			759

DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					119
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					119
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					119

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

08	3534	X	3075	-0-	-459	-0-	3006	2	69	9	N	63	179	1			98
09	3390	X	2829	-0-	-561	-0-	2751	2	78	9	N	71					169
10	3503	X	2763	-0-	-740	-0-	2712	2	51	9	N	46					215
11	3090	X	2888	-0-	-202	-0-	2818	2	70	9	N	64	179	1			100
12	3193	X	2870	-0-	-323	-0-	2805	2	65	9	N	59					159
*01	3207	X	3207	-0-	-0-	-0-	3102	2	105	9	N	95					254

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

08	1457	X	1	-0-	-1456	-0-	1	2			N	-0-					72
09	1350	X	-0-	-0-	-1350	-0-					N	-0-					72
10	1395	X	-0-	-0-	-1395	-0-					N	-0-					72
11	720	X	-0-	-0-	-720	-0-					N	-0-					72
12	496	X	-0-	-0-	-496	-0-					N	-0-					72
01	1	X	-0-	-0-	-1	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

08	3999	X	3574	-0-	-425	-0-	3388	2	186	9	N	169	178	1			213
09	3870	X	3500	-0-	-370	-0-	3293	2	207	9	N	188					401
10	3999	X	3607	-0-	-392	-0-	3399	2	208	9	N	189	357	1			233
11	4178	X	4178	-0-	-0-	-0-	3940	2	238	9	N	216	179	1			270
12	4155	X	4155	-0-	-0-	-0-	3917	2	238	9	N	216	376	1			110
*01	4308	X	4308	-0-	-0-	-0-	4077	2	231	9	N	210					320

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579

MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					25
09	60	N	53	-0-	-7	-0-	53	2			N	-0-					25
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					25
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					25
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					25
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					25

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

08	13237	X	11393	-0-	-1844	-0-	10848	2	545	9	N	495	562	1			302
09	12810	X	10678	-0-	-2132	-0-	10218	2	460	9	N	418	376	1			344
10	12090	X	10900	-0-	-1190	-0-	10399	2	501	9	N	455	559	1			240
11	11700	X	10413	-0-	-1287	-0-	9939	2	474	9	N	431	382	1			289
12	11594	X	3077	-0-	-8517	-0-	2963	2	114	9	N	104	185	1			208
01	11408	X	3437	-0-	-7971	-0-	3418	2	19	9	N	17					225

WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

08	3309	X	3309	-0-	-0-	-0-	3302	1	7	9	N	6					183
09	3246	X	3246	-0-	-0-	-0-	3246	1			N	-0-	43	1			140
10	2397	X	2397	-0-	-0-	-0-	2397	1			N	-0-					140
11	2397	X	2397	-0-	-0-	-0-	2397	1			N	-0-					140
*12	3431	X	3431	-0-	-0-	-0-	3419	3	12	9	N	11	83	1			68
*01	3104	X	3104	-0-	-0-	-0-	3098	3	6	9	N	5					73

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					40
09	150	N	143	-0-	-7	-0-	143	2			N	-0-					40
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					40
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					40
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					40
01	217	N	187	-0-	-30	-0-	187	2			N	-0-					40

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

08	2914	X	2272	-0-	-642	-0-	2202	2	70	9	N	64					357
09	2820	X	516	-0-	-2304	-0-	516	2			N	-0-					357
10	3503	X	3503	-0-	-0-	-0-	3246	2	257	9	N	234	177	1			414
11	2820	X	2305	-0-	-515	-0-	2296	2	9	9	N	8					422
12	9674	X	9674	-0-	-0-	-0-	9653	2	21	9	N	19	178	1			263
01	2914	X	2371	-0-	-543	-0-	2349	2	22	9	N	20	103	1			180

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129

LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	764	2			N	-0-					102
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					102
10	775	N	686	-0-	-89	-0-	686	2			N	-0-					102
11	750	N	741	-0-	-9	-0-	741	2			N	-0-					102
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					102
*01	727	N	727	-0-	-0-	-0-	727	2			N	-0-					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					125
09	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					125
10	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					125
11	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					125
12	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					125
*01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					125

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					397
09	0	N	-0-	-0-	-0-	-0-					N	-0-					397
10	0	N	-0-	-0-	-0-	-0-					N	-0-					397
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					397
12	0	N	-0-	-0-	-0-	-0-					N	-0-					397
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					397

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1836	-0-	-1264	617	1819	2	17	9	N	15					312
09	2741	X	2124	-0-	-617	-0-	2080	2	44	9	N	40					352
10	4111	X	4111	-0-	-0-	-0-	4056	2	55	9	N	50					402
11	3936	X	3936	-0-	-0-	-0-	3893	2	43	9	N	39	264	1			177
12	3938	X	3938	-0-	-0-	-0-	3872	2	66	9	N	60					237
*01	3929	X	3929	-0-	-0-	-0-	3845	2	84	9	N	76					313

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF.10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					606
09	1059	N	1059	-0-	-0-	-0-	848	2	211	9	N	192					798
10	864	N	864	-0-	-0-	-0-	828	2	36	9	N	33					831
11	1001	N	1001	-0-	-0-	-0-	923	2	78	9	N	71	496	1			406
12	1166	N	1166	-0-	-0-	-0-	1078	2	88	9	N	80					486
01	868	N	699	-0-	-169	-0-	605	2	94	9	N	85	214	1			357

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

08	3100	N	4014	-0-	914	2244	4002	2	12	9	N	11					257
09	4137	X	1893	-0-	-2244	-0-	1887	2	6	9	N	5					262
10	3404	X	3404	-0-	-0-	-0-	3359	2	45	9	N	41					303
11	3853	X	3853	-0-	-0-	-0-	3807	2	46	9	N	42	181	1			164
12	3583	X	3583	-0-	-0-	-0-	3539	2	44	9	N	40					204
01	434	X	201	-0-	-233	-0-	201	2			N	-0-					204

KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

08	2130	N	1645	-0-	-485	-0-	1576	2	69	9	N	63	179	1			245
09	1530	X	786	-0-	-744	-0-	757	2	29	9	N	26					271
10	1775	X	1775	-0-	-0-	-0-	1718	2	57	9	N	52					323
11	1822	X	1822	-0-	-0-	-0-	1746	2	76	9	N	69					392
12	1754	X	1754	-0-	-0-	-0-	1710	2	44	9	N	40	173	1			259
01	1581	X	178	-0-	-1403	-0-	178	2			N	-0-					259

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					202
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					202
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					202
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					202
12	455	N	455	-0-	-0-	-0-	455	2			N	-0-					202
01	465	N	254	-0-	-211	-0-	254	2			N	-0-					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

08	1520	N	1520	-0-	-0-	-0-	1472	2	48	9	N	44	185	1			609
09	1380	N	1318	-0-	-62	-0-	1296	2	22	9	N	20					629
10	1772	N	1772	-0-	-0-	-0-	1724	2	48	9	N	44					673
11	1380	N	1204	-0-	-176	-0-	1162	2	42	9	N	38	185	1			526
12	1090	N	1090	-0-	-0-	-0-	1066	2	24	9	N	22					548
*01	1724	N	1724	-0-	-0-	-0-	1715	2	9	9	N	8					556

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162

KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3509	X	3509	-0-	-0-	-0-	3333	2	176	9	N	160	357	1			143
09	3663	X	3663	-0-	-0-	-0-	3445	2	218	9	N	198					341
10	3616	X	3616	-0-	-0-	-0-	3448	2	168	9	N	153	190	1			304
11	3611	X	3611	-0-	-0-	-0-	3472	2	139	9	N	126					430
12	3399	X	3399	-0-	-0-	-0-	3308	2	91	9	N	83	180	1			333
*01	2764	X	2764	-0-	-0-	-0-	2740	2	24	9	N	22					355

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4197	X	4197	-0-	-0-	-0-	3960	2	237	9	N	215	182	1			329
09	2220	X	471	-0-	-1749	-0-	447	2	24	9	N	22					351
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					351
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					351
12	2294	X	-0-	-0-	-2294	-0-					N	211	179	1			383
01	2294	X	-0-	-0-	-2294	-0-					N	303	365	1			321

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	-0-	-0-	-1550	-0-					N	-0-					438
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					438
10	279	X	-0-	-0-	-279	-0-					N	20					458
11	0	X	-0-	-0-	-0-	-0-					N	-0-					458
12	0	X	-0-	-0-	-0-	-0-					N	376	373	1			461
*01	3100	N	7162	-0-	4062	4062	6711	2	451	9	N	410	388	1			483

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4084	X	4084	-0-	-0-	-0-	3951	2	133	9	N	121	183	1			393
09	4154	X	4154	-0-	-0-	-0-	3988	2	166	9	N	151	183	1			361
10	3964	X	3964	-0-	-0-	-0-	3795	2	169	9	N	154					515
11	3844	X	3844	-0-	-0-	-0-	3725	2	119	9	N	108	182	1			441
12	3660	X	3660	-0-	-0-	-0-	3539	2	121	9	N	110					551
*01	2386	X	2386	-0-	-0-	-0-	2373	2	13	9	N	12	185	1			378

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3129	X	3129	-0-	-0-	-0-	3046	2	83	9	N	75					1152
09	3088	X	3088	-0-	-0-	-0-	3008	2	80	9	N	73					1225
10	3073	X	3073	-0-	-0-	-0-	3003	2	70	9	N	64					1289
11	3088	X	3088	-0-	-0-	-0-	3029	2	59	9	N	54	193	1			1150
12	2958	X	2958	-0-	-0-	-0-	2901	2	57	9	N	52					1202
01	2573	X	1547	-0-	-1026	-0-	1547	2			N	-0-					1202

FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2437	X	2437	-0-	-0-	-0-	2413	2	24	9	N	22					453
09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					488
10	3611	X	3611	-0-	-0-	-0-	3576	2	35	9	N	32					520
11	3724	X	3724	-0-	-0-	-0-	3660	2	64	9	N	58					578
12	3100	N	3526	-0-	426	426	3498	2	28	9	N	25					603
*01	1566	X	1140	-0-	-426	-0-	1095	2	45	9	N	41					644

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5351	-0-	-1283	-0-	5265	2	86	9	N	78	181	1			812
09	6108	X	6108	-0-	-0-	-0-	5995	2	113	9	N	103					915
10	5659	X	5659	-0-	-0-	-0-	5542	2	117	9	N	106	189	1			832
11	5865	X	5865	-0-	-0-	-0-	5769	2	96	9	N	87					919
12	6231	X	6231	-0-	-0-	-0-	6123	2	108	9	N	98					1017
01	6324	X	5811	-0-	-513	-0-	5808	2	3	9	N	3	178	1			842

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4947	X	4947	-0-	-0-	-0-	4683	2	264	9	N	240	357	1			827
09	4799	X	4799	-0-	-0-	-0-	4699	2	100	9	N	91					918
10	4656	X	4656	-0-	-0-	-0-	4557	2	99	9	N	90					1008
11	5264	X	5264	-0-	-0-	-0-	5190	2	74	9	N	67	184	1			891
12	5250	X	5250	-0-	-0-	-0-	5175	2	75	9	N	68					959
*01	4783	X	4783	-0-	-0-	-0-	4780	2	3	9	N	3					962

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	-0-	529	2	198	9	N	180	202	1			132
09	769	N	769	-0-	-0-	-0-	756	2	13	9	N	12					144
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					144
11	330	N	329	-0-	-1	-0-	266	2	63	9	N	57					201
12	267	N	267	-0-	-0-	-0-	264	2	3	9	N	3	186	1			18
01	341	N	177	-0-	-164	-0-	177	2			N	-0-					18

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8716	X	8716	-0-	-0-	-0-	8661	2	55	9	N	50	186	1			667
09	8141	X	8141	-0-	-0-	-0-	8032	2	109	9	N	99	186	1			580
10	6320	X	6320	-0-	-0-	-0-	6283	2	37	9	N	34					614
11	8257	X	8257	-0-	-0-	-0-	8205	2	52	9	N	47					661
12	8397	X	8397	-0-	-0-	-0-	8308	2	89	9	N	81					742
*01	8029	X	8029	-0-	-0-	-0-	8010	2	19	9	N	17					759

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8047	X	8047	-0-	-0-	-0-	7631	2	416	9	N	378	53	1			1320
09	8190	X	4688	-0-	-3502	-0-	4527	2	161	9	N	146					1466
10	8618	X	7829	-0-	-789	-0-	7662	2	167	9	N	152	361	1			1257
11	8340	X	4525	-0-	-3815	-0-	4384	2	141	9	N	128					1385
12	8618	X	4987	-0-	-3631	-0-	4903	2	84	9	N	76					1461
01	8060	X	7514	-0-	-546	-0-	7321	2	193	9	N	175	177	1			1459

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5796	X	5796	-0-	-0-	-0-	5448	2	348	9	N	316	353	1			801
09	6044	X	6044	-0-	-0-	-0-	5924	2	120	9	N	109	186	1			724
10	4898	X	4818	-0-	-80	-0-	4729	2	89	9	N	81					805
11	4958	X	4958	-0-	-0-	-0-	4889	2	69	9	N	63	189	1			679
12	5048	X	5048	-0-	-0-	-0-	4935	2	113	9	N	103	186	1			596
*01	5589	X	5589	-0-	-0-	-0-	5450	2	139	9	N	126					722

LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2946	X	2946	-0-	-0-	-0-	2635	2	311	9	N	283	377	1			576
09	5404	X	5404	-0-	-0-	-0-	5148	2	256	9	N	233	180	1			629
10	5084	X	5084	-0-	-0-	-0-	4809	2	275	9	N	250	191	1			688
11	5076	X	5076	-0-	-0-	-0-	4880	2	196	9	N	178	184	1			682
12	4387	X	4387	-0-	-0-	-0-	4218	2	169	9	N	154	373	1			463
*01	4383	X	4383	-0-	-0-	-0-	4218	2	165	9	N	150	184	1			429

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6198	X	6198	-0-	-0-	-0-	5922	2	276	9	N	251	371	1			412
09	10949	X	10949	-0-	-0-	-0-	10524	2	425	9	N	386	368	1			430
10	5223	X	5223	-0-	-0-	-0-	5090	2	133	9	N	121					551
11	3089	X	3089	-0-	-0-	-0-	3042	2	47	9	N	43					594
12	9850	X	9850	-0-	-0-	-0-	9545	2	305	9	N	277	184	1			687
*01	7100	X	7100	-0-	-0-	-0-	6978	2	122	9	N	111	369	1			429

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3037	X	3037	-0-	-0-	-0-	2965	2	72	9	N	65					598
09	3011	X	3011	-0-	-0-	-0-	2969	2	42	9	N	38					636
10	2090	X	2090	-0-	-0-	-0-	2071	2	19	9	N	17					653
11	1753	X	1753	-0-	-0-	-0-	1716	2	37	9	N	34					687
12	1658	X	1658	-0-	-0-	-0-	1634	2	24	9	N	22					709
*01	1195	X	1195	-0-	-0-	-0-	1164	2	31	9	N	28					737

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8249	X	8249	-0-	-0-	-0-	7519	2	730	9	N	664	709	1			1099
09	8456	X	8456	-0-	-0-	-0-	7811	2	645	9	N	586	541	1			1144
10	8864	X	8864	-0-	-0-	-0-	8302	2	562	9	N	511	550	1			1105
11	9229	X	9229	-0-	-0-	-0-	8617	2	612	9	N	556	557	1			1104
12	9415	X	9415	-0-	-0-	-0-	8877	2	538	9	N	489	368	1			1225
*01	9478	X	9478	-0-	-0-	-0-	8921	2	557	9	N	506	552	1			1179

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8788	X	8788	-0-	-0-	-0-	8437	2	351	9	N	319	543	1			1146
09	8908	X	8908	-0-	-0-	-0-	8515	2	393	9	N	357	370	1			1133
10	8334	X	8334	-0-	-0-	-0-	7985	2	349	9	N	317	178	1			1272
11	7770	X	7435	-0-	-335	-0-	7171	2	264	9	N	240	184	1			1328
12	8391	X	8391	-0-	-0-	-0-	8095	2	296	9	N	269	369	1			1228
01	8029	X	7954	-0-	-75	-0-	7822	2	132	9	N	120					1348

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT		752	-0-	752	752	686	2	66	9	N	60					134
11	14B2 EXT		4561	-0-	4561	5313	4122	2	439	9	N	399	181	1			352
12	14B2 EXT		4477	-0-	4477	9790	4102	2	375	9	N	341	380	1			313
*01	14034	X	4244	-0-	-9790	-0-	4138	2	106	9	N	96	185	1			224

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14790	X	14790	-0-	-0-	-0-	14402	2	388	9	N	353	367	1			782
09	13717	X	13717	-0-	-0-	-0-	13370	2	347	9	N	315	184	1			913
10	13514	X	13514	-0-	-0-	-0-	13207	2	307	9	N	279	179	1			1013
11	14065	X	14065	-0-	-0-	-0-	13703	2	362	9	N	329	363	1			979
12	11388	X	11388	-0-	-0-	-0-	11098	2	290	9	N	264	186	1			1057
*01	15040	X	15040	-0-	-0-	-0-	14742	2	298	9	N	271	181	1			1147

FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8382	X	8382	-0-	-0-	-0-	8219	2	163	9	N	148					1136
09	7439	X	7439	-0-	-0-	-0-	7314	2	125	9	N	114	179	1			1071
10	5916	X	5916	-0-	-0-	-0-	5721	2	195	9	N	177	186	1			1062
11	6794	X	6794	-0-	-0-	-0-	6615	2	179	9	N	163					1225
12	6403	X	6403	-0-	-0-	-0-	6273	2	130	9	N	118	197	1			1146
*01	4502	X	4502	-0-	-0-	-0-	4361	2	141	9	N	128	184	1			1090

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8348	X	8348	-0-	-0-	-0-	8159	2	189	9	N	172	548	1			515
09	7650	X	7650	-0-	-0-	-0-	7400	2	250	9	N	227					742
10	6794	X	6794	-0-	-0-	-0-	6568	2	226	9	N	205	367	1			580
11	5868	X	5868	-0-	-0-	-0-	5719	2	149	9	N	135	176	1			539
12	6056	X	6056	-0-	-0-	-0-	5883	2	173	9	N	157					696
*01	5339	X	5339	-0-	-0-	-0-	5273	2	66	9	N	60	181	1			575

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					326
09	519	N	519	-0-	-0-	-0-	519	2			N	-0-					326
10	403	N	383	-0-	-20	-0-	383	2			N	-0-					326
11	390	N	196	-0-	-194	-0-	196	2			N	-0-					326
12	392	N	392	-0-	-0-	-0-	392	2			N	-0-					326
*01	677	N	677	-0-	-0-	-0-	590	2	87	9	N	79					405

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3773	-0-	673	673	3755	2	18	9	N	16					577
09	3000	N	3454	-0-	454	1127	3448	2	6	9	N	5					582
10	3100	N	3249	-0-	149	1276	3241	2	8	9	N	7					589
11	4528	X	3252	-0-	-1276	-0-	3252	2			N	-0-					589
12	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					589
*01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					589

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					330
09	390	N	16	-0-	-374	-0-	16	2			N	-0-					330
10	403	N	-0-	-0-	-403	-0-					N	-0-					330
11	390	N	-0-	-0-	-390	-0-					N	-0-					330
12	0	N	-0-	-0-	-0-	-0-					N	-0-					330
01	0	N	-0-	-0-	-0-	-0-					N	-0-					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8175	X	8175	-0-	-0-	-0-	7714	2	461	9	N	419	181	1			1022
09	8220	X	7770	-0-	-450	-0-	7348	2	422	9	N	384	379	1			1027
10	8962	X	8962	-0-	-0-	-0-	8126	2	836	9	N	760	741	1			1046
11	8220	X	8113	-0-	-107	-0-	7652	2	461	9	N	419	368	1			1097
12	8809	X	8809	-0-	-0-	-0-	8399	2	410	9	N	373	559	1			911
01	8897	X	3845	-0-	-5052	-0-	3722	2	123	9	N	112	185	1			838

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	198					309
01	14B2 EXT		3867	-0-	3867	3867	3707	2	160	9	N	145	178	1			276

TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

08	0	N	-0-	-0-	-0-	-0-					N	-0-					652
09	30	N	-0-	-0-	-30	-0-					N	-0-					652
10	0	N	-0-	-0-	-0-	-0-					N	-0-					652
11	0	N	-0-	-0-	-0-	-0-					N	-0-					652
12	0	N	-0-	-0-	-0-	-0-					N	-0-					652
01	0	N	-0-	-0-	-0-	-0-					N	-0-					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

08	5902	R	5902	-0-	-0-	-0-	106	1	5796	3	N	-0-					-0-
09	5700	#	5309	-0-	-391	-0-	102	1	5207	3	N	-0-					-0-
10	6200		4718	-0-	-1482	-0-	102	1	4616	3	N	-0-					-0-
11	6000		5513	-0-	-487	-0-	102	1	5411	3	N	-0-					-0-
12	6200		5277	-0-	-923	-0-	102	1	5175	3	N	-0-					-0-
01	5890	#	NO RPT	-0-	-5890	-0-					N	NO RPT					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEAR (MORROW, UPPER) //CONT.// 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	#	1146	-0-	-63	-0-	1146	2			N	-0-					24
09	1170	#	1129	-0-	-41	-0-	1129	2			N	-0-					24
10	1219	R	1219	-0-	-0-	-0-	1219	2			N	-0-					24
11	1255	R	1255	-0-	-0-	-0-	1255	2			N	-0-					24
12	1293	R	1293	-0-	-0-	-0-	1293	2			N	-0-					24
01	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. 565430
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

08	62	#	-0-	-0-	-62	B	-530				N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-99		CANCELLED UNDERAGE ->		-431								
09	60	#	-0-	-0-	-60	B	-159				N	-0-					-0-
10	62	#	-0-	-0-	-62	B	-221				N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-251				N	-0-					-0-
12	10	#	-0-	-0-	-10	B	-261				N	-0-					-0-
01	0	#	10	-0-	10	B	-251	10	2		N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

08	10	#	-0-	-0-	-10	B	-293				N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-66		CANCELLED UNDERAGE ->		-227								
09	30	#	-0-	-0-	-30	B	-96				N	-0-					-0-
10	31	#	-0-	-0-	-31	B	-127				N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-157				N	-0-					-0-
12	5	#	-0-	-0-	-5	B	-162				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-162				N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

08	62	#	-0-	-0-	-62	B	-981				N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-526		CANCELLED UNDERAGE ->		-455								
09	60	#	-0-	-0-	-60	B	-586				N	-0-					-0-
10	62	#	-0-	-0-	-62	B	-648				N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-678				N	-0-					-0-
12	31	#	-0-	-0-	-31	B	-709				N	-0-					-0-
01	0	#	15	-0-	15	B	-694	15	2		N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

08	31	#	-0-	-0-	-31	B	-753				N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-276		CANCELLED UNDERAGE ->		-477								
09	30	#	-0-	-0-	-30	B	-306				N	-0-					-0-
10	31	#	-0-	-0-	-31	B	-337				N	-0-					-0-
11	30	#	-0-	-0-	-30	B	-367				N	-0-					-0-
12	31	#	-0-	-0-	-31	B	-398				N	-0-					-0-
01	0	#	20	-0-	20	B	-378	20	2		N	-0-					-0-

LEDRICK RANCH (MORROW UPPER) //CONT.// 52835 500 ASSOCIATED 49B CNTY: ROBERTS
MIDLAND EAGLE OPERATING, INC. //CONT.// 565430
LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	84	#	20	-0-	-64 B	-2126	20	2			N	-0-					46
03/01 BALANCING DATE STATUS -> -0-																	
*03	93	#	20	-0-	-73 B	-478	20	2			N	-0-					46
*04	30	#	10	-0-	-20 B	-498	10	2			N	-0-					46
*05	31	#	15	-0-	-16 B	-514	15	2			N	-0-					46
*06	30	#	30	-0-	-0- B	-514	30	2			N	-0-					46
*07	31	#	20	-0-	-11 B	-525	20	2			N	-0-					46
*08	31	#	-0-	-0-	-31 B	-556					N	-0-					46
09/01 BALANCING DATE STATUS -> -151 CANCELLED UNDERAGE -> -405																	
*09	30	#	-0-	-0-	-30 B	-181					N	-0-					46
*10	31	#	-0-	-0-	-31 B	-212					N	-0-					46
*11	30	#	-0-	-0-	-30 B	-242					N	-0-					46
*12	31	#	-0-	-0-	-31 B	-273					N	-0-					46
01	0	#	20	-0-	20 B	-253	20	2			N	-0-					46

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

08	323	R	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	150	#	-0-	-0-	-150	-0-					N	-0-					-0-
10	299	R	299	-0-	-0-	-0-	299	2			N	-0-					-0-
11	305	R	305	-0-	-0-	-0-	305	2			N	-0-					-0-
12	310	#	218	-0-	-92	-0-	218	2			N	-0-					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

08	2225	R	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
09	2559	R	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
10	2187	R	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
11	2278	R	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
12	2232	#	1620	-0-	-612	-0-	1620	2			N	-0-					-0-
01	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1936	N	1936	-0-	-0-	-0-	62	1	1874	2	N	-0-					117
09	1860	N	1850	-0-	-10	-0-	60	1	1784	2	N	5					122
							6	9									
10	1922	N	1797	-0-	-125	-0-	58	1	1735	2	N	4					126
							4	9									
11	1860	N	1726	-0-	-134	-0-	60	1	1653	2	N	12					138
							13	9									
12	1922	N	1802	-0-	-120	-0-	62	1	1730	2	N	9					147
							10	9									
*01	1839	N	1839	-0-	-0-	-0-	62	1	1770	2	N	6					153
							7	9									

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

08	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					266
09	1140	N	-0-	-0-	-1140	-0-					N	-0-					266
10	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					266
11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					266
12	0	N	-0-	-0-	-0-	-0-					N	-0-					266
01	0	N	-0-	-0-	-0-	-0-					N	-0-					266

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					217
09	1110	N	344	-0-	-766	-0-	344	2			N	-0-					217
10	403	N	311	-0-	-92	-0-	311	2			N	-0-					217
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					217
*12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					217
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					217

COURSON RANCH 157 WELL #: 4A RRCID -> 181673 COMPL. DATE N/A TOTAL DEPTH 9260 PERF. 7012 - 7044

08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					292
09	0		-0-	-0-	-0-	-0-					N	-0-	292	7			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2017 - P/A 07/31/17

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			405
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405

COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

08	1308	N	1308	-0-	-0-	-0-	62	1	1246	2	N	-0-					487
09	270	N	143	-0-	-127	-0-	7	1	136	2	N	-0-					487
10	1705	N	140	-0-	-1565	-0-	7	1	133	2	N	-0-					487
11	1260	N	108	-0-	-1152	-0-	4	1	104	2	N	-0-					487
*12	469	N	469	-0-	-0-	-0-	18	1	451	2	N	-0-					487
*01	366	N	366	-0-	-0-	-0-	14	1	352	2	N	-0-					487

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					886
09	960	N	956	-0-	-4	-0-	956	2			N	-0-					886
10	992	N	708	-0-	-284	-0-	708	2			N	-0-					886
11	1052	N	1052	-0-	-0-	-0-	96	1	956	2	N	-0-					886
*12	640	N	640	-0-	-0-	-0-	58	1	582	2	N	-0-					886
*01	278	N	278	-0-	-0-	-0-	25	1	253	2	N	-0-					886

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					296
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					296
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					296
11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					296
*12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					296
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					296

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1525	N	1525	-0-	-0-	-0-	1514	2	11	9	N	10					374
09	1922	N	1922	-0-	-0-	-0-	1922	2			N	-0-					374
10	1896	N	1896	-0-	-0-	-0-	1888	2	8	9	N	7					381
11	1909	N	1909	-0-	-0-	-0-	1905	2	4	9	N	4	4	8			381
*12	2043	N	2043	-0-	-0-	-0-	2021	2	22	9	N	20					401
*01	1892	N	1892	-0-	-0-	-0-	1859	2	33	9	N	30					431

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11476	X	11476	-0-	-0-	-0-	10827	2	649	9	N	590					814
09	13951	X	13951	-0-	-0-	-0-	13922	2	29	9	N	26	535	1			305
10	14088	X	14088	-0-	-0-	-0-	14027	2	61	9	N	55					360
11	14051	X	14051	-0-	-0-	-0-	158	1	13840	2	N	48					408
							53	9									
*12	13297	X	13297	-0-	-0-	-0-	150	1	13145	2	N	2					410
							2	9									
*01	12693	X	12693	-0-	-0-	-0-	143	1	12550	2	N	-0-					410

COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					25
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
10	427	N	427	-0-	-0-	-0-	427	2			N	-0-					25
11	420	N	411	-0-	-9	-0-	411	2			N	-0-					25
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					25
01	434	N	408	-0-	-26	-0-	408	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0-	-0-	771	3			N	-0-					82
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					82
10	836	N	836	-0-	-0-	-0-	836	3			N	-0-					82
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					82
12	806	N	559	-0-	-247	-0-	559	3			N	-0-					82
01	837	N	660	-0-	-177	-0-	660	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4723	-0-	-1632	-0-	4682	2	41	9	N	37					454
09	6150	X	5088	-0-	-1062	-0-	4990	2	98	9	N	89					543
10	6262	X	5142	-0-	-1120	-0-	4995	2	147	9	N	134	189	1			488
11	5070	X	4918	-0-	-152	-0-	4761	2	157	9	N	143	184	1			447
12	5022	X	4811	-0-	-211	-0-	4701	2	110	9	N	100	150	1			397
01	5270	X	4919	-0-	-351	-0-	4777	2	142	9	N	129					526

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					126
09	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					126
10	1085	N	1051	-0-	-34	-0-	1051	2			N	-0-					126
11	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					126
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					126
*01	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					126

LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

08	806	N	718	-0-	-88	-0-	712	2	6	9	N	5					5
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-	3	5			2
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-	2	5			-0-
11	690	N	668	-0-	-22	-0-	668	2			N	-0-					-0-
12	899	N	843	-0-	-56	-0-	15	1	828	2	N	-0-					-0-
*01	898	N	898	-0-	-0-	-0-	15	1	883	2	N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

08	4752	X	4752	-0-	-0-	-0-	4752	2			N	-0-					2
09	4547	X	4547	-0-	-0-	-0-	4547	2			N	-0-					2
10	4417	X	4417	-0-	-0-	-0-	4417	2			N	-0-					2
11	4590	X	4085	-0-	-505	-0-	4085	2			N	-0-					2
12	4743	X	3398	-0-	-1345	-0-	3398	2			N	-0-					2
01	4743	X	3640	-0-	-1103	-0-	3640	2			N	-0-					2

KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4152	-0-	-374	-0-	4152	2			N	-0-					117
09	4140	X	3893	-0-	-247	-0-	3893	2			N	-0-					117
10	4278	X	3953	-0-	-325	-0-	3953	2			N	-0-					117
11	4140	X	3497	-0-	-643	-0-	3497	2			N	-0-					117
12	4278	X	3820	-0-	-458	-0-	3820	2			N	-0-					117
01	4154	X	4083	-0-	-71	-0-	4083	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

08	7533	X	5870	-0-	-1663	-0-	148	1	5722	2	N	-0-					179
09	6780	X	4695	-0-	-2085	-0-	170	1	4525	2	N	-0-					179
10	7006	X	4973	-0-	-2033	-0-	4973	2			N	-0-					179
11	6780	X	4233	-0-	-2547	-0-	4233	2			N	-0-					179
12	7006	X	3935	-0-	-3071	-0-	3935	2			N	-0-					179
*01	5859	X	2277	-0-	-3582	-0-	2277	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

08	24025	X	22479	-0-	-1546	-0-	22449	2	30	9	N	27					90
09	22710	X	21539	-0-	-1171	-0-	21539	2			N	-0-					90
10	23467	X	22055	-0-	-1412	-0-	22055	2			N	-0-					90
11	22350	X	21409	-0-	-941	-0-	21409	2			N	-0-					90
12	23132	X	23132	-0-	-0-	-0-	23132	2			N	-0-					90
*01	23311	X	23311	-0-	-0-	-0-	23311	2			N	-0-					90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

08	403	#	383	-0-	-20	-0-	37	1	346	2	N	-0-					38
09	390	#	345	-0-	-45	-0-	33	1	312	2	N	-0-					38
10	403	#	322	-0-	-81	-0-	31	1	291	2	N	-0-					38
11	390	#	308	-0-	-82	-0-	29	1	279	2	N	-0-					38
12	403	#	309	-0-	-94	-0-	29	1	280	2	N	-0-					38
01	372	#	311	-0-	-61	-0-	29	1	282	2	N	-0-					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPS (MORROW) //CONT.// 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1821	N	1821	-0-	-0-	-0-	1799	3	22	9	N	20					94
09	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					94
*10	1798	N	1142	-0-	-656	-0-	1142	3			N	-0-					94
*11	1770	N	1644	-0-	-126	-0-	1607	3	37	9	N	34					128
*12	1705	N	1172	-0-	-533	-0-	13	1	1159	3	N	-0-					128
01	1147	N	927	-0-	-220	-0-	13	1	914	3	N	-0-					128

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

08	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					17
09	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					17
*10	1922	N	1709	-0-	-213	-0-	1709	3			N	-0-					17
*11	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					17
*12	1922	N	1875	-0-	-47	-0-	1875	3			N	-0-					17
*01	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

08	12265	X	12265	-0-	-0-	-0-	62	1	12202	2	N	1					176
							1	9									
09	11856	X	11856	-0-	-0-	-0-	60	1	11784	2	N	11					187
							12	9									
10	12232	X	12232	-0-	-0-	-0-	62	1	12161	2	N	8					195
							9	9									
11	11303	X	11303	-0-	-0-	-0-	60	1	11243	2	N	-0-					195
12	10619	X	10619	-0-	-0-	-0-	58	1	10526	2	N	32					227
							35	9									
*01	7037	X	7037	-0-	-0-	-0-	46	1	6976	2	N	14					241
							15	9									

HARBAUGH WELL #: 1 RRCID -> 069774 COMPL. DATE 06/17/1976 TOTAL DEPTH 8850 PERF. 8702 - 8754

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

08	4037	X	4037	-0-	-0-	-0-	4034	2	3	9	N	3					60
09	3908	X	3908	-0-	-0-	-0-	3908	2			N	-0-					60
10	4063	X	4063	-0-	-0-	-0-	4046	2	17	9	N	15					75
11	3409	X	3409	-0-	-0-	-0-	3395	2	14	9	N	13					88
12	3593	X	3593	-0-	-0-	-0-	3585	2	8	9	N	7					95
*01	4237	X	4237	-0-	-0-	-0-	4225	2	12	9	N	11					106

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	5436	-0-	5436	97535	5416	2	20	9	N	18					38
09	SWR	10	2862	-0-	2862	100397	2862	2			N	-0-					38
*10	SWR	10	511	-0-	511	100908	502	2	9	9	N	8					46
*11	SWR	10	474	-0-	474	101382	474	2			N	-0-					46
*12	SWR	10	513	-0-	513	101895	509	2	4	9	N	4					50
01	SWR	10	483	-0-	483	102378	479	2	4	9	N	4					54

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	3762	-0-	-2810	-0-	3762	2			N	-0-					1155
09	6300	X	6105	-0-	-195	-0-	6105	2			N	-0-					1155
10	6479	X	6101	-0-	-378	-0-	6101	2			N	-0-					1155
11	6180	X	5976	-0-	-204	-0-	5976	2			N	-0-					1155
12	6386	X	5929	-0-	-457	-0-	5929	2			N	-0-					1155
01	6324	X	5333	-0-	-991	-0-	5333	2			N	-0-					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	569	2	2	9	N	2	2	8			512
09	780	N	772	-0-	-8	-0-	772	2			N	-0-					512
10	930	N	795	-0-	-135	-0-	795	2			N	-0-					512
11	896	N	896	-0-	-0-	-0-	81	1	814	2	N	1	1	8			512
							1	9									
*12	877	N	877	-0-	-0-	-0-	80	1	797	2	N	-0-					512
*01	738	N	738	-0-	-0-	-0-	67	1	671	2	N	-0-					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					137
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					137
10	62	N	46	-0-	-16	-0-	46	2			N	-0-					137
11	60	N	33	-0-	-27	-0-	33	2			N	-0-					137
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					137
*01	23	N	23	-0-	-0-	-0-	23	2			N	-0-					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

08	255 N	255	-0-	-0-	-0-	255	2			N	-0-					137
09	657 N	657	-0-	-0-	-0-	657	2			N	-0-					137
10	248 N	186	-0-	-62	-0-	186	2			N	-0-					137
11	240 N	171	-0-	-69	-0-	171	2			N	-0-					137
*12	148 N	148	-0-	-0-	-0-	148	2			N	-0-					137
*01	24 N	24	-0-	-0-	-0-	24	2			N	-0-					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

08	744 N	732	-0-	-12	B -0-	732	3			N	-0-					45
09	654 N	654	-0-	-0-	B -0-	654	3			N	-0-					45
*10	651 N	407	-0-	-244	B -0-	407	3			N	-0-					45
*11	720 N	674	-0-	-46	B -0-	674	3			N	-0-					45
*12	682 N	658	-0-	-24	B -0-	658	3			N	-0-					45
*01	670 N	670	-0-	-0-	B -0-	670	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

08	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17
*10	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					17

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

08	419 N	419	-0-	-0-	B -0-	419	3			N	-0-					79
09	420 N	381	-0-	-39	B -0-	381	3			N	-0-					79
*10	399 N	399	-0-	-0-	B -0-	399	3			N	-0-					79
*11	420 N	349	-0-	-71	B -0-	348	3	1	9	N	1	1	5			79
*12	539 N	539	-0-	-0-	B -0-	539	3			N	-0-					79
*01	413 N	413	-0-	-0-	B -0-	413	3			N	-0-					79

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1612	-0-	-0-	B	-0-	1611	3	1	9	N	1					45
09	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					45
*10	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					45
*11	1560	N	1557	-0-	-3	B	-0-	1557	3			N	-0-					45
*12	1618	N	1618	-0-	-0-	B	-0-	14	1	1604	3	N	-0-					45
01	1612	N	1598	-0-	-14	B	-0-	14	1	1584	3	N	-0-					45

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF.10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3514	-0-	-144	B	-0-	199	1	3305	2	N	9					63
								10	9									
09	3450	X	3243	-0-	-207	B	-0-	191	1	3043	2	N	8					71
								9	9									
10	3565	X	3543	-0-	-22	B	-0-	206	1	3320	2	N	15					86
								17	9									
11	3450	X	3410	-0-	-40	B	-0-	197	1	3210	2	N	3					89
								3	9									
12	3641	X	3641	-0-	-0-	B	-0-	212	1	3419	2	N	9					98
								10	9									
01	3534	X	3262	-0-	-272	B	-0-	189	1	3064	2	N	8					106
								9	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF.10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5078	X	5078	-0-	-0-	B	-0-	95	1	4981	2	N	2					74
								2	9									
09	4605	X	4605	-0-	-0-	B	-0-	94	1	4511	2	N	-0-					74
10	4743	X	4620	-0-	-123	B	-0-	95	1	4521	2	N	4					78
								4	9									
11	4590	X	4314	-0-	-276	B	-0-	94	1	4220	2	N	-0-					78
12	4743	X	3926	-0-	-817	B	-0-	94	1	3826	2	N	5					83
								6	9									
01	4743	X	3869	-0-	-874	B	-0-	95	1	3768	2	N	5					88
								6	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF.10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1275	-0-	-89	B	-0-	97	1	1175	2	N	3					88
								3	9									
09	1226	N	1226	-0-	-0-	B	-0-	94	1	1128	2	N	4					92
								4	9									
10	1127	N	1127	-0-	-0-	B	-0-	97	1	1029	2	N	1					93
								1	9									
11	1230	N	415	-0-	-815	B	-0-	53	1	362	2	N	-0-					93
12	1271	N	494	-0-	-777	B	-0-	76	1	418	2	N	-0-					93
01	1116	N	457	-0-	-659	B	-0-	97	1	360	2	N	-0-					93

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4302	X	4302	-0-	-0- B	-0-	90	1	4195	2	N	15					50
							17	9									
09	3750	X	3740	-0-	-10 B	-0-	84	1	3625	2	N	28					78
							31	9									
10	3875	X	3836	-0-	-39 B	-0-	95	1	3698	2	N	39					117
							43	9									
11	4170	X	3815	-0-	-355 B	-0-	94	1	3703	2	N	16					133
							18	9									
12	4309	X	3270	-0-	-1039 B	-0-	89	1	3159	2	N	20					153
							22	9									
01	4309	X	3192	-0-	-1117 B	-0-	89	1	3093	2	N	9					162
							10	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2705	-0-	-85 B	-0-	97	1	2596	2	N	11					94
							12	9									
09	2528	N	2528	-0-	-0- B	-0-	90	1	2418	2	N	18	95	1			17
							20	9									
10	2789	N	2789	-0-	-0- B	-0-	95	1	2658	2	N	33					50
							36	9									
11	2663	N	2663	-0-	-0- B	-0-	94	1	2544	2	N	23					73
							25	9									
12	2604	N	2396	-0-	-208 B	-0-	90	1	2287	2	N	17					90
							19	9									
01	2790	N	2401	-0-	-389 B	-0-	94	1	2297	2	N	9					99
							10	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4156	X	4156	-0-	-0- B	-0-	304	1	3843	2	N	8					80
							9	9									
09	3887	X	3887	-0-	-0- B	-0-	331	1	3545	2	N	10					90
							11	9									
10	4275	X	4275	-0-	-0- B	-0-	4275	2			N	-0-					90
11	3660	X	3443	-0-	-217 B	-0-	347	1	3090	2	N	5					95
							6	9									
12	3782	X	3389	-0-	-393 B	-0-	375	1	3014	2	N	-0-					95
01	3782	X	3496	-0-	-286 B	-0-	295	1	3201	2	N	-0-					95

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2363	-0-	-520 B	-0-	172	1	2183	2	N	7					105
							8	9									
09	2790	X	2496	-0-	-294 B	-0-	213	1	2283	2	N	-0-					105
10	2883	X	2552	-0-	-331 B	-0-	2552	2			N	-0-					105
11	2520	X	2061	-0-	-459 B	-0-	207	1	1843	2	N	10					115
							11	9									
*12	2587	N	2587	-0-	-0- B	-0-	286	1	2301	2	N	-0-					115
*01	2051	N	2051	-0-	-0- B	-0-	162	1	1768	2	N	110					225
							121	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3316	X	3316	-0-	-0- B	-0-	242	1	3072	2	N	2					306
							2	9									
09	3360	X	2821	-0-	-539 B	-0-	241	1	2580	2	N	-0-					306
10	3472	X	2781	-0-	-691 B	-0-	2740	2	41	9	N	37					343
11	3360	X	2380	-0-	-980 B	-0-	240	1	2140	2	N	-0-					343
12	3348	X	2459	-0-	-889 B	-0-	272	1	2187	2	N	-0-					343
01	3317	X	2439	-0-	-878 B	-0-	205	1	2234	2	N	-0-					343

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0- B	-0-	91	1	1159	2	N	12					149
							13	9									
09	1972	N	1972	-0-	-0- B	-0-	168	1	1798	2	N	5					154
							6	9									
10	1656	N	1656	-0-	-0- B	-0-	1643	2	13	9	N	12					166
11	1687	N	1687	-0-	-0- B	-0-	168	1	1499	2	N	18					184
							20	9									
*12	966	N	966	-0-	-0- B	-0-	106	1	849	2	N	10	194	1			-0-
							11	9									
*01	815	N	815	-0-	-0- B	-0-	68	1	747	2	N	-0-					-0-

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0- B	-0-	80	1	929	2	N	-0-					162
09	1110	N	936	-0-	-174 B	-0-	75	1	861	2	N	-0-					162
10	1347	N	1347	-0-	-0- B	-0-	108	1	1239	2	N	-0-					162
11	1036	N	1036	-0-	-0- B	-0-	82	1	954	2	N	-0-					162
*12	955	N	955	-0-	-0- B	-0-	76	1	879	2	N	-0-					162
*01	1071	N	1071	-0-	-0- B	-0-	84	1	973	2	N	13					175
							14	9									

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	X	194	-0-	-333 B	-0-	194	2			N	-0-					101
09	2727	X	2727	-0-	-0- B	-0-	2692	2	35	9	N	32					133
10	2160	X	2160	-0-	-0- B	-0-	2132	2	28	9	N	25					158
11	2116	N	2116	-0-	-0- B	-0-	2080	2	36	9	N	33					191
*12	2783	N	2783	-0-	-0- B	-0-	2744	2	39	9	N	35					226
*01	2861	N	2861	-0-	-0- B	-0-	2847	2	14	9	N	13					239

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2561	-0-	-601 B	-0-	187	1	2366	2	N	7					213
							8	9									
09	3060	X	2833	-0-	-227 B	-0-	241	1	2592	2	N	-0-					213
10	3100	X	3031	-0-	-69 B	-0-	3009	2	22	9	N	20					233
11	2930	X	2930	-0-	-0- B	-0-	292	1	2594	2	N	40					273
							44	9									
12	2573	X	2513	-0-	-60 B	-0-	275	1	2216	2	N	20					293
							22	9									
01	2914	X	2573	-0-	-341 B	-0-	216	1	2357	2	N	-0-					293

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	98	1	1117	2	N	-0-			146
09	1348	N	1348	-0-	-0- B	-0-	108	1	1237	2	N	3			149
							3	9							
10	1489	N	1489	-0-	-0- B	-0-	119	1	1370	2	N	-0-			149
11	1240	N	1240	-0-	-0- B	-0-	100	1	1140	2	N	-0-			149
*12	1088	N	1088	-0-	-0- B	-0-	87	1	1001	2	N	-0-			149
*01	1262	N	1262	-0-	-0- B	-0-	101	1	1161	2	N	-0-			149

CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1104	N	1104	-0-	-0- B	-0-	87	1	1008	2	N	8			164
							9	9							
09	1020	N	917	-0-	-103 B	-0-	73	1	841	2	N	3			167
							3	9							
10	961	N	52	-0-	-909 B	-0-	4	1	48	2	N	-0-			167
11	1319	N	1319	-0-	-0- B	-0-	104	1	1185	2	N	27			194
							30	9							
*12	1881	N	1881	-0-	-0- B	-0-	150	1	1723	2	N	7			201
							8	9							
*01	824	N	824	-0-	-0- B	-0-	65	1	746	2	N	12			213
							13	9							

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	50	N	50	-0-	-0- B	-0-	4	1	46	2	N	-0-			41
09	1740	N	12	-0-	-1728 B	-0-	1	1	11	2	N	-0-			41
10	868	N	-0-	-0-	-868 B	-0-					N	-0-			41
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			41
*12	2686	N	2686	-0-	-0- B	-0-	294	1	2370	2	N	20			61
							22	9							
*01	1038	N	1038	-0-	-0- B	-0-	87	1	951	2	N	-0-			61

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1921	N	1921	-0-	-0- B	-0-	152	1	1747	2	N	20					35
							22	9									
09	2100	N	1572	-0-	-528 B	-0-	126	1	1440	2	N	5					40
							6	9									
10	2141	N	2141	-0-	-0- B	-0-	170	1	1954	2	N	15					55
							17	9									
11	2000	N	2000	-0-	-0- B	-0-	157	1	1810	2	N	30					85
							33	9									
*12	2028	N	2028	-0-	-0- B	-0-	159	1	1824	2	N	41	126	1			-0-
							45	9									
*01	1414	N	1414	-0-	-0- B	-0-	112	1	1288	2	N	13					13
							14	9									

VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2645	-0-	-52 B	-0-	204	1	2343	2	N	89					326
							98	9									
09	2610	X	2555	-0-	-55 B	-0-	202	1	2322	2	N	28					354
							31	9									
10	2547	X	2547	-0-	-0- B	-0-	204	1	2343	2	N	-0-	179	1			175
11	2460	X	2000	-0-	-460 B	-0-	160	1	1834	2	N	5					180
							6	9									
*12	2800	X	2800	-0-	-0- B	-0-	221	1	2540	2	N	35					215
							39	9									
01	2635	X	2069	-0-	-566 B	-0-	156	1	1797	2	N	105					320
							116	9									

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2692	-0-	-129 B	-0-	2681	2	11	9	N	10					180
09	2640	N	2636	-0-	-4 B	-0-	2629	2	7	9	N	6					186
10	2728	N	2727	-0-	-1 B	-0-	31	1	2688	2	N	7					193
							8	9									
11	2610	N	2596	-0-	-14 B	-0-	30	1	2547	2	N	17					210
							19	9									
12	2867	N	2867	-0-	-0- B	-0-	31	1	2819	2	N	15					225
							17	9									
*01	2850	N	2850	-0-	-0- B	-0-	31	1	2806	2	N	12					237
							13	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2560	-0-	-695 B	-0-	2560	2			N	-0-					153
09	3226	X	3226	-0-	-0- B	-0-	3226	2			N	-0-					153
10	3224	X	3068	-0-	-156 B	-0-	30	1	3032	2	N	5					158
							6	9									
11	3106	X	3106	-0-	-0- B	-0-	29	1	3077	2	N	-0-					158
12	3348	X	2644	-0-	-704 B	-0-	31	1	2613	2	N	-0-					158
01	3348	X	2369	-0-	-979 B	-0-	31	1	2334	2	N	4					162
							4	9									

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	739	-0-	-5 B	-0-	739	2			N	-0-					177
09	780	N	716	-0-	-64 B	-0-	716	2			N	-0-					177
10	992	N	764	-0-	-228 B	-0-	31	1	733	2	N	-0-					177
11	754	N	754	-0-	-0- B	-0-	30	1	721	2	N	3					180
							3	9									
12	815	N	815	-0-	-0- B	-0-	31	1	784	2	N	-0-					180
*01	989	N	989	-0-	-0- B	-0-	31	1	958	2	N	-0-					180

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1990	N	1990	-0-	-0- B	-0-	1990	2			N	-0-					205
09	1768	N	1768	-0-	-0- B	-0-	1766	2	2	9	N	2					207
10	1540	N	1540	-0-	-0- B	-0-	30	1	1507	2	N	3					210
							3	9									
11	1050	N	933	-0-	-117 B	-0-	30	1	900	2	N	3					213
							3	9									
12	1085	N	836	-0-	-249 B	-0-	31	1	801	2	N	4					217
							4	9									
01	1085	N	865	-0-	-220 B	-0-	31	1	834	2	N	-0-					217

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2467	-0-	-75 B	-0-	2467	2			N	-0-					230
09	2580	N	2316	-0-	-264 B	-0-	2316	2			N	-0-					230
10	2511	N	2457	-0-	-54 B	-0-	31	1	2426	2	N	-0-					230
11	2443	N	2443	-0-	-0- B	-0-	30	1	2413	2	N	-0-					230
12	2387	N	2375	-0-	-12 B	-0-	31	1	2344	2	N	-0-					230
01	2449	N	2416	-0-	-33 B	-0-	31	1	2385	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	245	-0-	-65 B	-0-	245	2			N	-0-					62
09	300	N	235	-0-	-65 B	-0-	235	2			N	-0-					62
10	279	N	258	-0-	-21 B	-0-	31	1	227	2	N	-0-					62
11	240	N	195	-0-	-45 B	-0-	30	1	165	2	N	-0-					62
12	248	N	192	-0-	-56 B	-0-	30	1	162	2	N	-0-					62
01	248	N	199	-0-	-49 B	-0-	30	1	169	2	N	-0-					62

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1792	-0-	-37 B	-0-	1784	2	8	9	N	7					152
09	1740	N	1667	-0-	-73 B	-0-	1661	2	6	9	N	5					157
10	1767	N	1725	-0-	-42 B	-0-	31	1	1688	2	N	5					162
							6	9									
11	1740	N	1667	-0-	-73 B	-0-	30	1	1628	2	N	8					170
							9	9									
12	1736	N	1708	-0-	-28 B	-0-	31	1	1674	2	N	3					173
							3	9									
01	1736	N	1644	-0-	-92 B	-0-	31	1	1605	2	N	7					180
							8	9									

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2439	-0-	-320 B	-0-	2439	2			N	-0-					83
09	2556	N	2556	-0-	-0- B	-0-	2556	2			N	-0-					83
10	2592	N	2592	-0-	-0- B	-0-	31	1	2557	2	N	4					87
							4	9									
11	2530	N	2530	-0-	-0- B	-0-	30	1	2480	2	N	18					105
							20	9									
12	2693	N	2693	-0-	-0- B	-0-	31	1	2662	2	N	-0-					105
01	2604	N	2488	-0-	-116 B	-0-	30	1	2458	2	N	-0-					105

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3688	-0-	-187 B	-0-	3687	2	1	9	N	1					11
09	3750	X	3559	-0-	-191 B	-0-	3559	2			N	-0-					11
10	3875	X	3712	-0-	-163 B	-0-	31	1	3679	2	N	2					13
							2	9									
11	3660	X	3540	-0-	-120 B	-0-	30	1	3509	2	N	1	8	1			6
							1	9									
12	3753	X	3753	-0-	-0- B	-0-	31	1	3722	2	N	-0-					6
01	3720	X	3568	-0-	-152 B	-0-	31	1	3536	2	N	1					7
							1	9									

UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					107
09	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					107
10	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					107
11	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					107
12	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					107
01	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					53
09	1500	N	1500	-0-	-0- B	-0-	1500	2			N	-0-					53
10	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					53
11	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					53
12	1259	N	1259	-0-	-0- B	-0-	1259	2			N	-0-					53
01	1302	N	1110	-0-	-192 B	-0-	1110	2			N	-0-					53

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					9
09	1151	N	1151	-0-	-0- B	-0-	1151	2			N	-0-					9
10	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					9
11	998	N	998	-0-	-0- B	-0-	998	2			N	-0-					9
12	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					9
01	868	N	802	-0-	-66 B	-0-	802	2			N	-0-					-0-

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2534	N	2534	-0-	-0- B	-0-	2531	2	3	9	N	3					83
09	2580	N	2580	-0-	-0- B	-0-	2578	2	2	9	N	2					85
10	2707	N	2707	-0-	-0- B	-0-	2699	2	8	9	N	7					92
11	2612	N	2612	-0-	-0- B	-0-	2609	2	3	9	N	3					95
12	2582	N	2582	-0-	-0- B	-0-	2575	2	7	9	N	6					101
01	2511	N	2308	-0-	-203 B	-0-	2308	2			N	-0-					101

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	469	-0-	-27 B	-0-	469	2			N	-0-					11
09	480	N	445	-0-	-35 B	-0-	445	2			N	-0-					11
10	496	N	443	-0-	-53 B	-0-	443	2			N	-0-					11
11	450	N	415	-0-	-35 B	-0-	415	2			N	-0-					11
12	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					11
*01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

08	8064	X	8064	-0-	-0- B	-0-	8064	2			N	-0-					90
09	7324	X	7324	-0-	-0- B	-0-	7324	2			N	-0-					90
10	7440	X	7219	-0-	-221 B	-0-	7219	2			N	-0-					90
11	7200	X	6753	-0-	-447 B	-0-	6753	2			N	-0-					90
12	7440	X	6579	-0-	-861 B	-0-	6576	2	3	9	N	3					70
01	7440	X	5916	-0-	-1524 B	-0-	5913	2	3	9	N	3					73

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

08	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					25
09	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					25
10	2464	N	2464	-0-	-0- B	-0-	2464	3			N	-0-					25
11	2471	N	2471	-0-	-0- B	-0-	2471	3			N	-0-					25
12	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					25
*01	2560	N	2560	-0-	-0- B	-0-	2558	3	2	9	N	2					27

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

08	1747	N	1747	-0-	-0- B	-0-	1746	2	1	9	N	1					21
09	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					21
10	1596	N	1596	-0-	-0- B	-0-	1596	2			N	-0-					21
11	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					21
12	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					21
*01	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					21

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

08	620	N	480	-0-	-140 B	-0-	480	2			N	-0-					6
09	570	N	466	-0-	-104 B	-0-	466	2			N	-0-					6
10	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					6
11	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					6
12	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					6
01	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					6

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

08	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					8
09	890	N	890	-0-	-0- B	-0-	890	2			N	-0-					8
10	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					8
11	723	N	723	-0-	-0- B	-0-	723	2			N	-0-					8
12	790	N	790	-0-	-0- B	-0-	790	2			N	-0-					8
*01	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					8

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					47
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					24
09	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					24
10	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					24
11	420	N	375	-0-	-45 B	-0-	375	2			N	-0-					24
12	415	N	415	-0-	-0- B	-0-	405	2	10	9	N	9					32
*01	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1087	N	1087	-0-	-0-	-0-	1070	3	17	9	N	15					138
09	1110	N	991	-0-	-119	-0-	991	3			N	-0-					138
*10	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					138
*11	1050	N	1014	-0-	-36	-0-	981	3	33	9	N	30	151	1			17
*12	1023	N	723	-0-	-300	-0-	13	1	710	3	N	-0-					17
01	1054	N	838	-0-	-216	-0-	13	1	825	3	N	-0-					17

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
*12	651	N	584	-0-	-67	-0-	13	1	571	3	N	-0-					-0-
*01	683	N	683	-0-	-0-	-0-	13	1	670	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					274
09	90	N	84	-0-	-6	-0-	84	2			N	-0-	170	1			104
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					104
11	97	N	97	-0-	-0-	-0-	97	2			N	-0-					104
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					104
*01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					32

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

08	2263	N	2240	-0-	-23	-0-	95	1	2139	2	N	5					27
							6	9									
09	2243	N	2243	-0-	-0-	-0-	94	1	2143	2	N	5					32
							6	9									
10	2201	N	2165	-0-	-36	-0-	94	1	2063	2	N	7					39
							8	9									
11	2160	N	2134	-0-	-26	-0-	89	1	2041	2	N	4					43
							4	9									
12	2325	N	2076	-0-	-249	-0-	94	1	1971	2	N	10					53
							11	9									
01	2170	N	2039	-0-	-131	-0-	89	1	1941	2	N	8					61
							9	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

08	2294	N	2244	-0-	-50	-0-	160	1	2060	2	N	22					82
							24	9									
09	2108	N	2108	-0-	-0-	-0-	155	1	1931	2	N	20					102
							22	9									
10	2263	N	2173	-0-	-90	-0-	163	1	1981	2	N	26					128
							29	9									
11	2160	N	2085	-0-	-75	-0-	155	1	1911	2	N	17					145
							19	9									
12	2273	N	2273	-0-	-0-	-0-	167	1	2092	2	N	13	130	1			28
							14	9									
*01	2181	N	2181	-0-	-0-	-0-	160	1	2006	2	N	14					42
							15	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					417
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					417
10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					417
*11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					417
*12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					417
*01	845	N	845	-0-	-0-	-0-	845	2			N	-0-					417

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

08	0	N	-0-	-0-	-0-	-0-					N	-0-					393
09	0	N	-0-	-0-	-0-	-0-					N	-0-					393
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					393

SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

08	0	N	-0-	-0-	-0-	-0-					N	-0-					733
09	0	N	-0-	-0-	-0-	-0-					N	-0-					733
10	0	N	-0-	-0-	-0-	-0-					N	-0-					733
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					733
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

08	2170	N	2066	-0-	-104	-0-	2066	2			N	-0-					170
09	2070	N	1998	-0-	-72	-0-	1998	2			N	-0-					170
10	2103	N	2103	-0-	-0-	-0-	31	1	2058	2	N	13					183
							14	9									
11	2019	N	2019	-0-	-0-	-0-	30	1	1972	2	N	15					198
							17	9									
12	2077	N	2053	-0-	-24	-0-	29	1	2024	2	N	-0-					198
*01	2213	N	2213	-0-	-0-	-0-	31	1	2172	2	N	9					207
							10	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

08	1581	N	1402	-0-	-179	-0-	1402	2			N	-0-					165
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					165
10	1485	N	1485	-0-	-0-	-0-	31	1	1454	2	N	-0-					165
11	1399	N	1399	-0-	-0-	-0-	30	1	1366	2	N	3					168
							3	9									
12	1578	N	1578	-0-	-0-	-0-	31	1	1541	2	N	5					173
							6	9									
*01	1553	N	1553	-0-	-0-	-0-	31	1	1522	2	N	-0-					173

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	530	1	1376	2	N	5					63
							6	9									
09	1830	N	1691	-0-	-139	-0-	354	1	1337	2	N	-0-					63
10	1914	N	1914	-0-	-0-	-0-	536	1	1378	2	N	-0-					63
11	1860	N	1703	-0-	-157	-0-	382	1	1321	2	N	-0-					63
12	1736	N	1414	-0-	-322	-0-	31	1	1370	2	N	12					75
							13	9									
*01	2252	N	2252	-0-	-0-	-0-	892	1	1360	2	N	-0-					75

COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2064	-0-	-168	-0-	2063	2	1	9	N	1					148
09	2040	N	1957	-0-	-83	-0-	1942	2	15	9	N	14					162
10	2046	N	2029	-0-	-17	-0-	31	1	1973	2	N	23					185
							25	9									
11	2010	N	1982	-0-	-28	-0-	30	1	1927	2	N	23					208
							25	9									
12	2131	N	2131	-0-	-0-	-0-	31	1	2100	2	N	-0-					208
*01	2192	N	2192	-0-	-0-	-0-	31	1	2117	2	N	40					248
							44	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2017	-0-	-153	-0-	1999	2	18	9	N	16					128
09	2010	N	2006	-0-	-4	-0-	1996	2	10	9	N	9					137
10	2066	N	2066	-0-	-0-	-0-	31	1	2023	2	N	11					148
							12	9									
11	1954	N	1954	-0-	-0-	-0-	30	1	1913	2	N	10					158
							11	9									
12	2165	N	2165	-0-	-0-	-0-	31	1	2113	2	N	19					177
							21	9									
*01	2113	N	2113	-0-	-0-	-0-	31	1	2079	2	N	3					180
							3	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1237	-0-	-220	-0-	1237	2			N	-0-					115
09	1330	N	1330	-0-	-0-	-0-	1295	2	35	9	N	32					147
10	1330	N	1330	-0-	-0-	-0-	31	1	1299	2	N	-0-					147
11	1268	N	1268	-0-	-0-	-0-	30	1	1238	2	N	-0-					147
12	1370	N	1370	-0-	-0-	-0-	31	1	1339	2	N	-0-					147
*01	1387	N	1387	-0-	-0-	-0-	29	1	1352	2	N	5					152
							6	9									

GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

08	1054	N	927	-0-	-127	-0-	921	2	6	9	N	5					153
09	990	N	950	-0-	-40	-0-	944	2	6	9	N	5					158
10	1017	N	1017	-0-	-0-	-0-	31	1	980	2	N	5					163
							6	9									
11	1001	N	1001	-0-	-0-	-0-	30	1	960	2	N	10					173
							11	9									
12	1053	N	1053	-0-	-0-	-0-	30	1	1023	2	N	-0-					173
*01	1045	N	1045	-0-	-0-	-0-	31	1	1012	2	N	2					175
							2	9									

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF.10036 - 10044

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2594	-0-	-134	-0-	2579	2	15	9	N	14					232
09	2490	N	2482	-0-	-8	-0-	2465	2	17	9	N	15					247
10	2635	N	2541	-0-	-94	-0-	31	1	2499	2	N	10					257
							11	9									
11	2520	N	2421	-0-	-99	-0-	30	1	2377	2	N	13					270
							14	9									
12	2573	N	2534	-0-	-39	-0-	29	1	2505	2	N	-0-					270
*01	2694	N	2694	-0-	-0-	-0-	30	1	2653	2	N	10					280
							11	9									

JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

08	4433	X	3505	-0-	-928	-0-	3480	2	25	9	N	23					302
09	4050	X	3585	-0-	-465	-0-	3436	2	149	9	N	135	193	1			244
10	4185	X	3644	-0-	-541	-0-	31	1	3607	2	N	5					249
							6	9									
11	4050	X	3619	-0-	-431	-0-	30	1	3589	2	N	-0-					249
12	3875	X	3681	-0-	-194	-0-	31	1	3650	2	N	-0-					249
*01	3803	X	3803	-0-	-0-	-0-	31	1	3600	2	N	156	198	1			207
							172	9									

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

08	SWR 10		-0-	-0-	-0-	-0-					N	25					239
09	SWR 10		-0-	-0-	-0-	-0-					N	15					254
10	SWR 10		-0-	-0-	-0-	-0-					N	27					281
11	SWR 10		-0-	-0-	-0-	-0-					N	43	187	1			137
12	SWR 10		-0-	-0-	-0-	-0-					N	2					139
01	SWR 10		-0-	-0-	-0-	-0-					N	19					158

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

08	6231	X	5635	-0-	-596	-0-	5611	2	24	9	N	22					207
09	6000	X	5370	-0-	-630	-0-	5348	2	22	9	N	20					227
10	6076	X	5662	-0-	-414	-0-	31	1	5603	2	N	25					252
							28	9									
11	5670	X	5474	-0-	-196	-0-	30	1	5410	2	N	31					283
							34	9									
12	5859	X	5540	-0-	-319	-0-	31	1	5481	2	N	25					308
							28	9									
01	5673	X	5520	-0-	-153	-0-	31	1	5481	2	N	7	183	1			132
							8	9									

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

08	806	N	732	-0-	-74	-0-	732	2			N	-0-					164
09	900	N	670	-0-	-230	-0-	670	2			N	-0-					164
10	837	N	744	-0-	-93	-0-	31	1	713	2	N	-0-					164
11	738	N	738	-0-	-0-	-0-	30	1	708	2	N	-0-					164
12	789	N	789	-0-	-0-	-0-	31	1	758	2	N	-0-					164
*01	855	N	855	-0-	-0-	-0-	31	1	824	2	N	-0-					164

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0-	-0-	870	2			N	-0-					198
09	857	N	857	-0-	-0-	-0-	857	2			N	-0-					198
10	943	N	943	-0-	-0-	-0-	31	1	912	2	N	-0-					198
11	903	N	903	-0-	-0-	-0-	30	1	873	2	N	-0-					198
12	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					198
*01	884	N	884	-0-	-0-	-0-	31	1	853	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

08	6603	X	6343	-0-	-260	-0-	6334	2	9	9	N	8					240
09	6330	X	6159	-0-	-171	-0-	6159	2			N	-0-					240
10	6541	X	6379	-0-	-162	-0-	31	1	6324	2	N	22					262
							24	9									
11	6270	X	6090	-0-	-180	-0-	30	1	6040	2	N	18					280
							20	9									
12	6479	X	6265	-0-	-214	-0-	30	1	6222	2	N	12					292
							13	9									
01	6386	X	6281	-0-	-105	-0-	31	1	6239	2	N	10					302
							11	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

08	4185	X	3864	-0-	-321	-0-	3853	2	11	9	N	10					133
09	4050	X	3668	-0-	-382	-0-	3640	2	28	9	N	25					158
10	4185	X	3823	-0-	-362	-0-	31	1	3751	2	N	37					195
							41	9									
11	3990	X	3667	-0-	-323	-0-	30	1	3613	2	N	22					217
							24	9									
12	4061	X	3491	-0-	-570	-0-	31	1	3440	2	N	18					235
							20	9									
01	3875	X	3285	-0-	-590	-0-	31	1	3219	2	N	32					267
							35	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF.10064 - 10072

08	2761	N	2761	-0-	-0-	-0-	2742	2	19	9	N	17	182	1			98
09	2700	N	2526	-0-	-174	-0-	2524	2	2	9	N	2					100
10	2821	N	2739	-0-	-82	-0-	31	1	2673	2	N	32					132
							35	9									
11	2670	N	2641	-0-	-29	-0-	30	1	2593	2	N	16					148
							18	9									
12	2604	N	2594	-0-	-10	-0-	31	1	2542	2	N	19					167
							21	9									
01	2728	N	2468	-0-	-260	-0-	31	1	2409	2	N	25					192
							28	9									

WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

08	1302	N	1195	-0-	-107	-0-	1186	2	9	9	N	8					98
09	1290	N	1153	-0-	-137	-0-	1140	2	13	9	N	12					110
10	1253	N	1253	-0-	-0-	-0-	31	1	1216	2	N	5					115
							6	9									
11	1217	N	1217	-0-	-0-	-0-	30	1	1176	2	N	10					125
							11	9									
12	1228	N	1228	-0-	-0-	-0-	31	1	1190	2	N	6					131
							7	9									
01	1240	N	1219	-0-	-21	-0-	30	1	1178	2	N	10					141
							11	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1489	-0-	-371	-0-	1477	2	12	9	N	11					128
09	1890	N	1528	-0-	-362	-0-	1520	2	8	9	N	7					135
10	1845	N	1845	-0-	-0-	-0-	31	1	1789	2	N	23					158
							25	9									
11	1771	N	1771	-0-	-0-	-0-	30	1	1724	2	N	15					173
							17	9									
12	1794	N	1794	-0-	-0-	-0-	31	1	1753	2	N	9					182
							10	9									
01	1860	N	1791	-0-	-69	-0-	31	1	1735	2	N	23					205
							25	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1451	-0-	-223	-0-	1440	2	11	9	N	10					112
09	1560	N	1395	-0-	-165	-0-	1381	2	14	9	N	13					125
10	1677	N	1677	-0-	-0-	-0-	30	1	1633	2	N	13					138
							14	9									
11	1592	N	1592	-0-	-0-	-0-	30	1	1540	2	N	20					158
							22	9									
12	1572	N	1572	-0-	-0-	-0-	30	1	1532	2	N	9					167
							10	9									
01	1674	N	1540	-0-	-134	-0-	30	1	1503	2	N	6					173
							7	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1626	-0-	-234	-0-	1609	2	17	9	N	15					226
09	1770	N	1544	-0-	-226	-0-	1525	2	19	9	N	17					243
10	1691	N	1691	-0-	-0-	-0-	31	1	1640	2	N	18					261
							20	9									
11	1642	N	1642	-0-	-0-	-0-	30	1	1595	2	N	15					276
							17	9									
12	1688	N	1688	-0-	-0-	-0-	31	1	1651	2	N	5					281
							6	9									
*01	1729	N	1729	-0-	-0-	-0-	31	1	1670	2	N	25					306
							28	9									

KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	430	-0-	-97	-0-	430	2			N	-0-					120
09	480	N	414	-0-	-66	-0-	414	2			N	-0-					120
10	465	N	461	-0-	-4	-0-	31	1	430	2	N	-0-					120
11	420	N	152	-0-	-268	-0-	10	1	142	2	N	-0-					120
12	520	N	520	-0-	-0-	-0-	31	1	489	2	N	-0-					120
*01	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					120

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6907	-0-	-161	-0-	6889	2	18	9	N	16					183
09	6840	X	6649	-0-	-191	-0-	6634	2	15	9	N	14					197
10	6975	X	6542	-0-	-433	-0-	31	1	6489	2	N	20					217
							22	9									
11	6750	X	6442	-0-	-308	-0-	30	1	6378	2	N	31					248
							34	9									
12	6975	X	6538	-0-	-437	-0-	31	1	6501	2	N	5					253
							6	9									
01	6913	X	6276	-0-	-637	-0-	31	1	6206	2	N	35	205	1			83
							39	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3995	-0-	-35	-0-	3976	2	19	9	N	17					308
09	4050	X	3879	-0-	-171	-0-	3848	2	31	9	N	28					336
10	4216	X	3976	-0-	-240	-0-	31	1	3943	2	N	2	192	1			146
							2	9									
11	4080	X	3933	-0-	-147	-0-	30	1	3872	2	N	28					174
							31	9									
12	4216	X	3996	-0-	-220	-0-	31	1	3934	2	N	28					202
							31	9									
*01	4088	X	4088	-0-	-0-	-0-	31	1	4017	2	N	36					238
							40	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	157	-0-	-91	-0-	157	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6221	-0-	-506	-0-	6221	2			N	-0-					105
09	6210	X	5919	-0-	-291	-0-	5919	2			N	-0-					105
10	6417	X	5752	-0-	-665	-0-	5752	2			N	-0-					105
11	6030	X	5821	-0-	-209	-0-	5821	2			N	-0-					105
12	6231	X	5730	-0-	-501	-0-	5730	2			N	-0-					105
01	6231	X	5554	-0-	-677	-0-	5552	2	2	9	N	2					107

XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					177
09	1770	N	1683	-0-	-87	-0-	1683	2			N	-0-					177
10	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					177
11	1740	N	1496	-0-	-244	-0-	1496	2			N	-0-					177
12	1637	N	1637	-0-	-0-	-0-	61	1	1575	2	N	1					34
							1	9									
01	1705	N	1144	-0-	-561	-0-	49	1	1095	2	N	-0-					34

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	10	1	623	2	N	-0-					98
09	581	N	581	-0-	-0-	-0-	10	1	571	2	N	-0-					98
10	562	N	562	-0-	-0-	-0-	10	1	552	2	N	-0-					98
11	570	N	560	-0-	-10	-0-	10	1	550	2	N	-0-					98
12	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					8
01	558	N	553	-0-	-5	-0-	10	1	520	2	N	21					29
							23	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0-	-0-	6	1	323	2	N	-0-					50
09	337	N	337	-0-	-0-	-0-	6	1	331	2	N	-0-					50
10	340	N	340	-0-	-0-	-0-	4	1	336	2	N	-0-					50
11	330	N	324	-0-	-6	-0-	2	1	322	2	N	-0-					50
12	347	N	347	-0-	-0-	-0-	6	1	331	2	N	9					59
							10	9									
01	341	N	312	-0-	-29	-0-	6	1	306	2	N	-0-					59

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	478	-0-	-1940	-0-	404	2	74	9	N	67					229
09	720	X	618	-0-	-102	-0-	565	2	53	9	N	48					277
10	744	X	535	-0-	-209	-0-	506	2	29	9	N	26	189	1			114
11	450	N	440	-0-	-10	-0-	432	2	8	9	N	7					121
12	651	N	223	-0-	-428	-0-	223	2			N	-0-					121
*01	527	N	196	-0-	-331	-0-	196	2			N	-0-	5	7			116

JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		15	-0-	15	15	15	2			N	-0-					6
12	14B2 EXT		81	-0-	81	96	81	2			N	-0-					6
01	14B2 EXT		188	-0-	188	284	188	2			N	-0-					6

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		3963	-0-	3963	3963	3912	2	51	9	N	46					66
12	14B2 EXT		2761	-0-	2761	6724	2738	2	23	9	N	21					87
01	14B2 EXT		2164	-0-	2164	8888	2153	2	11	9	N	10					97

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3863	-0-	-353	-0-	3856	2	7	9	N	6	180	1			57
09	3990	X	3669	-0-	-321	-0-	3660	2	9	9	N	8					65
10	4123	X	3681	-0-	-442	-0-	3671	2	10	9	N	9					74
11	3930	X	2627	-0-	-1303	-0-	2613	2	14	9	N	13					87
12	3937	X	3464	-0-	-473	-0-	3458	2	6	9	N	5					92
01	3875	X	3286	-0-	-589	-0-	3262	2	24	9	N	22					114

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35030	X	31321	-0-	-3709	-0-	31135	2	186	9	N	169	171	1			221
09	33900	X	29436	-0-	-4464	-0-	29231	2	205	9	N	186	184	1			223
10	33914	X	29455	-0-	-4459	-0-	29242	2	213	9	N	194	189	1			228
11	31890	X	27388	-0-	-4502	-0-	27154	2	234	9	N	213	372	1			69
12	32116	X	27349	-0-	-4767	-0-	27137	2	212	9	N	193	190	1			72
01	31310	X	26764	-0-	-4546	-0-	26499	2	265	9	N	241	187	1			126

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17073	X	17073	-0-	-0-	-0-	464	1	16480	2	N	117					204
							129	9									
09	16501	X	16501	-0-	-0-	-0-	503	1	15862	2	N	124	187	1			141
							136	9									
10	17887	X	15064	-0-	-2823	-0-	517	1	14424	2	N	112	174	1			79
							123	9									
11	17310	X	15286	-0-	-2024	-0-	829	1	14325	2	N	120					199
							132	9									
12	17887	X	14937	-0-	-2950	-0-	515	1	14281	2	N	128	185	1			142
							141	9									
01	17081	X	-0-	-0-	-17081	-0-					N	94	184	1			52

BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					44
09	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					44
*10	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					44
11	1950	N	1831	-0-	-119	-0-	1831	3			N	-0-					44
*12	2015	N	1808	-0-	-207	-0-	13	1	1792	3	N	3					47
							3	9									
01	1953	N	1610	-0-	-343	-0-	13	1	1597	3	N	-0-					47

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					8
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					8
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					8
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					8
12	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					8
01	124	N	46	-0-	-78	-0-	13	1	33	3	N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1144	-0-	-3	-0-	1100	3	44	9	N	40					116
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					116
*10	1212	N	1212	-0-	-0-	-0-	1202	3	10	9	N	9					125
*11	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					125
*12	1085	N	897	-0-	-188	-0-	12	1	885	3	N	-0-					125
01	1209	N	12	-0-	-1197	-0-	12	1			N	-0-	125	5			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	231	3	2	9	N	2					20
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					20
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					20
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					20
*12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					20
01	248	N	152	-0-	-96	-0-	13	1	139	3	N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					8
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					8
*10	527	N	134	-0-	-393	-0-	134	3			N	-0-					8
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					8
12	760	N	760	-0-	-0-	-0-	13	1	747	3	N	-0-					8
*01	640	N	640	-0-	-0-	-0-	13	1	627	3	N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

08	558	N	-0-	-0-	-558	-0-					N	-0-					15
09	570	N	-0-	-0-	-570	-0-					N	-0-					15
*10	465	N	227	-0-	-238	-0-	227	3			N	-0-					15
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					15
*12	757	N	757	-0-	-0-	-0-	13	1	744	3	N	-0-					15
*01	794	N	794	-0-	-0-	-0-	13	1	775	3	N	5					20
							6	9									

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

08	760	N	760	-0-	-0-	-0-	757	3	3	9	N	3					37
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					37
*10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					37
*11	750	N	713	-0-	-37	-0-	713	3			N	-0-					37
*12	744	N	735	-0-	-9	-0-	13	1	719	3	N	3					40
							3	9									
01	806	N	639	-0-	-167	-0-	13	1	626	3	N	-0-					40

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					94
09	585	N	585	-0-	-0-	-0-	583	3	2	9	N	2					96
*10	620	N	595	-0-	-25	-0-	595	3			N	-0-					96
11	570	N	569	-0-	-1	-0-	569	3			N	-0-					96
*12	620	N	565	-0-	-55	-0-	13	1	552	3	N	-0-	96	5			-0-
01	589	N	542	-0-	-47	-0-	13	1	527	3	N	-0-					-0-
							2	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					10
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					10
*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					10
*11	360	N	354	-0-	-6	-0-	354	3			N	-0-					10
*12	372	N	372	-0-	-0-	-0-	13	1	359	3	N	-0-					10
01	372	N	369	-0-	-3	-0-	13	1	356	3	N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	821	-0-	-78	-0-	820	3	1	9	N	1					114
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					114
*10	936	N	936	-0-	-0-	-0-	936	3			N	-0-					114
*11	895	N	895	-0-	-0-	-0-	884	3	11	9	N	10					124
*12	992	N	963	-0-	-29	-0-	26	1	937	3	N	-0-					124
01	930	N	898	-0-	-32	-0-	26	1	872	3	N	-0-					124

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1147	-0-	-31	-0-	1126	3	21	9	N	19					170
09	1110	N	1091	-0-	-19	-0-	1091	3			N	-0-					170
*10	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-	1	5			169
11	1110	N	1100	-0-	-10	-0-	1100	3			N	-0-					169
*12	1155	N	1155	-0-	-0-	-0-	12	1	1143	3	N	-0-					169
*01	1202	N	1202	-0-	-0-	-0-	12	1	1155	3	N	32	183	1			18
							35	9									

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					70
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					70
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-	37	5			33
*11	270	N	256	-0-	-14	-0-	254	3	2	9	N	2					35
*12	320	N	320	-0-	-0-	-0-	13	1	307	3	N	-0-					35
01	279	N	62	-0-	-217	-0-	13	1	49	3	N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					45
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					45
*10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					45
11	402	N	402	-0-	-0-	-0-	399	3	3	9	N	3					48
*12	407	N	407	-0-	-0-	-0-	12	1	391	3	N	4					52
							4	9									
01	403	N	336	-0-	-67	-0-	12	1	324	3	N	-0-					52

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					12
09	915	N	915	-0-	-0-	-0-	904	3	11	9	N	10					22
*10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					22
*11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22
*12	918	N	918	-0-	-0-	-0-	901	3	17	9	N	15					37
01	620	N	507	-0-	-113	-0-	507	3			N	-0-					37

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1020	-0-	-65	-0-	1020	3			N	-0-					153
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					153
*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					153
11	990	N	920	-0-	-70	-0-	920	3			N	-0-					153
*12	899	N	769	-0-	-130	-0-	12	1	756	3	N	1	1	5			153
							1	9									
01	961	N	539	-0-	-422	-0-	12	1	527	3	N	-0-	1	5			152

HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					38
09	570	N	514	-0-	-56	-0-	514	3			N	-0-					38
*10	589	N	564	-0-	-25	-0-	561	3	3	9	N	3					41
*11	540	N	534	-0-	-6	-0-	534	3			N	-0-					41
*12	543	N	543	-0-	-0-	-0-	13	1	528	3	N	2					43
							2	9									
01	558	N	479	-0-	-79	-0-	13	1	466	3	N	-0-					43

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1718	N	1718	-0-	-0-	-0-	1677	3	41	9	N	37					180
09	1530	N	1503	-0-	-27	-0-	1503	3			N	-0-					180
*10	1829	N	1527	-0-	-302	-0-	1508	3	19	9	N	17	2	5			195
*11	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					195
*12	1550	N	1485	-0-	-65	-0-	13	1	1317	3	N	100	160	1	60	5	75
							45	4	110	9							
01	1519	N	1334	-0-	-185	-0-	13	1	1267	3	N	-0-					75
							54	4									

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*12	56	N	56	-0-	-0-	-0-	13	1	43	4	N	-0-					10
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					10

PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					23
09	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					23
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					23
*11	718	N	718	-0-	-0-	-0-	718	2			N	-0-					23
*12	708	N	708	-0-	-0-	-0-	13	1	658	2	N	34					57
							37	9									
01	558	N	409	-0-	-149	-0-	13	1	396	2	N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1817	-0-	-198	-0-	1805	3	12	9	N	11					45
09	1830	N	1675	-0-	-155	-0-	1675	3			N	-0-					45
*10	1767	N	1717	-0-	-50	-0-	1717	3			N	-0-					45
*11	1770	N	1570	-0-	-200	-0-	1561	3	9	9	N	8					53
*12	1736	N	1480	-0-	-256	-0-	13	1	1467	3	N	-0-	53	5			-0-
01	1705	N	1598	-0-	-107	-0-	13	1	1546	3	N	-0-					-0-
							39	4									

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29	-0-	405	3			N	-0-					155
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					155
*10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					155
*11	427	N	427	-0-	-0-	-0-	426	3	1	9	N	1	1	5			155
*12	457	N	457	-0-	-0-	-0-	13	1	444	3	N	-0-	1	1	9	5	145
*01	446	N	446	-0-	-0-	-0-	13	1	433	3	N	-0-					145

SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					86
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					86
*10	465	N	457	-0-	-8	-0-	457	3			N	-0-					86
11	450	N	397	-0-	-53	-0-	397	3			N	-0-					86
*12	465	N	436	-0-	-29	-0-	13	1	423	3	N	-0-	86	5			-0-
01	465	N	438	-0-	-27	-0-	13	1	425	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

08	1480	N	1480	-0-	-0-	-0-	1477	3	3	9	N	3					82
09	1440	N	1437	-0-	-3	-0-	1437	3			N	-0-					82
*10	1488	N	1487	-0-	-1	-0-	1487	3			N	-0-					82
*11	1440	N	1420	-0-	-20	-0-	1419	3	1	9	N	1	1	5			82
*12	1488	N	1437	-0-	-51	-0-	1437	3			N	-0-					82
*01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					82

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
*10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*12	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
01	186	N	34	-0-	-152	-0-	13	1	21	3	N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

08	2518	N	2518	-0-	-0-	-0-	2518	3			N	-0-					150
09	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					150
*10	2548	N	2548	-0-	-0-	-0-	2527	3	21	9	N	19					169
*11	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-	5	5			164
*12	2356	N	2342	-0-	-14	-0-	13	1	2329	3	N	-0-					164
01	2356	N	2349	-0-	-7	-0-	13	1	2301	3	N	32	11	5			185
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	161	-0-	-25	-0-	161	3			N	-0-			-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-			-0-
*10	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-
*12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-			-0-
01	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-			-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

08	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	31	N	18	-0-	-13	-0-	12	1	6	3	N	-0-			-0-
*01	28	N	28	-0-	-0-	-0-	12	1	16	3	N	-0-			-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

08	217	N	208	-0-	-9	-0-	208	3			N	-0-			20
09	210	N	208	-0-	-2	-0-	208	3			N	-0-			20
*10	217	N	212	-0-	-5	-0-	212	3			N	-0-			20
*11	210	N	205	-0-	-5	-0-	205	3			N	-0-			20
*12	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-			20
01	217	N	124	-0-	-93	-0-	13	1	111	3	N	-0-			20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

08	1671	N	1671	-0-	-0-	-0-	1660	3	11	9	N	10			55
09	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-			55
*10	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-			55
*11	1620	N	1584	-0-	-36	-0-	1563	3	21	9	N	19			74
*12	1674	N	1523	-0-	-151	-0-	13	1	1510	3	N	-0-			74
01	1643	N	1546	-0-	-97	-0-	13	1	1533	3	N	-0-			74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					56
09	1380	N	1368	-0-	-12	-0-	1368	3			N	-0-					56
*10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					56
*11	1380	N	1361	-0-	-19	-0-	1344	3	17	9	N	15					71
*12	1426	N	1406	-0-	-20	-0-	14	1	1363	3	N	26					97
							29	9									
01	1395	N	1353	-0-	-42	-0-	14	1	1339	3	N	-0-					97

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	646	-0-	-5	-0-	646	3			N	-0-					44
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					44
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					44
11	630	N	624	-0-	-6	-0-	624	3			N	-0-					44
*12	723	N	723	-0-	-0-	-0-	12	1	711	3	N	-0-					44
*01	858	N	858	-0-	-0-	-0-	12	1	846	3	N	-0-					44

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					230
09	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					230
*10	1655	N	1655	-0-	-0-	-0-	1618	3	37	9	N	34	192	1			72
*11	1445	N	1445	-0-	-0-	-0-	1390	3	55	9	N	50					122
*12	1643	N	1510	-0-	-133	-0-	13	1	1497	3	N	-0-					122
01	1643	N	1035	-0-	-608	-0-	13	1	1022	3	N	-0-					122

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1749	N	1749	-0-	-0-	-0-	1400	3	349	4	N	-0-					22
09	1530	N	1235	-0-	-295	-0-	1229	3	6	9	N	5					27
*10	1519	N	1379	-0-	-140	-0-	1379	3			N	-0-					27
*11	1680	N	1364	-0-	-316	-0-	1364	3			N	-0-					27
*12	1371	N	1371	-0-	-0-	-0-	14	1	1341	3	N	13					40
							2	4	14	9							
01	1364	N	1062	-0-	-302	-0-	14	1	919	3	N	-0-					40
							129	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	943	-0-	-18	-0-	943	3			N	-0-					92
09	930	N	897	-0-	-33	-0-	897	3			N	-0-					92
*10	961	N	900	-0-	-61	-0-	900	3			N	-0-					92
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					92
*12	930	N	848	-0-	-82	-0-	13	1	834	3	N	1	1	5			92
							1	9									
01	899	N	842	-0-	-57	-0-	13	1	829	3	N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*10	0	N	-0-	-0-	-0-	-0-					N	1					61
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					59
09	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					59
*10	1984	N	1838	-0-	-146	-0-	1820	2	18	9	N	16					75
*11	2349	N	2349	-0-	-0-	-0-	2348	2	1	9	N	1	2	5			74
*12	2070	N	2070	-0-	-0-	-0-	13	1	2034	2	N	21	21	5			74
							23	9									
01	1829	N	1204	-0-	-625	-0-	13	1	1191	2	N	-0-					74

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0-	-0-	1655	3	19	9	N	17					64
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					64
*10	1674	N	1637	-0-	-37	-0-	1634	3	3	9	N	3					67
*11	1620	N	1541	-0-	-79	-0-	1541	3			N	-0-					67
*12	1643	N	1421	-0-	-222	-0-	13	1	1388	3	N	18					85
							20	9									
01	1643	N	903	-0-	-740	-0-	13	1	889	3	N	1	17	5			69
							1	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					19
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					19
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					19
11	660	N	650	-0-	-10	-0-	650	3			N	-0-					19
*12	682	N	561	-0-	-121	-0-	13	1	548	3	N	-0-					19
*01	850	N	850	-0-	-0-	-0-	13	1	837	3	N	-0-					19

FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					91

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

08	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					113
09	2353	N	2353	-0-	-0-	-0-	2312	3	41	9	N	37					150
*10	2418	N	2418	-0-	-0-	-0-	2416	3	2	9	N	2					152
11	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					152
*12	2510	N	2510	-0-	-0-	-0-	13	1	2497	3	N	-0-					152
*01	2374	N	2374	-0-	-0-	-0-	13	1	2259	3	N	47					199
							50	4	52	9							

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					10
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					10
*10	310	N	305	-0-	-5	-0-	305	3			N	-0-					10
*11	300	N	294	-0-	-6	-0-	294	3			N	-0-					10
*12	310	N	310	-0-	-0-	-0-	12	1	298	3	N	-0-					10
01	310	N	305	-0-	-5	-0-	12	1	293	3	N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

08	620	N	586	-0-	-34	-0-	586	3			N	-0-					57
09	600	N	557	-0-	-43	-0-	557	3			N	-0-					57
*10	620	N	572	-0-	-48	-0-	572	3			N	-0-					57
*11	579	N	579	-0-	-0-	-0-	576	3	3	9	N	3	3	5			57
*12	1764	N	1764	-0-	-0-	-0-	13	1	601	3	N	-0-					57
							1150	4									
*01	574	N	574	-0-	-0-	-0-	13	1	561	3	N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	96	-0-	-307	-0-	96	3			N	-0-					163
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					163
*10	217	N	134	-0-	-83	-0-	134	3			N	-0-					163
*11	131	N	131	-0-	-0-	-0-	130	3	1	9	N	1	1	5			163
*12	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					163
*01	148	N	148	-0-	-0-	-0-	12	1	136	3	N	-0-					163

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1197	-0-	-12	-0-	1191	3	6	9	N	5					84
09	1170	N	1131	-0-	-39	-0-	1131	3			N	-0-					84
*10	1209	N	1187	-0-	-22	-0-	1187	3			N	-0-					84
*11	1175	N	1175	-0-	-0-	-0-	1166	3	9	9	N	8					92
*12	1207	N	1207	-0-	-0-	-0-	13	1	1194	3	N	-0-					92
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					92

SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					42
09	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					42
*10	1054	N	1020	-0-	-34	-0-	1018	3	2	9	N	2	2	5			42
*11	1020	N	961	-0-	-59	-0-	961	3			N	-0-					42
*12	1054	N	1000	-0-	-54	-0-	13	1	987	3	N	-0-					42
01	1023	N	961	-0-	-62	-0-	13	1	948	3	N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					37
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					37
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					37
*11	630	N	607	-0-	-23	-0-	600	3	7	9	N	6					43
*12	671	N	671	-0-	-0-	-0-	13	1	658	3	N	-0-					43
01	651	N	204	-0-	-447	-0-	13	1	191	3	N	-0-					43

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					52
09	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					52
*10	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					52
*11	1449	N	1449	-0-	-0-	-0-	1424	3	25	9	N	23					75
*12	1528	N	1528	-0-	-0-	-0-	1511	3	17	9	N	15					90
01	1581	N	1203	-0-	-378	-0-	13	1	1126	3	N	-0-					90
							64	4									

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					20
09	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					20
*10	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					20
11	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					20
*12	1364	N	1194	-0-	-170	-0-	12	1	1182	3	N	-0-					20
01	1364	N	947	-0-	-417	-0-	12	1	935	3	N	-0-					20

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	626	-0-	-25	-0-	626	3			N	-0-					79
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					79
*10	634	N	634	-0-	-0-	-0-	633	3	1	9	N	1	1	5			79
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					79
*12	651	N	635	-0-	-16	-0-	635	3			N	-0-					79
01	620	N	575	-0-	-45	-0-	575	3			N	-0-	2	5			77

GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					84
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					84
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					84
11	1020	N	998	-0-	-22	-0-	998	3			N	-0-					84
*12	1054	N	947	-0-	-107	-0-	13	1	933	3	N	1	1	5			84
							1	9									
01	1054	N	878	-0-	-176	-0-	13	1	865	3	N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					34
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					34
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					34
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					34
*12	124	N	88	-0-	-36	-0-	12	1	76	3	N	-0-					34
01	124	N	36	-0-	-88	-0-	12	1	24	3	N	-0-					34

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1863	-0-	-152	-0-	1863	3			N	-0-					188
09	1860	N	1724	-0-	-136	-0-	1720	3	4	9	N	4					192
*10	1922	N	1817	-0-	-105	-0-	1816	3	1	9	N	1	1	5			192
11	1800	N	1610	-0-	-190	-0-	1610	3			N	-0-					192
*12	1856	N	1856	-0-	-0-	-0-	13	1	1843	3	N	-0-					192
01	1829	N	1497	-0-	-332	-0-	13	1	1484	3	N	-0-	81	5			111

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					35
09	690	N	6	-0-	-684	-0-	6	3			N	-0-					35
*10	341	N	-0-	-0-	-341	-0-					N	-0-					35
*11	30	N	-0-	-0-	-30	-0-					N	-0-					35
*12	27	N	27	-0-	-0-	-0-	27	1			N	-0-	25	5			10
*01	27	N	27	-0-	-0-	-0-	27	1			N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

08	930	N	918	-0-	-12	-0-	918	3			N	-0-					55
09	930	N	798	-0-	-132	-0-	798	3			N	-0-					55
*10	899	N	796	-0-	-103	-0-	796	3			N	-0-					55
11	900	N	793	-0-	-107	-0-	793	3			N	-0-					55
*12	837	N	677	-0-	-160	-0-	13	1	664	3	N	-0-					55
01	806	N	802	-0-	-4	-0-	13	1	789	3	N	-0-					55

CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	13	1	13	3	N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	13	1	15	3	N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

08	1054	N	998	-0-	-56	-0-	944	3	54	4	N	-0-					55
09	1308	N	1308	-0-	-0-	-0-	1290	3	18	9	N	16					71
*10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					71
11	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	71	5			-0-
*12	1364	N	856	-0-	-508	-0-	18	1	747	3	N	-0-					-0-
							91	4									
01	1240	N	195	-0-	-1045	-0-	18	1	1	3	N	100					100
							66	4	110	9							

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

08	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					128
09	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					128
*10	2449	N	2271	-0-	-178	-0-	2271	3			N	-0-					128
11	2340	N	2140	-0-	-200	-0-	2140	3			N	-0-					128
12	2418	N	2225	-0-	-193	-0-	2225	3			N	-0-					128
01	2263	N	1873	-0-	-390	-0-	1873	3			N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-					180
09	1380	N	1320	-0-	-60	-0-	1320	3			N	-0-					180
*10	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					180
*11	1350	N	1337	-0-	-13	-0-	1337	3			N	-0-					180
*12	1364	N	1260	-0-	-104	-0-	1260	3			N	-0-					180
01	1395	N	1187	-0-	-208	-0-	1187	3			N	-0-					180

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	741	-0-	-65	-0-	741	3			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
*10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
*12	744	N	735	-0-	-9	-0-	13	1	722	3	N	-0-					-0-
*01	787	N	787	-0-	-0-	-0-	13	1	774	3	N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	88	-0-	-98	-0-	88	3			N	-0-					37
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					37
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					37
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					37
*12	403	N	285	-0-	-118	-0-	12	1	264	3	N	8					45
							9	9									
01	403	N	268	-0-	-135	-0-	12	1	256	3	N	-0-					45

KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	-0-	1225	3	26	9	N	24					81
09	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					81
*10	1240	N	1231	-0-	-9	-0-	1231	3			N	-0-					81
*11	1216	N	1216	-0-	-0-	-0-	1182	3	34	9	N	31					112
*12	1247	N	1247	-0-	-0-	-0-	12	1	1218	3	N	15					127
							17	9									
01	1240	N	937	-0-	-303	-0-	12	1	925	3	N	-0-					127

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2466	-0-	-76	-0-	2466	3			N	-0-					263
09	2472	N	2472	-0-	-0-	-0-	2472	3			N	-0-					263
*10	2910	N	2910	-0-	-0-	-0-	2617	3	293	9	N	266	190	1	11	5	328
*11	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					328
*12	2542	N	2507	-0-	-35	-0-	12	1	2495	3	N	-0-					328
01	2914	N	2872	-0-	-42	-0-	12	1	2458	3	N	365	195	1			498
							402	9									

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	735	-0-	-9	-0-	735	3			N	-0-	139	1	22	5	18
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					18
*10	744	N	724	-0-	-20	-0-	724	3			N	-0-					18
11	731	N	731	-0-	-0-	-0-	719	3	12	9	N	11					29
12	882	N	882	-0-	-0-	-0-	12	1	870	3	N	-0-					29
*01	799	N	799	-0-	-0-	-0-	12	1	787	3	N	-0-					29

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					35
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					35
*10	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2					37
*11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					37
*12	1599	N	1599	-0-	-0-	-0-	13	1	1586	3	N	-0-					37
*01	1556	N	1556	-0-	-0-	-0-	13	1	1517	3	N	22					59
							2	4	24	9							

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					3
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					3
*10	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					3
11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					3
*12	1364	N	1355	-0-	-9	-0-	13	1	1342	3	N	-0-					3
*01	1495	N	1495	-0-	-0-	-0-	13	1	1480	3	N	2					5
							2	9									

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					24
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					24
*10	620	N	201	-0-	-419	-0-	200	3	1	9	N	1	1	5			24
11	600	N	2	-0-	-598	-0-	2	3			N	-0-					24
*12	620	N	13	-0-	-607	-0-	13	1			N	-0-					24
01	186	N	13	-0-	-173	-0-	13	1			N	-0-					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					17
09	930	N	857	-0-	-73	-0-	857	3			N	-0-					17
*10	930	N	699	-0-	-231	-0-	699	3			N	-0-					17
*11	870	N	519	-0-	-351	-0-	519	3			N	-0-					17
*12	905	N	905	-0-	-0-	-0-	13	1	892	3	N	-0-					17
*01	894	N	894	-0-	-0-	-0-	13	1	881	3	N	-0-					17

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					25
09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					25
*10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					25
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					25
*12	393	N	393	-0-	-0-	-0-	14	1	379	3	N	-0-					25
*01	377	N	377	-0-	-0-	-0-	14	1	363	3	N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

08	1879	N	1879	-0-	-0-	-0-	1859	3	20	9	N	18					45
09	1800	N	1790	-0-	-10	-0-	1790	3			N	-0-					45
*10	1860	N	1849	-0-	-11	-0-	1849	3			N	-0-					45
*11	1830	N	1781	-0-	-49	-0-	1764	3	17	9	N	15					60
*12	1860	N	1814	-0-	-46	-0-	13	1	1793	3	N	7					67
							8	9									
01	1860	N	1798	-0-	-62	-0-	13	1	1785	3	N	-0-					67

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
*10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
*12	434	N	415	-0-	-19	-0-	14	1	401	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	14	1	399	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	750	-0-	-25	-0-	750	3			N	-0-					109
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					109
*10	806	N	749	-0-	-57	-0-	749	3			N	-0-					109
11	720	N	717	-0-	-3	-0-	717	3			N	-0-					109
12	775	N	731	-0-	-44	-0-	13	1	718	3	N	-0-	99	5			10
*01	805	N	805	-0-	-0-	-0-	13	1	713	3	N	72					82
							79	9									

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4346	X	4346	-0-	-0-	-0-	4273	3	73	9	N	66					202
09	4200	X	4162	-0-	-38	-0-	4162	3			N	-0-					202
*10	4464	X	3790	-0-	-674	-0-	3751	3	39	9	N	35					237
*11	4320	X	3093	-0-	-1227	-0-	3093	3			N	-0-					237
*12	5672	X	5672	-0-	-0-	-0-	12	1	5660	3	N	-0-					237
*01	4491	X	4491	-0-	-0-	-0-	12	1	4363	3	N	105					342
							116	9									

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3816	X	3816	-0-	-0-	-0-	3816	3			N	-0-					34
09	3317	X	3317	-0-	-0-	-0-	3251	3	66	9	N	60					94
*10	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					94
11	3457	X	3457	-0-	-0-	-0-	111	1	3346	3	N	-0-					94
*12	2541	X	2541	-0-	-0-	-0-	126	1	2415	3	N	-0-					94
*01	2561	X	2561	-0-	-0-	-0-	126	1	2311	3	N	113					207
							124	9									

MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	527	-0-	-124	-0-	527	3			N	-0-					89
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					89
*10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					89
11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					89
*12	968	N	968	-0-	-0-	-0-	13	1	954	3	N	1	1	5			89
							1	9									
01	744	N	531	-0-	-213	-0-	13	1	518	3	N	-0-					89

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2395	-0-	-178	-0-	2395	3			N	-0-					20
09	2340	N	1529	-0-	-811	-0-	1529	3			N	-0-					20
*10	2784	N	2784	-0-	-0-	-0-	2784	3			N	-0-					20
*11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					20
*12	2597	N	2597	-0-	-0-	-0-	13	1	2584	3	N	-0-					20
01	2790	N	2499	-0-	-291	-0-	13	1	2486	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					192
09	2460	N	2175	-0-	-285	-0-	2166	3	9	9	N	8					200
*10	2415	N	2415	-0-	-0-	-0-	2315	3	100	9	N	91	185	1			106
*11	2370	N	2265	-0-	-105	-0-	79	1	2186	3	N	-0-					106
*12	2263	N	2059	-0-	-204	-0-	94	1	1965	3	N	-0-					106
01	2418	N	1792	-0-	-626	-0-	94	1	1683	3	N	14	54	5			66
							15	9									

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

08	620	N	593	-0-	-27	-0-	593	3			N	-0-					39
09	600	N	583	-0-	-17	-0-	583	3			N	-0-					39
*10	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	5			39
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					39
*12	595	N	595	-0-	-0-	-0-	13	1	582	3	N	-0-					39
01	589	N	587	-0-	-2	-0-	13	1	574	3	N	-0-					39

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

08	381	N	381	-0-	-0-	-0-	213	1	168	3	N	-0-					20
09	363	N	363	-0-	-0-	-0-	206	1	157	3	N	-0-					20
*10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
*11	240	N	143	-0-	-97	-0-	143	3			N	-0-					20
*12	248	N	138	-0-	-110	-0-	138	3			N	-0-					20
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					20

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

08	1147	N	1051	-0-	-96	-0-	1017	3	34	9	N	31					50
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					50
*10	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					50
*11	1149	N	1149	-0-	-0-	-0-	1094	3	55	9	N	50					100
*12	1164	N	1164	-0-	-0-	-0-	13	1	1151	3	N	-0-					100
01	1147	N	1120	-0-	-27	-0-	13	1	1107	3	N	-0-					100

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

08	31	N	-0-	-0-	-31	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

08	1798	X	822	-0-	-976	-0-	822	3			N	-0-					18
09	870	N	825	-0-	-45	-0-	825	3			N	-0-					18
*10	930	N	874	-0-	-56	-0-	873	3	1	9	N	1					19
*11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					19
*12	922	N	922	-0-	-0-	-0-	13	1	880	3	N	26					45
							29	9									
01	868	N	437	-0-	-431	-0-	13	1	424	3	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	644	3	13	9	N	12					47
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					47
*10	651	N	633	-0-	-18	-0-	633	3			N	-0-					47
*11	630	N	622	-0-	-8	-0-	605	3	17	9	N	15					62
*12	620	N	603	-0-	-17	-0-	13	1	590	3	N	-0-					62
01	620	N	612	-0-	-8	-0-	13	1	599	3	N	-0-					62

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					87
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-	1	5			86
*10	372	N	370	-0-	-2	-0-	370	3			N	-0-					86
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					86
*12	372	N	318	-0-	-54	-0-	318	3			N	-0-					86
*01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					86

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					106
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					106
*10	992	N	857	-0-	-135	-0-	857	3			N	-0-					106
11	870	N	821	-0-	-49	-0-	779	3	42	9	N	38					144
12	899	N	675	-0-	-224	-0-	12	1	663	3	N	-0-					144
01	868	N	728	-0-	-140	-0-	12	1	716	3	N	-0-					144

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

08	248	N	183	-0-	-65	-0-	183	3			N	-0-					74
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					74
*10	217	N	196	-0-	-21	-0-	196	3			N	-0-					74
*11	180	N	176	-0-	-4	-0-	176	3			N	-0-					74
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					74
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					74

TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

08	2530	X	2530	-0-	-0-	-0-	2530	3			N	-0-					67
09	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					67
*10	1618	X	1618	-0-	-0-	-0-	1609	3	9	9	N	8					75
*11	1536	X	1536	-0-	-0-	-0-	79	1	1457	3	N	-0-					75
*12	1780	X	1780	-0-	-0-	-0-	94	1	1686	3	N	-0-					75
*01	1769	X	1769	-0-	-0-	-0-	94	1	1675	3	N	-0-					75

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

08	620	N	568	-0-	-52	-0-	565	3	3	9	N	3					134
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					134
*10	403	N	369	-0-	-34	-0-	369	3			N	-0-					134
*11	540	N	509	-0-	-31	-0-	452	3	57	9	N	52	173	1			13
*12	582	N	582	-0-	-0-	-0-	13	1	569	3	N	-0-					13
*01	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					13

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					49
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					49
*10	217	N	65	-0-	-152	-0-	64	3	1	9	N	1	1	5			49
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					49
*12	925	N	925	-0-	-0-	-0-	12	1	913	3	N	-0-					49
01	62	N	27	-0-	-35	-0-	12	1	15	3	N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2818	X	2818	-0-	-0-	-0-	2818	3			N	-0-	195	1	8	5	64
09	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					64
*10	2809	N	2809	-0-	-0-	-0-	2809	3			N	-0-					64
*11	2833	N	2833	-0-	-0-	-0-	2723	3	110	9	N	100					164
*12	2879	N	2879	-0-	-0-	-0-	11	1	2821	3	N	43					207
							47	9									
*01	3100	N	3475	-0-	375	375	11	1	2761	3	N	639					846
							703	9									

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	949	-0-	-167	-0-	930	3	19	9	N	17					138
09	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					138
*10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					138
11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-	11	5			127
*12	1147	N	974	-0-	-173	-0-	12	1	962	3	N	-0-					127
01	1085	N	568	-0-	-517	-0-	12	1	556	3	N	-0-					127

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	1360	3	30	9	N	27					188
09	1320	N	1075	-0-	-245	-0-	1072	3	3	9	N	3	173	1			18
*10	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					18
*11	1350	N	1076	-0-	-274	-0-	1076	3			N	-0-					18
*12	1310	N	1310	-0-	-0-	-0-	13	1	1254	3	N	39					57
							43	9									
01	1519	N	1259	-0-	-260	-0-	13	1	1246	3	N	-0-	24	5			33

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	648	-0-	-34	-0-	648	3			N	-0-					81
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					81
*10	651	N	622	-0-	-29	-0-	621	3	1	9	N	1	1	5			81
11	630	N	584	-0-	-46	-0-	584	3			N	-0-					81
*12	651	N	557	-0-	-94	-0-	12	1	545	3	N	-0-					81
01	620	N	588	-0-	-32	-0-	12	1	576	3	N	-0-					81

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					119
09	3036	X	3036	-0-	-0-	-0-	3036	3			N	-0-					119
*10	3069	X	2271	-0-	-798	-0-	2271	2			N	-0-					119
*11	3030	X	2868	-0-	-162	-0-	2868	2			N	-0-					119
*12	3131	X	2815	-0-	-316	-0-	1	1	2814	2	N	-0-					119
*01	3132	X	3132	-0-	-0-	-0-	1	1	3108	2	N	21					140
							23	9									

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3470	-0-	-95	-0-	3375	3	95	9	N	86					202
09	3480	X	3480	-0-	-0-	-0-	3480	3			N	-0-					202
*10	3627	X	3402	-0-	-225	-0-	3368	3	34	9	N	31	188	1			45
*11	3510	X	3111	-0-	-399	-0-	3111	3			N	-0-					45
*12	3627	X	3202	-0-	-425	-0-	3202	3			N	-0-					45
01	3596	X	3269	-0-	-327	-0-	2991	3	278	9	N	253	78	5			220

BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	733	-0-	-73	-0-	732	3	1	9	N	1					40
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					40
*10	806	N	748	-0-	-58	-0-	748	3			N	-0-					40
*11	720	N	658	-0-	-62	-0-	641	3	17	9	N	15					55
*12	713	N	642	-0-	-71	-0-	13	1	629	3	N	-0-					55
01	744	N	578	-0-	-166	-0-	13	1	565	3	N	-0-					55

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
12	558	N	551	-0-	-7	-0-	13	1	538	3	N	-0-					-0-
*01	549	N	549	-0-	-0-	-0-	13	1	536	3	N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

08	979	N	979	-0-	-0-	-0-	979	3			N	-0-					186
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					186
*10	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					194
*11	960	N	952	-0-	-8	-0-	952	3			N	-0-					194
*12	961	N	930	-0-	-31	-0-	14	1	916	3	N	-0-					194
01	992	N	905	-0-	-87	-0-	14	1	883	3	N	7					201
							8	9									

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					8
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					8
*10	527	N	471	-0-	-56	-0-	471	3			N	-0-					8
*11	480	N	449	-0-	-31	-0-	449	3			N	-0-					8
*12	496	N	459	-0-	-37	-0-	13	1	446	3	N	-0-					8
01	465	N	429	-0-	-36	-0-	13	1	416	3	N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

08	2728	N	2705	-0-	-23	-0-	2705	3			N	-0-					82
09	2640	N	2627	-0-	-13	-0-	2627	3			N	-0-					82
*10	2728	N	2689	-0-	-39	-0-	2689	3			N	-0-					82
*11	2625	N	2625	-0-	-0-	-0-	2624	3	1	9	N	1	1	5			82
*12	2728	N	2623	-0-	-105	-0-	13	1	2610	3	N	-0-					82
01	2697	N	2391	-0-	-306	-0-	13	1	1783	3	N	-0-					82
							595	4									

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

08	861	N	861	-0-	-0-	-0-	858	3	3	9	N	3					84
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					84
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					84
*11	840	N	834	-0-	-6	-0-	825	3	9	9	N	8					92
*12	868	N	837	-0-	-31	-0-	14	1	814	3	N	8					100
							9	9									
01	868	N	669	-0-	-199	-0-	14	1	655	3	N	-0-					100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

08	651	N	651	-0-	-0-	-0-	651	3			N	-0-					101
09	630	N	604	-0-	-26	-0-	604	3			N	-0-					101
*10	682	N	623	-0-	-59	-0-	622	3	1	9	N	1	1	5			101
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					101
*12	620	N	514	-0-	-106	-0-	13	1	501	3	N	-0-					101
01	620	N	614	-0-	-6	-0-	13	1	601	3	N	-0-					101

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

08	1333	N	1246	-0-	-87	-0-	1235	3	11	9	N	10					144
09	1290	N	1175	-0-	-115	-0-	1175	3			N	-0-					144
*10	1240	N	1196	-0-	-44	-0-	1195	3	1	9	N	1					145
*11	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					152
*12	1407	N	1407	-0-	-0-	-0-	12	1	1395	3	N	-0-					152
01	1209	N	1137	-0-	-72	-0-	12	1	1125	3	N	-0-					152

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

08	606	N	606	-0-	-0-	-0-	594	3	12	9	N	11					87
09	570	N	558	-0-	-12	-0-	558	3			N	-0-					87
*10	589	N	557	-0-	-32	-0-	557	3			N	-0-					87
*11	600	N	538	-0-	-62	-0-	527	3	11	9	N	10					97
*12	589	N	532	-0-	-57	-0-	12	1	520	3	N	-0-					97
01	558	N	500	-0-	-58	-0-	12	1	488	3	N	-0-					97

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	-0-	1321	3	15	9	N	14					116
09	1050	N	986	-0-	-64	-0-	986	3			N	-0-					116
*10	1085	N	982	-0-	-103	-0-	982	3			N	-0-					116
*11	1110	N	914	-0-	-196	-0-	910	3	4	9	N	4					120
*12	1023	N	897	-0-	-126	-0-	13	1	883	3	N	1	57	5			64
							1	9									
01	992	N	912	-0-	-80	-0-	13	1	899	3	N	-0-					64

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					42
09	990	N	962	-0-	-28	-0-	962	3			N	-0-					42
*10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					42
11	990	N	395	-0-	-595	-0-	395	3			N	-0-	42	5			-0-
*12	992	N	856	-0-	-136	-0-	14	1	842	3	N	-0-					-0-
*01	1082	N	1082	-0-	-0-	-0-	14	1	1068	3	N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					143
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					143
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					143
*11	640	N	640	-0-	-0-	-0-	632	3	8	9	N	7					150
*12	620	N	415	-0-	-205	-0-	12	1	403	3	N	-0-					150
01	651	N	434	-0-	-217	-0-	12	1	422	3	N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					92
09	628	N	628	-0-	-0-	-0-	628	3			N	-0-					92
*10	651	N	640	-0-	-11	-0-	640	3			N	-0-					92
*11	630	N	620	-0-	-10	-0-	611	3	9	9	N	8					100
*12	651	N	632	-0-	-19	-0-	13	1	619	3	N	-0-					100
01	651	N	651	-0-	-0-	-0-	13	1	638	3	N	-0-					100

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					20
09	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					20
*10	3761	X	3761	-0-	-0-	-0-	3751	3	10	9	N	9					29
*11	3530	X	3530	-0-	-0-	-0-	111	1	3419	3	N	-0-					29
*12	3512	X	3512	-0-	-0-	-0-	127	1	3385	3	N	-0-					29
*01	3617	X	3617	-0-	-0-	-0-	127	1	3490	3	N	-0-	1	5			28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1111	-0-	-5	-0-	1111	3			N	-0-					71
09	1110	N	1080	-0-	-30	-0-	1080	3			N	-0-					71
*10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-	36	5			35
*11	1080	N	1067	-0-	-13	-0-	1067	3			N	-0-					35
*12	1116	N	1058	-0-	-58	-0-	13	1	1045	3	N	-0-					35
*01	1135	N	1135	-0-	-0-	-0-	13	1	1122	3	N	-0-					35

WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					22
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					22
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					22
12	527	N	506	-0-	-21	-0-	13	1	493	3	N	-0-					22
01	527	N	509	-0-	-18	-0-	13	1	496	3	N	-0-					22

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
01	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					42
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					42
*10	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
*11	270	N	196	-0-	-74	-0-	196	3			N	-0-					42
*12	217	N	204	-0-	-13	-0-	204	3			N	-0-					42
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	180	N	-0-	-0-	-180	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	-0-	267	3	83	9	N	75					139
09	270	N	238	-0-	-32	-0-	238	3			N	-0-					139
*10	311	N	311	-0-	-0-	-0-	224	3	87	9	N	79	81	5			137
11	330	N	203	-0-	-127	-0-	203	3			N	-0-					137
*12	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					137
01	310	N	210	-0-	-100	-0-	13	1	187	3	N	9	7	5			139
							10	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					129
09	420	N	304	-0-	-116	-0-	304	3			N	-0-					129
*10	434	N	336	-0-	-98	-0-	336	3			N	-0-					129
11	420	N	389	-0-	-31	-0-	389	3			N	-0-					129
*12	399	N	399	-0-	-0-	-0-	12	1	386	3	N	1					130
							1	9									
*01	394	N	394	-0-	-0-	-0-	12	1	382	3	N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					108
09	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					108
*10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	N	1	1	5			108
*11	1336	N	1336	-0-	-0-	-0-	1335	3	1	9	N	1	1	5			108
*12	1316	N	1316	-0-	-0-	-0-	13	1	1303	3	N	-0-					108
*01	1288	N	1288	-0-	-0-	-0-	13	1	1275	3	N	-0-					108

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1054	-0-	-31	-0-	1044	3	10	9	N	9					29
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					29
*10	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					29
11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					29
*12	1364	N	1364	-0-	-0-	-0-	13	1	1351	3	N	-0-	29	5			-0-
01	1054	N	814	-0-	-240	-0-	13	1	765	3	N	33					33
							36	9									

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					34
09	600	N	506	-0-	-94	-0-	506	3			N	-0-					34
*10	620	N	489	-0-	-131	-0-	489	3			N	-0-					34
*11	570	N	283	-0-	-287	-0-	283	3			N	-0-					34
*12	527	N	16	-0-	-511	-0-	12	1	4	3	N	-0-					34
01	496	N	17	-0-	-479	-0-	12	1	5	3	N	-0-					34

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	68	-0-	-149	-0-	66	3	2	9	N	2					84
09	180	N	-0-	-0-	-180	-0-					N	-0-					84
*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			84
*11	60	N	-0-	-0-	-60	-0-					N	-0-					84
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					84
*01	13	N	13	-0-	-0-	-0-	12	1	1	9	N	1	1	5			84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

08	310	N	290	-0-	-20	-0-	290	3			N	-0-					91
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					91
*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					91
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					91
*12	310	N	283	-0-	-27	-0-	12	1	270	3	N	1	1	5			91
							1	9									
01	310	N	252	-0-	-58	-0-	12	1	240	3	N	-0-					91

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

08	1085	N	933	-0-	-152	-0-	922	3	11	9	N	10					161
09	1050	N	914	-0-	-136	-0-	914	3			N	-0-					161
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					161
11	917	N	917	-0-	-0-	-0-	917	3			N	-0-	161	5			-0-
*12	1150	N	1150	-0-	-0-	-0-	14	1	954	3	N	165					165
							182	9									
*01	1179	N	1179	-0-	-0-	-0-	14	1	1086	3	N	72					237
							79	9									

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

08	1519	N	1444	-0-	-75	-0-	1444	3			N	-0-					60
09	1440	N	1388	-0-	-52	-0-	1388	3			N	-0-					60
*10	1457	N	1436	-0-	-21	-0-	1435	3	1	9	N	1					61
11	1410	N	1370	-0-	-40	-0-	1370	3			N	-0-					61
*12	1426	N	1327	-0-	-99	-0-	13	1	1296	3	N	16					77
							18	9									
01	1426	N	1044	-0-	-382	-0-	13	1	1031	3	N	-0-					77

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

08	3100	N	4873	-0-	1773	1773	4864	3	9	9	N	8					129
09	3000	N	4725	-0-	1725	3498	4725	3			N	-0-					129
*10	3100	N	1127	-0-	-1973	1525	1127	3			N	-0-					129
*11	2620	X	1095	-0-	-1525	-0-	1045	3	50	9	N	45					174
*12	1271	X	1090	-0-	-181	-0-	14	1	1076	3	N	-0-	1	1	28	5	145
01	1271	X	1056	-0-	-215	-0-	14	1	1042	3	N	-0-					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*12	186	N	180	-0-	-6	-0-	12	1	168	3	N	-0-					-0-
01	186	N	144	-0-	-42	-0-	12	1	132	3	N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					82
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					82
*10	558	N	551	-0-	-7	-0-	505	3	46	9	N	42					124
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					124
*12	512	N	512	-0-	-0-	-0-	14	1	475	3	N	21					145
							23	9									
01	558	N	448	-0-	-110	-0-	14	1	434	3	N	-0-					145

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

08	1271	N	1246	-0-	-25	-0-	1246	3			N	-0-					39
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					39
*10	1315	N	1315	-0-	-0-	-0-	1314	3	1	9	N	1	1	5			39
11	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					39
*12	1302	N	1031	-0-	-271	-0-	13	1	1018	3	N	-0-					39
01	1302	N	1296	-0-	-6	-0-	13	1	1283	3	N	-0-					39

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

08	1178	N	1092	-0-	-86	-0-	1092	3			N	-0-					18
09	1140	N	1045	-0-	-95	-0-	1043	3	2	9	N	2					20
*10	1147	N	1039	-0-	-108	-0-	1039	3			N	-0-					20
11	1050	N	1041	-0-	-9	-0-	1041	3			N	-0-	20	5			-0-
*12	1085	N	1043	-0-	-42	-0-	13	1	1008	3	N	20					20
							22	9									
01	1054	N	1012	-0-	-42	-0-	13	1	992	3	N	6					26
							7	9									

SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

08	3738	X	3738	-0-	-0-	-0-	3738	3			N	-0-					173
09	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					173
*10	3764	X	3764	-0-	-0-	-0-	3720	3	44	9	N	40	176	1	19	5	18
*11	3591	X	3591	-0-	-0-	-0-	3546	3	45	9	N	41					59
*12	3617	X	3617	-0-	-0-	-0-	14	1	3602	3	N	1	42	5			18
							1	9									
01	620	X	243	-0-	-377	-0-	14	1	84	3	N	-0-					18
							145	4									

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

08	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
09	1740	N	1638	-0-	-102	-0-	1638	3			N	-0-					-0-
*10	1798	N	1648	-0-	-150	-0-	1648	3			N	-0-					-0-
11	1680	N	1551	-0-	-129	-0-	1551	3			N	-0-					-0-
*12	1705	N	1386	-0-	-319	-0-	13	1	1373	3	N	-0-					-0-
*01	1664	N	1664	-0-	-0-	-0-	13	1	1651	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	544	-0-	-169	-0-	544	3			N	-0-					20
09	690	N	521	-0-	-169	-0-	521	3			N	-0-					20
*10	651	N	542	-0-	-109	-0-	542	3			N	-0-					20
*11	540	N	521	-0-	-19	-0-	521	3			N	-0-					20
*12	544	N	544	-0-	-0-	-0-	13	1	531	3	N	-0-					20
*01	539	N	539	-0-	-0-	-0-	13	1	526	3	N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1440	-0-	-110	-0-	1440	3			N	-0-					57
09	1410	N	1398	-0-	-12	-0-	1398	3			N	-0-					57
*10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					57
11	1380	N	1372	-0-	-8	-0-	1372	3			N	-0-					57
*12	1457	N	1416	-0-	-41	-0-	13	1	1403	3	N	-0-	57	5			-0-
01	1426	N	1019	-0-	-407	-0-	13	1	1006	3	N	-0-					-0-

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					71
09	660	N	633	-0-	-27	-0-	633	3			N	-0-	2	5			69
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					69
11	637	N	637	-0-	-0-	-0-	636	3	1	9	N	1					70
*12	674	N	674	-0-	-0-	-0-	14	1	660	3	N	-0-					70
*01	667	N	667	-0-	-0-	-0-	14	1	653	3	N	-0-					70

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					101
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					101
*10	372	N	359	-0-	-13	-0-	316	3	43	9	N	39					140
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					140
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					140
01	372	N	327	-0-	-45	-0-	14	1	313	3	N	-0-					140

WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0-	-0-	1083	3	15	9	N	14					101
09	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					101
*10	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					101
11	1050	N	1048	-0-	-2	-0-	1048	3			N	-0-					101
*12	1085	N	1056	-0-	-29	-0-	14	1	1033	3	N	8					109
							9	9									
01	1085	N	1078	-0-	-7	-0-	14	1	1064	3	N	-0-					109

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	668	-0-	-45	-0-	668	3			N	-0-					15
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					15
*10	713	N	689	-0-	-24	-0-	689	3			N	-0-					15
11	660	N	633	-0-	-27	-0-	633	3			N	-0-					15
*12	682	N	668	-0-	-14	-0-	13	1	655	3	N	-0-	15	5			-0-
*01	703	N	703	-0-	-0-	-0-	13	1	673	3	N	15					15
							17	9									

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					124
09	1290	N	1285	-0-	-5	-0-	1261	3	24	9	N	22					146
*10	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					146
11	1290	N	1227	-0-	-63	-0-	1227	3			N	-0-					146
*12	1333	N	1228	-0-	-105	-0-	12	1	1191	3	N	23					169
							25	9									
01	1302	N	1154	-0-	-148	-0-	12	1	1142	3	N	-0-					169

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	839	-0-	-122	-0-	839	3			N	-0-					29
09	1080	N	873	-0-	-207	-0-	873	3			N	-0-					29
*10	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					29
*11	1203	N	1203	-0-	-0-	-0-	1136	3	67	9	N	61					90
*12	899	N	836	-0-	-63	-0-	12	1	824	3	N	-0-					90
01	1271	N	119	-0-	-1152	-0-	12	1	98	3	N	8					98
							9	9									

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

08	930	N	769	-0-	-161	-0-	769	3			N	-0-					24
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					24
*10	806	N	784	-0-	-22	-0-	783	3	1	9	N	1	1	5			24
*11	750	N	718	-0-	-32	-0-	715	3	3	9	N	3					27
*12	775	N	709	-0-	-66	-0-	13	1	696	3	N	-0-	27	5			-0-
01	775	N	659	-0-	-116	-0-	13	1	646	3	N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					87
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					87
*10	718	N	718	-0-	-0-	-0-	717	3	1	9	N	1	1	5			87
11	690	N	686	-0-	-4	-0-	686	3			N	-0-					87
*12	744	N	703	-0-	-41	-0-	13	1	690	3	N	-0-					87
01	713	N	686	-0-	-27	-0-	13	1	673	3	N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

08	0	N	-0-	-0-	-0-	-0-					N	1					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					19
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					19

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-			5
09	90	N	86	-0-	-4	-0-	86	3			N	-0-			5
*10	93	N	91	-0-	-2	-0-	91	3			N	-0-			5
*11	90	N	72	-0-	-18	-0-	72	3			N	-0-			5
*12	115	N	115	-0-	-0-	-0-	12	1	103	3	N	-0-			5
*01	121	N	121	-0-	-0-	-0-	12	1	109	3	N	-0-			5

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-			13
09	480	N	457	-0-	-23	-0-	457	3			N	-0-			13
*10	527	N	437	-0-	-90	-0-	437	3			N	-0-			13
11	780	N	485	-0-	-295	-0-	485	3			N	-0-			13
*12	512	N	512	-0-	-0-	-0-	13	1	499	3	N	-0-			13
*01	490	N	490	-0-	-0-	-0-	13	1	477	3	N	-0-			13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	281	-0-	-29	-0-	281	3			N	-0-			67
09	270	N	269	-0-	-1	-0-	269	3			N	-0-			67
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-			67
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-			67
*12	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			67
*01	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-			67

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-			55
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-			55
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-			55
*11	540	N	535	-0-	-5	-0-	535	3			N	-0-			55
*12	558	N	541	-0-	-17	-0-	13	1	528	3	N	-0-			55
*01	570	N	570	-0-	-0-	-0-	13	1	557	3	N	-0-			55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					76
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					76
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					76
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					76
*12	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-	1	1	22	5	53
01	465	N	410	-0-	-55	-0-	13	1	397	3	N	-0-					53

BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					40
09	725	N	725	-0-	-0-	-0-	717	3	8	9	N	7					47
*10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					47
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					47
*12	744	N	729	-0-	-15	-0-	13	1	716	3	N	-0-					47
01	744	N	711	-0-	-33	-0-	13	1	679	3	N	17					64
							19	9									

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					7
09	516	N	516	-0-	-0-	-0-	515	3	1	9	N	1					8
*10	496	N	494	-0-	-2	-0-	494	3			N	-0-					8
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					8
*12	527	N	503	-0-	-24	-0-	13	1	490	3	N	-0-					8
*01	506	N	506	-0-	-0-	-0-	13	1	489	3	N	4					12
							4	9									

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					44
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					44
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					44
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					44
*12	217	N	212	-0-	-5	-0-	17	1	195	3	N	-0-					44
01	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					44

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	988	-0-	-4	-0-	974	3	14	9	N	13					62
09	990	N	935	-0-	-55	-0-	935	3			N	-0-					62
*10	992	N	952	-0-	-40	-0-	952	3			N	-0-					62
*11	960	N	920	-0-	-40	-0-	909	3	11	9	N	10					72
*12	961	N	777	-0-	-184	-0-	13	1	764	3	N	-0-					72
01	961	N	13	-0-	-948	-0-	13	1			N	-0-					72

FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					13
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					13
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					13
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					13
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					13
01	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					13

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	535	N	535	-0-	-0-	-0-	513	3	22	4	N	-0-					24
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					24
*10	682	N	461	-0-	-221	-0-	460	3	1	9	N	1	1	5			24
*11	510	N	429	-0-	-81	-0-	429	3			N	-0-					24
*12	465	N	441	-0-	-24	-0-	13	1	428	3	N	-0-					24
01	465	N	443	-0-	-22	-0-	13	1	430	3	N	-0-					24

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					143
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					143
*10	589	N	583	-0-	-6	-0-	583	3			N	-0-					143
*11	570	N	567	-0-	-3	-0-	566	3	1	9	N	1	1	5			143
*12	589	N	584	-0-	-5	-0-	584	3			N	-0-					143
01	589	N	571	-0-	-18	-0-	571	3			N	-0-	1	5			142

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					17
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					17
*10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17
*11	630	N	610	-0-	-20	-0-	610	3			N	-0-					17
*12	651	N	622	-0-	-29	-0-	13	1	609	3	N	-0-					17
01	651	N	602	-0-	-49	-0-	13	1	589	3	N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	687	-0-	-305	-0-	687	3			N	-0-					54
09	900	N	719	-0-	-181	-0-	719	3			N	-0-					54
*10	1001	N	1001	-0-	-0-	-0-	998	3	3	9	N	3					57
*11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					57
*12	968	N	968	-0-	-0-	-0-	12	1	932	3	N	22					79
							24	9									
01	992	N	835	-0-	-157	-0-	12	1	823	3	N	-0-	22	5			57

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	948	-0-	-75	-0-	948	3			N	-0-					109
09	960	N	943	-0-	-17	-0-	943	3			N	-0-					109
*10	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					109
11	967	N	967	-0-	-0-	-0-	967	3			N	-0-					109
12	963	N	963	-0-	-0-	-0-	13	1	950	3	N	-0-	7	5			102
01	1023	N	90	-0-	-933	-0-	13	1	77	3	N	-0-					102

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	-0-	323	3	21	9	N	19					108
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					108
*10	310	N	266	-0-	-44	-0-	265	3	1	9	N	1	1	5			108
*11	330	N	315	-0-	-15	-0-	314	3	1	9	N	1	1	5			108
*12	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					108
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-	1	5			107

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	528	-0-	-61	-0-	528	3			N	-0-					29
09	539	N	539	-0-	-0-	-0-	538	3	1	9	N	1					30
*10	558	N	548	-0-	-10	-0-	548	3			N	-0-					30
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-	30	5			-0-
*12	558	N	453	-0-	-105	-0-	13	1	405	3	N	32					32
							35	9									
01	558	N	129	-0-	-429	-0-	13	1	113	3	N	3					35
							3	9									

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

08	837	N	429	-0-	-408	-0-	420	3	9	9	N	8					136
09	996	N	996	-0-	-0-	-0-	996	3			N	-0-					136
*10	920	N	920	-0-	-0-	-0-	920	3			N	-0-					136
*11	896	N	896	-0-	-0-	-0-	853	3	43	9	N	39					175
*12	1023	N	899	-0-	-124	-0-	12	1	885	3	N	2	163	1	7	5	7
							2	9									
01	930	N	851	-0-	-79	-0-	12	1	839	3	N	-0-					7

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

08	217	N	197	-0-	-20	-0-	197	3			N	-0-					50
09	210	N	181	-0-	-29	-0-	181	3			N	-0-	3	5			47
*10	217	N	140	-0-	-77	-0-	140	3			N	-0-					47
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					47
*12	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					47
01	155	N	19	-0-	-136	-0-	12	1	7	3	N	-0-					47

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					86
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					86
*10	434	N	398	-0-	-36	-0-	398	3			N	-0-					86
*11	392	N	392	-0-	-0-	-0-	385	3	7	9	N	6					92
*12	403	N	363	-0-	-40	-0-	14	1	349	3	N	-0-					92
01	403	N	383	-0-	-20	-0-	14	1	369	3	N	-0-					92

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					27
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					27
*10	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					27
*11	1112	N	1112	-0-	-0-	-0-	1090	3	22	9	N	20					47
*12	1209	N	1158	-0-	-51	-0-	14	1	1138	3	N	5					52
							6	9									
01	1178	N	1032	-0-	-146	-0-	14	1	1018	3	N	-0-					52

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

08	744	N	695	-0-	-49	-0-	695	3			N	-0-					30
09	690	N	612	-0-	-78	-0-	612	3			N	-0-					30
*10	744	N	617	-0-	-127	-0-	617	3			N	-0-					30
11	660	N	592	-0-	-68	-0-	592	3			N	-0-	30	5			-0-
*12	660	N	660	-0-	-0-	-0-	13	1	647	3	N	-0-					-0-
*01	765	N	765	-0-	-0-	-0-	13	1	740	3	N	11					11
							12	9									

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

08	279	N	44	-0-	-235	-0-	44	3			N	-0-					18
09	360	N	32	-0-	-328	-0-	32	3			N	-0-					18
*10	341	N	79	-0-	-262	-0-	78	3	1	9	N	1					19
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					19
*12	31	N	19	-0-	-12	-0-	14	1	5	3	N	-0-					19
01	93	N	14	-0-	-79	-0-	14	1			N	-0-					19

KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

08	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					52
09	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					52
*10	1426	N	1415	-0-	-11	-0-	1415	3			N	-0-					52
11	1410	N	1335	-0-	-75	-0-	1335	3			N	-0-					52
*12	1457	N	1241	-0-	-216	-0-	13	1	1228	3	N	-0-					52
01	1426	N	1350	-0-	-76	-0-	13	1	1337	3	N	-0-					52

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	690	-0-	-23	-0-	682	3	8	9	N	7					128
09	660	N	622	-0-	-38	-0-	622	3			N	-0-					128
*10	713	N	625	-0-	-88	-0-	625	3			N	-0-					128
11	660	N	488	-0-	-172	-0-	478	3	10	9	N	9					137
12	663	N	663	-0-	-0-	-0-	13	1	608	3	N	38					175
							42	9									
01	620	N	546	-0-	-74	-0-	13	1	533	3	N	-0-					175

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	666	-0-	-109	-0-	666	3			N	-0-					116
09	750	N	626	-0-	-124	-0-	626	3			N	-0-					116
*10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					116
*11	681	N	681	-0-	-0-	-0-	681	3			N	-0-	1	5			115
*12	689	N	689	-0-	-0-	-0-	12	1	677	3	N	-0-					115
01	713	N	704	-0-	-9	-0-	12	1	692	3	N	-0-					115

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					25
*10	837	N	827	-0-	-10	-0-	827	3			N	-0-					25
11	810	N	767	-0-	-43	-0-	767	3			N	-0-					25
*12	837	N	835	-0-	-2	-0-	14	1	821	3	N	-0-	25	5			-0-
01	837	N	787	-0-	-50	-0-	14	1	773	3	N	-0-					-0-

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	687	-0-	-26	-0-	687	3			N	-0-					44
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					44
*10	682	N	679	-0-	-3	-0-	679	3			N	-0-					44
*11	660	N	644	-0-	-16	-0-	644	3			N	-0-					44
*12	756	N	756	-0-	-0-	-0-	13	1	643	3	N	91	44	5			91
							100	9									
01	682	N	641	-0-	-41	-0-	13	1	628	3	N	-0-					91

SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1262	-0-	-40	-0-	1262	3			N	-0-					20
09	1230	N	1214	-0-	-16	-0-	1214	3			N	-0-					20
*10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					20
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					20
*12	1240	N	1128	-0-	-112	-0-	14	1	1114	3	N	-0-	20	5			-0-
*01	1244	N	1244	-0-	-0-	-0-	14	1	1230	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					99
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					99
*10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					99
*11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1	1	5			99
*12	527	N	517	-0-	-10	-0-	14	1	503	3	N	-0-					99
01	527	N	444	-0-	-83	-0-	14	1	430	3	N	-0-					99

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

08	341	N	300	-0-	-41	-0-	300	3			N	-0-					15
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					15
*10	310	N	298	-0-	-12	-0-	298	3			N	-0-					15
*11	300	N	282	-0-	-18	-0-	282	3			N	-0-					15
*12	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					15
01	310	N	105	-0-	-205	-0-	13	1	92	3	N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

08	93	N	52	-0-	-41	-0-	52	3			N	-0-					60
09	150	N	-0-	-0-	-150	-0-					N	-0-					60
*10	248	N	4	-0-	-244	-0-	3	3	1	9	N	1					61
11	60	N	-0-	-0-	-60	-0-					N	-0-					61
*12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					61
*01	649	N	649	-0-	-0-	-0-	14	1	635	3	N	-0-					61

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

08	713	N	713	-0-	-0-	-0-	713	3			N	-0-	4	5			97
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					97
*10	729	N	729	-0-	-0-	-0-	729	3			N	-0-					97
*11	690	N	686	-0-	-4	-0-	685	3	1	9	N	1	1	5			97
*12	713	N	523	-0-	-190	-0-	13	1	510	3	N	-0-	13	5			84
01	744	N	618	-0-	-126	-0-	13	1	605	3	N	-0-					84

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

08	1793	N	1793	-0-	-0-	-0-	1727	3	66	9	N	60					161
09	1740	N	1683	-0-	-57	-0-	1683	3			N	-0-					161
*10	1767	N	1714	-0-	-53	-0-	1714	3			N	-0-					161
*11	1740	N	1716	-0-	-24	-0-	1649	3	67	9	N	61					222
*12	1736	N	1233	-0-	-503	-0-	13	1	1220	3	N	-0-	189	5			33
01	1705	N	997	-0-	-708	-0-	13	1	956	3	N	-0-					33
							28	4									

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	4	-0-	-1329	-0-	4	3			N	-0-					13
09	1230	N	-0-	-0-	-1230	-0-					N	-0-					13
*10	961	N	-0-	-0-	-961	-0-					N	-0-					13
11	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					13
*12	2054	N	2054	-0-	-0-	-0-	13	1	2041	3	N	-0-					13
*01	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					13

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

08	1054	N	990	-0-	-64	-0-	979	3	11	9	N	10					89
09	1020	N	968	-0-	-52	-0-	968	3			N	-0-					89
*10	1023	N	956	-0-	-67	-0-	944	3	12	9	N	11					100
11	960	N	933	-0-	-27	-0-	932	3	1	9	N	1	7	5			94
*12	992	N	804	-0-	-188	-0-	12	1	792	3	N	-0-					94
01	961	N	166	-0-	-795	-0-	12	1	53	3	N	92	92	1			94
							101	9									

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

08	1747	N	1747	-0-	-0-	-0-	1747	3			N	-0-					22
09	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					22
*10	2829	N	2829	-0-	-0-	-0-	2829	3			N	-0-					22
*11	2151	N	2151	-0-	-0-	-0-	2126	3	25	9	N	23					45
*12	1971	N	1971	-0-	-0-	-0-	13	1	1941	3	N	15					60
							17	9									
01	2542	N	2512	-0-	-30	-0-	13	1	2499	3	N	-0-					60

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

08	1209	N	1196	-0-	-13	-0-	1177	3	19	9	N	17					62
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					62
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					62
*11	1170	N	1142	-0-	-28	-0-	1134	3	8	9	N	7					69
*12	1178	N	1101	-0-	-77	-0-	14	1	1087	3	N	-0-					69
01	1178	N	1037	-0-	-141	-0-	14	1	1023	3	N	-0-					69

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	272	-0-	-968	-0-	272	3			N	-0-					52
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					52
*10	1147	N	-0-	-0-	-1147	-0-					N	-0-					52
11	270	N	-0-	-0-	-270	-0-					N	-0-					52
*12	14	N	14	-0-	-0-	-0-	14	1			N	-0-					52
*01	14	N	14	-0-	-0-	-0-	14	1			N	-0-					52

BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	959	-0-	-2	-0-	959	3			N	-0-					40
09	930	N	915	-0-	-15	-0-	913	3	2	9	N	2					42
*10	961	N	938	-0-	-23	-0-	938	3			N	-0-					42
*11	930	N	899	-0-	-31	-0-	887	3	12	9	N	11					53
*12	961	N	761	-0-	-200	-0-	12	1	749	3	N	-0-					53
01	930	N	733	-0-	-197	-0-	12	1	704	3	N	13					66
							3	4	14	9							

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	907	-0-	-209	-0-	905	3	2	9	N	2					123
09	1080	N	979	-0-	-101	-0-	979	3			N	-0-					123
*10	1147	N	1083	-0-	-64	-0-	1083	3			N	-0-					123
11	1027	N	1027	-0-	-0-	-0-	1026	3	1	9	N	1					124
*12	1023	N	949	-0-	-74	-0-	13	1	936	3	N	-0-					124
01	1085	N	908	-0-	-177	-0-	13	1	895	3	N	-0-					124

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	845	-0-	-54	-0-	845	3			N	-0-					91
09	933	N	933	-0-	-0-	-0-	933	3			N	-0-					91
*10	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8					99
*11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					99
*12	961	N	929	-0-	-32	-0-	13	1	916	3	N	-0-					99
01	992	N	860	-0-	-132	-0-	13	1	847	3	N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

08	248	N	209	-0-	-39	-0-	209	3			N	-0-					30
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					30
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					30
*11	210	N	196	-0-	-14	-0-	196	3			N	-0-					30
*12	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					30
*01	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					35
09	1080	N	950	-0-	-130	-0-	950	3			N	-0-					35
*10	1116	N	960	-0-	-156	-0-	960	3			N	-0-					35
11	990	N	872	-0-	-118	-0-	872	3			N	-0-					35
*12	992	N	815	-0-	-177	-0-	13	1	802	3	N	-0-					35
01	961	N	881	-0-	-80	-0-	13	1	868	3	N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

08	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
*10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*12	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
01	217	N	172	-0-	-45	-0-	12	1	160	3	N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

08	837	N	808	-0-	-29	-0-	808	3			N	-0-					42
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					42
*10	837	N	831	-0-	-6	-0-	831	3			N	-0-					42
11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					42
*12	838	N	838	-0-	-0-	-0-	13	1	825	3	N	-0-	42	5			-0-
01	837	N	826	-0-	-11	-0-	13	1	813	3	N	-0-					-0-

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

08	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					67
09	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					67
*10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					67
*11	1170	N	946	-0-	-224	-0-	946	3			N	-0-					67
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					67
01	1085	N	938	-0-	-147	-0-	13	1	925	3	N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					52
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					52
*10	310	N	252	-0-	-58	-0-	252	3			N	-0-					52
*11	270	N	207	-0-	-63	-0-	207	3			N	-0-					52
*12	248	N	194	-0-	-54	-0-	13	1	181	3	N	-0-					52
01	248	N	161	-0-	-87	-0-	13	1	148	3	N	-0-					52

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					13
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					13
*10	62	N	60	-0-	-2	-0-	60	3			N	-0-					13
*11	60	N	54	-0-	-6	-0-	54	3			N	-0-					13
*12	62	N	57	-0-	-5	-0-	13	1	44	3	N	-0-					13
01	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					54
09	720	N	625	-0-	-95	-0-	625	3			N	-0-					54
*10	682	N	596	-0-	-86	-0-	595	3	1	9	N	1	1	5			54
11	600	N	481	-0-	-119	-0-	481	3			N	-0-					54
*12	651	N	531	-0-	-120	-0-	13	1	518	3	N	-0-					54
*01	608	N	608	-0-	-0-	-0-	13	1	595	3	N	-0-					54

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	573	-0-	-47	-0-	573	3			N	-0-					22
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					22
*10	558	N	549	-0-	-9	-0-	549	3			N	-0-					22
*11	540	N	533	-0-	-7	-0-	533	3			N	-0-					22
*12	562	N	562	-0-	-0-	-0-	13	1	549	3	N	-0-					22
01	558	N	505	-0-	-53	-0-	13	1	492	3	N	-0-					22

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					22
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					22
*10	310	N	279	-0-	-31	-0-	279	3			N	-0-					22
11	300	N	270	-0-	-30	-0-	270	3			N	-0-					22
*12	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					22
*01	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					22

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					128
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					128
*10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					128
*11	1148	N	1148	-0-	-0-	-0-	1147	3	1	9	N	1	1	5			128
*12	1341	N	1341	-0-	-0-	-0-	13	1	1326	3	N	2					130
							2	9									
*01	1976	N	1976	-0-	-0-	-0-	13	1	1963	3	N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			113
11	0	N	-0-	-0-	-0-	-0-					N	-0-					113
12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					113
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					113

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

08	2452	X	2452	-0-	-0-	-0-	2452	3			N	-0-					71
09	2400	X	2400	-0-	-0-	-0-	2388	3	12	9	N	11					82
*10	3046	X	3046	-0-	-0-	-0-	3046	3			N	-0-					82
11	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					82
*12	2507	N	2507	-0-	-0-	-0-	16	1	2395	3	N	87					169
							96	9									
*01	2125	N	2125	-0-	-0-	-0-	16	1	2109	3	N	-0-					169

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

08	744	N	729	-0-	-15	-0-	685	3	44	9	N	40					111
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					111
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					111
*11	720	N	645	-0-	-75	-0-	644	3	1	9	N	1	1	5			111
*12	682	N	679	-0-	-3	-0-	12	1	667	3	N	-0-					111
01	682	N	634	-0-	-48	-0-	12	1	622	3	N	-0-					111

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

08	2449	N	1380	-0-	-1069	-0-	1380	3			N	-0-					62
09	1786	N	1786	-0-	-0-	-0-	1646	3	140	9	N	127	178	1			11
*10	1550	N	1520	-0-	-30	-0-	1520	3			N	-0-					11
*11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					11
*12	2028	N	2028	-0-	-0-	-0-	26	1	2002	3	N	-0-					11
01	1519	N	1433	-0-	-86	-0-	26	1	1407	3	N	-0-					11

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1304	-0-	-990	-0-	1304	3			N	-0-					81
09	1890	N	1104	-0-	-786	-0-	1104	3			N	-0-					81
*10	1302	N	1064	-0-	-238	-0-	1064	3			N	-0-					81
11	1260	N	1008	-0-	-252	-0-	79	1	929	3	N	-0-	4	5			77
12	1147	N	1007	-0-	-140	-0-	82	1	924	3	N	1	3	5			75
							1	9									
01	1054	N	975	-0-	-79	-0-	82	1	334	3	N	-0-	1	5			74
							559	4									

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2199	-0-	-64	-0-	2193	3	6	9	N	5					71
09	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					71
*10	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					71
11	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					71
*12	2418	N	2373	-0-	-45	-0-	2256	3	117	9	N	106					177
01	2387	N	2174	-0-	-213	-0-	2174	3			N	-0-					177

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0-	-0-	1483	3	11	9	N	10					128
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					128
*10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					128
*11	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-	2	5			126
*12	1413	N	1413	-0-	-0-	-0-	12	1	1401	3	N	-0-					126
*01	1273	N	1273	-0-	-0-	-0-	12	1	1261	3	N	-0-					126

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	-0-	1634	3	25	9	N	23					193
09	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					193
*10	1643	N	1632	-0-	-11	-0-	1632	3			N	-0-					193
*11	1620	N	1565	-0-	-55	-0-	1550	3	15	9	N	14					207
*12	1643	N	1630	-0-	-13	-0-	12	1	1607	3	N	10					217
							11	9									
01	1643	N	1603	-0-	-40	-0-	12	1	1591	3	N	-0-					217

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28	-0-	645	3	9	9	N	8					94
09	630	N	621	-0-	-9	-0-	621	3			N	-0-					94
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					94
11	768	N	768	-0-	-0-	-0-	768	3			N	-0-					94
*12	689	N	689	-0-	-0-	-0-	12	1	608	3	N	63					157
							69	9									
01	651	N	595	-0-	-56	-0-	12	1	583	3	N	-0-					157

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

08	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-					18
09	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					18
*10	2578	N	2578	-0-	-0-	-0-	2577	3	1	9	N	1					19
11	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-	7	5			12
*12	2003	N	2003	-0-	-0-	-0-	14	1	1988	3	N	1					13
							1	9									
*01	2230	N	2230	-0-	-0-	-0-	14	1	2216	3	N	-0-					13

MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

08	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					133
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					133
*10	2139	N	1888	-0-	-251	-0-	1832	3	56	9	N	51	1	5			183
*11	2040	N	1989	-0-	-51	-0-	1989	3			N	-0-					183
*12	2137	N	2137	-0-	-0-	-0-	13	1	2124	3	N	-0-					183
01	1891	N	1826	-0-	-65	-0-	13	1	1742	3	N	39					222
							28	4	43	9							

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

08	1467	N	1467	-0-	-0-	-0-	1448	3	19	9	N	17					64
09	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					64
*10	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					64
*11	1410	N	1361	-0-	-49	-0-	1349	3	12	9	N	11					75
*12	1457	N	1360	-0-	-97	-0-	13	1	1347	3	N	-0-					75
01	1364	N	96	-0-	-1268	-0-	13	1	83	3	N	-0-					75

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

08	1860	N	1793	-0-	-67	-0-	1793	3			N	-0-					113
09	1800	N	1767	-0-	-33	-0-	1745	3	22	9	N	20					133
*10	1798	N	1787	-0-	-11	-0-	1787	3			N	-0-					133
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					133
*12	1829	N	1701	-0-	-128	-0-	13	1	1688	3	N	-0-	1	1	92	5	40
01	1798	N	1717	-0-	-81	-0-	13	1	1704	3	N	-0-					40

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

08	2325	N	2125	-0-	-200	-0-	2125	3			N	-0-					32
09	2160	N	2149	-0-	-11	-0-	2130	3	19	9	N	17					49
*10	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					49
*11	2070	N	2065	-0-	-5	-0-	2065	3			N	-0-	1	1			48
*12	2232	N	1570	-0-	-662	-0-	12	1	1557	3	N	1	37	5			12
							1	9									
*01	2275	N	2275	-0-	-0-	-0-	12	1	1662	3	N	58					70
							537	4	64	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2502	N	2502	-0-	-0-	-0-	2481	3	21	9	N	19					123
09	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					123
*10	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					123
*11	2253	N	2253	-0-	-0-	-0-	2221	3	32	9	N	29					152
*12	2088	N	2088	-0-	-0-	-0-	12	1	2068	3	N	7					159
							8	9									
01	1953	N	1669	-0-	-284	-0-	12	1	1627	3	N	27					186
							30	9									

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1026	-0-	-121	-0-	1024	3	2	9	N	2					91
09	1080	N	970	-0-	-110	-0-	970	3			N	-0-					91
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					91
11	990	N	854	-0-	-136	-0-	854	3			N	-0-	7	5			84
*12	992	N	990	-0-	-2	-0-	14	1	976	3	N	-0-					84
01	1023	N	960	-0-	-63	-0-	14	1	943	3	N	3					87
							3	9									

PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2651	X	2651	-0-	-0-	-0-	2639	3	12	9	N	11					113
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					113
*10	2797	X	2797	-0-	-0-	-0-	2740	3	57	9	N	52					165
*11	2622	N	2622	-0-	-0-	-0-	2599	3	23	9	N	21					186
*12	2664	N	2664	-0-	-0-	-0-	13	1	2639	3	N	11					197
							12	9									
*01	2567	N	2567	-0-	-0-	-0-	13	1	2554	3	N	-0-					197

BRADFORD, LYDIA WELL #: 7811 RRCID -> 202535 COMPL. DATE 05/02/2004 TOTAL DEPTH 7526 PERF. 7851 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*10	1723	N	1723	-0-	-0-	-0-	1723	3			N	-0-					57
11	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					57
*12	1276	N	1276	-0-	-0-	-0-	12	1	1264	3	N	-0-					57
01	1395	N	1300	-0-	-95	-0-	12	1	1288	3	N	-0-					57

PIPER, OLA O WELL #: 22 RRCID -> 202818 COMPL. DATE 03/31/2004 TOTAL DEPTH 7684 PERF. 8278 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					59
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					59
*10	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					59
*11	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					59
*12	1085	N	1015	-0-	-70	-0-	13	1	1002	3	N	-0-					59
01	1178	N	1030	-0-	-148	-0-	13	1	1017	3	N	-0-					59

BRADFORD, LYDIA 'A' WELL #: 6810 RRCID -> 202903 COMPL. DATE 04/24/2004 TOTAL DEPTH 7545 PERF. 8069 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					15
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					15
*10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					15
*11	180	N	173	-0-	-7	-0-	173	3			N	-0-					15
*12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					15
*01	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 6809 RRCID -> 202904 COMPL. DATE 05/14/2004 TOTAL DEPTH 7638 PERF. 7933 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2407	N	2407	-0-	-0-	-0-	2396	3	11	9	N	10					183
09	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					183
*10	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					183
11	2340	N	2225	-0-	-115	-0-	2225	3			N	-0-					183
*12	2418	N	2170	-0-	-248	-0-	13	1	2153	3	N	4					187
							4	9									
01	2387	N	2172	-0-	-215	-0-	13	1	2159	3	N	-0-					187

SCHOENHALS, VALENTINE "A" WELL #: 5457 RRCID -> 202905 COMPL. DATE 05/15/2004 TOTAL DEPTH 8083 PERF. 8513 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1366	-0-	-556	-0-	1366	3			N	-0-					181
09	1800	N	1552	-0-	-248	-0-	1552	3			N	-0-					181
*10	1488	N	1488	-0-	-0-	-0-	1479	3	9	9	N	8					189
11	1552	N	1552	-0-	-0-	-0-	79	1	1473	3	N	-0-					189
*12	1612	N	1279	-0-	-333	-0-	95	1	1184	3	N	-0-					189
01	1488	N	1190	-0-	-298	-0-	95	1	1095	3	N	-0-					189

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1319	-0-	-138	-0-	1319	3			N	-0-					79
09	1260	N	1138	-0-	-122	-0-	1138	3			N	-0-					79
*10	1240	N	1133	-0-	-107	-0-	1133	3			N	-0-					79
*11	1290	N	1125	-0-	-165	-0-	1124	3	1	9	N	1	1	5			79
*12	1178	N	1117	-0-	-61	-0-	12	1	1105	3	N	-0-					79
01	1147	N	1076	-0-	-71	-0-	12	1	1064	3	N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					198
09	2297	N	2297	-0-	-0-	-0-	2264	3	33	9	N	30					228
*10	2336	N	2336	-0-	-0-	-0-	2300	3	36	9	N	33					261
*11	2256	N	2256	-0-	-0-	-0-	2214	3	42	9	N	38	190	1			109
*12	2189	N	2189	-0-	-0-	-0-	14	1	2153	3	N	20					129
							22	9									
*01	2404	N	2404	-0-	-0-	-0-	14	1	2333	3	N	52	30	5			151
							57	9									

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1785	-0-	-13	-0-	1785	3			N	-0-					20
09	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					20
*10	1798	N	1585	-0-	-213	-0-	1585	3			N	-0-					20
11	1740	N	1609	-0-	-131	-0-	1609	3			N	-0-	20	5			-0-
*12	1798	N	1611	-0-	-187	-0-	13	1	1578	3	N	18					18
							20	9									
*01	1588	N	1588	-0-	-0-	-0-	13	1	1567	3	N	7					25
							8	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3935	X	3935	-0-	-0-	-0-	3606	3	329	9	N	299	183	1			307
09	2970	X	2240	-0-	-730	-0-	2148	3	92	9	N	84	168	1			223
*10	3069	X	2694	-0-	-375	-0-	2614	3	80	9	N	73	1	5			295
*11	4286	X	4286	-0-	-0-	-0-	4286	3			N	-0-	96	5			199
*12	3440	X	3440	-0-	-0-	-0-	13	1	3133	3	N	267	194	1	23	5	249
							294	9									
*01	4939	X	4939	-0-	-0-	-0-	13	1	4669	3	N	234					483
							257	9									

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1920	X	1920	-0-	-0-	-0-	1919	3	1	9	N	1					134
09	2597	X	2597	-0-	-0-	-0-	2597	3			N	-0-					134
*10	1705	X	1661	-0-	-44	-0-	1661	3			N	-0-					134
11	2975	N	2975	-0-	-0-	-0-	79	1	2896	3	N	-0-					134
*12	2977	N	2977	-0-	-0-	-0-	94	1	2882	3	N	1	128	5			7
							1	9									
*01	1996	N	1996	-0-	-0-	-0-	94	1	1902	3	N	-0-					7

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					32
09	1380	N	1333	-0-	-47	-0-	1333	3			N	-0-					32
*10	1426	N	1122	-0-	-304	-0-	1122	3			N	-0-					32
*11	1380	N	665	-0-	-715	-0-	665	3			N	-0-	22	5			10
*12	1919	N	1919	-0-	-0-	-0-	13	1	1906	3	N	-0-					10
*01	1653	N	1653	-0-	-0-	-0-	13	1	1590	3	N	45					55
							50	9									

AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					60
09	1440	N	1436	-0-	-4	-0-	1436	3			N	-0-					60
*10	1519	N	1458	-0-	-61	-0-	1454	3	4	9	N	4					64
*11	1590	N	1321	-0-	-269	-0-	1321	3			N	-0-					64
*12	1488	N	1389	-0-	-99	-0-	14	1	1363	3	N	11					75
							12	9									
01	1457	N	799	-0-	-658	-0-	14	1	783	3	N	2					77
							2	9									

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					116
09	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					116
*10	3931	X	3931	-0-	-0-	-0-	3766	2	165	9	N	150	116	5			150
*11	3120	X	3120	-0-	-0-	-0-	3120	2			N	-0-					150
*12	2996	X	2996	-0-	-0-	-0-	13	1	2983	2	N	-0-					150
01	1054	X	899	-0-	-155	-0-	13	1	857	2	N	26	22	5			154
							29	9									

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1370	-0-	-87	-0-	1327	3	43	9	N	39					111
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					111
*10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					111
*11	1320	N	306	-0-	-1014	-0-	305	3	1	9	N	1	1	5			111
*12	1658	N	1658	-0-	-0-	-0-	12	1	1646	3	N	-0-					111
01	930	N	573	-0-	-357	-0-	12	1	561	3	N	-0-					111

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

08	806	N	421	-0-	-385	-0-	421	3			N	-0-					82
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					82
*10	1016	N	1016	-0-	-0-	-0-	1015	3	1	9	N	1	4	5			79
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					79
*12	1023	N	13	-0-	-1010	-0-	13	1			N	-0-					79
01	1023	N	13	-0-	-1010	-0-	13	1			N	-0-					79

ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

08	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					99
09	1230	N	1162	-0-	-68	-0-	1118	3	44	9	N	40					139
*10	1395	N	1288	-0-	-107	-0-	1219	3	69	9	N	63	190	1			12
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					12
*12	1209	N	1196	-0-	-13	-0-	12	1	1184	3	N	-0-					12
*01	1549	N	1549	-0-	-0-	-0-	12	1	1294	3	N	221	221	5			12
							243	9									

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

08	2604	N	2407	-0-	-197	-0-	2398	3	9	9	N	8					79
09	2460	N	2252	-0-	-208	-0-	2252	3			N	-0-					79
*10	2604	N	2246	-0-	-358	-0-	2246	3			N	-0-					79
11	2310	N	2237	-0-	-73	-0-	2237	3			N	-0-					79
*12	2325	N	2225	-0-	-100	-0-	13	1	2193	3	N	17	12	5			84
							19	9									
01	2232	N	2106	-0-	-126	-0-	13	1	2093	3	N	-0-					84

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

08	1674	N	1615	-0-	-59	-0-	1615	3			N	-0-					69
09	1440	N	1109	-0-	-331	-0-	1109	3			N	-0-					69
*10	2054	N	2054	-0-	-0-	-0-	2037	3	17	9	N	15					84
*11	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					84
*12	1787	N	1787	-0-	-0-	-0-	13	1	1774	3	N	-0-					84
01	2046	N	1158	-0-	-888	-0-	13	1	1145	3	N	-0-					84

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	X	2323	-0-	-0-	-0-	2304	3	19	9	N	17					35
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					35
*10	2596	X	2596	-0-	-0-	-0-	2596	3			N	-0-					35
*11	2732	N	2732	-0-	-0-	-0-	2707	3	25	9	N	23					58
*12	2386	X	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					58
01	1860	X	638	-0-	-1222	-0-	13	1	411	3	N	6					64
							207	4	7	9							

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

08	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					57
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					57
*10	1612	N	1584	-0-	-28	-0-	1562	3	22	9	N	20					77
*11	1530	N	1236	-0-	-294	-0-	1236	3			N	-0-					77
*12	1581	N	1422	-0-	-159	-0-	1422	3			N	-0-					77
01	1581	N	1061	-0-	-520	-0-	1040	3	21	9	N	19					96

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

08	1550	N	1309	-0-	-241	-0-	1309	3			N	-0-					22
09	1410	N	1181	-0-	-229	-0-	1181	3			N	-0-					22
*10	1302	N	1161	-0-	-141	-0-	1161	3			N	-0-					22
*11	1260	N	1133	-0-	-127	-0-	1133	3			N	-0-					22
*12	1209	N	1135	-0-	-74	-0-	13	1	1122	3	N	-0-					22
01	1147	N	1078	-0-	-69	-0-	13	1	1065	3	N	-0-					22

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

08	1867	N	1867	-0-	-0-	-0-	1796	3	71	4	N	-0-					141
09	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					141
*10	1682	N	1682	-0-	-0-	-0-	1654	3	28	9	N	25	54	5			112
*11	1541	N	1541	-0-	-0-	-0-	1464	3	77	9	N	70	25	5			157
*12	1426	N	1328	-0-	-98	-0-	13	1	1302	3	N	12					169
							13	9									
01	1426	N	1137	-0-	-289	-0-	13	1	1124	3	N	-0-					169

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3592	-0-	-66	-0-	3568	3	24	9	N	22					82
09	3750	X	3447	-0-	-303	-0-	3447	3			N	-0-					82
*10	3875	X	3524	-0-	-351	-0-	3524	3			N	-0-					82
*11	3750	X	3402	-0-	-348	-0-	3377	3	25	9	N	23					105
*12	3596	X	3378	-0-	-218	-0-	3378	3			N	-0-					105
01	3596	X	3122	-0-	-474	-0-	3122	3			N	-0-					105

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1720	-0-	-16	-0-	1720	3			N	-0-					84
09	1650	N	1615	-0-	-35	-0-	1615	3			N	-0-					84
*10	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					84
*11	1707	N	1707	-0-	-0-	-0-	1706	3	1	9	N	1	1	5			84
*12	1847	N	1847	-0-	-0-	-0-	13	1	1834	3	N	-0-					84
01	1736	N	1359	-0-	-377	-0-	13	1	1346	3	N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2075	-0-	-467	-0-	2075	3			N	-0-					84
09	2520	N	2182	-0-	-338	-0-	2169	3	13	9	N	12					96
*10	2511	N	2226	-0-	-285	-0-	2121	3	105	9	N	95	54	5			137
*11	2010	N	1561	-0-	-449	-0-	1524	3	37	9	N	34	37	5			134
*12	2263	N	1745	-0-	-518	-0-	7	1	1723	3	N	14	3	5			145
							15	9									
01	2294	N	1430	-0-	-864	-0-	14	1	1382	3	N	31	104	5			72
							34	9									

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	424	-0-	-41	-0-	424	3			N	-0-					24
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					24
*10	443	N	443	-0-	-0-	-0-	418	3	25	9	N	23					47
*11	420	N	212	-0-	-208	-0-	212	3			N	-0-					47
*12	434	N	42	-0-	-392	-0-	29	3	13	9	N	12					59
01	434	N	327	-0-	-107	-0-	327	3			N	-0-	12	5			47

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3849	X	3849	-0-	-0-	-0-	115	1	3734	2	N	-0-					96
09	3559	X	3559	-0-	-0-	-0-	111	1	3417	2	N	28					124
							31	9									
*10	3752	X	3752	-0-	-0-	-0-	3752	2			N	-0-					124
11	3512	X	3512	-0-	-0-	-0-	111	1	3401	2	N	-0-					124
12	3218	X	3218	-0-	-0-	-0-	127	1	3091	2	N	-0-					124
*01	3092	X	3092	-0-	-0-	-0-	127	1	2929	2	N	33					157
							36	9									

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1955	-0-	-29	-0-	1955	3			N	-0-					72
09	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					72
*10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					72
*11	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					72
*12	2139	N	2089	-0-	-50	-0-	2089	3			N	-0-					72
*01	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					72

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1384	N	1384	-0-	-0-	-0-	1383	3	1	9	N	1					72
09	1290	N	1147	-0-	-143	-0-	1147	3			N	-0-					72
*10	1395	N	1257	-0-	-138	-0-	1257	3			N	-0-					72
*11	1350	N	1072	-0-	-278	-0-	1072	3			N	-0-	20	5			52
*12	1178	N	997	-0-	-181	-0-	13	1	984	3	N	-0-					52
01	1271	N	989	-0-	-282	-0-	13	1	967	3	N	8					60
							9	9									

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	1172	-0-	-6	-0-	1172	3			N	-0-					15
09	1140	X	1097	-0-	-43	-0-	1097	3			N	-0-					15
*10	1178	N	1004	-0-	-174	-0-	1004	3			N	-0-	15	5			-0-
11	1140	N	905	-0-	-235	-0-	905	3			N	-0-					-0-
*12	1147	N	948	-0-	-199	-0-	13	1	935	3	N	-0-					-0-
01	992	N	615	-0-	-377	-0-	13	1	602	3	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1146	-0-	-63	-0-	1146	3			N	-0-					71
09	1140	N	1060	-0-	-80	-0-	1060	3			N	-0-					71
*10	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					71
11	1112	N	1112	-0-	-0-	-0-	1069	3	43	9	N	39					110
*12	1192	N	1192	-0-	-0-	-0-	13	1	1075	3	N	4					114
							100	4	4	9							
01	1085	N	966	-0-	-119	-0-	13	1	953	3	N	-0-					114

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0-	-0-	1042	3	100	9	N	91					150
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					150
*10	1116	N	985	-0-	-131	-0-	984	3	1	9	N	1	1	5			150
*11	1251	N	1251	-0-	-0-	-0-	1111	3	140	9	N	127					277
*12	1177	N	1177	-0-	-0-	-0-	12	1	1060	3	N	95	187	1			185
							105	9									
*01	1137	N	1137	-0-	-0-	-0-	12	1	1125	3	N	-0-					185

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1568	-0-	-13	-0-	1559	3	9	9	N	8					193
09	1500	N	1490	-0-	-10	-0-	1490	3			N	-0-					193
*10	1550	N	1520	-0-	-30	-0-	1494	3	26	9	N	24	175	1			42
*11	1530	N	1461	-0-	-69	-0-	1461	3			N	-0-					42
*12	1550	N	1513	-0-	-37	-0-	13	1	1500	3	N	-0-					42
01	1519	N	970	-0-	-549	-0-	13	1	368	3	N	78	65	5			55
							503	4	86	9							

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	1129	3	21	9	N	19					76
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					76
*10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					76
*11	1110	N	863	-0-	-247	-0-	863	3			N	-0-	54	5			22
*12	1628	N	1628	-0-	-0-	-0-	13	1	1615	3	N	-0-					22
*01	1640	N	1640	-0-	-0-	-0-	13	1	1627	3	N	-0-					22

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1470	-0-	-173	-0-	1470	3			N	-0-					44
09	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					44
*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					44
*11	1410	N	1198	-0-	-212	-0-	1198	3			N	-0-					44
*12	1643	N	1627	-0-	-16	-0-	13	1	1614	3	N	-0-					44
*01	1512	N	1512	-0-	-0-	-0-	13	1	1499	3	N	-0-					44

BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					10
09	1050	N	683	-0-	-367	-0-	683	3			N	-0-					10
*10	1023	N	945	-0-	-78	-0-	945	3			N	-0-					10
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					10
*12	1012	N	1012	-0-	-0-	-0-	13	1	999	3	N	-0-					10
01	930	N	364	-0-	-566	-0-	13	1	351	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2288	N	2288	-0-	-0-	-0-	2288	3			N	-0-					60
09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					60
*10	2225	N	2225	-0-	-0-	-0-	2224	3	1	9	N	1					61
11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-	61	5			-0-
*12	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
*01	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1571	-0-	-103	-0-	1571	3			N	-0-					74
09	1590	N	1497	-0-	-93	-0-	1497	3			N	-0-					74
*10	1736	N	1510	-0-	-226	-0-	1510	3			N	-0-					74
*11	1530	N	1471	-0-	-59	-0-	1471	3			N	-0-					74
*12	1550	N	1506	-0-	-44	-0-	13	1	1486	3	N	6					80
							7	9									
*01	1533	N	1533	-0-	-0-	-0-	13	1	1520	3	N	-0-					80

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					102
09	3958	X	3958	-0-	-0-	-0-	3958	3			N	-0-					102
*10	3731	X	3731	-0-	-0-	-0-	3730	3	1	9	N	1					103
*11	3570	X	3570	-0-	-0-	-0-	3388	3	182	9	N	165	187	1			81
*12	3005	X	3005	-0-	-0-	-0-	12	1	2802	3	N	174	182	1	35	5	38
							191	9									
*01	3485	X	3485	-0-	-0-	-0-	12	1	3399	3	N	57					95
							11	4	63	9							

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					104
09	1230	N	1157	-0-	-73	-0-	1157	3			N	-0-					104
*10	1104	N	1104	-0-	-0-	-0-	1097	3	7	9	N	6					110
*11	1500	N	1087	-0-	-413	-0-	1087	3			N	-0-					110
*12	1209	N	956	-0-	-253	-0-	13	1	943	3	N	-0-					110
01	1116	N	846	-0-	-270	-0-	13	1	833	3	N	-0-					110

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1745	-0-	-22	-0-	1745	3			N	-0-					64
09	1740	N	1695	-0-	-45	-0-	1695	3			N	-0-					64
*10	1767	N	1743	-0-	-24	-0-	1742	3	1	9	N	1	1	5			64
11	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					64
*12	1767	N	1725	-0-	-42	-0-	13	1	1712	3	N	-0-					64
*01	1756	N	1756	-0-	-0-	-0-	13	1	1743	3	N	-0-					64

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					55
09	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					55
*10	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					55
11	1440	N	1296	-0-	-144	-0-	1296	3			N	-0-	10	5			45
*12	1488	N	1113	-0-	-375	-0-	13	1	1100	3	N	-0-					45
01	1364	N	1085	-0-	-279	-0-	13	1	1069	3	N	3					48
							3	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					44
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					44
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					44
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					44
*12	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					44
*01	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					44

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2494	-0-	-17	-0-	2494	3			N	-0-					30
09	2464	N	2464	-0-	-0-	-0-	2464	3			N	-0-					30
*10	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					30
*11	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
*12	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					30
01	2573	N	2523	-0-	-50	-0-	2523	3			N	-0-					30

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2582	N	2582	-0-	-0-	-0-	2574	3	8	9	N	7					136
09	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					136
*10	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					136
*11	2529	N	2529	-0-	-0-	-0-	2440	3	89	9	N	81	68	5			149
*12	2405	N	2405	-0-	-0-	-0-	14	1	2391	3	N	-0-					149
*01	2332	N	2332	-0-	-0-	-0-	14	1	2318	3	N	-0-					149

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					54
09	2599	N	2599	-0-	-0-	-0-	2592	3	7	9	N	6					60
*10	2649	N	2649	-0-	-0-	-0-	2648	3	1	9	N	1					61
*11	2610	N	2610	-0-	-0-	-0-	2581	3	29	9	N	26					87
*12	2604	N	2482	-0-	-122	-0-	13	1	2456	3	N	12					99
							13	9									
01	2604	N	1495	-0-	-1109	-0-	13	1	1387	3	N	72					171
							16	4	79	9							

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	164	-0-	-239	-0-	164	3			N	-0-					17
09	240	N	85	-0-	-155	-0-	85	3			N	-0-					17
*10	310	N	118	-0-	-192	-0-	118	3			N	-0-					17
11	150	N	97	-0-	-53	-0-	97	3			N	-0-					17
12	93	N	76	-0-	-17	-0-	13	1	63	3	N	-0-					17
01	124	N	13	-0-	-111	-0-	13	1			N	-0-					17

BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3044	-0-	-56	-0-	3044	3			N	-0-					40
09	3000	X	2876	-0-	-124	-0-	2876	3			N	-0-					40
*10	3100	X	2980	-0-	-120	-0-	2840	3	140	9	N	127					167
*11	3000	X	2946	-0-	-54	-0-	2887	3	59	9	N	54					221
*12	3100	X	3062	-0-	-38	-0-	13	1	3016	3	N	30	189	1	17	5	45
							33	9									
01	3038	X	2850	-0-	-188	-0-	13	1	2793	3	N	40					85
							44	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4039	-0-	-146	-0-	109	1	3930	3	N	-0-					173
09	4140	X	3776	-0-	-364	-0-	105	1	3671	3	N	-0-					173
*10	4278	X	3877	-0-	-401	-0-	3877	3			N	-0-					173
*11	4140	X	3765	-0-	-375	-0-	111	1	3654	3	N	-0-					173
*12	4030	X	3131	-0-	-899	-0-	127	1	2992	3	N	11					184
							12	9									
01	4030	X	3450	-0-	-580	-0-	127	1	3323	3	N	-0-					184

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

08	837	N	-0-	-0-	-837	-0-					N	-0-					57
09	660	N	-0-	-0-	-660	-0-					N	-0-					57
*10	124	N	-0-	-0-	-124	-0-					N	-0-					57
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
*12	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57
*01	13	N	13	-0-	-0-	-0-	13	1			N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

08	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					24
09	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					24
*10	1953	N	1933	-0-	-20	-0-	1932	3	1	9	N	1	1	5			24
*11	1860	N	1666	-0-	-194	-0-	1666	3			N	-0-					24
*12	2046	N	1786	-0-	-260	-0-	13	1	1773	3	N	-0-					24
*01	2062	N	2062	-0-	-0-	-0-	13	1	2049	3	N	-0-	1	5			23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

08	1985	N	1985	-0-	-0-	-0-	1959	3	26	9	N	24					212
09	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					212
*10	1984	N	1947	-0-	-37	-0-	1947	3			N	-0-					212
*11	1920	N	1858	-0-	-62	-0-	1857	3	1	9	N	1	1	5			212
*12	1953	N	1831	-0-	-122	-0-	13	1	1818	3	N	-0-					212
01	1953	N	1853	-0-	-100	-0-	13	1	1840	3	N	-0-	1	5			211

GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

08	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					10
09	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10
*10	3447	X	3447	-0-	-0-	-0-	3447	3			N	-0-					10
11	3282	X	3282	-0-	-0-	-0-	3282	3			N	-0-					10
*12	3441	X	3441	-0-	-0-	-0-	13	1	3428	3	N	-0-					10
*01	2506	X	2506	-0-	-0-	-0-	13	1	2493	3	N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4527	X	4527	-0-	-0-	-0-	4527	3			N	-0-					16
09	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					16
*10	4556	X	4556	-0-	-0-	-0-	4533	3	23	9	N	21					37
*11	4319	X	4319	-0-	-0-	-0-	4319	3			N	-0-					37
*12	4386	X	4386	-0-	-0-	-0-	4386	3			N	-0-					37
*01	4435	X	4435	-0-	-0-	-0-	4435	3			N	-0-					37

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3207	X	3207	-0-	-0-	-0-	3207	3			N	-0-					37
09	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					37
*10	2956	X	2956	-0-	-0-	-0-	5	1	2951	3	N	-0-					37
*11	3133	X	3133	-0-	-0-	-0-	158	1	2958	3	N	15					52
							17	9									
*12	3277	X	3277	-0-	-0-	-0-	163	1	3114	3	N	-0-					52
*01	2967	X	2967	-0-	-0-	-0-	163	1	2804	3	N	-0-					52

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1567	-0-	-45	-0-	1532	3	35	9	N	32					133
09	1470	N	1419	-0-	-51	-0-	1419	3			N	-0-					133
*10	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					133
*11	1530	N	1494	-0-	-36	-0-	1463	3	31	9	N	28					161
*12	1457	N	1401	-0-	-56	-0-	1401	3			N	-0-					161
01	1550	N	1385	-0-	-165	-0-	1385	3			N	-0-					161

SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	N	2295	-0-	-0-	-0-	2288	3	7	9	N	6					66
09	2209	N	2209	-0-	-0-	-0-	2207	3	2	9	N	2	24	5			44
*10	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					44
*11	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-	4	5			40
*12	2083	N	2083	-0-	-0-	-0-	13	1	2070	3	N	-0-					40
*01	2414	N	2414	-0-	-0-	-0-	13	1	2399	3	N	2					42
							2	9									

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

08	0	N	-0-	-0-	-0-	-0-					N	-0-					203
09	0	N	-0-	-0-	-0-	-0-					N	-0-					203
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			203
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					203
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					203
01	0	N	-0-	-0-	-0-	-0-					N	-0-					203

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

08	527	N	461	-0-	-66	-0-	461	3			N	-0-					15
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					15
*10	620	N	478	-0-	-142	-0-	478	3			N	-0-					15
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					15
*12	531	N	531	-0-	-0-	-0-	13	1	518	3	N	-0-	15	5			-0-
*01	536	N	536	-0-	-0-	-0-	13	1	523	3	N	-0-					-0-

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

08	4568	X	4568	-0-	-0-	-0-	4304	3	264	9	N	240	183	1			210
09	4108	X	4108	-0-	-0-	-0-	4108	3			N	-0-					210
*10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					210
11	4148	X	4148	-0-	-0-	-0-	4148	3			N	-0-					210
*12	4301	X	4301	-0-	-0-	-0-	14	1	4180	3	N	97	192	1	1	5	114
							107	9									
*01	3599	X	3599	-0-	-0-	-0-	14	1	3585	3	N	-0-					114

TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

08	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					106
09	4138	X	4138	-0-	-0-	-0-	4050	3	88	9	N	80					186
*10	3929	X	3929	-0-	-0-	-0-	3896	3	33	9	N	30	17	5			199
*11	3395	X	3395	-0-	-0-	-0-	111	1	3283	3	N	1	160	1	2	5	38
							1	9									
*12	2914	X	2292	-0-	-622	-0-	127	1	2165	3	N	-0-					38
01	2914	X	1736	-0-	-1178	-0-	127	1	1536	3	N	66	66	5			38
							73	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					69
*10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					69
11	2952	N	2952	-0-	-0-	-0-	2952	3			N	-0-					69
12	2939	N	2939	-0-	-0-	-0-	13	1	2926	3	N	-0-					69
*01	2760	N	2760	-0-	-0-	-0-	13	1	2747	3	N	-0-					69

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3527	X	3527	-0-	-0-	-0-	3516	3	11	9	N	10					55
09	3402	X	3402	-0-	-0-	-0-	3402	3			N	-0-					55
*10	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-	3	5			52
*11	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					52
*12	3258	X	3258	-0-	-0-	-0-	13	1	3245	3	N	-0-					52
*01	3213	X	3213	-0-	-0-	-0-	13	1	3197	3	N	3					55
							3	9									

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3348	-0-	-403	-0-	3348	3			N	-0-					121
09	3420	X	3245	-0-	-175	-0-	3245	3			N	-0-					121
*10	3491	X	3491	-0-	-0-	-0-	3374	3	117	9	N	106					227
*11	3360	X	3212	-0-	-148	-0-	3212	3			N	-0-					227
*12	3348	X	3315	-0-	-33	-0-	13	1	3302	3	N	-0-					227
01	3503	X	3218	-0-	-285	-0-	13	1	3205	3	N	-0-					227

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					99
09	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					99
*10	1999	N	1999	-0-	-0-	-0-	1998	3	1	9	N	1	1	5			99
*11	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					99
*12	2011	N	2011	-0-	-0-	-0-	13	1	1998	3	N	-0-					99
*01	1958	N	1958	-0-	-0-	-0-	13	1	1945	3	N	-0-					99

WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					188
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					188
*10	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					188
*11	2084	N	2084	-0-	-0-	-0-	2078	3	6	9	N	5					193
*12	2146	N	2146	-0-	-0-	-0-	27	1	2119	3	N	-0-					193
*01	1976	N	1976	-0-	-0-	-0-	27	1	1949	3	N	-0-					193

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3794	-0-	-515	-0-	330	1	3384	3	N	73	191	1			62
							80	9									
09	4170	X	3715	-0-	-455	-0-	320	1	3395	3	N	-0-					62
*10	4092	X	3709	-0-	-383	-0-	3556	3	153	9	N	139	171	1			30
*11	3960	X	3799	-0-	-161	-0-	3501	3	298	9	N	271	194	1			107
*12	4030	X	3582	-0-	-448	-0-	12	1	3570	3	N	-0-					107
*01	3855	X	3855	-0-	-0-	-0-	12	1	3501	3	N	311					418
							342	9									

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1678	-0-	-120	-0-	1678	3			N	-0-					143
09	1770	N	1654	-0-	-116	-0-	1599	3	55	9	N	50					193
*10	1705	N	1613	-0-	-92	-0-	1613	3			N	-0-					193
11	1620	N	1537	-0-	-83	-0-	1537	3			N	-0-					193
*12	1705	N	1377	-0-	-328	-0-	1105	3	272	9	N	247	138	5			302
01	1612	N	234	-0-	-1378	-0-	231	3	3	9	N	3	198	1	82	5	25

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	1674	3	221	9	N	201	183	1			119
09	1879	N	1879	-0-	-0-	-0-	1789	3	90	9	N	82					201
*10	1860	N	1308	-0-	-552	-0-	1308	3			N	-0-					201
*11	1830	N	1810	-0-	-20	-0-	1808	3	2	9	N	2	14	5			189
*12	1953	N	1864	-0-	-89	-0-	28	1	1836	3	N	-0-					189
*01	1560	N	1560	-0-	-0-	-0-	28	1	1532	3	N	-0-	45	5			144

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-	6	5			86
09	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					86
*10	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-	24	5			62
*11	2714	N	2714	-0-	-0-	-0-	2699	3	15	9	N	14					76
*12	2044	N	2044	-0-	-0-	-0-	12	1	2023	3	N	8					84
							9	9									
*01	1521	N	1521	-0-	-0-	-0-	12	1	1509	3	N	-0-					84

LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5003	X	5003	-0-	-0-	-0-	5003	3			N	-0-					39
*09	4197	X	4197	-0-	-0-	-0-	4190	3	7	9	N	6					45
*10	4665	X	4665	-0-	-0-	-0-	5	1	4660	3	N	-0-					45
*11	3933	X	3933	-0-	-0-	-0-	158	1	3775	3	N	-0-					45
*12	4427	X	4427	-0-	-0-	-0-	177	1	4182	3	N	62					107
							68	9									
*01	3902	X	3902	-0-	-0-	-0-	177	1	3713	3	N	-0-					107
							12	4									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1353	N	1353	-0-	-0-	-0-	1321	3	32	9	N	29	193	1			250
09	1349	N	1349	-0-	-0-	-0-	1292	3	57	9	N	52					302
*10	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					302
*11	1126	N	1126	-0-	-0-	-0-	972	3	154	9	N	140	1	5			441
*12	923	N	923	-0-	-0-	-0-	12	1	911	3	N	-0-					441
*01	1320	N	1320	-0-	-0-	-0-	12	1	975	3	N	303	375	1			369
							333	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

08	4703	X	4703	-0-	-0-	-0-	4453	3	250	9	N	227					341
09	3030	X	3030	-0-	-0-	-0-	3006	3	24	9	N	22					363
*10	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					363
*11	4508	X	4508	-0-	-0-	-0-	79	1	4300	3	N	117	198	1	36	5	246
							129	9									
*12	3383	X	3383	-0-	-0-	-0-	107	1	3059	3	N	197	199	1			244
							217	9									
01	2480	X	2180	-0-	-300	-0-	107	1	2069	3	N	4	37	5			211
							4	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

08	1645	N	1645	-0-	-0-	-0-	1631	3	14	9	N	13					79
09	1320	N	871	-0-	-449	-0-	871	3			N	-0-					79
*10	1922	N	1243	-0-	-679	-0-	1242	3	1	9	N	1	1	5			79
*11	1590	N	1271	-0-	-319	-0-	1182	3	89	9	N	81	4	5			156
*12	899	N	710	-0-	-189	-0-	27	1	683	3	N	-0-					156
01	1240	N	587	-0-	-653	-0-	27	1	560	3	N	-0-					156

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

08	403	N	381	-0-	-22	-0-	381	3			N	-0-					30
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					30
*10	403	N	373	-0-	-30	-0-	373	3			N	-0-					30
*11	360	N	349	-0-	-11	-0-	349	3			N	-0-					30
*12	372	N	363	-0-	-9	-0-	14	1	349	3	N	-0-					30
01	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-					30

SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

08	0	N	-0-	-0-	-0-	-0-					N	-0-					81
09	0	N	-0-	-0-	-0-	-0-					N	-0-	81	5			-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	153					N	-0-					-0-
11	0	W	-0-	-0-	-0-	153					N	-0-					-0-
12	0	W	-0-	-0-	-0-	153					N	-0-					-0-
01	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		1652	-0-	1652	144308	1638	3	14	9	N	13					181
09	SWR 10		1553	-0-	1553	145861	1549	3	4	9	N	4					185
*10	SWR 10		1560	-0-	1560	147421	1560	3			N	-0-					185
11	SWR 10		1464	-0-	1464	148885	1455	3	9	9	N	8	176	1			17
*12	SWR 10		1370	-0-	1370	150255	15	1	1355	3	N	-0-					17
01	SWR 10		1219	-0-	1219	151474	15	1	1204	3	N	-0-					17

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0-	-0-	1312	3	17	9	N	15					151
09	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					151
*10	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					151
11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					151
12	1178	N	1142	-0-	-36	-0-	12	1	1101	3	N	26					177
							29	9									
01	1178	N	951	-0-	-227	-0-	12	1	939	3	N	-0-					177

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24986	X	20780	-0-	-4206	-0-	20722	2	58	9	N	53					171
09	23310	X	19709	-0-	-3601	-0-	19667	2	42	9	N	38	189	1			20
*10	23250	X	19809	-0-	-3441	-0-	1	1	19802	2	N	5					25
							6	9									
*11	21900	X	18279	-0-	-3621	-0-	45	1	18188	2	N	42					67
							46	9									
*12	21483	X	18627	-0-	-2856	-0-	58	1	18532	2	N	34	1	5			100
							37	9									
01	20770	X	18214	-0-	-2556	-0-	58	1	18051	2	N	95	180	1			15
							105	9									

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36611	X	31617	-0-	-4994	-0-	31391	2	226	9	N	205	188	1			71
09	34380	X	29870	-0-	-4510	-0-	29713	2	157	9	N	143	197	1			17
*10	34441	X	29974	-0-	-4467	-0-	1	1	29776	2	N	179	167	1	17	5	12
							197	9									
*11	32490	X	28314	-0-	-4176	-0-	44	1	28090	2	N	164	158	1			18
							180	9									
*12	32457	X	28334	-0-	-4123	-0-	57	1	28277	2	N	-0-	18	5			-0-
01	31620	X	27813	-0-	-3807	-0-	57	1	27449	2	N	279	190	1			89
							307	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28055	X	20304	-0-	-7751	-0-	19600	2	704	9	N	640	566	1			224
09	25200	X	19544	-0-	-5656	-0-	18931	2	613	9	N	557	391	1			390
*10	24056	X	18378	-0-	-5678	-0-	18077	2	301	9	N	274	566	1	1	5	97
*11	21990	X	17803	-0-	-4187	-0-	17188	2	615	9	N	559	517	1			139
*12	20305	X	17670	-0-	-2635	-0-	36	1	17126	2	N	462	388	1	103	5	110
							508	9									
01	20305	X	17543	-0-	-2762	-0-	36	1	16854	2	N	594	581	1			123
							653	9									

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19282	X	16870	-0-	-2412	-0-	48	1	15383	2	N	1308	1124	1			327
							1439	9									
09	18630	X	15589	-0-	-3041	-0-	46	1	14299	2	N	1131	1157	1			301
							1244	9									
*10	18073	X	15258	-0-	-2815	-0-	2	1	13983	2	N	1157	1321	1	1	5	136
							1273	9									
*11	17490	X	14149	-0-	-3341	-0-	53	1	12957	2	N	1035	928	1			243
							1139	9									
*12	17112	X	14210	-0-	-2902	-0-	55	1	13113	2	N	947	942	1			248
							1042	9									
01	16864	X	13664	-0-	-3200	-0-	55	1	12560	2	N	954	1132	1			70
							1049	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	402	-0-	-1365	-0-	347	2	55	9	N	50					295
09	1740	X	991	-0-	-749	-0-	960	2	31	9	N	28	175	1			148
*10	2252	X	2252	-0-	-0-	-0-	1791	2	461	9	N	419	180	1	75	5	312
*11	1590	X	1507	-0-	-83	-0-	1269	2	238	9	N	216	338	1	33	5	157
*12	1271	X	1258	-0-	-13	-0-	13	1	1036	2	N	190	3	5			344
							209	9									
01	2325	X	571	-0-	-1754	-0-	13	1	466	2	N	84	182	1	41	5	205
							92	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61111	X	15669	-0-	-45442	-0-	14032	2	1637	9	N	1488	1347	1			333
09	15060	X	12077	-0-	-2983	-0-	11209	2	868	9	N	789	940	1			182
*10	15562	X	12130	-0-	-3432	-0-	10969	2	1161	9	N	1055	1079	1	8	5	150
*11	15060	X	9250	-0-	-5810	-0-	8450	2	800	9	N	727	757	1			120
*12	15562	X	10590	-0-	-4972	-0-	9674	2	916	9	N	833	734	1	61	5	158
01	15562	X	11310	-0-	-4252	-0-	10580	2	730	9	N	664	746	1			76

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18431	X	18431	-0-	-0-	-0-	18192	2	239	9	N	217	190	1			81
09	16705	X	16705	-0-	-0-	-0-	16486	2	219	9	N	199	197	1			83
*10	16782	X	16782	-0-	-0-	-0-	16572	2	210	9	N	191	189	1			85
*11	16006	X	16006	-0-	-0-	-0-	15917	2	89	9	N	81					166
*12	16461	X	15301	-0-	-1160	-0-	15249	2	52	9	N	47	180	1			33
01	16461	X	13690	-0-	-2771	-0-	13299	2	391	9	N	355	192	1			196

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					83
09	999	N	999	-0-	-0-	-0-	999	2			N	-0-					83
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					83
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					83
*12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					83
01	992	N	979	-0-	-13	-0-	979	2			N	-0-					83

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	738	-0-	-99	-0-	738	3			N	-0-					44
09	780	N	644	-0-	-136	-0-	644	3			N	-0-					44
*10	775	N	561	-0-	-214	-0-	561	3			N	-0-					44
*11	720	N	603	-0-	-117	-0-	603	3			N	-0-					44
*12	700	N	700	-0-	-0-	-0-	690	3	10	9	N	9					53
*01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					53

CHAPARRAL ENERGY, L.L.C. 144535
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2602	-0-	-2	-0-	2591	2	11	9	N	10					289
09	2520	N	2518	-0-	-2	-0-	2470	2	48	9	N	44	191	1			142
10	2604	N	2183	-0-	-421	-0-	2161	2	22	9	N	20					162
11	2520	N	2072	-0-	-448	-0-	2020	2	52	9	N	47					209
12	2604	N	2271	-0-	-333	-0-	2208	2	63	9	N	57					266
*01	2386	N	2386	-0-	-0-	-0-	2322	2	64	9	N	58					324

DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2858	-0-	-1420	-0-	2836	2	22	9	N	20					345
09	4140	X	3394	-0-	-746	-0-	3366	2	28	9	N	25					370
10	3875	X	3278	-0-	-597	-0-	3253	2	25	9	N	23					393
11	3390	X	2815	-0-	-575	-0-	2787	2	28	9	N	25	195	1			223
12	3503	X	2735	-0-	-768	-0-	2710	2	25	9	N	23					246
01	3503	X	2648	-0-	-855	-0-	2627	2	21	9	N	19					265

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2376	-0-	-1468	-0-	2149	2	227	9	N	206	193	1			268
09	3720	X	2338	-0-	-1382	-0-	2018	2	320	9	N	291	387	1			172
10	3100	X	2462	-0-	-638	-0-	2114	2	348	9	N	316	195	1			293
11	3000	X	2662	-0-	-338	-0-	2309	2	353	9	N	321	193	1			421
12	3505	X	3505	-0-	-0-	-0-	3252	2	253	9	N	230	391	1			260
*01	3658	X	3658	-0-	-0-	-0-	3391	2	267	9	N	243	195	1			308

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2661	-0-	-935	-0-	2581	2	80	9	N	73	192	1			241
09	3300	X	2793	-0-	-507	-0-	2692	2	101	9	N	92					333
10	3131	X	878	-0-	-2253	-0-	858	2	20	9	N	18					351
11	3030	X	374	-0-	-2656	-0-	363	2	11	9	N	10					361
12	3131	X	212	-0-	-2919	-0-	198	2	14	9	N	13	4	8			370
01	2883	X	-0-	-0-	-2883	-0-					N	-0-					370

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2681	-0-	-109	-0-	2559	2	122	9	N	111	192	1			217
09	2700	X	2559	-0-	-141	-0-	2437	2	122	9	N	111					328
10	2790	X	2680	-0-	-110	-0-	2561	2	119	9	N	108					436
11	2616	X	2616	-0-	-0-	-0-	2493	2	123	9	N	112	195	1			353
12	2666	X	2641	-0-	-25	-0-	2523	2	118	9	N	107					460
*01	2677	X	2677	-0-	-0-	-0-	2553	2	124	9	N	113	195	1			378

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5984	-0-	-1208	-0-	5795	2	189	9	N	172	192	1			240
09	6960	X	6045	-0-	-915	-0-	5840	2	205	9	N	186	193	1			233
10	6975	X	6166	-0-	-809	-0-	5942	2	224	9	N	204	196	1			241
11	6270	X	5851	-0-	-419	-0-	5635	2	216	9	N	196	194	1			243
12	6262	X	5868	-0-	-394	-0-	5644	2	224	9	N	204	196	1			251
01	6262	X	5748	-0-	-514	-0-	5513	2	235	9	N	214	195	1			270

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2741	-0-	-886	-0-	2625	2	116	9	N	105					300
09	3510	X	2384	-0-	-1126	-0-	2284	2	100	9	N	91	197	1			194
10	3317	X	3127	-0-	-190	-0-	3015	2	112	9	N	102					296
11	3256	X	3256	-0-	-0-	-0-	3121	2	135	9	N	123	195	1			224
12	2889	X	2889	-0-	-0-	-0-	2767	2	122	9	N	111					335
*01	3301	X	3301	-0-	-0-	-0-	3169	2	132	9	N	120	196	1			259

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	672	N	672	-0-	-0-	-0-	672	3			N	-0-					140
09	660	N	615	-0-	-45	-0-	615	3			N	-0-					140
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					140
11	660	N	644	-0-	-16	-0-	643	3	1	9	N	1					141
12	651	N	594	-0-	-57	-0-	594	3			N	-0-					141
01	620	N	582	-0-	-38	-0-	578	3	4	9	N	4					145

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	357	-0-	-77	-0-	357	3			N	-0-					2
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					2
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					2
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					2
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					2
01	465	N	455	-0-	-10	-0-	455	3			N	-0-					2

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	511	-0-	-78	-0-	511	3			N	-0-					135
09	540	N	524	-0-	-16	-0-	524	3			N	-0-					135
10	558	N	497	-0-	-61	-0-	497	3			N	-0-					135
11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					135
12	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					135
*01	576	N	576	-0-	-0-	-0-	576	3			N	-0-					135

CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					123
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					123
10	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					123
11	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					123
12	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					123
*01	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					123

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					58
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					58
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					58
11	420	N	342	-0-	-78	-0-	342	3			N	-0-					58
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					58
*01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					58

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30	-0-	93	1	528	2	N	-0-					60
09	630	N	591	-0-	-39	-0-	90	1	501	2	N	-0-					60
10	623	N	623	-0-	-0-	-0-	93	1	530	2	N	-0-					60
11	648	N	648	-0-	-0-	-0-	90	1	558	2	N	-0-					60
12	692	N	692	-0-	-0-	-0-	93	1	599	2	N	-0-					60
*01	683	N	683	-0-	-0-	-0-	93	1	590	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. //CONT.// 173749
PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	-0-	38	1	74	2	N	-0-					27
09	151	N	151	-0-	-0-	-0-	60	1	91	2	N	-0-					27
10	190	N	190	-0-	-0-	-0-	62	1	128	2	N	-0-					27
11	170	N	170	-0-	-0-	-0-	60	1	110	2	N	-0-					27
12	176	N	176	-0-	-0-	-0-	62	1	114	2	N	-0-					27
*01	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	60	1	779	2	N	-0-					65
09	824	N	824	-0-	-0-	-0-	60	1	764	2	N	-0-					65
10	806	N	747	-0-	-59	-0-	62	1	685	2	N	-0-					65
11	810	N	754	-0-	-56	-0-	60	1	694	2	N	-0-					65
12	837	N	814	-0-	-23	-0-	62	1	752	2	N	-0-					65
*01	773	N	773	-0-	-0-	-0-	62	1	711	2	N	-0-					65

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1211	-0-	-29	-0-	62	1	1149	2	N	-0-					37
09	1237	N	1237	-0-	-0-	-0-	60	1	1177	2	N	-0-					37
10	1274	N	1274	-0-	-0-	-0-	62	1	1212	2	N	-0-					37
11	1170	N	1129	-0-	-41	-0-	60	1	1069	2	N	-0-					37
12	1271	N	1178	-0-	-93	-0-	62	1	1116	2	N	-0-					37
01	1271	N	1140	-0-	-131	-0-	62	1	1078	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	127	2	4	9	N	4					4
11	129	N	129	-0-	-0-	-0-	122	2	7	9	N	6					10
12	124	N	123	-0-	-1	-0-	100	2	23	9	N	21					31
01	124	N	122	-0-	-2	-0-	111	2	11	9	N	10					41

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					23
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					23
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					23
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					23
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					23
01	279	N	278	-0-	-1	-0-	278	3			N	-0-					23

ENERVEST OPERATING, L.L.C. 252131
MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

08	1147	N	1097	-0-	-50	-0-	1097	2			N	-0-					82
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					82
10	1044	N	1044	-0-	-0-	-0-	1024	2	20	9	N	18					100
11	1050	N	979	-0-	-71	-0-	979	2			N	-0-					100
12	1054	N	906	-0-	-148	-0-	906	2			N	-0-					100
*01	970	N	970	-0-	-0-	-0-	970	2			N	-0-					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

08	1237	N	1237	-0-	-0-	-0-	1230	2	7	9	N	6					118
09	1101	N	1101	-0-	-0-	-0-	1093	2	8	9	N	7					125
10	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					133
11	1239	N	1239	-0-	-0-	-0-	1232	2	7	9	N	6					139
12	1221	N	1221	-0-	-0-	-0-	1214	2	7	9	N	6					145
*01	1208	N	1208	-0-	-0-	-0-	1207	2	1	9	N	1					146

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

08	1419	N	1419	-0-	-0-	-0-	1394	2	25	9	N	23					192
09	1349	N	1349	-0-	-0-	-0-	1328	2	21	9	N	19	173	1			38
10	1575	N	1575	-0-	-0-	-0-	1540	2	35	9	N	32					70
11	1391	N	1391	-0-	-0-	-0-	1345	2	46	9	N	42					112
12	1240	N	1088	-0-	-152	-0-	1063	2	25	9	N	23					135
*01	798	N	798	-0-	-0-	-0-	787	2	11	9	N	10					145

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	67	1			46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

08	2870	N	2870	-0-	-0-	-0-	2853	2	17	9	N	15					167
09	2745	N	2745	-0-	-0-	-0-	2734	2	11	9	N	10					177
10	2790	N	2790	-0-	-0-	-0-	2784	2	6	9	N	5					182
11	2608	N	2608	-0-	-0-	-0-	2602	2	6	9	N	5					187
12	2597	N	2597	-0-	-0-	-0-	2588	2	9	9	N	8					195
*01	2603	N	2603	-0-	-0-	-0-	2594	2	9	9	N	8					203

TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					237
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	112	1			125
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

08	155	N	145	-0-	-10	-0-	145	2			N	-0-					230
09	150	N	145	-0-	-5	-0-	145	2			N	-0-	168	1			62
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					62
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					62
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					62
*01	251	N	251	-0-	-0-	-0-	245	2	6	9	N	5					28

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
11	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
12	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
01	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
*01	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3611	X	3611	-0-	-0-	-0-	97 34	1 9	3480	2	N	31	66	1			22
09	3440	X	3440	-0-	-0-	-0-	94 29	1 9	3317	2	N	26					48
10	3697	X	3697	-0-	-0-	-0-	92 24	1 9	3581	2	N	22					70
11	3869	X	3869	-0-	-0-	-0-	94 30	1 9	3745	2	N	27					97
12	4085	X	4085	-0-	-0-	-0-	97 39	1 9	3949	2	N	35					132
*01	3813	X	3813	-0-	-0-	-0-	93 14	1 9	3706	2	N	13					145

BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1150	N	1150	-0-	-0-	-0-	94 13	1 9	1043	2	N	12					92
09	1170	N	1119	-0-	-51	-0-	92 21	1 9	1006	2	N	19	43	1			68
10	1085	N	1059	-0-	-26	-0-	90 18	1 9	951	2	N	16	49	1			35
11	1120	N	1120	-0-	-0-	-0-	89 6	1 9	1025	2	N	5					40
12	1147	N	1144	-0-	-3	-0-	91 17	1 9	1036	2	N	15					55
01	1054	N	861	-0-	-193	-0-	74 15	1 9	772	2	N	14					69

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2222	N	2222	-0-	-0-	-0-	97	1	2116	2	N	8					42
							9	9									
09	2071	N	2071	-0-	-0-	-0-	94	1	1977	2	N	-0-	29	1			13
10	2145	N	2145	-0-	-0-	-0-	97	1	2048	2	N	-0-					13
11	2160	N	2072	-0-	-88	-0-	94	1	1978	2	N	-0-					13
12	2139	N	2124	-0-	-15	-0-	97	1	2023	2	N	4					17
							4	9									
01	2139	N	2027	-0-	-112	-0-	93	1	1931	2	N	3					20
							3	9									

SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

08	806	N	792	-0-	-14	-0-	88	1	669	2	N	32					89
							35	9									
09	780	N	759	-0-	-21	-0-	78	1	636	2	N	41	94	1			36
							45	9									
10	868	N	838	-0-	-30	-0-	92	1	698	2	N	44					80
							48	9									
11	846	N	846	-0-	-0-	-0-	87	1	705	2	N	49					129
							54	9									
12	871	N	871	-0-	-0-	-0-	91	1	728	2	N	47					176
							52	9									
01	837	N	739	-0-	-98	-0-	88	1	622	2	N	26					202
							29	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

08	1736	N	1440	-0-	-296	-0-	97	1	1335	2	N	7					20
							8	9									
09	1481	N	1481	-0-	-0-	-0-	94	1	1363	2	N	22					42
							24	9									
10	1705	N	1456	-0-	-249	-0-	97	1	1347	2	N	11					53
							12	9									
11	1496	N	1496	-0-	-0-	-0-	94	1	1378	2	N	22					75
							24	9									
12	1577	N	1577	-0-	-0-	-0-	97	1	1466	2	N	13					88
							14	9									
*01	1729	N	1729	-0-	-0-	-0-	92	1	1605	2	N	29					117
							32	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

08	1292	N	1292	-0-	-0-	-0-	1291	2	1	9	N	1					17
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					17
10	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					17
11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					17
*12	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					33
09	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					33
10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					33
11	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					33
*12	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
09	540	N	491	-0-	-49	-0-	491	2			N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*12	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	810	N	703	-0-	-107	-0-	703	2			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

08	740	N	740	-0-	-0-	-0-	740	2			N	-0-					13
09	704	N	704	-0-	-0-	-0-	704	2			N	-0-					13
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					13
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					13
*12	634	N	634	-0-	-0-	-0-	634	2			N	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

08	201	N	201	-0-	-0-	-0-	25	1	176	2	N	-0-					67
09	525	N	525	-0-	-0-	-0-	30	1	495	2	N	-0-					67
10	613	N	613	-0-	-0-	-0-	21	1	566	2	N	24					91
							26	9									
11	596	N	596	-0-	-0-	-0-	33	1	563	2	N	-0-					91
*12	605	N	605	-0-	-0-	-0-	35	1	570	2	N	-0-					91
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

08	1379	N	1379	-0-	-0-	-0-	1350	2	29	9	N	26					203
09	1160	N	1160	-0-	-0-	-0-	1139	2	21	9	N	19	190	1			32
10	1257	N	1257	-0-	-0-	-0-	1238	2	19	9	N	17					49
11	1247	N	1247	-0-	-0-	-0-	1219	2	28	9	N	25					74
*12	1287	N	1287	-0-	-0-	-0-	1259	2	28	9	N	25					99
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
09	1260	N	1249	-0-	-11	-0-	1249	2			N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
*12	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

08	898	N	898	-0-	-0-	-0-	97	1	801	2	N	-0-					93
09	874	N	874	-0-	-0-	-0-	90	1	784	2	N	-0-					93
10	836	N	836	-0-	-0-	-0-	62	1	774	2	N	-0-					93
11	892	N	892	-0-	-0-	-0-	98	1	794	2	N	-0-					93
*12	951	N	951	-0-	-0-	-0-	105	1	846	2	N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

08	1457	N	1457	-0-	-0-	-0-	146	1	1311	2	N	-0-					20
09	1335	N	1335	-0-	-0-	-0-	134	1	1201	2	N	-0-					20
10	1373	N	1373	-0-	-0-	-0-	93	1	1280	2	N	-0-					20
11	1436	N	1436	-0-	-0-	-0-	147	1	1289	2	N	-0-					20
*12	1512	N	1512	-0-	-0-	-0-	158	1	1354	2	N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	568	N	568	-0-	-0-	-0-	49	1	519	2	N	-0-			-0-
09	495	N	495	-0-	-0-	-0-	45	1	450	2	N	-0-			-0-
10	472	N	472	-0-	-0-	-0-	31	1	441	2	N	-0-			-0-
11	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-			-0-
*12	473	N	473	-0-	-0-	-0-	53	1	420	2	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

08	1662	N	1662	-0-	-0-	-0-	130	1	1530	2	N	2			9
							2	9							
09	1371	N	1371	-0-	-0-	-0-	119	1	1250	2	N	2			11
							2	9							
10	1531	N	1531	-0-	-0-	-0-	83	1	1430	2	N	16			27
							18	9							
11	1263	N	1263	-0-	-0-	-0-	130	1	1133	2	N	-0-			27
*12	1401	N	1401	-0-	-0-	-0-	140	1	1261	2	N	-0-			27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

08	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-			54
09	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-			54
10	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-			54
11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-			54
*12	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-			54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			54

FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					64
09	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					64
10	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					64
11	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					64
*12	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					64
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		1351	-0-	1351	1351	1351	2			N	-0-					62
10	14B2 EXT		679	-0-	679	2030	679	2			N	-0-					62
11	14B2 EXT		540	-0-	540	2570	540	2			N	-0-					62
12	14B2 EXT		473	-0-	473	3043	473	2			N	-0-					62
01	0	X	NO RPT	-0-	-0-	3043					N	NO RPT					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					54
09	450	N	381	-0-	-69	-0-	381	2			N	-0-					54
10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					54
11	687	N	687	-0-	-0-	-0-	687	2			N	-0-					54
*12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
09	1590	N	1467	-0-	-123	-0-	1467	2			N	-0-					-0-
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
*12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					14
09	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					14
10	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1					15
11	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					15
*12	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					15
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					19
*12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1278	-0-	-0-	-0-	1272	2	6	9	N	5					122
09	1230	N	1120	-0-	-110	-0-	1117	2	3	9	N	3					125
10	986	N	986	-0-	-0-	-0-	969	2	17	9	N	15					140
11	1041	N	1041	-0-	-0-	-0-	1032	2	9	9	N	8					148
*12	993	N	993	-0-	-0-	-0-	987	2	6	9	N	5					153
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1048	N	1048	-0-	-0-	-0-	1047	2	1	9	N	1					29
09	1200	N	816	-0-	-384	-0-	816	2			N	-0-					29
10	1533	N	1533	-0-	-0-	-0-	1529	2	4	9	N	4					33
11	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					33
*12	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

08	14B	DENY	243	-0-	243	243	243	2			N	-0-					10
09	14B2	EXT	1019	-0-	1019	1262	1019	2			N	-0-					10
10	14B2	EXT	694	-0-	694	1956	688	2	6	9	N	5					15
11	14B2	EXT	530	-0-	530	2486	524	2	6	9	N	5					20
*12	3042	X	556	-0-	-2486	-0-	526	2	30	9	N	27					47
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
09	780	N	759	-0-	-21	-0-	759	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
*12	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

08	1636	N	1636	-0-	-0-	-0-	1625	2	11	9	N	10					90
09	1578	N	1578	-0-	-0-	-0-	1576	2	2	9	N	2					92
10	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					92
11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					92
*12	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	X	98	-0-		-168	-0-	98	2			N	-0-					22
09	99	X	99	-0-		-0-	-0-	99	2			N	-0-					22
10	0	N	-0-	-0-		-0-	-0-					N	-0-					22
11	3	N	3	-0-		-0-	-0-	3	2			N	-0-					22
*12	0	N	-0-	-0-		-0-	-0-					N	-0-					22
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	-0-	1004	2	12	9	N	11					110
09	1063	N	1063	-0-	-0-	-0-	1053	2	10	9	N	9					119
10	1074	N	1074	-0-	-0-	-0-	1056	2	18	9	N	16					135
11	1080	N	1080	-0-	-0-	-0-	984	2	96	9	N	87	195	1			27
*12	890	N	890	-0-	-0-	-0-	890	2			N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					48
09	735	N	735	-0-	-0-	-0-	735	2			N	-0-					48
10	777	N	777	-0-	-0-	-0-	777	2			N	-0-					48
11	791	N	791	-0-	-0-	-0-	791	2			N	-0-					48
*12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					48
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	-0-	1099	2	2	9	N	2					65
09	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					65
10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					65
11	1107	N	1107	-0-	-0-	-0-	1104	2	3	9	N	3					68
*12	1089	N	1089	-0-	-0-	-0-	1087	2	2	9	N	2					70
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	814	N	814	-0-	-0-	-0-	814	2			N	-0-					89
09	917	N	917	-0-	-0-	-0-	916	2	1	9	N	1					90
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					90
11	787	N	787	-0-	-0-	-0-	785	2	2	9	N	2					92
*12	938	N	938	-0-	-0-	-0-	938	2			N	-0-					92
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					22
09	1260	N	1150	-0-	-110	-0-	1150	2			N	-0-					22
10	1144	N	1144	-0-	-0-	-0-	1142	2	2	9	N	2					24
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					24
*12	1090	N	1090	-0-	-0-	-0-	1	1	1082	2	N	6					30
							7	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	X	243	-0-	-157	-0-	243	2			N	-0-					28
09	408	X	408	-0-	-0-	-0-	408	2			N	-0-					28
10	399	N	399	-0-	-0-	-0-	399	2			N	-0-					28
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					28
*12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					40
09	1032	N	1032	-0-	-0-	-0-	1031	2	1	9	N	1					41
10	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					41
11	985	N	985	-0-	-0-	-0-	985	2			N	-0-					41
*12	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5303	X	2833	-0-	-2470	-0-	2831	2	2	9	N	2					37
09	1660	X	1660	-0-	-0-	-0-	1657	2	3	9	N	3					40
10	1285	X	1285	-0-	-0-	-0-	1283	2	2	9	N	2					42
11	2400	X	778	-0-	-1622	-0-	777	2	1	9	N	1					43
12	2821	X	456	-0-	-2365	-0-	456	2			N	-0-					43
01	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					43

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1319	-0-	-6	-0-	1319	2			N	-0-					28
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					28
10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					28
11	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					28
*12	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0-	-0-	45	1	444	2	N	-0-					18
09	459	N	459	-0-	-0-	-0-	42	1	417	2	N	-0-					18
10	431	N	431	-0-	-0-	-0-	29	1	402	2	N	-0-					18
11	446	N	446	-0-	-0-	-0-	46	1	400	2	N	-0-					18
*12	435	N	435	-0-	-0-	-0-	45	1	390	2	N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2803	X	1092	-0-	-1711	-0-	1092	2			N	-0-					1
09	581	X	581	-0-	-0-	-0-	581	2			N	-0-					1
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					1
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					1
*12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		376	-0-	376	376	376	2			N	-0-					90
09	14B2 EXT		1679	-0-	1679	2055	1679	2			N	-0-					90
10	14B2 EXT		1326	-0-	1326	3381	1326	2			N	-0-					90
11	14B2 EXT		890	-0-	890	4271	890	2			N	-0-					90
*12	5018	X	747	-0-	-4271	-0-	747	2			N	-0-					90
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					56
09	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					56
10	1132	N	1132	-0-	-0-	-0-	1096	2	36	9	N	33					89
11	1098	N	1098	-0-	-0-	-0-	1092	2	6	9	N	5					94
*12	1148	N	1148	-0-	-0-	-0-	1136	2	12	9	N	11					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

08	614	N	614	-0-	-0-	-0-	614	2			N	-0-					65
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					65
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-					65
11	550	N	550	-0-	-0-	-0-	550	2			N	-0-					65
*12	563	N	563	-0-	-0-	-0-	541	2	22	9	N	20					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

08	3100	X	2287	-0-	-813	-0-	2287	2			N	-0-					12
09	2460	X	2304	-0-	-156	-0-	2304	2			N	-0-					12
10	2449	X	2265	-0-	-184	-0-	2265	2			N	-0-					12
11	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					12
*12	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					12
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

08	230	N	230	-0-	-0-	-0-	207	2	23	9	N	21					176
09	270	N	259	-0-	-11	-0-	228	2	31	9	N	28	180	1			24
10	1216	N	1216	-0-	-0-	-0-	1195	2	21	9	N	19					43
11	1748	N	1748	-0-	-0-	-0-	1729	2	19	9	N	17					60
*12	1832	N	1832	-0-	-0-	-0-	1815	2	17	9	N	15					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	707	-0-	-1494	-0-	707	2			N	-0-					50
09	1290	N	355	-0-	-935	-0-	355	2			N	-0-					50
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					50
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					50
*12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					50
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	X	1753	-0-	-0-	-0-	1753	2			N	-0-					101
09	1747	X	1747	-0-	-0-	-0-	1747	2			N	-0-					101
10	19842	X	19842	-0-	-0-	-0-	19842	2			N	-0-					101
11	1847	X	1847	-0-	-0-	-0-	1847	2			N	-0-					101
*12	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					101
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	X	2591	-0-	-0-	-0-	27 13	1 9	2551	2	N	12					165
09	2999	X	2999	-0-	-0-	-0-	45 14	1 9	2940	2	N	13					178
10	3252	X	3252	-0-	-0-	-0-	48 11	1 9	3193	2	N	10					188
11	3215	X	3215	-0-	-0-	-0-	53 22	1 9	3140	2	N	20					208
*12	3100	N	4053	-0-	953	953	52 35	1 9	3966	2	N	32	198	1			42
01	0	N	NO RPT	-0-	-0-	953					N	NO RPT					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5232	X	5232	-0-	-0-	-0-	5177	2	55	9	N	50					100
09	5225	X	5225	-0-	-0-	-0-	5194	2	31	9	N	28					128
10	5483	X	5483	-0-	-0-	-0-	5435	2	48	9	N	44					172
11	5271	X	5271	-0-	-0-	-0-	5243	2	28	9	N	25					197
*12	5668	X	5668	-0-	-0-	-0-	162	1	5460	2	N	42	191	1			48
							46	9									
01	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					48

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					88
09	4204	X	4204	-0-	-0-	-0-	14	1	4190	2	N	-0-					88
10	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					88
11	3540	X	3464	-0-	-76	-0-	6	1	3458	2	N	-0-					88
*12	3999	X	3640	-0-	-359	-0-	144	1	3496	2	N	-0-					88
01	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					88

SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6516	X	6516	-0-	-0-	-0-	6516	2			N	-0-					67
09	6450	X	6291	-0-	-159	-0-	6291	2			N	-0-					67
10	6665	X	6344	-0-	-321	-0-	6344	2			N	-0-					67
11	6450	X	6110	-0-	-340	-0-	6110	2			N	-0-					67
*12	6665	X	6549	-0-	-116	-0-	173	1	6376	2	N	-0-					67
01	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					67

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4158	X	4158	-0-	-0-	-0-	4127	2	31	9	N	28					73
09	3983	X	3983	-0-	-0-	-0-	3948	2	35	9	N	32					105
10	4156	X	4156	-0-	-0-	-0-	4084	2	72	9	N	65					170
11	3960	X	3823	-0-	-137	-0-	3755	2	68	9	N	62	189	1			43
12	4092	X	4020	-0-	-72	-0-	125	1	3862	2	N	30					73
							33	9									
01	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					73

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7843	X	6150	-0-	-1693	-0-	6137	2	13	9	N	12					117
09	6960	X	5928	-0-	-1032	-0-	5922	2	6	9	N	5					122
10	7192	X	6688	-0-	-504	-0-	35	1	6640	2	N	12					134
							13	9									
11	5970	X	5941	-0-	-29	-0-	32	1	5895	2	N	13					147
							14	9									
*12	6262	X	6262	-0-	-0-	-0-	62	1	6178	2	N	20					167
							22	9									
01	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0-	-0-	62	1	944	2	N	120	192	1			170
							132	9									
09	1171	N	1171	-0-	-0-	-0-	48	1	888	2	N	214	182	1			202
							235	9									
10	1063	N	1063	-0-	-0-	-0-	50	1	850	2	N	148					350
							163	9									
11	1084	N	1084	-0-	-0-	-0-	56	1	835	2	N	175	387	1			138
							193	9									
*12	1078	N	1078	-0-	-0-	-0-	113	1	838	2	N	115					253
							127	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					253

H & L OPERATING CO., LLC 339787
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

08	93	N	90	-0-	-3	-0-	10	1	78	2	N	2					88
							2	9									
09	120	N	82	-0-	-38	-0-	10	1	72	2	N	-0-					88
10	103	N	103	-0-	-0-	-0-	10	1	93	2	N	-0-					88
11	90	N	72	-0-	-18	-0-	10	1	62	2	N	-0-					88
12	100	N	100	-0-	-0-	-0-	10	1	88	2	N	2					90
							2	9									
*01	119	N	119	-0-	-0-	-0-	10	1	109	2	N	-0-					90

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

08	843	N	843	-0-	-0-	-0-	10	1	833	2	N	-0-					-0-
09	840	N	840	-0-	-0-	-0-	10	1	830	2	N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	10	1	859	2	N	-0-					-0-
11	849	N	849	-0-	-0-	-0-	10	1	830	2	N	8					8
							9	9									
12	868	N	770	-0-	-98	-0-	10	1	758	2	N	2					10
							2	9									
01	868	N	811	-0-	-57	-0-	10	1	795	2	N	5					15
							6	9									

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

*08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					90
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					90
10	682	N	639	-0-	-43	-0-	639	2			N	-0-					90
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					90
12	682	N	611	-0-	-71	-0-	611	2			N	-0-					90
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY, LLC //CONT.// 355320
HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					101
09	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					101
10	1333	N	1257	-0-	-76	-0-	1257	2			N	-0-					101
11	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					101
12	1333	N	1203	-0-	-130	-0-	1203	2			N	-0-					101
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					13
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					13
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					13
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					13
12	62	N	45	-0-	-17	-0-	45	2			N	-0-					13
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	85	1	629	2	N	-0-					161
09	686	N	686	-0-	-0-	-0-	82	1	604	2	N	-0-					161
10	744	N	704	-0-	-40	-0-	84	1	620	2	N	-0-					161
*11	677	N	677	-0-	-0-	-0-	81	1	596	2	N	-0-					161
*12	685	N	685	-0-	-0-	-0-	82	1	603	2	N	-0-					161
*01	671	N	671	-0-	-0-	-0-	80	1	591	2	N	-0-					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0-	-0-	57	1	425	2	N	-0-					25
09	451	N	451	-0-	-0-	-0-	54	1	397	2	N	-0-					25
10	465	N	443	-0-	-22	-0-	53	1	390	2	N	-0-					25
*11	409	N	409	-0-	-0-	-0-	49	1	360	2	N	-0-					25
*12	396	N	396	-0-	-0-	-0-	47	1	349	2	N	-0-					25
*01	401	N	401	-0-	-0-	-0-	48	1	353	2	N	-0-					25

EPPS UNIT WELL #: 1 RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 12/21/2015 - PLUGGED 12/21/15

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					123

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

08	513	N	513	-0-	-0-	-0-	137	1	376	2	N	-0-					3
09	750	N	516	-0-	-234	-0-	139	1	369	2	N	7					10
							8	9									
10	589	N	281	-0-	-308	-0-	281	2			N	-0-					10
11	477	N	477	-0-	-0-	-0-	128	1	349	2	N	-0-					10
*12	296	N	296	-0-	-0-	-0-	79	1	217	2	N	-0-					10
*01	329	N	329	-0-	-0-	-0-	8	1	321	2	N	-0-					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

08	696	N	696	-0-	-0-	-0-	16	1	680	2	N	-0-			130
09	840	N	439	-0-	-401	-0-	439	2			N	-0-			130
10	620	N	582	-0-	-38	-0-	582	2			N	-0-			130
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-			130
*12	440	N	440	-0-	-0-	-0-	440	2			N	-0-			130
*01	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-			130

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

08	473	N	473	-0-	-0-	-0-	42	1	431	2	N	-0-			-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-			-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

08	0	N	-0-	-0-	-0-	-0-					N	-0-			152
09	0	N	-0-	-0-	-0-	-0-					N	-0-			152
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			152
11	14B2	EXT	1546	-0-	1546	1546	201	1	1345	2	N	-0-			152
12	14B2	EXT	1473	-0-	1473	3019	191	1	1282	2	N	-0-			152
01	14B2	EXT	1426	-0-	1426	4445	185	1	1241	2	N	-0-			152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					297
09	0	N	-0-	-0-	-0-	-0-					N	-0-					297
10	0	N	-0-	-0-	-0-	-0-					N	-0-					297
11	0	N	-0-	-0-	-0-	-0-					N	-0-					297
12	0	N	-0-	-0-	-0-	-0-					N	-0-					297
01	0	N	-0-	-0-	-0-	-0-					N	-0-					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

08	1754	N	1754	-0-	-0-	-0-	157	1	1586	2	N	10					332
							11	9									
09	1740	N	1260	-0-	-480	-0-	114	1	1146	2	N	-0-					332
10	1736	N	1566	-0-	-170	-0-	1566	2			N	-0-					332
11	1667	N	1667	-0-	-0-	-0-	150	1	1517	2	N	-0-					332
*12	1699	N	1699	-0-	-0-	-0-	154	1	1545	2	N	-0-					332
*01	1669	N	1669	-0-	-0-	-0-	144	1	1456	2	N	63					395
							69	9									

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

08	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					39
09	12	N	-0-	-0-	-12	-0-					N	-0-					39
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					39
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
*01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

08	585	N	585	-0-	-0-	-0-	52	1	533	2	N	-0-					24
09	605	N	605	-0-	-0-	-0-	54	1	551	2	N	-0-					24
10	743	N	743	-0-	-0-	-0-	67	1	676	2	N	-0-					24
11	769	N	769	-0-	-0-	-0-	69	1	700	2	N	-0-					24
*12	252	N	252	-0-	-0-	-0-	23	1	229	2	N	-0-					24
*01	66	N	66	-0-	-0-	-0-	6	1	60	2	N	-0-					24

BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

08	223	N	223	-0-	-0-	-0-	8	1	215	2	N	-0-					5
09	240	N	221	-0-	-19	-0-	27	1	194	2	N	-0-					5
10	220	N	220	-0-	-0-	-0-	26	1	194	2	N	-0-					5
11	224	N	224	-0-	-0-	-0-	27	1	197	2	N	-0-					5
*12	387	N	387	-0-	-0-	-0-	46	1	341	2	N	-0-					5
*01	419	N	419	-0-	-0-	-0-	50	1	369	2	N	-0-					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

08	975	X	53	-0-	-922	-0-	4	1	49	2	N	-0-					3
09	77	N	77	-0-	-0-	-0-	7	1	70	2	N	-0-					3
10	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					3
11	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					3
*12	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					3
*01	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					3

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0-	-0-	100	1	1006	2	N	3					70
							3	9									
09	1164	N	1164	-0-	-0-	-0-	105	1	1057	2	N	2					72
							2	9									
10	1094	N	1094	-0-	-0-	-0-	99	1	992	2	N	3					75
							3	9									
11	1168	N	1168	-0-	-0-	-0-	105	1	1050	2	N	12					87
							13	9									
*12	1159	N	1159	-0-	-0-	-0-	104	1	1046	2	N	8					95
							9	9									
*01	1126	N	1126	-0-	-0-	-0-	102	1	1024	2	N	-0-					95

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	-0-	204	1	1484	2	N	5					252
							6	9									
09	1712	N	1712	-0-	-0-	-0-	206	1	1506	2	N	-0-					252
10	1860	N	1438	-0-	-422	-0-	174	1	1264	2	N	-0-					252
11	1728	N	1728	-0-	-0-	-0-	209	1	1517	2	N	2					254
							2	9									
*12	1821	N	1821	-0-	-0-	-0-	216	1	1581	2	N	22	191	1			85
							24	9									
*01	1853	N	1853	-0-	-0-	-0-	222	1	1612	2	N	17					102
							19	9									

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0-	-0-	45	1	526	2	N	-0-					62
09	679	N	679	-0-	-0-	-0-	54	1	625	2	N	-0-					62
10	558	N	522	-0-	-36	-0-	42	1	480	2	N	-0-					62
11	496	N	496	-0-	-0-	-0-	39	1	457	2	N	-0-					62
*12	665	N	665	-0-	-0-	-0-	53	1	612	2	N	-0-					62
*01	597	N	597	-0-	-0-	-0-	48	1	549	2	N	-0-					62

PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2097	-0-	-476	-0-	230	1	1809	2	N	53					147
							58	9									
09	1831	X	1831	-0-	-0-	-0-	206	1	1619	2	N	5					152
							6	9									
10	1920	X	1920	-0-	-0-	-0-	210	1	1655	2	N	50					202
							55	9									
11	2005	X	2005	-0-	-0-	-0-	221	1	1738	2	N	42					244
							46	9									
*12	1735	N	1735	-0-	-0-	-0-	189	1	1482	2	N	58					302
							64	9									
*01	1066	N	1066	-0-	-0-	-0-	94	1	972	2	N	-0-	188	1			114

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					73
09	60	N	8	-0-	-52	-0-	1	1	7	2	N	-0-					73
10	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					73
11	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					73
*12	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					73
*01	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1698	N	1698	-0-	-0-	-0-	153	1	1545	2	N	-0-					52
09	1623	N	1623	-0-	-0-	-0-	145	1	1469	2	N	8					60
							9	9									
10	1549	N	1549	-0-	-0-	-0-	140	1	1409	2	N	-0-					60
11	1412	N	1412	-0-	-0-	-0-	127	1	1282	2	N	3					63
							3	9									
*12	1425	N	1425	-0-	-0-	-0-	129	1	1293	2	N	3					66
							3	9									
*01	1481	N	1481	-0-	-0-	-0-	133	1	1345	2	N	3					69
							3	9									

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

08	312	N	312	-0-	-0-	-0-	28	1	278	2	N	5					88
							6	9									
09	1110	N	193	-0-	-917	-0-	18	1	175	2	N	-0-					88
10	1178	N	378	-0-	-800	-0-	34	1	344	2	N	-0-	88	1			-0-
11	204	N	204	-0-	-0-	-0-	18	1	186	2	N	-0-					-0-
*12	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	12	1	113	2	N	-0-					-0-

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

08	1910	N	1910	-0-	-0-	-0-	172	1	1735	2	N	3					82
							3	9									
09	1843	N	1843	-0-	-0-	-0-	163	1	1652	2	N	25					107
							28	9									
10	2397	N	2397	-0-	-0-	-0-	212	1	2149	2	N	33					140
							36	9									
11	2262	N	2262	-0-	-0-	-0-	193	1	1944	2	N	114					254
							125	9									
*12	2733	N	2733	-0-	-0-	-0-	241	1	2440	2	N	47					301
							52	9									
*01	2526	N	2526	-0-	-0-	-0-	228	1	2298	2	N	-0-					301

WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

08	1636	N	1636	-0-	-0-	-0-	147	1	1489	2	N	-0-					26
09	1650	N	1485	-0-	-165	-0-	134	1	1351	2	N	-0-					26
10	1643	N	1468	-0-	-175	-0-	133	1	1335	2	N	-0-					26
11	1490	N	1490	-0-	-0-	-0-	134	1	1350	2	N	5					31
							6	9									
*12	2051	N	2051	-0-	-0-	-0-	185	1	1866	2	N	-0-					31
*01	1791	N	1791	-0-	-0-	-0-	161	1	1630	2	N	-0-					31

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2206	N	2206	-0-	-0-	-0-	222	1	1916	2	N	62					122
							68	9									
09	2101	N	2101	-0-	-0-	-0-	214	1	1852	2	N	32					154
							35	9									
10	2170	N	2120	-0-	-50	-0-	217	1	1861	2	N	38	160	1			32
							42	9									
11	2014	N	2014	-0-	-0-	-0-	209	1	1802	2	N	3					35
							3	9									
*12	2048	N	2048	-0-	-0-	-0-	214	1	1834	2	N	-0-					35
*01	1885	N	1885	-0-	-0-	-0-	196	1	1689	2	N	-0-					35

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

08	3143	X	3143	-0-	-0-	-0-	284	1	2859	2	N	-0-					160
09	3185	X	3185	-0-	-0-	-0-	287	1	2898	2	N	-0-					160
10	3332	X	3332	-0-	-0-	-0-	300	1	3032	2	N	-0-					160
11	2370	X	1978	-0-	-392	-0-	178	1	1800	2	N	-0-					160
*12	3723	X	3723	-0-	-0-	-0-	333	1	3373	2	N	15					175
							17	9									
*01	2713	X	2713	-0-	-0-	-0-	244	1	2463	2	N	5					180
							6	9									

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

08	2160	N	2160	-0-	-0-	-0-	172	1	1977	2	N	10					163
							11	9									
09	2209	N	2209	-0-	-0-	-0-	176	1	2019	2	N	13					176
							14	9									
10	2143	N	2143	-0-	-0-	-0-	171	1	1966	2	N	5					181
							6	9									
11	2236	N	2236	-0-	-0-	-0-	179	1	2055	2	N	2					183
							2	9									
*12	2004	N	2004	-0-	-0-	-0-	160	1	1841	2	N	3					186
							3	9									
*01	1994	N	1994	-0-	-0-	-0-	159	1	1832	2	N	3					189
							3	9									

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

08	3297	X	3297	-0-	-0-	-0-	291	1	2940	2	N	60					406
							66	9									
09	3261	X	3261	-0-	-0-	-0-	287	1	2900	2	N	67					473
							74	9									
10	3323	X	3323	-0-	-0-	-0-	292	1	2946	2	N	77	184	1			366
							85	9									
11	3000	X	2231	-0-	-769	-0-	196	1	1983	2	N	47					413
							52	9									
*12	3924	X	3924	-0-	-0-	-0-	347	1	3503	2	N	67	192	1			288
							74	9									
*01	3663	X	3663	-0-	-0-	-0-	323	1	3255	2	N	77					365
							85	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1445	N	1445	-0-	-0-	-0-	124	1	1252	2	N	63					159
							69	9									
09	1380	N	1378	-0-	-2	-0-	122	1	1228	2	N	25					184
							28	9									
10	1832	N	1832	-0-	-0-	-0-	156	1	1573	2	N	94	173	1			105
							103	9									
11	1452	N	1452	-0-	-0-	-0-	128	1	1291	2	N	30					135
							33	9									
*12	1114	N	1114	-0-	-0-	-0-	98	1	991	2	N	23					158
							25	9									
*01	1179	N	1179	-0-	-0-	-0-	102	1	1025	2	N	47					205
							52	9									

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

08	3899	X	3899	-0-	-0-	-0-	497	1	3325	2	N	70	185	1			292
							77	9									
09	3363	X	3363	-0-	-0-	-0-	419	1	2806	2	N	125					417
							138	9									
10	3254	X	3254	-0-	-0-	-0-	415	1	2782	2	N	52	184	1			285
							57	9									
11	2682	X	2682	-0-	-0-	-0-	342	1	2290	2	N	45					330
							50	9									
*12	7367	X	7367	-0-	-0-	-0-	941	1	6301	2	N	114	191	1			253
							125	9									
*01	4804	X	4804	-0-	-0-	-0-	622	1	4169	2	N	12					265
							13	9									

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

08	3596	X	3408	-0-	-188	-0-	440	1	2948	2	N	18					152
							20	9									
09	3390	X	3064	-0-	-326	-0-	391	1	2620	2	N	48	176	1			24
							53	9									
10	3472	X	3120	-0-	-352	-0-	405	1	2709	2	N	5					29
							6	9									
11	2975	X	2975	-0-	-0-	-0-	384	1	2571	2	N	18					47
							20	9									
12	3410	X	3028	-0-	-382	-0-	388	1	2598	2	N	38					85
							42	9									
01	3410	X	3024	-0-	-386	-0-	392	1	2623	2	N	8					93
							9	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2081	N	2081	-0-	-0-	-0-	167	1	1914	2	N	-0-					240
							17	9									
09	2310	N	2210	-0-	-100	-0-	176	1	2023	2	N	10					250
							11	9									
10	2201	N	2047	-0-	-154	-0-	164	1	1881	2	N	2					252
							2	9									
11	1912	N	1912	-0-	-0-	-0-	152	1	1743	2	N	15					267
							17	9									
*12	2162	N	2162	-0-	-0-	-0-	172	1	1979	2	N	10					277
							11	9									
*01	2109	N	2109	-0-	-0-	-0-	167	1	1925	2	N	15					292
							17	9									

CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0-	-0-	156	1	1043	2	N	15					166
							17	9									
09	1219	N	1219	-0-	-0-	-0-	156	1	1043	2	N	18	160	1			24
							20	9									
10	1238	N	1238	-0-	-0-	-0-	161	1	1077	2	N	-0-					24
11	1213	N	1213	-0-	-0-	-0-	158	1	1053	2	N	2					26
							2	9									
*12	1230	N	1230	-0-	-0-	-0-	160	1	1068	2	N	2					28
							2	9									
*01	1240	N	1240	-0-	-0-	-0-	159	1	1067	2	N	13					41
							14	9									

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1213	N	1213	-0-	-0-	-0-	85	1	1089	2	N	35					259
							39	9									
09	1440	N	837	-0-	-603	-0-	70	1	764	2	N	3					262
							3	9									
10	1426	N	1315	-0-	-111	-0-	1252	2	63	9	N	57	165	1			154
11	1210	N	1210	-0-	-0-	-0-	118	1	1049	2	N	39					193
							43	9									
*12	1571	N	1571	-0-	-0-	-0-	162	1	1319	2	N	82					275
							90	9									
*01	1567	N	1567	-0-	-0-	-0-	130	1	1426	2	N	10					285
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		766	-0-	766	1310	733	2	33	9	N	30					125
09	14B2 EXT		554	-0-	554	1864	529	2	25	9	N	23					148
10	14B2 EXT		327	-0-	327	2191	37	1	247	2	N	39					187
							43	9									
11	T. A.		287	-0-	287	2478	33	1	223	2	N	28	181	1			34
							31	9									
*12	14B2 EXT		284	-0-	284	2762	36	1	246	2	N	2					36
							2	9									
01	14B2 EXT		340	-0-	340	3102	42	1	281	2	N	15					51
							17	9									

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

08	2130	N	2130	-0-	-0-	-0-	157	1	1965	2	N	7					76
							8	9									
09	2280	N	2280	-0-	-0-	-0-	168	1	2101	2	N	10					86
							11	9									
10	2396	N	2396	-0-	-0-	-0-	175	1	2195	2	N	24	100	1			10
							26	9									
11	2105	N	2105	-0-	-0-	-0-	156	1	1949	2	N	-0-					10
*12	2463	N	2463	-0-	-0-	-0-	181	1	2274	2	N	7					17
							8	9									
*01	2283	N	2283	-0-	-0-	-0-	169	1	2114	2	N	-0-					17

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

08	879	N	879	-0-	-0-	-0-	63	1	640	2	N	160					646
							176	9									
09	840	N	614	-0-	-226	-0-	54	1	549	2	N	10					656
							11	9									
10	682	N	569	-0-	-113	-0-	48	1	488	2	N	30	169	1			517
							33	9									
11	686	N	686	-0-	-0-	-0-	60	1	607	2	N	17					534
							19	9									
*12	720	N	720	-0-	-0-	-0-	58	1	585	2	N	70					604
							77	9									
*01	610	N	610	-0-	-0-	-0-	47	1	486	2	N	70					674
							77	9									

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

08	3344	X	3344	-0-	-0-	-0-	431	1	2889	2	N	22	178	1			46
							24	9									
09	2940	X	2850	-0-	-90	-0-	360	1	2410	2	N	73					119
							80	9									
10	2914	X	2759	-0-	-155	-0-	356	1	2384	2	N	17	63	1			73
							19	9									
11	2615	X	2615	-0-	-0-	-0-	335	1	2239	2	N	37					110
							41	9									
12	3038	X	2570	-0-	-468	-0-	334	1	2233	2	N	3					113
							3	9									
01	3038	X	2502	-0-	-536	-0-	325	1	2177	2	N	-0-					113

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

08	14B2	EXT	-0-	-0-	-0-	182					N	27					98
09	182	X	-0-	-0-	-182	-0-					N	35					133
10	182	X	182	-0-	-0-	-0-	12	1	142	2	N	25					158
							28	9									
11	96	N	96	-0-	-0-	-0-	7	1	76	2	N	12					170
							13	9									
*12	45	N	45	-0-	-0-	-0-	6	2	39	9	N	35	192	1			13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

08	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

08	1231	N	1231	-0-	-0-	-0-	169	1	1062	2	N	-0-					58
09	1800	N	991	-0-	-809	-0-	135	1	845	2	N	10					68
							11	9									
10	2135	N	2135	-0-	-0-	-0-	290	1	1814	2	N	28					96
							31	9									
11	2034	N	2034	-0-	-0-	-0-	278	1	1731	2	N	23					119
							25	9									
*12	2017	N	2017	-0-	-0-	-0-	273	1	1713	2	N	28					147
							31	9									
*01	1814	N	1814	-0-	-0-	-0-	245	1	1539	2	N	27					174
							30	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

08	1095	N	1095	-0-	-0-	-0-	76	1	1010	2	N	8					183
							9	9									
09	2052	N	2052	-0-	-0-	-0-	144	1	1905	2	N	3					186
							3	9									
10	2136	N	2136	-0-	-0-	-0-	149	1	1978	2	N	8					194
							9	9									
*11	1911	N	1911	-0-	-0-	-0-	43	1	1866	2	N	2					196
							2	9									
*12	1428	N	1428	-0-	-0-	-0-	31	1	1367	2	N	27	180	1			43
							30	9									
*01	985	N	985	-0-	-0-	-0-	22	1	952	2	N	10					53
							11	9									

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

08	133	N	133	-0-	-0-	-0-	16	1	117	2	N	-0-					221
09	60	N	-0-	-0-	-60	-0-					N	-0-					221
10	1521	N	1521	-0-	-0-	-0-	183	1	1338	2	N	-0-					221
*11	1747	N	1747	-0-	-0-	-0-	210	1	1537	2	N	-0-					221
*12	252	N	252	-0-	-0-	-0-	29	1	217	2	N	5					226
							6	9									
*01	402	N	402	-0-	-0-	-0-	48	1	354	2	N	-0-					226

SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
*01	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					175

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	120	N	-0-	-0-	-120	-0-					N	-0-					151
10	31	N	-0-	-0-	-31	-0-					N	-0-					151
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					151
12	0	N	-0-	-0-	-0-	-0-					N	-0-					151
01	0	N	-0-	-0-	-0-	-0-					N	-0-					151

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					1803
09	1230	N	1205	-0-	-25	-0-	78	1	1127	2	N	-0-					1803
10	1054	N	990	-0-	-64	-0-	990	2			N	-0-					1803
*11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					1803
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
*01	651	N	651	-0-	-0-	-0-	651	2			N	-0-					1803

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1768
09	600	N	395	-0-	-205	-0-	102	1	293	2	N	-0-					1768
10	1990	N	1990	-0-	-0-	-0-	139	1	1587	2	N	240	182	1			1826
							264	9									
*11	407	N	407	-0-	-0-	-0-	28	1	327	2	N	47					1873
							52	9									
12	0	N	-0-	-0-	-0-	-0-					N	2					1875
*01	269	N	269	-0-	-0-	-0-	24	1	234	2	N	10					1885
							11	9									

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

08	1260	N	1260	-0-	-0-	-0-	151	1	1109	2	N	-0-					205
09	1214	N	1214	-0-	-0-	-0-	146	1	1068	2	N	-0-					205
10	1333	N	1262	-0-	-71	-0-	152	1	1110	2	N	-0-					205
*11	1174	N	1174	-0-	-0-	-0-	141	1	1033	2	N	-0-					205
*12	852	N	852	-0-	-0-	-0-	103	1	749	2	N	-0-					205
*01	237	N	237	-0-	-0-	-0-	28	1	209	2	N	-0-					205

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

08	162	N	162	-0-	-0-	-0-	19	1	143	2	N	-0-					169
09	330	N	-0-	-0-	-330	-0-					N	-0-					169
10	310	N	2	-0-	-308	-0-	2	2			N	-0-					169
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	0	N	-0-	-0-	-0-	-0-					N	-0-					169

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

08	1975	N	1975	-0-	-0-	-0-	85	1	1890	2	N	-0-					132
09	2141	N	2141	-0-	-0-	-0-	93	1	2048	2	N	-0-					132
10	1864	N	1864	-0-	-0-	-0-	80	1	1784	2	N	-0-					132
11	1639	N	1639	-0-	-0-	-0-	70	1	1569	2	N	-0-					132
*12	1794	N	1794	-0-	-0-	-0-	77	1	1717	2	N	-0-					132
*01	1692	N	1692	-0-	-0-	-0-	73	1	1619	2	N	-0-					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	29	162	1			25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	20					45
12	14B2	EXT	-0-	-0-	-0-	-0-					N	60					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	80					185

ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

08	2488	N	2488	-0-	-0-	-0-	299	1	2189	2	N	-0-					160
09	3000	N	3141	-0-	141	141	377	1	2764	2	N	-0-					160
10	2568	N	2427	-0-	-141	-0-	292	1	2135	2	N	-0-					160
*11	2412	N	2412	-0-	-0-	-0-	290	1	2122	2	N	-0-					160
*12	1708	N	1708	-0-	-0-	-0-	205	1	1503	2	N	-0-					160
01	2139	X	346	-0-	-1793	-0-	41	1	305	2	N	-0-					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	1423	N	1423	-0-	-0-	-0-	109	1	1251	2	N	57					134
							63	9									
11	3000	N	4090	-0-	1090	1090	319	1	3664	2	N	97					231
							107	9									
*12	3100	N	4213	-0-	1113	2203	328	1	3767	2	N	107					338
							118	9									
*01	3100	N	4297	-0-	1197	3400	335	1	3853	2	N	99	191	1			246
							109	9									

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

08	1237	N	1237	-0-	-0-	-0-	149	1	1088	2	N	-0-					186
09	1380	N	1102	-0-	-278	-0-	133	1	969	2	N	-0-					186
10	1426	N	1092	-0-	-334	-0-	131	1	961	2	N	-0-					186
*11	1053	N	1053	-0-	-0-	-0-	127	1	926	2	N	-0-					186
*12	1054	N	1054	-0-	-0-	-0-	127	1	927	2	N	-0-					186
*01	1557	N	1557	-0-	-0-	-0-	187	1	1370	2	N	-0-					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

08	5580	X	-0-	-0-	-5580	-0-					N	-0-					546
09	5400	X	-0-	-0-	-5400	-0-					N	-0-					546
10	0	X	-0-	-0-	-0-	-0-					N	-0-					546
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					546
12	0	X	-0-	-0-	-0-	-0-					N	-0-					546
*01	1203	X	1203	-0-	-0-	-0-	97	1	1106	2	N	-0-					546

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2839	-0-	-75	-0-	123	1	2714	2	N	2					65
							2	9									
09	3522	X	3522	-0-	-0-	-0-	152	1	3362	2	N	7					72
							8	9									
10	3062	X	3062	-0-	-0-	-0-	132	1	2927	2	N	3					75
							3	9									
11	2820	X	2720	-0-	-100	-0-	118	1	2602	2	N	-0-					75
*12	3224	X	3224	-0-	-0-	-0-	139	1	3085	2	N	-0-					75
*01	3192	X	3192	-0-	-0-	-0-	137	1	3044	2	N	10					85
							11	9									

KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	3201					N	3					35
09	3201	X	-0-	-0-	-3201	-0-					N	-0-					35
10	2720	X	2720	-0-	-0-	-0-	217	1	2503	2	N	-0-					35
11	3210	X	562	-0-	-2648	-0-	45	1	515	2	N	2					37
							2	9									
*12	589	X	589	-0-	-0-	-0-	47	1	540	2	N	2					39
							2	9									
*01	259	X	259	-0-	-0-	-0-	21	1	238	2	N	-0-					39

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					139
09	0	N	-0-	-0-	-0-	-0-					N	-0-					139
10	0	N	-0-	-0-	-0-	-0-					N	-0-					139
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	706	N	706	-0-	-0-	-0-	30	1	676	2	N	-0-					38
09	751	N	751	-0-	-0-	-0-	32	1	717	2	N	2					40
							2	9									
10	795	N	795	-0-	-0-	-0-	34	1	761	2	N	-0-					40
11	731	N	731	-0-	-0-	-0-	31	1	700	2	N	-0-					40
*12	624	N	624	-0-	-0-	-0-	27	1	597	2	N	-0-					40
*01	744	N	744	-0-	-0-	-0-	32	1	712	2	N	-0-					40

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5726	-0-	2626	4113	3042	1	2643	2	N	37					303
							41	9									
09	3000	N	5208	-0-	2208	6321	2777	1	2413	2	N	16	180	1			139
							18	9									
10	10792	X	4471	-0-	-6321	-0-	2370	1	2059	2	N	38					177
							42	9									
*11	5214	X	5214	-0-	-0-	-0-	2777	1	2413	2	N	22					199
							24	9									
*12	5510	X	5510	-0-	-0-	-0-	2797	1	2674	2	N	35					234
							39	9									
*01	4394	X	4394	-0-	-0-	-0-	2231	1	2130	2	N	30					264
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

08	4867	X	4849	-0-	-18	-0-	2594	1	2255	2	N	-0-			292
09	4955	X	4955	-0-	-0-	-0-	2651	1	2304	2	N	-0-			292
10	5107	X	5107	-0-	-0-	-0-	2732	1	2375	2	N	-0-			292
*11	4740	X	4706	-0-	-34	-0-	103	1	4603	2	N	-0-			292
12	4898	X	4887	-0-	-11	-0-	2497	1	2390	2	N	-0-			292
01	5115	X	4789	-0-	-326	-0-	2447	1	2342	2	N	-0-			292

BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

08	3007	X	1224	-0-	-1783	-0-	98	1	1126	2	N	-0-			373
09	2724	X	2724	-0-	-0-	-0-	218	1	2504	2	N	2			375
							2	9							
10	3077	X	3077	-0-	-0-	-0-	246	1	2831	2	N	-0-			375
*11	1546	N	1546	-0-	-0-	-0-	201	1	1345	2	N	-0-			375
*12	2006	N	2006	-0-	-0-	-0-	160	1	1843	2	N	3			378
							3	9							
*01	1810	N	1810	-0-	-0-	-0-	144	1	1649	2	N	15			393
							17	9							

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

08	3782	X	1920	-0-	-1862	-0-	1023	1	888	2	N	8			148
							9	9							
09	3660	X	1428	-0-	-2232	-0-	760	1	662	2	N	5			153
							6	9							
10	2883	X	2266	-0-	-617	-0-	1213	1	1053	2	N	-0-			153
*11	2790	X	1422	-0-	-1368	-0-	760	1	662	2	N	-0-			153
12	2666	X	1996	-0-	-670	-0-	1020	1	976	2	N	-0-			153
*01	2176	X	2176	-0-	-0-	-0-	1112	1	1064	2	N	-0-			153

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

08	0	N	-0-	-0-	-0-	-0-					N	-0-			380
09	0	N	-0-	-0-	-0-	-0-					N	-0-			380
10	0	N	-0-	-0-	-0-	-0-					N	-0-			380
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			380
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			380
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			380

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-			29

PLUGGED AND ABANDONED_____ 09/11/2013

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1293

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

08	2573	X	833	-0-	-1740	-0-	831	2	2	9	N	2					62
09	1980	X	16	-0-	-1964	-0-	16	2			N	-0-					62
10	1891	X	-0-	-0-	-1891	-0-					N	40					102
11	1320	X	-0-	-0-	-1320	-0-					N	-0-					102
12	1054	X	12	-0-	-1042	-0-	12	2			N	-0-					102
01	837	X	17	-0-	-820	-0-	17	2			N	-0-					102

SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

08	2395	X	2395	-0-	-0-	-0-	106	1	1940	2	N	317	367	1			986
							349	9									
09	2550	X	971	-0-	-1579	-0-	60	1	878	2	N	30					1016
							33	9									
10	2768	X	2768	-0-	-0-	-0-	193	1	2197	2	N	344	190	1			1170
							378	9									
*11	2476	X	2476	-0-	-0-	-0-	178	1	2041	2	N	234	382	1			1022
							257	9									
*12	3602	X	3602	-0-	-0-	-0-	286	1	2897	2	N	381	193	1			1210
							419	9									
*01	4226	X	4226	-0-	-0-	-0-	368	1	3510	2	N	316	191	1			1335
							348	9									

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

08	490	N	490	-0-	-0-	-0-	262	1	228	2	N	-0-					136
09	900	N	414	-0-	-486	-0-	221	1	193	2	N	-0-					136
10	527	N	378	-0-	-149	-0-	202	1	176	2	N	-0-					136
*11	414	N	414	-0-	-0-	-0-	221	1	193	2	N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3051	X	3051	-0-	-0-	-0-	274	1	2769	2	N	7					592
							8	9									
09	3967	X	3967	-0-	-0-	-0-	356	1	3597	2	N	13					605
							14	9									
10	4248	X	4248	-0-	-0-	-0-	381	1	3847	2	N	18					623
							20	9									
11	3232	X	3232	-0-	-0-	-0-	290	1	2931	2	N	10					633
							11	9									
*12	3495	X	3495	-0-	-0-	-0-	313	1	3158	2	N	22					655
							24	9									
*01	1095	X	1095	-0-	-0-	-0-	99	1	996	2	N	-0-					655

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

08	608	X	103	-0-	-505	-0-	103	2			N	-0-					60
09	120	N	101	-0-	-19	-0-	101	2			N	-0-					60
10	93	N	91	-0-	-2	-0-	91	2			N	-0-					60
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
*12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					60
*01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					60

GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	0	N	-0-	-0-	-0-	-0-					N	-0-					751
10	0	N	-0-	-0-	-0-	-0-					N	-0-					751
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					751
12	0	N	-0-	-0-	-0-	-0-					N	-0-					751
01	0	N	-0-	-0-	-0-	-0-					N	-0-					751

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	39	1	483	2	N	121	194	1			1513
							133	9									
09	780	N	279	-0-	-501	-0-	19	1	238	2	N	20					1533
							22	9									
10	774	N	774	-0-	-0-	-0-	53	1	653	2	N	62	182	1			1413
							68	9									
*11	969	N	969	-0-	-0-	-0-	859	2	110	9	N	100					1513
*12	380	N	380	-0-	-0-	-0-	22	1	292	2	N	60	186	1			1387
							66	9									
*01	183	N	183	-0-	-0-	-0-	9	1	113	2	N	55					1442
							61	9									

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

08	0	N	-0-	-0-	-0-	-0-					N	-0-					619
09	0	N	-0-	-0-	-0-	-0-					N	20					639
10	0	N	-0-	-0-	-0-	-0-					N	-0-					639
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					639
12	0	N	-0-	-0-	-0-	-0-					N	-0-					639
01	0	N	-0-	-0-	-0-	-0-					N	-0-					639

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

08	3100	N	539	-0-	-2561	36922	121	1	348	2	N	64					2281
							70	9									
09	3000	N	502	-0-	-2498	34424	102	1	293	2	N	97	159	1			2219
							107	9									
10	3100	N	3337	-0-	237	34661	748	1	2176	2	N	375	183	1			2411
							413	9									
*11	3000	N	4872	-0-	1872	36533	960	1	3497	2	N	377	554	1			2234
							415	9									
*12	3100	N	3117	-0-	17	36550	651	1	2366	2	N	91	182	1			2143
							100	9									
*01	3100	N	1770	-0-	-1330	35220	368	1	1332	2	N	64					2207
							70	9									

PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

08	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1847
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1847

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

08	0	N	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	53					274
10	0	N	-0-	-0-	-0-	-0-					N	-0-					274
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					274
12	0	N	-0-	-0-	-0-	-0-					N	-0-					274
01	0	N	-0-	-0-	-0-	-0-					N	-0-					274

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	4724	X	4724	-0-	-0-	-0-	364	1	4291	2	N	63			2993
							69	9							
09	4098	X	4098	-0-	-0-	-0-	318	1	3727	2	N	48			3041
							53	9							
10	3206	X	3206	-0-	-0-	-0-	246	1	2886	2	N	67			3108
							74	9							
*11	2880	X	2840	-0-	-40	-0-	2826	2	14	9	N	13	191	1	2930
*12	3268	X	3268	-0-	-0-	-0-	240	1	2975	2	N	48			2978
							53	9							
01	2976	X	2084	-0-	-892	-0-	158	1	1863	2	N	57			3035
							63	9							

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3100	N	4739	-0-	1639	1639	231	1	4221	2	N	261	367	1	6153
							287	9							
09	3000	N	5002	-0-	2002	3641	302	1	4347	2	N	321	193	1	6281
							353	9							
10	3100	N	5917	-0-	2817	6458	453	1	5125	2	N	308	532	1	6057
							339	9							
*11	3000	N	5483	-0-	2483	8941	413	1	4718	2	N	320	188	1	6189
							352	9							
*12	13929	X	4988	-0-	-8941	-0-	419	1	4217	2	N	320	356	1	6153
							352	9							
*01	3128	X	3128	-0-	-0-	-0-	275	1	2614	2	N	217	182	1	6188
							239	9							

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0-	-0-	16	1	288	2	N	-0-			117
09	620	N	620	-0-	-0-	-0-	40	1	580	2	N	-0-			117
10	682	N	566	-0-	-116	-0-	45	1	521	2	N	-0-			117
*11	356	N	356	-0-	-0-	-0-	28	1	328	2	N	-0-			117
12	0	N	-0-	-0-	-0-	-0-					N	-0-	117	1	-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	930	X	313	-0-	-617	-0-	42	2	207	5	N	58	183	1	4092
							64	9							
09	360	X	-0-	-0-	-360	-0-					N	8			4100
10	1157	N	1157	-0-	-0-	-0-	64	1	967	2	N	85			4185
							32	5	94	9					
*11	91	N	91	-0-	-0-	-0-	56	5	35	9	N	32	186	1	4031
*12	548	N	548	-0-	-0-	-0-	513	5	35	9	N	32			4063
*01	376	N	376	-0-	-0-	-0-	291	5	85	9	N	77			4140

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3485	-0-	385	385	207	1	3014	2	N	240	364	1			331
							264	9									
09	3000	N	3555	-0-	555	940	255	1	3078	2	N	202	180	1			353
							222	9									
10	3100	N	3599	-0-	499	1439	330	1	3074	2	N	177	179	1			351
							195	9									
*11	3000	N	3118	-0-	118	1557	295	1	2757	2	N	60					411
							66	9									
*12	5435	X	3878	-0-	-1557	-0-	394	1	3254	2	N	209	182	1			438
							230	9									
*01	3299	X	3299	-0-	-0-	-0-	300	1	2859	2	N	127	179	1			386
							140	9									

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

08	518	N	518	-0-	-0-	-0-	272	1	246	2	N	-0-					2218
09	661	N	661	-0-	-0-	-0-	352	1	309	2	N	-0-					2218
10	630	N	630	-0-	-0-	-0-	341	1	289	2	N	-0-					2218
*11	506	N	506	-0-	-0-	-0-	273	1	233	2	N	-0-					2218
*12	498	N	498	-0-	-0-	-0-	271	1	227	2	N	-0-					2218
*01	155	N	155	-0-	-0-	-0-	84	1	71	2	N	-0-					2218

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

08	1641	X	1641	-0-	-0-	-0-	97	1	1448	2	N	87	193	1			1738
							96	9									
09	1714	X	1714	-0-	-0-	-0-	103	1	1534	2	N	70					1808
							77	9									
10	1491	X	1491	-0-	-0-	-0-	91	1	1375	2	N	23					1831
							25	9									
*11	1338	X	1338	-0-	-0-	-0-	79	1	1202	2	N	52	182	1			1701
							57	9									
*12	1428	N	1428	-0-	-0-	-0-	85	1	1286	2	N	52					1753
							57	9									
*01	1226	N	1226	-0-	-0-	-0-	50	1	757	2	N	57					1810
							356	5	63	9							

KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

08	1598	N	1598	-0-	-0-	-0-	93	1	1351	2	N	140	184	1			781
							154	9									
09	1519	N	1519	-0-	-0-	-0-	107	1	1276	2	N	124					905
							136	9									
10	1581	N	1466	-0-	-115	-0-	130	1	1211	2	N	114	184	1			835
							125	9									
*11	1304	N	1304	-0-	-0-	-0-	116	1	1083	2	N	95					930
							105	9									
*12	1404	N	1404	-0-	-0-	-0-	142	1	1172	2	N	82	182	1			830
							90	9									
*01	1408	N	1408	-0-	-0-	-0-	133	1	1267	2	N	7					837
							8	9									

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

08	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					3712
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3712
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3712

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	3382	-0-	-1733	-0-	256	1	2995	2	N	119	188	1			2803
							131	9									
09	3630	X	3073	-0-	-557	-0-	234	1	2721	2	N	107					2910
							118	9									
10	3100	X	2770	-0-	-330	-0-	2460	1	212	5	N	89	194	1			2805
							98	9									
*11	2951	X	2951	-0-	-0-	-0-	2833	2	118	9	N	107					2912
12	3379	X	2585	-0-	-794	-0-	187	1	2288	2	N	100	192	1			2820
							110	9									
01	3379	X	1260	-0-	-2119	-0-	95	1	1099	2	N	60					2880
							66	9									

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	5					2535
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2535

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	-0-	-0-	-1023	-0-					N	-0-					3798
09	2580	X	2580	-0-	-0-	-0-	153	1	2227	2	N	182					3980
							200	9									
10	3100	N	3857	-0-	757	757	289	1	3309	2	N	235	388	1			3827
							259	9									
*11	3000	N	3719	-0-	719	1476	279	1	3221	2	N	199	192	1			3834
							219	9									
*12	3100	N	2449	-0-	-651	825	200	1	2038	2	N	192	193	1			3833
							211	9									
*01	3100	N	3668	-0-	568	1393	322	1	3093	2	N	230	199	1			3864
							253	9									

MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2479	N	2479	-0-	-0-	-0-	116	1	2142	2	N	201	363	1			7965
							221	9									
09	2220	N	1268	-0-	-952	-0-	71	1	1046	2	N	137	178	1			7924
							151	9									
10	2294	N	227	-0-	-2067	-0-	12	1	147	2	N	62					7986
							68	9									
*11	52	N	52	-0-	-0-	-0-	1	1	10	2	N	37					8023
							41	9									
*12	6	N	6	-0-	-0-	-0-	1	1	5	2	N	-0-	185	1			7838
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7838

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	3177	-0-	-1566	-0-	194	1	2823	2	N	145	172	1			1168
							160	9									
09	3510	X	2179	-0-	-1331	-0-	163	1	1964	2	N	47					1215
							52	9									
10	3224	X	1894	-0-	-1330	-0-	181	1	1678	2	N	32	181	1			1066
							35	9									
*11	2970	X	2209	-0-	-761	-0-	307	1	1823	2	N	72					1138
							79	9									
12	3162	X	1522	-0-	-1640	-0-	160	1	1316	2	N	42	182	1			998
							46	9									
01	3162	X	-0-	-0-	-3162	-0-					N	-0-					998

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3619	-0-	-8	-0-	181	1	3348	2	N	82					4223
							90	9									
09	3517	X	3517	-0-	-0-	-0-	220	1	3201	2	N	87	189	1			4121
							96	9									
10	3784	X	3784	-0-	-0-	-0-	298	1	3412	2	N	67					4188
							74	9									
*11	3729	X	3729	-0-	-0-	-0-	292	1	3357	2	N	73	191	1			4070
							80	9									
*12	4184	X	4184	-0-	-0-	-0-	366	1	3738	2	N	73					4143
							80	9									
*01	4194	X	4194	-0-	-0-	-0-	388	1	3720	2	N	78	190	1			4031
							86	9									

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8101	X	8101	-0-	-0-	-0-	409	1	7554	2	N	125					2490
							138	9									
09	7446	X	7446	-0-	-0-	-0-	467	1	6792	2	N	170	185	1			2475
							187	9									
10	7352	X	7352	-0-	-0-	-0-	578	1	6605	2	N	154	180	1			2449
							169	9									
*11	6752	X	6752	-0-	-0-	-0-	529	1	6083	2	N	127	187	1			2389
							140	9									
12	8091	X	5619	-0-	-2472	-0-	492	1	5000	2	N	115					2504
							127	9									
01	8091	X	5825	-0-	-2266	-0-	544	1	5195	2	N	78	188	1			2394
							86	9									

GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	2386					N	-0-					626
09	2386	N	-0-	-0-	-2386	-0-					N	-0-					626
10	0	N	-0-	-0-	-0-	-0-					N	-0-					626
*11	1290	X	-0-	-0-	-1290	-0-					N	-0-					626
12	0	X	-0-	-0-	-0-	-0-					N	-0-					626
01	0	X	-0-	-0-	-0-	-0-					N	-0-					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2309	N	2309	-0-	-0-	-0-	139	1	2025	2	N	132	182	1			1126
							145	9									
09	2220	N	2178	-0-	-42	-0-	157	1	1889	2	N	120	184	1			1062
							132	9									
10	2263	N	2246	-0-	-17	-0-	204	1	1900	2	N	129	185	1			1006
							142	9									
*11	2088	N	2088	-0-	-0-	-0-	189	1	1765	2	N	122					1128
							134	9									
*12	2116	N	2116	-0-	-0-	-0-	212	1	1753	2	N	137	187	1			1078
							151	9									
*01	1266	N	1266	-0-	-0-	-0-	115	1	1093	2	N	53					1131
							58	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1289	X	1289	-0-	-0-	-0-	82	1	1201	2	N	5					3838
							6	9									
09	1200	X	217	-0-	-983	-0-	17	1	200	2	N	-0-					3838
10	1240	X	79	-0-	-1161	-0-	7	1	72	2	N	-0-					3838
*11	1200	X	-0-	-0-	-1200	-0-					N	-0-					3838
12	1240	X	-0-	-0-	-1240	-0-					N	-0-					3838
01	1240	X	-0-	-0-	-1240	-0-					N	-0-					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3850	-0-	-614	-0-	192	1	3536	2	N	111	184	1			1290
							122	9									
09	4320	X	3833	-0-	-487	-0-	231	1	3369	2	N	212	184	1			1318
							233	9									
10	4433	X	3927	-0-	-506	-0-	298	1	3394	2	N	214	179	1			1353
							235	9									
*11	4290	X	3316	-0-	-974	-0-	247	1	2845	2	N	204	367	1			1190
							224	9									
12	4216	X	3549	-0-	-667	-0-	305	1	3091	2	N	139					1329
							153	9									
01	3968	X	1925	-0-	-2043	-0-	175	1	1667	2	N	75	185	1			1219
							83	9									

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2972	X	2972	-0-	-0-	-0-	182	1	2649	2	N	128	179	1			521
							141	9									
09	2799	X	2799	-0-	-0-	-0-	204	1	2446	2	N	135	180	1			476
							149	9									
10	2712	X	2712	-0-	-0-	-0-	249	1	2318	2	N	132					608
							145	9									
*11	2656	X	2656	-0-	-0-	-0-	246	1	2309	2	N	92	186	1			514
							101	9									
12	2480	X	1425	-0-	-1055	-0-	154	1	1269	2	N	2					516
							2	9									
01	2480	X	190	-0-	-2290	-0-	18	1	172	2	N	-0-					516

DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		429	-0-	429	429	19	1	50	2	N	172					1735
							171	5	189	9							
09	14B2 EXT		1397	-0-	1397	1826	89	1	1032	2	N	251	375	1			1611
							276	9									
10	14B2 EXT		2247	-0-	2247	4073	155	1	1608	2	N	286	193	1			1704
							169	5	315	9							
*11	T. A.		3897	-0-	3897	7970	271	1	3128	2	N	453	581	1			1576
							498	9									
12	14B2 EXT		4272	-0-	4272	12242	307	1	3529	2	N	396	385	1			1587
							436	9									
*01	15753	X	3511	-0-	-12242	-0-	253	1	2919	2	N	274	392	1			1469
							38	5	301	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	4884	-0-	-4881	-0-	240	1	4460	2	N	167					9019
							184	9									
09	5100	X	4168	-0-	-932	-0-	253	1	3703	2	N	193	382	1			8830
							212	9									
10	5270	X	3587	-0-	-1683	-0-	274	1	3149	2	N	149					8979
							164	9									
*11	5483	X	5483	-0-	-0-	-0-	421	1	4860	2	N	184	196	1			8967
							202	9									
*12	9442	X	9442	-0-	-0-	-0-	790	1	8082	2	N	518	571	1			8914
							570	9									
*01	8948	X	8948	-0-	-0-	-0-	797	1	7660	2	N	446	589	1			8771
							491	9									

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

08	403	X	-0-	-0-	-403	-0-					N	-0-					1299
09	330	X	-0-	-0-	-330	-0-					N	-0-					1299
10	62	X	-0-	-0-	-62	-0-					N	-0-					1299
*11	60	X	-0-	-0-	-60	-0-					N	-0-					1299
12	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2449
12	14B2 EXT		-0-	-0-	-0-	-0-					N	5					2454
01	14B2 EXT		-0-	-0-	-0-	-0-					N	17					2471

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

08	9063	X	9063	-0-	-0-	-0-	439	1	8171	2	N	412	574	1			3497
							453	9									
09	7679	X	7679	-0-	-0-	-0-	471	1	6885	2	N	294	192	1			3599
							323	9									
10	1488	X	39	-0-	-1449	-0-	3	1	36	2	N	-0-					3599
*11	1440	X	-0-	-0-	-1440	-0-					N	-0-					3599
12	1488	X	87	-0-	-1401	-0-	2	1	16	2	N	63					3662
							69	9									
*01	4021	X	4021	-0-	-0-	-0-	374	1	3603	2	N	40					3702
							44	9									

SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

08	0	N	-0-	-0-	-0-	-0-					N	-0-					237
09	0	N	-0-	-0-	-0-	-0-					N	-0-					237
10	0	N	-0-	-0-	-0-	-0-					N	-0-					237
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	0	N	-0-	-0-	-0-	-0-					N	-0-					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1045
10	0	N	-0-	-0-	-0-	-0-					N	3					1048
*11	0	N	-0-	-0-	-0-	-0-					N	3					1051
12	0	N	-0-	-0-	-0-	-0-					N	3					1054
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1054

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

08	2706	X	2706	-0-	-0-	-0-	165	1	2399	2	N	129	179	1			573
							142	9									
09	2820	X	2576	-0-	-244	-0-	190	1	2281	2	N	95	182	1			486
							105	9									
10	2914	X	2612	-0-	-302	-0-	239	1	2230	2	N	130					616
							143	9									
*11	2820	X	2375	-0-	-445	-0-	218	1	2037	2	N	109	187	1			538
							120	9									
12	2697	X	2300	-0-	-397	-0-	235	1	1944	2	N	110					648
							121	9									
01	2697	X	2379	-0-	-318	-0-	219	1	2091	2	N	63	189	1			522
							69	9									

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

08	10922	X	10922	-0-	-0-	-0-	688	1	9894	2	N	309	183	1			893
							340	9									
09	10070	X	10070	-0-	-0-	-0-	635	1	9134	2	N	274	377	1			790
							301	9									
10	9751	X	9751	-0-	-0-	-0-	614	1	8834	2	N	275	194	1			871
							303	9									
*11	9148	X	9148	-0-	-0-	-0-	573	1	8255	2	N	291	391	1			771
							320	9									
*12	9083	X	9083	-0-	-0-	-0-	565	1	8132	2	N	351	177	1			945
							386	9									
01	8959	X	8686	-0-	-273	-0-	550	1	7902	2	N	213	388	1			770
							234	9									

SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

08	3069	X	3017	-0-	-52	-0-	156	1	2861	2	N	-0-					1334
09	3032	X	3032	-0-	-0-	-0-	189	1	2734	2	N	99					1433
							109	9									
10	3216	X	3216	-0-	-0-	-0-	224	1	2885	2	N	97	191	1			1339
							107	9									
*11	3151	X	3151	-0-	-0-	-0-	224	1	2872	2	N	50					1389
							55	9									
*12	3259	X	3259	-0-	-0-	-0-	235	1	3018	2	N	5					1394
							6	9									
*01	3276	X	3276	-0-	-0-	-0-	237	1	3039	2	N	-0-					1394

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					403

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	X	-0-	-0-	-589	-0-					N	-0-					395
09	570	X	-0-	-0-	-570	-0-					N	-0-					395
10	4	X	-0-	-0-	-4	-0-					N	-0-					395
*11	4	X	-0-	-0-	-4	-0-					N	-0-					395
12	0	X	-0-	-0-	-0-	-0-					N	-0-					395
01	0	X	-0-	-0-	-0-	-0-					N	-0-					395

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

08	1024	N	1024	-0-	-0-	-0-	47	1	885	2	N	84					460
							92	9									
09	1385	N	1385	-0-	-0-	-0-	80	1	1173	2	N	120	191	1			389
							132	9									
10	3100	N	5082	-0-	1982	1982	389	1	4469	2	N	204	195	1			398
							224	9									
*11	3000	N	2351	-0-	-649	1333	183	1	2116	2	N	47	194	1			251
							52	9									
*12	2309	N	976	-0-	-1333	-0-	83	1	851	2	N	38					289
							42	9									
*01	674	N	674	-0-	-0-	-0-	59	1	573	2	N	38					327
							42	9									

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

08	4557	X	4540	-0-	-17	-0-	173	1	3601	2	N	207	201	1			3532
							538	5	228	9							
09	4620	X	4274	-0-	-346	-0-	214	1	3264	2	N	201					3733
							575	5	221	9							
10	4774	X	4229	-0-	-545	-0-	272	1	3191	2	N	189					3922
							558	5	208	9							
*11	4620	X	4068	-0-	-552	-0-	238	1	2850	2	N	191					4113
							770	5	210	9							
12	4619	X	3010	-0-	-1609	-0-	121	1	1344	2	N	182					4295
							1345	5	200	9							
01	4526	X	2701	-0-	-1825	-0-	195	1	2064	2	N	111					4406
							320	5	122	9							

JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

08	1663	N	1663	-0-	-0-	-0-	134	1	1354	2	N	159	194	1			721
							175	9									
09	1657	N	1657	-0-	-0-	-0-	130	1	1310	2	N	197	185	1			733
							217	9									
10	1663	N	1663	-0-	-0-	-0-	132	1	1336	2	N	177	195	1			715
							195	9									
*11	1349	N	1349	-0-	-0-	-0-	106	1	1067	2	N	160	186	1			689
							176	9									
*12	1470	N	1470	-0-	-0-	-0-	112	1	1132	2	N	205	198	1			696
							226	9									
*01	1235	N	1235	-0-	-0-	-0-	87	1	889	2	N	235					931
							259	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	1337	-0-		-4305	-0-		60	1	1126	2	N	137					1841
									151	9									
09	5760	X	2136	-0-		-3624	-0-		121	1	1754	2	N	237	373	1			1705
									261	9									
10	7582	X	7582	-0-		-0-	-0-		539	1	6154	2	N	808	766	1			1747
									889	9									
*11	6998	X	6998	-0-		-0-	-0-		513	1	5895	2	N	536	572	1			1711
									590	9									
*12	7634	X	7634	-0-		-0-	-0-		633	1	6452	2	N	499	386	1			1824
									549	9									
*01	7517	X	7517	-0-		-0-	-0-		646	1	6182	2	N	626	571	1			1879
									689	9									

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3748	-0-		-313	-0-		297	1	3003	2	N	407	194	1			1010
									448	9									
09	3814	X	3814	-0-		-0-	-0-		298	1	2945	2	N	465	384	1			1091
									59	5	512	9							
10	3937	X	3040	-0-		-897	-0-		237	1	2323	2	N	371	387	1			1075
									72	5	408	9							
*11	3723	X	3723	-0-		-0-	-0-		310	1	3035	2	N	261	393	1			943
									91	5	287	9							
12	3751	X	2781	-0-		-970	-0-		214	1	1925	2	N	364	383	1			924
									242	5	400	9							
01	3937	X	3667	-0-		-270	-0-		288	1	2033	2	N	431	384	1			971
									872	5	474	9							

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4751	-0-		-860	-0-		185	1	3841	2	N	347	375	1			5754
									343	5	382	9							
09	5430	X	4364	-0-		-1066	-0-		222	1	3386	2	N	329					6083
									394	5	362	9							
10	5518	X	3902	-0-		-1616	-0-		251	1	2928	2	N	297					6380
									396	5	327	9							
*11	5340	X	3833	-0-		-1507	-0-		257	1	3068	2	N	253					6633
									230	5	278	9							
12	4960	X	3822	-0-		-1138	-0-		280	1	3138	2	N	307					6940
									66	5	338	9							
01	4743	X	3364	-0-		-1379	-0-		252	1	2659	2	N	283					7223
									142	5	311	9							

BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1448	N	1448	-0-		-0-	-0-		107	1	1076	2	N	241	229	1			4299
									265	9									
09	1470	N	1449	-0-		-21	-0-		106	1	1066	2	N	252					4551
									277	9									
10	1643	N	1561	-0-		-82	-0-		112	1	1133	2	N	287					4838
									316	9									
*11	1318	N	1318	-0-		-0-	-0-		105	1	1052	2	N	146					4984
									161	9									
*12	1376	N	1376	-0-		-0-	-0-		108	1	1088	2	N	164					5148
									180	9									
*01	1085	N	1085	-0-		-0-	-0-		83	1	842	2	N	145					5293
									160	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

08	2356	X	1530	-0-	-826	-0-	117	1	1174	2	N	217					281
							239	9									
09	2280	X	714	-0-	-1566	-0-	50	1	507	2	N	143	196	1			228
							157	9									
10	2356	X	945	-0-	-1411	-0-	74	1	750	2	N	110					338
							121	9									
*11	312	N	312	-0-	-0-	-0-	24	1	209	2	N	43	179	1			202
							32	5	47	9							
*12	85	N	85	-0-	-0-	-0-	8	1	40	2	N	-0-					202
							37	5									
*01	84	N	84	-0-	-0-	-0-	71	5	13	9	N	12					214

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

08	4433	X	3749	-0-	-684	-0-	236	1	3210	2	N	249	180	1			938
							29	5	274	9							
09	4080	X	3340	-0-	-740	-0-	180	1	2822	2	N	259	352	1			845
							53	5	285	9							
10	4123	X	3580	-0-	-543	-0-	196	1	3064	2	N	273	187	1			931
							20	5	300	9							
*11	3900	X	3319	-0-	-581	-0-	180	1	2818	2	N	266	376	1			821
							28	5	293	9							
12	3937	X	3245	-0-	-692	-0-	178	1	2777	2	N	264	191	1			894
							290	9									
01	3751	X	3472	-0-	-279	-0-	186	1	2913	2	N	271	192	1			973
							75	5	298	9							

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

08	4495	X	3031	-0-	-1464	-0-	172	1	2695	2	N	149					530
							164	9									
09	4290	X	2861	-0-	-1429	-0-	153	1	2399	2	N	281	178	1			633
							309	9									
10	4433	X	2727	-0-	-1706	-0-	154	1	2404	2	N	154	182	1			605
							169	9									
*11	4290	X	2714	-0-	-1576	-0-	153	1	2399	2	N	147	198	1			554
							162	9									
12	3038	X	2516	-0-	-522	-0-	51	1	2267	2	N	180	191	1			543
							198	9									
01	3038	X	2650	-0-	-388	-0-	57	1	2523	2	N	64	186	1			421
							70	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	3145	-0-	-1381	-0-	175	1	2739	2	N	210	179	1			461
							231	9									
09	4380	X	2979	-0-	-1401	-0-	165	1	2581	2	N	212	179	1			494
							233	9									
10	4526	X	2900	-0-	-1626	-0-	159	1	2484	2	N	234					728
							257	9									
*11	3930	X	2939	-0-	-991	-0-	165	1	2581	2	N	175	185	1			718
							193	9									
12	3131	X	2680	-0-	-451	-0-	57	1	2423	2	N	182	190	1			710
							200	9									
01	3131	X	2385	-0-	-746	-0-	52	1	2146	2	N	170	179	1			701
							187	9									

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4195	-0-	-858	-0-	239	1	3750	2	N	187	179	1			464
							206	9									
09	4890	X	3670	-0-	-1220	-0-	206	1	3237	2	N	172	183	1			453
							38	5	189	9							
10	4402	X	3988	-0-	-414	-0-	228	1	3576	2	N	152	188	1			417
							17	5	167	9							
*11	4230	X	3670	-0-	-560	-0-	206	1	3237	2	N	172	195	1			394
							38	5	189	9							
*12	4214	X	4214	-0-	-0-	-0-	87	1	3856	2	N	180	189	1			385
							73	5	198	9							
*01	4192	X	4192	-0-	-0-	-0-	83	1	3668	2	N	179	186	1			378
							244	5	197	9							

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4842	X	4842	-0-	-0-	-0-	254	1	4305	2	N	257	359	1			701
							283	9									
09	4569	X	4569	-0-	-0-	-0-	242	1	4060	2	N	243	177	1			767
							267	9									
10	5053	X	4522	-0-	-531	-0-	259	1	4050	2	N	192	179	1			780
							2	5	211	9							
*11	4890	X	4430	-0-	-460	-0-	252	1	3959	2	N	199	191	1			788
							219	9									
12	5053	X	3990	-0-	-1063	-0-	219	1	3441	2	N	264	191	1			861
							40	5	290	9							
01	4836	X	4050	-0-	-786	-0-	230	1	3613	2	N	187	360	1			688
							1	5	206	9							

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9889	X	4516	-0-	-5373	-0-	227	1	4188	2	N	92					2056
							101	9									
09	9060	X	8231	-0-	-829	-0-	514	1	7474	2	N	221	362	1			1915
							243	9									
10	9052	X	7967	-0-	-1085	-0-	621	1	7094	2	N	229	184	1			1960
							252	9									
*11	7650	X	6846	-0-	-804	-0-	528	1	6073	2	N	223	375	1			1808
							245	9									
*12	6615	X	6615	-0-	-0-	-0-	571	1	5822	2	N	202	192	1			1818
							222	9									
01	8494	X	6149	-0-	-2345	-0-	565	1	5420	2	N	149					1967
							164	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	1818	-0-		-2274	-0-	89	1	1665	2	N	58					1404
								64	9									
09	3660	X	2162	-0-		-1498	-0-	136	1	1979	2	N	43	183	1			1264
								47	9									
10	3534	X	2451	-0-		-1083	-0-	186	1	2125	2	N	127					1391
								140	9									
*11	3420	X	2192	-0-		-1228	-0-	166	1	1898	2	N	116	187	1			1320
								128	9									
12	2635	X	2276	-0-		-359	-0-	192	1	1955	2	N	117	186	1			1251
								129	9									
01	2232	X	1780	-0-		-452	-0-	161	1	1539	2	N	73					1324
								80	9									

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4352	-0-		-1104	-0-	215	1	3973	2	N	149	182	1			675
								164	9									
09	5310	X	3958	-0-		-1352	-0-	247	1	3604	2	N	97	183	1			589
								107	9									
10	5487	X	2576	-0-		-2911	-0-	199	1	2283	2	N	85					674
								94	9									
*11	4650	X	2737	-0-		-1913	-0-	208	1	2411	2	N	107	189	1			592
								118	9									
12	4619	X	2540	-0-		-2079	-0-	215	1	2189	2	N	124					716
								136	9									
01	4340	X	1821	-0-		-2519	-0-	156	1	1488	2	N	161	192	1			685
								177	9									

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4270	X	4270	-0-		-0-	-0-	206	1	3800	2	N	240	178	1			1226
								264	9									
09	4045	X	4045	-0-		-0-	-0-	246	1	3585	2	N	190	182	1			1234
								5	5	209	9							
10	4427	X	4427	-0-		-0-	-0-	198	1	2253	2	N	162	182	1			1214
								1798	5	178	9							
*11	6125	X	6125	-0-		-0-	-0-	377	1	4330	2	N	506	370	1			1350
								861	5	557	9							
*12	6106	X	6106	-0-		-0-	-0-	456	1	4658	2	N	256	372	1			1234
								710	5	282	9							
*01	5526	X	5526	-0-		-0-	-0-	416	1	4001	2	N	214	371	1			1077
								874	5	235	9							

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2944	-0-		-63	-0-	55	1	1011	2	N	124	178	1			1015
								1742	5	136	9							
09	3600	X	2584	-0-		-1016	-0-	59	1	869	2	N	117					1132
								1527	5	129	9							
10	3720	X	2238	-0-		-1482	-0-	78	1	889	2	N	119	182	1			1069
								1140	5	131	9							
*11	3510	X	1825	-0-		-1685	-0-	46	1	533	2	N	110	187	1			992
								1125	5	121	9							
12	3193	X	394	-0-		-2799	-0-	348	5	46	9	N	42					1034
01	2945	X	-0-	-0-		-2945	-0-					N	-0-					1034

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					468
09	0	N	-0-	-0-	-0-	-0-					N	-0-					468
10	0	N	-0-	-0-	-0-	-0-					N	-0-					468
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					468
12	0	N	-0-	-0-	-0-	-0-					N	-0-					468
01	0	N	-0-	-0-	-0-	-0-					N	-0-					468

PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

08	19096	X	15629	-0-	-3467	-0-	1401	1	14156	2	N	65					358
							72	9									
09	18480	X	15174	-0-	-3306	-0-	1348	1	13635	2	N	174	177	1			355
							191	9									
10	17949	X	14625	-0-	-3324	-0-	1316	1	13303	2	N	5					360
							6	9									
*11	16830	X	13154	-0-	-3676	-0-	1181	1	11945	2	N	25	186	1			199
							28	9									
12	15624	X	13720	-0-	-1904	-0-	1226	1	12391	2	N	94					293
							103	9									
01	15686	X	13724	-0-	-1962	-0-	1230	1	12436	2	N	53					346
							58	9									

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

08	5921	X	4148	-0-	-1773	-0-	194	1	3601	2	N	321	192	1			967
							353	9									
09	7710	X	7710	-0-	-0-	-0-	465	1	6772	2	N	430	332	1			1065
							473	9									
10	8198	X	8198	-0-	-0-	-0-	612	1	7007	2	N	526	390	1			1201
							579	9									
*11	6643	X	6643	-0-	-0-	-0-	499	1	5750	2	N	358	584	1			975
							394	9									
*12	4811	X	4811	-0-	-0-	-0-	382	1	3892	2	N	488	390	1			1073
							537	9									
01	6231	X	2633	-0-	-3598	-0-	155	1	1589	2	N	127	364	1			836
							749	5	140	9							

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

08	5923	X	5923	-0-	-0-	-0-	283	1	5234	2	N	369	577	1			986
							406	9									
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					986
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					986
*11	1628	X	1628	-0-	-0-	-0-	122	1	1399	2	N	97					1083
							107	9									
*12	4452	X	4452	-0-	-0-	-0-	356	1	3619	2	N	434	570	1			947
							477	9									
*01	6973	X	6973	-0-	-0-	-0-	593	1	5680	2	N	636	576	1			1007
							700	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	X	2146	-0-	-55	-0-	102	1	1896	2	N	114	180	1			1077
							23	5	125	9							
09	3120	X	2861	-0-	-259	-0-	167	1	2433	2	N	237	178	1			1136
							261	9									
10	3224	X	3063	-0-	-161	-0-	204	1	2620	2	N	166	184	1			1118
							56	5	183	9							
*11	3120	X	2576	-0-	-544	-0-	171	1	2204	2	N	179	188	1			1109
							4	5	197	9							
12	2728	X	2694	-0-	-34	-0-	176	1	2251	2	N	184	185	1			1108
							65	5	202	9							
01	2945	X	2421	-0-	-524	-0-	162	1	2073	2	N	150	189	1			1069
							21	5	165	9							

PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2422	X	2422	-0-	-0-	-0-	126	1	2101	2	N	177	183	1			1838
							195	9									
09	4140	X	2770	-0-	-1370	-0-	168	1	2438	2	N	149	178	1			1809
							164	9									
10	4278	X	3057	-0-	-1221	-0-	229	1	2615	2	N	194	180	1			1823
							213	9									
*11	4140	X	2065	-0-	-2075	-0-	155	1	1774	2	N	124	185	1			1762
							136	9									
*12	3982	X	3982	-0-	-0-	-0-	313	1	3188	2	N	437	371	1			1828
							481	9									
*01	4547	X	4547	-0-	-0-	-0-	403	1	3878	2	N	242	180	1			1890
							266	9									

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	8					326
09	1786	N	1786	-0-	-0-	-0-	103	1	1494	2	N	162					488
							11	5	178	9							
10	2889	N	2889	-0-	-0-	-0-	210	1	2411	2	N	234	360	1			362
							11	5	257	9							
*11	2363	N	2363	-0-	-0-	-0-	166	1	1917	2	N	249	184	1			427
							6	5	274	9							
*12	3100	N	3771	-0-	671	671	313	1	3188	2	N	245	185	1			487
							270	9									
*01	1731	N	1060	-0-	-671	-0-	87	1	850	2	N	103	363	1			227
							10	5	113	9							

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7826	X	7826	-0-	-0-	-0-	384	1	7105	2	N	306	361	1			1159
							337	9									
09	7050	X	6738	-0-	-312	-0-	412	1	6003	2	N	294	368	1			1085
							323	9									
10	7285	X	3843	-0-	-3442	-0-	297	1	3395	2	N	137	183	1			1039
							151	9									
*11	6720	X	6293	-0-	-427	-0-	479	1	5518	2	N	269	184	1			1124
							296	9									
12	7285	X	3754	-0-	-3531	-0-	315	1	3204	2	N	214	191	1			1147
							235	9									
01	7285	X	4148	-0-	-3137	-0-	377	1	3617	2	N	140	181	1			1106
							154	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1689	-0-	-574	-0-	72	1	1498	2	N	108	193	1			460
							119	9									
09	2190	X	1731	-0-	-459	-0-	96	1	1446	2	N	172					632
							189	9									
10	1922	N	1546	-0-	-376	-0-	112	1	1299	2	N	123	194	1			561
							135	9									
*11	1331	N	1331	-0-	-0-	-0-	89	1	1074	2	N	153	197	1			517
							168	9									
*12	1112	N	1112	-0-	-0-	-0-	77	1	868	2	N	152	173	1			496
							167	9									
*01	829	N	829	-0-	-0-	-0-	59	1	627	2	N	130					626
							143	9									

WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3440	-0-	-1272	-0-	144	1	2989	2	N	231	193	1			914
							53	5	254	9							
09	4560	X	3669	-0-	-891	-0-	210	1	3208	2	N	225	193	1			946
							3	5	248	9							
10	4650	X	3576	-0-	-1074	-0-	253	1	2956	2	N	269	368	1			847
							71	5	296	9							
*11	4500	X	3932	-0-	-568	-0-	284	1	3385	2	N	234	198	1			883
							6	5	257	9							
12	4650	X	3679	-0-	-971	-0-	285	1	3192	2	N	184	197	1			870
							202	9									
*01	4066	X	4066	-0-	-0-	-0-	336	1	3554	2	N	153	195	1			828
							8	5	168	9							

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	371	-0-	-32	-0-	33	1	338	2	N	-0-					196
09	480	X	440	-0-	-40	-0-	39	1	401	2	N	-0-					196
10	496	X	417	-0-	-79	-0-	37	1	380	2	N	-0-					196
*11	420	X	320	-0-	-100	-0-	29	1	291	2	N	-0-					196
12	372	X	309	-0-	-63	-0-	28	1	281	2	N	-0-					196
01	465	X	247	-0-	-218	-0-	22	1	225	2	N	-0-					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	4748	-0-	-1607	-0-	286	1	4163	2	N	266	388	1			324
							6	5	293	9							
09	6180	X	4283	-0-	-1897	-0-	314	1	3716	2	N	230	191	1			363
							253	9									
10	6386	X	4302	-0-	-2084	-0-	393	1	3650	2	N	232	194	1			401
							4	5	255	9							
*11	4950	X	3972	-0-	-978	-0-	364	1	3410	2	N	177	197	1			381
							3	5	195	9							
12	5115	X	2770	-0-	-2345	-0-	270	1	2237	2	N	134	197	1			318
							116	5	147	9							
01	4743	X	3379	-0-	-1364	-0-	286	1	2735	2	N	291	196	1			413
							38	5	320	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8116	X	8116	-0-	-0-	-0-	498	1	7225	2	N	357	364	1			1020
							393	9									
09	8111	X	8111	-0-	-0-	-0-	594	1	7146	2	N	337	181	1			1176
							371	9									
10	8459	X	8459	-0-	-0-	-0-	788	1	7341	2	N	300	552	1			924
							330	9									
*11	8496	X	8496	-0-	-0-	-0-	788	1	7370	2	N	307	191	1			1040
							338	9									
12	8122	X	7513	-0-	-609	-0-	786	1	6494	2	N	212	199	1			1053
							233	9									
*01	8565	X	8565	-0-	-0-	-0-	786	1	7524	2	N	232	362	1			923
							255	9									

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12294	X	12294	-0-	-0-	-0-	586	1	10829	2	N	791	717	1			1170
							9	5	870	9							
09	11535	X	11535	-0-	-0-	-0-	686	1	9978	2	N	783	721	1			1232
							10	5	861	9							
10	11842	X	10326	-0-	-1516	-0-	738	1	8439	2	N	616	542	1			1306
							471	5	678	9							
*11	11460	X	10759	-0-	-701	-0-	771	1	8874	2	N	502	947	1			861
							562	5	552	9							
12	11842	X	11336	-0-	-506	-0-	935	1	9512	2	N	804	561	1			1104
							5	5	884	9							
*01	11867	X	11867	-0-	-0-	-0-	1056	1	10115	2	N	594	742	1			956
							43	5	653	9							

PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7175	-0-	-947	-0-	645	1	6517	2	N	12					121
							13	9									
09	8280	X	6236	-0-	-2044	-0-	560	1	5668	2	N	7					128
							8	9									
10	8556	X	7299	-0-	-1257	-0-	656	1	6626	2	N	15					143
							17	9									
*11	7320	X	6701	-0-	-619	-0-	601	1	6078	2	N	20					163
							22	9									
12	7254	X	6325	-0-	-929	-0-	568	1	5744	2	N	12					175
							13	9									
01	7161	X	3596	-0-	-3565	-0-	324	1	3269	2	N	3	178	1			-0-
							3	9									

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	-0-	-0-	-6045	-0-					N	-0-					399
09	5850	X	-0-	-0-	-5850	-0-					N	-0-					399
10	8	X	-0-	-0-	-8	-0-					N	-0-					399
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					399
12	0	X	-0-	-0-	-0-	-0-					N	-0-					399
01	0	X	-0-	-0-	-0-	-0-					N	-0-					399

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6474	-0-	-873	-0-	314	1	5777	2	N	348	180	1			839
							383	9									
09	7110	X	6217	-0-	-893	-0-	380	1	5515	2	N	293	359	1			773
							322	9									
10	6696	X	6574	-0-	-122	-0-	497	1	5659	2	N	380	363	1			790
							418	9									
*11	6615	X	6615	-0-	-0-	-0-	497	1	5703	2	N	377	373	1			794
							415	9									
*12	6980	X	6980	-0-	-0-	-0-	586	1	5935	2	N	417	384	1			827
							459	9									
*01	6773	X	6773	-0-	-0-	-0-	599	1	5719	2	N	414	365	1			876
							455	9									

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1963	X	1963	-0-	-0-	-0-	119	1	1728	2	N	105	192	1			272
							116	9									
09	1830	X	1793	-0-	-37	-0-	130	1	1560	2	N	94					366
							103	9									
10	2056	X	2056	-0-	-0-	-0-	193	1	1791	2	N	65					431
							72	9									
*11	3000	N	3562	-0-	562	562	329	1	3082	2	N	137	197	1			371
							151	9									
*12	2416	N	1854	-0-	-562	-0-	190	1	1572	2	N	84	197	1			258
							92	9									
*01	1515	N	1515	-0-	-0-	-0-	129	1	1237	2	N	135					393
							149	9									

WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3222	-0-	-1118	-0-	104	1	2157	2	N	228	193	1			431
							710	5	251	9							
09	4200	X	3636	-0-	-564	-0-	114	1	1736	2	N	257	193	1			495
							1503	5	283	9							
10	4278	X	3516	-0-	-762	-0-	188	1	2193	2	N	252	362	1			385
							858	5	277	9							
*11	3930	X	3530	-0-	-400	-0-	193	1	2303	2	N	167					552
							850	5	184	9							
12	3999	X	3537	-0-	-462	-0-	234	1	2627	2	N	338	397	1			493
							304	5	372	9							
01	3751	X	3445	-0-	-306	-0-	249	1	2628	2	N	241	196	1			538
							303	5	265	9							

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	1829	X	-0-	-0-	-1829	-0-	N	-0-	251
09	1080	X	-0-	-0-	-1080	-0-	N	-0-	251
10	31	X	-0-	-0-	-31	-0-	N	-0-	251
*11	0	X	-0-	-0-	-0-	-0-	N	-0-	251
12	0	X	-0-	-0-	-0-	-0-	N	-0-	251
01	0	X	-0-	-0-	-0-	-0-	N	-0-	251

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4261	X	4261	-0-	-0-	-0-	200	1	3685	2	N	342	368	1			603
							376	9									
09	4026	X	4026	-0-	-0-	-0-	237	1	3455	2	N	304	185	1			722
							334	9									
10	3844	X	105	-0-	-3739	-0-	4	1	51	2	N	45	185	1			582
							50	9									
*11	3720	X	-0-	-0-	-3720	-0-					N	-0-					582
12	3844	X	-0-	-0-	-3844	-0-					N	-0-					582
01	3844	X	873	-0-	-2971	-0-	55	1	702	2	N	105					687
							116	9									

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5131	-0-	-263	-0-	244	1	4489	2	N	362	179	1			585
							398	9									
09	5220	X	4974	-0-	-246	-0-	295	1	4287	2	N	356	544	1			397
							392	9									
10	5556	X	5556	-0-	-0-	-0-	412	1	4711	2	N	394	362	1			429
							433	9									
*11	5657	X	5657	-0-	-0-	-0-	416	1	4793	2	N	407	381	1			455
							448	9									
*12	6630	X	6630	-0-	-0-	-0-	556	1	5652	2	N	384	190	1			649
							422	9									
*01	5604	X	5604	-0-	-0-	-0-	491	1	4700	2	N	375	376	1			648
							413	9									

GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11373	X	11373	-0-	-0-	-0-	527	1	9717	2	N	980	958	1			1608
							51	5	1078	9							
09	11370	X	9596	-0-	-1774	-0-	559	1	8138	2	N	817	764	1			1661
							899	9									
10	11749	X	7466	-0-	-4283	-0-	543	1	6200	2	N	603	770	1			1494
							60	5	663	9							
*11	11310	X	6502	-0-	-4808	-0-	468	1	5372	2	N	590	574	1			1510
							13	5	649	9							
12	11501	X	6580	-0-	-4921	-0-	526	1	5342	2	N	633	952	1			1191
							16	5	696	9							
01	11377	X	2051	-0-	-9326	-0-	26	1	244	2	N	314	198	1			1307
							1436	5	345	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7476	-0-	-522	-0-	351	1	6466	2	N	599	364	1			1529
							659	9									
09	7740	X	7494	-0-	-246	-0-	441	1	6417	2	N	578	714	1			1393
							636	9									
10	7998	X	7279	-0-	-719	-0-	534	1	6101	2	N	585	546	1			1432
							644	9									
*11	6840	X	6778	-0-	-62	-0-	349	1	4016	2	N	509	371	1			1570
							1853	5	560	9							
12	7471	X	6104	-0-	-1367	-0-	498	1	5064	2	N	493	382	1			1681
							542	9									
01	7750	X	5988	-0-	-1762	-0-	515	1	4920	2	N	503	560	1			1624
							553	9									

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

08	0	N	-0-	-0-	-0-	-0-					N	175					324
09	0	N	-0-	-0-	-0-	-0-					N	-0-					324
10	1088	N	1088	-0-	-0-	-0-	87	1	1001	2	N	-0-					324
*11	944	N	944	-0-	-0-	-0-	76	1	868	2	N	-0-					324
*12	712	N	712	-0-	-0-	-0-	63	1	649	2	N	-0-					324
*01	556	N	556	-0-	-0-	-0-	53	1	503	2	N	-0-					324

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

08	11811	X	8970	-0-	-2841	-0-	428	1	7918	2	N	567	547	1			415
							624	9									
09	10500	X	4146	-0-	-6354	-0-	249	1	3625	2	N	247	358	1			304
							272	9									
10	10261	X	9941	-0-	-320	-0-	743	1	8486	2	N	647	542	1			409
							712	9									
*11	9390	X	7872	-0-	-1518	-0-	575	1	6613	2	N	622	750	1			281
							684	9									
12	9703	X	5839	-0-	-3864	-0-	475	1	4829	2	N	486	569	1			198
							535	9									
01	8959	X	8131	-0-	-828	-0-	707	1	6753	2	N	610	381	1			427
							671	9									

KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

08	5739	X	5739	-0-	-0-	-0-	225	1	5514	2	N	-0-					339
09	5454	X	5454	-0-	-0-	-0-	284	1	5150	2	N	18					357
							20	9									
10	5322	X	5322	-0-	-0-	-0-	316	1	4956	2	N	45					402
							50	9									
*11	4405	X	4405	-0-	-0-	-0-	261	1	4092	2	N	47	186	1			263
							52	9									
12	5735	X	4596	-0-	-1139	-0-	272	1	4258	2	N	60					323
							66	9									
01	5735	X	4687	-0-	-1048	-0-	279	1	4351	2	N	52					375
							57	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1368	-0-	-988	-0-	103	1	1036	2	N	208	195	1			135
							229	9									
09	2280	X	2157	-0-	-123	-0-	155	1	1561	2	N	401	387	1			149
							441	9									
10	2097	X	2097	-0-	-0-	-0-	154	1	1556	2	N	352	390	1			111
							387	9									
*11	1940	X	1940	-0-	-0-	-0-	146	1	1471	2	N	294	184	1			221
							323	9									
12	1953	X	1951	-0-	-2	-0-	148	1	1489	2	N	285	199	1			307
							314	9									
01	2232	X	1758	-0-	-474	-0-	128	1	1290	2	N	309	395	1			221
							340	9									

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11842	X	9329	-0-	-2513	-0-	463	1	8552	2	N	244	369	1			572
							46	5	268	9							
09	9986	X	9986	-0-	-0-	-0-	621	1	9038	2	N	225	184	1			613
							79	5	248	9							
10	7585	X	7585	-0-	-0-	-0-	559	1	6391	2	N	196	185	1			624
							419	5	216	9							
*11	7170	X	6584	-0-	-586	-0-	503	1	5789	2	N	171	190	1			605
							104	5	188	9							
12	9331	X	8681	-0-	-650	-0-	761	1	7735	2	N	122					727
							51	5	134	9							
*01	10778	X	10778	-0-	-0-	-0-	995	1	9526	2	N	177	188	1			716
							62	5	195	9							

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17949	X	14902	-0-	-3047	-0-	1332	1	13472	2	N	89					275
							98	9									
09	17190	X	13570	-0-	-3620	-0-	1214	1	12270	2	N	78	189	1			164
							86	9									
10	17763	X	12850	-0-	-4913	-0-	1148	1	11606	2	N	87					251
							96	9									
*11	15900	X	11991	-0-	-3909	-0-	1071	1	10828	2	N	84					335
							92	9									
12	15407	X	12126	-0-	-3281	-0-	1084	1	10956	2	N	78	194	1			219
							86	9									
01	14911	X	11980	-0-	-2931	-0-	1071	1	10823	2	N	78					297
							86	9									

HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2679	X	2679	-0-	-0-	-0-	128	1	2348	2	N	182	179	1			632
							3	5	200	9							
09	2527	X	2527	-0-	-0-	-0-	151	1	2203	2	N	157	179	1			610
							173	9									
10	2655	X	2655	-0-	-0-	-0-	178	1	2281	2	N	163	183	1			590
							17	5	179	9							
*11	2567	X	2567	-0-	-0-	-0-	173	1	2222	2	N	154	182	1			562
							3	5	169	9							
12	2666	X	2533	-0-	-133	-0-	159	1	2037	2	N	167	192	1			537
							153	5	184	9							
01	2666	X	2493	-0-	-173	-0-	67	1	872	2	N	132	185	1			484
							1409	5	145	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5324	-0-	-969	-0-	261	1	4824	2	N	217	179	1			1078
							239	9									
09	6090	X	4701	-0-	-1389	-0-	285	1	4153	2	N	239	182	1			1135
							263	9									
10	6014	X	4350	-0-	-1664	-0-	300	1	3854	2	N	174	363	1			946
							5	5	191	9							
*11	5190	X	4032	-0-	-1158	-0-	272	1	3496	2	N	225	190	1			981
							16	5	248	9							
12	5363	X	3862	-0-	-1501	-0-	264	1	3390	2	N	179					1160
							11	5	197	9							
01	5332	X	4918	-0-	-414	-0-	337	1	4315	2	N	225	372	1			1013
							18	5	248	9							

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

08	15996	X	12872	-0-	-3124	-0-	628	1	11615	2	N	572	541	1			1390
							629	9									
09	13530	X	12287	-0-	-1243	-0-	751	1	10936	2	N	545	362	1			1573
							600	9									
10	13609	X	12360	-0-	-1249	-0-	947	1	10842	2	N	519	550	1			1542
							571	9									
*11	13170	X	10945	-0-	-2225	-0-	839	1	9668	2	N	398	374	1			1566
							438	9									
*12	12865	X	10394	-0-	-2471	-0-	906	1	9242	2	N	224	375	1			1415
							246	9									
*01	12865	X	7605	-0-	-5260	-0-	673	1	6459	2	N	430	372	1			1473
							473	9									

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

08	14353	X	6496	-0-	-7857	-0-	322	1	5933	2	N	219	179	1			2306
							241	9									
09	13890	X	4365	-0-	-9525	-0-	268	1	3908	2	N	172	178	1			2300
							189	9									
10	14291	X	9127	-0-	-5164	-0-	700	1	8001	2	N	387	364	1			2323
							426	9									
*11	13830	X	6245	-0-	-7585	-0-	476	1	5490	2	N	254	373	1			2204
							279	9									
12	10540	X	428	-0-	-10112	-0-	38	1	390	2	N	-0-					2204
*01	6510	X	861	-0-	-5649	-0-	853	5	8	9	N	7					2211

DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

08	1271	X	999	-0-	-272	-0-	46	1	857	2	N	87					667
							96	9									
09	1200	X	55	-0-	-1145	-0-	3	1	49	2	N	3					670
							3	9									
10	1240	X	-0-	-0-	-1240	-0-					N	-0-					670
*11	1200	X	626	-0-	-574	-0-	45	1	520	2	N	55					725
							61	9									
12	1054	X	-0-	-0-	-1054	-0-					N	-0-	191	1			534
01	992	X	-0-	-0-	-992	-0-					N	-0-					534

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2456	-0-	-954	-0-	115	1	2136	2	N	177	181	1			219
							10	5	195	9							
09	2760	X	2075	-0-	-685	-0-	119	1	1738	2	N	167					386
							34	5	184	9							
10	2914	X	2020	-0-	-894	-0-	130	1	1485	2	N	261					647
							118	5	287	9							
*11	2820	X	1858	-0-	-962	-0-	135	1	1558	2	N	143	382	1			408
							8	5	157	9							
*12	2914	X	1710	-0-	-1204	-0-	130	1	1319	2	N	119					527
							130	5	131	9							
*01	2886	X	2886	-0-	-0-	-0-	245	1	2356	2	N	205	193	1			539
							59	5	226	9							

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18631	X	10796	-0-	-7835	-0-	525	1	9668	2	N	506	719	1			773
							46	5	557	9							
09	16320	X	11834	-0-	-4486	-0-	725	1	3	2	N	527	540	1			760
							10526	5	580	9							
10	16864	X	8228	-0-	-8636	-0-	612	1	6988	2	N	471	182	1			1049
							110	5	518	9							
*11	16320	X	9557	-0-	-6763	-0-	715	1	8219	2	N	545	555	1			1039
							23	5	600	9							
12	10788	X	7155	-0-	-3633	-0-	542	1	5501	2	N	489	377	1			1151
							574	5	538	9							
01	12214	X	4690	-0-	-7524	-0-	306	1	2921	2	N	375	369	1			1157
							1050	5	413	9							

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19034	X	15822	-0-	-3212	-0-	769	1	14159	2	N	813	718	1			1047
							894	9									
09	18210	X	14597	-0-	-3613	-0-	887	1	12885	2	N	750	730	1			1067
							825	9									
10	18445	X	14668	-0-	-3777	-0-	1115	1	12736	2	N	743	547	1			1263
							817	9									
*11	16950	X	12903	-0-	-4047	-0-	979	1	11260	2	N	604	937	1			930
							664	9									
12	16554	X	11007	-0-	-5547	-0-	937	1	9527	2	N	494	388	1			1036
							543	9									
01	15810	X	8149	-0-	-7661	-0-	731	1	6994	2	N	385	373	1			1048
							424	9									

PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10097	X	10097	-0-	-0-	-0-	504	1	9341	2	N	229	357	1			473
							252	9									
09	9681	X	9681	-0-	-0-	-0-	607	1	8861	2	N	194	180	1			487
							213	9									
10	10478	X	8811	-0-	-1667	-0-	693	1	7944	2	N	158	184	1			461
							174	9									
*11	10140	X	8013	-0-	-2127	-0-	624	1	7200	2	N	172					633
							189	9									
*12	10478	X	8466	-0-	-2012	-0-	730	1	7453	2	N	257	391	1			499
							283	9									
*01	10106	X	9008	-0-	-1098	-0-	831	1	7975	2	N	184					683
							202	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12795	X	12795	-0-	-0-	-0-	1151	1	11644	2	N	-0-					1011
09	14580	X	11909	-0-	-2671	-0-	1072	1	10837	2	N	-0-					1011
10	15066	X	11843	-0-	-3223	-0-	1065	1	10761	2	N	15	185	1			841
							17	9									
*11	13620	X	11082	-0-	-2538	-0-	994	1	10057	2	N	28					869
							31	9									
*12	12803	X	12512	-0-	-291	-0-	1121	1	11338	2	N	48					917
							53	9									
*01	12803	X	12692	-0-	-111	-0-	1139	1	11517	2	N	33					950
							36	9									

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	4574	-0-	-4633	-0-	319	1	3930	2	N	194	183	1			159
							112	5	213	9							
09	8280	X	3321	-0-	-4959	-0-	197	1	2886	2	N	157					316
							65	5	173	9							
10	7068	X	3216	-0-	-3852	-0-	230	1	2636	2	N	154	184	1			286
							181	5	169	9							
*11	6330	X	4605	-0-	-1725	-0-	351	1	4055	2	N	152	187	1			251
							32	5	167	9							
*12	4650	X	4578	-0-	-72	-0-	387	1	3958	2	N	180	191	1			240
							35	5	198	9							
*01	4588	X	3331	-0-	-1257	-0-	302	1	2891	2	N	63					303
							69	5	69	9							

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	5218	-0-	-362	-0-	89	1	4079	2	N	866	719	1			892
							97	5	953	9							
09	5810	X	5810	-0-	-0-	-0-	145	1	4756	2	N	826	902	1			816
							909	9									
10	17360	X	7369	-0-	-9991	-0-	163	1	6056	2	N	876	733	1			959
							186	5	964	9							
*11	16800	X	9194	-0-	-7606	-0-	169	1	7707	2	N	760	757	1			962
							482	5	836	9							
12	17360	X	9456	-0-	-7904	-0-	161	1	7232	2	N	837	948	1			851
							1142	5	921	9							
*01	8473	X	8473	-0-	-0-	-0-	147	1	6551	2	N	720	751	1			820
							983	5	792	9							

PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	CODE	DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6797	X	6797	-0-	-0-	-0-	279	1	5148	2	N	1245	1441	1			2550
							1370	9									
09	6702	X	6702	-0-	-0-	-0-	348	1	5074	2	N	1159	1081	1			2628
							5	5	1275	9							
10	6851	X	6731	-0-	-120	-0-	444	1	5088	2	N	1077	1090	1			2615
							14	5	1185	9							
*11	6630	X	6462	-0-	-168	-0-	432	1	4986	2	N	949	1126	1			2438
							1044	9									
12	6851	X	6332	-0-	-519	-0-	467	1	4746	2	N	916	761	1			2593
							111	5	1008	9							
01	6913	X	6149	-0-	-764	-0-	405	1	3878	2	N	1150	928	1			2815
							601	5	1265	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	9463	-0-	-798	-0-	449	1	8274	2	N	673	713	1			922
							740	9									
09	10080	X	8649	-0-	-1431	-0-	514	1	7464	2	N	610	718	1			814
							671	9									
10	10416	X	8568	-0-	-1848	-0-	637	1	7278	2	N	594	551	1			857
							653	9									
*11	9450	X	6259	-0-	-3191	-0-	470	1	5391	2	N	362	371	1			848
							398	9									
12	9455	X	8113	-0-	-1342	-0-	682	1	6921	2	N	464	196	1			1116
							510	9									
01	9455	X	6891	-0-	-2564	-0-	608	1	5812	2	N	428	556	1			988
							471	9									

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	6629	-0-	-1183	-0-	325	1	5982	2	N	293	179	1			564
							322	9									
09	7560	X	6201	-0-	-1359	-0-	380	1	5525	2	N	269	362	1			471
							296	9									
10	7223	X	6166	-0-	-1057	-0-	473	1	5401	2	N	265	177	1			559
							292	9									
*11	6690	X	5900	-0-	-790	-0-	451	1	5188	2	N	237	375	1			421
							261	9									
12	6913	X	5853	-0-	-1060	-0-	502	1	5096	2	N	232	186	1			467
							255	9									
01	6634	X	5149	-0-	-1485	-0-	469	1	4480	2	N	182	188	1			461
							200	9									

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14384	X	12019	-0-	-2365	-0-	547	1	10079	2	N	1265	1464	1			632
							1	5	1392	9							
09	12810	X	11208	-0-	-1602	-0-	632	1	9178	2	N	1271	1268	1			635
							1398	9									
10	12741	X	10653	-0-	-2088	-0-	761	1	8681	2	N	1101	728	1			1008
							1211	9									
*11	12060	X	9957	-0-	-2103	-0-	710	1	8158	2	N	989	1484	1			513
							1	5	1088	9							
12	12431	X	8962	-0-	-3469	-0-	723	1	7350	2	N	799	751	1			561
							10	5	879	9							
01	12028	X	8696	-0-	-3332	-0-	729	1	6976	2	N	898	743	1			716
							3	5	988	9							

DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17422	X	13997	-0-	-3425	-0-	666	1	12261	2	N	973	1089	1			612
							1070	9									
09	16860	X	12986	-0-	-3874	-0-	769	1	11188	2	N	935	1087	1			460
							1029	9									
10	15624	X	12887	-0-	-2737	-0-	960	1	10968	2	N	872	736	1			596
							959	9									
*11	13680	X	12081	-0-	-1599	-0-	893	1	10268	2	N	836	928	1			504
							920	9									
12	14074	X	13493	-0-	-581	-0-	1116	1	11355	2	N	929	948	1			485
							1022	9									
01	14012	X	12509	-0-	-1503	-0-	1092	1	10454	2	N	875	743	1			617
							963	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	2294	-0-	-155	-0-	106	1	1940	2	N	209	178	1			182
							18	5	230	9							
09	2370	X	2123	-0-	-247	-0-	124	1	1792	2	N	179	179	1			182
							10	5	197	9							
10	2387	N	2020	-0-	-367	-0-	145	1	1645	2	N	195	184	1			193
							15	5	215	9							
*11	1829	N	1829	-0-	-0-	-0-	132	1	1517	2	N	155					348
							9	5	171	9							
*12	1796	N	1796	-0-	-0-	-0-	145	1	1474	2	N	161	191	1			318
							177	9									
*01	1896	N	1896	-0-	-0-	-0-	163	1	1551	2	N	159	187	1			290
							7	5	175	9							

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15245	X	15245	-0-	-0-	-0-	737	1	13544	2	N	876	727	1			819
							964	9									
09	12690	X	12690	-0-	-0-	-0-	774	1	11215	2	N	637	714	1			742
							701	9									
10	13538	X	13538	-0-	-0-	-0-	1033	1	11750	2	N	686	919	1			509
							755	9									
*11	12414	X	12414	-0-	-0-	-0-	939	1	10783	2	N	629	571	1			567
							692	9									
*12	12479	X	12479	-0-	-0-	-0-	1066	1	10804	2	N	554	574	1			547
							609	9									
*01	11064	X	11064	-0-	-0-	-0-	996	1	9519	2	N	499	564	1			482
							549	9									

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4180	-0-	-1121	-0-	178	1	3278	2	N	488	535	1			140
							187	5	537	9							
09	5130	X	2770	-0-	-2360	-0-	18	1	266	2	N	498	538	1			100
							1938	5	548	9							
10	4216	X	4014	-0-	-202	-0-	284	1	3228	2	N	358	363	1			95
							108	5	394	9							
*11	4080	X	467	-0-	-3613	-0-	16	1	173	2	N	73					168
							198	5	80	9							
12	4216	X	683	-0-	-3533	-0-	45	1	468	2	N	88	192	1			64
							73	5	97	9							
01	4185	X	1255	-0-	-2930	-0-	735	2	384	5	N	124					188
							136	9									

WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3110	-0-	-610	-0-	79	1	1656	2	N	208	193	1			139
							1146	5	229	9							
09	3540	X	2928	-0-	-612	-0-	98	1	1495	2	N	219					358
							1094	5	241	9							
10	3658	X	2479	-0-	-1179	-0-	119	1	1393	2	N	154	388	1			124
							798	5	169	9							
*11	3540	X	1958	-0-	-1582	-0-	112	1	1324	2	N	142					266
							366	5	156	9							
12	3317	X	1953	-0-	-1364	-0-	109	1	1215	2	N	194	197	1			263
							416	5	213	9							
01	3100	X	2070	-0-	-1030	-0-	97	1	1017	2	N	314	196	1			381
							611	5	345	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18219	X	18219	-0-	-0-	-0-	842	1	15481	2	N	1724	1806	1			533
							1896	9									
09	27780	X	16498	-0-	-11282	-0-	957	1	13887	2	N	1504	1460	1			577
							1654	9									
10	26102	X	16998	-0-	-9104	-0-	1241	1	14129	2	N	1480	1436	1			621
							1628	9									
*11	23430	X	14381	-0-	-9049	-0-	1047	1	12010	2	N	1203	1129	1			695
							1	5	1323	9							
12	22134	X	13740	-0-	-8394	-0-	1086	1	11023	2	N	1095	1130	1			660
							426	5	1205	9							
01	18228	X	12616	-0-	-5612	-0-	1073	1	10241	2	N	1184	1308	1			536
							1302	9									

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26722	X	12204	-0-	-14518	-0-	462	1	11277	2	N	420	364	1			582
							3	5	462	9							
09	23610	X	10168	-0-	-13442	-0-	509	1	9243	2	N	360	534	1			408
							20	5	396	9							
10	20181	X	9963	-0-	-10218	-0-	574	1	8989	2	N	330	358	1			380
							37	5	363	9							
*11	16620	X	9087	-0-	-7533	-0-	519	1	8132	2	N	279	184	1			475
							129	5	307	9							
12	14539	X	8741	-0-	-5798	-0-	506	1	7917	2	N	289	357	1			407
							318	9									
01	12214	X	7592	-0-	-4622	-0-	397	1	6216	2	N	241	185	1			463
							714	5	265	9							

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6436	X	6436	-0-	-0-	-0-	209	1	3823	2	N	375					1043
							1991	5	413	9							
09	7170	X	6833	-0-	-337	-0-	388	1	5608	2	N	395	540	1			898
							402	5	435	9							
10	7430	X	7430	-0-	-0-	-0-	485	1	5504	2	N	333	183	1			1048
							1075	5	366	9							
*11	7170	X	5186	-0-	-1984	-0-	393	1	4503	2	N	264	184	1			1128
							290	9									
12	7409	X	5762	-0-	-1647	-0-	486	1	4914	2	N	329	389	1			1068
							362	9									
01	7068	X	5132	-0-	-1936	-0-	457	1	4357	2	N	289	188	1			1169
							318	9									

PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					477
09	4170	X	-0-	-0-	-4170	-0-					N	-0-					477
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					477
*11	648	X	648	-0-	-0-	-0-	602	5	46	9	N	42					519
*12	1271	X	1271	-0-	-0-	-0-	53	1	546	2	N	307	379	1			447
							334	5	338	9							
*01	1329	X	1329	-0-	-0-	-0-	29	1	283	2	N	319	373	1			393
							666	5	351	9							

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2532	X	2532	-0-	-0-	-0-	125	1	2299	2	N	82					269
							18	5	90	9							
09	2750	X	2750	-0-	-0-	-0-	152	1	2205	2	N	76	193	1			152
							309	5	84	9							
10	2495	X	2495	-0-	-0-	-0-	186	1	2128	2	N	75					227
							98	5	83	9							
*11	2400	X	1657	-0-	-743	-0-	122	1	1381	2	N	75					302
							71	5	83	9							
*12	623	N	623	-0-	-0-	-0-	40	1	408	2	N	60					362
							109	5	66	9							
*01	179	N	179	-0-	-0-	-0-	5	1	48	2	N	27					389
							96	5	30	9							

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74586	X	39159	-0-	-35427	-0-	1944	1	35712	2	N	1366	1498	1			443
							1503	9									
09	72180	X	13986	-0-	-58194	-0-	860	1	12448	2	N	613	567	1			489
							4	5	674	9							
10	74586	X	16561	-0-	-58025	-0-	1245	1	14150	2	N	1050	973	1			566
							11	5	1155	9							
*11	45600	X	14008	-0-	-31592	-0-	1059	1	12129	2	N	745	754	1			557
							820	9									
12	42532	X	14441	-0-	-28091	-0-	1229	1	12441	2	N	694	778	1			473
							8	5	763	9							
01	39153	X	13777	-0-	-25376	-0-	1235	1	11759	2	N	712	588	1			597
							783	9									

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91016	X	59128	-0-	-31888	-0-	2924	1	53390	2	N	2558	2685	1			779
							2814	9									
09	88080	X	27956	-0-	-60124	-0-	1666	1	24060	2	N	1433	1345	1			867
							654	5	1576	9							
10	91016	X	41341	-0-	-49675	-0-	3129	1	35423	2	N	2535	2511	1			891
							2789	9									
*11	88080	X	26312	-0-	-61768	-0-	1886	1	21523	2	N	2066	1953	1			1004
							630	5	2273	9							
12	59117	X	28427	-0-	-30690	-0-	2254	1	22701	2	N	2808	2538	1			1274
							383	5	3089	9							
01	59117	X	43969	-0-	-15148	-0-	3887	1	36905	2	N	2887	3132	1			1029
							1	5	3176	9							

LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	2625	-0-	-3327	-0-	133	1	1703	2	N	662	720	1			100
							61	5	728	9							
09	5760	X	2300	-0-	-3460	-0-	75	1	1369	2	N	630	715	1			15
							163	5	693	9							
10	5952	X	2684	-0-	-3268	-0-	99	1	1548	2	N	549	529	1			35
							433	5	604	9							
*11	3682	X	3682	-0-	-0-	-0-	148	1	2322	2	N	564	536	1			63
							592	5	620	9							
*12	3625	X	3625	-0-	-0-	-0-	140	1	2185	2	N	494	557	1			-0-
							757	5	543	9							
*01	4031	X	4031	-0-	-0-	-0-	123	1	1904	2	N	453	370	1			83
							1506	5	498	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46903	X	19726	-0-	-27177	-0-	954	1	17559	2	N	1103	1102	1			609
							1213	9									
09	45390	X	16105	-0-	-29285	-0-	974	1	14148	2	N	841	766	1			684
							58	5	925	9							
10	46903	X	18651	-0-	-28252	-0-	1419	1	16173	2	N	942	1147	1			479
							23	5	1036	9							
*11	45390	X	16119	-0-	-29271	-0-	1212	1	13895	2	N	920	769	1			630
							1012	9									
*12	16737	X	16737	-0-	-0-	-0-	1412	1	14321	2	N	894	760	1			764
							21	5	983	9							
01	19716	X	12280	-0-	-7436	-0-	1083	1	10339	2	N	780	785	1			759
							858	9									

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62124	X	39345	-0-	-22779	-0-	1864	1	34292	2	N	2899	2825	1			643
							3189	9									
09	60120	X	35223	-0-	-24897	-0-	2089	1	30337	2	N	2543	2458	1			728
							2797	9									
10	62124	X	31863	-0-	-30261	-0-	2387	1	27208	2	N	2061	2057	1			732
							1	5	2267	9							
*11	60120	X	27321	-0-	-32799	-0-	2036	1	23364	2	N	1746	1915	1			563
							1921	9									
*12	21363	X	21363	-0-	-0-	-0-	1774	1	17994	2	N	1450	955	1			1058
							1595	9									
01	39339	X	23064	-0-	-16275	-0-	2018	1	19241	2	N	1641	1921	1			778
							1805	9									

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		30544	-0-	30544	187695	1471	1	27065	2	N	1825	1743	1			681
							2008	9									
09	213506	X	25811	-0-	-187695	-0-	1550	1	22514	2	N	1588	1341	1			928
							1747	9									
10	32612	X	25052	-0-	-7560	-0-	1894	1	21595	2	N	1421	1564	1			785
							1563	9									
*11	31560	X	24460	-0-	-7100	-0-	1872	1	21496	2	N	993	1176	1			602
							1092	9									
12	32612	X	22718	-0-	-9894	-0-	1932	1	19614	2	N	1065	1169	1			498
							1172	9									
01	32612	X	13328	-0-	-19284	-0-	1180	1	11272	2	N	791	393	1			896
							6	5	870	9							

SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		14300	-0-	14300	129097	685	1	12602	2	N	642	964	1			272
							307	5	706	9							
09	149884	X	20787	-0-	-129097	-0-	1266	1	18375	2	N	1042	577	1			737
							1146	9									
10	21390	X	11962	-0-	-9428	-0-	901	1	10259	2	N	703	982	1			458
							29	5	773	9							
*11	20700	X	13611	-0-	-7089	-0-	999	1	11462	2	N	709	591	1			576
							370	5	780	9							
12	21390	X	11409	-0-	-9981	-0-	877	1	8874	2	N	587	583	1			580
							1012	5	646	9							
01	21390	X	8617	-0-	-12773	-0-	773	1	7391	2	N	374	397	1			557
							42	5	411	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		28438	-0-	28438	212661	1395	1	25698	2	N	1223	1361	1			467
							1345	9									
09	235496	X	22835	-0-	-212661	-0-	1429	1	20765	2	N	583	358	1			692
							641	9									
10	50530	X	23410	-0-	-27120	-0-	1822	1	20775	2	N	739	980	1			451
							813	9									
*11	48900	X	15411	-0-	-33489	-0-	1190	1	13671	2	N	500	396	1			555
							550	9									
12	50530	X	14409	-0-	-36121	-0-	1205	1	12238	2	N	878	590	1			843
							966	9									
01	50530	X	17102	-0-	-33428	-0-	1532	1	14651	2	N	835	782	1			896
							919	9									

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		70944	-0-	70944	469395	3571	1	65924	2	N	1317	1351	1			521
							1449	9									
09	530302	X	60907	-0-	-469395	-0-	3852	1	55945	2	N	1009	770	1			760
							1110	9									
10	121303	X	56678	-0-	-64625	-0-	4489	1	51195	2	N	904	952	1			712
							994	9									
*11	117390	X	49819	-0-	-67571	-0-	3922	1	45048	2	N	772	968	1			516
							849	9									
12	121303	X	46534	-0-	-74769	-0-	4102	1	41661	2	N	701	389	1			828
							771	9									
01	121303	X	41592	-0-	-79711	-0-	3869	1	36977	2	N	678	783	1			723
							746	9									

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		7031	-0-	7031	7031	112	1	984	2	N	766	378	1			388
							5092	5	843	9							
10	DELQ	PR	21580	-0-	21580	28611	1937	1	18446	2	N	1065	1133	1			320
							25	5	1172	9							
*11	DELQ	PR	7167	-0-	7167	35778	112	1	984	2	N	890	939	1			271
							5092	5	979	9							
*12	49623	X	13845	-0-	-35778	-0-	1157	1	11031	2	N	1002	750	1			523
							555	5	1102	9							
01	21700	X	11899	-0-	-9801	-0-	960	1	9167	2	N	676	938	1			261
							1028	5	744	9							

REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55149	X	26944	-0-	-28205	-0-	1307	1	24033	2	N	1458	1315	1			487
							1604	9									
09	53370	X	24750	-0-	-28620	-0-	1501	1	21754	2	N	1359	1517	1			329
							1495	9									
10	55149	X	23613	-0-	-31536	-0-	1797	1	20452	2	N	1239	1123	1			445
							1	5	1363	9							
*11	53370	X	21323	-0-	-32047	-0-	1619	1	18562	2	N	1033	1103	1			375
							6	5	1136	9							
12	55149	X	23323	-0-	-31826	-0-	1969	1	19960	2	N	1267	957	1			685
							1394	9									
*01	22040	X	22040	-0-	-0-	-0-	1967	1	18767	2	N	1185	1328	1			542
							2	5	1304	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160984	X	29246	-0-	-131738	-0-	575	1	23932	2	N	4305	4124	1			923
							3	5	4736	9							
09	26162	X	26162	-0-	-0-	-0-	718	1	21229	2	N	3808	3966	1			765
							26	5	4189	9							
10	21724	X	21724	-0-	-0-	-0-	528	1	17771	2	N	3109	2861	1			1013
							5	5	3420	9							
*11	25193	X	25193	-0-	-0-	-0-	718	1	21229	2	N	2927	2885	1			1055
							26	5	3220	9							
*12	21229	X	21229	-0-	-0-	-0-	438	1	17892	2	N	2604	2676	1			983
							35	5	2864	9							
*01	19602	X	19602	-0-	-0-	-0-	414	1	16618	2	N	2331	2306	1			1008
							6	5	2564	9							

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128244	X	18151	-0-	-110093	-0-	310	1	13981	2	N	3506	3373	1			1145
							3	5	3857	9							
09	16980	X	15365	-0-	-1615	-0-	355	1	11425	2	N	3241	3241	1			1145
							20	5	3565	9							
10	17546	X	15376	-0-	-2170	-0-	337	1	11905	2	N	2740	2635	1			1250
							120	5	3014	9							
*11	16980	X	14597	-0-	-2383	-0-	355	1	11425	2	N	2543	2663	1			1130
							20	5	2797	9							
12	17546	X	16371	-0-	-1175	-0-	298	1	12754	2	N	2143	1897	1			1376
							962	5	2357	9							
01	17546	X	15510	-0-	-2036	-0-	269	1	11314	2	N	1961	2126	1			1211
							1770	5	2157	9							

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		815	-0-	815	815	704	5	111	9	N	101					101
09	0		2906	-0-	2906	3721	1734	5	1172	9	N	1065	743	1			423
10	0		12856	-0-	12856	16577	1012	1	9647	2	N	1887	2060	1			250
							121	5	2076	9							
11	0		28674	-0-	28674	45251	2502	1	23835	2	N	2108	2067	1			291
							18	5	2319	9							
*12	82364	X	37113	-0-	-45251	-0-	3343	1	31846	2	N	1724	1679	1			336
							28	5	1896	9							
*01	37164	X	37164	-0-	-0-	-0-	35481	2	1	5	N	1529	1525	1			340
							1682	9									

BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		156	-0-	156	156	48	5	108	9	N	98					98
10	0		4867	-0-	4867	5023	55	1	445	2	N	365	382	1			81
							3965	5	402	9							
*11	11489	X	6466	-0-	-5023	-0-	6017	5	449	9	N	408	373	1			116
*12	7777	X	7777	-0-	-0-	-0-	7318	5	459	9	N	417	358	1			175
*01	7996	X	7996	-0-	-0-	-0-	1961	2	5544	5	N	446	541	1			80
							491	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		14441	-0-	14441	14441	733	1	11294	2	N	1994	1656	1			338
							221	5	2193	9							
03	0		13241	-0-	13241	27682	605	1	9318	2	N	1602	1475	1			465
							1556	5	1762	9							
04	0		7098	-0-	7098	34780	4525	5	2573	9	N	2339	2372	1			432
05	0		12874	-0-	12874	47654	526	1	8157	2	N	3761	3612	1			581
							54	5	4137	9							
*06	62636	X	14982	-0-	-47654	-0-	686	1	10991	2	N	3004	2916	1			669
							1	5	3304	9							
*07	19382	X	19382	-0-	-0-	-0-	1059	1	15138	2	N	2895	2849	1			715
							3185	9									
*08	20203	X	20203	-0-	-0-	-0-	893	1	16502	2	N	2553	2536	1			732
							2808	9									
*09	19269	X	19269	-0-	-0-	-0-	1088	1	15851	2	N	2118	1975	1			875
							2330	9									
*10	18167	X	18167	-0-	-0-	-0-	1295	1	14789	2	N	1894	1803	1			966
							2083	9									
*11	15284	X	15284	-0-	-0-	-0-	1093	1	12572	2	N	1471	1299	1			1138
							1	5	1618	9							
*12	14828	X	14828	-0-	-0-	-0-	1134	1	11520	2	N	1589	943	1			1784
							426	5	1748	9							
*01	14911	X	14911	-0-	-0-	-0-	13163	2	1748	9	N	1589	1869	1			1504

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		553	-0-	553	553	374	5	179	9	N	163					163
03	0		6951	-0-	6951	7504	127	1	2110	2	N	1531	1289	1			405
							3030	5	1684	9							
04	0		4575	-0-	4575	12079	145	1	1949	2	N	934	1086	1			253
							1454	5	1027	9							
05	0		3453	-0-	3453	15532	146	1	2268	2	N	883	905	1			231
							68	5	971	9							
*06	18883	X	3351	-0-	-15532	-0-	150	1	2399	2	N	708	731	1			208
							23	5	779	9							
07	5766	X	3353	-0-	-2413	-0-	168	1	2394	2	N	691	362	1			537
							31	5	760	9							
08	5766	X	3226	-0-	-2540	-0-	130	1	2386	2	N	635	911	1			261
							11	5	699	9							
09	5580	X	2645	-0-	-2935	-0-	137	1	1988	2	N	467	358	1			370
							6	5	514	9							
10	5766	X	2030	-0-	-3736	-0-	115	1	1296	2	N	406	548	1			228
							172	5	447	9							
11	5580	X	1194	-0-	-4386	-0-	48	1	554	2	N	228	191	1			265
							341	5	251	9							
12	5766	X	1794	-0-	-3972	-0-	100	1	1014	2	N	368	386	1			247
							275	5	405	9							
01	5766	X	1713	-0-	-4053	-0-	863	2	445	5	N	368	186	1			429
							405	9									

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	46					46
10	0		36215	-0-	36215	36215	2468	1	27921	2	N	1862	1550	1			358
							3778	5	2048	9							
11	0		52374	-0-	52374	88589	4017	1	45943	2	N	2193	2136	1			415
							2	5	2412	9							
*12	127391	X	38802	-0-	-88589	-0-	3371	1	34079	2	N	1227	1570	1			72
							2	5	1350	9							
01	51305	X	31361	-0-	-19944	-0-	30011	2	1350	9	N	1227	980	1			319

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		3715	-0-	3715	3715	106	1	1657	2	N	506	185	1			321
							1395	5	557	9							
03	0		11325	-0-	11325	15040	481	1	7411	2	N	2435	2213	1			543
							754	5	2679	9							
04	0		27862	-0-	27862	42902	1499	1	19920	2	N	4354	4372	1			525
							1654	5	4789	9							
05	0		25605	-0-	25605	68507	1375	1	21361	2	N	2608	2453	1			680
							2869	9									
*06	91701	X	23194	-0-	-68507	-0-	1220	1	19552	2	N	2202	2356	1			526
							2422	9									
07	26939	X	21534	-0-	-5405	-0-	1272	1	18175	2	N	1895	1983	1			438
							2	5	2085	9							
08	26939	X	19806	-0-	-7133	-0-	930	1	17110	2	N	1605	1437	1			606
							1766	9									
09	26070	X	17247	-0-	-8823	-0-	1007	1	14624	2	N	1467	1459	1			614
							2	5	1614	9							
10	26939	X	14697	-0-	-12242	-0-	1073	1	12243	2	N	1254	1452	1			416
							2	5	1379	9							
11	26070	X	11246	-0-	-14824	-0-	795	1	9129	2	N	889	759	0			546
							344	5	978	9							
12	26939	X	11371	-0-	-15568	-0-	915	1	9294	2	N	983	1131	1			398
							81	5	1081	9							
01	26939	X	10902	-0-	-16037	-0-	8818	2	1003	5	N	983	935	1			446
							1081	9									

KAISER-FRANCIS OIL COMPANY 450175
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

08	0	N	-0-	-0-	-0-	-0-					N	-0-					146
09	0	N	-0-	-0-	-0-	-0-					N	-0-					146
10	0	N	-0-	-0-	-0-	-0-					N	-0-					146
11	0	N	-0-	-0-	-0-	-0-					N	-0-					146
12	0	N	-0-	-0-	-0-	-0-					N	-0-					146
01	0	N	-0-	-0-	-0-	-0-					N	-0-					146

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					64
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					64
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					64
11	210	N	203	-0-	-7	-0-	203	2			N	-0-					64
*12	418	N	418	-0-	-0-	-0-	418	2			N	-0-					64
01	217	N	103	-0-	-114	-0-	103	2			N	-0-					64

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

08	295	N	295	-0-	-0-	-0-	31	1	264	2	N	-0-					10
09	270	N	266	-0-	-4	-0-	30	1	236	2	N	-0-					10
10	279	N	265	-0-	-14	-0-	31	1	234	2	N	-0-					10
11	270	N	261	-0-	-9	-0-	30	1	231	2	N	-0-					10
12	279	N	260	-0-	-19	-0-	31	1	229	2	N	-0-					10
01	279	N	240	-0-	-39	-0-	31	1	209	2	N	-0-					10

SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2363	N	2363	-0-	-0-	-0-	2363	2			N	-0-					259
09	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					259
10	2449	N	2297	-0-	-152	-0-	2297	2			N	-0-					259
11	2280	N	2083	-0-	-197	-0-	2083	2			N	-0-					259
12	2463	N	2463	-0-	-0-	-0-	2463	2			N	-0-					259
01	2294	N	2168	-0-	-126	-0-	2168	2			N	-0-					259

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	-0-	690	2			N	-0-					296
09	630	N	621	-0-	-9	-0-	621	2			N	-0-					296
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					296
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					296
12	651	N	441	-0-	-210	-0-	441	2			N	-0-					296
*01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					296

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					230
09	663	N	663	-0-	-0-	-0-	663	2			N	-0-					230
10	868	N	692	-0-	-176	-0-	692	2			N	-0-					230
11	660	N	550	-0-	-110	-0-	550	2			N	-0-					230
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					230
01	682	N	662	-0-	-20	-0-	662	2			N	-0-					230

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					270

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					133
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					133
10	279	N	269	-0-	-10	-0-	269	2			N	-0-					133
11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
12	279	N	225	-0-	-54	-0-	225	2			N	-0-					133
01	279	N	186	-0-	-93	-0-	186	2			N	-0-					133

SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					33
09	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					33
10	2015	N	1714	-0-	-301	-0-	1714	2			N	-0-					33
11	1920	N	1272	-0-	-648	-0-	1272	2			N	-0-					33
12	1581	N	1489	-0-	-92	-0-	1489	2			N	-0-					33
*01	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					33

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

08	5608	X	5608	-0-	-0-	-0-	4672	2	936	9	N	851	740	1			415
09	5209	X	5209	-0-	-0-	-0-	4360	2	849	9	N	772	732	1			455
10	5382	X	5382	-0-	-0-	-0-	4557	2	825	9	N	750	721	1			484
11	4733	X	4733	-0-	-0-	-0-	3840	2	893	9	N	812	893	1			403
12	4938	X	4938	-0-	-0-	-0-	4156	2	782	9	N	711	716	1			398
01	4867	X	4844	-0-	-23	-0-	4018	2	826	9	N	751	535	1			614

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

08	1345	N	1345	-0-	-0-	-0-	88	1	1240	2	N	15					34
							17	9									
09	1399	N	1399	-0-	-0-	-0-	97	1	1302	2	N	-0-					34
10	1605	N	1605	-0-	-0-	-0-	117	1	1488	2	N	-0-					34
11	1620	N	1620	-0-	-0-	-0-	127	1	1493	2	N	-0-					34
12	1868	N	1868	-0-	-0-	-0-	142	1	1726	2	N	-0-					34
*01	2555	N	2555	-0-	-0-	-0-	182	1	2373	2	N	-0-					34

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

08	1147	N	844	-0-	-303	-0-	56	1	788	2	N	-0-					160
09	930	N	816	-0-	-114	-0-	57	1	759	2	N	-0-					160
10	1049	N	1049	-0-	-0-	-0-	87	1	962	2	N	-0-					160
11	929	N	929	-0-	-0-	-0-	85	1	844	2	N	-0-					160
12	933	N	933	-0-	-0-	-0-	86	1	847	2	N	-0-					160
01	1054	N	846	-0-	-208	-0-	80	1	766	2	N	-0-					160

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-					167
09	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					167
10	434	N	317	-0-	-117	-0-	47	1	270	2	N	-0-					167
11	330	N	227	-0-	-103	-0-	40	1	187	2	N	-0-					167
12	427	N	427	-0-	-0-	-0-	55	1	372	2	N	-0-					167
*01	376	N	376	-0-	-0-	-0-	52	1	324	2	N	-0-					167

PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

08	775	N	661	-0-	-114	-0-	661	2			N	-0-					22
09	780	N	567	-0-	-213	-0-	567	2			N	-0-					22
10	744	N	632	-0-	-112	-0-	31	1	601	2	N	-0-					22
11	630	N	553	-0-	-77	-0-	30	1	523	2	N	-0-					22
12	589	N	488	-0-	-101	-0-	31	1	457	2	N	-0-					22
*01	698	N	698	-0-	-0-	-0-	31	1	667	2	N	-0-					22

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

08	217	N	158	-0-	-59	-0-	158	2			N	-0-					76
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					76
10	186	N	100	-0-	-86	-0-	27	1	73	2	N	-0-					76
11	150	N	78	-0-	-72	-0-	25	1	53	2	N	-0-					76
12	124	N	65	-0-	-59	-0-	26	1	39	2	N	-0-					76
01	93	N	76	-0-	-17	-0-	25	1	51	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

08	1466	N	1466	-0-	-0-	-0-	106	1	1360	2	N	-0-					190
09	1537	N	1537	-0-	-0-	-0-	103	1	1434	2	N	-0-					190
10	1808	N	1808	-0-	-0-	-0-	150	1	1658	2	N	-0-					190
11	1522	N	1522	-0-	-0-	-0-	160	1	1362	2	N	-0-					190
12	1581	N	1515	-0-	-66	-0-	130	1	1385	2	N	-0-					190
*01	1813	N	1813	-0-	-0-	-0-	182	1	1631	2	N	-0-					190

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

08	1209	N	1015	-0-	-194	-0-	67	1	948	2	N	-0-					94
09	1050	N	995	-0-	-55	-0-	69	1	926	2	N	-0-					94
10	1180	N	1180	-0-	-0-	-0-	94	1	1086	2	N	-0-					94
11	1104	N	1104	-0-	-0-	-0-	96	1	1008	2	N	-0-					94
12	1121	N	1121	-0-	-0-	-0-	97	1	1024	2	N	-0-					94
01	1178	N	1021	-0-	-157	-0-	90	1	931	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

08	713	N	523	-0-	-190	-0-	34	1	489	2	N	-0-					-0-
09	570	N	495	-0-	-75	-0-	34	1	461	2	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	63	1	555	2	N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	63	1	504	2	N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	63	1	503	2	N	-0-					-0-
01	620	N	605	-0-	-15	-0-	65	1	540	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

08	744	N	601	-0-	-143	-0-	40	1	561	2	N	-0-					185
09	660	N	599	-0-	-61	-0-	42	1	557	2	N	-0-					185
10	707	N	707	-0-	-0-	-0-	68	1	639	2	N	-0-					185
11	674	N	674	-0-	-0-	-0-	69	1	605	2	N	-0-					185
12	740	N	740	-0-	-0-	-0-	74	1	666	2	N	-0-					185
01	713	N	705	-0-	-8	-0-	71	1	634	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560

BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	300	-0-	-41	-0-	22	1	278	2	N	-0-			27
09	330	N	294	-0-	-36	-0-	20	1	274	2	N	-0-			27
10	341	N	329	-0-	-12	-0-	52	1	277	2	N	-0-			27
11	313	N	313	-0-	-0-	-0-	56	1	257	2	N	-0-			27
12	310	N	276	-0-	-34	-0-	47	1	229	2	N	-0-			27
01	341	N	311	-0-	-30	-0-	51	1	260	2	N	-0-			27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	22	1	288	2	N	-0-			38
09	300	N	282	-0-	-18	-0-	19	1	263	2	N	-0-			38
10	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-			38
11	300	N	298	-0-	-2	-0-	50	1	248	2	N	-0-			38
12	316	N	316	-0-	-0-	-0-	51	1	265	2	N	-0-			38
*01	320	N	320	-0-	-0-	-0-	55	1	265	2	N	-0-			38

AKERS WELL #: 2 RRCID -> 100038 COMPL. DATE 10/30/1996 TOTAL DEPTH 7690 PERF. 6494 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			18
09	1	N	-0-	-0-	-1	-0-					N	-0-			18
10	0	N	-0-	-0-	-0-	-0-					N	-0-			18
11	0	N	-0-	-0-	-0-	-0-					N	-0-			18
12	0	N	-0-	-0-	-0-	-0-					N	-0-			18
01	0	N	-0-	-0-	-0-	-0-					N	-0-			18

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	314	-0-	-337	-0-	314	2			N	-0-			208
09	450	N	254	-0-	-196	-0-	254	2			N	-0-			208
10	568	N	568	-0-	-0-	-0-	31	1	537	2	N	-0-			208
11	760	N	760	-0-	-0-	-0-	30	1	730	2	N	-0-			208
12	407	N	407	-0-	-0-	-0-	31	1	376	2	N	-0-			208
*01	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-			208

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	296	-0-	-45	-0-	21	1	275	2	N	-0-			187
09	300	N	271	-0-	-29	-0-	18	1	253	2	N	-0-			187
10	326	N	326	-0-	-0-	-0-	50	1	276	2	N	-0-			187
11	300	N	285	-0-	-15	-0-	53	1	232	2	N	-0-			187
12	279	N	140	-0-	-139	-0-	24	1	116	2	N	-0-			187
*01	353	N	353	-0-	-0-	-0-	53	1	300	2	N	-0-			187

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			160
09	0	N	-0-	-0-	-0-	-0-					N	-0-			160
10	0	N	-0-	-0-	-0-	-0-					N	-0-			160
11	0	N	-0-	-0-	-0-	-0-					N	-0-			160
12	0	N	-0-	-0-	-0-	-0-					N	-0-			160
01	0	N	-0-	-0-	-0-	-0-					N	-0-			160

TRENFIELD -790- WELL #: 2 RRCID -> 114475 COMPL. DATE 11/30/1984 TOTAL DEPTH 8000 PERF. 7726 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	812	N	812	-0-	-0-	-0-	59	1	753	2	N	-0-			51
09	810	N	778	-0-	-32	-0-	52	1	726	2	N	-0-			51
10	837	N	835	-0-	-2	-0-	87	1	748	2	N	-0-			51
11	780	N	291	-0-	-489	-0-	36	1	255	2	N	-0-			51
12	806	N	-0-	-0-	-806	-0-					N	-0-			51
01	837	N	-0-	-0-	-837	-0-					N	-0-			51

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	-0-	8	1	104	2	N	-0-					27
09	150	N	121	-0-	-29	-0-	8	1	113	2	N	-0-					27
10	155	N	147	-0-	-8	-0-	39	1	108	2	N	-0-					27
11	148	N	148	-0-	-0-	-0-	41	1	107	2	N	-0-					27
12	154	N	154	-0-	-0-	-0-	40	1	114	2	N	-0-					27
*01	162	N	162	-0-	-0-	-0-	42	1	120	2	N	-0-					27
	FLOYD				WELL #: 1	RRCID -> 119698			COMPL. DATE 12/12/1985			TOTAL DEPTH 7910		PERF. 7656 - 7682			
08	155	N	101	-0-	-54	-0-	7	1	94	2	N	-0-					163
09	150	N	99	-0-	-51	-0-	7	1	92	2	N	-0-					163
10	124	N	117	-0-	-7	-0-	37	1	80	2	N	-0-					163
11	90	N	88	-0-	-2	-0-	35	1	53	2	N	-0-					163
12	93	N	75	-0-	-18	-0-	34	1	41	2	N	-0-					163
*01	191	N	191	-0-	-0-	-0-	45	1	146	2	N	-0-					163
	AKERS				WELL #: 3	RRCID -> 138964			COMPL. DATE 07/02/1991			TOTAL DEPTH 7825		PERF. 7573 - 7594			
08	279	N	279	-0-	-0-	-0-	20	1	259	2	N	-0-					225
09	270	N	226	-0-	-44	-0-	15	1	211	2	N	-0-	177	1			48
10	341	N	230	-0-	-111	-0-	36	1	194	2	N	-0-					48
11	308	N	308	-0-	-0-	-0-	50	1	258	2	N	-0-					48
12	273	N	273	-0-	-0-	-0-	43	1	230	2	N	-0-					48
*01	295	N	295	-0-	-0-	-0-	47	1	248	2	N	-0-					48
	BARBER -876-				WELL #: 1	RRCID -> 142689			COMPL. DATE 07/27/1992			TOTAL DEPTH 7750		PERF. 7534 - 7568			
08	496	N	459	-0-	-37	-0-	33	1	426	2	N	-0-					187
09	445	N	445	-0-	-0-	-0-	29	1	399	2	N	15					202
							17	9									
10	485	N	485	-0-	-0-	-0-	60	1	422	2	N	3					205
							3	9									
11	450	N	448	-0-	-2	-0-	61	1	376	2	N	10					215
							11	9									
12	465	N	411	-0-	-54	-0-	57	1	354	2	N	-0-					215
01	496	N	465	-0-	-31	-0-	66	1	399	2	N	-0-					215
	GEX				WELL #: 4	RRCID -> 145145			COMPL. DATE 04/08/1993			TOTAL DEPTH 7635		PERF. 7457 - 7501			
08	744	N	375	-0-	-369	-0-	375	2			N	-0-					15
09	630	N	441	-0-	-189	-0-	441	2			N	-0-					15
10	527	N	491	-0-	-36	-0-	30	1	461	2	N	-0-					15
11	798	N	798	-0-	-0-	-0-	29	1	763	2	N	5					20
							6	9									
12	548	N	548	-0-	-0-	-0-	29	1	519	2	N	-0-					20
*01	552	N	552	-0-	-0-	-0-	29	1	523	2	N	-0-					20
	TRENFIELD -789-				WELL #: 3	RRCID -> 146376			COMPL. DATE 07/06/1993			TOTAL DEPTH 7950		PERF. 7718 - 7752			
08	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					172
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					172
10	31	N	8	-0-	-23	-0-	6	1	2	2	N	-0-					172
11	15	N	4	-0-	-11	-0-	3	1	1	2	N	-0-					172
12	3	N	-0-	-0-	-3	-0-					N	-0-					172
01	8	N	4	-0-	-4	-0-	3	1	1	2	N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	934	-0-	-151	-0-	62	1	872	2	N	-0-					107
09	874	N	874	-0-	-0-	-0-	61	1	813	2	N	-0-					107
10	1078	N	1078	-0-	-0-	-0-	88	1	990	2	N	-0-					107
11	984	N	984	-0-	-0-	-0-	88	1	896	2	N	-0-					107
12	1021	N	1021	-0-	-0-	-0-	91	1	930	2	N	-0-					107
01	1085	N	917	-0-	-168	-0-	84	1	833	2	N	-0-					107

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	284	-0-	-57	-0-	19	1	265	2	N	-0-					128
09	330	N	284	-0-	-46	-0-	20	1	264	2	N	-0-					128
10	341	N	341	-0-	-0-	-0-	48	1	293	2	N	-0-					128
11	318	N	318	-0-	-0-	-0-	48	1	270	2	N	-0-					128
12	340	N	340	-0-	-0-	-0-	50	1	290	2	N	-0-					128
01	341	N	325	-0-	-16	-0-	49	1	276	2	N	-0-					128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	460	-0-	-129	-0-	30	1	430	2	N	-0-					150
09	510	N	477	-0-	-33	-0-	33	1	444	2	N	-0-					150
10	560	N	560	-0-	-0-	-0-	60	1	500	2	N	-0-					150
11	528	N	528	-0-	-0-	-0-	60	1	468	2	N	-0-					150
12	496	N	460	-0-	-36	-0-	53	1	407	2	N	-0-					150
01	558	N	483	-0-	-75	-0-	58	1	425	2	N	-0-					150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	32	N	32	-0-	-0-	-0-	31	1	1	2	N	-0-					43
11	28	N	28	-0-	-0-	-0-	25	1	3	2	N	-0-					43
12	19	N	19	-0-	-0-	-0-	16	1	3	2	N	-0-					43
*01	40	N	40	-0-	-0-	-0-	32	1	8	2	N	-0-					43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	258	-0-	-114	-0-	17	1	241	2	N	-0-					102
09	240	N	219	-0-	-21	-0-	15	1	204	2	N	-0-					102
10	387	N	387	-0-	-0-	-0-	50	1	337	2	N	-0-					102
11	340	N	340	-0-	-0-	-0-	49	1	291	2	N	-0-					102
12	312	N	312	-0-	-0-	-0-	48	1	264	2	N	-0-					102
01	372	N	251	-0-	-121	-0-	44	1	207	2	N	-0-					102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	449	-0-	-109	-0-	30	1	419	2	N	-0-					163
09	480	N	421	-0-	-59	-0-	29	1	392	2	N	-0-					163
10	574	N	574	-0-	-0-	-0-	61	1	513	2	N	-0-					163
11	491	N	491	-0-	-0-	-0-	58	1	433	2	N	-0-					163
12	497	N	497	-0-	-0-	-0-	59	1	438	2	N	-0-					163
01	589	N	483	-0-	-106	-0-	58	1	425	2	N	-0-					163

BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	107	-0-	-17	-0-	8	1	99	2	N	-0-					108
09	120	N	100	-0-	-20	-0-	7	1	93	2	N	-0-					108
10	137	N	137	-0-	-0-	-0-	38	1	99	2	N	-0-					108
11	137	N	137	-0-	-0-	-0-	40	1	97	2	N	-0-					108
12	107	N	107	-0-	-0-	-0-	36	1	71	2	N	-0-					108
01	124	N	64	-0-	-60	-0-	34	1	30	2	N	-0-					108

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1253	-0-	-49	-0-	1220	2	33	9	N	30					150
09	1170	N	1091	-0-	-79	-0-	992	2	99	9	N	90					240
10	1209	N	1036	-0-	-173	-0-	25	1	1011	2	N	-0-					240
11	1200	N	1065	-0-	-135	-0-	27	1	1035	2	N	3	120	1			123
							3	9									
12	1124	N	1124	-0-	-0-	-0-	28	1	1090	2	N	5					128
							6	9									
*01	1291	N	1291	-0-	-0-	-0-	30	1	1219	2	N	38					166
							42	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

08	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					190
09	690	N	544	-0-	-146	-0-	37	1	507	2	N	-0-					190
10	620	N	570	-0-	-50	-0-	64	1	506	2	N	-0-					190
11	584	N	584	-0-	-0-	-0-	79	1	505	2	N	-0-					190
12	558	N	494	-0-	-64	-0-	61	1	433	2	N	-0-					190
01	558	N	507	-0-	-51	-0-	69	1	432	2	N	5					195
							6	9									

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

08	279	N	254	-0-	-25	-0-	18	1	236	2	N	-0-					27
09	300	N	259	-0-	-41	-0-	17	1	242	2	N	-0-					27
10	305	N	305	-0-	-0-	-0-	50	1	255	2	N	-0-					27
11	295	N	295	-0-	-0-	-0-	54	1	241	2	N	-0-					27
12	279	N	279	-0-	-0-	-0-	48	1	231	2	N	-0-					27
01	310	N	292	-0-	-18	-0-	53	1	239	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

08	195	N	195	-0-	-0-	-0-	14	1	181	2	N	-0-					45
09	155	N	155	-0-	-0-	-0-	10	1	145	2	N	-0-					45
10	155	N	134	-0-	-21	-0-	30	1	104	2	N	-0-					45
11	248	N	248	-0-	-0-	-0-	50	1	198	2	N	-0-					45
12	341	N	341	-0-	-0-	-0-	53	1	288	2	N	-0-					45
01	124	N	58	-0-	-66	-0-	9	1	49	2	N	-0-					45

LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

08	341	N	326	-0-	-15	-0-	247	2	79	9	N	72					337
09	330	N	320	-0-	-10	-0-	296	2	24	9	N	22	173	1			186
10	440	N	440	-0-	-0-	-0-	31	1	363	2	N	42					228
							46	9									
11	502	N	502	-0-	-0-	-0-	30	1	422	2	N	45					273
							50	9									
12	508	N	508	-0-	-0-	-0-	31	1	412	2	N	59	177	1			155
							65	9									
01	434	N	366	-0-	-68	-0-	30	1	292	2	N	40					195
							44	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

08	248	N	175	-0-	-73	-0-	13	1	162	2	N	-0-					138
09	240	N	141	-0-	-99	-0-	9	1	132	2	N	-0-					138
10	320	N	320	-0-	-0-	-0-	50	1	270	2	N	-0-					138
11	389	N	389	-0-	-0-	-0-	61	1	328	2	N	-0-					138
12	690	N	690	-0-	-0-	-0-	78	1	612	2	N	-0-					138
*01	658	N	658	-0-	-0-	-0-	82	1	576	2	N	-0-					138

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	657	N	657	-0-	-0-	-0-	43	1	614	2	N	-0-					138
09	750	N	499	-0-	-251	-0-	35	1	464	2	N	-0-					138
10	689	N	689	-0-	-0-	-0-	65	1	624	2	N	-0-					138
11	630	N	570	-0-	-60	-0-	61	1	509	2	N	-0-					138
12	628	N	628	-0-	-0-	-0-	67	1	561	2	N	-0-					138
01	682	N	598	-0-	-84	-0-	65	1	533	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67	-0-	27	1	340	2	N	-0-					108
09	390	N	308	-0-	-82	-0-	21	1	287	2	N	-0-					108
10	403	N	331	-0-	-72	-0-	37	1	294	2	N	-0-					108
11	381	N	381	-0-	-0-	-0-	50	1	331	2	N	-0-					108
12	310	N	288	-0-	-22	-0-	35	1	253	2	N	-0-					108
01	341	N	318	-0-	-23	-0-	47	1	271	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	884	-0-	-139	-0-	878	2	6	9	N	5					58
09	900	N	893	-0-	-7	-0-	887	2	6	9	N	5					63
10	958	N	958	-0-	-0-	-0-	31	1	917	2	N	9					72
							10	9									
11	915	N	915	-0-	-0-	-0-	30	1	879	2	N	5					77
							6	9									
12	935	N	935	-0-	-0-	-0-	31	1	893	2	N	10					87
							11	9									
01	961	N	938	-0-	-23	-0-	31	1	884	2	N	21					108
							23	9									

WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1100	-0-	-16	-0-	1092	2	8	9	N	7					137
09	1077	N	1077	-0-	-0-	-0-	1071	2	6	9	N	5					142
10	1138	N	1138	-0-	-0-	-0-	31	1	1100	2	N	6					148
							7	9									
11	1083	N	1083	-0-	-0-	-0-	30	1	1047	2	N	5					153
							6	9									
12	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	N	-0-					153
*01	1157	N	1157	-0-	-0-	-0-	31	1	1118	2	N	7					160
							8	9									

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					147
09	150	N	77	-0-	-73	-0-	77	2			N	-0-					147
10	124	N	97	-0-	-27	-0-	21	1	76	2	N	-0-					147
11	91	N	91	-0-	-0-	-0-	21	1	70	2	N	-0-					147
12	94	N	94	-0-	-0-	-0-	20	1	74	2	N	-0-					147
01	93	N	90	-0-	-3	-0-	20	1	70	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	110	-0-	-76	-0-	8	1	102	2	N	-0-					80
09	180	N	93	-0-	-87	-0-	6	1	87	2	N	-0-					80
10	124	N	97	-0-	-27	-0-	26	1	71	2	N	-0-					80
11	120	N	60	-0-	-60	-0-	17	1	43	2	N	-0-					80
12	93	N	63	-0-	-30	-0-	17	1	46	2	N	-0-					80
01	93	N	58	-0-	-35	-0-	23	1	35	2	N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	5	-0-		-7	-0-		5	2			N	-0-					173
09	12	N	12	-0-		-0-	-0-		12	2			N	-0-					173
10	8	N	8	-0-		-0-	-0-		1	1	7	2	N	-0-					173
11	5	N	-0-	-0-		-5	-0-						N	-0-					173
12	13	N	13	-0-		-0-	-0-		1	1	12	2	N	-0-					173
*01	12	N	12	-0-		-0-	-0-		1	1	11	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

08	1426	N	1364	-0-		-62	-0-		97	1	1245	2	N	20					168
									22	9									
09	1350	N	1338	-0-		-12	-0-		87	1	1214	2	N	34					202
									37	9									
10	1395	N	1381	-0-		-14	-0-		122	1	1228	2	N	28					230
									31	9									
11	1411	N	1411	-0-		-0-	-0-		152	1	1224	2	N	32					262
									35	9									
12	1395	N	1191	-0-		-204	-0-		112	1	1045	2	N	31	186	1			107
									34	9									
*01	1397	N	1397	-0-		-0-	-0-		145	1	1230	2	N	20					127
									22	9									

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

08	1023	N	978	-0-		-45	-0-		978	2			N	-0-					132
09	1020	N	947	-0-		-73	-0-		947	2			N	-0-					132
10	1023	N	993	-0-		-30	-0-		31	1	962	2	N	-0-					132
11	960	N	948	-0-		-12	-0-		30	1	918	2	N	-0-					132
12	998	N	998	-0-		-0-	-0-		31	1	967	2	N	-0-					132
*01	1015	N	1015	-0-		-0-	-0-		31	1	984	2	N	-0-					132

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

08	1922	N	1811	-0-		-111	-0-		130	1	1659	2	N	20					128
									22	9									
09	1920	N	1666	-0-		-254	-0-		111	1	1538	2	N	15					143
									17	9									
10	1883	N	1883	-0-		-0-	-0-		157	1	1702	2	N	22					165
									24	9									
11	1740	N	1699	-0-		-41	-0-		180	1	1508	2	N	10					175
									11	9									
12	1736	N	1678	-0-		-58	-0-		148	1	1518	2	N	11					186
									12	9									
01	1891	N	1671	-0-		-220	-0-		167	1	1491	2	N	12					198
									13	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

08	520	N	520	-0-		-0-	-0-		38	1	482	2	N	-0-					88
09	510	N	467	-0-		-43	-0-		31	1	436	2	N	-0-					88
10	558	N	427	-0-		-131	-0-		58	1	369	2	N	-0-					88
11	510	N	418	-0-		-92	-0-		65	1	353	2	N	-0-					88
12	496	N	406	-0-		-90	-0-		58	1	348	2	N	-0-					88
01	434	N	433	-0-		-1	-0-		65	1	368	2	N	-0-					88

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18	-0-	22	1	286	2	N	14					182
							15	9									
09	360	N	184	-0-	-176	-0-	12	1	166	2	N	5					187
							6	9									
10	341	N	207	-0-	-134	-0-	41	1	166	2	N	-0-					187
11	300	N	163	-0-	-137	-0-	37	1	126	2	N	-0-					187
12	186	N	127	-0-	-59	-0-	30	1	97	2	N	-0-					187
01	217	N	53	-0-	-164	-0-	15	1	38	2	N	-0-					187

FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5065	X	5065	-0-	-0-	-0-	367	1	4698	2	N	-0-					177
09	3816	X	3816	-0-	-0-	-0-	256	1	3560	2	N	-0-					177
10	4033	X	4033	-0-	-0-	-0-	308	1	3725	2	N	-0-					177
11	4353	X	4353	-0-	-0-	-0-	421	1	3932	2	N	-0-					177
12	4662	X	4662	-0-	-0-	-0-	363	1	4299	2	N	-0-					177
01	2821	X	1973	-0-	-848	-0-	189	1	1784	2	N	-0-					177

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	68	-0-	-25	-0-	5	1	63	2	N	-0-					193
09	120	N	69	-0-	-51	-0-	5	1	64	2	N	-0-					193
10	114	N	114	-0-	-0-	-0-	37	1	77	2	N	-0-					193
11	81	N	81	-0-	-0-	-0-	35	1	46	2	N	-0-					193
12	106	N	106	-0-	-0-	-0-	36	1	70	2	N	-0-					193
01	124	N	107	-0-	-17	-0-	37	1	70	2	N	-0-					193

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	752	-0-	-2007	-0-	52	1	670	2	N	27	176	1			166
							30	9									
09	3379	X	3379	-0-	-0-	-0-	223	1	3094	2	N	56					222
							62	9									
10	3008	X	3008	-0-	-0-	-0-	216	1	2554	2	N	216					438
							238	9									
11	2829	X	2829	-0-	-0-	-0-	275	1	2465	2	N	81	181	1			338
							89	9									
12	2759	X	2111	-0-	-648	-0-	170	1	1869	2	N	65					403
							72	9									
01	2759	X	2059	-0-	-700	-0-	192	1	1776	2	N	83	188	1			298
							91	9									

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3072	X	3072	-0-	-0-	-0-	220	1	2811	2	N	37					128
							41	9									
09	2970	X	2484	-0-	-486	-0-	165	1	2298	2	N	19					147
							21	9									
10	2976	X	2677	-0-	-299	-0-	211	1	2433	2	N	30					177
							33	9									
11	3000	N	3420	-0-	420	420	333	1	3042	2	N	41					218
							45	9									
12	3100	N	2894	-0-	-206	214	236	1	2658	2	N	-0-					218
01	2666	N	758	-0-	-1908	-0-	79	1	679	2	N	-0-					218

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1257	-0-	-293	-0-	1257	2			N	-0-					116
09	1470	N	1181	-0-	-289	-0-	1181	2			N	-0-					116
10	1488	N	945	-0-	-543	-0-	28	1	917	2	N	-0-					116
11	1230	N	1069	-0-	-161	-0-	27	1	1042	2	N	-0-					116
12	1209	N	925	-0-	-284	-0-	29	1	896	2	N	-0-					116
*01	1013	N	1013	-0-	-0-	-0-	31	1	982	2	N	-0-					116

BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

08	2373	N	2373	-0-	-0-	-0-	155	1	2174	2	N	40	187	1			110
							44	9									
09	2127	N	2127	-0-	-0-	-0-	145	1	1936	2	N	42					152
							46	9									
10	2077	N	1973	-0-	-104	-0-	162	1	1775	2	N	33					185
							36	9									
11	2024	N	2024	-0-	-0-	-0-	132	1	1840	2	N	47					232
							52	9									
12	2077	N	1969	-0-	-108	-0-	150	1	1777	2	N	38					270
							42	9									
*01	2143	N	2143	-0-	-0-	-0-	149	1	1942	2	N	47	190	1			127
							52	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

08	62	N	21	-0-	-41	-0-	21	2			N	-0-					227
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					227
10	6	N	-0-	-0-	-6	-0-					N	-0-					227
11	30	N	-0-	-0-	-30	-0-					N	-0-					227
12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					227
*01	19	N	19	-0-	-0-	-0-	9	1	10	2	N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

08	479	N	479	-0-	-0-	-0-	418	2	61	9	N	55					199
09	570	N	325	-0-	-245	-0-	293	2	32	9	N	29					228
10	651	N	554	-0-	-97	-0-	31	1	442	2	N	74	189	1			113
							81	9									
11	450	N	267	-0-	-183	-0-	21	1	189	2	N	52					165
							57	9									
12	437	N	437	-0-	-0-	-0-	31	1	334	2	N	65					230
							72	9									
01	558	N	416	-0-	-142	-0-	31	1	311	2	N	67	192	1			105
							74	9									

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

08	4844	X	4844	-0-	-0-	-0-	310	1	4534	2	N	-0-					425
09	4787	X	4787	-0-	-0-	-0-	295	1	4492	2	N	-0-					425
10	4805	X	4740	-0-	-65	-0-	341	1	4376	2	N	21	194	1			252
							23	9									
11	4722	X	4722	-0-	-0-	-0-	330	1	4356	2	N	33					285
							36	9									
12	4960	X	4660	-0-	-300	-0-	322	1	4310	2	N	25					310
							28	9									
*01	5801	X	5801	-0-	-0-	-0-	330	1	5242	2	N	208					518
							229	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3960	-0-	-442	-0-	3960	2			N	-0-					113
09	4505	X	4505	-0-	-0-	-0-	4505	2			N	-0-					113
10	4426	X	4426	-0-	-0-	-0-	31	1	4395	2	N	-0-					113
11	3990	X	3791	-0-	-199	-0-	30	1	3761	2	N	-0-					113
12	4650	X	3793	-0-	-857	-0-	31	1	3762	2	N	-0-					113
01	4650	X	4405	-0-	-245	-0-	31	1	4374	2	N	-0-					113

BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

08	2662	N	2662	-0-	-0-	-0-	73	1	2570	2	N	17					202
							19	9									
09	2640	N	2542	-0-	-98	-0-	73	1	2452	2	N	15					217
							17	9									
10	2604	N	2570	-0-	-34	-0-	99	1	2454	2	N	15					232
							17	9									
11	2580	N	2479	-0-	-101	-0-	97	1	2359	2	N	21					253
							23	9									
12	2635	N	2346	-0-	-289	-0-	96	1	2231	2	N	17					270
							19	9									
01	2573	N	2518	-0-	-55	-0-	96	1	2397	2	N	23	183	1			110
							25	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

08	4632	X	4632	-0-	-0-	-0-	303	1	4329	2	N	-0-					215
09	6483	X	6483	-0-	-0-	-0-	405	1	6078	2	N	-0-					215
10	6198	X	6198	-0-	-0-	-0-	459	1	5590	2	N	135					350
							149	9									
11	5706	X	5706	-0-	-0-	-0-	480	1	5181	2	N	41	191	1			200
							45	9									
12	6200	X	5925	-0-	-275	-0-	496	1	5376	2	N	48					248
							53	9									
01	6200	X	3715	-0-	-2485	-0-	303	1	3390	2	N	20					268
							22	9									

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

08	1736	N	729	-0-	-1007	-0-	20	1	709	2	N	-0-					293
09	1470	N	238	-0-	-1232	-0-	7	1	231	2	N	-0-					293
10	2161	N	2161	-0-	-0-	-0-	87	1	2017	2	N	52					345
							57	9									
11	2185	N	2185	-0-	-0-	-0-	87	1	2092	2	N	5					350
							6	9									
12	1579	N	1579	-0-	-0-	-0-	74	1	1505	2	N	-0-					350
01	2108	N	1797	-0-	-311	-0-	76	1	1704	2	N	15					365
							17	9									

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

08	3162	X	2742	-0-	-420	-0-	199	1	2543	2	N	-0-					353
09	2820	X	2486	-0-	-334	-0-	167	1	2319	2	N	-0-					353
10	2790	X	2582	-0-	-208	-0-	206	1	2376	2	N	-0-					353
11	2771	X	2771	-0-	-0-	-0-	278	1	2493	2	N	-0-					353
12	3342	X	3342	-0-	-0-	-0-	267	1	3075	2	N	-0-					353
*01	2759	X	2759	-0-	-0-	-0-	261	1	2498	2	N	-0-					353

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2405	-0-	-230	-0-	2382	2	23	9	N	21	186	1			108
09	2460	N	2393	-0-	-67	-0-	2358	2	35	9	N	32					140
10	2418	N	2359	-0-	-59	-0-	30	1	2293	2	N	33					173
							36	9									
11	2340	N	2276	-0-	-64	-0-	29	1	2214	2	N	30					203
							33	9									
12	2480	N	2435	-0-	-45	-0-	31	1	2354	2	N	45					248
							50	9									
01	2356	N	2332	-0-	-24	-0-	31	1	2258	2	N	39					287
							43	9									

JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

08	2046	N	1966	-0-	-80	-0-	1839	2	127	9	N	115					403
09	1980	N	1833	-0-	-147	-0-	1780	2	53	9	N	48					451
10	2046	N	1985	-0-	-61	-0-	31	1	1857	2	N	88	192	1			347
							97	9									
11	1890	N	1832	-0-	-58	-0-	30	1	1718	2	N	76					423
							84	9									
12	1927	N	1927	-0-	-0-	-0-	31	1	1851	2	N	41	192	1			272
							45	9									
01	1984	N	1711	-0-	-273	-0-	29	1	1605	2	N	70					342
							77	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

08	6603	X	6190	-0-	-413	-0-	5972	2	218	9	N	198	187	1			364
09	6390	X	5673	-0-	-717	-0-	5490	2	183	9	N	166	188	1			342
10	6603	X	5768	-0-	-835	-0-	31	1	5509	2	N	207	384	1			165
							228	9									
11	6390	X	5738	-0-	-652	-0-	30	1	5477	2	N	210					375
							231	9									
12	6603	X	6064	-0-	-539	-0-	31	1	5789	2	N	222	386	1			211
							244	9									
*01	6466	X	6466	-0-	-0-	-0-	31	1	6198	2	N	215					426
							237	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

08	899	N	882	-0-	-17	-0-	830	2	52	9	N	47					227
09	872	N	872	-0-	-0-	-0-	841	2	31	9	N	28					255
10	971	N	971	-0-	-0-	-0-	31	1	868	2	N	65	200	1			120
							72	9									
11	875	N	875	-0-	-0-	-0-	30	1	828	2	N	15					135
							17	9									
12	899	N	775	-0-	-124	-0-	31	1	744	2	N	-0-					135
01	961	N	634	-0-	-327	-0-	31	1	603	2	N	-0-					135

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

08	775	N	651	-0-	-124	-0-	632	2	19	9	N	17					342
09	750	N	616	-0-	-134	-0-	592	2	24	9	N	22					364
10	713	N	613	-0-	-100	-0-	24	1	565	2	N	22					386
							24	9									
11	630	N	572	-0-	-58	-0-	24	1	526	2	N	20					406
							22	9									
12	651	N	612	-0-	-39	-0-	29	1	564	2	N	17					423
							19	9									
01	620	N	608	-0-	-12	-0-	30	1	561	2	N	15	192	1			246
							17	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4512	X	4512	-0-	-0-	-0-	918	1	3469	2	N	114					472
							125	9									
09	5037	X	5037	-0-	-0-	-0-	1020	1	3877	2	N	127	174	1			425
							140	9									
10	5423	X	5423	-0-	-0-	-0-	1085	1	4214	2	N	113	181	1			357
							124	9									
11	3150	X	1095	-0-	-2055	-0-	245	1	832	2	N	16					373
							18	9									
12	3255	X	2670	-0-	-585	-0-	246	1	2336	2	N	80					453
							88	9									
*01	4763	X	4763	-0-	-0-	-0-	403	1	4068	2	N	265	351	1			367
							292	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3832	-0-	-229	-0-	3696	2	136	9	N	124	185	1			177
09	4039	X	4039	-0-	-0-	-0-	3860	2	179	9	N	163					340
10	4247	X	4108	-0-	-139	-0-	31	1	3922	2	N	141	179	1			302
							155	9									
11	4110	X	3967	-0-	-143	-0-	30	1	3773	2	N	149	178	1			273
							164	9									
12	4247	X	3867	-0-	-380	-0-	31	1	3693	2	N	130					403
							143	9									
01	4185	X	3993	-0-	-192	-0-	31	1	3784	2	N	162	187	1			378
							178	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	898	-0-	-94	-0-	809	2	89	9	N	81					414
09	990	N	795	-0-	-195	-0-	742	2	53	9	N	48					462
10	992	N	919	-0-	-73	-0-	31	1	808	2	N	73	191	1			344
							80	9									
11	875	N	875	-0-	-0-	-0-	30	1	773	2	N	65					409
							72	9									
12	842	N	842	-0-	-0-	-0-	31	1	749	2	N	56					465
							62	9									
01	930	N	842	-0-	-88	-0-	31	1	743	2	N	62	191	1			336
							68	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2206	-0-	-770	-0-	145	1	2061	2	N	-0-					-0-
09	2880	X	1900	-0-	-980	-0-	132	1	1768	2	N	-0-					-0-
10	2976	X	2773	-0-	-203	-0-	181	1	2592	2	N	-0-					-0-
11	2580	X	2307	-0-	-273	-0-	168	1	2139	2	N	-0-					-0-
12	2356	X	2216	-0-	-140	-0-	162	1	2054	2	N	-0-					-0-
01	2759	X	2172	-0-	-587	-0-	159	1	2013	2	N	-0-					-0-

BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	3006	-0-	-125	-0-	2970	2	36	9	N	33					218
09	3090	X	2550	-0-	-540	-0-	2542	2	8	9	N	7					225
10	3193	X	2631	-0-	-562	-0-	26	1	2583	2	N	20					245
							22	9									
11	3164	X	3164	-0-	-0-	-0-	28	1	3060	2	N	69	189	1			125
							76	9									
12	3038	X	2634	-0-	-404	-0-	27	1	2572	2	N	32					157
							35	9									
01	3007	X	2681	-0-	-326	-0-	28	1	2620	2	N	30					187
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1399	-0-	-988	-0-	92	1	1297	2	N	9					150
							10	9									
09	2310	X	1122	-0-	-1188	-0-	77	1	1032	2	N	12					162
							13	9									
10	2294	X	2176	-0-	-118	-0-	148	1	2028	2	N	-0-					162
11	2220	X	1554	-0-	-666	-0-	121	1	1433	2	N	-0-					162
12	2294	X	1603	-0-	-691	-0-	125	1	1478	2	N	-0-					162
01	2170	X	1493	-0-	-677	-0-	119	1	1374	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4605	-0-	-231	-0-	126	1	4444	2	N	32					457
							35	9									
09	4680	X	4449	-0-	-231	-0-	127	1	4247	2	N	68	345	1			180
							75	9									
10	4836	X	4331	-0-	-505	-0-	146	1	4138	2	N	43					223
							47	9									
11	4470	X	4208	-0-	-262	-0-	144	1	4012	2	N	47					270
							52	9									
12	4619	X	4422	-0-	-197	-0-	155	1	4188	2	N	72	182	1			160
							79	9									
01	4619	X	4347	-0-	-272	-0-	143	1	4141	2	N	57					217
							63	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4838	X	4838	-0-	-0-	-0-	4266	2	572	9	N	520	513	1			740
09	4308	X	4308	-0-	-0-	-0-	3917	2	391	9	N	355	517	1			578
10	4322	X	4322	-0-	-0-	-0-	31	1	3837	2	N	413	361	1			630
							454	9									
11	4311	X	4311	-0-	-0-	-0-	30	1	3938	2	N	312	489	1			453
							343	9									
12	4309	X	4309	-0-	-0-	-0-	31	1	3970	2	N	280					733
							308	9									
*01	4748	X	4748	-0-	-0-	-0-	31	1	4444	2	N	248	364	1			617
							273	9									

BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2334	-0-	-208	-0-	2306	2	28	9	N	25	187	1			87
09	2433	N	2433	-0-	-0-	-0-	2387	2	46	9	N	42					129
10	2480	N	2468	-0-	-12	-0-	31	1	2396	2	N	37					166
							41	9									
11	2353	N	2353	-0-	-0-	-0-	29	1	2282	2	N	38					204
							42	9									
12	2511	N	2501	-0-	-10	-0-	30	1	2419	2	N	47					251
							52	9									
*01	2586	N	2586	-0-	-0-	-0-	30	1	2556	2	N	-0-					251

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2708	-0-	-361	-0-	2562	2	146	9	N	133	186	1			227
09	2970	X	2687	-0-	-283	-0-	2574	2	113	9	N	103					330
10	3415	X	3415	-0-	-0-	-0-	31	1	3216	2	N	153	189	1			294
							168	9									
11	3336	X	3336	-0-	-0-	-0-	30	1	3195	2	N	101					395
							111	9									
12	3355	X	3355	-0-	-0-	-0-	30	1	3213	2	N	102	192	1			305
							112	9									
*01	3799	X	3799	-0-	-0-	-0-	31	1	3614	2	N	140	190	1			255
							154	9									

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

08	1758	N	1758	-0-	-0-	-0-	1573	2	185	9	N	168					356
09	1860	N	1653	-0-	-207	-0-	1507	2	146	9	N	133	187	1			302
10	1860	N	1799	-0-	-61	-0-	31	1	1564	2	N	185	190	1			297
							204	9									
11	1710	N	1704	-0-	-6	-0-	30	1	1501	2	N	157	191	1			263
							173	9									
12	1741	N	1741	-0-	-0-	-0-	31	1	1549	2	N	146					409
							161	9									
01	1798	N	1772	-0-	-26	-0-	31	1	1530	2	N	192	192	1			409
							211	9									

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

08	2885	N	2795	-0-	-90	-0-	2630	2	165	9	N	150	187	1			193
09	2880	X	2860	-0-	-20	-0-	2711	2	149	9	N	135					328
10	2976	X	2790	-0-	-186	-0-	30	1	2588	2	N	156	187	1			297
							172	9									
11	2880	X	2747	-0-	-133	-0-	29	1	2554	2	N	149	191	1			255
							164	9									
12	2976	X	2730	-0-	-246	-0-	29	1	2539	2	N	147	191	1			211
							162	9									
01	2945	X	2807	-0-	-138	-0-	30	1	2570	2	N	188	189	1			210
							207	9									

PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

08	4991	X	4988	-0-	-3	-0-	346	1	4435	2	N	188	177	1			298
							207	9									
09	5160	X	4907	-0-	-253	-0-	316	1	4395	2	N	178	179	1			297
							196	9									
10	5332	X	4964	-0-	-368	-0-	359	1	4416	2	N	172	181	1			288
							189	9									
11	5160	X	5006	-0-	-154	-0-	461	1	4336	2	N	190	176	1			302
							209	9									
12	5084	X	4816	-0-	-268	-0-	359	1	4247	2	N	191	188	1			305
							210	9									
01	5084	X	4437	-0-	-647	-0-	390	1	3905	2	N	129	184	1			250
							142	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	5128	-0-	-235	-0-	5053	2	75	9	N	68					218
09	5118	X	5118	-0-	-0-	-0-	5029	2	89	9	N	81	191	1			108
10	4145	X	4145	-0-	-0-	-0-	31	1	4051	2	N	57					165
							63	9									
11	4950	X	3248	-0-	-1702	-0-	30	1	3157	2	N	55					220
							61	9									
12	5301	X	2965	-0-	-2336	-0-	20	1	2888	2	N	52					272
							57	9									
01	5301	X	2612	-0-	-2689	-0-	28	1	2509	2	N	68					340
							75	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	294	2	44	9	N	40					225
09	390	N	265	-0-	-125	-0-	223	2	42	9	N	38					263
10	434	N	358	-0-	-76	-0-	31	1	286	2	N	37					300
							41	9									
11	376	N	376	-0-	-0-	-0-	30	1	304	2	N	38	190	1			148
							42	9									
12	279	N	178	-0-	-101	-0-	16	1	134	2	N	25					173
							28	9									
01	372	N	8	-0-	-364	-0-	1	1	7	2	N	-0-					173

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2629	-0-	-316	-0-	2607	2	22	9	N	20					356
09	2850	X	2631	-0-	-219	-0-	2565	2	66	9	N	60	189	1			227
10	2914	X	2794	-0-	-120	-0-	31	1	2683	2	N	73					300
							80	9									
11	2749	N	2749	-0-	-0-	-0-	30	1	2655	2	N	58					358
							64	9									
12	2728	N	2724	-0-	-4	-0-	31	1	2693	2	N	-0-					358
*01	2861	N	2861	-0-	-0-	-0-	31	1	2780	2	N	45					403
							50	9									

MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3308	X	3308	-0-	-0-	-0-	372	1	2897	2	N	35					237
							39	9									
09	3327	X	3327	-0-	-0-	-0-	360	1	2947	2	N	18	188	1			67
							20	9									
10	3110	X	3110	-0-	-0-	-0-	403	1	2679	2	N	25					92
							28	9									
11	2940	X	2930	-0-	-10	-0-	386	1	2500	2	N	40					132
							44	9									
12	3379	X	3379	-0-	-0-	-0-	384	1	2971	2	N	22					154
							24	9									
*01	3501	X	3501	-0-	-0-	-0-	386	1	3076	2	N	35					189
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7338	X	7338	-0-	-0-	-0-	200	1	7046	2	N	84	172	1			252
							92	9									
09	7050	X	6881	-0-	-169	-0-	197	1	6604	2	N	73	171	1			154
							80	9									
10	7099	X	6800	-0-	-299	-0-	211	1	6506	2	N	75					229
							83	9									
11	7110	X	6391	-0-	-719	-0-	204	1	6119	2	N	62	178	1			113
							68	9									
12	7347	X	6030	-0-	-1317	-0-	203	1	5797	2	N	27					140
							30	9									
01	7347	X	6419	-0-	-928	-0-	200	1	6129	2	N	82					222
							90	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4774	-0-	-0-	-0-	465	1	4250	2	N	54	179	1			122
							59	9									
09	4555	X	4555	-0-	-0-	-0-	450	1	4038	2	N	61					183
							67	9									
10	4913	X	4913	-0-	-0-	-0-	496	1	4332	2	N	77					260
							85	9									
11	4644	X	4644	-0-	-0-	-0-	480	1	4086	2	N	71	184	1			147
							78	9									
12	4361	X	4361	-0-	-0-	-0-	444	1	3859	2	N	53					200
							58	9									
*01	4268	X	4268	-0-	-0-	-0-	394	1	3788	2	N	78					278
							86	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	794	-0-	-198	-0-	769	2	25	9	N	23					206
09	930	N	768	-0-	-162	-0-	737	2	31	9	N	28					234
10	899	N	815	-0-	-84	-0-	31	1	748	2	N	33					267
							36	9									
11	887	N	887	-0-	-0-	-0-	30	1	811	2	N	42					309
							46	9									
12	929	N	929	-0-	-0-	-0-	31	1	841	2	N	52	194	1			167
							57	9									
*01	864	N	864	-0-	-0-	-0-	31	1	778	2	N	50					217
							55	9									

SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3220	X	3220	-0-	-0-	-0-	3088	2	132	9	N	120					288
09	2880	X	2273	-0-	-607	-0-	2217	2	56	9	N	51	194	1			145
10	3534	X	1722	-0-	-1812	-0-	31	1	1633	2	N	53					198
							58	9									
11	3420	X	1158	-0-	-2262	-0-	30	1	1104	2	N	22					220
							24	9									
12	3569	X	3569	-0-	-0-	-0-	25	1	3381	2	N	148	193	1			175
							163	9									
01	3224	X	2397	-0-	-827	-0-	16	1	2279	2	N	93					268
							102	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1147	-0-	-31	-0-	1004	2	143	9	N	130					320
09	1170	N	1019	-0-	-151	-0-	885	2	134	9	N	122	182	1			260
10	1178	N	982	-0-	-196	-0-	31	1	905	2	N	42					302
							46	9									
11	1110	N	1025	-0-	-85	-0-	30	1	883	2	N	102	184	1			220
							112	9									
12	1054	N	1007	-0-	-47	-0-	28	1	854	2	N	114	199	1			135
							125	9									
*01	1066	N	1066	-0-	-0-	-0-	28	1	917	2	N	110					245
							121	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3385	-0-	-490	-0-	3385	2			N	-0-					248
09	3750	X	3608	-0-	-142	-0-	3608	2			N	-0-					248
10	4257	X	4257	-0-	-0-	-0-	29	1	3936	2	N	265	190	1			323
							292	9									
11	3450	X	2586	-0-	-864	-0-	30	1	2541	2	N	14					337
							15	9									
12	3720	X	3449	-0-	-271	-0-	31	1	3411	2	N	6					343
							7	9									
01	4247	X	2622	-0-	-1625	-0-	29	1	2591	2	N	2	192	1			153
							2	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3174	X	3174	-0-	-0-	-0-	3069	2	105	9	N	95					420
09	3073	X	3073	-0-	-0-	-0-	2995	2	78	9	N	71	189	1			302
10	3172	X	3172	-0-	-0-	-0-	31	1	3051	2	N	82					384
							90	9									
11	3058	X	3058	-0-	-0-	-0-	30	1	2923	2	N	95					479
							105	9									
12	3344	X	3344	-0-	-0-	-0-	31	1	3234	2	N	72	193	1			358
							79	9									
*01	3302	X	3302	-0-	-0-	-0-	30	1	3180	2	N	84					442
							92	9									

BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3019	-0-	-19	-0-	83	1	2921	2	N	14					208
							15	9									
09	2940	X	2864	-0-	-76	-0-	83	1	2770	2	N	10					218
							11	9									
10	3038	X	2842	-0-	-196	-0-	106	1	2722	2	N	13					231
							14	9									
11	2910	X	2576	-0-	-334	-0-	100	1	2465	2	N	10					241
							11	9									
12	3771	X	3771	-0-	-0-	-0-	138	1	3616	2	N	15					256
							17	9									
*01	4342	X	4342	-0-	-0-	-0-	145	1	4141	2	N	51					307
							56	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8432	X	96	-0-	-8336	-0-	2	1	94	2	N	-0-					157
09	8160	X	-0-	-0-	-8160	-0-					N	-0-					157
10	5890	X	50	-0-	-5840	-0-	13	1	15	2	N	20					177
							22	9									
11	4590	X	10	-0-	-4580	-0-	1	1	9	2	N	-0-					177
12	1209	X	48	-0-	-1161	-0-	5	1	43	2	N	-0-					177
01	93	X	62	-0-	-31	-0-	29	1	32	2	N	1					178
							1	9									

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	154	N	154	-0-	-0-	-0-	11	1	143	2	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	2	N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	38	1	88	2	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	44	1	138	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	41	1	124	2	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	43	1	135	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					268
09	30	X	17	-0-	-13	-0-	15	2	2	9	N	2					270
10	226	X	226	-0-	-0-	-0-	21	1	196	2	N	8					278
							9	9									
11	30	X	-0-	-0-	-30	-0-					N	-0-					278
12	31	X	-0-	-0-	-31	-0-					N	-0-					278
*01	2448	X	2448	-0-	-0-	-0-	20	1	2252	2	N	160					438
							176	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5802	-0-	-491	-0-	5733	2	69	9	N	63					258
09	6060	X	5677	-0-	-383	-0-	5580	2	97	9	N	88	194	1			152
10	6200	X	5836	-0-	-364	-0-	31	1	5695	2	N	100					252
							110	9									
11	5850	X	5556	-0-	-294	-0-	30	1	5426	2	N	91	195	1			148
							100	9									
12	5859	X	5596	-0-	-263	-0-	31	1	5471	2	N	85					233
							94	9									
01	5859	X	5475	-0-	-384	-0-	31	1	5379	2	N	59					292
							65	9									

WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	8130	-0-	-85	-0-	578	1	7396	2	N	142	189	1			383
							156	9									
09	8460	X	8222	-0-	-238	-0-	546	1	7584	2	N	84	192	1			275
							92	9									
10	8990	X	8371	-0-	-619	-0-	597	1	7622	2	N	138					413
							152	9									
11	8700	X	8059	-0-	-641	-0-	742	1	7159	2	N	144	194	1			363
							158	9									
12	8990	X	7342	-0-	-1648	-0-	546	1	6664	2	N	120					483
							132	9									
01	8494	X	6257	-0-	-2237	-0-	551	1	5618	2	N	80	195	1			368
							88	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1998	-0-		-79	-0-	141	1	1807	2	N	45					375
								50	9									
09	2010	N	1896	-0-		-114	-0-	125	1	1734	2	N	34	191	1			218
								37	9									
10	2046	N	1900	-0-		-146	-0-	158	1	1712	2	N	27					245
								30	9									
11	1920	N	1813	-0-		-107	-0-	187	1	1576	2	N	45					290
								50	9									
12	1953	N	1665	-0-		-288	-0-	144	1	1458	2	N	57	194	1			153
								63	9									
01	1891	N	1699	-0-		-192	-0-	167	1	1469	2	N	57					210
								63	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

08	8556	X	6702	-0-		-1854	-0-	357	1	6271	2	N	67					167
								74	9									
09	8280	X	5918	-0-		-2362	-0-	357	1	5489	2	N	65					232
								72	9									
10	8556	X	5673	-0-		-2883	-0-	386	1	5197	2	N	82	192	1			122
								90	9									
11	7320	X	4572	-0-		-2748	-0-	374	1	4129	2	N	63					185
								69	9									
12	6696	X	4694	-0-		-2002	-0-	372	1	4254	2	N	62					247
								68	9									
01	6696	X	4639	-0-		-2057	-0-	350	1	4217	2	N	65	192	1			120
								72	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

08	8494	X	8320	-0-		-174	-0-	8225	2	95	9	N	86	193	1			128
09	8068	X	8068	-0-		-0-	-0-	7967	2	101	9	N	92					220
10	8494	X	8112	-0-		-382	-0-	31	1	7990	2	N	83					303
								91	9									
11	8220	X	7285	-0-		-935	-0-	30	1	7155	2	N	91	197	1			197
								100	9									
12	8494	X	6686	-0-		-1808	-0-	29	1	6612	2	N	41					238
								45	9									
01	8339	X	7227	-0-		-1112	-0-	31	1	7119	2	N	70					308
								77	9									

AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

08	7655	X	7655	-0-		-0-	-0-	7622	2	33	9	N	30	186	1			92
09	7508	X	7508	-0-		-0-	-0-	7369	2	139	9	N	126					218
10	7653	X	7653	-0-		-0-	-0-	31	1	7468	2	N	140	198	1			160
								154	9									
11	7410	X	7371	-0-		-39	-0-	30	1	7198	2	N	130					290
								143	9									
12	7750	X	7411	-0-		-339	-0-	31	1	7193	2	N	170	197	1			263
								187	9									
01	7750	X	7654	-0-		-96	-0-	31	1	7434	2	N	172	198	1			237
								189	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4317	-0-	-209	-0-	118	1	4175	2	N	22					155
							24	9									
09	4380	X	3934	-0-	-446	-0-	113	1	3793	2	N	25					180
							28	9									
10	4526	X	4258	-0-	-268	-0-	144	1	4073	2	N	37					217
							41	9									
11	4230	X	4225	-0-	-5	-0-	145	1	4022	2	N	53					270
							58	9									
12	4309	X	3693	-0-	-616	-0-	136	1	3533	2	N	22					292
							24	9									
01	4309	X	3930	-0-	-379	-0-	135	1	3770	2	N	23	197	1			118
							25	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	-0-	-0-	-403	-0-					N	-0-					162
09	566	X	566	-0-	-0-	-0-	499	2	67	9	N	61					223
10	2330	X	2330	-0-	-0-	-0-	31	1	2120	2	N	163	193	1			193
							179	9									
11	3859	X	3859	-0-	-0-	-0-	30	1	3667	2	N	147	193	1			147
							162	9									
12	3752	X	3752	-0-	-0-	-0-	29	1	3535	2	N	171					318
							188	9									
*01	3365	X	3365	-0-	-0-	-0-	30	1	3163	2	N	156	192	1			282
							172	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2139	-0-	-0-	-0-	1984	2	155	9	N	141					328
09	2154	N	2154	-0-	-0-	-0-	2032	2	122	9	N	111	189	1			250
10	2246	N	2246	-0-	-0-	-0-	31	1	2077	2	N	125					375
							138	9									
11	2120	N	2120	-0-	-0-	-0-	29	1	1929	2	N	147	187	1			335
							162	9									
12	2232	N	2062	-0-	-170	-0-	29	1	1890	2	N	130	192	1			273
							143	9									
01	2232	N	1973	-0-	-259	-0-	30	1	1783	2	N	145					418
							160	9									

MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1091	-0-	-490	-0-	187	1	777	2	N	115	180	1			183
							127	9									
09	1487	N	1487	-0-	-0-	-0-	255	1	1079	2	N	139	184	1			138
							153	9									
10	1484	N	1484	-0-	-0-	-0-	279	1	1058	2	N	134					272
							147	9									
11	1437	N	1437	-0-	-0-	-0-	257	1	1017	2	N	148	183	1			237
							163	9									
12	1550	N	1135	-0-	-415	-0-	257	1	797	2	N	74	193	1			118
							81	9									
01	1488	N	828	-0-	-660	-0-	71	1	650	2	N	97					215
							107	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	2992	-0-	-2340	-0-	2983	2	9	9	N	8					230
09	4740	X	3361	-0-	-1379	-0-	3347	2	14	9	N	13					243
10	4898	X	3784	-0-	-1114	-0-	29	1	3731	2	N	22					265
							24	9									
11	3720	X	2590	-0-	-1130	-0-	25	1	2545	2	N	18					283
							20	9									
12	3844	X	2624	-0-	-1220	-0-	27	1	2582	2	N	14	197	1			100
							15	9									
01	3782	X	3370	-0-	-412	-0-	29	1	3310	2	N	28					128
							31	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1929	N	1929	-0-	-0-	-0-	1845	2	84	9	N	76	188	1			193
09	1925	N	1925	-0-	-0-	-0-	1851	2	74	9	N	67					260
10	1880	N	1880	-0-	-0-	-0-	31	1	1781	2	N	62					322
							68	9									
11	1860	N	1632	-0-	-228	-0-	30	1	1523	2	N	72	189	1			205
							79	9									
12	1984	N	346	-0-	-1638	-0-	9	1	317	2	N	18					223
							20	9									
01	1891	N	430	-0-	-1461	-0-	10	1	388	2	N	29					252
							32	9									

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					322
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					322
10	186	N	82	-0-	-104	-0-	31	1	51	2	N	-0-					322
11	120	N	32	-0-	-88	-0-	6	1	26	2	N	-0-					322
12	155	N	60	-0-	-95	-0-	5	1	55	9	N	50					372
01	93	N	-0-	-0-	-93	-0-					N	-0-					372

LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10509	X	10217	-0-	-292	-0-	9587	2	630	9	N	573	774	1			207
09	10230	X	9852	-0-	-378	-0-	9167	2	685	9	N	623	387	1			443
10	10571	X	10185	-0-	-386	-0-	31	1	9519	2	N	577	772	1			248
							635	9									
11	10230	X	9865	-0-	-365	-0-	30	1	9221	2	N	558	393	1			413
							614	9									
12	10416	X	8597	-0-	-1819	-0-	31	1	8140	2	N	387	392	1			408
							426	9									
01	10230	X	7457	-0-	-2773	-0-	29	1	7056	2	N	338	393	1			353
							372	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2255	-0-	-752	-0-	2255	2			N	-0-					147
09	2820	X	2143	-0-	-677	-0-	2143	2			N	-0-					147
10	2759	X	2190	-0-	-569	-0-	31	1	2159	2	N	-0-					147
11	2310	X	1962	-0-	-348	-0-	30	1	1932	2	N	-0-					147
12	2387	X	1891	-0-	-496	-0-	31	1	1860	2	N	-0-					147
01	2263	X	1592	-0-	-671	-0-	31	1	1561	2	N	-0-					147

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7132	X	7132	-0-	-0-	-0-	6877	2	255	9	N	232					442
09	6413	X	6413	-0-	-0-	-0-	6176	2	237	9	N	215	360	1			297
10	6603	X	6208	-0-	-395	-0-	30	1	5916	2	N	238	368	1			167
							262	9									
11	6390	X	6028	-0-	-362	-0-	30	1	5748	2	N	227	179	1			215
							250	9									
12	6603	X	6084	-0-	-519	-0-	30	1	5791	2	N	239	179	1			275
							263	9									
01	6603	X	6140	-0-	-463	-0-	31	1	5836	2	N	248	180	1			343
							273	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3155	X	3155	-0-	-0-	-0-	2825	2	330	9	N	300	173	1			317
09	2958	X	2958	-0-	-0-	-0-	2703	2	255	9	N	232	346	1			203
10	3134	X	3134	-0-	-0-	-0-	31	1	2785	2	N	289	175	1			317
							318	9									
11	2999	X	2999	-0-	-0-	-0-	30	1	2704	2	N	241	350	1			208
							265	9									
12	3007	X	2712	-0-	-295	-0-	31	1	2452	2	N	208	176	1			240
							229	9									
01	3007	X	2845	-0-	-162	-0-	31	1	2563	2	N	228	351	1			117
							251	9									

BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6164	-0-	-842	-0-	5920	2	244	9	N	222	189	1			374
09	6630	X	5910	-0-	-720	-0-	5659	2	251	9	N	228	189	1			413
10	6758	X	6063	-0-	-695	-0-	31	1	5762	2	N	245	188	1			470
							270	9									
11	6420	X	5553	-0-	-867	-0-	30	1	5267	2	N	233	191	1			512
							256	9									
12	6510	X	5776	-0-	-734	-0-	31	1	5493	2	N	229	191	1			550
							252	9									
01	6169	X	5471	-0-	-698	-0-	31	1	5196	2	N	222	192	1			580
							244	9									

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3920	-0-	-141	-0-	3722	2	198	9	N	180	193	1			255
09	3840	X	3724	-0-	-116	-0-	3545	2	179	9	N	163	186	1			232
10	3906	X	3722	-0-	-184	-0-	31	1	3500	2	N	174	195	1			211
							191	9									
11	3780	X	3552	-0-	-228	-0-	29	1	3343	2	N	164	190	1			185
							180	9									
12	3906	X	3645	-0-	-261	-0-	31	1	3436	2	N	162					347
							178	9									
01	3906	X	3574	-0-	-332	-0-	30	1	3368	2	N	160					507
							176	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10788	X	8952	-0-	-1836	-0-		8614	2	338	9	N	307	188	1			479
09	10200	X	8629	-0-	-1571	-0-		8285	2	344	9	N	313	379	1			413
10	10292	X	8947	-0-	-1345	-0-		31	1	8522	2	N	358	191	1			580
								394	9									
11	9450	X	8719	-0-	-731	-0-		30	1	8258	2	N	392	576	1			396
								431	9									
12	9269	X	8990	-0-	-279	-0-		30	1	8517	2	N	403	386	1			413
								443	9									
*01	9147	X	9147	-0-	-0-	-0-		30	1	8711	2	N	369	191	1			591
								406	9									

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

08	2294	N	2087	-0-	-207	-0-		1899	2	188	9	N	171					308
09	2160	N	1990	-0-	-170	-0-		1808	2	182	9	N	165	193	1			280
10	2232	N	1957	-0-	-275	-0-		30	1	1769	2	N	144	194	1			230
								158	9									
11	2010	N	1884	-0-	-126	-0-		30	1	1670	2	N	167	194	1			203
								184	9									
12	2046	N	1923	-0-	-123	-0-		30	1	1705	2	N	171	194	1			180
								188	9									
01	1953	N	1685	-0-	-268	-0-		29	1	1516	2	N	127					307
								140	9									

PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

08	1935	N	1935	-0-	-0-	-0-		1725	2	210	9	N	191	193	1			255
09	1800	N	1558	-0-	-242	-0-		1456	2	102	9	N	93					348
10	1860	N	1698	-0-	-162	-0-		31	1	1539	2	N	116	191	1			273
								128	9									
11	1860	N	1676	-0-	-184	-0-		30	1	1502	2	N	131					404
								144	9									
12	1612	N	1434	-0-	-178	-0-		31	1	1304	2	N	90	196	1			298
								99	9									
01	1705	N	1685	-0-	-20	-0-		31	1	1540	2	N	104					402
								114	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

08	7533	X	4676	-0-	-2857	-0-		4650	2	26	9	N	24					182
09	6270	X	4883	-0-	-1387	-0-		4843	2	40	9	N	36					218
10	6479	X	6015	-0-	-464	-0-		30	1	5915	2	N	64					282
								70	9									
11	5047	X	5047	-0-	-0-	-0-		28	1	4976	2	N	39	196	1			125
								43	9									
12	5835	X	5835	-0-	-0-	-0-		30	1	5737	2	N	62					187
								68	9									
01	6014	X	4241	-0-	-1773	-0-		27	1	4163	2	N	46					233
								51	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3751	X	2977	-0-	-774	-0-	2806	2	171	9	N	155	192	1			265
09	2906	X	2906	-0-	-0-	-0-	2743	2	163	9	N	148	185	1			228
10	2976	X	2912	-0-	-64	-0-	31	1	2681	2	N	182	189	1			221
							200	9									
11	2880	X	2701	-0-	-179	-0-	30	1	2489	2	N	165	198	1			188
							182	9									
12	3007	X	2538	-0-	-469	-0-	31	1	2412	2	N	86					274
							95	9									
01	3007	X	2723	-0-	-284	-0-	31	1	2519	2	N	157	197	1			234
							173	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2914	X	2171	-0-	-743	-0-	155	1	1950	2	N	60	183	1			289
							66	9									
09	2820	X	1831	-0-	-989	-0-	150	1	1609	2	N	65					354
							72	9									
10	2511	X	1024	-0-	-1487	-0-	162	1	812	2	N	45					399
							50	9									
11	3259	X	3259	-0-	-0-	-0-	159	1	2988	2	N	102	194	1			307
							112	9									
12	3832	X	3832	-0-	-0-	-0-	186	1	3556	2	N	82					389
							90	9									
*01	1834	N	1834	-0-	-0-	-0-	78	1	1694	2	N	56					445
							62	9									

WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3689	X	3560	-0-	-129	-0-	3385	2	175	9	N	159	172	1			287
09	3570	X	3266	-0-	-304	-0-	3181	2	85	9	N	77	172	1			192
10	3658	X	3564	-0-	-94	-0-	31	1	3305	2	N	207	172	1			227
							228	9									
11	3540	X	1919	-0-	-1621	-0-	15	1	1824	2	N	73					300
							80	9									
12	4010	X	4010	-0-	-0-	-0-	31	1	3658	2	N	292	344	1			248
							321	9									
01	3565	X	3424	-0-	-141	-0-	31	1	3195	2	N	180	173	1			255
							198	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	2444	X	2444	-0-	-0-	-0-	2343	2	101	9	N	92					177
09	2916	X	2916	-0-	-0-	-0-	2808	2	108	9	N	98					275
10	3279	X	3279	-0-	-0-	-0-	30	1	3128	2	N	110	193	1			192
							121	9									
11	3155	X	3155	-0-	-0-	-0-	29	1	3026	2	N	91					283
							100	9									
12	3506	X	3506	-0-	-0-	-0-	29	1	3349	2	N	116	201	1			198
							128	9									
01	3286	X	3188	-0-	-98	-0-	29	1	3072	2	N	79					277
							87	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4197	-0-	-608	-0-	4098	2	99	9	N	90					220
09	4170	X	4053	-0-	-117	-0-	3948	2	105	9	N	95					315
10	4123	X	3840	-0-	-283	-0-	29	1	3727	2	N	76	184	1			207
							84	9									
11	4050	X	3706	-0-	-344	-0-	30	1	3582	2	N	85	195	1			97
							94	9									
12	4185	X	3686	-0-	-499	-0-	28	1	3567	2	N	83					180
							91	9									
01	4185	X	3192	-0-	-993	-0-	27	1	3091	2	N	67					247
							74	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6619	-0-	-697	-0-	466	1	5970	2	N	166					378
							183	9									
09	7020	X	6051	-0-	-969	-0-	395	1	5487	2	N	154	189	1			343
							169	9									
10	7006	X	6228	-0-	-778	-0-	449	1	5621	2	N	144	197	1			290
							158	9									
11	6750	X	6250	-0-	-500	-0-	577	1	5498	2	N	159	186	1			263
							175	9									
12	6696	X	6012	-0-	-684	-0-	446	1	5375	2	N	174	194	1			243
							191	9									
01	6634	X	6515	-0-	-119	-0-	562	1	5760	2	N	175	181	1			237
							193	9									

BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	412	-0-	-766	-0-	144	1	268	2	N	-0-					217
09	970	N	970	-0-	-0-	-0-	360	1	610	2	N	-0-					217
10	932	N	932	-0-	-0-	-0-	403	1	518	2	N	10					227
							11	9									
11	787	N	787	-0-	-0-	-0-	390	1	369	2	N	25					252
							28	9									
12	992	N	755	-0-	-237	-0-	364	1	361	2	N	27	167	1			112
							30	9									
01	930	N	705	-0-	-225	-0-	403	1	285	2	N	15					127
							17	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7740	X	7740	-0-	-0-	-0-	7461	2	279	9	N	254	187	1			428
09	8400	X	8133	-0-	-267	-0-	7793	2	340	9	N	309	379	1			358
10	8680	X	8113	-0-	-567	-0-	31	1	7755	2	N	297	190	1			465
							327	9									
11	8400	X	7609	-0-	-791	-0-	30	1	7314	2	N	241	191	1			515
							265	9									
12	8680	X	7447	-0-	-1233	-0-	31	1	7075	2	N	310	383	1			442
							341	9									
01	8401	X	7398	-0-	-1003	-0-	30	1	7104	2	N	240	192	1			490
							264	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4625	-0-	-831	-0-	4575	2	50	9	N	45	187	1			298
09	5190	X	4306	-0-	-884	-0-	4247	2	59	9	N	54					352
10	5363	X	3619	-0-	-1744	-0-	31	1	3588	2	N	-0-					352
11	5190	X	4831	-0-	-359	-0-	30	1	4701	2	N	91					443
							100	9									
12	4712	X	4470	-0-	-242	-0-	31	1	4360	2	N	72					515
							79	9									
01	4619	X	3451	-0-	-1168	-0-	31	1	3367	2	N	48	191	1			372
							53	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4038	-0-	-209	-0-	3932	2	106	9	N	96	172	1			157
09	4020	X	3592	-0-	-428	-0-	3517	2	75	9	N	68					225
10	4154	X	3397	-0-	-757	-0-	3303	2	94	9	N	85	173	1			137
11	3900	X	2608	-0-	-1292	-0-	2487	2	121	9	N	110					247
12	4030	X	1542	-0-	-2488	-0-	1445	2	97	9	N	88					335
01	4030	X	3140	-0-	-890	-0-	3044	2	96	9	N	87					422

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2990	-0-	-110	-0-	2816	2	174	9	N	158	187	1			203
09	3015	X	3015	-0-	-0-	-0-	2830	2	185	9	N	168	173	1			198
10	3069	X	3060	-0-	-9	-0-	31	1	2865	2	N	149	167	1			180
							164	9									
11	2970	X	2970	-0-	-0-	-0-	30	1	2769	2	N	155					335
							171	9									
12	3131	X	2850	-0-	-281	-0-	29	1	2676	2	N	132	344	1			123
							145	9									
01	3131	X	2957	-0-	-174	-0-	31	1	2739	2	N	170					293
							187	9									

TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	X	2872	-0-	-1406	-0-	2837	2	35	9	N	32					177
09	4080	X	2871	-0-	-1209	-0-	2826	2	45	9	N	41					218
10	3658	X	2403	-0-	-1255	-0-	30	1	2354	2	N	17					235
							19	9									
11	3540	X	2737	-0-	-803	-0-	26	1	2634	2	N	70					305
							77	9									
12	3131	X	2118	-0-	-1013	-0-	30	1	2058	2	N	27					332
							30	9									
01	2976	X	1545	-0-	-1431	-0-	31	1	1486	2	N	25	192	1			165
							28	9									

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3642	X	3642	-0-	-0-	-0-	3386	2	256	9	N	233	384	1			177
09	3806	X	3806	-0-	-0-	-0-	3544	2	262	9	N	238	193	1			222
10	4309	X	3556	-0-	-753	-0-	31	1	3286	2	N	217	197	1			242
							239	9									
11	4170	X	3854	-0-	-316	-0-	30	1	3592	2	N	211	196	1			257
							232	9									
12	4309	X	3382	-0-	-927	-0-	31	1	3155	2	N	178	196	1			239
							196	9									
01	3937	X	158	-0-	-3779	-0-	25	1	110	2	N	21					260
							23	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3456	-0-	-47	-0-	3298	2	158	9	N	144	194	1			175
09	3390	X	3369	-0-	-21	-0-	3121	2	248	9	N	225	192	1			208
10	3503	X	2623	-0-	-880	-0-	31	1	2438	2	N	140	195	1			153
							154	9									
11	3330	X	2597	-0-	-733	-0-	30	1	2365	2	N	184	197	1			140
							202	9									
12	3472	X	2339	-0-	-1133	-0-	31	1	2170	2	N	125					265
							138	9									
*01	3940	X	3940	-0-	-0-	-0-	31	1	3688	2	N	201	189	1			277
							221	9									

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

08	3857	X	3857	-0-	-0-	-0-	3606	2	251	9	N	228	173	1			290
09	3963	X	3963	-0-	-0-	-0-	3724	2	239	9	N	217	372	1			135
10	4466	X	4466	-0-	-0-	-0-	31	1	4211	2	N	204	196	1			143
							224	9									
11	4745	X	4745	-0-	-0-	-0-	30	1	4447	2	N	244	197	1			190
							268	9									
12	4536	X	4536	-0-	-0-	-0-	31	1	4332	2	N	157	165	1			182
							173	9									
*01	4578	X	4578	-0-	-0-	-0-	29	1	4257	2	N	265	197	1			250
							292	9									

KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

08	5239	X	4544	-0-	-695	-0-	4344	2	200	9	N	182	192	1			283
09	4980	X	4400	-0-	-580	-0-	4259	2	141	9	N	128	193	1			218
10	5146	X	4694	-0-	-452	-0-	31	1	4417	2	N	224	195	1			247
							246	9									
11	4680	X	4268	-0-	-412	-0-	27	1	4031	2	N	191	196	1			242
							210	9									
12	4619	X	4202	-0-	-417	-0-	31	1	3976	2	N	177	197	1			222
							195	9									
01	4681	X	4217	-0-	-464	-0-	28	1	3970	2	N	199	183	1			238
							219	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

08	5177	X	4585	-0-	-592	-0-	4351	2	234	9	N	213	193	1			315
09	4890	X	4383	-0-	-507	-0-	4165	2	218	9	N	198	188	1			325
10	4867	X	4857	-0-	-10	-0-	31	1	4583	2	N	221	198	1			348
							243	9									
11	5047	X	5047	-0-	-0-	-0-	30	1	4813	2	N	185	188	1			345
							204	9									
12	5015	X	5015	-0-	-0-	-0-	31	1	4777	2	N	188	196	1			337
							207	9									
*01	4935	X	4935	-0-	-0-	-0-	31	1	4687	2	N	197	191	1			343
							217	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6767	-0-	-270	-0-	6666	2	101	9	N	92	190	1			227
09	6810	X	6497	-0-	-313	-0-	6376	2	121	9	N	110					337
10	7037	X	6557	-0-	-480	-0-	31	1	6398	2	N	116	191	1			262
							128	9									
11	6810	X	6260	-0-	-550	-0-	30	1	6158	2	N	65					327
							72	9									
12	7037	X	6316	-0-	-721	-0-	31	1	6166	2	N	108					435
							119	9									
01	6758	X	5728	-0-	-1030	-0-	31	1	5567	2	N	118	193	1			360
							130	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8029	X	7429	-0-	-600	-0-	7084	2	345	9	N	314	377	1			234
09	7740	X	6945	-0-	-795	-0-	6618	2	327	9	N	297	187	1			344
10	7998	X	7092	-0-	-906	-0-	31	1	6716	2	N	314	381	1			277
							345	9									
11	7710	X	6864	-0-	-846	-0-	30	1	6492	2	N	311	381	1			207
							342	9									
12	7719	X	6943	-0-	-776	-0-	31	1	6551	2	N	328	384	1			151
							361	9									
01	7440	X	6935	-0-	-505	-0-	31	1	6540	2	N	331	191	1			291
							364	9									

BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4076	-0-	-1287	-0-	3947	2	129	9	N	117					315
09	4620	X	4461	-0-	-159	-0-	4304	2	157	9	N	143	183	1			275
10	4650	X	4513	-0-	-137	-0-	31	1	4335	2	N	134	186	1			223
							147	9									
11	4440	X	4355	-0-	-85	-0-	30	1	4150	2	N	159					382
							175	9									
12	4619	X	4367	-0-	-252	-0-	31	1	4245	2	N	83	193	1			272
							91	9									
01	4619	X	4295	-0-	-324	-0-	31	1	4087	2	N	161					433
							177	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5614	-0-	-679	-0-	5428	2	186	9	N	169	179	1			220
09	6090	X	5326	-0-	-764	-0-	5165	2	161	9	N	146	179	1			187
10	6293	X	5281	-0-	-1012	-0-	31	1	5087	2	N	148					335
							163	9									
11	5910	X	4933	-0-	-977	-0-	30	1	4743	2	N	145	199	1			281
							160	9									
12	5673	X	5033	-0-	-640	-0-	31	1	4827	2	N	159	188	1			252
							175	9									
01	5611	X	4897	-0-	-714	-0-	31	1	4711	2	N	141					393
							155	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6080	-0-	-926	-0-	6027	2	53	9	N	48	192	1			134
09	6420	X	5703	-0-	-717	-0-	5645	2	58	9	N	53					187
10	6417	X	5644	-0-	-773	-0-	31	1	5552	2	N	55					242
							61	9									
11	6060	X	5001	-0-	-1059	-0-	29	1	4916	2	N	51					293
							56	9									
12	6076	X	5220	-0-	-856	-0-	31	1	5139	2	N	45	181	1			157
							50	9									
01	6076	X	5006	-0-	-1070	-0-	29	1	4911	2	N	60					217
							66	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4110	-0-	-1439	-0-	4054	2	56	9	N	51					354
09	5190	X	4284	-0-	-906	-0-	4236	2	48	9	N	44	197	1			201
10	5301	X	4353	-0-	-948	-0-	30	1	4257	2	N	60					261
							66	9									
11	4710	X	3964	-0-	-746	-0-	29	1	3869	2	N	60					321
							66	9									
12	4681	X	3393	-0-	-1288	-0-	27	1	3311	2	N	50	200	1			171
							55	9									
01	4433	X	3136	-0-	-1297	-0-	26	1	3064	2	N	42					213
							46	9									

BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5022	X	4503	-0-	-519	-0-	4192	2	311	9	N	283	196	1			392
09	4710	X	4320	-0-	-390	-0-	4037	2	283	9	N	257	386	1			263
10	4867	X	4447	-0-	-420	-0-	31	1	4099	2	N	288	187	1			364
							317	9									
11	4500	X	4133	-0-	-367	-0-	30	1	3800	2	N	275	194	1			445
							303	9									
12	4557	X	4156	-0-	-401	-0-	31	1	3831	2	N	267	379	1			333
							294	9									
01	4495	X	4064	-0-	-431	-0-	31	1	3729	2	N	276	200	1			409
							304	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	12245	-0-	-1395	-0-	12072	2	173	9	N	157					335
09	13200	X	11290	-0-	-1910	-0-	11150	2	140	9	N	127	197	1			265
10	13640	X	11256	-0-	-2384	-0-	30	1	11079	2	N	134	187	1			212
							147	9									
11	12780	X	11060	-0-	-1720	-0-	30	1	10869	2	N	146					358
							161	9									
12	12245	X	10609	-0-	-1636	-0-	29	1	10413	2	N	152	187	1			323
							167	9									
01	12245	X	10877	-0-	-1368	-0-	31	1	10670	2	N	160	193	1			290
							176	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	X	4686	-0-	-863	-0-	4234	2	452	9	N	411	581	1			258
09	5370	X	4769	-0-	-601	-0-	4338	2	431	9	N	392	387	1			263
10	5549	X	5493	-0-	-56	-0-	30	1	4954	2	N	463	388	1			338
							509	9									
11	5696	X	5696	-0-	-0-	-0-	30	1	5193	2	N	430	576	1			192
							473	9									
12	5517	X	5517	-0-	-0-	-0-	31	1	5117	2	N	335	184	1			343
							369	9									
01	5487	X	5121	-0-	-366	-0-	31	1	4652	2	N	398	193	1			548
							438	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3753	X	3753	-0-	-0-	-0-	3752	2	1	9	N	1					263
09	3630	X	3602	-0-	-28	-0-	3595	2	7	9	N	6	191	1			78
10	5000	X	5000	-0-	-0-	-0-	31	1	4952	2	N	15					93
							17	9									
11	4739	X	4739	-0-	-0-	-0-	30	1	4692	2	N	15					108
							17	9									
12	4062	X	4062	-0-	-0-	-0-	31	1	4020	2	N	10					118
							11	9									
01	4991	X	8	-0-	-4983	-0-	2	1	6	2	N	-0-					118

ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4725	-0-	-917	-0-	4495	2	230	9	N	209	176	1			370
09	5460	X	4158	-0-	-1302	-0-	4119	2	39	9	N	35	178	1			227
10	4867	X	4259	-0-	-608	-0-	30	1	4056	2	N	157	179	1			205
							173	9									
11	4560	X	3654	-0-	-906	-0-	30	1	3514	2	N	100					305
							110	9									
12	4712	X	3777	-0-	-935	-0-	31	1	3619	2	N	115	182	1			238
							127	9									
01	4712	X	3878	-0-	-834	-0-	31	1	3702	2	N	132	175	1			195
							145	9									

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	4748	-0-	-1142	-0-	4388	2	360	9	N	327	197	1			354
09	5400	X	4463	-0-	-937	-0-	4134	2	329	9	N	299	197	1			456
10	5332	X	4387	-0-	-945	-0-	31	1	4038	2	N	289	569	1			176
							318	9									
11	4950	X	4049	-0-	-901	-0-	30	1	3709	2	N	282	198	1			260
							310	9									
12	4836	X	3989	-0-	-847	-0-	31	1	3636	2	N	293	190	1			363
							322	9									
01	4743	X	3792	-0-	-951	-0-	31	1	3446	2	N	286	383	1			266
							315	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	300	-0-	-134	-0-	222	2	78	9	N	71	193	1			164
09	360	N	268	-0-	-92	-0-	201	2	67	9	N	61					225
10	341	N	302	-0-	-39	-0-	31	1	183	2	N	80					305
							88	9									
11	300	N	276	-0-	-24	-0-	30	1	140	2	N	96	191	1			210
							106	9									
12	279	N	233	-0-	-46	-0-	31	1	134	2	N	62					272
							68	9									
01	310	N	242	-0-	-68	-0-	31	1	81	2	N	118	191	1			199
							130	9									

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	316	-0-	-25	-0-	21	1	270	2	N	23					290
							25	9									
09	330	N	299	-0-	-31	-0-	18	1	253	2	N	25					315
							28	9									
10	353	N	353	-0-	-0-	-0-	51	1	272	2	N	27					342
							30	9									
11	340	N	340	-0-	-0-	-0-	56	1	259	2	N	23	185	1			180
							25	9									
12	326	N	326	-0-	-0-	-0-	49	1	255	2	N	20					200
							22	9									
*01	344	N	344	-0-	-0-	-0-	55	1	264	2	N	23					223
							25	9									

PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	814	-0-	-54	-0-	58	1	743	2	N	12					367
							13	9									
09	840	N	788	-0-	-52	-0-	51	1	714	2	N	21					388
							23	9									
10	840	N	840	-0-	-0-	-0-	85	1	725	2	N	27					415
							30	9									
11	818	N	818	-0-	-0-	-0-	99	1	689	2	N	27					442
							30	9									
12	806	N	725	-0-	-81	-0-	78	1	624	2	N	21					463
							23	9									
01	837	N	772	-0-	-65	-0-	88	1	671	2	N	12					475
							13	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	5003	-0-	-2499	-0-	4611	2	392	9	N	356	186	1			490
09	6690	X	5624	-0-	-1066	-0-	5208	2	416	9	N	378	385	1			483
10	6820	X	5732	-0-	-1088	-0-	30	1	5266	2	N	396	560	1			319
							436	9									
11	6120	X	5362	-0-	-758	-0-	29	1	4904	2	N	390	381	1			328
							429	9									
12	5797	X	5439	-0-	-358	-0-	27	1	5012	2	N	364	184	1			508
							400	9									
01	5797	X	568	-0-	-5229	-0-	93	1	293	2	N	165	574	1			99
							182	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	4865	-0-	-870	-0-	4611	2	254	9	N	231	187	1			382
09	5550	X	4828	-0-	-722	-0-	4587	2	241	9	N	219	189	1			412
10	5735	X	5102	-0-	-633	-0-	31	1	4810	2	N	237	381	1			268
							261	9									
11	5400	X	4804	-0-	-596	-0-	30	1	4523	2	N	228	192	1			304
							251	9									
12	5208	X	4415	-0-	-793	-0-	30	1	4153	2	N	211					515
							232	9									
01	5115	X	3462	-0-	-1653	-0-	25	1	3286	2	N	137	387	1			265
							151	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1421	-0-	-5	-0-	101	1	1299	2	N	19					272
							21	9									
09	1440	N	1384	-0-	-56	-0-	91	1	1270	2	N	21					293
							23	9									
10	1457	N	1408	-0-	-49	-0-	123	1	1250	2	N	32	180	1			145
							35	9									
11	1380	N	1247	-0-	-133	-0-	138	1	1085	2	N	22					167
							24	9									
12	1426	N	1215	-0-	-211	-0-	114	1	1081	2	N	18					185
							20	9									
01	1395	N	1157	-0-	-238	-0-	122	1	1026	2	N	8					193
							9	9									

PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					122
09	30	N	6	-0-	-24	-0-	5	2	1	9	N	1					123
10	36	N	36	-0-	-0-	-0-	29	1	7	2	N	-0-					123
11	45	N	45	-0-	-0-	-0-	9	1	36	2	N	-0-					123
12	25	N	25	-0-	-0-	-0-	5	1	20	2	N	-0-					123
01	31	N	12	-0-	-19	-0-	11	1	1	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2576	N	2576	-0-	-0-	-0-	2490	2	86	9	N	78					330
09	2636	N	2636	-0-	-0-	-0-	2541	2	95	9	N	86	176	1			240
10	2511	N	2437	-0-	-74	-0-	27	1	2344	2	N	60					300
							66	9									
11	2724	N	2724	-0-	-0-	-0-	30	1	2570	2	N	113	171	1			242
							124	9									
12	2728	N	2289	-0-	-439	-0-	29	1	2187	2	N	66					308
							73	9									
*01	2505	N	2505	-0-	-0-	-0-	31	1	2379	2	N	86	181	1			213
							95	9									

MIDSTATES PETROLEUM COMPANY LLC 566302
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	-0-	873	3	13	9	N	12					54
09	851	N	851	-0-	-0-	-0-	837	1	14	9	N	13					67
10	914	N	914	-0-	-0-	-0-	867	3	47	9	N	43					110
11	850	N	850	-0-	-0-	-0-	828	3	22	9	N	20					130
12	870	N	870	-0-	-0-	-0-	855	3	15	9	N	14					144
*01	865	N	865	-0-	-0-	-0-	848	3	17	9	N	15					159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC //CONT.// 566302
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2887	N	2887	-0-	-0-	-0-	2711	3	176	9	N	160	179	1			118
09	2789	N	2789	-0-	-0-	-0-	2595	3	194	9	N	176	180	1			114
10	2840	N	2840	-0-	-0-	-0-	2658	3	182	9	N	165					279
11	2701	N	2701	-0-	-0-	-0-	2567	3	134	9	N	122	179	1			222
12	2757	N	2757	-0-	-0-	-0-	2623	3	134	9	N	122	152	1			192
*01	2730	N	2730	-0-	-0-	-0-	2610	3	120	9	N	109	185	1			116

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1003	-0-	-20	-0-	62	1	941	2	N	-0-					65
09	964	N	964	-0-	-0-	-0-	60	1	904	2	N	-0-					65
10	1023	N	984	-0-	-39	-0-	62	1	920	2	N	2					67
							2	9									
11	960	N	954	-0-	-6	-0-	60	1	888	2	N	5					72
							6	9									
12	992	N	943	-0-	-49	-0-	62	1	879	2	N	2					74
							2	9									
01	992	N	836	-0-	-156	-0-	50	1	783	2	N	3					77
							3	9									

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
*12	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2119	-0-	-547	-0-	2080	2	39	9	N	35					349
09	2580	X	2462	-0-	-118	-0-	2409	2	53	9	N	48	183	1			214
10	2724	X	2724	-0-	-0-	-0-	2677	2	47	9	N	43					257
11	2731	X	2731	-0-	-0-	-0-	2677	2	54	9	N	49					306
12	2666	X	2450	-0-	-216	-0-	2415	2	35	9	N	32	199	1			139
01	2666	N	2593	-0-	-73	-0-	2557	2	36	9	N	33					172

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMNANT ENERGY, INC. //CONT.// 701555
SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	5604	-0-	-3851	-0-	5414	2	190	9	N	173					392
09	8730	X	7630	-0-	-1100	-0-	7370	2	260	9	N	236	367	1			261
10	8990	X	7811	-0-	-1179	-0-	7610	2	201	9	N	183					444
11	8700	X	7788	-0-	-912	-0-	7610	2	178	9	N	162	369	1			237
*12	8550	X	8550	-0-	-0-	-0-	8209	2	341	9	N	310					547
01	7874	X	7394	-0-	-480	-0-	7189	2	205	9	N	186	376	1			357

RKK PRODUCTION COMPANY 714243
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					56

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	42	-0-	-20	-0-	42	1			N	-0-					175
09	90	N	-0-	-0-	-90	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	30	N	-0-	-0-	-30	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					90
09	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					90
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					90
11	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					90
12	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					90
01	1581	N	1382	-0-	-199	-0-	1382	2			N	-0-					90

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					99
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					99
10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					99
11	1020	N	680	-0-	-340	-0-	679	2	1	9	N	1					100
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					100
01	713	N	507	-0-	-206	-0-	503	2	4	9	N	4					104

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1942	-0-	-73	-0-	45	1	1809	2	N	80					240
							88	9									
09	1860	N	1789	-0-	-71	-0-	45	1	1744	2	N	-0-	186	1			54
10	1860	N	1572	-0-	-288	-0-	39	1	1533	2	N	-0-					54
11	1890	N	1799	-0-	-91	-0-	45	1	1754	2	N	-0-					54
12	1946	N	1946	-0-	-0-	-0-	45	1	1871	2	N	27					81
							30	9									
*01	1839	N	1839	-0-	-0-	-0-	45	1	1794	2	N	-0-					81

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	992	-0-	-124	-0-	885	2	107	9	N	97					281
09	1001	N	1001	-0-	-0-	-0-	977	2	24	9	N	22	179	1			124
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					124
11	960	N	772	-0-	-188	-0-	749	2	23	9	N	21					145
12	1023	N	767	-0-	-256	-0-	767	2			N	-0-					145
01	992	N	867	-0-	-125	-0-	867	2			N	-0-					145

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	563	-0-	-150	-0-	45	1	518	2	N	-0-					-0-
09	690	N	593	-0-	-97	-0-	45	1	548	2	N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	39	1	596	2	N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	45	1	617	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	45	1	603	2	N	-0-					-0-
01	620	N	547	-0-	-73	-0-	39	1	508	2	N	-0-					-0-

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	713	N	536	-0-	-177	-0-	536	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2109	-0-	-278	-0-	45	1	2064	2	N	-0-					73
09	2310	N	2082	-0-	-228	-0-	45	1	1991	2	N	42					115
							46	9									
10	2170	N	2067	-0-	-103	-0-	45	1	2011	2	N	10					125
							11	9									
11	2040	N	1949	-0-	-91	-0-	45	1	1880	2	N	22					147
							24	9									
12	2139	N	2023	-0-	-116	-0-	45	1	1975	2	N	3					150
							3	9									
01	2077	N	2014	-0-	-63	-0-	45	1	1969	2	N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1720	N	1720	-0-	-0-	-0-	117	1	1496	2	N	97					247
							107	9									
09	1467	N	1467	-0-	-0-	-0-	117	1	1350	2	N	-0-	182	1			65
10	1492	N	1492	-0-	-0-	-0-	117	1	1375	2	N	-0-					65
*11	1546	N	1546	-0-	-0-	-0-	117	1	1342	2	N	79					144
							87	9									
*12	1519	N	1479	-0-	-40	-0-	117	1	1312	2	N	45					189
							50	9									
01	1488	N	1423	-0-	-65	-0-	117	1	1300	2	N	5					194
							6	9									

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

08	1772	N	1772	-0-	-0-	-0-	117	1	1543	2	N	102	176	1			230
							112	9									
09	1491	N	1491	-0-	-0-	-0-	117	1	1366	2	N	7					237
							8	9									
10	1550	N	1288	-0-	-262	-0-	117	1	1136	2	N	32	186	1			83
							35	9									
11	1710	N	1497	-0-	-213	-0-	117	1	1288	2	N	84					167
							92	9									
12	1550	N	1352	-0-	-198	-0-	117	1	1126	2	N	99					266
							109	9									
01	1302	N	1269	-0-	-33	-0-	117	1	1124	2	N	25	165	1			126
							28	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

08	2436	X	2436	-0-	-0-	-0-	45	1	2391	2	N	-0-					73
09	2190	X	1869	-0-	-321	-0-	45	1	1824	2	N	-0-					73
10	2263	X	2207	-0-	-56	-0-	45	1	2083	2	N	72					145
							79	9									
11	2634	N	2634	-0-	-0-	-0-	45	1	2581	2	N	7					152
							8	9									
12	1924	N	1924	-0-	-0-	-0-	45	1	1879	2	N	-0-					152
*01	3100	N	3848	-0-	748	748	45	1	3803	2	N	-0-					152

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2214	N	2214	-0-	-0-	-0-	174	1	2040	2	N	-0-					105
09	2040	N	2024	-0-	-16	-0-	174	1	1850	2	N	-0-					105
10	2076	N	2076	-0-	-0-	-0-	174	1	1902	2	N	-0-					105
11	2070	N	1777	-0-	-293	-0-	174	1	1603	2	N	-0-					105
12	2077	N	1361	-0-	-716	-0-	174	1	1187	2	N	-0-					105
01	2077	N	1210	-0-	-867	-0-	174	1	1036	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	6563	-0-	3463	6842	140	1	6288	2	N	123	174	1			243
							135	9									
09	3000	N	5517	-0-	2517	9359	140	1	5269	2	N	98	189	1			152
							108	9									
10	14169	X	4810	-0-	-9359	-0-	140	1	4670	2	N	-0-					152
11	4664	X	4664	-0-	-0-	-0-	140	1	4363	2	N	146	174	1			124
							161	9									
12	5592	X	5592	-0-	-0-	-0-	140	1	5339	2	N	103					227
							113	9									
*01	5154	X	5154	-0-	-0-	-0-	140	1	4918	2	N	87					314
							96	9									

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	-0-	-0-	-434	-0-					N	-0-					232
09	0	X	-0-	-0-	-0-	-0-					N	-0-					232
10	155	X	-0-	-0-	-155	-0-					N	-0-					232
11	150	X	-0-	-0-	-150	-0-					N	-0-					232
12	155	X	-0-	-0-	-155	-0-					N	-0-					232
01	0	X	-0-	-0-	-0-	-0-					N	-0-					232

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	960	-0-	-63	-0-	202	1	757	2	N	1	178	1			102
							1	9									
09	990	X	371	-0-	-619	-0-	34	1	326	2	N	10					112
							11	9									
10	1023	X	-0-	-0-	-1023	-0-					N	-0-					112
11	1957	X	1957	-0-	-0-	-0-	108	1	1764	2	N	77					189
							85	9									
12	1951	X	1951	-0-	-0-	-0-	98	1	1852	2	N	1					190
							1	9									
*01	3694	X	3694	-0-	-0-	-0-	202	1	3437	2	N	50					240
							55	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4615	X	4615	-0-	-0-	-0-	145	1	4411	2	N	54	183	1			85
							59	9									
09	3228	X	3228	-0-	-0-	-0-	102	1	3118	2	N	7					92
							8	9									
10	3843	X	3843	-0-	-0-	-0-	145	1	3596	2	N	93					185
							102	9									
11	4241	X	4241	-0-	-0-	-0-	145	1	4079	2	N	15					200
							17	9									
12	3100	X	2949	-0-	-151	-0-	84	1	2824	2	N	37					237
							41	9									
*01	4582	X	4582	-0-	-0-	-0-	145	1	4402	2	N	32					269
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	1849	-0-	-228	-0-	93	1	1448	2	N	280	171	1			374
							308	9									
09	1975	X	1975	-0-	-0-	-0-	93	1	1507	2	N	341	350	1			365
							375	9									
10	1984	X	1936	-0-	-48	-0-	93	1	1504	2	N	308	347	1			326
							339	9									
11	1800	N	1677	-0-	-123	-0-	93	1	1280	2	N	276	360	1			242
							304	9									
12	2046	N	1363	-0-	-683	-0-	69	1	1158	2	N	124	179	1			187
							136	9									
01	1922	N	1580	-0-	-342	-0-	72	1	996	2	N	465	372	1			280
							512	9									

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9253	X	9253	-0-	-0-	-0-	145	1	8658	2	N	409	351	1			285
							450	9									
09	8530	X	8530	-0-	-0-	-0-	145	1	8065	2	N	291	370	1			206
							320	9									
10	8630	X	8630	-0-	-0-	-0-	145	1	8185	2	N	273	173	1			306
							300	9									
11	8360	X	8360	-0-	-0-	-0-	145	1	7932	2	N	257	351	1			212
							283	9									
12	8160	X	8160	-0-	-0-	-0-	145	1	7815	2	N	182					394
							200	9									
*01	6891	X	6891	-0-	-0-	-0-	145	1	6612	2	N	122	173	1			343
							134	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0-	-0-	342	2	145	9	N	132					302
09	367	N	367	-0-	-0-	-0-	270	2	97	9	N	88	189	1			201
10	434	N	250	-0-	-184	-0-	250	2			N	-0-					201
11	480	N	278	-0-	-202	-0-	278	2			N	-0-					201
12	378	N	378	-0-	-0-	-0-	334	2	44	9	N	40	11	8			230
*01	370	N	370	-0-	-0-	-0-	316	2	54	9	N	49	189	1			90

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3504	-0-	-1332	-0-	2464	2	1040	9	N	945	525	1			695
09	4680	X	3016	-0-	-1664	-0-	2386	2	630	9	N	573	728	1			540
10	4650	X	3236	-0-	-1414	-0-	2475	2	761	9	N	692	534	1			698
11	4500	X	3007	-0-	-1493	-0-	2247	2	760	9	N	691	709	1			680
12	3813	X	3233	-0-	-580	-0-	2501	2	732	9	N	665	1040	1			305
01	3503	X	3239	-0-	-264	-0-	2471	2	768	9	N	698	542	1			461

TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4351	X	4351	-0-	-0-	-0-	207	1	3585	3	N	470	380	1			310
							42	5	517	9							
09	3866	X	3866	-0-	-0-	-0-	221	1	3111	3	N	468	578	1			200
							19	5	515	9							
10	4204	X	4204	-0-	-0-	-0-	296	1	3296	3	N	535	586	1			149
							23	5	589	9							
11	3755	X	3755	-0-	-0-	-0-	263	1	2944	3	N	481	391	1			239
							19	5	529	9							
12	3667	X	3667	-0-	-0-	-0-	278	1	2765	3	N	362	194	1			407
							226	5	398	9							
*01	3149	X	3149	-0-	-0-	-0-	210	1	2335	3	N	492	584	1			315
							63	5	541	9							

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					178

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

08	775	N	754	-0-	-21	-0-	689	3	65	9	N	59					246
09	731	N	731	-0-	-0-	-0-	674	3	57	9	N	52	189	1			109
10	790	N	790	-0-	-0-	-0-	702	3	88	9	N	80					189
11	775	N	775	-0-	-0-	-0-	702	3	73	9	N	66					255
12	767	N	767	-0-	-0-	-0-	709	3	58	9	N	53	192	1			116
*01	790	N	790	-0-	-0-	-0-	712	3	78	9	N	71					187

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

08	1891	N	1891	-0-	-0-	-0-	1882	3	9	9	N	8					89
09	1890	N	1745	-0-	-145	-0-	1735	3	10	9	N	9					98
10	1922	N	1762	-0-	-160	-0-	1748	3	14	9	N	13					111
11	1830	N	1691	-0-	-139	-0-	1674	3	17	9	N	15					126
12	1798	N	1704	-0-	-94	-0-	1676	3	28	9	N	25					151
01	1767	N	1736	-0-	-31	-0-	1715	3	21	9	N	19					170

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

08	9410	X	9410	-0-	-0-	-0-	1860	1	7311	3	N	217	280	1			196
							239	9									
09	8790	X	8640	-0-	-150	-0-	1800	1	6649	3	N	174	189	1			181
							191	9									
10	9083	X	8614	-0-	-469	-0-	1860	1	6558	3	N	178	194	1			165
							196	9									
11	8790	X	8074	-0-	-716	-0-	1800	1	6127	3	N	134	195	1			104
							147	9									
12	9083	X	8155	-0-	-928	-0-	1860	1	6097	3	N	180	130	1			154
							198	9									
01	9083	X	7756	-0-	-1327	-0-	1860	1	5734	3	N	147	200	1			101
							162	9									

STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

08	13485	X	9383	-0-	-4102	-0-	9174	3	209	9	N	190	300	1			110
09	12420	X	8980	-0-	-3440	-0-	8760	3	220	9	N	200					310
10	12586	X	9058	-0-	-3528	-0-	8880	3	178	9	N	162	181	1			291
11	11010	X	9330	-0-	-1680	-0-	9164	3	166	9	N	151	395	1			47
12	10919	X	10919	-0-	-0-	-0-	10735	3	184	9	N	167	63	1			151
*01	10289	X	10289	-0-	-0-	-0-	10153	3	136	9	N	124	198	1			77

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

08	10261	X	9907	-0-	-354	-0-	9211	3	696	9	N	633	764	1			143
09	9840	X	9315	-0-	-525	-0-	8640	3	675	9	N	614	564	1			193
10	10168	X	9440	-0-	-728	-0-	8762	3	678	9	N	616	557	1			252
11	9600	X	9083	-0-	-517	-0-	8641	3	442	9	N	402	588	1			66
12	10143	X	10143	-0-	-0-	-0-	9284	3	859	9	N	781	572	1			275
01	9920	X	9778	-0-	-142	-0-	9096	3	682	9	N	620	791	1			104

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	606	-0-	-14	-0-	606	2			N	-0-					42
09	630	N	584	-0-	-46	-0-	584	2			N	-0-					42
10	651	N	613	-0-	-38	-0-	613	2			N	-0-					42
11	600	N	595	-0-	-5	-0-	595	2			N	-0-					42
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					42
01	620	N	502	-0-	-118	-0-	502	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

08	469	N	469	-0-	-0-	-0-	465	2	4	9	N	4					60
09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					60
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-					60
11	798	N	798	-0-	-0-	-0-	768	2	30	9	N	27					87
12	757	N	757	-0-	-0-	-0-	739	2	18	9	N	16					103
*01	695	N	695	-0-	-0-	-0-	686	2	9	9	N	8					111

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

08	3769	X	3769	-0-	-0-	-0-	3759	3	10	9	N	9					117
09	3501	X	3501	-0-	-0-	-0-	3492	3	9	9	N	8					125
10	3636	X	3636	-0-	-0-	-0-	3630	3	6	9	N	5					130
11	3360	X	3209	-0-	-151	-0-	3201	3	8	9	N	7					137
*12	3749	X	3749	-0-	-0-	-0-	3743	3	6	9	N	5					142
01	3472	X	3469	-0-	-3	-0-	3458	3	11	9	N	10					152

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

08	5244	X	5244	-0-	-0-	-0-	5192	3	52	9	N	47					337
09	6872	X	6872	-0-	-0-	-0-	6789	3	83	9	N	75					412
10	6837	X	6837	-0-	-0-	-0-	6804	3	33	9	N	30	183	1			259
11	6668	X	6668	-0-	-0-	-0-	6620	3	48	9	N	44	3	8			300
12	6850	X	6850	-0-	-0-	-0-	6789	3	61	9	N	55	185	1			170
*01	6557	X	6557	-0-	-0-	-0-	6491	3	66	9	N	60					230

BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

08	992	N	923	-0-	-69	-0-	800	3	123	9	N	112					362
09	930	N	865	-0-	-65	-0-	755	3	110	9	N	100	187	1			275
10	932	N	932	-0-	-0-	-0-	799	3	133	9	N	121	188	1			208
11	900	N	886	-0-	-14	-0-	770	3	116	9	N	105					313
12	965	N	965	-0-	-0-	-0-	814	3	151	9	N	137	188	1			262
01	930	N	777	-0-	-153	-0-	661	3	116	9	N	105					367

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

08	943	N	943	-0-	-0-	-0-	943	1			N	-0-					88
09	891	N	891	-0-	-0-	-0-	891	1			N	-0-					88
10	899	N	788	-0-	-111	-0-	788	1			N	-0-					88
11	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
*12	1042	N	1042	-0-	-0-	-0-	946	3	96	9	N	87					87
*01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					87

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					28
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					28
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					28
11	970	N	970	-0-	-0-	-0-	970	2			N	-0-					28
12	853	N	853	-0-	-0-	-0-	851	2	2	9	N	2					30
01	992	N	351	-0-	-641	-0-	345	2	6	9	N	5					35

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					73
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					73
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					73
11	60	N	15	-0-	-45	-0-	15	2			N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	93	N	-0-	-0-	-93	-0-					N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	169	-0-	169	472	169	2			N	-0-					-0-
09		14B2 EXT	82	-0-	82	554	82	2			N	-0-					-0-
10		T. A.	66	-0-	66	620	66	2			N	-0-					-0-
11	657	X	37	-0-	-620	-0-	37	2			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					20
01	62	N	40	-0-	-22	-0-	40	2			N	-0-					20

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6	-0-	242	2			N	-0-					35
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					35
10	211	N	211	-0-	-0-	-0-	211	2			N	-0-					35
11	240	N	53	-0-	-187	-0-	53	2			N	-0-					35
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					35
*01	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5848	X	5848	-0-	-0-	-0-	81	1	5728	2	N	35					114
							39	9									
09	5516	X	5516	-0-	-0-	-0-	78	1	5384	2	N	49					163
							54	9									
10	5673	X	5120	-0-	-553	-0-	81	1	5016	2	N	21					184
							23	9									
11	5670	X	5053	-0-	-617	-0-	78	1	4968	2	N	6					190
							7	9									
12	5859	X	5228	-0-	-631	-0-	81	1	5106	2	N	37	168	1			59
							41	9									
01	5859	X	5287	-0-	-572	-0-	81	1	5186	2	N	18					77
							20	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	13	N	4	-0-	-9	-0-	4	2			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

08	935	N	935	-0-	-0-	-0-	935	2			N	-0-					43
09	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					43
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					43
11	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					43
12	832	N	832	-0-	-0-	-0-	832	2			N	-0-					43
01	1116	N	896	-0-	-220	-0-	896	2			N	-0-					43

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

08	2387	N	2346	-0-	-41	-0-	2333	2	13	9	N	12					104
09	2310	N	2297	-0-	-13	-0-	2276	2	21	9	N	19					123
10	2358	N	2358	-0-	-0-	-0-	1	1	2305	2	N	47					170
							52	9									
11	2280	N	1893	-0-	-387	-0-	44	1	1835	2	N	13	91	1			92
							14	9									
12	1643	N	1643	-0-	-0-	-0-	40	1	1567	2	N	33					125
							36	9									
01	2356	N	906	-0-	-1450	-0-	46	1	839	2	N	19					144
							21	9									

DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

08	866	N	866	-0-	-0-	-0-	863	2	3	9	N	3					79
09	945	N	945	-0-	-0-	-0-	941	2	4	9	N	4					83
10	845	N	845	-0-	-0-	-0-	817	2	28	9	N	25					108
11	816	N	816	-0-	-0-	-0-	25	1	780	2	N	10	71	1			47
							11	9									
12	822	N	822	-0-	-0-	-0-	31	1	785	2	N	5					52
							6	9									
*01	991	N	991	-0-	-0-	-0-	31	1	954	2	N	5					57
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	1620	2	13	9	N	12					123
09	1459	N	1459	-0-	-0-	-0-	1457	2	2	9	N	2					125
10	1316	N	1316	-0-	-0-	-0-	2	1	1301	2	N	12	78	1			59
							13	9									
11	1553	N	1553	-0-	-0-	-0-	52	1	1476	2	N	23					82
							25	9									
12	1308	N	1308	-0-	-0-	-0-	54	1	1236	2	N	16					98
							18	9									
*01	1693	N	1693	-0-	-0-	-0-	54	1	1630	2	N	8					106
							9	9									

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

08	0	N	-0-	-0-	-0-	-0-					N	-0-					91
09	0	N	-0-	-0-	-0-	-0-					N	-0-					91
10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
12	0	N	-0-	-0-	-0-	-0-					N	-0-					91
01	0	N	-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

08	682	N	403	-0-	-279	-0-	389	2	14	9	N	13					70
09	371	N	371	-0-	-0-	-0-	362	2	9	9	N	8					78
10	496	N	296	-0-	-200	-0-	3	1	287	2	N	5					83
							6	9									
11	390	N	62	-0-	-328	-0-	6	1	56	2	N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	310	N	-0-	-0-	-310	-0-					N	-0-					83

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	642	-0-	-71	-0-	15	1	627	2	N	-0-					56
09	720	N	518	-0-	-202	-0-	14	1	504	2	N	-0-					56
10	682	N	238	-0-	-444	-0-	15	1	223	2	N	-0-					56
11	630	N	307	-0-	-323	-0-	14	1	293	2	N	-0-					56
12	3100	N	5716	-0-	2616	2616	15	1	5680	2	N	19					75
							21	9									
*01	3100	N	10164	-0-	7064	9680	15	1	10131	2	N	16					91
							18	9									

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	-0-	-0-	-0-	-0-					N	-0-					72

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2958	X	2958	-0-	-0-	-0-	31	1	2927	2	N	-0-					104
09	2936	X	2936	-0-	-0-	-0-	30	1	2906	2	N	-0-					104
10	2882	X	2882	-0-	-0-	-0-	31	1	2851	2	N	-0-					104
11	2599	X	2599	-0-	-0-	-0-	30	1	2569	2	N	-0-					104
12	3116	X	3116	-0-	-0-	-0-	31	1	3068	2	N	15					177
							17	9									
*01	2705	X	2705	-0-	-0-	-0-	31	1	2655	2	N	17					194
							19	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	23					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	0	N	-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	1924	-0-	-587	-0-	1912	2	12	9	N	11					149
09	2190	N	1521	-0-	-669	-0-	1514	2	7	9	N	6					155
10	2077	N	1753	-0-	-324	-0-	1736	2	17	9	N	15					170
11	1860	N	1613	-0-	-247	-0-	7	1	1599	2	N	6	119	1			57
							7	9									
12	1599	N	1599	-0-	-0-	-0-	9	1	1581	2	N	8					65
							9	9									
*01	1948	N	1948	-0-	-0-	-0-	9	1	1913	2	N	24					89
							26	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2511	-0-	-0-	-0-	130	1	2362	2	N	17					125
							19	9									
09	1711	X	1711	-0-	-0-	-0-	126	1	1585	2	N	-0-					125
10	2421	X	2421	-0-	-0-	-0-	132	1	2276	2	N	12	82	1			55
							13	9									
11	2804	X	2804	-0-	-0-	-0-	171	1	2619	2	N	13					68
							14	9									
12	2625	X	2625	-0-	-0-	-0-	177	1	2424	2	N	22					90
							24	9									
*01	2577	N	2577	-0-	-0-	-0-	177	1	2359	2	N	37					127
							41	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

08	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
10	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
11	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
12	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98
01	14B2 EXT	-0-	-0-	-0-	2						N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

08	4056	X	4056	-0-	-0-	-0-	20	1	4024	2	N	11					81
							12	9									
09	2850	X	1286	-0-	-1564	-0-	19	1	1261	2	N	5					86
							6	9									
10	3212	X	3212	-0-	-0-	-0-	20	1	3170	2	N	20					106
							22	9									
11	2850	X	1987	-0-	-863	-0-	19	1	1962	2	N	5					111
							6	9									
12	2945	X	20	-0-	-2925	-0-	20	1			N	-0-					111
*01	13817	X	13817	-0-	-0-	-0-	20	1	13718	2	N	72					183
							79	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

08	372	N	342	-0-	-30	-0-	342	2			N	-0-					46
09	390	N	189	-0-	-201	-0-	189	2			N	-0-					46
10	403	N	-0-	-0-	-403	-0-					N	-0-					46
11	330	N	-0-	-0-	-330	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	38	N	38	-0-	-0-	-0-	19	2	19	9	N	17					112
10	0	N	-0-	-0-	-0-	-0-					N	13	68	1			57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					180
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

08	5027	X	5027	-0-	-0-	-0-	465	1	4553	2	N	8	171	1			83
							9	9									
09	4527	X	4527	-0-	-0-	-0-	450	1	4065	2	N	11					94
							12	9									
10	4106	X	4106	-0-	-0-	-0-	465	1	3624	2	N	15					109
							17	9									
11	2190	X	1775	-0-	-415	-0-	495	1	1274	2	N	5					114
							6	9									
12	2263	X	-0-	-0-	-2263	-0-					N	-0-					114
*01	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					114

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

08	1798	N	1751	-0-	-47	-0-	40	1	1703	2	N	7					57
							8	9									
09	1722	N	1722	-0-	-0-	-0-	38	1	1674	2	N	9					66
							10	9									
10	1798	N	1694	-0-	-104	-0-	40	1	1644	2	N	9					75
							10	9									
11	1680	N	1657	-0-	-23	-0-	38	1	1607	2	N	11					86
							12	9									
12	1906	N	1906	-0-	-0-	-0-	40	1	1853	2	N	12					98
							13	9									
01	1705	N	1641	-0-	-64	-0-	40	1	1586	2	N	14					112
							15	9									

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	524	-0-	-1770	-0-	78	1	268	2	N	162	190	1			120
							178	9									
09	2220	X	150	-0-	-2070	-0-	75	1	75	2	N	-0-					120
10	2294	X	564	-0-	-1730	-0-	264	1	230	2	N	64					184
							70	9									
11	4107	X	4107	-0-	-0-	-0-	255	1	3485	2	N	334	194	1			324
							367	9									
12	7334	X	7334	-0-	-0-	-0-	264	1	6722	2	N	316	388	1			252
							348	9									
*01	9595	X	9595	-0-	-0-	-0-	264	1	8933	2	N	362	191	1			423
							398	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2528	X	2528	-0-	-0-	-0-	61	1	2357	2	N	100					213
							110	9									
09	2330	X	2330	-0-	-0-	-0-	59	1	2227	2	N	40	177	1			76
							44	9									
10	1956	X	1956	-0-	-0-	-0-	64	1	1844	2	N	44					120
							48	9									
11	1870	N	1870	-0-	-0-	-0-	48	1	1776	2	N	42					162
							46	9									
12	2537	N	2537	-0-	-0-	-0-	146	1	2319	2	N	65					227
							72	9									
*01	2094	N	2094	-0-	-0-	-0-	149	1	1879	2	N	60	193	1			94
							66	9									

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2656	X	2656	-0-	-0-	-0-	14	1	2613	2	N	26	188	1			46
							29	9									
09	3072	X	3072	-0-	-0-	-0-	58	1	2959	2	N	50					96
							55	9									
10	3131	X	2487	-0-	-644	-0-	64	1	2388	2	N	32					128
							35	9									
11	3030	X	2742	-0-	-288	-0-	115	1	2580	2	N	43					171
							47	9									
12	2852	X	2640	-0-	-212	-0-	115	1	2480	2	N	41					212
							45	9									
01	3131	X	2423	-0-	-708	-0-	119	1	2274	2	N	27					239
							30	9									

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					107
09	60	X	-0-	-0-	-60	-0-					N	-0-					107
10	62	X	-0-	-0-	-62	-0-					N	-0-					107
11	60	X	-0-	-0-	-60	-0-					N	-0-					107
12	0	X	-0-	-0-	-0-	-0-					N	-0-					107
01	0	X	-0-	-0-	-0-	-0-					N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1					99
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	65	1			34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	995	-0-	-59	-0-	60 59	1 9	876	2	N	54					98
09	990	N	938	-0-	-52	-0-	59 18	1 9	861	2	N	16					114
10	992	N	914	-0-	-78	-0-	63 20	1 9	831	2	N	18					132
11	960	N	932	-0-	-28	-0-	118 25	1 9	789	2	N	23					155
12	904	N	904	-0-	-0-	-0-	122 7	1 9	775	2	N	6					161
01	899	N	893	-0-	-6	-0-	122 28	1 9	743	2	N	25					186

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6680	X	6680	-0-	-0-	-0-	312 378	1 9	5990	2	N	344	377	1			235
09	5684	X	5684	-0-	-0-	-0-	302 295	1 9	5087	2	N	268	378	1			125
10	5487	X	1414	-0-	-4073	-0-	111 75	1 9	1228	2	N	68					193
11	5310	X	381	-0-	-4929	-0-	13	1	368	2	N	-0-					193
12	5487	X	852	-0-	-4635	-0-	181 78	1 9	593	2	N	71	193	1			71
01	5487	X	1064	-0-	-4423	-0-	312 67	1 9	685	2	N	61					132

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1077	-0-	-287	-0-	54	1	976	2	N	43					108
							47	9									
09	1588	N	1588	-0-	-0-	-0-	1507	2	81	9	N	74					182
10	1271	N	491	-0-	-780	-0-	477	2	14	9	N	13					195
11	1555	N	1555	-0-	-0-	-0-	99	1	1416	2	N	36	191	1			40
							40	9									
12	1211	N	1211	-0-	-0-	-0-	121	1	1035	2	N	50					90
							55	9									
*01	1188	N	1188	-0-	-0-	-0-	111	1	1040	2	N	34					124
							37	9									

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

08	93	N	-0-	-0-	-93	-0-					N	-0-					113
09	359	N	359	-0-	-0-	-0-	102	1	236	2	N	19					132
							21	9									
10	392	N	392	-0-	-0-	-0-	54	1	329	2	N	8					140
							9	9									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-	112	1			28
01	124	N	-0-	-0-	-124	-0-					N	-0-					28

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

08	31	N	-0-	-0-	-31	-0-					N	-0-					158
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					158
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	31	N	-0-	-0-	-31	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2619	X	2619	-0-	-0-	-0-	19 120	1 9	2480	2	N	109					362
09	2525	X	2525	-0-	-0-	-0-	18 107	1 9	2400	2	N	97	192	1			267
10	2480	X	2475	-0-	-5	-0-	19 92	1 9	2364	2	N	84					351
11	2520	X	1602	-0-	-918	-0-	18 89	1 9	1495	2	N	81	190	1			242
12	2604	X	21	-0-	-2583	-0-	19	1	2	2	N	-0-					242
01	2604	X	673	-0-	-1931	-0-	19 74	1 9	580	2	N	67					309

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	11	-0-	-857	-0-	1	1	10	2	N	-0-					33
09	330	X	-0-	-0-	-330	-0-					N	-0-					33
10	217	X	-0-	-0-	-217	-0-					N	-0-					33
11	90	X	-0-	-0-	-90	-0-					N	-0-					33
12	93	X	-0-	-0-	-93	-0-					N	-0-					33
01	11	X	-0-	-0-	-11	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4867	X	4071	-0-	-796	-0-	273	1	3007	2	N	719	750	1			325
							791	9									
09	4710	X	2890	-0-	-1820	-0-	189	1	2021	2	N	618	563	1			380
							680	9									
10	5869	X	5869	-0-	-0-	-0-	259	1	4531	2	N	981	951	1			410
							1079	9									
11	4560	X	3206	-0-	-1354	-0-	253	1	2479	2	N	431	570	1			271
							474	9									
12	4472	X	4472	-0-	-0-	-0-	339	1	3418	2	N	650	774	1			147
							715	9									
01	5859	X	4740	-0-	-1119	-0-	354	1	3738	2	N	589	577	1			159
							648	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6493	-0-	-668	-0-	62	1	6304	2	N	115					200
							127	9									
09	6870	X	6656	-0-	-214	-0-	60	1	6453	2	N	130	190	1			140
							143	9									
10	7037	X	6985	-0-	-52	-0-	62	1	6777	2	N	133	106	1			167
							146	9									
11	6815	X	6815	-0-	-0-	-0-	60	1	6598	2	N	143	191	1			119
							157	9									
12	6975	X	6975	-0-	-0-	-0-	62	1	6792	2	N	110					229
							121	9									
01	6975	X	6250	-0-	-725	-0-	62	1	6046	2	N	129	192	1			166
							142	9									

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	-0-	-0-	-403	-0-					N	-0-					167
09	30	X	-0-	-0-	-30	-0-					N	-0-					167
10	31	X	-0-	-0-	-31	-0-					N	-0-					167
11	30	X	-0-	-0-	-30	-0-					N	-0-					167
12	1	X	1	-0-	-0-	-0-	1	2			N	-0-					167
01	0	X	-0-	-0-	-0-	-0-					N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1747	-0-	-1260	-0-	102	1	1631	2	N	13					137
							14	9									
09	2910	X	225	-0-	-2685	-0-	11	1	214	2	N	-0-					137
10	3007	X	436	-0-	-2571	-0-	16	1	420	2	N	-0-					137
11	5182	X	5182	-0-	-0-	-0-	259	1	4488	2	N	395	385	1			147
							435	9									
12	4493	X	4493	-0-	-0-	-0-	345	1	3933	2	N	195	190	1			152
							215	9									
*01	3526	X	3526	-0-	-0-	-0-	337	1	3024	2	N	150					302
							165	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4278	-0-	-775	-0-	55	1	3959	2	N	240	187	1			238
							264	9									
09	4560	X	3102	-0-	-1458	-0-	162	1	2819	2	N	110	189	1			159
							121	9									
10	10506	X	10506	-0-	-0-	-0-	277	1	9664	2	N	514	383	1			290
							565	9									
11	7610	X	7610	-0-	-0-	-0-	263	1	7028	2	N	290	383	1			197
							319	9									
12	6833	X	6833	-0-	-0-	-0-	327	1	6290	2	N	196	191	1			202
							216	9									
01	6572	X	5209	-0-	-1363	-0-	291	1	4722	2	N	178	191	1			189
							196	9									

DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15466	X	15466	-0-	-0-	-0-	279	1	14736	2	N	410	376	1			184
							451	9									
09	10686	X	10686	-0-	-0-	-0-	136	1	10367	2	N	166	184	1			166
							183	9									
10	9083	X	2130	-0-	-6953	-0-	2130	2			N	-0-					166
11	11625	X	11625	-0-	-0-	-0-	279	1	10902	2	N	404	380	1			190
							444	9									
12	11810	X	11810	-0-	-0-	-0-	284	1	11153	2	N	339	385	1			144
							373	9									
*01	10350	X	10350	-0-	-0-	-0-	348	1	9683	2	N	290	191	1			243
							319	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	4205	-0-	-1499	-0-	4141	2	64	9	N	58	189	1			54
09	5520	X	4132	-0-	-1388	-0-	4070	2	62	9	N	56					110
10	5704	X	4260	-0-	-1444	-0-	26	1	4169	2	N	59					169
							65	9									
11	5340	X	4191	-0-	-1149	-0-	89	1	4038	2	N	58					227
							64	9									
12	4433	X	3911	-0-	-522	-0-	143	1	3700	2	N	62	192	1			97
							68	9									
01	4278	X	3216	-0-	-1062	-0-	179	1	2978	2	N	54					151
							59	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	42953	X	42953	-0-	-0-	-0-	90	1	40785	2	N	1889	2090	1			325
							2078	9									
*05	43555	X	41106	-0-	-2449	-0-	93	1	39423	2	N	1445	1528	1			242
							1590	9									
*06	42150	X	36016	-0-	-6134	-0-	90	1	34619	2	N	1188	1121	1			309
							1307	9									
*07	43555	X	34752	-0-	-8803	-0-	93	1	33397	2	N	1147	1122	1			334
							1262	9									
*08	43555	X	30661	-0-	-12894	-0-	90	1	29601	2	N	882	933	1			283
							970	9									
*09	42150	X	26817	-0-	-15333	-0-	90	1	25893	2	N	758	752	1			289
							834	9									
*10	41261	X	26462	-0-	-14799	-0-	93	1	25553	2	N	742	763	1			268
							816	9									
*11	36150	X	23888	-0-	-12262	-0-	90	1	23086	2	N	647	778	1			137
							712	9									
*12	34875	X	24957	-0-	-9918	-0-	153	1	24086	2	N	653	582	1			208
							718	9									
01	30783	X	24072	-0-	-6711	-0-	186	1	23185	2	N	637	581	1			264
							701	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	2489	-0-	-7121	-0-	991	1	1062	2	N	396	367	1			232
							436	9									
09	6169	X	6169	-0-	-0-	-0-	216	1	5439	2	N	467	374	1			325
							514	9									
10	5229	X	5229	-0-	-0-	-0-	228	1	4539	2	N	420	568	1			177
							462	9									
11	4534	X	4534	-0-	-0-	-0-	306	1	3821	2	N	370	385	1			162
							407	9									
12	2480	X	1398	-0-	-1082	-0-	211	1	956	2	N	210	178	1			194
							231	9									
01	6386	X	279	-0-	-6107	-0-	133	1	146	9	N	133					327

HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24211	X	14896	-0-	-9315	-0-	219	1	13610	2	N	970	1117	1			211
							1067	9									
09	23430	X	12808	-0-	-10622	-0-	130	1	11775	2	N	821	747	1			285
							903	9									
10	20863	X	9943	-0-	-10920	-0-	226	1	8892	2	N	750	759	1			276
							825	9									
11	18360	X	9579	-0-	-8781	-0-	297	1	8528	2	N	685	772	1			189
							754	9									
12	17639	X	8252	-0-	-9387	-0-	283	1	7233	2	N	669	583	1			275
							736	9									
01	14911	X	8006	-0-	-6905	-0-	278	1	7065	2	N	603	579	1			299
							663	9									

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10633	X	10237	-0-	-396	-0-	128	1	9415	2	N	631	372	1	14	7	431
							694	9									
*08	10633	X	8859	-0-	-1774	-0-	135	1	8181	2	N	494	729	1			196
							543	9									
09	10290	X	6535	-0-	-3755	-0-	173	1	6022	2	N	309	183	1			322
							340	9									
10	10633	X	7173	-0-	-3460	-0-	130	1	6830	2	N	194	184	1			332
							213	9									
11	9510	X	6276	-0-	-3234	-0-	248	1	5723	2	N	277	386	1			223
							305	9									
12	9579	X	6969	-0-	-2610	-0-	284	1	6395	2	N	264	387	1			100
							290	9									
01	8556	X	6362	-0-	-2194	-0-	289	1	5761	2	N	284	193	1			191
							312	9									

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	13639	X	13639	-0-	-0-	-0-	409	1	11775	2	N	1323	1120	1	46	7	450
							1455	9									
*09	12603	X	12603	-0-	-0-	-0-	396	1	10917	2	N	1173	1074	1			549
							1290	9									
10	12716	X	12716	-0-	-0-	-0-	409	1	11239	2	N	971	1140	1			380
							1068	9									
11	11378	X	11378	-0-	-0-	-0-	396	1	9992	2	N	900	956	1			324
							990	9									
12	11687	X	10363	-0-	-1324	-0-	409	1	9037	2	N	834	962	1			196
							917	9									
01	11687	X	10350	-0-	-1337	-0-	409	1	8963	2	N	889	583	1			502
							978	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20139	X	20139	-0-	-0-	-0-	418	1	17957	2	N	1604	1490	1	76	7	418
							1764	9									
*09	18360	X	17905	-0-	-455	-0-	396	1	16117	2	N	1265	1311	1			372
							1392	9									
10	18972	X	17804	-0-	-1168	-0-	409	1	15922	2	N	1339	1331	1			380
							1473	9									
11	18360	X	15519	-0-	-2841	-0-	396	1	13904	2	N	1108	1156	1			332
							1219	9									
12	18972	X	13187	-0-	-5785	-0-	409	1	11697	2	N	983	1155	1			160
							1081	9									
01	18972	X	11690	-0-	-7282	-0-	409	1	10037	2	N	1131	958	1			333
							1244	9									

4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

08	1027	N	1027	-0-	-0-	-0-	1016	2	11	9	N	10					71
09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					71
10	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					71
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					71
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					71
*01	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					71

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

08	1077	N	1077	-0-	-0-	-0-	1067	2	10	9	N	9					108
09	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3	72	1			39
10	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					39
11	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	N	1					40
12	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					40
*01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					40

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					480
09	0	N	-0-	-0-	-0-	-0-					N	-0-					480
10	0	N	-0-	-0-	-0-	-0-					N	-0-					480
11	0	N	-0-	-0-	-0-	-0-					N	-0-					480
12	0	N	-0-	-0-	-0-	-0-					N	-0-					480
01	0	N	-0-	-0-	-0-	-0-					N	-0-					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					610
09	510	N	309	-0-	-201	-0-	301	2	8	9	N	7					617
10	403	N	340	-0-	-63	-0-	334	2	6	9	N	5					622
11	451	N	451	-0-	-0-	-0-	442	2	9	9	N	8					630
12	314	N	314	-0-	-0-	-0-	301	2	13	9	N	12					642
*01	488	N	488	-0-	-0-	-0-	481	2	7	9	N	6					648

FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

08	445	N	445	-0-	-0-	-0-	422	2	23	9	N	21	197	1			266
09	758	N	758	-0-	-0-	-0-	729	2	29	9	N	26					292
10	387	N	387	-0-	-0-	-0-	370	2	17	9	N	15					307
11	453	N	453	-0-	-0-	-0-	431	2	22	9	N	20					327
12	462	N	462	-0-	-0-	-0-	438	2	24	9	N	22					349
*01	471	N	471	-0-	-0-	-0-	443	2	28	9	N	25					374

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

08	7408	X	7408	-0-	-0-	-0-	7152	2	256	9	N	233	371	1			385
09	7902	X	7902	-0-	-0-	-0-	7623	2	279	9	N	254	187	1			452
10	8232	X	8232	-0-	-0-	-0-	7939	2	293	9	N	266	194	1			524
11	7742	X	7742	-0-	-0-	-0-	7488	2	254	9	N	231	387	1			368
12	8009	X	8009	-0-	-0-	-0-	7733	2	276	9	N	251	190	1			429
*01	7311	X	7311	-0-	-0-	-0-	7116	2	195	9	N	177	172	1			434

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

08	4650	X	-0-	-0-	-4650	-0-					N	-0-					261
09	4320	X	-0-	-0-	-4320	-0-					N	-0-					261
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					261
11	30	X	-0-	-0-	-30	-0-					N	-0-					261
12	31	X	-0-	-0-	-31	-0-					N	-0-					261
*01	1091	X	1091	-0-	-0-	-0-	1091	2			N	-0-					261

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

08	4396	X	4396	-0-	-0-	-0-	3692	2	704	9	N	640	751	1			823
09	4211	X	4211	-0-	-0-	-0-	3560	2	651	9	N	592	571	1			844
10	4796	X	4796	-0-	-0-	-0-	4100	2	696	9	N	633	573	1			904
11	4375	X	4375	-0-	-0-	-0-	3736	2	639	9	N	581	757	1			728
12	5035	X	5035	-0-	-0-	-0-	4461	2	574	9	N	522	358	1			892
*01	6020	X	6020	-0-	-0-	-0-	5275	2	745	9	N	677	766	1			803

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

08	2821	X	139	-0-	-2682	-0-	139	2			N	-0-					1092
09	2670	X	-0-	-0-	-2670	-0-					N	-0-					1092
10	5052	X	5052	-0-	-0-	-0-	4184	2	868	9	N	789	691	1			1190
11	2990	N	2990	-0-	-0-	-0-	2346	2	644	9	N	585	564	1			1211
12	3100	N	3663	-0-	563	563	3077	2	586	9	N	533	573	1			1171
*01	4592	X	4029	-0-	-563	-0-	3384	2	645	9	N	586	575	1			1182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	5481	-0-	-2269	-0-	5186	2	295	9	N	268	378	1			803
09	7500	X	5025	-0-	-2475	-0-	4751	2	274	9	N	249	189	1			863
10	7750	X	5126	-0-	-2624	-0-	4862	2	264	9	N	240	189	1			914
11	7500	X	5933	-0-	-1567	-0-	5679	2	254	9	N	231	379	1			766
12	5487	X	4600	-0-	-887	-0-	4390	2	210	9	N	191					957
01	5487	X	5138	-0-	-349	-0-	4900	2	238	9	N	216	193	1			980

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5117	X	5117	-0-	-0-	-0-	4811	2	306	9	N	278	188	1			516
09	4597	X	4597	-0-	-0-	-0-	4322	2	275	9	N	250	191	1			575
10	4167	X	4167	-0-	-0-	-0-	3867	2	300	9	N	273	374	1			474
11	4070	X	4070	-0-	-0-	-0-	3795	2	275	9	N	250	193	1			531
12	3532	X	3532	-0-	-0-	-0-	3305	2	227	9	N	206	186	1			551
*01	3092	X	3092	-0-	-0-	-0-	2840	2	252	9	N	229	194	1			586

J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2362	N	2362	-0-	-0-	-0-	1868	2	494	9	N	449	916	1			2217
09	2258	N	2258	-0-	-0-	-0-	1764	2	494	9	N	449	555	1			2111
10	2390	N	2390	-0-	-0-	-0-	1880	2	510	9	N	464	519	1			2056
11	1908	N	1908	-0-	-0-	-0-	1410	2	498	9	N	453	373	1			2136
12	2057	N	2057	-0-	-0-	-0-	1540	2	517	9	N	470	575	1			2031
*01	1968	N	1968	-0-	-0-	-0-	1544	2	424	9	N	385	374	1			2042

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3815	-0-	-308	-0-	3323	2	492	9	N	447	752	1			788
09	4207	X	4207	-0-	-0-	-0-	3754	2	453	9	N	412	534	1			666
10	4586	X	4586	-0-	-0-	-0-	4212	2	374	9	N	340	463	1			543
11	4083	X	4083	-0-	-0-	-0-	3635	2	448	9	N	407	382	1			568
12	4265	X	4265	-0-	-0-	-0-	3795	2	470	9	N	427	384	1			611
01	4588	X	3913	-0-	-675	-0-	3539	2	374	9	N	340	383	1			568

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7280	X	7280	-0-	-0-	-0-	6533	2	747	9	N	679	754	1			2605
09	6852	X	6852	-0-	-0-	-0-	6320	2	532	9	N	484	921	1			2168
10	7391	X	7391	-0-	-0-	-0-	6609	2	782	9	N	711	352	1			2527
11	6753	X	6753	-0-	-0-	-0-	5981	2	772	9	N	702	948	1			2281
12	5959	X	5959	-0-	-0-	-0-	5300	2	659	9	N	599	551	1			2329
01	5270	X	5149	-0-	-121	-0-	4504	2	645	9	N	586	575	1			2340

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	4747	-0-	-1887	-0-	4569	2	178	9	N	162	190	1			1049
09	6420	X	4642	-0-	-1778	-0-	4463	2	179	9	N	163	187	1			1025
10	5828	X	4456	-0-	-1372	-0-	4273	2	183	9	N	166	189	1			1002
11	5100	X	3360	-0-	-1740	-0-	3238	2	122	9	N	111					1113
12	5270	X	2029	-0-	-3241	-0-	1985	2	44	9	N	40	191	1			962
01	4805	X	268	-0-	-4537	-0-	267	2	1	9	N	1					963

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	X	192	-0-	-332	-0-	192	2			N	-0-					124
09	175	X	175	-0-	-0-	-0-	175	2			N	-0-					124
10	186	N	114	-0-	-72	-0-	114	2			N	-0-					124
11	180	N	67	-0-	-113	-0-	67	2			N	-0-					124
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					124
01	124	N	62	-0-	-62	-0-	62	2			N	-0-					124

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4902	X	4902	-0-	-0-	-0-	4638	2	264	9	N	240	196	1			786
09	5172	X	5172	-0-	-0-	-0-	4825	2	347	9	N	315	186	1			915
10	4995	X	4995	-0-	-0-	-0-	4744	2	251	9	N	228	380	1			763
11	4526	X	4526	-0-	-0-	-0-	4315	2	211	9	N	192	191	1			764
12	4885	X	4885	-0-	-0-	-0-	4622	2	263	9	N	239	191	1			812
*01	4807	X	4807	-0-	-0-	-0-	4576	2	231	9	N	210	194	1			828

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	N	1515	-0-	-0-	-0-	1233	2	282	9	N	256	372	1			610
09	1347	N	1347	-0-	-0-	-0-	1143	2	204	9	N	185	376	1			419
10	1400	N	1400	-0-	-0-	-0-	1063	2	337	9	N	306	192	1			533
11	1200	N	781	-0-	-419	-0-	671	2	110	9	N	100	380	1			253
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-	55	1			198
01	1240	N	124	-0-	-1116	-0-	124	2			N	-0-					198

WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4823	X	4823	-0-	-0-	-0-	4513	2	310	9	N	282	381	1			672
09	4500	X	4470	-0-	-30	-0-	4175	2	295	9	N	268	190	1			750
10	4650	X	4589	-0-	-61	-0-	4262	2	327	9	N	297	191	1			856
11	4500	X	4442	-0-	-58	-0-	4130	2	312	9	N	284	378	1			762
12	4650	X	4631	-0-	-19	-0-	4379	2	252	9	N	229	191	1			800
*01	4654	X	4654	-0-	-0-	-0-	4406	2	248	9	N	225	194	1			831

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	-0-	915	2	251	9	N	228	383	1			1501
09	870	N	870	-0-	-0-	-0-	818	2	52	9	N	47	382	1			1166
10	954	N	954	-0-	-0-	-0-	587	2	367	9	N	334	193	1			1307
11	1371	N	1371	-0-	-0-	-0-	996	2	375	9	N	341	336	1			1312
12	1077	N	1077	-0-	-0-	-0-	783	2	294	9	N	267	345	1			1234
*01	997	N	997	-0-	-0-	-0-	715	2	282	9	N	256	190	1			1300

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3098	-0-	-1707	-0-	2720	2	378	9	N	344	564	1			12
09	4650	X	3168	-0-	-1482	-0-	2508	2	660	9	N	600	548	1			64
10	4805	X	3095	-0-	-1710	-0-	2723	2	372	9	N	338	180	1			222
11	4560	X	3484	-0-	-1076	-0-	3257	2	227	9	N	206	189	1			239
12	3618	X	3618	-0-	-0-	-0-	3310	2	308	9	N	280	387	1			132
01	3286	X	3138	-0-	-148	-0-	2778	2	360	9	N	327	384	1			75

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2638	-0-	-28	-0-	2464	2	174	9	N	158					557
09	2580	X	2573	-0-	-7	-0-	2401	2	172	9	N	156	190	1			523
10	2956	X	2956	-0-	-0-	-0-	2735	2	221	9	N	201	189	1			535
11	3096	X	3096	-0-	-0-	-0-	2885	2	211	9	N	192	304	1			423
12	3855	X	3855	-0-	-0-	-0-	3687	2	168	9	N	153	187	1			389
*01	3968	X	3968	-0-	-0-	-0-	3762	2	206	9	N	187	194	1			382

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3931	X	3931	-0-	-0-	-0-	3377	2	554	9	N	504	750	1			663
09	3595	X	3595	-0-	-0-	-0-	3065	2	530	9	N	482	379	1			766
10	3394	X	3394	-0-	-0-	-0-	2844	2	550	9	N	500	573	1			693
11	3073	X	3073	-0-	-0-	-0-	2516	2	557	9	N	506	564	1			635
12	3231	X	3231	-0-	-0-	-0-	2823	2	408	9	N	371	383	1			623
*01	3694	X	3694	-0-	-0-	-0-	3349	2	345	9	N	314	383	1			554

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4133	X	4133	-0-	-0-	-0-	3371	2	762	9	N	693	745	1			1063
09	3149	X	3149	-0-	-0-	-0-	2742	2	407	9	N	370	358	1			1075
10	620	X	171	-0-	-449	-0-	147	2	24	9	N	22	191	1			906
11	600	X	-0-	-0-	-600	-0-					N	-0-					906
12	620	X	-0-	-0-	-620	-0-					N	-0-					906
01	620	X	-0-	-0-	-620	-0-					N	-0-					906

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5147	X	5147	-0-	-0-	-0-	4793	2	354	9	N	322	386	1			614
09	4844	X	4844	-0-	-0-	-0-	4578	2	266	9	N	242	189	1			667
10	5323	X	5323	-0-	-0-	-0-	5024	2	299	9	N	272	384	1			555
11	5074	X	5074	-0-	-0-	-0-	4813	2	261	9	N	237	192	1			600
12	5765	X	5765	-0-	-0-	-0-	5506	2	259	9	N	235	192	1			643
*01	5189	X	5189	-0-	-0-	-0-	4960	2	229	9	N	208	193	1			658

JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2088	-0-	-981	-0-	1768	2	320	9	N	291	378	1			627
09	2970	X	1625	-0-	-1345	-0-	1335	2	290	9	N	264	189	1			702
10	3069	X	2516	-0-	-553	-0-	2193	2	323	9	N	294	170	1			826
11	2970	X	2819	-0-	-151	-0-	2438	2	381	9	N	346	561	1			611
12	2951	X	2951	-0-	-0-	-0-	2600	2	351	9	N	319	176	1			754
*01	2761	X	2761	-0-	-0-	-0-	2431	2	330	9	N	300	378	1			676

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	5893	X	5893	-0-	-0-	-0-	5295	2	598	9	N	544	382	1			341
*03	3100	N	6974	-0-	3874	3874	6281	2	693	9	N	630	577	1			394
*04	9241	X	5367	-0-	-3874	-0-	4766	2	601	9	N	546	571	1			369
*05	6192	X	6192	-0-	-0-	-0-	5584	2	608	9	N	553	568	1			354
*06	6626	X	6626	-0-	-0-	-0-	6010	2	616	9	N	560	560	1			354
*07	5999	X	5999	-0-	-0-	-0-	5410	2	589	9	N	535	560	1			329
*08	5791	X	5791	-0-	-0-	-0-	5286	2	505	9	N	459	526	1			262
*09	5756	X	5756	-0-	-0-	-0-	5209	2	547	9	N	497	570	1			189
*10	5436	X	5436	-0-	-0-	-0-	4943	2	493	9	N	448	381	1			256
*11	4776	X	4776	-0-	-0-	-0-	4253	2	523	9	N	475	383	1			348
*12	4847	X	4847	-0-	-0-	-0-	4420	2	427	9	N	388	577	1			159
*01	5514	X	5514	-0-	-0-	-0-	5016	2	498	9	N	453	391	1			221

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	1395	-0-	-1147	-0-	975	2	420	9	N	382	564	1			1893
09	2460	X	1436	-0-	-1024	-0-	984	2	452	9	N	411	373	1			1931
10	2542	X	1596	-0-	-946	-0-	1149	2	447	9	N	406	189	1			2148
11	1860	X	1407	-0-	-453	-0-	969	2	438	9	N	398	191	1			2355
12	967	N	967	-0-	-0-	-0-	936	2	31	9	N	28					2383
01	1581	N	1421	-0-	-160	-0-	1019	2	402	9	N	365	363	1			2385

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5027	-0-	-1886	-0-	4489	2	538	9	N	489	946	1			2675
09	6660	X	5221	-0-	-1439	-0-	4638	2	583	9	N	530	696	1			2509
10	6882	X	4952	-0-	-1930	-0-	4384	2	568	9	N	516	383	1			2642
11	5460	X	4450	-0-	-1010	-0-	3887	2	563	9	N	512	380	1			2774
12	5022	X	4128	-0-	-894	-0-	3550	2	578	9	N	525	751	1			2548
01	5394	X	4347	-0-	-1047	-0-	3763	2	584	9	N	531	381	1			2698

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18755	X	17016	-0-	-1739	-0-	16141	2	875	9	N	795	934	1			419
09	17850	X	16399	-0-	-1451	-0-	15593	2	806	9	N	733	567	1			585
10	18445	X	16742	-0-	-1703	-0-	15884	2	858	9	N	780	926	1			439
11	17580	X	15934	-0-	-1646	-0-	15141	2	793	9	N	721	748	1			412
12	17887	X	16831	-0-	-1056	-0-	15966	2	865	9	N	786	763	1			435
01	17019	X	16414	-0-	-605	-0-	15572	2	842	9	N	765	767	1			433

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7440	X	5743	-0-	-1697	-0-	4923	2	820	9	N	745	756	1			1161
09	7110	X	5220	-0-	-1890	-0-	4661	2	559	9	N	508	761	1			908
10	7223	X	5352	-0-	-1871	-0-	4684	2	668	9	N	607	536	1			979
11	6120	X	5102	-0-	-1018	-0-	4442	2	660	9	N	600	575	1			1004
12	5735	X	5222	-0-	-513	-0-	4561	2	661	9	N	601	570	1			1035
01	5735	X	5199	-0-	-536	-0-	4586	2	613	9	N	557	383	1			1209

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	25192	-0-	-848	-0-	22695	2	2497	9	N	2270	2004	1			479
09	25200	X	21835	-0-	-3365	-0-	19636	2	2199	9	N	1999	2199	1			279
10	26040	X	21769	-0-	-4271	-0-	19708	2	2061	9	N	1874	1827	1			326
11	25200	X	21352	-0-	-3848	-0-	19366	2	1986	9	N	1805	1851	1			280
12	26040	X	9864	-0-	-16176	-0-	9049	2	815	9	N	741	744	1			277
01	21762	X	10491	-0-	-11271	-0-	9415	2	1076	9	N	978	921	1			334

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

08	3968 R	3968	-0-	-0-	-0-	3891	2	77	9	N	70	180	1			127
09	3648 R	3648	-0-	-0-	-0-	3568	2	80	9	N	73					200
10	2542 #	1580	-0-	-962	-0-	1578	2	2	9	N	2					202
11	2460 #	1090	-0-	-1370	-0-	1084	2	6	9	N	5					207
12	2929 R	2929	-0-	-0-	-0-	2929	2			N	-0-					207
*01	2813 R	2813	-0-	-0-	-0-	2813	2			N	-0-					207

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

08	0 N	-0-	-0-	-0-	-0-					N	-0-					22
09	0 N	-0-	-0-	-0-	-0-					N	-0-					22
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					22
11	0 N	-0-	-0-	-0-	-0-					N	-0-					22
*12	0 N	-0-	-0-	-0-	-0-					N	11					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

CHAPARRAL ENERGY, L.L.C. 144535
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

08	1204 N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	2010 N	1116	-0-	-894	-0-	1116	2			N	-0-					-0-
10	1747 N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
11	1263 N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
12	1224 N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
01	1736 N	1147	-0-	-589	-0-	1147	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2652	-0-	-76	-0-	2652	2			N	-0-					152
09	2486	X	2486	-0-	-0-	-0-	2486	2			N	-0-					152
10	2827	X	2827	-0-	-0-	-0-	30	1	2797	2	N	-0-					152
11	2786	N	2786	-0-	-0-	-0-	30	1	2756	2	N	-0-					152
12	2879	N	2879	-0-	-0-	-0-	31	1	2848	2	N	-0-					152
01	2821	N	2293	-0-	-528	-0-	29	1	2252	2	N	11					163
							12	9									

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2137	-0-	-95	-0-	2137	3			N	-0-					-0-
09	2160	N	2067	-0-	-93	-0-	2067	3			N	-0-					-0-
10	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
11	2070	N	2058	-0-	-12	-0-	2058	3			N	-0-					-0-
12	2139	N	1813	-0-	-326	-0-	1813	3			N	-0-					-0-
*01	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	459	-0-	-192	-0-	459	2			N	-0-					53
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					53
10	465	N	463	-0-	-2	-0-	463	2			N	-0-					53
11	450	N	406	-0-	-44	-0-	406	2			N	-0-					53
12	434	N	424	-0-	-10	-0-	424	2			N	-0-					53
01	465	N	351	-0-	-114	-0-	351	2			N	-0-					53

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3269	X	3269	-0-	-0-	-0-	3241	2	28	9	N	25					98
09	3120	X	2956	-0-	-164	-0-	2925	2	31	9	N	28	98	1			28
10	3224	X	3058	-0-	-166	-0-	3046	2	12	9	N	11					39
11	3150	X	2929	-0-	-221	-0-	2926	2	3	9	N	3					42
12	3255	X	2866	-0-	-389	-0-	2859	2	7	9	N	6					48
01	3255	X	2788	-0-	-467	-0-	2768	2	20	9	N	18					66

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3084	-0-	-574	-0-	3084	2			N	-0-					126
09	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					126
10	3824	X	3824	-0-	-0-	-0-	3823	2	1	9	N	1					127
11	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					127
12	3853	X	3853	-0-	-0-	-0-	3853	2			N	-0-					127
01	3968	X	3321	-0-	-647	-0-	3321	2			N	-0-					127

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2	-0-	2	34	2	2			N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	34					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	34					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	34					N	-0-					26
12	34	X	-0-	-0-	-34	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					180
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					24

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	70	-0-	-54	-0-	70	2			N	-0-					15
09	120	N	53	-0-	-67	-0-	53	2			N	-0-					15
10	93	N	67	-0-	-26	-0-	67	2			N	-0-					15
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					15
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					15
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					15

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11856	X	11856	-0-	-0-	-0-	11777	2	79	9	N	72					211
09	11641	X	11641	-0-	-0-	-0-	11564	2	77	9	N	70	187	1			94
10	11899	X	11899	-0-	-0-	-0-	6	1	11830	2	N	57					151
							63	9									
11	11248	X	11248	-0-	-0-	-0-	194	1	10958	2	N	87	100	1			138
							96	9									
12	11490	X	11490	-0-	-0-	-0-	201	1	11209	2	N	73					211
							80	9									
*01	10917	X	10917	-0-	-0-	-0-	201	1	10673	2	N	39					250
							43	9									

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

08	5435	X	5435	-0-	-0-	-0-	5395	2	40	9	N	36					224
09	5160	X	4951	-0-	-209	-0-	4910	2	41	9	N	37					261
10	5332	X	4110	-0-	-1222	-0-	4	1	4075	2	N	28	111	1			178
							31	9									
11	5160	X	4490	-0-	-670	-0-	111	1	4342	2	N	34					212
							37	9									
12	5332	X	3932	-0-	-1400	-0-	89	1	3807	2	N	33					245
							36	9									
01	5332	X	4517	-0-	-815	-0-	107	1	4373	2	N	34					279
							37	9									

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

08	2945	X	1934	-0-	-1011	-0-	1931	2	3	9	N	3					146
09	2790	X	2059	-0-	-731	-0-	2040	2	19	9	N	17	89	1			74
10	2790	X	2107	-0-	-683	-0-	2106	2	1	9	N	1					75
11	2160	X	1964	-0-	-196	-0-	1960	2	4	9	N	4					79
12	2232	X	1570	-0-	-662	-0-	1557	2	13	9	N	12					91
01	2139	X	161	-0-	-1978	-0-	153	2	8	9	N	7					98

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

08	506	N	506	-0-	-0-	-0-	495	3	11	9	N	10					20
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					20
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					20
*11	480	N	455	-0-	-25	-0-	455	3			N	-0-					20
*12	509	N	509	-0-	-0-	-0-	13	1	496	3	N	-0-	20	5			-0-
01	496	N	403	-0-	-93	-0-	13	1	390	3	N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (MORROW, UP., S.) //CONT.// 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF.10230 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

08	1333	N	1333	-0-	-0-	-0-	1212	2	121	9	N	110	166	1			119
09	1436	N	1436	-0-	-0-	-0-	1325	2	111	9	N	101					220
10	1311	N	1311	-0-	-0-	-0-	1202	2	109	9	N	99	173	1			146
11	1243	N	1243	-0-	-0-	-0-	1148	2	95	9	N	86					232
12	744	N	634	-0-	-110	-0-	606	2	28	9	N	25	175	1			82
*01	1015	N	1015	-0-	-0-	-0-	993	2	22	9	N	20					102

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

08	1906	N	1906	-0-	-0-	-0-	1045	1	778	2	N	75					208
							83	9									
09	1694	N	1694	-0-	-0-	-0-	992	1	618	2	N	76	179	1			105
							84	9									
10	1659	N	1659	-0-	-0-	-0-	1056	1	501	2	N	93					198
							102	9									
11	1669	N	1669	-0-	-0-	-0-	1044	1	530	2	N	86					284
							95	9									
12	1643	N	1503	-0-	-140	-0-	938	1	488	2	N	70	180	1			174
							77	9									
*01	1985	N	1985	-0-	-0-	-0-	934	1	977	2	N	67					241
							74	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

08	6045	X	5480	-0-	-565	-0-	1056	1	4151	2	N	248	175	1			199
							273	9									
09	5760	X	5310	-0-	-450	-0-	1027	1	4013	2	N	245	171	1			273
							270	9									
10	5549	X	5369	-0-	-180	-0-	1079	1	4008	2	N	256	179	1			350
							282	9									
11	5370	X	5035	-0-	-335	-0-	986	1	3819	2	N	209	361	1			198
							230	9									
12	5549	X	4741	-0-	-808	-0-	889	1	3621	2	N	210	180	1			228
							231	9									
01	5487	X	5037	-0-	-450	-0-	948	1	3819	2	N	245	178	1			295
							270	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

08	10912	X	10132	-0-	-780	-0-	1001	1	8881	2	N	227	180	1			283
							250	9									
09	10440	X	9192	-0-	-1248	-0-	916	1	8057	2	N	199	184	1			298
							219	9									
10	10664	X	9498	-0-	-1166	-0-	1053	1	8201	2	N	222	368	1			152
							244	9									
11	10110	X	9212	-0-	-898	-0-	1044	1	7942	2	N	205	184	1			173
							226	9									
12	10230	X	8597	-0-	-1633	-0-	1027	1	7343	2	N	206	183	1			196
							227	9									
01	10137	X	8533	-0-	-1604	-0-	831	1	7485	2	N	197	184	1			209
							217	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	4822	-0-	-1099	-0-	4345	2	477	9	N	434	358	1			123
09	5610	X	4167	-0-	-1443	-0-	3948	2	219	9	N	199	183	1			139
*10	5797	X	4399	-0-	-1398	-0-	4121	2	278	9	N	253	363	1			29
*11	4880	X	4880	-0-	-0-	-0-	4639	2	241	9	N	219	194	1	7	5	47
*12	4836	X	3346	-0-	-1490	-0-	20	1	3105	2	N	201	184	1	14	5	50
							221	9									
01	4836	X	3644	-0-	-1192	-0-	20	1	3046	2	N	525	193	5			382
							578	9									

MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19065	X	14453	-0-	-4612	-0-	14043	2	410	9	N	373	373	1			233
09	17850	X	14462	-0-	-3388	-0-	13876	2	586	9	N	533	553	1			213
*10	17174	X	8896	-0-	-8278	-0-	8194	2	702	9	N	638	380	1	79	5	392
*11	16620	X	2842	-0-	-13778	-0-	2712	2	130	9	N	118	188	1			322
*12	17174	X	13435	-0-	-3739	-0-	13	1	13038	2	N	349	381	1	137	5	153
							384	9									
01	14942	X	14039	-0-	-903	-0-	13	1	12466	2	N	1418	1334	1	18	5	219
							1560	9									

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
12	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
01	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20801	X	17728	-0-	-3073	-0-	17521	3	207	9	N	188	188	1			121
09	19770	X	16324	-0-	-3446	-0-	16117	3	207	9	N	188	188	1			121
10	20429	X	16036	-0-	-4393	-0-	15828	3	208	9	N	189	189	1			121
11	18120	X	15293	-0-	-2827	-0-	14876	3	417	9	N	379	379	1			121
12	18724	X	14693	-0-	-4031	-0-	14685	3	8	9	N	7					128
01	17732	X	13997	-0-	-3735	-0-	13790	3	207	9	N	188	188	1			128

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4491	-0-	-4	-0-	4109	3	382	9	N	347	350	1			58
09	4350	X	4131	-0-	-219	-0-	3880	3	251	9	N	228	189	1			97
10	4557	X	4395	-0-	-162	-0-	3948	3	447	9	N	406	373	1			130
11	4410	X	3852	-0-	-558	-0-	3597	3	255	9	N	232	194	1			168
12	4557	X	3670	-0-	-887	-0-	3359	3	311	9	N	283	382	1			69
01	4495	X	4009	-0-	-486	-0-	3602	3	407	9	N	370	370	1			69

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18569	X	14604	-0-	-3965	-0-	14196	3	408	9	N	371	371	1			120
09	16410	X	13335	-0-	-3075	-0-	12938	3	397	9	N	361	389	1			92
10	16957	X	13832	-0-	-3125	-0-	13402	3	430	9	N	391	380	1			103
11	14910	X	13058	-0-	-1852	-0-	12623	3	435	9	N	395	385	1			113
12	15407	X	12849	-0-	-2558	-0-	12446	3	403	9	N	366	380	1			99
01	14601	X	12200	-0-	-2401	-0-	11991	3	209	9	N	190	190	1			99

JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

08	2618	N	2618	-0-	-0-	-0-	120	1	2487	2	N	10					115
							11	9									
09	2550	N	2377	-0-	-173	-0-	146	1	2221	2	N	9					124
							10	9									
10	2752	N	2752	-0-	-0-	-0-	216	1	2527	2	N	8					132
							9	9									
*11	2644	N	2644	-0-	-0-	-0-	203	1	2432	2	N	8					140
							9	9									
*12	2677	N	2677	-0-	-0-	-0-	219	1	2447	2	N	10					150
							11	9									
*01	3009	N	3009	-0-	-0-	-0-	259	1	2742	2	N	7					157
							8	9									

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

08	5417	X	5417	-0-	-0-	-0-	268	1	5099	2	N	45					524
							50	9									
09	5458	X	5458	-0-	-0-	-0-	271	1	5157	2	N	27					551
							30	9									
10	6690	X	6690	-0-	-0-	-0-	332	1	6306	2	N	47					598
							52	9									
*11	6258	X	6258	-0-	-0-	-0-	311	1	5895	2	N	47	183	1			462
							52	9									
*12	6201	X	6201	-0-	-0-	-0-	308	1	5852	2	N	37					499
							41	9									
*01	5822	X	5822	-0-	-0-	-0-	290	1	5507	2	N	23					522
							25	9									

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

08	4123	X	4078	-0-	-45	-0-	198	1	3790	2	N	82					1361
							90	9									
09	4620	X	3811	-0-	-809	-0-	181	1	3551	2	N	72	194	1			1239
							79	9									
10	4774	X	4012	-0-	-762	-0-	191	1	3766	2	N	50					1289
							55	9									
*11	4380	X	4050	-0-	-330	-0-	3962	2	88	9	N	80					1369
12	4216	X	4126	-0-	-90	-0-	198	1	3853	2	N	68	198	1			1239
							75	9									
*01	4435	X	4435	-0-	-0-	-0-	205	1	4145	2	N	77					1316
							85	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4307	-0-	-1552	-0-	207	1	4004	2	N	87					915
							96	9									
09	5670	X	4217	-0-	-1453	-0-	197	1	3924	2	N	87					1002
							96	9									
10	5859	X	3843	-0-	-2016	-0-	179	1	3572	2	N	84	195	1			891
							92	9									
*11	4270	X	4270	-0-	-0-	-0-	4158	2	112	9	N	102					993
*12	4824	X	4824	-0-	-0-	-0-	226	1	4459	2	N	126	184	1			935
							139	9									
01	4371	X	2221	-0-	-2150	-0-	101	1	2062	2	N	53					988
							58	9									

SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6536	X	6536	-0-	-0-	-0-	322	1	5909	2	N	277	178	1			1045
							305	9									
09	3570	X	2841	-0-	-729	-0-	171	1	2493	2	N	161	362	1			844
							177	9									
10	4150	X	4150	-0-	-0-	-0-	286	1	3655	2	N	190					1034
							209	9									
*11	4667	X	4667	-0-	-0-	-0-	317	1	4062	2	N	262	369	1			927
							288	9									
12	3689	X	2920	-0-	-769	-0-	202	1	2591	2	N	115					1042
							127	9									
*01	4343	X	4343	-0-	-0-	-0-	296	1	3784	2	N	239	185	1			1096
							263	9									

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2757	-0-	-1335	-0-	132	1	2516	2	N	99	194	1			725
							109	9									
09	3960	X	1955	-0-	-2005	-0-	94	1	1825	2	N	33					758
							36	9									
10	3596	X	2792	-0-	-804	-0-	131	1	2576	2	N	77					835
							85	9									
*11	3180	X	2213	-0-	-967	-0-	2145	2	68	9	N	62	184	1			713
12	3286	X	1832	-0-	-1454	-0-	83	1	1629	2	N	109					822
							120	9									
01	2759	X	1434	-0-	-1325	-0-	64	1	1301	2	N	63					885
							69	9									

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2029	N	2029	-0-	-0-	-0-	109	1	1435	2	N	441	362	1			569
							485	9									
09	2136	N	2136	-0-	-0-	-0-	120	1	1568	2	N	407	363	1			613
							448	9									
10	2015	N	2015	-0-	-0-	-0-	111	1	1471	2	N	387	362	1			638
							7	5	426	9							
*11	2048	N	2048	-0-	-0-	-0-	116	1	1529	2	N	366	369	1			635
							403	9									
*12	2337	N	2337	-0-	-0-	-0-	130	1	1723	2	N	439	378	1			696
							1	5	483	9							
*01	2148	N	2148	-0-	-0-	-0-	128	1	1702	2	N	287	190	1			793
							2	5	316	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	8517	-0-	-1558	-0-	404	1	8021	2	N	84					200
							92	9									
09	9870	X	6914	-0-	-2956	-0-	321	1	6524	2	N	63					263
							69	9									
10	10354	X	6427	-0-	-3927	-0-	296	1	6052	2	N	72					335
							79	9									
*11	10020	X	7004	-0-	-3016	-0-	335	1	6549	2	N	109	199	1			245
							120	9									
12	10354	X	7226	-0-	-3128	-0-	337	1	6815	2	N	67					312
							74	9									
01	8525	X	7323	-0-	-1202	-0-	332	1	6952	2	N	35					347
							39	9									

WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	782	N	782	-0-	-0-	-0-	53	1	534	2	N	177	178	1			178
							195	9									
09	1006	N	1006	-0-	-0-	-0-	73	1	605	2	N	174	181	1			171
							137	5	191	9							
10	527	N	391	-0-	-136	-0-	25	1	122	2	N	100	180	1			91
							134	5	110	9							
*11	261	N	261	-0-	-0-	-0-	171	5	90	9	N	82					173
*12	56	N	56	-0-	-0-	-0-	36	5	20	9	N	18					191
*01	43	N	43	-0-	-0-	-0-	23	5	20	9	N	18					209

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7347	X	6578	-0-	-769	-0-	312	1	6108	2	N	144	195	1			307
							158	9									
09	6660	X	5886	-0-	-774	-0-	273	1	5484	2	N	117					424
							129	9									
10	6882	X	6269	-0-	-613	-0-	289	1	5833	2	N	134	194	1			364
							147	9									
*11	6660	X	5146	-0-	-1514	-0-	5010	2	136	9	N	124	184	1			304
12	6727	X	6153	-0-	-574	-0-	247	1	5790	2	N	105					409
							116	9									
01	6572	X	5469	-0-	-1103	-0-	246	1	5094	2	N	117	197	1			329
							129	9									

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	3709	-0-	-1375	-0-	313	1	3165	2	N	210	185	1			1706
							231	9									
09	4590	X	4094	-0-	-496	-0-	330	1	3334	2	N	391	363	1			1734
							430	9									
10	4495	X	4081	-0-	-414	-0-	334	1	3380	2	N	334	369	1			1699
							367	9									
*11	4350	X	3739	-0-	-611	-0-	308	1	3110	2	N	292	189	1			1802
							321	9									
12	4340	X	4142	-0-	-198	-0-	344	1	3476	2	N	293	385	1			1710
							322	9									
01	4216	X	3736	-0-	-480	-0-	306	1	3093	2	N	306	189	1			1827
							337	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	2125	-0-	-2587	-0-	164	1	1656	2	N	277	386	1			435
							305	9									
09	4560	X	1393	-0-	-3167	-0-	1279	5	114	9	N	104					539
10	4402	X	2475	-0-	-1927	-0-	203	1	314	2	N	202	195	1			546
							1736	5	222	9							
*11	1282	X	1282	-0-	-0-	-0-	104	1	391	2	N	122	189	1			479
							653	5	134	9							
12	2139	X	402	-0-	-1737	-0-	29	1	296	2	N	70					549
							77	9									
01	2139	X	280	-0-	-1859	-0-	14	1	148	2	N	107	307	1			349
							118	9									

CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1268	N	1268	-0-	-0-	-0-	108	1	1086	2	N	67					150
							74	9									
09	1274	N	1274	-0-	-0-	-0-	102	1	1000	2	N	137	192	1			95
							21	5	151	9							
10	2524	N	2524	-0-	-0-	-0-	208	1	2110	2	N	187	195	1			87
							206	9									
*11	2211	N	2211	-0-	-0-	-0-	185	1	1872	2	N	140	197	1			30
							154	9									
*12	2086	N	2086	-0-	-0-	-0-	175	1	1764	2	N	134					164
							147	9									
*01	369	N	369	-0-	-0-	-0-	33	1	336	2	N	-0-					164

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	95	1	960	2	N	167					732
							184	9									
09	1470	N	1104	-0-	-366	-0-	90	1	913	2	N	92	193	1			631
							101	9									
10	1240	N	1090	-0-	-150	-0-	90	1	910	2	N	82					713
							90	9									
*11	812	N	812	-0-	-0-	-0-	66	1	668	2	N	71	196	1			588
							78	9									
*12	778	N	778	-0-	-0-	-0-	63	1	636	2	N	72	192	1			468
							79	9									
*01	794	N	794	-0-	-0-	-0-	65	1	222	2	N	60					528
							441	5	66	9							

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5192	X	5192	-0-	-0-	-0-	443	1	4481	2	N	244	373	1			702
							268	9									
09	7977	X	7977	-0-	-0-	-0-	690	1	6161	2	N	282	193	1			791
							816	5	310	9							
10	7024	X	7024	-0-	-0-	-0-	606	1	5962	2	N	256	194	1			853
							174	5	282	9							
*11	3825	X	3825	-0-	-0-	-0-	339	1	3360	2	N	53					906
							68	5	58	9							
12	5177	X	206	-0-	-4971	-0-	18	1	68	2	N	-0-					906
							120	5									
01	6820	X	1	-0-	-6819	-0-	1	5			N	-0-					906

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	5882	-0-	-1000	-0-	495	1	5003	2	N	349	388	1			934
							384	9									
09	6660	X	5170	-0-	-1490	-0-	437	1	4425	2	N	280	389	1			825
							308	9									
10	6851	X	4962	-0-	-1889	-0-	419	1	4234	2	N	281	195	1			911
							309	9									
*11	6240	X	4446	-0-	-1794	-0-	374	1	3779	2	N	266	199	1			978
							293	9									
12	6355	X	4266	-0-	-2089	-0-	357	1	3609	2	N	273	396	1			855
							300	9									
01	5890	X	3000	-0-	-2890	-0-	255	1	2333	2	N	153	196	1			812
							244	5	168	9							

HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2551	N	2551	-0-	-0-	-0-	207	1	2093	2	N	228	143	1			345
							251	9									
09	2422	N	2422	-0-	-0-	-0-	196	1	1985	2	N	218					563
							1	5	240	9							
10	2746	N	2746	-0-	-0-	-0-	221	1	2233	2	N	265					828
							292	9									
*11	3000	N	3012	-0-	12	12	247	1	2499	2	N	241					1069
							1	5	265	9							
*12	3100	N	3818	-0-	718	730	312	1	3151	2	N	323					1392
							355	9									
*01	3100	N	3370	-0-	270	1000	280	1	2798	2	N	253					1645
							14	5	278	9							

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2633	N	2633	-0-	-0-	-0-	218	1	2211	2	N	185	186	1			410
							204	9									
09	2564	N	2564	-0-	-0-	-0-	214	1	2161	2	N	172	181	1			401
							189	9									
10	2826	N	2826	-0-	-0-	-0-	237	1	2396	2	N	175	185	1			391
							193	9									
*11	2682	N	2682	-0-	-0-	-0-	226	1	2283	2	N	157					548
							173	9									
*12	2840	N	2840	-0-	-0-	-0-	240	1	2425	2	N	159	191	1			516
							175	9									
*01	2707	N	2707	-0-	-0-	-0-	230	1	2322	2	N	139	189	1			466
							2	5	153	9							

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	4749	-0-	-924	-0-	393	1	3981	2	N	341	182	1			663
							375	9									
09	6180	X	4416	-0-	-1764	-0-	367	1	3711	2	N	307	358	1			612
							338	9									
10	6386	X	4582	-0-	-1804	-0-	375	1	3794	2	N	375	358	1			629
							413	9									
*11	5310	X	4196	-0-	-1114	-0-	347	1	3506	2	N	312	375	1			566
							343	9									
12	4991	X	4246	-0-	-745	-0-	353	1	3564	2	N	299	181	1			684
							329	9									
01	4743	X	2697	-0-	-2046	-0-	235	1	2361	2	N	72	181	1			575
							22	5	79	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7719	X	5345	-0-	-2374	-0-	464	1	4686	2	N	177	182	1			1307
							195	9									
09	7170	X	5298	-0-	-1872	-0-	456	1	4613	2	N	208	363	1			1152
							229	9									
10	7099	X	4547	-0-	-2552	-0-	392	1	3969	2	N	169					1321
							186	9									
*11	6270	X	4234	-0-	-2036	-0-	359	1	3633	2	N	220	184	1			1357
							242	9									
12	5363	X	4505	-0-	-858	-0-	382	1	3862	2	N	237	188	1			1406
							261	9									
01	5487	X	4688	-0-	-799	-0-	410	1	4144	2	N	122	368	1			1160
							134	9									

R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4226	-0-	-207	-0-	347	1	3508	2	N	337	373	1			1748
							371	9									
09	4187	X	4187	-0-	-0-	-0-	342	1	3459	2	N	351	372	1			1727
							386	9									
10	4890	X	4890	-0-	-0-	-0-	412	1	4168	2	N	282	379	1			1630
							310	9									
*11	4705	X	4705	-0-	-0-	-0-	392	1	3968	2	N	314	383	1			1561
							345	9									
*12	5600	X	5600	-0-	-0-	-0-	473	1	4779	2	N	316	187	1			1690
							348	9									
*01	5346	X	5346	-0-	-0-	-0-	467	1	4721	2	N	144	196	1			1638
							158	9									

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4951	-0-	-1125	-0-	418	1	4226	2	N	279	358	1			4314
							307	9									
09	6120	X	4767	-0-	-1353	-0-	399	1	4041	2	N	297					4611
							327	9									
10	6324	X	5126	-0-	-1198	-0-	422	1	4275	2	N	390					5001
							429	9									
*11	6120	X	3578	-0-	-2542	-0-	294	1	2953	2	N	291					5292
							11	5	320	9							
12	6107	X	3203	-0-	-2904	-0-	265	1	2679	2	N	235					5527
							259	9									
01	4960	X	2767	-0-	-2193	-0-	222	1	2109	2	N	273					5800
							136	5	300	9							

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	3151	-0-	-166	-0-	269	1	2727	2	N	141	120	1			2349
							155	9									
09	3210	X	2448	-0-	-762	-0-	215	1	2172	2	N	55					2404
							61	9									
10	3224	X	2135	-0-	-1089	-0-	186	1	1884	2	N	59					2463
							65	9									
*11	2970	X	2010	-0-	-960	-0-	175	1	1766	2	N	61					2524
							2	5	67	9							
12	3162	X	1330	-0-	-1832	-0-	117	1	1183	2	N	27					2551
							30	9									
01	3162	X	974	-0-	-2188	-0-	81	1	816	2	N	60					2611
							11	5	66	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	54	1			1905
09	120	N	-0-	-0-	-120	-0-					N	-0-					1905
10	31	N	-0-	-0-	-31	-0-					N	-0-					1905
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1905

HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

08	6198	X	6198	-0-	-0-	-0-	536	1	5421	2	N	219	178	1			758
							241	9									
09	6041	X	6041	-0-	-0-	-0-	520	1	5255	2	N	242	178	1			822
							266	9									
10	6417	X	6211	-0-	-206	-0-	533	1	5393	2	N	259	362	1			719
							285	9									
*11	6210	X	5657	-0-	-553	-0-	486	1	4914	2	N	234	188	1			765
							257	9									
12	6417	X	5493	-0-	-924	-0-	474	1	4788	2	N	210	189	1			786
							231	9									
01	6231	X	5615	-0-	-616	-0-	486	1	4914	2	N	195	181	1			800
							215	9									

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

08	3100	X	1389	-0-	-1711	-0-	54	1	1127	2	N	189	179	1			10
							208	9									
09	3210	X	1336	-0-	-1874	-0-	70	1	1068	2	N	180	179	1			11
							198	9									
10	3317	X	1381	-0-	-1936	-0-	97	1	1120	2	N	149					160
							164	9									
*11	3210	X	1387	-0-	-1823	-0-	96	1	1144	2	N	134	181	1			113
							147	9									
12	1674	X	1458	-0-	-216	-0-	107	1	1198	2	N	124	191	1			46
							17	5	136	9							
*01	1470	X	1470	-0-	-0-	-0-	112	1	1182	2	N	110					156
							55	5	121	9							

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

08	0	N	-0-	-0-	-0-	-0-					N	-0-					284
09	0	N	-0-	-0-	-0-	-0-					N	-0-					284
10	0	N	-0-	-0-	-0-	-0-					N	-0-					284
*11	0	N	-0-	-0-	-0-	-0-					N	551					835
12	0	N	-0-	-0-	-0-	-0-					N	551					1386
01	0	N	-0-	-0-	-0-	-0-					N	551					1937

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

08	0	N	-0-	-0-	-0-	-0-					N	-0-	119	1			2195
09	1230	N	660	-0-	-570	-0-	49	1	490	2	N	97					2292
							14	5	107	9							
10	2189	N	2189	-0-	-0-	-0-	178	1	1800	2	N	192					2484
							211	9									
*11	2122	N	2122	-0-	-0-	-0-	175	1	1773	2	N	158					2642
							174	9									
*12	1702	N	1702	-0-	-0-	-0-	139	1	1255	2	N	142					2784
							152	5	156	9							
*01	1275	N	1275	-0-	-0-	-0-	104	1	983	2	N	113					2897
							64	5	124	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2205	-0-	-368	-0-	181	1	1833	2	N	174	170	1			2419
							191	9									
09	2490	X	2114	-0-	-376	-0-	174	1	1760	2	N	164					2583
							180	9									
10	2480	X	2433	-0-	-47	-0-	201	1	2038	2	N	176					2759
							194	9									
*11	2286	X	2286	-0-	-0-	-0-	190	1	1916	2	N	164					2923
							180	9									
12	2325	X	2038	-0-	-287	-0-	168	1	1701	2	N	154					3077
							169	9									
01	2201	X	1909	-0-	-292	-0-	158	1	1590	2	N	146					3223
							161	9									

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	X	2884	-0-	-0-	-0-	241	1	2443	2	N	182	122	1			2162
							200	9									
09	2320	N	2320	-0-	-0-	-0-	193	1	1947	2	N	164					2326
							180	9									
10	2449	N	605	-0-	-1844	-0-	51	1	519	2	N	32					2358
							35	9									
*11	1134	N	1134	-0-	-0-	-0-	94	1	941	2	N	89					2447
							1	5	98	9							
*12	1422	N	1422	-0-	-0-	-0-	119	1	1197	2	N	96					2543
							106	9									
*01	799	N	799	-0-	-0-	-0-	61	1	556	2	N	108					2651
							63	5	119	9							

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	N	2685	-0-	-0-	-0-	226	1	2292	2	N	152	186	1			307
							167	9									
09	2940	X	2314	-0-	-626	-0-	196	1	1982	2	N	124	183	1			248
							136	9									
10	3038	X	2173	-0-	-865	-0-	183	1	1852	2	N	125					373
							138	9									
*11	2940	X	1862	-0-	-1078	-0-	157	1	1589	2	N	105	186	1			292
							116	9									
12	2697	X	2134	-0-	-563	-0-	178	1	1777	2	N	142	191	1			243
							23	5	156	9							
01	2697	X	2280	-0-	-417	-0-	198	1	1997	2	N	73					316
							5	5	80	9							

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	1494	-0-	-1699	-0-	125	1	1257	2	N	102	132	1			2864
							112	9									
09	3090	X	1546	-0-	-1544	-0-	131	1	1325	2	N	82					2946
							90	9									
10	3038	X	1616	-0-	-1422	-0-	138	1	1388	2	N	82					3028
							90	9									
*11	2340	X	1496	-0-	-844	-0-	128	1	1287	2	N	74					3102
							81	9									
12	1891	X	1348	-0-	-543	-0-	113	1	1138	2	N	88					3190
							97	9									
*01	1703	X	1703	-0-	-0-	-0-	141	1	1418	2	N	129					3319
							2	5	142	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3911	-0-	-150	-0-	335	1	3385	2	N	174	172	1			2263
							191	9									
09	3930	X	3679	-0-	-251	-0-	315	1	3187	2	N	161					2424
							177	9									
10	4216	X	3901	-0-	-315	-0-	335	1	3380	2	N	169					2593
							186	9									
*11	4080	X	3525	-0-	-555	-0-	308	1	3107	2	N	100					2693
							110	9									
12	4216	X	3501	-0-	-715	-0-	295	1	2977	2	N	208					2901
							229	9									
01	3906	X	3551	-0-	-355	-0-	306	1	3088	2	N	143					3044
							157	9									

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	731	N	731	-0-	-0-	-0-	56	1	565	2	N	100	179	1			1015
							110	9									
09	750	N	697	-0-	-53	-0-	53	1	543	2	N	92	181	1			926
							101	9									
10	713	N	692	-0-	-21	-0-	52	1	531	2	N	99					1025
							109	9									
*11	570	N	570	-0-	-0-	-0-	43	1	437	2	N	82					1107
							90	9									
*12	642	N	642	-0-	-0-	-0-	48	1	484	2	N	100	190	1			1017
							110	9									
*01	310	N	310	-0-	-0-	-0-	23	1	229	2	N	53					1070
							58	9									

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4174	-0-	-414	-0-	365	1	3686	2	N	112	82	1			1835
							123	9									
09	4470	X	3508	-0-	-962	-0-	315	1	3187	2	N	5					1840
							6	9									
10	4619	X	3621	-0-	-998	-0-	319	1	3217	2	N	77					1917
							85	9									
*11	4470	X	3316	-0-	-1154	-0-	291	1	2936	2	N	81					1998
							89	9									
12	4557	X	2875	-0-	-1682	-0-	255	1	2586	2	N	31					2029
							34	9									
01	4185	X	2662	-0-	-1523	-0-	232	1	2349	2	N	72					2101
							2	5	79	9							

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	X	690	-0-	-0-	-0-	32	1	658	2	N	-0-					613
09	720	N	667	-0-	-53	-0-	41	1	626	2	N	-0-					613
10	651	N	603	-0-	-48	-0-	47	1	556	2	N	-0-					613
*11	332	N	332	-0-	-0-	-0-	25	1	307	2	N	-0-					613
*12	525	N	525	-0-	-0-	-0-	43	1	482	2	N	-0-					613
*01	683	N	683	-0-	-0-	-0-	59	1	624	2	N	-0-					613

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4042	-0-	-763	-0-	344	1	3476	2	N	202	193	1			622
							222	9									
09	4350	X	3664	-0-	-686	-0-	311	1	3144	2	N	190	196	1			616
							209	9									
10	4402	X	3557	-0-	-845	-0-	302	1	3044	2	N	192	196	1			612
							211	9									
*11	4080	X	3160	-0-	-920	-0-	266	1	2692	2	N	184					796
							202	9									
12	4216	X	2589	-0-	-1627	-0-	217	1	2197	2	N	159	197	1			758
							175	9									
01	4030	X	2707	-0-	-1323	-0-	223	1	2017	2	N	202	196	1			764
							245	5	222	9							

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4029	X	4029	-0-	-0-	-0-	319	1	3225	2	N	441	575	1			3829
							485	9									
09	3793	X	3793	-0-	-0-	-0-	305	1	3082	2	N	368	368	1			3829
							1	5	405	9							
10	3906	X	3819	-0-	-87	-0-	305	1	3077	2	N	397	378	1			3848
							437	9									
*11	3780	X	3528	-0-	-252	-0-	285	1	2871	2	N	338	367	1			3819
							372	9									
12	3999	X	3751	-0-	-248	-0-	304	1	3066	2	N	346	384	1			3781
							381	9									
*01	4132	X	4132	-0-	-0-	-0-	260	1	3640	2	N	211	198	1			3794
							232	9									

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	853	-0-	-2681	-0-	76	1	769	2	N	7	178	1			3181
							8	9									
09	3270	X	2612	-0-	-658	-0-	204	1	2060	2	N	315					3496
							1	5	347	9							
10	3129	X	3129	-0-	-0-	-0-	255	1	2579	2	N	268					3764
							295	9									
*11	3321	X	3321	-0-	-0-	-0-	273	1	2761	2	N	261					4025
							287	9									
*12	3348	X	3348	-0-	-0-	-0-	273	1	2763	2	N	284					4309
							312	9									
*01	2910	X	2910	-0-	-0-	-0-	243	1	2463	2	N	185					4494
							204	9									

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0-	-0-	37	1	380	2	N	147	178	1			467
							162	9									
09	840	N	115	-0-	-725	-0-	8	1	83	2	N	22					489
							24	9									
10	1054	N	-0-	-0-	-1054	-0-					N	20					509
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					509
12	0	N	-0-	-0-	-0-	-0-					N	-0-					509
01	0	N	-0-	-0-	-0-	-0-					N	-0-					509

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1692	-0-	-323	-0-	135	1	1359	2	N	180	194	1			253
							198	9									
09	2370	N	1286	-0-	-1084	-0-	97	1	981	2	N	189	193	1			249
							208	9									
10	2480	N	1301	-0-	-1179	-0-	94	1	946	2	N	237	196	1			290
							261	9									
*11	629	N	629	-0-	-0-	-0-	42	1	429	2	N	144	197	1			237
							158	9									
*12	525	N	525	-0-	-0-	-0-	34	1	253	2	N	137	198	1			176
							87	5	151	9							
*01	389	N	389	-0-	-0-	-0-	21	1	18	2	N	145					321
							190	5	160	9							

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0-	-0-	82	1	835	2	N	67					729
							74	9									
09	985	N	985	-0-	-0-	-0-	81	1	819	2	N	77					806
							85	9									
10	1016	N	1016	-0-	-0-	-0-	84	1	853	2	N	72	181	1			697
							79	9									
*11	784	N	784	-0-	-0-	-0-	64	1	652	2	N	62					759
							68	9									
*12	562	N	562	-0-	-0-	-0-	69	1	401	2	N	84	193	1			650
							92	9									
*01	696	N	696	-0-	-0-	-0-	57	1	578	2	N	55					705
							61	9									

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	2109	-0-	-278	-0-	170	1	1721	2	N	198	178	1			197
							218	9									
09	2370	X	1622	-0-	-748	-0-	126	1	1270	2	N	205	180	1			222
							226	9									
10	2542	X	1178	-0-	-1364	-0-	987	5	191	9	N	174	185	1			211
*11	2460	X	1125	-0-	-1335	-0-	85	1	814	2	N	160	190	1			181
							50	5	176	9							
12	2542	X	1028	-0-	-1514	-0-	72	1	735	2	N	201	188	1			194
							221	9									
01	2108	X	1000	-0-	-1108	-0-	69	1	705	2	N	205	190	1			209
							226	9									

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2459	-0-	-1013	-0-	207	1	2100	2	N	138	178	1			2605
							152	9									
09	3120	X	2480	-0-	-640	-0-	206	1	2088	2	N	169					2774
							186	9									
10	3224	X	2529	-0-	-695	-0-	212	1	2141	2	N	160					2934
							176	9									
*11	3120	X	2668	-0-	-452	-0-	222	1	2241	2	N	186					3120
							205	9									
12	2914	X	2277	-0-	-637	-0-	191	1	1934	2	N	138					3258
							152	9									
01	2573	X	2244	-0-	-329	-0-	192	1	1945	2	N	97					3355
							107	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3992	X	3992	-0-	-0-	-0-	343	1	3466	2	N	166	194	1			309
							183	9									
09	3780	X	2371	-0-	-1409	-0-	201	1	2014	2	N	127	194	1			242
							16	5	140	9							
10	3943	X	3943	-0-	-0-	-0-	339	1	3408	2	N	167	195	1			214
							12	5	184	9							
*11	3600	X	2426	-0-	-1174	-0-	209	1	2104	2	N	94	197	1			111
							10	5	103	9							
12	3999	X	762	-0-	-3237	-0-	62	1	492	2	N	65					176
							136	5	72	9							
01	3999	X	173	-0-	-3826	-0-	64	5	109	9	N	99					275

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1510	-0-	-474	-0-	126	1	1270	2	N	104	193	1			343
							114	9									
09	2352	X	2352	-0-	-0-	-0-	192	1	1945	2	N	195					538
							215	9									
10	2201	X	2081	-0-	-120	-0-	171	1	1719	2	N	162	194	1			506
							13	5	178	9							
*11	2130	X	1449	-0-	-681	-0-	111	1	1098	2	N	199	198	1			507
							21	5	219	9							
12	2201	X	1394	-0-	-807	-0-	110	1	637	2	N	162	198	1			471
							469	5	178	9							
01	2418	X	1331	-0-	-1087	-0-	99	1	700	2	N	214					685
							297	5	235	9							

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3263	-0-	-333	-0-	272	1	2752	2	N	217	193	1			190
							239	9									
09	3420	X	2787	-0-	-633	-0-	233	1	2346	2	N	180	193	1			177
							10	5	198	9							
10	3534	X	2425	-0-	-1109	-0-	197	1	1955	2	N	210	195	1			192
							42	5	231	9							
*11	3300	X	2607	-0-	-693	-0-	216	1	2159	2	N	186	196	1			182
							27	5	205	9							
12	3255	X	2496	-0-	-759	-0-	207	1	2071	2	N	177					359
							23	5	195	9							
01	3255	X	1405	-0-	-1850	-0-	27	1	1161	5	N	197	195	1			361
							217	9									

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	952	N	952	-0-	-0-	-0-	72	1	734	2	Y	133	158	1			934
							146	9									
09	1530	N	306	-0-	-1224	-0-	27	1	279	2	Y	-0-					934
10	1550	N	1265	-0-	-285	-0-	114	1	1151	2	Y	-0-					934
*11	1272	N	1272	-0-	-0-	-0-	109	1	1099	2	Y	58					992
							64	9									
*12	1783	N	1783	-0-	-0-	-0-	146	1	1473	2	Y	149					1141
							164	9									
*01	1615	N	1615	-0-	-0-	-0-	126	1	1267	2	Y	202					1343
							222	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	X	847	-0-	-424	-0-	58	1	591	2	Y	180	176	1			2288
							198	9									
09	981	N	981	-0-	-0-	-0-	76	1	777	2	Y	116					2404
							128	9									
10	589	N	238	-0-	-351	-0-	17	1	169	2	Y	47					2451
							52	9									
*11	0	N	-0-	-0-	-0-	-0-					Y	137	49	1			2539
12	0	N	-0-	-0-	-0-	-0-					Y	9					2548
*01	1714	N	1714	-0-	-0-	-0-	123	1	1243	2	Y	316					2864
							348	9									

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	13	1	131	2	Y	332	233	1			1133
							365	9									
09	480	N	-0-	-0-	-480	-0-					Y	209					1342
10	279	N	75	-0-	-204	-0-	13	5	62	9	Y	56					1398
*11	889	N	889	-0-	-0-	-0-	60	1	376	2	Y	201					1599
							232	5	221	9							
*12	1403	N	1403	-0-	-0-	-0-	95	1	903	2	Y	323					1922
							50	5	355	9							
*01	1285	N	1285	-0-	-0-	-0-	931	5	354	9	Y	322					2244

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4599	-0-	-237	-0-	390	1	3948	2	N	237	195	1			923
							261	9									
09	4860	X	3754	-0-	-1106	-0-	317	1	3207	2	N	209	194	1			938
							230	9									
10	5022	X	3525	-0-	-1497	-0-	299	1	3007	2	N	192	195	1			935
							8	5	211	9							
*11	4860	X	3486	-0-	-1374	-0-	301	1	2558	2	N	135	197	1			873
							478	5	149	9							
12	5022	X	3289	-0-	-1733	-0-	290	1	2856	2	N	67					940
							69	5	74	9							
01	4588	X	1793	-0-	-2795	-0-	131	1	782	2	N	313	198	1			1055
							536	5	344	9							

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1412	-0-	-0-	-0-	121	1	1219	2	N	65					390
							72	9									
09	1133	N	1133	-0-	-0-	-0-	96	1	789	2	N	67	180	1			277
							174	5	74	9							
10	1306	N	1306	-0-	-0-	-0-	112	1	752	2	N	60					337
							376	5	66	9							
*11	1409	N	1409	-0-	-0-	-0-	114	1	662	2	N	131	183	1			285
							489	5	144	9							
*12	1807	N	1807	-0-	-0-	-0-	156	1	1117	2	N	68					353
							459	5	75	9							
*01	1588	N	1588	-0-	-0-	-0-	137	1	808	2	N	63					416
							574	5	69	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	8334	-0-	-470	-0-	323	1	6185	2	N	1165	903	1			2059
							544	5	1282	9							
09	8520	X	7759	-0-	-761	-0-	314	1	5740	2	N	1023	1087	1			1995
							580	5	1125	9							
10	8711	X	8017	-0-	-694	-0-	372	1	5825	2	N	1025	1122	1			1898
							692	5	1128	9							
*11	8040	X	7293	-0-	-747	-0-	346	1	5617	2	N	929	920	1			1907
							308	5	1022	9							
12	8339	X	8066	-0-	-273	-0-	368	1	5772	2	N	1119	941	1			2085
							695	5	1231	9							
01	8339	X	8234	-0-	-105	-0-	398	1	6309	2	N	992	1115	1			1962
							436	5	1091	9							

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

08	9856	X	4064	-0-	-5792	-0-	340	1	3438	2	N	260	259	1			5142
							286	9									
09	3820	X	3820	-0-	-0-	-0-	321	1	3240	2	N	235					5377
							259	9									
10	3798	X	3798	-0-	-0-	-0-	318	1	3214	2	N	242					5619
							266	9									
*11	3421	X	3421	-0-	-0-	-0-	286	1	2889	2	N	224					5843
							246	9									
*12	3182	X	3182	-0-	-0-	-0-	263	1	2669	2	N	227					6070
							250	9									
*01	2410	X	2410	-0-	-0-	-0-	199	1	2015	2	N	178					6248
							196	9									

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

08	4960	X	4383	-0-	-577	-0-	174	1	3605	2	N	549	546	1			827
							604	9									
09	4770	X	4140	-0-	-630	-0-	220	1	3360	2	N	509	540	1			796
							560	9									
10	4681	X	4323	-0-	-358	-0-	296	1	3462	2	N	514	547	1			763
							565	9									
*11	4500	X	4148	-0-	-352	-0-	279	1	3320	2	N	499	556	1			706
							549	9									
12	4619	X	4110	-0-	-509	-0-	297	1	3325	2	N	444	369	1			781
							488	9									
01	4371	X	4296	-0-	-75	-0-	326	1	3430	2	N	491	556	1			716
							540	9									

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

08	2511	X	1556	-0-	-955	-0-	1329	2	227	9	N	206	181	1			129
09	2250	X	1703	-0-	-547	-0-	1426	2	68	5	N	190	178	1			141
							209	9									
10	2077	X	1615	-0-	-462	-0-	1167	2	297	5	N	137	183	1			95
							151	9									
*11	1950	X	1444	-0-	-506	-0-	1269	2	175	9	N	159					254
12	2015	X	1661	-0-	-354	-0-	1389	2	272	9	N	247	188	1			313
*01	1936	X	1936	-0-	-0-	-0-	1683	2	253	9	N	230	358	1			185

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6884	-0-	-184	-0-	553	1	5591	2	N	673	571	1			536
							740	9									
09	7230	X	6436	-0-	-794	-0-	517	1	5195	2	N	628	371	1			793
							33	5	691	9							
10	7471	X	7303	-0-	-168	-0-	596	1	6029	2	N	616	782	1			627
							678	9									
*11	6690	X	3356	-0-	-3334	-0-	278	1	343	2	N	246	198	1			675
							2464	5	271	9							
12	6882	X	1146	-0-	-5736	-0-	1126	5	20	9	N	18					693
01	6882	X	4	-0-	-6878	-0-	3	1	1	2	N	-0-					693

WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3257	-0-	-308	-0-	262	1	2650	2	Y	314	341	1			1498
							345	9									
09	3450	X	2635	-0-	-815	-0-	217	1	2200	2	Y	198					1696
							218	9									
10	3894	X	3894	-0-	-0-	-0-	342	1	3433	2	Y	85					1781
							25	5	94	9							
*11	3750	X	2828	-0-	-922	-0-	206	1	2065	2	Y	491					2272
							17	5	540	9							
12	3875	X	2886	-0-	-989	-0-	222	1	1994	2	Y	382					2654
							250	5	420	9							
01	3255	X	2351	-0-	-904	-0-	173	1	1605	2	Y	387					3041
							147	5	426	9							

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4513	X	4513	-0-	-0-	-0-	388	1	3923	2	Y	184	330	1			1722
							202	9									
09	5165	X	5165	-0-	-0-	-0-	453	1	4584	2	Y	116					1838
							128	9									
10	4309	X	2430	-0-	-1879	-0-	206	1	2086	2	Y	125					1963
							138	9									
*11	5147	X	5147	-0-	-0-	-0-	401	1	4057	2	Y	626					2589
							689	9									
*12	6147	X	6147	-0-	-0-	-0-	492	1	4967	2	Y	625					3214
							688	9									
*01	7124	X	7124	-0-	-0-	-0-	589	1	5953	2	Y	529					3743
							582	9									

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3625	-0-	-1273	-0-	303	1	3054	2	N	244	259	1			4213
							268	9									
09	4200	X	4157	-0-	-43	-0-	346	1	3456	2	N	288					4501
							38	5	317	9							
10	4340	X	3749	-0-	-591	-0-	307	1	3042	2	N	315					4816
							53	5	347	9							
*11	3960	X	3088	-0-	-872	-0-	255	1	2362	2	N	233					5049
							215	5	256	9							
12	3813	X	3439	-0-	-374	-0-	287	1	2001	2	N	228					5277
							900	5	251	9							
01	4309	X	3126	-0-	-1183	-0-	261	1	2142	2	N	198					5475
							505	5	218	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	2849	-0-	-1832	-0-	227	1	2303	2	N	290	377	1			5720
							319	9									
09	4890	X	979	-0-	-3911	-0-	80	1	817	2	N	74					5794
							1	5	81	9							
10	5053	X	3288	-0-	-1765	-0-	261	1	2643	2	N	345					6139
							4	5	380	9							
*11	4320	X	3866	-0-	-454	-0-	298	1	3009	2	N	508					6647
							559	9									
12	3968	X	1319	-0-	-2649	-0-	110	1	1113	2	N	87					6734
							96	9									
01	2852	X	2156	-0-	-696	-0-	171	1	1726	2	N	235					6969
							259	9									

LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3514	-0-	414	414	277	1	2793	2	N	404	377	1			3935
							444	9									
09	3000	N	3415	-0-	415	829	268	1	2719	2	N	389					4324
							428	9									
10	3100	N	3857	-0-	757	1586	306	1	3086	2	N	423					4747
							465	9									
*11	3000	N	3994	-0-	994	2580	323	1	3266	2	N	368					5115
							405	9									
*12	7174	X	4594	-0-	-2580	-0-	374	1	3779	2	N	401					5516
							441	9									
*01	3196	X	3196	-0-	-0-	-0-	260	1	2628	2	N	276					5792
							4	5	304	9							

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3144	-0-	-452	-0-	267	1	2709	2	N	153	188	1			417
							168	9									
09	4161	X	4161	-0-	-0-	-0-	365	1	1111	2	N	100					517
							2575	5	110	9							
10	3964	X	3964	-0-	-0-	-0-	339	1	1132	2	N	182	184	1			515
							2293	5	200	9							
*11	3763	X	3763	-0-	-0-	-0-	321	1	661	2	N	181	199	1			497
							2582	5	199	9							
12	3596	X	2512	-0-	-1084	-0-	2380	5	132	9	N	120	198	1			419
*01	4194	X	4194	-0-	-0-	-0-	362	1	1346	2	N	154					573
							2317	5	169	9							

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	57	1	581	2	N	82					283
							90	9									
09	761	N	761	-0-	-0-	-0-	60	1	611	2	N	82	181	1			184
							90	9									
10	758	N	758	-0-	-0-	-0-	59	1	601	2	N	89					273
							98	9									
*11	451	N	451	-0-	-0-	-0-	36	1	363	2	N	47					320
							52	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					320
01	0	N	-0-	-0-	-0-	-0-					N	-0-					320

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	X	840	-0-		-1237	-0-		65	1	659	2	N	105	182	1			649
									116	9									
09	2610	X	1964	-0-		-646	-0-		153	1	1543	2	N	244	181	1			712
									268	9									
10	2697	X	2637	-0-		-60	-0-		212	1	2142	2	N	257	188	1			781
									283	9									
*11	2803	X	2803	-0-		-0-	-0-		223	1	2259	2	N	292	374	1			699
									321	9									
*12	2157	X	2157	-0-		-0-	-0-		173	1	1749	2	N	214	192	1			721
									235	9									
01	2015	X	1875	-0-		-140	-0-		168	1	1693	2	N	13					734
									14	9									

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-		-0-	-0-		82	1	830	2	N	134					771
									147	9									
09	1080	N	1004	-0-		-76	-0-		74	1	751	2	N	160	176	1			755
									3	5	176	9							
10	1178	N	1079	-0-		-99	-0-		84	1	815	2	N	125	177	1			703
									42	5	138	9							
*11	958	N	958	-0-		-0-	-0-		73	1	734	2	N	127	189	1			641
									11	5	140	9							
*12	1098	N	1098	-0-		-0-	-0-		88	1	685	2	N	102					743
									213	5	112	9							
*01	979	N	979	-0-		-0-	-0-		72	1	650	2	N	164	186	1			721
									77	5	180	9							

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	5833	-0-		-863	-0-		262	1	4841	2	N	638	544	1			1851
									28	5	702	9							
09	6480	X	5407	-0-		-1073	-0-		251	1	4491	2	N	578	546	1			1883
									29	5	636	9							
10	6417	X	5340	-0-		-1077	-0-		279	1	4364	2	N	600	539	1			1944
									37	5	660	9							
*11	5970	X	4990	-0-		-980	-0-		259	1	4114	2	N	531	558	1			1917
									33	5	584	9							
12	5952	X	5100	-0-		-852	-0-		267	1	4186	2	N	554	575	1			1896
									38	5	609	9							
01	5828	X	4919	-0-		-909	-0-		172	1	2725	2	N	466	373	1			1989
									1509	5	513	9							

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2633	-0-		-467	145		221	1	2233	2	N	163	183	1			532
									179	9									
09	2440	X	2295	-0-		-145	-0-		193	1	1957	2	N	132					664
									145	9									
10	2318	X	2318	-0-		-0-	-0-		195	1	1969	2	N	140	170	1			634
									154	9									
*11	2086	X	2086	-0-		-0-	-0-		175	1	1764	2	N	134	184	1			584
									147	9									
*12	1868	X	1868	-0-		-0-	-0-		155	1	1562	2	N	137	193	1			528
									151	9									
01	1426	X	859	-0-		-567	-0-		71	1	704	2	N	62					590
									16	5	68	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1432	-0-	-1699	-0-	115	1	1161	2	N	142	178	1			235
							156	9									
09	3030	X	1322	-0-	-1708	-0-	107	1	1075	2	N	127	180	1			182
							140	9									
10	1922	X	1049	-0-	-873	-0-	81	1	823	2	N	132					314
							145	9									
*11	1680	X	822	-0-	-858	-0-	62	1	628	2	N	120	182	1			252
							132	9									
12	1736	X	755	-0-	-981	-0-	54	1	537	2	N	135	176	1			211
							15	5	149	9							
*01	1527	X	1527	-0-	-0-	-0-	126	1	1269	2	N	120					331
							132	9									

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3034	X	3034	-0-	-0-	-0-	216	1	2181	2	N	579	553	1			1253
							637	9									
09	2997	X	2997	-0-	-0-	-0-	227	1	2298	2	N	429	543	1			1139
							472	9									
10	3440	X	3440	-0-	-0-	-0-	271	1	2740	2	N	390	361	1			1168
							429	9									
*11	3594	X	3594	-0-	-0-	-0-	289	1	2912	2	N	357	186	1			1339
							393	9									
*12	3610	X	3610	-0-	-0-	-0-	292	1	2954	2	N	331	367	1			1303
							364	9									
01	3100	X	2449	-0-	-651	-0-	193	1	1957	2	N	272	183	1			1392
							299	9									

KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	8267	-0-	-2645	-0-	352	1	6468	2	N	913	911	1			1830
							443	5	1004	9							
09	10020	X	7213	-0-	-2807	-0-	320	1	5681	2	N	821	721	1			1930
							309	5	903	9							
10	9114	X	7081	-0-	-2033	-0-	335	1	5236	2	N	872	921	1			1881
							551	5	959	9							
*11	8430	X	6214	-0-	-2216	-0-	301	1	4751	2	N	754	747	1			1888
							333	5	829	9							
12	8711	X	6400	-0-	-2311	-0-	319	1	5008	2	N	721	571	1			2038
							280	5	793	9							
01	8277	X	5707	-0-	-2570	-0-	260	1	4137	2	N	812	926	1			1924
							417	5	893	9							

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5572	-0-	-752	-0-	458	1	4638	2	N	433	389	1			473
							476	9									
09	6000	X	5035	-0-	-965	-0-	407	1	4103	2	N	464	193	1			744
							15	5	510	9							
10	5952	X	4334	-0-	-1618	-0-	353	1	3550	2	N	377	193	1			928
							16	5	415	9							
*11	5760	X	4112	-0-	-1648	-0-	352	1	3542	2	N	187	383	1			732
							12	5	206	9							
12	5766	X	4926	-0-	-840	-0-	405	1	4077	2	N	382	566	1			548
							24	5	420	9							
01	5580	X	3226	-0-	-2354	-0-	259	1	2577	2	N	311	372	1			487
							48	5	342	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	4898	-0-	-961	-0-	494	1	3990	2	N	376	186	1			706
							414	9									
09	5670	X	4536	-0-	-1134	-0-	451	1	3650	2	N	395	362	1			739
							435	9									
10	5611	X	4604	-0-	-1007	-0-	457	1	3700	2	N	406	546	1			599
							447	9									
*11	5130	X	3687	-0-	-1443	-0-	376	1	3041	2	N	245	186	1			658
							270	9									
12	5301	X	3834	-0-	-1467	-0-	395	1	3198	2	N	219	374	1			503
							241	9									
01	4898	X	3786	-0-	-1112	-0-	383	1	3098	2	N	277	381	1			399
							305	9									

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	251	-0-	-3283	-0-	2	1	16	2	N	212	190	1			371
							233	9									
09	3870	X	248	-0-	-3622	-0-	12	1	93	2	N	105	192	1			284
							27	5	116	9							
10	3999	X	2146	-0-	-1853	-0-	164	1	1631	2	N	291	195	1			380
							31	5	320	9							
*11	3870	X	1816	-0-	-2054	-0-	121	1	1117	2	N	436	389	1			427
							98	5	480	9							
12	2697	X	1486	-0-	-1211	-0-	97	1	976	2	N	372	397	1			402
							4	5	409	9							
*01	1145	X	1145	-0-	-0-	-0-	75	1	608	2	N	283	191	1			494
							151	5	311	9							

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	7985	-0-	-602	-0-	692	1	6993	2	N	273	355	1			123
							300	9									
09	8070	X	7873	-0-	-197	-0-	673	1	6802	2	N	362	352	1			133
							398	9									
10	8556	X	8140	-0-	-416	-0-	701	1	7080	2	N	326	359	1			100
							359	9									
*11	8280	X	7632	-0-	-648	-0-	657	1	6636	2	N	308	375	1			33
							339	9									
12	8556	X	6706	-0-	-1850	-0-	576	1	5826	2	N	276	190	1			119
							304	9									
01	8122	X	4174	-0-	-3948	-0-	353	1	3565	2	N	233	186	1			166
							256	9									

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3103	X	3103	-0-	-0-	-0-	255	1	2583	2	N	241	176	1			3002
							265	9									
09	3000	X	2641	-0-	-359	-0-	213	1	2160	2	N	244	364	1			2882
							268	9									
10	3038	X	1992	-0-	-1046	-0-	160	1	1582	2	N	200	183	1			2899
							30	5	220	9							
*11	2940	X	961	-0-	-1979	-0-	79	1	807	2	N	68					2967
							75	9									
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					2967
01	3100	X	1208	-0-	-1892	-0-	93	1	919	2	N	168	185	1			2950
							11	5	185	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3850	-0-	-769	-0-	295	1	2983	2	N	520	362	1			870
							572	9									
09	4470	X	3684	-0-	-786	-0-	281	1	2209	2	N	514	545	1			839
							629	5	565	9							
10	4619	X	3945	-0-	-674	-0-	314	1	2289	2	N	414	188	1			1065
							887	5	455	9							
*11	4320	X	3920	-0-	-400	-0-	306	1	1905	2	N	478	575	1			968
							1183	5	526	9							
12	4464	X	4044	-0-	-420	-0-	322	1	1704	2	N	430	579	1			819
							1545	5	473	9							
01	3844	X	3805	-0-	-39	-0-	307	1	1931	2	N	361	375	1			805
							1170	5	397	9							

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5690	X	5690	-0-	-0-	-0-	429	1	4342	2	N	835	965	1			1831
							919	9									
09	4368	X	4368	-0-	-0-	-0-	325	1	2989	2	N	688	576	1			1943
							297	5	757	9							
10	5657	X	5657	-0-	-0-	-0-	435	1	3200	2	N	744	734	1			1953
							1204	5	818	9							
*11	4849	X	4849	-0-	-0-	-0-	368	1	2965	2	N	689	393	1			2249
							758	5	758	9							
*12	4490	X	4490	-0-	-0-	-0-	341	1	2501	2	N	639	788	1			2100
							945	5	703	9							
*01	3530	X	3530	-0-	-0-	-0-	257	1	1549	2	N	609	781	1			1928
							1054	5	670	9							

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1454	N	1454	-0-	-0-	-0-	123	1	1241	2	N	82					789
							90	9									
09	1470	N	1311	-0-	-159	-0-	111	1	1117	2	N	75					864
							83	9									
10	1612	N	1331	-0-	-281	-0-	113	1	1139	2	N	72	178	1			758
							79	9									
*11	1147	N	1147	-0-	-0-	-0-	97	1	973	2	N	70					828
							77	9									
*12	438	N	438	-0-	-0-	-0-	39	1	399	2	N	-0-					828
*01	302	N	302	-0-	-0-	-0-	27	1	275	2	N	-0-					828

PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2638	-0-	-803	-0-	212	1	2145	2	N	255	280	1			3789
							281	9									
09	3360	X	2427	-0-	-933	-0-	194	1	1912	2	N	248					4037
							48	5	273	9							
10	3472	X	2831	-0-	-641	-0-	226	1	2000	2	N	287					4324
							289	5	316	9							
*11	2850	X	2684	-0-	-166	-0-	217	1	1888	2	N	248					4572
							306	5	273	9							
12	2635	X	2496	-0-	-139	-0-	208	1	1889	2	N	163					4735
							220	5	179	9							
01	2635	X	1801	-0-	-834	-0-	136	1	1324	2	N	269					5004
							45	5	296	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	-0-	105	1	1053	2	N	187	179	1			351
							206	9									
09	1650	N	1205	-0-	-445	-0-	89	1	907	2	N	190	178	1			363
							209	9									
10	1426	N	913	-0-	-513	-0-	66	1	667	2	N	164	178	1			349
							180	9									
*11	1294	N	1294	-0-	-0-	-0-	98	1	987	2	N	190	187	1			352
							209	9									
*12	1370	N	1370	-0-	-0-	-0-	107	1	1079	2	N	167	190	1			329
							184	9									
*01	931	N	931	-0-	-0-	-0-	65	1	664	2	N	184	188	1			325
							202	9									

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4632	X	4632	-0-	-0-	-0-	378	1	3819	2	N	395	352	1			4227
							435	9									
09	4590	X	4168	-0-	-422	-0-	342	1	3390	2	N	332					4559
							71	5	365	9							
10	4743	X	4009	-0-	-734	-0-	351	1	2608	2	N	97					4656
							943	5	107	9							
*11	4590	X	3698	-0-	-892	-0-	310	1	2869	2	N	235					4891
							260	5	259	9							
12	4650	X	4068	-0-	-582	-0-	324	1	3103	2	N	432					5323
							166	5	475	9							
01	4619	X	3029	-0-	-1590	-0-	230	1	1936	2	N	432					5755
							388	5	475	9							

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6068	X	6068	-0-	-0-	-0-	507	1	5120	2	N	401	374	1			4739
							441	9									
09	5880	X	5880	-0-	-0-	-0-	482	1	4748	2	N	482					5221
							120	5	530	9							
10	6076	X	5710	-0-	-366	-0-	479	1	4625	2	N	355					5576
							215	5	391	9							
*11	5880	X	5110	-0-	-770	-0-	424	1	4257	2	N	357					5933
							36	5	393	9							
12	6076	X	4834	-0-	-1242	-0-	398	1	3815	2	N	368					6301
							216	5	405	9							
01	6076	X	3736	-0-	-2340	-0-	306	1	2783	2	N	313					6614
							303	5	344	9							

POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4104	-0-	-515	-0-	352	1	3563	2	N	172	179	1			1025
							189	9									
09	4470	X	3972	-0-	-498	-0-	339	1	3289	2	N	191	183	1			1033
							134	5	210	9							
10	4433	X	4351	-0-	-82	-0-	367	1	3516	2	N	249	183	1			1099
							194	5	274	9							
*11	4278	X	4278	-0-	-0-	-0-	367	1	3413	2	N	184	183	1			1100
							296	5	202	9							
12	4092	X	4025	-0-	-67	-0-	351	1	3182	2	N	119	182	1			1037
							361	5	131	9							
01	4092	X	3778	-0-	-314	-0-	325	1	3082	2	N	156	185	1			1008
							199	5	172	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2052	-0-	-800	-0-	166	1	1678	2	N	189	194	1			823
							208	9									
09	2310	N	2011	-0-	-299	-0-	165	1	1662	2	N	160	194	1			789
							8	5	176	9							
10	2170	N	1206	-0-	-964	-0-	106	1	1048	2	N	27					816
							22	5	30	9							
*11	1929	N	1929	-0-	-0-	-0-	174	1	1755	2	N	-0-					816
*12	1598	N	1598	-0-	-0-	-0-	144	1	1447	2	N	-0-					816
							7	5									
*01	1670	N	1670	-0-	-0-	-0-	151	1	1508	2	N	-0-					816
							11	5									

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	82	1	835	2	N	68	188	1			201
							75	9									
09	1200	N	849	-0-	-351	-0-	65	1	619	2	N	114					315
							40	5	125	9							
10	1271	N	815	-0-	-456	-0-	61	1	510	2	N	117	179	1			253
							115	5	129	9							
*11	915	N	915	-0-	-0-	-0-	67	1	679	2	N	147	185	1			215
							7	5	162	9							
*12	1158	N	1158	-0-	-0-	-0-	94	1	944	2	N	109					324
							120	9									
*01	1077	N	1077	-0-	-0-	-0-	88	1	887	2	N	89	189	1			224
							4	5	98	9							

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2523	-0-	-267	-0-	210	1	2129	2	N	167	178	1			2358
							184	9									
09	2550	X	2074	-0-	-476	-0-	170	1	1722	2	N	165					2523
							182	9									
10	2635	X	2165	-0-	-470	-0-	177	1	1784	2	N	185					2708
							204	9									
*11	2550	X	2143	-0-	-407	-0-	176	1	1781	2	N	169					2877
							186	9									
12	2635	X	2474	-0-	-161	-0-	204	1	2058	2	N	192					3069
							1	5	211	9							
01	2511	X	2091	-0-	-420	-0-	172	1	1681	2	N	160					3229
							62	5	176	9							

HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2098	-0-	-1498	-0-	182	1	1836	2	N	73	194	1			585
							80	9									
09	3739	X	3739	-0-	-0-	-0-	325	1	3284	2	N	117					702
							1	5	129	9							
10	3596	X	2249	-0-	-1347	-0-	193	1	1929	2	N	91	195	1			598
							27	5	100	9							
*11	3480	X	1344	-0-	-2136	-0-	118	1	1180	2	N	30					628
							13	5	33	9							
12	3596	X	507	-0-	-3089	-0-	44	1	443	2	N	12					640
							7	5	13	9							
01	3596	X	323	-0-	-3273	-0-	29	1	289	2	N	-0-					640
							5	5									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4745	-0-	-246	-0-	407	1	4115	2	N	203	192	1			403
							223	9									
09	4770	X	4304	-0-	-466	-0-	369	1	3727	2	N	189	193	1			399
							208	9									
10	4929	X	3970	-0-	-959	-0-	338	1	3413	2	N	199	193	1			405
							219	9									
*11	4564	X	4564	-0-	-0-	-0-	391	1	3956	2	N	197	198	1			404
							217	9									
12	4743	X	4585	-0-	-158	-0-	393	1	3977	2	N	195	196	1			403
							215	9									
01	4743	X	4486	-0-	-257	-0-	387	1	3905	2	N	172	197	1			378
							5	5	189	9							

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4264	-0-	-479	-0-	178	1	3382	2	N	640					1282
							704	9									
09	4590	X	4302	-0-	-288	-0-	178	1	3375	2	N	681	778	1			1185
							749	9									
10	5355	X	5355	-0-	-0-	-0-	224	1	4256	2	N	795	781	1			1199
							875	9									
*11	5463	X	5463	-0-	-0-	-0-	234	1	4442	2	N	715	590	1			1324
							787	9									
*12	5399	X	5399	-0-	-0-	-0-	234	1	4442	2	N	657	795	1			1186
							723	9									
01	4433	X	3419	-0-	-1014	-0-	130	1	2462	2	N	752	591	1			1347
							827	9									

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	814	-0-	-2286	55837	55	1	561	2	N	180					457
							198	9									
09	3000	N	592	-0-	-2408	53429	38	1	251	2	N	150	184	1			423
							138	5	165	9							
10	3100	N	619	-0-	-2481	50948	42	1	280	2	N	140	179	1			384
							143	5	154	9							
*11	3000	N	489	-0-	-2511	48437	32	1	174	2	N	123	191	1			316
							148	5	135	9							
*12	3100	N	1	-0-	-3099	45338	1	5			N	-0-					316
*01	3100	N	6	-0-	-3094	42244	6	5			N	-0-					316

POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2072	-0-	-1617	-0-	160	1	1620	2	N	265	184	1			1504
							292	9									
09	3480	X	2529	-0-	-951	-0-	197	1	1989	2	N	312	326	1			1490
							343	9									
10	3596	X	1804	-0-	-1792	-0-	140	1	1340	2	N	228	361	1			1357
							73	5	251	9							
*11	3240	X	792	-0-	-2448	-0-	56	1	507	2	N	153	199	1			1311
							61	5	168	9							
12	3007	X	51	-0-	-2956	-0-	4	5	47	9	N	43					1354
01	2604	X	1593	-0-	-1011	-0-	135	1	175	2	N	89					1443
							1185	5	98	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9164	X	9164	-0-	-0-	-0-	788	1	7966	2	Y	373	372	1			1807
							410	9									
09	8791	X	8791	-0-	-0-	-0-	768	1	7763	2	Y	236					2043
							260	9									
10	7957	X	7957	-0-	-0-	-0-	702	1	7095	2	Y	145					2188
							160	9									
*11	7524	X	7524	-0-	-0-	-0-	639	1	6470	2	Y	377					2565
							415	9									
12	7099	X	3427	-0-	-3672	-0-	293	1	2950	2	Y	163					2728
							5	5	179	9							
01	7099	X	5930	-0-	-1169	-0-	504	1	5091	2	Y	303					3031
							2	5	333	9							

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2510	-0-	-497	-0-	206	1	2089	2	N	195	178	1			742
							215	9									
09	2550	X	2185	-0-	-365	-0-	180	1	1818	2	N	170	178	1			734
							187	9									
10	2573	X	2220	-0-	-353	-0-	181	1	1833	2	N	185	181	1			738
							2	5	204	9							
*11	2490	X	53	-0-	-2437	-0-	39	5	14	9	N	13					751
12	2573	X	4	-0-	-2569	-0-	4	5			N	-0-					751
01	2511	X	663	-0-	-1848	-0-	663	5			N	-0-					751

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					505
09	0	N	-0-	-0-	-0-	-0-					N	-0-					505
10	0	N	-0-	-0-	-0-	-0-					N	-0-					505
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					505
12	0	N	-0-	-0-	-0-	-0-					N	-0-					505
01	0	N	-0-	-0-	-0-	-0-					N	-0-					505

PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	X	1792	-0-	-0-	-0-	138	1	1389	2	N	241	235	1			3632
							265	9									
09	1740	X	39	-0-	-1701	-0-	3	1	33	2	N	3					3635
							3	9									
10	1798	X	1610	-0-	-188	-0-	108	1	1089	2	N	373					4008
							3	5	410	9							
*11	2689	X	2689	-0-	-0-	-0-	199	1	2008	2	N	438					4446
							482	9									
*12	2846	X	2846	-0-	-0-	-0-	220	1	2232	2	N	358					4804
							394	9									
01	1798	X	689	-0-	-1109	-0-	50	1	270	2	N	117					4921
							240	5	129	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	965	-0-	-1484	-0-	77	1	786	2	Y	93	148	1			1591
							102	9									
09	2370	X	198	-0-	-2172	-0-	17	1	148	2	Y	6					1597
							26	5	7	9							
10	2477	X	2477	-0-	-0-	-0-	223	1	2249	2	Y	-0-					1597
							5	5									
*11	3128	X	3128	-0-	-0-	-0-	265	1	2675	2	Y	162					1759
							10	5	178	9							
12	1054	X	242	-0-	-812	-0-	6	1	58	2	Y	162					1921
							178	9									
01	961	X	182	-0-	-779	-0-	4	2	178	9	Y	162					2083

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5921	-0-	-0-	-0-	469	1	4734	2	N	653	582	1			833
							718	9									
09	5109	X	5109	-0-	-0-	-0-	396	1	4010	2	N	638	579	1			892
							1	5	702	9							
10	4712	X	3551	-0-	-1161	-0-	299	1	3024	2	N	207	196	1			903
							228	9									
*11	4792	X	4792	-0-	-0-	-0-	373	1	3778	2	N	583	594	1			892
							641	9									
12	4712	X	4690	-0-	-22	-0-	370	1	3741	2	N	526	592	1			826
							579	9									
*01	4909	X	4909	-0-	-0-	-0-	390	1	3946	2	N	521	591	1			756
							573	9									

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	3083	-0-	-1226	-0-	320	1	2589	2	N	158	178	1			410
							174	9									
09	3270	X	2594	-0-	-676	-0-	272	1	2208	2	N	104	181	1			333
							114	9									
10	3162	X	2405	-0-	-757	-0-	253	1	2051	2	N	92					425
							101	9									
*11	2243	X	2243	-0-	-0-	-0-	234	1	1898	2	N	101	185	1			341
							111	9									
12	3069	X	2305	-0-	-764	-0-	242	1	1958	2	N	95					436
							105	9									
01	3069	X	2257	-0-	-812	-0-	237	1	1924	2	N	87	185	1			338
							96	9									

BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3578	-0-	-638	-0-	2585	2	732	5	N	237	181	1			1052
							261	9									
09	3990	X	3472	-0-	-518	-0-	2534	2	659	5	N	254	178	1			1128
							279	9									
10	3937	X	2671	-0-	-1266	-0-	1879	2	569	5	N	203	178	1			1153
							223	9									
*11	3810	X	2128	-0-	-1682	-0-	1927	2	4	5	N	179					1332
							197	9									
12	3937	X	2586	-0-	-1351	-0-	1970	2	299	5	N	288	383	1			1237
							317	9									
01	3596	X	1502	-0-	-2094	-0-	1174	2	21	5	N	279	193	1			1323
							307	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	3594	-0-	-1025	-0-	3190	2	404	9	N	367	181	1			798
09	4470	X	3412	-0-	-1058	-0-	3081	2	10	5	N	292	354	1			736
							321	9									
10	4526	X	3762	-0-	-764	-0-	3499	2	263	9	N	239	378	1			597
*11	3308	X	3308	-0-	-0-	-0-	3088	2	220	9	N	200	188	1			609
12	3596	X	2710	-0-	-886	-0-	2593	2	10	5	N	97					706
							107	9									
01	3596	X	2222	-0-	-1374	-0-	1829	2	228	5	N	150	186	1			670
							165	9									

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3067	-0-	-622	-0-	221	1	2539	2	N	279	183	1			472
							307	9									
09	3420	X	2634	-0-	-786	-0-	165	1	2296	2	N	125	182	1			415
							35	5	138	9							
10	3503	X	2745	-0-	-758	-0-	175	1	2311	2	N	212	188	1			439
							26	5	233	9							
*11	2970	X	2049	-0-	-921	-0-	137	1	1833	2	N	52	192	1			299
							22	5	57	9							
12	3069	X	3066	-0-	-3	-0-	228	1	2621	2	N	197	193	1			303
							217	9									
*01	3099	X	3099	-0-	-0-	-0-	223	1	2617	2	N	232	189	1			346
							4	5	255	9							

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4823	-0-	-602	-0-	353	1	3569	2	N	819	828	1			3690
							901	9									
09	5610	X	4646	-0-	-964	-0-	342	1	2268	2	N	767					4457
							1192	5	844	9							
10	5797	X	5502	-0-	-295	-0-	421	1	2743	2	N	748					5205
							1515	5	823	9							
*11	5610	X	4687	-0-	-923	-0-	366	1	2376	2	N	569					5774
							1319	5	626	9							
12	5301	X	4876	-0-	-425	-0-	366	1	2206	2	N	731					6505
							1500	5	804	9							
01	4836	X	4096	-0-	-740	-0-	301	1	2041	2	N	684					7189
							1002	5	752	9							

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6913	-0-	-0-	-0-	563	1	5690	2	N	600	605	1			2670
							660	9									
09	6833	X	6833	-0-	-0-	-0-	555	1	5609	2	N	608					3278
							669	9									
10	6971	X	6971	-0-	-0-	-0-	575	1	5811	2	N	532					3810
							585	9									
*11	6510	X	6347	-0-	-163	-0-	523	1	5282	2	N	493					4303
							542	9									
12	6727	X	4180	-0-	-2547	-0-	352	1	3556	2	N	247					4550
							272	9									
01	6727	X	4923	-0-	-1804	-0-	399	1	4036	2	N	444					4994
							488	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	2759	-0-	-2356	-0-	227	1	2302	2	N	209	180	1			780
							230	9									
09	4950	X	2036	-0-	-2914	-0-	171	1	1727	2	N	124					904
							2	5	136	9							
10	5115	X	3469	-0-	-1646	-0-	274	1	2775	2	N	382	542	1			744
							420	9									
*11	3518	X	3518	-0-	-0-	-0-	290	1	2924	2	N	276	185	1			835
							304	9									
*12	3654	X	3654	-0-	-0-	-0-	308	1	3109	2	N	215	182	1			868
							237	9									
01	2759	X	2612	-0-	-147	-0-	212	1	2144	2	N	229	360	1			737
							4	5	252	9							

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

08	3191	X	3191	-0-	-0-	-0-	260	1	2635	2	N	269	358	1			124
							296	9									
09	2647	X	2647	-0-	-0-	-0-	223	1	1642	2	N	157	182	1			99
							609	5	173	9							
10	3760	X	3760	-0-	-0-	-0-	314	1	2267	2	N	251	183	1			167
							903	5	276	9							
*11	3558	X	3558	-0-	-0-	-0-	295	1	2230	2	N	255	370	1			52
							752	5	281	9							
*12	2939	X	2939	-0-	-0-	-0-	249	1	2240	2	N	157					209
							277	5	173	9							
*01	3015	X	3015	-0-	-0-	-0-	250	1	2286	2	N	213	366	1			56
							245	5	234	9							

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

08	2173	X	2173	-0-	-0-	-0-	107	1	2031	2	N	32					1090
							35	9									
09	2070	X	2004	-0-	-66	-0-	99	1	1872	2	N	30					1120
							33	9									
10	2294	X	2076	-0-	-218	-0-	102	1	1932	2	N	38					1158
							42	9									
*11	2220	X	1906	-0-	-314	-0-	95	1	1786	2	N	23					1181
							25	9									
12	2294	X	1925	-0-	-369	-0-	95	1	1786	2	N	40					1221
							44	9									
01	2170	X	1510	-0-	-660	-0-	74	1	1411	2	N	23	196	1			1048
							25	9									

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

08	2852	X	1761	-0-	-1091	-0-	113	1	1135	2	N	466	395	1			3400
							513	9									
09	3300	X	1750	-0-	-1550	-0-	118	1	1194	2	N	398					3798
							438	9									
10	3410	X	1699	-0-	-1711	-0-	111	1	1123	2	N	423					4221
							465	9									
*11	3300	X	1270	-0-	-2030	-0-	78	1	788	2	N	367					4588
							404	9									
12	1829	X	904	-0-	-925	-0-	45	1	460	2	N	363					4951
							399	9									
01	1798	X	959	-0-	-839	-0-	53	1	537	2	N	335					5286
							369	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3199	-0-	-304	-0-	273	1	2771	2	Y	141	249	1			1241
							155	9									
09	3390	X	2853	-0-	-537	-0-	247	1	2501	2	Y	95	173	1			1163
							105	9									
10	3534	X	2780	-0-	-754	-0-	243	1	2458	2	Y	72	310	1			925
							79	9									
*11	3420	X	2813	-0-	-607	-0-	226	1	2283	2	Y	276	143	1			1058
							304	9									
12	3534	X	2930	-0-	-604	-0-	236	1	2386	2	Y	280	300	1			1038
							308	9									
*01	3193	X	2372	-0-	-821	-0-	190	1	1767	2	Y	236	303	1			971
							155	5	260	9							

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3048	-0-	-424	-0-	243	1	2462	2	N	312	368	1			337
							343	9									
09	3390	X	3341	-0-	-49	-0-	273	1	1890	2	N	276	183	1			430
							874	5	304	9							
10	3503	X	2782	-0-	-721	-0-	224	1	2240	2	N	264	189	1			505
							28	5	290	9							
*11	3270	X	2720	-0-	-550	-0-	217	1	2194	2	N	281	369	1			417
							309	9									
12	3162	X	2787	-0-	-375	-0-	222	1	2215	2	N	289	183	1			523
							32	5	318	9							
01	3441	X	2602	-0-	-839	-0-	203	1	1939	2	N	312	365	1			470
							117	5	343	9							

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	5307	-0-	-211	-0-	451	1	4566	2	N	264	377	1			908
							290	9									
09	6000	X	4630	-0-	-1370	-0-	395	1	3001	2	N	216	196	1			928
							996	5	238	9							
10	6200	X	4651	-0-	-1549	-0-	397	1	2734	2	N	220	195	1			953
							1278	5	242	9							
*11	6000	X	3853	-0-	-2147	-0-	327	1	2156	2	N	204	189	1			968
							1146	5	224	9							
12	5704	X	366	-0-	-5338	-0-	366	5			N	-0-					968
*01	5301	X	477	-0-	-4824	-0-	42	1	403	2	N	7					975
							24	5	8	9							

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2791	-0-	-278	-0-	225	1	2278	2	N	262	370	1			801
							288	9									
09	3030	X	2237	-0-	-793	-0-	182	1	1830	2	N	194	180	1			815
							12	5	213	9							
10	3131	X	2177	-0-	-954	-0-	172	1	1558	2	N	240	184	1			871
							183	5	264	9							
*11	3030	X	2255	-0-	-775	-0-	185	1	1840	2	N	179	192	1			858
							33	5	197	9							
12	2883	X	2450	-0-	-433	-0-	199	1	1202	2	N	217	196	1			879
							810	5	239	9							
01	2790	X	2729	-0-	-61	-0-	204	1	1437	2	N	416					1295
							630	5	458	9							

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2665	X	2665	-0-	-0-	-0-	225	1	2275	2	N	150	154	1			1089
							165	9									
09	2871	X	2871	-0-	-0-	-0-	242	1	2449	2	N	164					1253
							180	9									
10	2693	X	2693	-0-	-0-	-0-	227	1	2293	2	N	157					1410
							173	9									
*11	2900	X	2900	-0-	-0-	-0-	248	1	2509	2	N	130					1540
							143	9									
*12	3414	X	3414	-0-	-0-	-0-	295	1	2500	2	N	124					1664
							483	5	136	9							
*01	3204	X	3204	-0-	-0-	-0-	273	1	2706	2	N	145					1809
							65	5	160	9							

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6504	-0-	-533	-0-	518	1	5230	2	N	687	584	1			691
							756	9									
09	6780	X	5235	-0-	-1545	-0-	403	1	3382	2	N	686	775	1			602
							695	5	755	9							
10	6975	X	6663	-0-	-312	-0-	512	1	4896	2	N	884	778	1			708
							283	5	972	9							
*11	6832	X	6832	-0-	-0-	-0-	528	1	5333	2	N	883	789	1			802
							971	9									
*12	6861	X	6861	-0-	-0-	-0-	533	1	5386	2	N	856	991	1			667
							942	9									
*01	6590	X	6590	-0-	-0-	-0-	502	1	5074	2	N	922	790	1			799
							1014	9									

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5643	-0-	-216	-0-	464	1	4686	2	N	448	362	1			783
							493	9									
09	5490	X	5376	-0-	-114	-0-	444	1	4315	2	N	401	548	1			636
							176	5	441	9							
10	5619	X	5619	-0-	-0-	-0-	457	1	4318	2	N	489	370	1			755
							306	5	538	9							
*11	5430	X	5324	-0-	-106	-0-	436	1	3899	2	N	434	571	1			618
							512	5	477	9							
*12	5645	X	5645	-0-	-0-	-0-	468	1	3943	2	N	413	375	1			656
							780	5	454	9							
*01	5642	X	4928	-0-	-714	-0-	404	1	3408	2	N	394	378	1			672
							683	5	433	9							

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2583	-0-	-1044	-0-	213	1	2161	2	N	190					703
							209	9									
09	3300	X	2174	-0-	-1126	-0-	178	1	1801	2	N	177	361	1			519
							195	9									
10	3286	X	2596	-0-	-690	-0-	211	1	2133	2	N	229	183	1			565
							252	9									
*11	2970	X	2269	-0-	-701	-0-	185	1	1873	2	N	192	187	1			570
							211	9									
12	2945	X	2202	-0-	-743	-0-	171	1	1728	2	N	275	191	1			654
							303	9									
01	2573	X	1860	-0-	-713	-0-	151	1	1520	2	N	172	183	1			643
							189	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3186	X	3186	-0-	-0-	-0-	265	1	2684	2	N	215	362	1			484
							237	9									
09	5132	X	5132	-0-	-0-	-0-	444	1	4315	2	N	179					663
							176	5	197	9							
10	2988	X	2988	-0-	-0-	-0-	253	1	1934	2	N	159	178	1			644
							626	5	175	9							
*11	2850	X	2644	-0-	-206	-0-	210	1	1599	2	N	276	375	1			545
							531	5	304	9							
12	3193	X	2517	-0-	-676	-0-	207	1	1442	2	N	192	188	1			549
							657	5	211	9							
01	4123	X	1687	-0-	-2436	-0-	131	1	434	2	N	209	182	1			576
							892	5	230	9							

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4040	-0-	-300	-0-	241	1	3506	2	N	266	361	1			684
							293	9									
09	4140	X	3358	-0-	-782	-0-	206	1	2932	2	N	200	182	1			702
							220	9									
10	3968	X	3190	-0-	-778	-0-	227	1	2799	2	N	149	182	1			669
							164	9									
*11	3810	X	3085	-0-	-725	-0-	204	1	2600	2	N	255	191	1			733
							281	9									
*12	4030	X	3075	-0-	-955	-0-	235	1	2542	2	N	271	372	1			632
							298	9									
*01	4030	X	2830	-0-	-1200	-0-	186	1	2393	2	N	228	188	1			672
							251	9									

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12214	X	10012	-0-	-2202	-0-	884	1	8940	2	Y	171	348	1			1958
							188	9									
09	12420	X	8662	-0-	-3758	-0-	763	1	7606	2	Y	171					2129
							105	5	188	9							
10	12834	X	12432	-0-	-402	-0-	1107	1	11174	2	Y	119					2248
							20	5	131	9							
*11	12552	X	12552	-0-	-0-	-0-	1093	1	11055	2	Y	367					2615
							404	9									
*12	15496	X	15496	-0-	-0-	-0-	1350	1	13658	2	Y	444					3059
							488	9									
*01	15075	X	15075	-0-	-0-	-0-	1311	1	13260	2	Y	458					3517
							504	9									

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7845	X	7845	-0-	-0-	-0-	674	1	6812	2	Y	326	344	1			1381
							359	9									
09	7338	X	7338	-0-	-0-	-0-	640	1	6478	2	Y	200					1581
							220	9									
10	7520	X	7520	-0-	-0-	-0-	661	1	6684	2	Y	159					1740
							175	9									
*11	8772	X	8772	-0-	-0-	-0-	753	1	7611	2	Y	370					2110
							1	5	407	9							
*12	9225	X	9225	-0-	-0-	-0-	791	1	8005	2	Y	390					2500
							429	9									
01	7657	X	7654	-0-	-3	-0-	648	1	6547	2	Y	417					2917
							459	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	453	-0-	-1314	-0-	41	1	412	2	N	-0-	38	1			257
09	1800	X	402	-0-	-1398	-0-	36	1	366	2	N	-0-					257
10	1860	X	237	-0-	-1623	-0-	21	1	215	2	N	1					258
							1	9									
*11	1800	X	318	-0-	-1482	-0-	28	1	290	2	N	-0-					258
12	496	X	194	-0-	-302	-0-	17	1	177	2	N	-0-					258
01	465	X	244	-0-	-221	-0-	22	1	222	2	N	-0-					258

PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

08	6138	X	5916	-0-	-222	-0-	491	1	4957	2	N	425	448	1			1685
							468	9									
09	6150	X	5273	-0-	-877	-0-	436	1	3994	2	N	386					2071
							418	5	425	9							
10	6355	X	5637	-0-	-718	-0-	469	1	4695	2	N	394					2465
							40	5	433	9							
*11	6150	X	4208	-0-	-1942	-0-	346	1	3490	2	N	327					2792
							12	5	360	9							
*12	6293	X	4915	-0-	-1378	-0-	410	1	4004	2	N	325					3117
							143	5	358	9							
*01	5921	X	3880	-0-	-2041	-0-	319	1	3115	2	N	307					3424
							108	5	338	9							

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

08	4960	X	3908	-0-	-1052	-0-	318	1	3209	2	N	346	177	1			616
							381	9									
09	4800	X	3462	-0-	-1338	-0-	288	1	2900	2	N	239	178	1			677
							11	5	263	9							
10	4805	X	3565	-0-	-1240	-0-	294	1	2926	2	N	274	367	1			584
							44	5	301	9							
*11	4200	X	3132	-0-	-1068	-0-	256	1	2587	2	N	254	369	1			469
							10	5	279	9							
*12	4154	X	3048	-0-	-1106	-0-	246	1	2456	2	N	281	188	1			562
							37	5	309	9							
*01	3906	X	1778	-0-	-2128	-0-	140	1	1372	2	N	202	185	1			579
							44	5	222	9							

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

08	3061	X	3061	-0-	-0-	-0-	246	1	2489	2	N	296	389	1			1320
							326	9									
09	2680	X	2680	-0-	-0-	-0-	214	1	58	2	N	271	171	1			1420
							2110	5	298	9							
10	2942	X	2942	-0-	-0-	-0-	138	1	2487	5	N	288	192	1			1516
							317	9									
*11	2400	X	1973	-0-	-427	-0-	1719	5	254	9	N	231	370	1			1377
*12	2480	X	1697	-0-	-783	-0-	1444	5	253	9	N	230	182	1			1425
*01	2480	X	1865	-0-	-615	-0-	1652	5	213	9	N	194	194	1			1425

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	X	5394	-0-	-0-	-0-	432	1	4369	2	N	539	555	1			1681
							593	9									
09	5351	X	5351	-0-	-0-	-0-	443	1	4484	2	N	385	389	1			1677
							424	9									
10	5418	X	5418	-0-	-0-	-0-	455	1	4609	2	N	322	393	1			1606
							354	9									
*11	5819	X	5819	-0-	-0-	-0-	488	1	4926	2	N	368	376	1			1598
							405	9									
*12	5798	X	5798	-0-	-0-	-0-	496	1	5008	2	N	267	189	1			1676
							294	9									
*01	5518	X	917	-0-	-4601	-0-	82	1	835	2	N	-0-	199	1			1477

RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6849	X	6849	-0-	-0-	-0-	590	1	5970	2	N	263	388	1			205
							289	9									
09	7890	X	6225	-0-	-1665	-0-	538	1	2084	2	N	230	183	1			252
							3350	5	253	9							
10	8153	X	7058	-0-	-1095	-0-	609	1	2195	2	N	266	181	1			337
							3961	5	293	9							
*11	7710	X	5501	-0-	-2209	-0-	480	1	9	2	N	158	198	1			297
							4838	5	174	9							
12	6851	X	3906	-0-	-2945	-0-	342	1	669	2	N	95	188	1			204
							2790	5	105	9							
01	6851	X	6172	-0-	-679	-0-	528	1	3082	2	N	277	376	1			105
							2257	5	305	9							

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13981	X	8647	-0-	-5334	-0-	731	1	7390	2	N	478	518	1			489
							526	9									
09	14310	X	8953	-0-	-5357	-0-	770	1	7785	2	N	362	367	1			484
							398	9									
10	14787	X	8964	-0-	-5823	-0-	757	1	7655	2	N	502	544	1			442
							552	9									
*11	12450	X	10284	-0-	-2166	-0-	887	1	8970	2	N	388	369	1			461
							427	9									
12	11284	X	10500	-0-	-784	-0-	908	1	9176	2	N	378	551	1			288
							416	9									
*01	10828	X	10828	-0-	-0-	-0-	941	1	9518	2	N	335	369	1			254
							369	9									

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	X	-0-	-0-	-217	-0-					N	105					1286
09	68	N	68	-0-	-0-	-0-	1	1	10	2	N	52	191	1			1147
							57	9									
10	0	N	-0-	-0-	-0-	-0-					N	27					1174
*11	0	N	-0-	-0-	-0-	-0-					N	105					1279
12	0	N	-0-	-0-	-0-	-0-					N	97	199	1			1177
01	0	N	-0-	-0-	-0-	-0-					N	67					1244

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1860	-0-	-186	-0-	142	1	1430	2	Y	262	462	1			5022
							288	9									
09	1800	N	1593	-0-	-207	-0-	131	1	1323	2	Y	126	228	1			4920
							139	9									
10	1891	N	1534	-0-	-357	-0-	131	1	1320	2	Y	75	319	1			4676
							83	9									
*11	1433	N	1433	-0-	-0-	-0-	118	1	1190	2	Y	114	59	1			4731
							125	9									
*12	1405	N	1405	-0-	-0-	-0-	116	1	1172	2	Y	106	114	1			4723
							117	9									
*01	1538	N	1538	-0-	-0-	-0-	121	1	1222	2	Y	177	227	1			4673
							195	9									

SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32519	X	21827	-0-	-10692	-0-	1044	1	19157	2	N	1478	1459	1			1109
							1626	9									
09	28710	X	20649	-0-	-8061	-0-	1240	1	17968	2	N	1310	1437	1			982
							1441	9									
10	27404	X	20145	-0-	-7259	-0-	1353	1	17363	2	N	1299	1274	1			1007
							1429	9									
*11	22650	X	18638	-0-	-4012	-0-	1258	1	16130	2	N	1136	1130	1			1013
							1250	9									
12	23064	X	18987	-0-	-4077	-0-	1276	1	16367	2	N	1222	949	1			1286
							1344	9									
01	21824	X	18115	-0-	-3709	-0-	16949	2	1	5	N	1059	1119	1			1226
							1165	9									

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	3278	-0-	-3449	-0-	119	1	2175	2	N	245	177	1			539
							714	5	270	9							
09	5550	X	5550	-0-	-0-	-0-	318	1	4623	2	N	291	536	1			294
							289	5	320	9							
10	5301	X	3785	-0-	-1516	-0-	230	1	2943	2	N	212	181	1			325
							379	5	233	9							
*11	5130	X	2034	-0-	-3096	-0-	113	1	1446	2	N	174	193	1			306
							284	5	191	9							
12	5022	X	2561	-0-	-2461	-0-	46	1	601	2	N	91					397
							1814	5	100	9							
01	5735	X	1880	-0-	-3855	-0-	80	1	1027	2	N	177					574
							578	5	195	9							

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16833	X	8646	-0-	-8187	-0-	364	1	6695	2	N	287					675
							1271	5	316	9							
09	13770	X	10737	-0-	-3033	-0-	575	1	8349	2	N	343	535	1			483
							1436	5	377	9							
10	13671	X	9399	-0-	-4272	-0-	575	1	7376	2	N	303	350	1			436
							1115	5	333	9							
*11	13230	X	6506	-0-	-6724	-0-	450	1	5777	2	N	254	191	1			499
							279	9									
12	11842	X	6290	-0-	-5552	-0-	433	1	5558	2	N	272	377	1			394
							299	9									
01	11098	X	5349	-0-	-5749	-0-	369	1	4732	2	N	225	181	1			438
							248	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	2654					N	-0-					385
09	0	W	-0-	-0-	-0-	2654					N	-0-					385
10	0	W	-0-	-0-	-0-	2654					N	-0-					385
*11	0	W	-0-	-0-	-0-	2654					N	-0-					385
12	0	W	-0-	-0-	-0-	2654					N	-0-					385
01	0	W	-0-	-0-	-0-	2654					N	-0-					385

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

08	12214	X	10753	-0-	-1461	-0-	10655	2	98	9	N	89	193	1			138
09	11460	X	10044	-0-	-1416	-0-	9948	2	96	9	N	87					225
10	11377	X	9745	-0-	-1632	-0-	9671	2	74	9	N	67					292
11	10920	X	9195	-0-	-1725	-0-	9129	2	66	9	N	60					352
12	11005	X	9196	-0-	-1809	-0-	9106	2	90	9	N	82	196	1			238
01	10757	X	7822	-0-	-2935	-0-	7753	2	69	9	N	63					301

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

08	5146	X	4595	-0-	-551	-0-	4215	2	380	9	N	345	175	1			307
09	4830	X	4252	-0-	-578	-0-	3909	2	343	9	N	312	354	1			265
10	4991	X	4223	-0-	-768	-0-	3865	2	358	9	N	325	355	1			235
11	4680	X	3795	-0-	-885	-0-	3468	2	327	9	N	297	357	1			175
12	4743	X	3506	-0-	-1237	-0-	3181	2	325	9	N	295	177	1			293
01	4588	X	3325	-0-	-1263	-0-	3004	2	321	9	N	292	362	1			223

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

08	5065	X	5065	-0-	-0-	-0-	3856	2	1209	9	N	1099	966	1			376
09	4698	X	4698	-0-	-0-	-0-	3540	2	1158	9	N	1053	962	1			467
10	5195	X	5195	-0-	-0-	-0-	3963	2	1232	9	N	1120	1160	1			427
11	4540	X	4540	-0-	-0-	-0-	3393	2	1147	9	N	1043	1146	1			324
12	4681	X	4628	-0-	-53	-0-	3454	2	1174	9	N	1067	980	1			411
01	4681	X	3504	-0-	-1177	-0-	2477	2	1027	9	N	934	982	1			363

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

08	8494	X	6779	-0-	-1715	-0-	6189	2	590	9	N	536	561	1			435
09	7770	X	6147	-0-	-1623	-0-	5632	2	515	9	N	468	572	1			331
10	7440	X	6340	-0-	-1100	-0-	5775	2	565	9	N	514	583	1			262
11	7110	X	6101	-0-	-1009	-0-	5553	2	548	9	N	498	389	1			371
12	7099	X	5755	-0-	-1344	-0-	5267	2	488	9	N	444	383	1			432
01	6789	X	5609	-0-	-1180	-0-	5094	2	515	9	N	468	579	1			321

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF. 10581 - 15084

08	15934	X	12378	-0-	-3556	-0-	11884	2	494	9	N	449	524	1			285
09	14850	X	11382	-0-	-3468	-0-	10922	2	460	9	N	418	181	1			522
10	14725	X	11720	-0-	-3005	-0-	11192	2	528	9	N	480	724	1			278
11	13800	X	10945	-0-	-2855	-0-	10447	2	498	9	N	453	365	1			366
12	13578	X	11074	-0-	-2504	-0-	10569	2	505	9	N	459	357	1			468
01	12369	X	11497	-0-	-872	-0-	10996	2	501	9	N	455	543	1			380

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17484	X	14386	-0-	-3098	-0-	13904	2	482	9	N	438	383	1			205
09	16290	X	13124	-0-	-3166	-0-	12706	2	418	9	N	380	191	1			394
10	16647	X	10878	-0-	-5769	-0-	10480	2	398	9	N	362	385	1			371
11	15060	X	11843	-0-	-3217	-0-	11419	2	424	9	N	385	385	1			371
12	14663	X	11858	-0-	-2805	-0-	11419	2	439	9	N	399	196	1			574
01	14384	X	10338	-0-	-4046	-0-	9991	2	347	9	N	315	584	1			305

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17453	X	13346	-0-	-4107	-0-	13190	2	156	9	N	142					404
09	16260	X	12405	-0-	-3855	-0-	12242	2	163	9	N	148	194	1			358
10	15841	X	11884	-0-	-3957	-0-	11866	2	18	9	N	16					374
11	15030	X	10718	-0-	-4312	-0-	10620	2	98	9	N	89	189	1			274
12	14415	X	11076	-0-	-3339	-0-	10956	2	120	9	N	109	200	1			183
01	13361	X	11629	-0-	-1732	-0-	11582	2	47	9	N	43					226

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20491	X	15218	-0-	-5273	-0-	15110	2	108	9	N	98	195	1			213
09	17280	X	14672	-0-	-2608	-0-	14596	2	76	9	N	69					282
10	16616	X	14538	-0-	-2078	-0-	14472	2	66	9	N	60					342
11	15420	X	12894	-0-	-2526	-0-	12777	2	117	9	N	106	197	1			251
12	15407	X	14153	-0-	-1254	-0-	14100	2	53	9	N	48					299
01	15221	X	13435	-0-	-1786	-0-	13376	2	59	9	N	54					353

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5619	X	5619	-0-	-0-	-0-	5334	2	285	9	N	259	195	1			223
09	5359	X	5359	-0-	-0-	-0-	5113	2	246	9	N	224	194	1			253
10	5518	X	5482	-0-	-36	-0-	5239	2	243	9	N	221	195	1			279
11	5340	X	5308	-0-	-32	-0-	5067	2	241	9	N	219	194	1			304
12	5556	X	5556	-0-	-0-	-0-	5338	2	218	9	N	198	197	1			305
01	5518	X	4947	-0-	-571	-0-	4818	2	129	9	N	117	191	1			231

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3012	-0-	-57	-0-	2463	2	549	9	N	499	559	1			240
09	2970	X	2733	-0-	-237	-0-	2206	2	527	9	N	479	376	1			343
10	3069	X	2660	-0-	-409	-0-	2152	2	508	9	N	462	567	1			238
11	2970	X	2608	-0-	-362	-0-	2091	2	517	9	N	470	386	1			322
12	3007	X	2382	-0-	-625	-0-	1912	2	470	9	N	427	586	1			163
01	3007	X	2487	-0-	-520	-0-	1933	2	554	9	N	504	382	1			285

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3966	X	3966	-0-	-0-	-0-	3198	2	768	9	N	698	578	1			511
09	3785	X	3785	-0-	-0-	-0-	3040	2	745	9	N	677	768	1			420
10	3906	X	3105	-0-	-801	-0-	2519	2	586	9	N	533	577	1			376
11	3780	X	3501	-0-	-279	-0-	2834	2	667	9	N	606	583	1			399
12	3906	X	3798	-0-	-108	-0-	3115	2	683	9	N	621	390	1			630
01	3906	X	3522	-0-	-384	-0-	2961	2	561	9	N	510	594	1			546

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2387	-0-	-465	-0-	1752	2	635	9	N	577	550	1			418
09	2520	N	2014	-0-	-506	-0-	1438	2	576	9	N	524	546	1			396
10	2666	N	2214	-0-	-452	-0-	1598	2	616	9	N	560	548	1			408
11	2310	N	2063	-0-	-247	-0-	1454	2	609	9	N	554	571	1			391
12	2077	N	2041	-0-	-36	-0-	1433	2	608	9	N	553	569	1			375
01	2201	N	1739	-0-	-462	-0-	1200	2	539	9	N	490	561	1			304

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1226	-0-	-45	-0-	833	2	393	9	N	357	384	1			233
09	1200	N	1033	-0-	-167	-0-	671	2	362	9	N	329	392	1			170
10	1364	N	950	-0-	-414	-0-	610	2	340	9	N	309	197	1			282
11	1200	N	1091	-0-	-109	-0-	670	2	421	9	N	383	388	1			277
12	1295	N	1295	-0-	-0-	-0-	900	2	395	9	N	359	188	1			448
*01	1308	N	1308	-0-	-0-	-0-	1045	2	263	9	N	239	565	1			122

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8526	X	8526	-0-	-0-	-0-	7601	2	925	9	N	841	516	1			457
09	6929	X	6929	-0-	-0-	-0-	6104	2	825	9	N	750	875	1			332
10	7793	X	7793	-0-	-0-	-0-	6909	2	884	9	N	804	703	1			433
11	6650	X	6650	-0-	-0-	-0-	5807	2	843	9	N	766	886	1			313
12	6231	X	5831	-0-	-400	-0-	4976	2	855	9	N	777	720	1			370
01	6231	X	5038	-0-	-1193	-0-	4303	2	735	9	N	668	708	1			330

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	6613	-0-	-703	-0-	5676	2	937	9	N	852	1126	1			234
09	7020	X	6245	-0-	-775	-0-	5353	2	892	9	N	811	566	1			479
10	7254	X	6125	-0-	-1129	-0-	5257	2	868	9	N	789	760	1			508
11	6660	X	6123	-0-	-537	-0-	5268	2	855	9	N	777	750	1			535
12	6758	X	5985	-0-	-773	-0-	5182	2	803	9	N	730	945	1			320
01	6603	X	5972	-0-	-631	-0-	5150	2	822	9	N	747	384	1			683

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	-0-	1691	2	457	9	N	415	525	1			217
09	2035	N	2035	-0-	-0-	-0-	1636	2	399	9	N	363	347	1			233
10	2087	N	2087	-0-	-0-	-0-	1688	2	399	9	N	363	348	1			248
11	2070	N	2057	-0-	-13	-0-	1616	2	441	9	N	401	351	1			298
12	2108	N	2079	-0-	-29	-0-	1638	2	441	9	N	401	354	1			345
01	2077	N	1894	-0-	-183	-0-	1524	2	370	9	N	336	351	1			330

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	N	2006	-0-	-0-	-0-	1452	2	554	9	N	504	574	1			210
09	1929	N	1929	-0-	-0-	-0-	1389	2	540	9	N	491	383	1			318
10	1934	N	1934	-0-	-0-	-0-	1391	2	543	9	N	494	579	1			233
11	1847	N	1847	-0-	-0-	-0-	1343	2	504	9	N	458	386	1			305
12	1767	N	1616	-0-	-151	-0-	1153	2	463	9	N	421	390	1			336
01	1767	N	1521	-0-	-246	-0-	979	2	542	9	N	493	583	1			246

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4015	-0-	-790	-0-	3754	2	261	9	N	237	195	1			372
09	4590	X	3643	-0-	-947	-0-	3398	2	245	9	N	223	193	1			402
10	4464	X	3549	-0-	-915	-0-	3344	2	205	9	N	186	196	1			392
11	4200	X	3200	-0-	-1000	-0-	3009	2	191	9	N	174	198	1			368
12	4030	X	3393	-0-	-637	-0-	3162	2	231	9	N	210	198	1			380
01	4030	X	3166	-0-	-864	-0-	2968	2	198	9	N	180					560

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6237	X	6237	-0-	-0-	-0-	5442	2	795	9	N	723	552	1			392
09	5778	X	5778	-0-	-0-	-0-	5034	2	744	9	N	676	753	1			315
10	5332	X	5331	-0-	-1	-0-	4617	2	714	9	N	649	751	1			213
11	5160	X	4526	-0-	-634	-0-	3844	2	682	9	N	620	571	1			262
12	5332	X	819	-0-	-4513	-0-	250	2	569	9	N	517	568	1			211
01	5332	X	5172	-0-	-160	-0-	4476	2	696	9	N	633	555	1			289

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7657	-0-	-527	-0-	7261	2	396	9	N	360	382	1			242
09	7920	X	7034	-0-	-886	-0-	6649	2	385	9	N	350	376	1			216
10	8029	X	7206	-0-	-823	-0-	6846	2	360	9	N	327	195	1			348
11	7740	X	6809	-0-	-931	-0-	6436	2	373	9	N	339	578	1			109
12	7874	X	6747	-0-	-1127	-0-	6362	2	385	9	N	350	193	1			266
01	7657	X	6270	-0-	-1387	-0-	5981	2	289	9	N	263	385	1			144

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

08	3844	X	3520	-0-	-324	-0-	2991	2	529	9	N	481	379	1			386
09	3720	X	2986	-0-	-734	-0-	2540	2	446	9	N	405	381	1			410
10	3689	X	2840	-0-	-849	-0-	2339	2	501	9	N	455	574	1			291
11	3540	X	2266	-0-	-1274	-0-	1833	2	433	9	N	394	566	1			119
12	3565	X	2152	-0-	-1413	-0-	1666	2	486	9	N	442	383	1			178
01	3534	X	1975	-0-	-1559	-0-	1546	2	429	9	N	390	378	1			190

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

08	4317	X	4317	-0-	-0-	-0-	3945	2	372	9	N	338	375	1			216
09	4177	X	4177	-0-	-0-	-0-	3784	2	393	9	N	357	368	1			205
10	4216	X	3918	-0-	-298	-0-	3609	2	309	9	N	281	186	1			300
11	4080	X	3620	-0-	-460	-0-	3269	2	351	9	N	319	378	1			241
12	4216	X	3765	-0-	-451	-0-	3422	2	343	9	N	312	192	1			361
*01	4371	X	4371	-0-	-0-	-0-	4009	2	362	9	N	329	380	1			310

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

08	4278	X	3853	-0-	-425	-0-	3596	2	257	9	N	234	176	1			185
09	4140	X	3593	-0-	-547	-0-	3319	2	274	9	N	249	354	1			80
10	4278	X	3553	-0-	-725	-0-	3304	2	249	9	N	226	179	1			127
11	4050	X	3251	-0-	-799	-0-	3014	2	237	9	N	215	177	1			165
12	4061	X	3150	-0-	-911	-0-	2942	2	208	9	N	189	174	1			180
01	3844	X	2693	-0-	-1151	-0-	2478	2	215	9	N	195	174	1			201

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

08	1364	N	1364	-0-	-0-	-0-	1121	2	243	9	N	221	195	1			328
09	1091	N	1091	-0-	-0-	-0-	938	2	153	9	N	139	196	1			271
10	1107	N	1107	-0-	-0-	-0-	929	2	178	9	N	162	194	1			239
11	1140	N	1060	-0-	-80	-0-	883	2	177	9	N	161	195	1			205
12	1116	N	939	-0-	-177	-0-	821	2	118	9	N	107					312
*01	1124	N	1124	-0-	-0-	-0-	938	2	186	9	N	169	195	1			286

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

08	24304	X	17242	-0-	-7062	-0-	16023	2	1219	9	N	1108	876	1			433
09	23190	X	16169	-0-	-7021	-0-	15019	2	1150	9	N	1045	1237	1			241
10	18631	X	16274	-0-	-2357	-0-	15126	2	1148	9	N	1044	1084	1			201
11	18030	X	14950	-0-	-3080	-0-	13828	2	1122	9	N	1020	901	1			320
12	17856	X	14594	-0-	-3262	-0-	13490	2	1104	9	N	1004	1068	1			256
01	17236	X	13920	-0-	-3316	-0-	12889	2	1031	9	N	937	890	1			303

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

08	22692	X	18746	-0-	-3946	-0-	17241	2	1505	9	N	1368	1315	1			525
09	21300	X	17318	-0-	-3982	-0-	16014	2	1304	9	N	1185	1135	1			575
10	21049	X	17174	-0-	-3875	-0-	15852	2	1322	9	N	1202	1330	1			447
11	19620	X	16022	-0-	-3598	-0-	14706	2	1316	9	N	1196	1299	1			344
12	19406	X	16533	-0-	-2873	-0-	15101	2	1432	9	N	1302	1140	1			506
01	18755	X	16183	-0-	-2572	-0-	14811	2	1372	9	N	1247	1127	1			626

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16833	X	13989	-0-	-2844	-0-	12931	2	1058	9	N	962	673	1			472
09	15720	X	12977	-0-	-2743	-0-	11999	2	978	9	N	889	1212	1			149
10	15655	X	13089	-0-	-2566	-0-	12070	2	1019	9	N	926	893	1			182
11	14640	X	12155	-0-	-2485	-0-	11207	2	948	9	N	862	879	1			165
12	14508	X	11954	-0-	-2554	-0-	11130	2	824	9	N	749	722	1			192
01	13981	X	11666	-0-	-2315	-0-	10931	2	735	9	N	668	538	1			322

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

08	39556	X	22849	-0-	-16707	-0-	21330	2	1519	9	N	1381	1059	1			504
09	35340	X	21165	-0-	-14175	-0-	19702	2	1463	9	N	1330	1588	1			246
10	24986	X	21262	-0-	-3724	-0-	19800	2	1462	9	N	1329	1257	1			318
11	24180	X	21003	-0-	-3177	-0-	19539	2	1464	9	N	1331	1434	1			215
12	24304	X	21116	-0-	-3188	-0-	19668	2	1448	9	N	1316	1246	1			285
01	22847	X	20247	-0-	-2600	-0-	18865	2	1382	9	N	1256	1261	1			280

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

08	0		31845	-0-	31845	126785	29397	2	2448	9	N	2225	1565	1			720
09	154171	X	27386	-0-	-126785	-0-	25374	2	2012	9	N	1829	2286	1			263
10	27683	X	24583	-0-	-3100	-0-	22872	2	1711	9	N	1555	1440	1			378
11	26790	X	20916	-0-	-5874	-0-	19386	2	1530	9	N	1391	1437	1			332
12	27683	X	19275	-0-	-8408	-0-	17861	2	1414	9	N	1285	1264	1			353
01	27683	X	17887	-0-	-9796	-0-	16499	2	1388	9	N	1262	1433	1			182

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

08	5921	X	5311	-0-	-610	-0-	4923	2	388	9	N	353	191	1			332
09	5700	X	5031	-0-	-669	-0-	4672	2	359	9	N	326	380	1			278
10	5890	X	5081	-0-	-809	-0-	31	1	4680	2	N	336	386	1			228
							370	9									
11	5700	X	4763	-0-	-937	-0-	30	1	4386	2	N	315	191	1			352
							347	9									
12	5580	X	4777	-0-	-803	-0-	31	1	4431	2	N	286	385	1			253
							315	9									
01	5301	X	4549	-0-	-752	-0-	31	1	4230	2	N	262	197	1			318
							288	9									

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

08	3069	N	2555	-0-	-514	-0-	2288	2	267	9	N	243	181	1			387
09	2580	N	2377	-0-	-203	-0-	2118	2	259	9	N	235	190	1			432
10	2666	N	2464	-0-	-202	-0-	29	1	2159	2	N	251	370	1			313
							276	9									
11	2460	N	2364	-0-	-96	-0-	26	1	2079	2	N	235	186	1			362
							259	9									
12	2449	N	2429	-0-	-20	-0-	26	1	2151	2	N	229	189	1			402
							252	9									
01	2449	N	1934	-0-	-515	-0-	29	1	1755	2	N	136	190	1			348
							150	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	X	763	-0-	-1128	-0-	744	2	19	9	N	17					232
09	1380	X	944	-0-	-436	-0-	943	2	1	9	N	1					233
10	1086	X	1086	-0-	-0-	-0-	31	1	961	2	N	85	183	1			135
							94	9									
11	1216	X	1216	-0-	-0-	-0-	25	1	1150	2	N	37					172
							41	9									
12	8221	X	8221	-0-	-0-	-0-	30	1	7522	2	N	608	577	1			203
							669	9									
*01	6083	X	6083	-0-	-0-	-0-	31	1	5801	2	N	228	196	1			235
							251	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

08	7595	X	6353	-0-	-1242	-0-	6145	2	208	9	N	189	188	1			311
09	6990	X	6031	-0-	-959	-0-	5840	2	191	9	N	174					485
10	6913	X	6284	-0-	-629	-0-	31	1	6045	2	N	189	189	1			485
							208	9									
11	7161	X	7161	-0-	-0-	-0-	30	1	6920	2	N	192	184	1			493
							211	9									
12	6355	X	4974	-0-	-1381	-0-	31	1	4801	2	N	129	191	1			431
							142	9									
01	6355	X	4954	-0-	-1401	-0-	31	1	4785	2	N	125	191	1			365
							138	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

08	8184	X	6038	-0-	-2146	-0-	4689	2	1349	9	N	1226	1215	1			353
09	7320	X	5664	-0-	-1656	-0-	4411	2	1253	9	N	1139	1049	1			443
10	7037	X	5799	-0-	-1238	-0-	31	1	4524	2	N	1131	1229	1			345
							1244	9									
11	6540	X	5491	-0-	-1049	-0-	30	1	4296	2	N	1059	1056	1			348
							1165	9									
12	6479	X	5507	-0-	-972	-0-	31	1	4311	2	N	1059	1054	1			353
							1165	9									
01	6045	X	5524	-0-	-521	-0-	31	1	4387	2	N	1005	1053	1			305
							1106	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

08	2790	X	2539	-0-	-251	-0-	2033	2	506	9	N	460	579	1			193
09	2700	X	2381	-0-	-319	-0-	1895	2	486	9	N	442	193	1			442
10	2790	X	2550	-0-	-240	-0-	31	1	1996	2	N	475	580	1			337
							523	9									
11	2670	X	2547	-0-	-123	-0-	30	1	1991	2	N	478	585	1			230
							526	9									
12	2666	X	2514	-0-	-152	-0-	31	1	1977	2	N	460	392	1			298
							506	9									
01	2542	X	2469	-0-	-73	-0-	31	1	1942	2	N	451	392	1			357
							496	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2296	-0-	-401	-0-	1986	2	310	9	N	282	170	1			364
09	2340	N	1806	-0-	-534	-0-	1651	2	155	9	N	141	169	1			336
10	2263	N	1884	-0-	-379	-0-	31	1	1689	2	N	149	342	1			143
							164	9									
11	2220	N	1875	-0-	-345	-0-	30	1	1572	2	N	248	173	1			218
							273	9									
12	1860	N	1738	-0-	-122	-0-	31	1	1490	2	N	197	174	1			241
							217	9									
01	1891	N	1531	-0-	-360	-0-	19	1	1330	2	N	165					406
							182	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2442	-0-	-131	-0-	2069	2	373	9	N	339	340	1			257
09	2340	N	1892	-0-	-448	-0-	1713	2	179	9	N	163	157	1			263
10	2356	N	2307	-0-	-49	-0-	31	1	1887	2	N	354	345	1			272
							389	9									
11	2370	N	2072	-0-	-298	-0-	30	1	1747	2	N	268	172	1			368
							295	9									
12	1953	N	1756	-0-	-197	-0-	29	1	1446	2	N	255	173	1			450
							281	9									
01	2294	N	1195	-0-	-1099	-0-	2	1	1152	2	N	37					487
							41	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3050	-0-	-360	-0-	2598	2	452	9	N	411	515	1			526
09	3270	X	2373	-0-	-897	-0-	2024	2	349	9	N	317	513	1			330
10	3255	X	2746	-0-	-509	-0-	31	1	2352	2	N	330	335	1			325
							363	9									
11	3000	X	2796	-0-	-204	-0-	30	1	2308	2	N	416	346	1			395
							458	9									
12	3038	X	2332	-0-	-706	-0-	30	1	2041	2	N	237	338	1			294
							261	9									
01	3038	X	1037	-0-	-2001	-0-	12	1	931	2	N	85	155	1			224
							94	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1332	N	1332	-0-	-0-	-0-	1143	2	189	9	N	172	189	1			280
09	1230	N	1146	-0-	-84	-0-	969	2	177	9	N	161	189	1			252
10	1147	N	1051	-0-	-96	-0-	31	1	890	2	N	118	171	1			199
							130	9									
11	1290	N	958	-0-	-332	-0-	16	1	760	2	N	165					364
							182	9									
12	1178	N	1121	-0-	-57	-0-	31	1	883	2	N	188	198	1			354
							207	9									
*01	1181	N	1181	-0-	-0-	-0-	31	1	933	2	N	197	195	1			356
							217	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	X	2461	-0-	-81	-0-	2145	2	316	9	N	287	368	1			529
09	2430	N	2118	-0-	-312	-0-	1906	2	212	9	N	193	193	1			529
10	2480	N	2056	-0-	-424	-0-	31	1	1796	2	N	208	185	1			552
							229	9									
11	2370	N	1882	-0-	-488	-0-	29	1	1603	2	N	227	381	1			398
							250	9									
12	2201	N	1945	-0-	-256	-0-	31	1	1640	2	N	249	387	1			260
							274	9									
01	2046	N	1753	-0-	-293	-0-	31	1	1451	2	N	246	187	1			319
							271	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1419	X	1419	-0-	-0-	-0-	1258	2	161	9	N	146	167	1			317
09	1380	N	1042	-0-	-338	-0-	901	2	141	9	N	128	168	1			277
10	1550	N	982	-0-	-568	-0-	31	1	793	2	N	144	168	1			253
							158	9									
11	1380	N	763	-0-	-617	-0-	26	1	592	2	N	132	172	1			213
							145	9									
12	1085	N	876	-0-	-209	-0-	30	1	758	2	N	80					293
							88	9									
01	992	N	698	-0-	-294	-0-	15	1	379	2	N	276	174	1			395
							304	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	1866	-0-	-397	-0-	1350	2	516	9	N	469	341	1			453
09	1788	N	1788	-0-	-0-	-0-	1617	2	171	9	N	155	340	1			268
10	1868	N	1868	-0-	-0-	-0-	31	1	1565	2	N	247	342	1			173
							272	9									
11	1848	N	1848	-0-	-0-	-0-	29	1	1556	2	N	239	172	1			240
							263	9									
12	1860	N	1593	-0-	-267	-0-	30	1	1355	2	N	189	174	1			255
							208	9									
*01	2033	N	2033	-0-	-0-	-0-	31	1	1705	2	N	270	348	1			177
							297	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22785	X	3491	-0-	-19294	-0-	31	1	2868	2	N	538	572	1			306
							592	9									
09	22050	X	3337	-0-	-18713	-0-	30	1	2753	2	N	504	385	1			425
							554	9									
10	22785	X	3459	-0-	-19326	-0-	31	1	2852	2	N	524	581	1			368
							576	9									
11	22050	X	3340	-0-	-18710	-0-	30	1	2783	2	N	479	577	1			270
							527	9									
12	3400	X	3400	-0-	-0-	-0-	31	1	2801	2	N	516	398	1			388
							568	9									
*01	3427	X	3427	-0-	-0-	-0-	31	1	2870	2	N	478	594	1			272
							526	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31682	X	3841	-0-	-27841	-0-	31 626	1 9	3184	2	N	569	573	1			306
09	30660	X	3656	-0-	-27004	-0-	30 598	1 9	3028	2	N	544	577	1			273
10	31682	X	3561	-0-	-28121	-0-	31 558	1 9	2972	2	N	507	582	1			198
11	30660	X	3449	-0-	-27211	-0-	30 543	1 9	2876	2	N	494	390	1			302
12	3535	X	3535	-0-	-0-	-0-	31 582	1 9	2922	2	N	529	391	1			440
*01	3498	X	3498	-0-	-0-	-0-	31 551	1 9	2916	2	N	501	594	1			347

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30814	X	9362	-0-	-21452	-0-	31 631	1 9	8700	2	N	574	515	1			420
09	29820	X	9383	-0-	-20437	-0-	30 645	1 9	8708	2	N	586	694	1			312
10	30814	X	9224	-0-	-21590	-0-	31 574	1 9	8619	2	N	522	520	1			314
11	29820	X	9133	-0-	-20687	-0-	30 583	1 9	8520	2	N	530	519	1			325
12	8870	X	8870	-0-	-0-	-0-	31 553	1 9	8286	2	N	503	525	1			303
01	9703	X	9525	-0-	-178	-0-	31 673	1 9	8821	2	N	612	527	1			388

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2241	X	2241	-0-	-0-	-0-	31 275	1 9	1935	2	N	250	192	1			201
09	2140	X	2140	-0-	-0-	-0-	30 256	1 9	1854	2	N	233	328	1			106
10	2200	X	2200	-0-	-0-	-0-	31 293	1 9	1876	2	N	266	191	1			181
11	2070	X	2070	-0-	-0-	-0-	30 262	1 9	1778	2	N	238	193	1			226
12	1962	X	1962	-0-	-0-	-0-	30 215	1 9	1717	2	N	195	196	1			225
*01	2116	X	2116	-0-	-0-	-0-	31 312	1 9	1773	2	N	284	387	1			122

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42253	X	1660	-0-	-40593	-0-	31 221	1 9	1408	2	N	201	185	1			373
09	40890	X	1270	-0-	-39620	-0-	30 256	1 9	984	2	N	233	196	1			410
10	42253	X	771	-0-	-41482	-0-	23 155	1 9	593	2	N	141	377	1			174
11	40890	X	875	-0-	-40015	-0-	22 140	1 9	713	2	N	127					301
12	3403	X	1129	-0-	-2274	-0-	30 230	1 9	869	2	N	209					510
01	1674	X	1052	-0-	-622	-0-	30 383	1 9	639	2	N	348	718	1			140

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53816	X	2304	-0-	-51512	-0-	31	1	1969	2	N	276	188	1			223
							304	9									
09	52080	X	2183	-0-	-49897	-0-	30	1	1866	2	N	261	188	1			296
							287	9									
10	53816	X	2269	-0-	-51547	-0-	31	1	1921	2	N	288	378	1			206
							317	9									
11	52080	X	2241	-0-	-49839	-0-	30	1	1893	2	N	289	191	1			304
							318	9									
12	5006	X	2225	-0-	-2781	-0-	31	1	1866	2	N	298	384	1			218
							328	9									
*01	2318	X	2318	-0-	-0-	-0-	31	1	1943	2	N	313	384	1			147
							344	9									

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33480	X	5310	-0-	-28170	-0-	31	1	4655	2	N	567	561	1			281
							624	9									
09	32400	X	4964	-0-	-27436	-0-	30	1	4384	2	N	500	373	1			408
							550	9									
10	33480	X	4951	-0-	-28529	-0-	31	1	4397	2	N	475	568	1			315
							523	9									
11	32400	X	4879	-0-	-27521	-0-	30	1	4302	2	N	497	382	1			430
							547	9									
12	6060	X	4833	-0-	-1227	-0-	31	1	4261	2	N	492	384	1			538
							541	9									
01	5146	X	4988	-0-	-158	-0-	31	1	4393	2	N	513	765	1			286
							564	9									

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3221	X	3221	-0-	-0-	-0-	31	1	2793	2	N	361	386	1			260
							397	9									
09	3063	X	3063	-0-	-0-	-0-	30	1	2666	2	N	334	194	1			400
							367	9									
10	3103	X	3103	-0-	-0-	-0-	31	1	2695	2	N	343	565	1			178
							377	9									
11	2886	X	2886	-0-	-0-	-0-	30	1	2519	2	N	306	196	1			288
							337	9									
12	2895	X	2895	-0-	-0-	-0-	31	1	2514	2	N	318	394	1			212
							350	9									
01	3224	X	2848	-0-	-376	-0-	31	1	2475	2	N	311	200	1			323
							342	9									

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6408	X	6408	-0-	-0-	-0-	31	1	5655	2	N	656	692	1			439
							722	9									
09	6022	X	6022	-0-	-0-	-0-	30	1	5213	2	N	708	697	1			450
							779	9									
10	7896	X	7896	-0-	-0-	-0-	31	1	7018	2	N	770	868	1			352
							847	9									
11	7975	X	7975	-0-	-0-	-0-	30	1	7032	2	N	830	879	1			303
							913	9									
12	6586	X	6586	-0-	-0-	-0-	31	1	5862	2	N	630	531	1			402
							693	9									
*01	6030	X	6030	-0-	-0-	-0-	31	1	5264	2	N	668	525	1			545
							735	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	2939	-0-	2939	178281	31	1	2228	2	N	618	763	1			155
							680	9									
09	0	W	2364	-0-	2364	180645	30	1	1881	2	N	412	184	1			383
							453	9									
10	0	W	2041	-0-	2041	182686	31	1	1535	2	N	432	553	1			262
							475	9									
11	0	W	1678	-0-	1678	184364	30	1	1074	2	N	522	555	1			229
							574	9									
12	186169	X	1805	-0-	-184364	-0-	31	1	1232	2	N	493	369	1			353
							542	9									
*01	1547	X	1547	-0-	-0-	-0-	31	1	1030	2	N	442	184	1			611
							486	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	4090	-0-	4090	305993	31	1	3117	2	N	856	547	1			554
							942	9									
09	0	W	3534	-0-	3534	309527	30	1	2689	2	N	741	1146	1			149
							815	9									
10	0	W	3315	-0-	3315	312842	23	1	2443	2	N	772	568	1			353
							849	9									
11	0	W	3527	-0-	3527	316369	30	1	2588	2	N	826	932	1			247
							909	9									
12	319809	X	3440	-0-	-316369	-0-	30	1	2418	2	N	902	582	1			567
							992	9									
*01	3673	X	3673	-0-	-0-	-0-	29	1	2602	2	N	947	1127	1			387
							1042	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	1961	-0-	1961	175495	31	1	1590	2	N	309	187	1			290
							340	9									
09	0	W	1706	-0-	1706	177201	30	1	1433	2	N	221	390	1			121
							243	9									
10	0	W	1400	-0-	1400	178601	24	1	1209	2	N	152					273
							167	9									
11	0	W	1863	-0-	1863	180464	28	1	1493	2	N	311	194	1			390
							342	9									
12	181758	X	1294	-0-	-180464	-0-	26	1	1048	2	N	200	197	1			393
							220	9									
*01	1569	X	1569	-0-	-0-	-0-	31	1	1233	2	N	277	387	1			283
							305	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	7624	-0-	7624	448194	31	1	7078	2	N	468	535	1			356
							515	9									
09	0	W	7091	-0-	7091	455285	30	1	6573	2	N	444	365	1			435
							488	9									
10	0	W	5319	-0-	5319	460604	24	1	5035	2	N	236	366	1			305
							260	9									
11	0	W	6054	-0-	6054	466658	30	1	5724	2	N	273	185	1			393
							300	9									
12	470422	X	3764	-0-	-466658	-0-	25	1	3508	2	N	210	185	1			418
							231	9									
*01	5074	X	5074	-0-	-0-	-0-	29	1	4639	2	N	369	194	1			593
							406	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42501	X	2250	-0-	-40251	-0-	23	1	1685	2	N	493	556	1			260
							542	9									
09	41130	X	2603	-0-	-38527	-0-	30	1	2046	2	N	479	368	1			371
							527	9									
10	42501	X	2760	-0-	-39741	-0-	31	1	2245	2	N	440	577	1			234
							484	9									
11	41130	X	2578	-0-	-38552	-0-	30	1	2107	2	N	401	384	1			251
							441	9									
12	42501	X	2473	-0-	-40028	-0-	31	1	2016	2	N	387	575	1			63
							426	9									
01	3906	X	2655	-0-	-1251	-0-	31	1	2098	2	N	478	396	1			145
							526	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	1252	-0-	-5909	-0-	31	1	953	2	N	244	189	1			391
							268	9									
09	6930	X	1230	-0-	-5700	-0-	30	1	932	2	N	244	180	1			455
							268	9									
10	7161	X	1198	-0-	-5963	-0-	31	1	869	2	N	271	369	1			357
							298	9									
11	6930	X	1116	-0-	-5814	-0-	30	1	864	2	N	202	186	1			373
							222	9									
12	7161	X	995	-0-	-6166	-0-	30	1	775	2	N	173	186	1			360
							190	9									
01	1457	X	950	-0-	-507	-0-	31	1	667	2	N	229	194	1			395
							252	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		3272	-0-	3272	206430	31	1	2866	2	N	341	179	1			410
							375	9									
09	209464	X	3034	-0-	-206430	-0-	30	1	2653	2	N	319	366	1			363
							351	9									
10	22785	X	2630	-0-	-20155	-0-	29	1	2293	2	N	280	346	1			297
							308	9									
11	22050	X	2895	-0-	-19155	-0-	30	1	2499	2	N	333	185	1			445
							366	9									
12	22785	X	2680	-0-	-20105	-0-	31	1	2280	2	N	335	373	1			407
							369	9									
01	3765	X	2507	-0-	-1258	-0-	31	1	2161	2	N	286	362	1			331
							315	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		3064	-0-	3064	262094	31	1	2745	2	N	262	186	1			408
							288	9									
09	14B2 EXT		2974	-0-	2974	265068	30	1	2471	2	N	430	390	1			448
							473	9									
*10	267820	X	2752	-0-	-265068	-0-	31	1	2508	2	N	194	364	1			278
							213	9									
*11	34290	X	2541	-0-	-31749	-0-	30	1	2184	2	N	297	371	1			204
							327	9									
*12	35433	X	2205	-0-	-33228	-0-	29	1	1909	2	N	243	187	1			260
							267	9									
*01	35433	X	2343	-0-	-33090	-0-	27	1	1986	2	N	300	192	1			368
							330	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3278	-0-	-8	-0-	3243	3	35	9	N	32					124
09	3407	X	3407	-0-	-0-	-0-	3360	3	47	9	N	43					167
10	3493	X	3493	-0-	-0-	-0-	3456	3	37	9	N	34					201
11	3326	X	3326	-0-	-0-	-0-	3287	3	39	9	N	35	177	1			59
12	3472	X	3104	-0-	-368	-0-	3064	3	40	9	N	36					95
01	3534	X	3003	-0-	-531	-0-	2971	3	32	9	N	29					124

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3225	X	3225	-0-	-0-	-0-	3193	3	32	9	N	29					281
09	3137	X	3137	-0-	-0-	-0-	3114	3	23	9	N	21					302
10	2728	X	2452	-0-	-276	-0-	2442	3	10	9	N	9					311
11	2640	X	2057	-0-	-583	-0-	2040	3	17	9	N	15	179	1			147
12	2728	X	2254	-0-	-474	-0-	2243	3	11	9	N	10					157
01	2728	X	2416	-0-	-312	-0-	2412	3	4	9	N	4					161

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6149	X	6149	-0-	-0-	-0-	6149	3			N	-0-					122
09	5602	X	5602	-0-	-0-	-0-	5602	3			N	-0-					122
10	3342	X	3342	-0-	-0-	-0-	3342	3			N	-0-					122
11	4933	X	4933	-0-	-0-	-0-	4930	3	3	9	N	3					125
12	6155	X	6155	-0-	-0-	-0-	6138	3	17	9	N	15					140
*01	5397	X	5397	-0-	-0-	-0-	5380	3	17	9	N	15					155

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	42	X	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	504	-0-	-23	-0-	498	2	6	9	Y	5					76
09	510	N	463	-0-	-47	-0-	453	2	10	9	Y	9					85
10	512	N	512	-0-	-0-	-0-	497	2	15	9	Y	14					99
11	480	N	480	-0-	-0-	-0-	469	2	11	9	Y	10					109
12	465	N	462	-0-	-3	-0-	462	2			Y	-0-					109
01	527	N	480	-0-	-47	-0-	461	2	19	9	Y	17					126

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

08	5239	X	4948	-0-	-291	-0-	744 320	1 9	3884	2	N	291	358	1	3	8	190
09	4980	X	4621	-0-	-359	-0-	698 273	1 9	3650	2	N	248	183	1	3	8	252
10	4557	X	4527	-0-	-30	-0-	726 233	1 9	3568	2	N	212	182	1	6	8	276
11	4800	X	4277	-0-	-523	-0-	704 228	1 9	3345	2	N	207	372	1	6	8	105
12	4960	X	4661	-0-	-299	-0-	744 317	1 9	3600	2	N	288	178	1	3	8	212
01	4960	X	4466	-0-	-494	-0-	744 332	1 9	3390	2	N	302	366	1	4	8	144

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

08	8494	X	7603	-0-	-891	-0-	1426 624	1 9	5553	2	N	567	540	1	3	8	131
09	8220	X	7137	-0-	-1083	-0-	1263 526	1 9	5348	2	N	478	359	1	3	8	247
10	8060	X	7440	-0-	-620	-0-	1426 578	1 9	5436	2	N	525	546	1	7	8	219
11	7680	X	7121	-0-	-559	-0-	1356 554	1 9	5211	2	N	504	556	1	7	8	160
12	7843	X	7450	-0-	-393	-0-	1426 591	1 9	5433	2	N	537	548	1	4	8	145
01	7595	X	7341	-0-	-254	-0-	1418 600	1 9	5323	2	N	545	362	1	3	8	325

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

08	24893	X	24893	-0-	-0-	-0-	560 1309	1 9	23024	2	N	1190	1074	1	2	8	314
09	22350	X	22048	-0-	-302	-0-	600 1056	1 9	20392	2	N	960	918	1	4	8	352
10	21948	X	17148	-0-	-4800	-0-	620 814	1 9	15714	2	N	740	914	1	8	8	170
11	22350	X	10392	-0-	-11958	-0-	600 355	1 9	9437	2	N	323	190	1	10	8	293
12	23095	X	13359	-0-	-9736	-0-	620 597	1 9	12142	2	N	543	559	1	7	8	270
01	23095	X	15452	-0-	-7643	-0-	620 767	1 9	14065	2	N	697	734	1	6	8	227

MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

08	8122	X	7247	-0-	-875	-0-	6788	2	459	9	N	417	361	1	3	8	163
09	7860	X	7007	-0-	-853	-0-	6521	2	486	9	N	442	362	1	3	8	240
10	7750	X	7253	-0-	-497	-0-	6806	2	447	9	N	406	534	1	7	8	105
11	7410	X	6951	-0-	-459	-0-	6509	2	442	9	N	402	371	1	7	8	129
12	7502	X	6978	-0-	-524	-0-	6501	2	477	9	N	434	376	1	3	8	184
01	7254	X	6946	-0-	-308	-0-	6466	2	480	9	N	436	368	1	3	8	249

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.10860 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1666	-0-	-70	-0-	280 33	1 9	1353	3	N	30					122
09	1842	N	1842	-0-	-0-	-0-	276 36	1 9	1530	3	N	33					155
10	1643	N	1595	-0-	-48	-0-	276 28	1 9	1291	3	N	25					180
11	1620	N	1522	-0-	-98	-0-	250 23	1 9	1249	3	N	21					201
12	1891	N	1615	-0-	-276	-0-	276 23	1 9	1316	3	N	21					222
*01	1817	N	1817	-0-	-0-	-0-	256 24	1 9	1537	3	N	22					244

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5646	X	5646	-0-	-0-	-0-	5491	3	155	9	N	141	167	1			512
09	5284	X	5284	-0-	-0-	-0-	5145	3	139	9	N	126	161	1			477
10	5215	X	5215	-0-	-0-	-0-	5085	3	130	9	N	118	174	1			421
11	5050	X	5050	-0-	-0-	-0-	4911	3	139	9	N	126					547
12	5138	X	5138	-0-	-0-	-0-	4997	3	141	9	N	128	181	1			494
*01	5119	X	5119	-0-	-0-	-0-	5012	3	107	9	N	97					591

MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3012	-0-	-770	-0-	2911	3	101	9	N	92					479
09	3180	X	2719	-0-	-461	-0-	2644	3	75	9	N	68	185	1			362
10	3193	X	2578	-0-	-615	-0-	2503	3	75	9	N	68					430
11	3000	X	2491	-0-	-509	-0-	2426	3	65	9	N	59					489
12	3069	X	2200	-0-	-869	-0-	2131	3	69	9	N	63	193	1			359
01	3007	X	2452	-0-	-555	-0-	2374	3	78	9	N	71					430

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	-0-	276 22	1 9	1769	3	N	20					145
09	1938	N	1938	-0-	-0-	-0-	266 18	1 9	1654	3	N	16					161
10	1943	N	1943	-0-	-0-	-0-	270 22	1 9	1651	3	N	20					181
11	2010	N	1756	-0-	-254	-0-	250 23	1 9	1483	3	N	21					202
12	2015	N	1796	-0-	-219	-0-	276 21	1 9	1499	3	N	19					221
01	1953	N	1715	-0-	-238	-0-	260 25	1 9	1430	3	N	23					244

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	1647	3	11	9	N	10					184
09	1620	N	1298	-0-	-322	-0-	1287	3	11	9	N	10					194
10	1674	N	1674	-0-	-0-	-0-	1663	3	11	9	N	10					204
11	1635	N	1635	-0-	-0-	-0-	1622	3	13	9	N	12					216
12	1483	N	1483	-0-	-0-	-0-	1474	3	9	9	N	8					224
01	1674	N	1424	-0-	-250	-0-	1416	3	8	9	N	7					231

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	459	2	24	9	N	22					67
09	480	N	432	-0-	-48	-0-	413	2	19	9	N	17					84
10	496	N	463	-0-	-33	-0-	446	2	17	9	N	15					99
11	480	N	447	-0-	-33	-0-	419	2	28	9	N	25					124
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					124
*01	495	N	495	-0-	-0-	-0-	363	2	132	9	N	120	181	1			63

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3909	X	3909	-0-	-0-	-0-	3832	2	77	9	N	70					240
09	3870	X	3420	-0-	-450	-0-	3332	2	88	9	N	80	191	1			129
10	3999	X	3473	-0-	-526	-0-	3390	2	83	9	N	75					204
11	3780	X	3119	-0-	-661	-0-	3045	2	74	9	N	67	191	1			80
12	3906	X	2873	-0-	-1033	-0-	2823	2	50	9	N	45					125
01	3906	X	2878	-0-	-1028	-0-	2716	2	162	9	N	147	190	1			82

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3413	-0-	313	313	3019	2	394	9	N	358	380	1			799
09	3769	X	3456	-0-	-313	-0-	3057	2	399	9	N	363	192	1			970
10	3427	X	3427	-0-	-0-	-0-	3071	2	356	9	N	324	384	1			910
11	3215	X	3215	-0-	-0-	-0-	2871	2	344	9	N	313	374	1			849
12	2955	X	2955	-0-	-0-	-0-	2623	2	332	9	N	302	381	1			770
*01	2807	X	2807	-0-	-0-	-0-	2499	2	308	9	N	280	186	1			864

DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	-0-	213	2	2	9	N	2	178	1			26
09	474	N	474	-0-	-0-	-0-	461	2	13	9	N	12					38
10	527	N	200	-0-	-327	-0-	189	2	11	9	N	10					48
11	352	N	352	-0-	-0-	-0-	315	2	37	9	N	34					82
12	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5					87
*01	382	N	382	-0-	-0-	-0-	338	2	44	9	N	40					127

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF.10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8771	X	8771	-0-	-0-	-0-	8588	2	183	9	N	166	189	1			378
09	7648	X	7648	-0-	-0-	-0-	7502	2	146	9	N	133	191	1			320
10	8281	X	8281	-0-	-0-	-0-	8107	2	174	9	N	158	192	1			286
11	8066	X	8066	-0-	-0-	-0-	7906	2	160	9	N	145	188	1			243
12	7853	X	7853	-0-	-0-	-0-	7726	2	127	9	N	115					358
*01	7549	X	7549	-0-	-0-	-0-	7326	2	223	9	N	203	191	1			370

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF.10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12176	X	12176	-0-	-0-	-0-	12046	2	130	9	N	118	190	1			398
09	11250	X	11074	-0-	-176	-0-	10961	2	113	9	N	103					501
10	11735	X	11735	-0-	-0-	-0-	11624	2	111	9	N	101	192	1			410
11	11250	X	10919	-0-	-331	-0-	10780	2	139	9	N	126					536
12	11625	X	10987	-0-	-638	-0-	10859	2	128	9	N	116	189	1			463
01	11625	X	10603	-0-	-1022	-0-	10484	2	119	9	N	108	194	1			377

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1123	-0-	-0-	-0-	941	2	182	9	N	165					892
09	1080	N	775	-0-	-305	-0-	650	2	125	9	N	114					1006
10	1116	N	533	-0-	-583	-0-	458	2	75	9	N	68	375	1			699
11	1080	N	224	-0-	-856	-0-	102	2	122	9	N	111					810
12	601	N	601	-0-	-0-	-0-	438	2	163	9	N	148					958
*01	838	N	838	-0-	-0-	-0-	677	2	161	9	N	146	382	1			722

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7935	-0-	-32	-0-	7294	2	641	9	N	583	748	1			833
09	7710	X	7080	-0-	-630	-0-	6565	2	515	9	N	468	378	1			923
10	7967	X	6902	-0-	-1065	-0-	6377	2	525	9	N	477	562	1			838
11	7710	X	6582	-0-	-1128	-0-	6079	2	503	9	N	457	562	1			733
12	7936	X	6471	-0-	-1465	-0-	5977	2	494	9	N	449	541	1			641
01	7936	X	6877	-0-	-1059	-0-	6309	2	568	9	N	516	178	1			979

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2722	X	2722	-0-	-0-	-0-	2374	2	348	9	N	316	375	1			1300
09	2559	X	2559	-0-	-0-	-0-	2303	2	256	9	N	233					1533
10	2960	N	2960	-0-	-0-	-0-	2560	2	400	9	N	364	572	1			1325
11	2382	N	2382	-0-	-0-	-0-	2078	2	304	9	N	276	185	1			1416
12	2329	N	2329	-0-	-0-	-0-	2064	2	265	9	N	241	189	1			1468
01	2077	N	2028	-0-	-49	-0-	1753	2	275	9	N	250	377	1			1341

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4620	-0-	-464	-0-	4335	2	285	9	N	259	188	1			604
09	4710	X	4193	-0-	-517	-0-	3972	2	221	9	N	201	190	1			615
10	4588	X	4084	-0-	-504	-0-	3875	2	209	9	N	190	190	1			615
11	4470	X	3648	-0-	-822	-0-	3491	2	157	9	N	143	193	1			565
12	4619	X	3761	-0-	-858	-0-	3565	2	196	9	N	178	191	1			552
*01	4653	X	4653	-0-	-0-	-0-	4388	2	265	9	N	241	190	1			603

OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6754	-0-	-283	-0-	6623	2	131	9	N	119	192	1			430
09	7020	X	6592	-0-	-428	-0-	6468	2	124	9	N	113	185	1			358
10	7254	X	6761	-0-	-493	-0-	6642	2	119	9	N	108	191	1			275
11	7020	X	6473	-0-	-547	-0-	6334	2	139	9	N	126					401
12	7099	X	6353	-0-	-746	-0-	6209	2	144	9	N	131					532
01	6820	X	6157	-0-	-663	-0-	6067	2	90	9	N	82	190	1			424

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8864	X	8864	-0-	-0-	-0-	8411	2	453	9	N	412	380	1			775
09	8244	X	8244	-0-	-0-	-0-	7830	2	414	9	N	376	381	1			770
10	8105	X	8105	-0-	-0-	-0-	7712	2	393	9	N	357	382	1			745
11	7752	X	7752	-0-	-0-	-0-	7364	2	388	9	N	353	383	1			715
12	7905	X	7860	-0-	-45	-0-	7454	2	406	9	N	369	378	1			706
*01	7918	X	7918	-0-	-0-	-0-	7522	2	396	9	N	360	375	1			691

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7070	X	7070	-0-	-0-	-0-	6907	2	163	9	N	148	194	1			324
09	7110	X	6797	-0-	-313	-0-	6579	2	218	9	N	198	191	1			331
10	7347	X	6953	-0-	-394	-0-	6763	2	190	9	N	173	169	1			335
11	7110	X	6659	-0-	-451	-0-	6454	2	205	9	N	186	184	1			337
12	7287	X	7287	-0-	-0-	-0-	7076	2	211	9	N	192	192	1			337
01	7068	X	6360	-0-	-708	-0-	6228	2	132	9	N	120	187	1			270

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9628	X	9628	-0-	-0-	-0-	9101	2	527	9	N	479	376	1			1311
09	8853	X	8853	-0-	-0-	-0-	8338	2	515	9	N	468	377	1			1402
10	9859	X	9859	-0-	-0-	-0-	9379	2	480	9	N	436	572	1			1266
11	9675	X	9675	-0-	-0-	-0-	9003	2	672	9	N	611	687	1			1190
12	11162	X	11162	-0-	-0-	-0-	10614	2	548	9	N	498	386	1			1302
*01	12743	X	12743	-0-	-0-	-0-	12191	2	552	9	N	502	568	1			1236

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10044	X	9322	-0-	-722	-0-	9052	2	270	9	N	245	190	1			488
09	9540	X	8746	-0-	-794	-0-	8489	2	257	9	N	234	382	1			340
10	9858	X	8895	-0-	-963	-0-	8608	2	287	9	N	261	191	1			410
11	9420	X	8461	-0-	-959	-0-	8228	2	233	9	N	212	188	1			434
12	9548	X	8449	-0-	-1099	-0-	8239	2	210	9	N	191	185	1			440
01	9331	X	7949	-0-	-1382	-0-	7687	2	262	9	N	238	370	1			308

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11585	X	11585	-0-	-0-	-0-	11254	2	331	9	N	301	188	1			697
09	11220	X	8457	-0-	-2763	-0-	8253	2	204	9	N	185	386	1			496
10	11594	X	9924	-0-	-1670	-0-	9646	2	278	9	N	253	191	1			558
11	11220	X	9889	-0-	-1331	-0-	9595	2	294	9	N	267	169	1			656
12	11594	X	9729	-0-	-1865	-0-	9491	2	238	9	N	216	187	1			685
01	11594	X	9718	-0-	-1876	-0-	9464	2	254	9	N	231	377	1			539

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2918	X	2918	-0-	-0-	-0-	2819	2	99	9	N	90					382
09	4225	X	4225	-0-	-0-	-0-	4031	2	194	9	N	176	192	1			366
10	4188	X	4188	-0-	-0-	-0-	3929	2	259	9	N	235	383	1			218
11	2727	X	2727	-0-	-0-	-0-	2533	2	194	9	N	176	187	1			207
12	1953	X	1432	-0-	-521	-0-	1327	2	105	9	N	95					302
*01	2240	X	2240	-0-	-0-	-0-	2078	2	162	9	N	147	190	1			259

VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	7478	-0-	-5356	-0-	7368	2	110	9	N	100					689
09	12270	X	6334	-0-	-5936	-0-	6204	2	130	9	N	118	189	1			618
10	12338	X	6523	-0-	-5815	-0-	6350	2	173	9	N	157	174	1			601
11	11940	X	4874	-0-	-7066	-0-	4758	2	116	9	N	105	178	1			528
12	11842	X	9420	-0-	-2422	-0-	8860	2	560	9	N	509	383	1			654
*01	9939	X	9939	-0-	-0-	-0-	9378	2	561	9	N	510	584	1			580

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	6791	-0-	-804	-0-	6496	2	295	9	N	268	191	1			257
09	7350	X	6372	-0-	-978	-0-	6093	2	279	9	N	254	191	1			320
10	7533	X	6655	-0-	-878	-0-	6336	2	319	9	N	290	377	1			233
11	6840	X	6233	-0-	-607	-0-	6010	2	223	9	N	203	191	1			245
12	7068	X	4099	-0-	-2969	-0-	3927	2	172	9	N	156	195	1			206
01	6789	X	2245	-0-	-4544	-0-	2044	2	201	9	N	183					389

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2668	-0-	-401	-0-	2295	2	373	9	N	339	379	1			491
09	2970	X	2572	-0-	-398	-0-	2233	2	339	9	N	308	383	1			416
10	3069	X	2850	-0-	-219	-0-	2514	2	336	9	N	305	383	1			338
11	2970	X	2594	-0-	-376	-0-	2313	2	281	9	N	255	170	1			423
12	2699	X	2699	-0-	-0-	-0-	2413	2	286	9	N	260	375	1			308
01	2852	X	2525	-0-	-327	-0-	2238	2	287	9	N	261	195	1			374

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	8473	-0-	-734	-0-	8202	2	271	9	N	246	193	1			381
09	8910	X	7221	-0-	-1689	-0-	7002	2	219	9	N	199	196	1			384
10	9207	X	8306	-0-	-901	-0-	8033	2	273	9	N	248	193	1			439
11	8527	X	8527	-0-	-0-	-0-	8266	2	261	9	N	237					676
12	8804	X	8399	-0-	-405	-0-	8103	2	296	9	N	269	194	1			751
01	8463	X	3354	-0-	-5109	-0-	3296	2	58	9	N	53	195	1			609

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6118	X	6118	-0-	-0-	-0-	5766	2	352	9	N	320	383	1			554
09	5709	X	5709	-0-	-0-	-0-	5386	2	323	9	N	294	191	1			657
10	6031	X	6031	-0-	-0-	-0-	5675	2	356	9	N	324	379	1			602
11	6072	X	6072	-0-	-0-	-0-	5757	2	315	9	N	286	197	1			691
12	5891	X	5891	-0-	-0-	-0-	5577	2	314	9	N	285	385	1			591
*01	5687	X	5687	-0-	-0-	-0-	5373	2	314	9	N	285	371	1			505

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2132	N	2132	-0-	-0-	-0-	1747	2	385	9	N	350	365	1			686
09	2100	N	1873	-0-	-227	-0-	1567	2	306	9	N	278	378	1			586
10	2201	N	1844	-0-	-357	-0-	1535	2	309	9	N	281	188	1			679
11	2124	N	2124	-0-	-0-	-0-	1758	2	366	9	N	333	374	1			638
12	2187	N	2187	-0-	-0-	-0-	1913	2	274	9	N	249	379	1			508
*01	2158	N	2158	-0-	-0-	-0-	1808	2	350	9	N	318	176	1			650

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3785	-0-	-586	-0-	3711	2	74	9	N	67					172
09	4200	X	3943	-0-	-257	-0-	3902	2	41	9	N	37					209
10	4270	X	4270	-0-	-0-	-0-	4189	2	81	9	N	74	190	1			93
11	3990	X	3907	-0-	-83	-0-	3824	2	83	9	N	75					168
12	4123	X	3914	-0-	-209	-0-	3820	2	94	9	N	85	185	1			68
01	4278	X	3929	-0-	-349	-0-	3852	2	77	9	N	70					138

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9551	X	9551	-0-	-0-	-0-	8507	2	1044	9	N	949	1127	1			1771
09	8730	X	7947	-0-	-783	-0-	7131	2	816	9	N	742	740	1			1773
10	9796	X	7420	-0-	-2376	-0-	6610	2	810	9	N	736	379	1			2130
11	9480	X	6566	-0-	-2914	-0-	5804	2	762	9	N	693	955	1			1868
12	9796	X	7069	-0-	-2727	-0-	6216	2	853	9	N	775	967	1			1676
01	9548	X	5994	-0-	-3554	-0-	5284	2	710	9	N	645	566	1			1755

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF.10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11927	X	11927	-0-	-0-	-0-	11748	2	179	9	N	163	192	1			35
09	12600	X	10202	-0-	-2398	-0-	10078	2	124	9	N	113					148
10	13020	X	11686	-0-	-1334	-0-	11519	2	167	9	N	152	190	1			110
11	12600	X	10781	-0-	-1819	-0-	10616	2	165	9	N	150	192	1			68
12	12028	X	10302	-0-	-1726	-0-	10112	2	190	9	N	173	194	1			47
01	11935	X	9977	-0-	-1958	-0-	9849	2	128	9	N	116					163

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4957	-0-	-313	-0-	4856	2	101	9	N	92	178	1			168
09	4800	X	3987	-0-	-813	-0-	3919	2	68	9	N	62					230
10	4836	X	4499	-0-	-337	-0-	4412	2	87	9	N	79	192	1			117
11	4800	X	4260	-0-	-540	-0-	4179	2	81	9	N	74					191
12	4960	X	4345	-0-	-615	-0-	4238	2	107	9	N	97	176	1			112
01	4960	X	4201	-0-	-759	-0-	4139	2	62	9	N	56					168

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3076	N	3076	-0-	-0-	-0-	2880	2	196	9	N	178	189	1			396
09	2899	X	2899	-0-	-0-	-0-	2673	2	226	9	N	205	192	1			409
10	3105	X	3105	-0-	-0-	-0-	2851	2	254	9	N	231	191	1			449
11	2911	X	2911	-0-	-0-	-0-	2647	2	264	9	N	240	189	1			500
12	2542	X	2536	-0-	-6	-0-	2536	2			N	-0-					500
*01	2803	X	2803	-0-	-0-	-0-	2601	2	202	9	N	184	190	1			494

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	10427	-0-	-454	-0-	9706	2	721	9	N	655	567	1			619
09	10530	X	10043	-0-	-487	-0-	9352	2	691	9	N	628	761	1			486
10	10881	X	10088	-0-	-793	-0-	9407	2	681	9	N	619	565	1			540
11	10320	X	9531	-0-	-789	-0-	8917	2	614	9	N	558	571	1			527
12	10664	X	9629	-0-	-1035	-0-	8970	2	659	9	N	599	576	1			550
01	10416	X	8082	-0-	-2334	-0-	7557	2	525	9	N	477	564	1			463

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23219	X	20872	-0-	-2347	-0-	20287	2	585	9	N	532	569	1			496
09	22618	X	22618	-0-	-0-	-0-	22015	2	603	9	N	548	568	1			476
10	24002	X	24002	-0-	-0-	-0-	23420	2	582	9	N	529	580	1			425
11	21723	X	21723	-0-	-0-	-0-	21247	2	476	9	N	433	388	1			470
12	21049	X	20835	-0-	-214	-0-	20375	2	460	9	N	418	387	1			501
01	23467	X	19396	-0-	-4071	-0-	18979	2	417	9	N	379	395	1			485

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF.10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1492	N	1492	-0-	-0-	-0-	1383	2	109	9	N	99					297
09	1675	N	1675	-0-	-0-	-0-	1561	2	114	9	N	104	191	1			210
10	1451	N	1451	-0-	-0-	-0-	1361	2	90	9	N	82					292
11	1456	N	1456	-0-	-0-	-0-	1369	2	87	9	N	79	190	1			181
12	1176	N	1176	-0-	-0-	-0-	1101	2	75	9	N	68					249
01	1457	N	1349	-0-	-108	-0-	1214	2	135	9	N	123	185	1			187

VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5277	-0-	-1667	-0-	4935	2	342	9	N	311	372	1			901
09	6420	X	4386	-0-	-2034	-0-	4100	2	286	9	N	260	386	1			775
10	5921	X	3523	-0-	-2398	-0-	3271	2	252	9	N	229	193	1			811
11	5730	X	2939	-0-	-2791	-0-	2697	2	242	9	N	220	189	1			842
12	5270	X	1144	-0-	-4126	-0-	1105	2	39	9	N	35					877
01	5270	X	2616	-0-	-2654	-0-	2528	2	88	9	N	80	194	1			763

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6663	-0-	-312	-0-	6519	2	144	9	N	131	192	1			324
09	6750	X	6207	-0-	-543	-0-	6077	2	130	9	N	118					442
10	6975	X	6518	-0-	-457	-0-	6379	2	139	9	N	126	190	1			378
11	6510	X	6222	-0-	-288	-0-	6088	2	134	9	N	122	193	1			307
12	6727	X	6382	-0-	-345	-0-	6247	2	135	9	N	123					430
01	6665	X	6434	-0-	-231	-0-	6289	2	145	9	N	132	194	1			368

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3868	-0-	768	768	3744	2	124	9	N	113					834
09	3000	N	3150	-0-	150	918	3052	2	98	9	N	89	383	1			540
10	3100	N	3411	-0-	311	1229	3281	2	130	9	N	118	191	1			467
11	4351	X	3122	-0-	-1229	-0-	3012	2	110	9	N	100					567
12	3518	X	3518	-0-	-0-	-0-	3407	2	111	9	N	101	178	1			490
*01	3704	X	3704	-0-	-0-	-0-	3559	2	145	9	N	132	194	1			428

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

08	7360	X	7360	-0-	-0-	-0-	7125	2	235	9	N	214	195	1			647
09	6873	X	6873	-0-	-0-	-0-	6671	2	202	9	N	184	191	1			640
10	6797	X	6797	-0-	-0-	-0-	6563	2	234	9	N	213	191	1			662
11	6790	X	6790	-0-	-0-	-0-	6575	2	215	9	N	195	190	1			667
12	6720	X	6720	-0-	-0-	-0-	6499	2	221	9	N	201	192	1			676
*01	6693	X	6693	-0-	-0-	-0-	6429	2	264	9	N	240	394	1			522

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

08	8045	X	8045	-0-	-0-	-0-	6457	2	1588	9	N	1444	1314	1			1276
09	7083	X	7083	-0-	-0-	-0-	5750	2	1333	9	N	1212	1325	1			1163
10	6910	X	6910	-0-	-0-	-0-	5634	2	1276	9	N	1160	1146	1			1177
11	5664	X	5664	-0-	-0-	-0-	4750	2	914	9	N	831	952	1			1056
12	4340	X	596	-0-	-3744	-0-	511	2	85	9	N	77	192	1			941
01	4340	X	-0-	-0-	-4340	-0-					N	-0-					941

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					55

NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

08	527	N	639	-0-	112	B	-5639	62	1	577	2	N	-0-				10
09	540	N	648	-0-	108	B	-5531	60	1	588	2	N	-0-				10
10	620	N	671	-0-	51	B	-5480	62	1	609	2	N	-0-				10
11	630	N	546	-0-	-84	B	-5480	56	1	487	2	N	3				13
								3	9								
12	682	N	521	-0-	-161	B	-5480	62	1	459	2	N	-0-				13
01	682	N	479	-0-	-203	B	-5480	62	1	417	2	N	-0-				13

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

08	3627 X	2954	-0-	-673	-0-	1064	1	1724	2	N	151	170	1			145
						166	9									
09	3510 X	2836	-0-	-674	-0-	947	1	1745	2	N	131	173	1			103
						144	9									
10	3565 X	3311	-0-	-254	-0-	1079	1	2066	2	N	151	184	1			70
						166	9									
11	3427 X	3427	-0-	-0-	-0-	1044	1	2232	2	N	137	179	1			28
						151	9									
12	3226 X	3226	-0-	-0-	-0-	1079	1	1970	2	N	161					189
						177	9									
01	3317 X	2942	-0-	-375	-0-	1044	1	1713	2	N	168	182	1			175
						185	9									

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

08	3999 X	3701	-0-	-298	-0-	3204	2	497	9	N	452	378	1			177
09	3870 X	3782	-0-	-88	-0-	3295	2	487	9	N	443	520	1			100
10	3813 X	3325	-0-	-488	-0-	2936	2	389	9	N	354	372	1			82
11	3630 X	2345	-0-	-1285	-0-	1969	2	376	9	N	342	192	1			232
12	3906 X	1544	-0-	-2362	-0-	1161	2	383	9	N	348	385	1			195
01	3906 X	1164	-0-	-2742	-0-	1055	2	109	9	N	99	186	1			108

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

08	3906 X	3639	-0-	-267	-0-	3457	2	182	9	N	165	189	1			164
09	3542 X	3542	-0-	-0-	-0-	3333	2	209	9	N	190	182	1			172
10	4216 X	4002	-0-	-214	-0-	3783	2	219	9	N	199	197	1			174
11	4080 X	3868	-0-	-212	-0-	3648	2	220	9	N	200	185	1			189
12	3658 X	3551	-0-	-107	-0-	3438	2	113	9	N	103	195	1			97
01	3658 X	2955	-0-	-703	-0-	2674	2	281	9	N	255	188	1			164

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

08	5269 X	5269	-0-	-0-	-0-	4968	2	301	9	N	274	382	1			762
09	5070 X	4989	-0-	-81	-0-	4727	2	262	9	N	238	187	1			813
10	5332 X	4603	-0-	-729	-0-	4529	2	74	9	N	67	185	1			695
11	5280 X	4375	-0-	-905	-0-	4125	2	250	9	N	227	371	1			551
12	5456 X	3917	-0-	-1539	-0-	3750	2	167	9	N	152					703
01	5270 X	3655	-0-	-1615	-0-	3442	2	213	9	N	194	378	1			519

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	4387	-0-	-2092	-0-	4282	2	105	9	N	95	190	1			249
09	6270	X	2435	-0-	-3835	-0-	2370	2	65	9	N	59	191	1			117
10	6479	X	1538	-0-	-4941	-0-	1400	2	138	9	N	125					242
11	4110	X	3602	-0-	-508	-0-	3412	2	190	9	N	173	185	1			230
12	4402	X	2807	-0-	-1595	-0-	2601	2	206	9	N	187	188	1			229
01	4402	X	2895	-0-	-1507	-0-	2800	2	95	9	N	86	185	1			130

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7822	-0-	-703	-0-	7811	2	11	9	N	10	184	1			439
09	8250	X	7455	-0-	-795	-0-	7378	2	77	9	N	70	192	1			317
10	8525	X	7499	-0-	-1026	-0-	7438	2	61	9	N	55					372
11	8070	X	6858	-0-	-1212	-0-	6739	2	119	9	N	108	188	1			292
12	8153	X	3874	-0-	-4279	-0-	3861	2	13	9	N	12					304
01	7812	X	2937	-0-	-4875	-0-	2923	2	14	9	N	13					317

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
10	279	N	256	-0-	-23	-0-	256	1			N	-0-					41
11	248	N	248	-0-	-0-	-0-	248	1			N	-0-					41
12	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41
*01	256	N	256	-0-	-0-	-0-	256	1			N	-0-					41

BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1788	-0-	-103	-0-	256	1	1520	3	N	11					230
							12	9									
09	1740	N	1502	-0-	-238	-0-	248	1	1222	3	N	29					259
							32	9									
10	1953	N	1638	-0-	-315	-0-	256	1	1354	3	N	25					284
							28	9									
11	1740	N	1646	-0-	-94	-0-	248	1	1357	3	N	37	192	1			129
							41	9									
12	1763	N	1763	-0-	-0-	-0-	256	1	1449	3	N	53					182
							58	9									
*01	1792	N	1792	-0-	-0-	-0-	256	1	1503	3	N	30					212
							33	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

08	384	N	384	-0-	-0-	-0-	384	1		N	-0-					140
09	372	N	372	-0-	-0-	-0-	372	1		N	-0-					140
10	384	N	384	-0-	-0-	-0-	384	1		N	-0-					140
11	372	N	372	-0-	-0-	-0-	372	1		N	-0-					140
12	384	N	384	-0-	-0-	-0-	384	1		N	-0-					140
*01	385	N	385	-0-	-0-	-0-	384	1	1 9	N	1	21	1			120

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

08	0	N	-0-	-0-	-0-	-0-				N	-0-					127
09	0	N	-0-	-0-	-0-	-0-				N	-0-					127
10	46	N	46	-0-	-0-	-0-	46	3		N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					127
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					127
01	14B2 EXT		-0-	-0-	-0-	-0-				N	91	91	1			127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

08	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	1511	-0-	-70	-0-	384	1	1127	3	N	-0-			38
09	1530	N	1377	-0-	-153	-0-	372	1	1005	3	N	-0-			38
10	1519	N	1440	-0-	-79	-0-	384	1	1056	3	N	-0-			38
11	1470	N	1350	-0-	-120	-0-	372	1	978	3	N	-0-			38
12	1426	N	1341	-0-	-85	-0-	384	1	957	3	N	-0-			38
01	1426	N	1345	-0-	-81	-0-	384	1	961	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	406	-0-	-214	-0-	384	1	22	3	N	-0-			132
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-			132
10	1178	N	384	-0-	-794	-0-	384	1			N	-0-			132
11	390	N	372	-0-	-18	-0-	372	1			N	-0-			132
12	384	N	384	-0-	-0-	-0-	384	1			N	-0-			132
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-			132

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			36
09	0	N	-0-	-0-	-0-	-0-					N	-0-			36
10	0	N	-0-	-0-	-0-	-0-					N	-0-			36
11	0	N	-0-	-0-	-0-	-0-					N	-0-			36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			36

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	1713	-0-	-426	-0-	384 1		1329	3	N	-0-					21
09	1980	X	1582	-0-	-398	-0-	372 1		1210	3	N	-0-					21
10	1984	X	1349	-0-	-635	-0-	384 1		965	3	N	-0-					21
11	1770	X	1447	-0-	-323	-0-	372 1		1075	3	N	-0-					21
12	1705	X	1496	-0-	-209	-0-	384 1		1112	3	N	-0-					21
01	1705	X	1491	-0-	-214	-0-	384 1		1107	3	N	-0-					21

MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1232	-0-	-163	-0-	384 1 11 9		837	3	N	10					155
09	1350	N	991	-0-	-359	-0-	372 1 11 9		608	3	N	10					165
10	1271	N	1066	-0-	-205	-0-	384 1		682	3	N	-0-					165
11	1200	N	1054	-0-	-146	-0-	372 1 1 9		681	3	N	1					166
12	1023	N	946	-0-	-77	-0-	384 1		562	3	N	-0-					166
01	1054	N	394	-0-	-660	-0-	384 1		10	9	N	9					175

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3328	X	3328	-0-	-0-	-0-	384 1 17 9		2927	3	N	15					273
09	3090	X	2719	-0-	-371	-0-	372 1 11 9		2336	3	N	10					283
10	3193	X	2743	-0-	-450	-0-	384 1 6 9		2353	3	N	5					288
11	3090	X	2624	-0-	-466	-0-	372 1 19 9		2233	3	N	17					305
12	3193	X	2917	-0-	-276	-0-	384 1 1 9		2532	3	N	1					306
01	3193	X	2909	-0-	-284	-0-	384 1 20 9		2505	3	N	18	178	1			146

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
09	510	N	410	-0-	-100	-0-	372	1	38	3	N	-0-					183
10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
11	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
12	434	N	384	-0-	-50	-0-	384	1			N	-0-					183
*01	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					51
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					51
10	806	N	717	-0-	-89	-0-	717	3			N	-0-					51
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					51
12	744	N	557	-0-	-187	-0-	557	3			N	-0-					51
*01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					51

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOESCH (MORROW UPPER) //CONT.// 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	191	-0-	-57	-0-	159	3	32	9	N	29	19	1			26
09	211	N	211	-0-	-0-	-0-	182	3	29	9	N	26	23	1			29
10	217	N	196	-0-	-21	-0-	165	3	31	9	N	28	46	1			11
11	195	N	195	-0-	-0-	-0-	171	3	24	9	N	22	22	1			11
12	217	N	198	-0-	-19	-0-	176	3	22	9	N	20	23	1			8
01	186	N	159	-0-	-27	-0-	155	3	4	9	N	4					12

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	11	-0-	-51	-0-	11	2			N	-0-					198
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					198
10	62	N	46	-0-	-16	-0-	31	1	15	2	N	-0-					198
11	45	N	45	-0-	-0-	-0-	30	1	15	2	N	-0-					198
12	45	N	45	-0-	-0-	-0-	31	1	14	2	N	-0-					198
*01	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3651	-0-	-7	-0-	62	1	3589	2	N	-0-					27
09	3540	X	3459	-0-	-81	-0-	60	1	3399	2	N	-0-					27
10	3720	X	3481	-0-	-239	-0-	62	1	3419	2	N	-0-					27
11	3600	X	3123	-0-	-477	-0-	56	1	3067	2	N	-0-					27
12	3720	X	3003	-0-	-717	-0-	62	1	2941	2	N	-0-					27
01	3658	X	2081	-0-	-1577	-0-	62	1	2019	2	N	-0-					27

LONE BUTTE (NOVI) //CONT.// 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	482	2	13	9	N	12					102
09	420	N	391	-0-	-29	-0-	378	2	13	9	N	12					114
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					114
11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					114
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					114
*01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					114

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1722	-0-	-45	-0-	1678	2	44	9	N	40	197	1	6	8	82
09	1800	N	1701	-0-	-99	-0-	1618	2	83	9	N	75	7	8			150
10	1798	N	1082	-0-	-716	-0-	1007	2	75	9	N	68	6	8			212
11	1745	N	1745	-0-	-0-	-0-	1692	2	53	9	N	48	3	8			257
12	1820	N	1820	-0-	-0-	-0-	1763	2	57	9	N	52	198	1	4	8	107
*01	1848	N	1848	-0-	-0-	-0-	1803	2	45	9	N	41	6	8			142

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF. 11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2359	-0-	-307	-0-	2252	2	107	9	N	97					189
09	2460	N	2456	-0-	-4	-0-	2314	2	142	9	N	129	194	1	18	8	106
10	2294	N	2275	-0-	-19	-0-	2155	2	120	9	N	109	15	8			200
11	2480	N	2480	-0-	-0-	-0-	2359	2	121	9	N	110	194	1	16	8	100
12	2542	N	2371	-0-	-171	-0-	2213	2	158	9	N	144	198	1	15	8	31
*01	2323	N	2323	-0-	-0-	-0-	2185	2	138	9	N	125	28	8			128

LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF. 11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5281	X	5281	-0-	-0-	-0-	5165	2	116	9	N	105					144
09	5728	X	5728	-0-	-0-	-0-	5634	2	94	9	N	85	202	1	3	8	24
10	5893	X	5893	-0-	-0-	-0-	5807	2	86	9	N	78	2	8			100
11	5729	X	5729	-0-	-0-	-0-	5626	2	103	9	N	94	3	8			191
12	5908	X	5908	-0-	-0-	-0-	5819	2	89	9	N	81	198	1	3	8	71
*01	6027	X	6027	-0-	-0-	-0-	5937	2	90	9	N	82	6	8			147

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF. 11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12772	X	12714	-0-	-58	-0-	12645	2	69	9	N	63					193
09	12411	X	12411	-0-	-0-	-0-	12333	2	78	9	N	71	196	1	10	8	58
10	12679	X	12636	-0-	-43	-0-	12525	2	111	9	N	101	12	8			147
11	12300	X	12059	-0-	-241	-0-	11953	2	106	9	N	96	195	1	12	8	36
12	12834	X	12582	-0-	-252	-0-	12460	2	122	9	N	111	15	8			132
*01	13117	X	13117	-0-	-0-	-0-	12978	2	139	9	N	126	197	1	12	8	49

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF. 11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8985	X	8985	-0-	-0-	-0-	8508	2	477	9	N	434	390	1			208
09	8587	X	8587	-0-	-0-	-0-	8408	2	179	9	N	163	199	1			172
10	8122	X	5434	-0-	-2688	-0-	5114	2	320	9	N	291	192	1	60	8	211
11	9104	X	9104	-0-	-0-	-0-	8568	2	536	9	N	487	397	1	95	8	206
12	8122	X	8087	-0-	-35	-0-	7563	2	524	9	N	476	392	1	143	8	147
01	8122	X	6710	-0-	-1412	-0-	6220	2	490	9	N	445	387	1	111	8	94

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2588	-0-	-1008	-0-	2401	2	187	9	N	170					281
09	3480	X	2278	-0-	-1202	-0-	2067	2	211	9	N	192	200	1	5	8	268
10	3410	X	2659	-0-	-751	-0-	2497	2	162	9	N	147	197	1	6	8	212
11	2940	X	2110	-0-	-830	-0-	1926	2	184	9	N	167	201	1	5	8	173
12	2573	X	2066	-0-	-507	-0-	1870	2	196	9	N	178	197	1	6	8	148
*01	2689	X	2689	-0-	-0-	-0-	2537	2	152	9	N	138	16	8			270

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

08	1091	N	1091	-0-	-0-	-0-	941	1	127	2	Y	21					137
							23	9									
09	2057	N	2057	-0-	-0-	-0-	1227	1	658	2	Y	156					293
							172	9									
10	1736	N	1736	-0-	-0-	-0-	1266	1	195	2	Y	250	347	1			196
							275	9									
11	1474	N	1474	-0-	-0-	-0-	1077	1	53	2	Y	313	176	1			333
							344	9									
12	2139	X	1915	-0-	-224	-0-	1045	1	870	9	Y	791	683	1			441
01	2139	X	1027	-0-	-1112	-0-	889	1	138	9	Y	125	350	1			216

LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

08	3179	X	3179	-0-	-0-	-0-	1322	1	1825	2	Y	29	158	1			84
							32	9									
09	2895	X	2895	-0-	-0-	-0-	995	1	1820	2	Y	73					157
							80	9									
10	2418	X	2373	-0-	-45	-0-	1079	1	1229	2	Y	59					216
							65	9									
11	2340	X	1640	-0-	-700	-0-	1061	1	470	2	Y	99	181	1			134
							109	9									
12	3193	X	2138	-0-	-1055	-0-	1326	1	755	2	Y	52					186
							57	9									
01	3193	X	2081	-0-	-1112	-0-	903	1	1092	2	Y	78	180	1			84
							86	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

08	1414	N	1414	-0-	-0-	-0-	1402	2	12	9	N	11	191	1			82
09	1020	N	276	-0-	-744	-0-	257	2	19	9	N	17					99
10	379	N	379	-0-	-0-	-0-	368	2	11	9	N	10					109
11	1380	N	289	-0-	-1091	-0-	289	2			N	-0-					109
12	180	N	180	-0-	-0-	-0-	166	2	14	9	N	13					122
01	372	N	174	-0-	-198	-0-	171	2	3	9	N	3					125

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

08	6262	X	5571	-0-	-691	-0-	5340	2	231	9	N	210	188	1			578
09	6360	X	5134	-0-	-1226	-0-	4925	2	209	9	N	190	189	1			579
10	6572	X	5426	-0-	-1146	-0-	5186	2	240	9	N	218	183	1			614
11	5910	X	5044	-0-	-866	-0-	4812	2	232	9	N	211	362	1			463
12	5828	X	4591	-0-	-1237	-0-	4417	2	174	9	N	158					621
*01	5629	X	5629	-0-	-0-	-0-	5451	2	178	9	N	162	195	1			588

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7703	-0-	-481	-0-	7525	2	178	9	N	162	189	1			465
09	7920	X	7619	-0-	-301	-0-	7371	2	248	9	N	225	195	1			495
10	8091	X	7692	-0-	-399	-0-	7475	2	217	9	N	197	193	1			499
11	7440	X	7340	-0-	-100	-0-	7145	2	195	9	N	177	183	1			493
12	8191	X	8191	-0-	-0-	-0-	8030	2	161	9	N	146					639
01	7874	X	6967	-0-	-907	-0-	6836	2	131	9	N	119	194	1			564

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	589	-0-	-1829	-0-	579	2	10	9	N	9					548
09	2340	X	388	-0-	-1952	-0-	385	2	3	9	N	3					551
10	2418	X	693	-0-	-1725	-0-	664	2	29	9	N	26					577
11	2340	X	889	-0-	-1451	-0-	887	2	2	9	N	2	168	1			411
12	2418	X	1019	-0-	-1399	-0-	1019	2			N	-0-					411
*01	938	X	938	-0-	-0-	-0-	938	2			N	-0-					411

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	10449	-0-	-29	-0-	9921	2	528	9	N	480	382	1			1269
09	10380	X	9551	-0-	-829	-0-	9140	2	411	9	N	374	381	1			1262
10	10726	X	9463	-0-	-1263	-0-	9020	2	443	9	N	403	574	1			1091
11	10350	X	9317	-0-	-1033	-0-	8822	2	495	9	N	450	375	1			1166
12	10447	X	7920	-0-	-2527	-0-	7545	2	375	9	N	341	385	1			1122
01	10447	X	9646	-0-	-801	-0-	9229	2	417	9	N	379	385	1			1116

ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	X	-0-	-0-	-1829	-0-					N	-0-					496
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					496
10	3038	X	-0-	-0-	-3038	-0-					N	-0-					496
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					496
12	31	X	-0-	-0-	-31	-0-					N	48					544
01	0	X	-0-	-0-	-0-	-0-					N	-0-					544

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					-0-
09	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
10	2356	N	2295	-0-	-61	-0-	2295	3			N	-0-					-0-
11	2280	N	2080	-0-	-200	-0-	45	1	2035	3	N	-0-					-0-
12	2356	N	1489	-0-	-867	-0-	29	1	1460	3	N	-0-					-0-
01	2294	N	1228	-0-	-1066	-0-	21	1	1207	3	N	-0-					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2746	N	2746	-0-	-0-	-0-	2746	3			N	-0-			-0-
09	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-			-0-
10	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-			-0-
11	2610	N	2143	-0-	-467	-0-	44	1	2099	3	N	-0-			-0-
12	2511	N	1555	-0-	-956	-0-	24	1	1531	3	N	-0-			-0-
*01	2674	N	2674	-0-	-0-	-0-	39	1	2635	3	N	-0-			-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	45	1			N	-0-			-0-
12	47	N	47	-0-	-0-	-0-	47	1			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CHAPARRAL ENERGY, L.L.C. 144535
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2990	-0-	-79	-0-	2990	2			N	-0-					69
09	3030	X	2727	-0-	-303	-0-	2727	2			N	-0-					69
10	3131	X	2825	-0-	-306	-0-	2817	2	8	9	N	7					76
11	3030	X	2782	-0-	-248	-0-	2753	2	29	9	N	26					102
12	3131	X	3052	-0-	-79	-0-	3017	2	35	9	N	32					134
*01	3143	X	3143	-0-	-0-	-0-	3122	2	21	9	N	19					153

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6285	X	6285	-0-	-0-	-0-	6285	2			N	-0-					182
09	6025	X	6025	-0-	-0-	-0-	6001	2	24	9	N	22	1	8			203
10	6171	X	6171	-0-	-0-	-0-	6143	2	28	9	N	25					228
11	5948	X	5948	-0-	-0-	-0-	5948	2			N	-0-					228
12	6107	X	6107	-0-	-0-	-0-	6106	2	1	9	N	1	1	8			228
*01	6117	X	6117	-0-	-0-	-0-	6115	2	2	9	N	2					230

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	5826	-0-	-591	-0-	5769	2	57	9	N	52					131
09	5970	X	5661	-0-	-309	-0-	5614	2	47	9	N	43	1	8			173
10	6169	X	5519	-0-	-650	-0-	5475	2	44	9	N	40	180	1			33
11	5701	X	5701	-0-	-0-	-0-	5651	2	50	9	N	45					78
12	5934	X	5934	-0-	-0-	-0-	5884	2	50	9	N	45					123
*01	6068	X	6068	-0-	-0-	-0-	6020	2	48	9	N	44	2	8			165

MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					24
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					24
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					24
11	222	N	222	-0-	-0-	-0-	176	2	46	9	N	42					66
12	186	N	168	-0-	-18	-0-	168	2			N	-0-					66
*01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					66

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					95
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					95
10	1116	N	1100	-0-	-16	-0-	1100	2			N	-0-					95
11	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					95
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					95
*01	3040	N	3040	-0-	-0-	-0-	3040	2			N	-0-					95

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					103
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					103
10	682	N	658	-0-	-24	-0-	658	2			N	-0-					103
11	660	N	648	-0-	-12	-0-	648	2			N	-0-					103
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					103
*01	1068	N	1068	-0-	-0-	-0-	1059	2	9	9	N	8					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	198	-0-	-143	-0-	198	2			N	-0-					130
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					130
10	310	N	290	-0-	-20	-0-	290	2			N	-0-					130
11	337	N	337	-0-	-0-	-0-	337	2			N	-0-					130
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					130
*01	279	N	221	-0-	-58	-0-	221	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF.13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25420	#	24459	-0-	-961	-0-	24459	3			N	-0-					-0-
09	24600	#	23128	-0-	-1472	-0-	23128	3			N	-0-					-0-
10	25934	R	25934	-0-	-0-	-0-	25934	3			N	-0-					-0-
11	24120	#	22277	-0-	-1843	-0-	22277	3			N	-0-					-0-
12	24459	#	21885	-0-	-2574	-0-	21885	3			N	-0-					-0-
01	24459	#	21384	-0-	-3075	-0-	21384	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKERS WELL #: 2 RRCID -> 150868 COMPL. DATE 07/28/1994 TOTAL DEPTH 7690 PERF. 6494 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0-	-0-	997	2	12	9	N	11					153
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					153
10	1043	N	1043	-0-	-0-	-0-	31	1	1006	2	N	5					158
							6	9									
11	987	N	987	-0-	-0-	-0-	29	1	954	2	N	4					162
							4	9									
12	1023	N	1023	-0-	-0-	-0-	30	1	993	2	N	-0-					162
*01	1003	N	1003	-0-	-0-	-0-	31	1	971	2	N	1					163
							1	9									

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1					24
09	784	N	784	-0-	-0-	-0-	782	2	2	9	N	2					26
10	767	N	767	-0-	-0-	-0-	764	2	3	9	N	3					29
11	630	N	621	-0-	-9	-0-	621	2			N	-0-					29
12	1123	N	1123	-0-	-0-	-0-	1122	2	1	9	N	1					30
01	775	N	626	-0-	-149	-0-	613	2	13	9	N	12					42

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1742	-0-	-87	-0-	1742	2			N	-0-					80
09	1710	N	1636	-0-	-74	-0-	1636	2			N	-0-					80
10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					80
11	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					80
12	1705	N	1585	-0-	-120	-0-	1585	1			N	-0-					80
01	2077	N	1017	-0-	-1060	-0-	1017	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	71	-0-	-53	-0-	20 2	1 9	49	2	N	2					20
09	177	N	177	-0-	-0-	-0-	60 1	1 9	116	2	N	1	1	8			20
10	50	N	50	-0-	-0-	-0-	20 3	1 9	27	2	N	3	3	8			20
11	165	N	165	-0-	-0-	-0-	60 17	1 9	88	2	N	15					35
12	186	N	57	-0-	-129	-0-	24 21	1 9	12	2	N	19					54
01	62	N	-0-	-0-	-62	-0-					N	-0-					54

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4106	-0-	4106	4106	4105	1	1	9	Y	1					156
09	DLQ G-10		1580	-0-	1580	5686	1580	1			Y	-0-	42	1			109
10	DLQ G-10		1586	-0-	1586	7272	1586	1			Y	-0-					109
11	DLQ G-10		1635	-0-	1635	8907	1635	1			Y	-0-					109
*12	DLQ G-10		1491	-0-	1491	10398	1491	3			Y	-0-	109	1			-0-
*01	12070	R	1672	-0-	-10398	-0-	1672	3			Y	-0-					-0-

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		74	-0-	74	74	74	1			Y	-0-					97
09	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
10	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
11	DLQ G-10		-0-	-0-	-0-	74					Y	-0-					97
*12	DLQ G-10		-0-	-0-	-0-	74					Y	-0-	97	1			-0-
*01	74	R	-0-	-0-	-74	-0-					Y	-0-					-0-

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	R	328	-0-	-0-	-0-	328	1			N	-0-					-0-
09	300	#	282	-0-	-18	-0-	282	1			N	-0-					-0-
10	310	#	268	-0-	-42	-0-	268	1			N	-0-					-0-
11	300	#	178	-0-	-122	-0-	178	1			N	-0-					199
*12	310	#	125	-0-	-185	-0-	125	3			N	-0-	199	1			-0-
01	310	#	70	-0-	-240	-0-	70	3			N	-0-					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	1850	-0-	-816	-0-	1837	1	13	9	N	12					72
09	2198	N	2198	-0-	-0-	-0-	2191	1	7	9	N	6					78
10	2503	N	2503	-0-	-0-	-0-	2503	1			N	-0-					78
11	2215	N	2215	-0-	-0-	-0-	2202	1	13	9	N	12					90
*12	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-	38	1			52
*01	1982	N	1982	-0-	-0-	-0-	1970	3	12	9	N	11					63

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	120	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	26	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	13	-0-	-80	-0-	13	2			N	-0-					43
09	90	N	23	-0-	-67	-0-	23	2			N	-0-					43
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					43
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					43
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					43
*01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-	-0-	-0-	369	2			N	-0-					71
09	450	N	286	-0-	-164	-0-	286	2			N	-0-					71
10	675	N	675	-0-	-0-	-0-	675	2			N	-0-					71
11	673	N	673	-0-	-0-	-0-	671	2	2	9	N	2					73
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1					74
01	682	N	499	-0-	-183	-0-	499	2			N	-0-					74

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1387	2	7	9	N	6					275
09	1290	N	1284	-0-	-6	-0-	1278	2	6	9	N	5					280
10	1426	N	1231	-0-	-195	-0-	1227	2	4	9	N	4					284
11	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					284
12	1068	N	1068	-0-	-0-	-0-	1057	2	11	9	N	10					294
*01	1342	N	1342	-0-	-0-	-0-	1256	2	86	9	N	78	196	1			176

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	N	1					34
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					34
10	1054	N	937	-0-	-117	-0-	936	2	1	9	N	1					35
11	990	N	928	-0-	-62	-0-	928	2			N	-0-					35
12	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					35
01	930	N	904	-0-	-26	-0-	904	2			N	-0-					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1456	N	1456	-0-	-0-	-0-	1453	2	3	9	N	3					238
09	1275	N	1275	-0-	-0-	-0-	1272	2	3	9	N	3					241
10	1333	N	1310	-0-	-23	-0-	1308	2	2	9	N	2					243
11	1290	N	1278	-0-	-12	-0-	1276	2	2	9	N	2					245
12	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					245
01	1302	N	1167	-0-	-135	-0-	1167	2			N	-0-					245

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CHAPARRAL ENERGY, L.L.C. 144535
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF. 10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29202	X	22213	-0-	-6989	-0-	21805	2	408	9	N	371	566	1			172
09	28200	X	19801	-0-	-8399	-0-	19427	2	374	9	N	340	388	1			124
10	28272	X	20492	-0-	-7780	-0-	20027	2	465	9	N	423	197	1			350
11	22740	X	19581	-0-	-3159	-0-	19090	2	491	9	N	446	572	1			224
12	22227	X	18529	-0-	-3698	-0-	18068	2	461	9	N	419	394	1			249
01	22227	X	21566	-0-	-661	-0-	20983	2	583	9	N	530	597	1			182

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF. 13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13919	X	12665	-0-	-1254	-0-	12518	2	147	9	N	134	381	1			178
09	13470	X	10985	-0-	-2485	-0-	10858	2	127	9	N	115					293
10	13733	X	10974	-0-	-2759	-0-	10798	2	176	9	N	160	195	1			258
11	12270	X	10011	-0-	-2259	-0-	9844	2	167	9	N	152	197	1			213
12	12679	X	9514	-0-	-3165	-0-	9356	2	158	9	N	144	198	1			159
01	12679	X	7582	-0-	-5097	-0-	7454	2	128	9	N	116					275

WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF. 11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18297	X	18297	-0-	-0-	-0-	18008	2	289	9	N	263	379	1	6	8	404
09	17791	X	17791	-0-	-0-	-0-	17558	2	233	9	N	212	385	1			231
10	19196	X	19196	-0-	-0-	-0-	18952	2	244	9	N	222	198	1			255
11	18293	X	18293	-0-	-0-	-0-	17970	2	323	9	N	294	198	1			351
12	18383	X	17714	-0-	-669	-0-	17495	2	219	9	N	199	386	1			164
01	19189	X	15358	-0-	-3831	-0-	15101	2	257	9	N	234	199	1			199

JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF. 10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	194

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	74	-0-	-50	-0-	74	2			N	-0-					112
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					112
10	124	N	66	-0-	-58	-0-	66	2			N	-0-					112
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					112
12	76	N	76	-0-	-0-	-0-	76	2			N	-0-					112
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					112

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-					Y	-0-					50
09	9	N	-0-	-0-	-9	-0-					Y	-0-					50
10	2	N	-0-	-0-	-2	-0-					Y	-0-					50
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	531	2	13	9	Y	12					157
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					162
10	539	N	539	-0-	-0-	-0-	532	2	7	9	Y	6					168
11	516	N	516	-0-	-0-	-0-	510	2	6	9	Y	5	173	1			-0-
12	558	X	497	-0-	-61	-0-	491	2	6	9	Y	5					5
01	558	X	484	-0-	-74	-0-	476	2	8	9	Y	7					12

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	795	-0-	-11	-0-	777	2	18	9	Y	16					56
09	690	N	690	-0-	-0-	-0-	672	2	18	9	Y	16					72
10	806	N	595	-0-	-211	-0-	576	2	19	9	Y	17					89
11	780	N	496	-0-	-284	-0-	479	2	17	9	Y	15					104
12	713	N	555	-0-	-158	-0-	537	2	18	9	Y	16					120
*01	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					120

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	264	-0-	-77	-0-	255	2	9	9	Y	8					169
09	240	N	-0-	-0-	-240	-0-					Y	4	157	1			16
10	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2					18
11	379	N	379	-0-	-0-	-0-	355	2	24	9	Y	22					40
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
*01	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					40

MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5362	-0-	-962	-0-	5292	2	70	9	Y	64					145
09	6120	X	5149	-0-	-971	-0-	5075	2	74	9	Y	67					212
10	6324	X	5248	-0-	-1076	-0-	5170	2	78	9	Y	71	185	1	1	8	97
11	5430	X	5012	-0-	-418	-0-	4927	2	85	9	Y	77	1	8			173
12	5487	X	5165	-0-	-322	-0-	5077	2	88	9	Y	80	181	1			72
01	5363	X	5192	-0-	-171	-0-	5109	2	83	9	Y	75					147

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	14166	-0-	-962	-0-	155 264	1 9	13747	2	Y	240	179	1	1	8	104
09	13409	X	13409	-0-	-0-	-0-	5 245	1 9	13159	2	Y	223	187	1	1	8	139
10	14384	X	13655	-0-	-729	-0-	155 249	1 9	13251	2	Y	226	186	1	2	8	177
11	13920	X	12863	-0-	-1057	-0-	150 239	1 9	12474	2	Y	217	190	1	2	8	202
12	14384	X	12657	-0-	-1727	-0-	155 239	1 9	12263	2	Y	217	379	1	1	8	39
01	14167	X	10923	-0-	-3244	-0-	155 201	1 9	10567	2	Y	183	181	1	1	8	40

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11191	X	10739	-0-	-452	-0-	155 129	1 9	10455	2	Y	117	176	1	1	8	64
09	10740	X	9818	-0-	-922	-0-	5 127	1 9	9686	2	Y	115	1	8			178
10	11129	X	10190	-0-	-939	-0-	155 116	1 9	9919	2	Y	105	184	1	2	8	97
11	10770	X	9696	-0-	-1074	-0-	150 142	1 9	9404	2	Y	129	181	1	2	8	43
12	11129	X	9718	-0-	-1411	-0-	155 160	1 9	9403	2	Y	145	180	1	1	8	7
01	10726	X	9699	-0-	-1027	-0-	155 158	1 9	9386	2	Y	144	1	8			150

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	X	9670	-0-	-1025	-0-	155 117	1 9	9398	2	Y	106	184	1			147
09	10140	X	9260	-0-	-880	-0-	150 112	1 9	8998	2	Y	102	180	1			69
10	9951	X	9444	-0-	-507	-0-	155 123	1 9	9166	2	Y	112					181
11	9600	X	9098	-0-	-502	-0-	150 134	1 9	8814	2	Y	122	189	1			114
12	9827	X	8927	-0-	-900	-0-	155 136	1 9	8636	2	Y	124	190	1			48
01	9672	X	8833	-0-	-839	-0-	155 132	1 9	8546	2	Y	120					168

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	12041	-0-	-793	-0-	155	1	11687	2	Y	181	179	1	1	8	137
							199	9									
09	12420	X	11091	-0-	-1329	-0-	5	1	10892	2	Y	176	169	1	1	8	143
							194	9									
10	11966	X	11398	-0-	-568	-0-	155	1	11034	2	Y	190	176	1	2	8	155
							209	9									
11	11640	X	10933	-0-	-707	-0-	150	1	10563	2	Y	200	190	1	2	8	163
							220	9									
12	12028	X	10792	-0-	-1236	-0-	155	1	10395	2	Y	220	369	1	1	8	13
							242	9									
01	12028	X	10388	-0-	-1640	-0-	155	1	10020	2	Y	194	174	1	1	8	32
							213	9									

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9672	X	9086	-0-	-586	-0-	155	1	8686	2	N	223	167	1	2	8	148
							245	9									
09	9240	X	8688	-0-	-552	-0-	150	1	8299	2	N	217	184	1	2	8	179
							239	9									
10	9238	X	8935	-0-	-303	-0-	155	1	8528	2	N	229	364	1	5	8	39
							252	9									
11	8850	X	8488	-0-	-362	-0-	150	1	8116	2	N	202	182	1	5	8	54
							222	9									
12	9145	X	8539	-0-	-606	-0-	155	1	8151	2	N	212	2	8			264
							233	9									
01	9083	X	8492	-0-	-591	-0-	155	1	8087	2	N	227	365	1	2	8	124
							250	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3510	-0-	-613	-0-	3416	2	94	9	Y	85	1	8			105
09	3870	X	3320	-0-	-550	-0-	3225	2	95	9	Y	86	190	1	1	8	-0-
10	3596	X	3444	-0-	-152	-0-	74	1	3282	2	Y	80	2	8			78
							88	9									
11	3395	X	3395	-0-	-0-	-0-	72	1	3225	2	Y	89	2	8			165
							98	9									
12	3504	X	3504	-0-	-0-	-0-	74	1	3335	2	Y	86	172	1	1	8	78
							95	9									
01	3503	X	3220	-0-	-283	-0-	74	1	3052	2	Y	85	1	8			162
							94	9									

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	7650	-0-	-813	-0-	7371	2	279	9	Y	254	179	1			134
09	8190	X	6966	-0-	-1224	-0-	6702	2	264	9	Y	240	364	1			10
10	8463	X	7178	-0-	-1285	-0-	74	1	6829	2	Y	250	186	1	1	8	73
							275	9									
11	7830	X	6528	-0-	-1302	-0-	67	1	6199	2	Y	238	178	1	1	8	132
							262	9									
12	7781	X	6532	-0-	-1249	-0-	74	1	6206	2	Y	229	356	1			5
							252	9									
*01	8828	X	8828	-0-	-0-	-0-	67	1	8395	2	Y	333	185	1			153
							366	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	7197	-0-	-491	-0-	155	1	6868	2	Y	158	178	1			109
							174	9									
09	7410	X	6669	-0-	-741	-0-	5	1	6492	2	Y	156	170	1			95
							172	9									
10	7598	X	7598	-0-	-0-	-0-	155	1	7205	2	Y	216	184	1	2	8	125
							238	9									
11	7387	X	7387	-0-	-0-	-0-	150	1	7006	2	Y	210	171	1	2	8	162
							231	9									
12	7287	X	7287	-0-	-0-	-0-	155	1	6912	2	Y	200	188	1	1	8	173
							220	9									
01	7595	X	7370	-0-	-225	-0-	155	1	7013	2	Y	184	178	1	1	8	178
							202	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7285	X	7181	-0-	-104	-0-	7086	2	95	9	N	86					90
09	7050	X	6673	-0-	-377	-0-	6585	2	88	9	N	80					170
10	7285	X	6706	-0-	-579	-0-	74	1	6527	2	N	95	174	1	1	8	90
							105	9									
11	7050	X	6355	-0-	-695	-0-	72	1	6180	2	N	94	176	1	1	8	7
							103	9									
12	7192	X	6369	-0-	-823	-0-	74	1	6182	2	N	103					110
							113	9									
01	7192	X	6379	-0-	-813	-0-	74	1	6195	2	N	100	180	1			30
							110	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0-	-0-	168	2	3	9	Y	3					101
09	358	N	358	-0-	-0-	-0-	356	2	2	9	Y	2					103
10	434	N	412	-0-	-22	-0-	404	2	8	9	Y	7					110
11	343	N	343	-0-	-0-	-0-	336	2	7	9	Y	6					116
12	372	N	216	-0-	-156	-0-	206	2	10	9	Y	9					125
01	403	N	115	-0-	-288	-0-	115	2			Y	-0-					125

MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23560	X	21726	-0-	-1834	-0-	21268	2	458	9	N	416	357	1	2	8	99
09	22800	X	20715	-0-	-2085	-0-	20279	2	436	9	N	396	363	1	2	8	130
10	22723	X	21441	-0-	-1282	-0-	74	1	20916	2	N	410	373	1	5	8	162
							451	9									
11	21990	X	20485	-0-	-1505	-0-	72	1	19984	2	N	390	369	1	5	8	178
							429	9									
12	22072	X	20715	-0-	-1357	-0-	74	1	20200	2	N	401	374	1	3	8	202
							441	9									
01	21731	X	20556	-0-	-1175	-0-	74	1	20034	2	N	407	377	1	2	8	230
							448	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23839	X	21760	-0-	-2079	-0-	21482	2	278	9	N	253	177	1	1	8	183
09	22650	X	20596	-0-	-2054	-0-	20328	2	268	9	N	244	372	1	1	8	54
10	22630	X	20878	-0-	-1752	-0-	74	1	20521	2	N	257	185	1	3	8	123
							283	9									
11	21451	X	21451	-0-	-0-	-0-	72	1	21069	2	N	282	366	1	3	8	36
							310	9									
12	21917	X	21899	-0-	-18	-0-	74	1	21499	2	N	296	185	1	2	8	145
							326	9									
01	21762	X	21372	-0-	-390	-0-	74	1	20950	2	N	316	380	1	2	8	79
							348	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	13356	-0-	-1648	-0-	310	1	12782	2	N	240	183	1	2	8	260
							264	9									
09	14520	X	13420	-0-	-1100	-0-	155	1	13012	2	N	230	367	1	2	8	121
							253	9									
10	16181	X	16181	-0-	-0-	-0-	155	1	15789	2	N	215	186	1	8	8	142
							237	9									
11	14826	X	14826	-0-	-0-	-0-	150	1	14434	2	N	220	187	1	8	8	167
							242	9									
12	14185	X	14185	-0-	-0-	-0-	155	1	13785	2	N	223	351	1	4	8	35
							245	9									
01	16182	X	10491	-0-	-5691	-0-	117	1	10194	2	N	164	186	1	3	8	10
							180	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	13434	-0-	-1570	-0-	155	1	12958	2	N	292	177	1			217
							321	9									
09	15090	X	12496	-0-	-2594	-0-	150	1	12050	2	N	269	366	1			120
							296	9									
10	15593	X	12494	-0-	-3099	-0-	155	1	12028	2	N	283	178	1			225
							311	9									
11	15090	X	11741	-0-	-3349	-0-	150	1	11319	2	N	247	369	1			103
							272	9									
12	14167	X	11599	-0-	-2568	-0-	155	1	11155	2	N	263	186	1			180
							289	9									
01	13423	X	11230	-0-	-2193	-0-	155	1	10770	2	N	277	187	1			270
							305	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21855	X	19098	-0-	-2757	-0-	18769	2	329	9	N	299	362	1	1	8	64
09	20940	X	18102	-0-	-2838	-0-	17782	2	320	9	N	291	183	1	1	8	171
10	21359	X	19100	-0-	-2259	-0-	74	1	18693	2	N	303	367	1	2	8	105
							333	9									
11	20010	X	18383	-0-	-1627	-0-	72	1	17992	2	N	290	187	1	2	8	206
							319	9									
12	19747	X	18405	-0-	-1342	-0-	74	1	17978	2	N	321	377	1	1	8	149
							353	9									
01	19096	X	18226	-0-	-870	-0-	74	1	17789	2	N	330	369	1	1	8	109
							363	9									

MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	X	16469	-0-	-2193	-0-	465	1	15608	2	N	360	362	1			237
							396	9									
09	18060	X	15595	-0-	-2465	-0-	450	1	14763	2	N	347	362	1			222
							382	9									
10	18166	X	15814	-0-	-2352	-0-	465	1	14962	2	N	352	362	1			212
							387	9									
11	16860	X	15373	-0-	-1487	-0-	450	1	14550	2	N	339	360	1			191
							373	9									
12	16709	X	15275	-0-	-1434	-0-	465	1	14447	2	N	330	374	1			147
							363	9									
01	16461	X	14944	-0-	-1517	-0-	465	1	14110	2	N	335	375	1			107
							369	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29791	X	28503	-0-	-1288	-0-	310	1	27719	2	N	431	370	1			192
							474	9									
09	28830	X	26280	-0-	-2550	-0-	300	1	25580	2	N	364	369	1			187
							400	9									
10	29977	X	26878	-0-	-3099	-0-	310	1	26127	2	N	401	376	1			212
							441	9									
11	29010	X	23822	-0-	-5188	-0-	300	1	23138	2	N	349	371	1			190
							384	9									
12	29977	X	21684	-0-	-8293	-0-	310	1	21008	2	N	333	370	1			153
							366	9									
01	28489	X	19615	-0-	-8874	-0-	310	1	18990	2	N	286	189	1			250
							315	9									

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22072	X	11848	-0-	-10224	-0-	155	1	11375	2	N	289	368	1			126
							318	9									
09	21210	X	20546	-0-	-664	-0-	150	1	19898	2	N	453	352	1			227
							498	9									
10	21917	X	18972	-0-	-2945	-0-	155	1	18351	2	N	424	554	1			97
							466	9									
11	19170	X	17567	-0-	-1603	-0-	150	1	16984	2	N	394	374	1			117
							433	9									
12	21235	X	16972	-0-	-4263	-0-	155	1	16423	2	N	358	379	1			96
							394	9									
01	21235	X	16559	-0-	-4676	-0-	155	1	15983	2	N	383	188	1			291
							421	9									

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56203	X	41965	-0-	-14238	-0-	40840	2	1125	9	N	1023	916	1			308
09	54390	X	39343	-0-	-15047	-0-	38320	2	1023	9	N	930	916	1			322
10	56203	X	39335	-0-	-16868	-0-	38245	2	1090	9	N	991	1109	1			204
11	44190	X	36939	-0-	-7251	-0-	35931	2	1008	9	N	916	929	1			191
12	43524	X	37083	-0-	-6441	-0-	36047	2	1036	9	N	942	936	1			197
01	41974	X	35756	-0-	-6218	-0-	34736	2	1020	9	N	927	929	1			195

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107539	X	40314	-0-	-67225	-0-	20	1	37443	2	N	2592	2563	1	33	8	354
							2851	9									
09	104070	X	33729	-0-	-70341	-0-	31439	2	2290	9	N	2082	1815	1	22	8	599
10	107539	X	31007	-0-	-76532	-0-	28840	2	2167	9	N	1970	2017	1	46	8	506
11	104070	X	27096	-0-	-76974	-0-	22	1	25290	2	N	1622	1854	1	40	8	234
							1784	9									
12	107539	X	25632	-0-	-81907	-0-	74	1	23912	2	N	1496	1471	1	18	8	241
							1646	9									
01	107539	X	23739	-0-	-83800	-0-	74	1	22118	2	N	1406	1297	1	18	8	332
							1547	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245179	X	93750	-0-	-151429	-0-	90468	2	3282	9	N	2984	2761	1	34	8	521
09	237270	X	78519	-0-	-158751	-0-	75844	2	2675	9	N	2432	2570	1	23	8	360
10	245179	X	71995	-0-	-173184	-0-	36	1	69489	2	N	2245	2008	1	46	8	551
							2470	9									
11	237270	X	63574	-0-	-173696	-0-	180	1	61286	2	N	1916	2047	1	41	8	379
							2108	9									
12	245179	X	60330	-0-	-184849	-0-	124	1	58179	2	N	1843	1885	1	19	8	318
							2027	9									
01	245179	X	55563	-0-	-189616	-0-	112	1	53591	2	N	1691	1482	1	18	8	509
							1860	9									

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-
09	6133	X	6133	-0-	-0-	-0-	6133	3			N	-0-					-0-
*10	8104	X	8104	-0-	-0-	-0-	8104	3			N	-0-					-0-
11	14548	X	14548	-0-	-0-	-0-	206	1	14342	3	N	-0-					-0-
12	11814	X	11814	-0-	-0-	-0-	212	1	11602	3	N	-0-					-0-
*01	12834	X	12834	-0-	-0-	-0-	212	1	12622	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
12	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
01	372	N	215	-0-	-157	-0-	215	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	S	125	-0-	-0-	-0-	31	1	94	2	N	-0-					-0-
09	77	S	77	-0-	-0-	-0-	30	1	47	2	N	-0-					-0-
10	113	S	113	-0-	-0-	-0-	31	1	82	2	N	-0-					-0-
11	123	S	123	-0-	-0-	-0-	30	1	93	2	N	-0-					-0-
12	93	S	75	-0-	-18	-0-	31	1	44	2	N	-0-					-0-
*01	139	S	139	-0-	-0-	-0-	31	1	108	2	N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12446	S	12446	-0-	-0-	-0-	774	1 2	11670	2	N	2	2	8			-0-
09	15162	S	15162	-0-	-0-	-0-	845	1 2	14315	2	N	2	2	8			-0-
10	11237	S	11237	-0-	-0-	-0-	785	1 2	10448	2	N	4	4	8			-0-
11	12128	S	12128	-0-	-0-	-0-	721	1 4	11403	2	N	4	4	8			-0-
12	12809	S	12809	-0-	-0-	-0-	693	1 2	12114	2	N	2	2	8			-0-
*01	3609	S	3609	-0-	-0-	-0-	316	1 2	3291	2	N	2	2	8			-0-

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1147	-0-	-31	-0-	1002	2	145	9	Y	132	172	1			35
09	1170	N	920	-0-	-250	-0-	818	2	102	9	Y	93	1	8			127
10	937	N	937	-0-	-0-	-0-	828	2	109	9	Y	99	189	1	1	8	36
11	1110	N	941	-0-	-169	-0-	829	2	112	9	Y	102	1	8			137
12	961	N	947	-0-	-14	-0-	835	2	112	9	Y	102	184	1			55
*01	957	N	957	-0-	-0-	-0-	839	2	118	9	Y	107					162

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	83359	X	79202	-0-	-4157	-0-	79202	3			N	-0-					25
09	79320	X	75993	-0-	-3327	-0-	75993	3			N	-0-					25
10	81437	X	78033	-0-	-3404	-0-	78033	3			N	-0-					25
11	77850	X	74055	-0-	-3795	-0-	74055	3			N	-0-					25
12	79701	X	76093	-0-	-3608	-0-	76093	3			N	-0-					25
01	79205	X	75218	-0-	-3987	-0-	75218	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MATHERS RANCH (TONKAWA) //CONT.// 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY //CONT.// 522986
CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1710	-0-	-212	-0-	16	1	1694	2	Y	-0-					84
09	1800	N	1599	-0-	-201	-0-	15	1	1584	2	Y	-0-					84
10	1767	N	1482	-0-	-285	-0-	16	1	1466	2	Y	-0-					84
11	1650	N	1421	-0-	-229	-0-	15	1	1406	2	Y	-0-					84
12	1856	N	1856	-0-	-0-	-0-	16	1	1793	2	Y	43					127
							47	9									
*01	1640	N	1640	-0-	-0-	-0-	16	1	1613	2	Y	10					137
							11	9									

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1032	3	2	9	N	2					33
09	1020	N	991	-0-	-29	-0-	985	3	6	9	N	5					38
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					38
11	1000	N	1000	-0-	-0-	-0-	983	3	17	9	N	15					53
12	1023	N	944	-0-	-79	-0-	938	3	6	9	N	5					58
01	1023	N	508	-0-	-515	-0-	508	3			N	-0-					58

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

08	775	N	437	-0-	-338	-0-	429	2	8	9	N	7					107
09	751	N	751	-0-	-0-	-0-	726	2	25	9	N	23					130
10	770	N	770	-0-	-0-	-0-	31	1	722	2	N	15	120	1			25
							17	9									
11	756	N	756	-0-	-0-	-0-	30	1	715	2	N	10					35
							11	9									
12	775	N	678	-0-	-97	-0-	27	1	631	2	N	18					53
							20	9									
01	775	N	725	-0-	-50	-0-	28	1	686	2	N	10					63
							11	9									

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

08	1519	N	1280	-0-	-239	-0-	1280	2			N	-0-					-0-
09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
10	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
11	1230	N	934	-0-	-296	-0-	934	2			N	-0-					-0-
12	1364	N	1197	-0-	-167	-0-	1197	2			N	-0-					-0-
*01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
11	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*12	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	R	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	689	R	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	689	R	689	-0-	-0-	-0-	687	3	2	9	N	2					2
11	633	R	633	-0-	-0-	-0-	611	3	22	9	N	20					22
12	527	#	491	-0-	-36	-0-	463	3	28	9	N	25					47
01	713	#	454	-0-	-259	-0-	432	3	22	9	N	20					67

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	R	451	-0-	-0-	-0-	42	1	380	3	N	26					239
							29	9									
09	570	R	570	-0-	-0-	-0-	57	1	509	3	N	4					243
							4	9									
10	589	#	571	-0-	-18	-0-	57	1	511	3	N	3					246
							3	9									
11	570	#	458	-0-	-112	-0-	45	1	404	3	N	8	191	1			63
							9	9									
12	589	R	589	-0-	-0-	-0-	59	1	530	3	N	-0-					63
01	589	#	536	-0-	-53	-0-	54	1	482	3	N	-0-					63

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	573	-0-	-295	-0-	74	1	457	3	N	38					121
							42	9									
09	720	N	581	-0-	-139	-0-	78	1	481	3	N	20					141
							22	9									
10	791	N	791	-0-	-0-	-0-	101	1	620	3	N	64					205
							70	9									
11	565	N	565	-0-	-0-	-0-	75	1	461	3	N	26					231
							29	9									
12	589	N	548	-0-	-41	-0-	72	1	444	3	N	29					260
							32	9									
01	806	N	684	-0-	-122	-0-	89	1	547	3	N	44	191	1			113
							48	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	857	-0-	-42	-0-	120	1	737	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	116	1	709	3	N	-0-					-0-
10	868	N	857	-0-	-11	-0-	120	1	737	3	N	-0-					-0-
11	840	N	835	-0-	-5	-0-	117	1	718	3	N	-0-					-0-
12	868	N	860	-0-	-8	-0-	120	1	740	3	N	-0-					-0-
01	868	N	862	-0-	-6	-0-	121	1	741	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	2835	-0-	-1257	-0-	2835	2			N	-0-					-0-
09	3960	X	2037	-0-	-1923	-0-	2037	2			N	-0-					-0-
10	3720	X	2357	-0-	-1363	-0-	2357	2			N	-0-					-0-
11	3600	X	1691	-0-	-1909	-0-	1691	2			N	-0-					-0-
12	2821	X	2291	-0-	-530	-0-	2291	2			N	-0-					-0-
01	2821	X	2133	-0-	-688	-0-	2133	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

08	1550	N	1420	-0-	-130	-0-	1396	2	24	9	N	22					169
09	1380	N	1181	-0-	-199	-0-	1177	2	4	9	N	4					173
10	1457	N	878	-0-	-579	-0-	872	2	6	9	N	5					178
11	1380	N	741	-0-	-639	-0-	731	2	10	9	N	9	168	1			19
12	1209	N	645	-0-	-564	-0-	645	2			N	-0-					19
01	868	N	712	-0-	-156	-0-	710	2	2	9	N	2					21

MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

08	531	N	531	-0-	-0-	-0-	520	2	11	9	N	10					171
09	570	N	541	-0-	-29	-0-	538	2	3	9	N	3					174
10	592	N	592	-0-	-0-	-0-	583	2	9	9	N	8					182
11	568	N	568	-0-	-0-	-0-	562	2	6	9	N	5					187
12	558	N	496	-0-	-62	-0-	489	2	7	9	N	6	64	1			129
01	589	N	498	-0-	-91	-0-	492	2	6	9	N	5					134

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

08	491	N	491	-0-	-0-	-0-	481	2	10	9	N	9					147
09	492	N	492	-0-	-0-	-0-	478	2	14	9	N	13					160
10	465	N	437	-0-	-28	-0-	434	2	3	9	N	3					163
11	569	N	569	-0-	-0-	-0-	510	2	59	9	N	54	181	1			36
12	496	N	370	-0-	-126	-0-	370	2			N	-0-					36
*01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					36

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

08	3630	X	3630	-0-	-0-	-0-	3613	2	17	9	N	15					168
09	3432	X	3432	-0-	-0-	-0-	3418	2	14	9	N	13					181
10	3442	X	3442	-0-	-0-	-0-	3433	2	9	9	N	8					189
11	3436	X	3436	-0-	-0-	-0-	3425	2	11	9	N	10					199
12	3304	X	3304	-0-	-0-	-0-	3302	2	2	9	N	2	63	1			138
*01	3523	X	3523	-0-	-0-	-0-	3476	2	47	9	N	43					181

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

08	1426	N	1346	-0-	-80	-0-	1318	2	28	9	N	25					83
09	1350	N	1223	-0-	-127	-0-	1211	2	12	9	N	11					94
10	1333	N	1282	-0-	-51	-0-	1246	2	36	9	N	33					127
11	1290	N	1257	-0-	-33	-0-	1225	2	32	9	N	29					156
12	1271	N	1227	-0-	-44	-0-	1202	2	25	9	N	23	122	1			57
01	1271	N	1261	-0-	-10	-0-	1249	2	12	9	N	11					68

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2637	N	2637	-0-	-0-	-0-	2603	2	34	9	N	31					123
09	2468	N	2468	-0-	-0-	-0-	2448	2	20	9	N	18					141
10	2542	N	2498	-0-	-44	-0-	2474	2	24	9	N	22					163
11	2460	N	2186	-0-	-274	-0-	2166	2	20	9	N	18					181
12	2542	N	2362	-0-	-180	-0-	2334	2	28	9	N	25	118	1			88
01	2511	N	2289	-0-	-222	-0-	2252	2	37	9	N	34					122

GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

08	2573	N	2342	-0-	-231	-0-	2273	2	69	9	N	63					219
09	2370	N	2240	-0-	-130	-0-	2175	2	65	9	N	59	174	1			104
10	2396	N	2396	-0-	-0-	-0-	2323	2	73	9	N	66					170
11	2352	N	2352	-0-	-0-	-0-	2284	2	68	9	N	62	69	1			163
12	2325	N	2224	-0-	-101	-0-	2151	2	73	9	N	66	107	1			122
01	2387	N	2256	-0-	-131	-0-	2199	2	57	9	N	52					174

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

08	12865	X	11841	-0-	-1024	-0-	1047	1	10612	2	N	165	187	1			218
							182	9									
09	12450	X	11544	-0-	-906	-0-	1044	1	10316	2	N	167	187	1			198
							184	9									
10	12493	X	11391	-0-	-1102	-0-	1047	1	10153	2	N	174	188	1			184
							191	9									
11	12090	X	11171	-0-	-919	-0-	1044	1	9938	2	N	172	306	1			50
							189	9									
12	12307	X	10306	-0-	-2001	-0-	835	1	9296	2	N	159	41	1			168
							175	9									
01	11935	X	10417	-0-	-1518	-0-	970	1	9275	2	N	156	187	1			137
							172	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

08	475	N	475	-0-	-0-	-0-	468	2	7	9	N	6					155
09	570	N	552	-0-	-18	-0-	533	2	19	9	N	17					172
10	548	N	548	-0-	-0-	-0-	529	2	19	9	N	17					189
11	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2					191
*12	480	N	480	-0-	-0-	-0-	480	2			N	-0-					191
*01	373	N	373	-0-	-0-	-0-	372	2	1	9	N	1					192

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

08	421	N	421	-0-	-0-	-0-	402	2	19	9	N	17					121
09	416	N	416	-0-	-0-	-0-	402	2	14	9	N	13					134
10	419	N	419	-0-	-0-	-0-	406	2	13	9	N	12					146
11	420	N	412	-0-	-8	-0-	399	2	13	9	N	12					158
*12	428	N	428	-0-	-0-	-0-	418	2	10	9	N	9					167
*01	300	N	300	-0-	-0-	-0-	293	2	7	9	N	6					173

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

08	4030	X	3898	-0-	-132	-0-	3852	2	46	9	N	42	183	1			128
09	3840	X	3660	-0-	-180	-0-	3632	2	28	9	N	25					153
10	3937	X	3913	-0-	-24	-0-	3878	2	35	9	N	32					185
11	3810	X	3673	-0-	-137	-0-	3629	2	44	9	N	40					225
12	3906	X	3459	-0-	-447	-0-	3419	2	40	9	N	36					261
01	3906	X	3491	-0-	-415	-0-	3465	2	26	9	N	24	192	1			93

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					147
09	1200	N	1173	-0-	-27	-0-	1173	2			N	-0-					147
10	990	N	990	-0-	-0-	-0-	965	2	25	9	N	23					170
11	1390	N	1390	-0-	-0-	-0-	1359	2	31	9	N	28					198
*12	1390	N	1390	-0-	-0-	-0-	1368	2	22	9	N	20					218
*01	1351	N	1351	-0-	-0-	-0-	1328	2	23	9	N	21					239

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0-	-0-	1072	2	11	9	N	10					72
09	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7					79
10	972	N	972	-0-	-0-	-0-	963	2	9	9	N	8					87
11	1050	N	1003	-0-	-47	-0-	997	2	6	9	N	5					92
*12	925	N	925	-0-	-0-	-0-	910	2	15	9	N	14	62	1			44
*01	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2					46

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2197	N	2197	-0-	-0-	-0-	2171	2	26	9	N	24					204
09	2160	N	2108	-0-	-52	-0-	2085	2	23	9	N	21	186	1			39
10	2176	N	2176	-0-	-0-	-0-	2152	2	24	9	N	22					61
11	2130	N	2101	-0-	-29	-0-	2073	2	28	9	N	25					86
*12	2147	N	2147	-0-	-0-	-0-	2134	2	13	9	N	12					98
*01	2070	N	2070	-0-	-0-	-0-	2057	2	13	9	N	12					110

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3667	-0-	-425	-0-	3634	2	33	9	N	30					226
09	3960	X	3510	-0-	-450	-0-	3484	2	26	9	N	24					250
10	3751	X	3687	-0-	-64	-0-	3669	2	18	9	N	16	188	1			78
11	3856	X	3856	-0-	-0-	-0-	410	1	3415	2	N	28					106
							31	9									
*12	3830	X	3830	-0-	-0-	-0-	507	1	3289	2	N	31					137
							34	9									
01	3658	X	3371	-0-	-287	-0-	3329	2	42	9	N	38					175

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	3	1	824	2	N	-0-					137
09	1020	N	876	-0-	-144	-0-	876	2			N	-0-					137
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					137
11	810	N	767	-0-	-43	-0-	45	1	722	2	N	-0-					137
*12	1230	N	1230	-0-	-0-	-0-	468	1	762	2	N	-0-					137
*01	809	N	809	-0-	-0-	-0-	121	1	688	2	N	-0-					137

WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

08	1313	N	1313	-0-	-0-	-0-	1293	2	20	9	N	18					172
09	1171	N	1171	-0-	-0-	-0-	1164	2	7	9	N	6					178
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					178
11	1260	N	722	-0-	-538	-0-	75	1	641	2	N	5					183
							6	9									
*12	784	N	784	-0-	-0-	-0-	226	1	558	2	N	-0-					183
*01	1261	N	1261	-0-	-0-	-0-	45	1	1202	2	N	13					196
							14	9									

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

08	3441	X	3091	-0-	-350	-0-	3091	2			N	-0-					71
09	3090	X	2868	-0-	-222	-0-	2868	2			N	-0-					71
10	3674	X	3674	-0-	-0-	-0-	688	1	2986	2	N	-0-					71
11	4172	X	4172	-0-	-0-	-0-	1375	1	2797	2	N	-0-					71
*12	3542	X	3542	-0-	-0-	-0-	808	1	2734	2	N	-0-					71
01	3100	X	2683	-0-	-417	-0-	2663	2	20	9	N	18					89

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

08	936	N	936	-0-	-0-	-0-	935	2	1	9	N	1					178
09	966	N	966	-0-	-0-	-0-	951	2	15	9	N	14					192
10	978	N	978	-0-	-0-	-0-	966	2	12	9	N	11					203
11	960	N	960	-0-	-0-	-0-	37	1	917	2	N	5					208
							6	9									
*12	890	N	890	-0-	-0-	-0-	18	1	865	2	N	6	188	1			26
							7	9									
*01	943	N	943	-0-	-0-	-0-	36	1	907	2	N	-0-					26

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

08	3100	N	2110	-0-	-990	9938	2102	2	8	9	N	7					351
09	3000	N	2019	-0-	-981	8957	2011	2	8	9	N	7					358
10	3100	N	2096	-0-	-1004	7953	2089	2	7	9	N	6	186	1			178
11	3000	N	2355	-0-	-645	7308	410	1	1933	2	N	11					189
							12	9									
*12	3100	N	2311	-0-	-789	6519	507	1	1802	2	N	2					191
							2	9									
*01	3100	N	1932	-0-	-1168	5351	1928	2	4	9	N	4					195

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1109	2	8	9	N	7					88
09	1147	N	1147	-0-	-0-	-0-	1141	2	6	9	N	5					93
10	1142	N	1142	-0-	-0-	-0-	1135	2	7	9	N	6					99
11	1080	N	1058	-0-	-22	-0-	24	1	1033	2	N	1	61	1			39
							1	9									
*12	1061	N	1061	-0-	-0-	-0-	1058	2	3	9	N	3					42
*01	995	N	995	-0-	-0-	-0-	24	1	971	2	N	-0-					42

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0-	-0-	748	1	838	2	N	2					159
							2	9									
09	1590	N	1491	-0-	-99	-0-	724	1	767	2	N	-0-					159
10	1497	N	1497	-0-	-0-	-0-	748	1	748	2	N	1	110	1			50
							1	9									
11	1543	N	1543	-0-	-0-	-0-	724	1	819	2	N	-0-					50
*12	1360	N	1360	-0-	-0-	-0-	748	1	606	2	N	5					55
							6	9									
*01	1430	N	1430	-0-	-0-	-0-	748	1	681	2	N	1					56
							1	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	992	-0-	-0-	-0-	949	2	43	9	N	39	176	1			251
09	1050	N	952	-0-	-98	-0-	924	2	28	9	N	25					276
10	812	N	812	-0-	-0-	-0-	761	2	51	9	N	46	181	1			141
11	960	N	759	-0-	-201	-0-	641	2	118	9	N	107					248
*12	1077	N	1077	-0-	-0-	-0-	1026	2	51	9	N	46					294
*01	1004	N	1004	-0-	-0-	-0-	24	1	930	2	N	45					339
							50	9									

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2943	-0-	-157	-0-	2796	2	147	9	N	134					241
09	2790	X	2728	-0-	-62	-0-	2644	2	84	9	N	76	178	1			139
10	2883	X	2871	-0-	-12	-0-	2779	2	92	9	N	84					223
11	2850	X	2777	-0-	-73	-0-	2691	2	86	9	N	78					301
12	2945	X	2885	-0-	-60	-0-	2827	2	58	9	N	53					354
01	2945	X	2157	-0-	-788	-0-	2126	2	31	9	N	28					382

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2022	N	2022	-0-	-0-	-0-	1999	2	23	9	N	21					121
09	1933	N	1933	-0-	-0-	-0-	1913	2	20	9	N	18					139
10	1977	N	1977	-0-	-0-	-0-	1952	2	25	9	N	23					162
11	1950	N	1904	-0-	-46	-0-	24	1	1855	2	N	23	59	1			126
							25	9									
*12	1904	N	1904	-0-	-0-	-0-	1	1	1881	2	N	20	105	1			41
							22	9									
*01	1914	N	1914	-0-	-0-	-0-	1902	2	12	9	N	11					52

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3685	-0-	-717	-0-	3610	2	75	9	N	68	185	1			246
09	3930	X	3598	-0-	-332	-0-	3572	2	26	9	N	24					270
10	4107	X	4107	-0-	-0-	-0-	4062	2	45	9	N	41	185	1			126
11	3930	X	3930	-0-	-0-	-0-	10	1	3869	2	N	46					172
							51	9									
*12	3882	X	3882	-0-	-0-	-0-	60	1	3760	2	N	56					228
							62	9									
01	3720	X	3424	-0-	-296	-0-	3381	2	43	9	N	39					267

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7294	X	7294	-0-	-0-	-0-	7197	2	97	9	Y	88					280
09	6818	X	6818	-0-	-0-	-0-	6743	2	75	9	Y	68					348
10	7076	X	7076	-0-	-0-	-0-	253	1	6750	2	Y	66	185	1			229
							73	9									
11	7773	X	7773	-0-	-0-	-0-	1086	1	6637	2	Y	45	186	1			88
							50	9									
*12	7409	X	7409	-0-	-0-	-0-	615	1	6740	2	Y	49					137
							54	9									
01	6944	X	6546	-0-	-398	-0-	6456	2	90	9	Y	82					219

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	-0-	1347	2	11	9	Y	10					95
*09	1298	N	1298	-0-	-0-	-0-	1291	2	7	9	Y	6					101
*10	1019	N	1019	-0-	-0-	-0-	1019	2			Y	-0-					101
*11	1356	N	1356	-0-	-0-	-0-	14	1	1342	2	Y	-0-	76	1			25
12	DLQ G-10		1343	-0-	1343	1343	1343	2			Y	-0-					25
*01	2919	N	1576	-0-	-1343	-0-	1575	2	1	9	Y	1					26

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	11135	-0-	-645	-0-	11004	2	131	9	Y	119	186	1			78
09	11280	X	10523	-0-	-757	-0-	10400	2	123	9	Y	112					190
10	11656	X	10950	-0-	-706	-0-	10794	2	156	9	Y	142	186	1			146
11	11070	X	10487	-0-	-583	-0-	10313	2	174	9	Y	158	187	1			117
12	DLQ G-10		10659	-0-	10659	10659	10537	2	122	9	Y	111					228
*01	21232	X	10573	-0-	-10659	-0-	10435	2	138	9	Y	125	189	1			164

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10757	X	10114	-0-	-643	-0-	9961	2	153	9	N	139					270
09	10230	X	9636	-0-	-594	-0-	9511	2	125	9	N	114	187	1			197
10	10540	X	9754	-0-	-786	-0-	9636	2	118	9	N	107	187	1			117
11	10110	X	9292	-0-	-818	-0-	9172	2	120	9	N	109					226
12	10292	X	9399	-0-	-893	-0-	9278	2	121	9	N	110	191	1			145
01	10106	X	9555	-0-	-551	-0-	9333	2	222	9	N	202					347

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12958	X	12845	-0-	-113	-0-	12707	2	138	9	Y	125	182	1			161
09	12540	X	12333	-0-	-207	-0-	12231	2	102	9	Y	93	180	1			74
10	12958	X	12129	-0-	-829	-0-	11998	2	131	9	Y	119	94	1			99
11	12540	X	11383	-0-	-1157	-0-	36	1	11213	2	Y	122	98	1			123
							134	9									
12	DLQ G-10		12763	-0-	12763	12763	290	1	12345	2	Y	116	141	1			98
							128	9									
*01	25674	X	12911	-0-	-12763	-0-	12754	2	157	9	Y	143	194	1			47

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13160	X	13160	-0-	-0-	-0-	1122	1	11867	2	Y	155	172	1			165
							171	9									
09	12714	X	12714	-0-	-0-	-0-	1086	1	11481	2	Y	134	179	1			120
							147	9									
10	12442	X	12442	-0-	-0-	-0-	1122	1	11162	2	Y	144	178	1			86
							158	9									
11	11520	X	11103	-0-	-417	-0-	1086	1	9918	2	Y	90					176
							99	9									
12	DLQ G-10		10884	-0-	10884	10884	1122	1	9706	2	Y	51	148	1			79
							56	9									
*01	20645	X	9761	-0-	-10884	-0-	1122	1	8567	2	Y	65					144
							72	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		268	-0-	268	268	268	2			Y	-0-					-0-
*09	T. A.		286	-0-	286	554	286	2			Y	-0-					-0-
*10	T. A.		103	-0-	103	657	103	2			Y	-0-					-0-
*11	814	X	157	-0-	-657	-0-	157	2			Y	-0-					-0-
*12	187	X	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	36	1	45	2	Y	-0-					-0-

COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6095	-0-	-384	-0-	5971	2	124	9	Y	113	181	1			138
09	6000	X	5473	-0-	-527	-0-	5379	2	94	9	Y	85					223
10	6200	X	5722	-0-	-478	-0-	5594	2	128	9	Y	116	186	1			153
11	5910	X	5838	-0-	-72	-0-	241	1	5529	2	Y	62					215
							68	9									
12	DLQ G-10		6058	-0-	6058	6058	181	1	5771	2	Y	96	187	1			124
							106	9									
*01	11782	X	5724	-0-	-6058	-0-	5607	2	117	9	Y	106					230

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7738	-0-	-43	-0-	7563	2	175	9	Y	159	183	1			224
09	7530	X	7348	-0-	-182	-0-	7208	2	140	9	Y	127	181	1			170
10	7781	X	7351	-0-	-430	-0-	7196	2	155	9	Y	141	183	1			128
11	7530	X	7086	-0-	-444	-0-	6914	2	172	9	Y	156	191	1			93
12	DLQ G-10		7118	-0-	7118	7118	6977	2	141	9	Y	128	30	1			191
*01	14222	X	7104	-0-	-7118	-0-	6954	2	150	9	Y	136	193	1			134

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17794	X	16786	-0-	-1008	-0-	16551	2	235	9	Y	214	368	1			175
09	16980	X	16093	-0-	-887	-0-	15898	2	195	9	Y	177					352
10	17422	X	16591	-0-	-831	-0-	16384	2	207	9	Y	188	364	1			176
11	16740	X	15970	-0-	-770	-0-	15691	2	279	9	Y	254	187	1			243
12	DLQ G-10		16120	-0-	16120	16120	15993	2	127	9	Y	115	186	1			172
*01	32458	X	16338	-0-	-16120	-0-	16099	2	239	9	Y	217	188	1			201

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18177	X	18177	-0-	-0-	-0-	18037	2	140	9	N	127	182	1			139
09	10020	X	8320	-0-	-1700	-0-	8240	2	80	9	N	73					212
10	9951	X	8424	-0-	-1527	-0-	7	1	8277	2	N	127	184	1			155
							140	9									
11	10020	X	8739	-0-	-1281	-0-	652	1	7996	2	N	83	183	1			55
							91	9									
12	10354	X	8701	-0-	-1653	-0-	1122	1	7505	2	N	67					122
							74	9									
01	10354	X	8601	-0-	-1753	-0-	290	1	8135	2	N	160	188	1			94
							176	9									

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10547	X	10547	-0-	-0-	-0-	10365	2	182	9	Y	165	184	1			186
09	10020	X	8946	-0-	-1074	-0-	8807	2	139	9	Y	126	181	1			131
10	10354	X	9294	-0-	-1060	-0-	9127	2	167	9	Y	152	189	1			94
11	10020	X	8567	-0-	-1453	-0-	8404	2	163	9	Y	148	189	1			53
12	DLQ G-10		8933	-0-	8933	8933	8799	2	134	9	Y	122					175
*01	18054	X	9121	-0-	-8933	-0-	8969	2	152	9	Y	138	194	1			119

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18067	X	18067	-0-	-0-	-0-	17880	2	187	9	Y	170	184	1			211
09	9240	X	8707	-0-	-533	-0-	8572	2	135	9	Y	123	185	1			149
10	9207	X	8997	-0-	-210	-0-	8800	2	197	9	Y	179	182	1			146
11	9240	X	9191	-0-	-49	-0-	652	1	8374	2	Y	150	189	1			107
							165	9									
12	DLQ G-10		9859	-0-	9859	9859	1122	1	8584	2	Y	139					246
							153	9									
*01	18540	X	8681	-0-	-9859	-0-	290	1	8247	2	Y	131	184	1			193
							144	9									

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	5028	-0-	-242	-0-	4934	2	94	9	Y	85	181	1			86
09	4701	X	4701	-0-	-0-	-0-	4643	2	58	9	Y	53					139
10	5270	X	4819	-0-	-451	-0-	4702	2	117	9	Y	106	96	1			149
11	5100	X	4608	-0-	-492	-0-	10	1	4512	2	Y	78					227
							86	9									
*12	4678	X	4678	-0-	-0-	-0-	80	1	4498	2	Y	91	188	1			130
							100	9									
01	4619	X	4323	-0-	-296	-0-	4251	2	72	9	Y	65					195

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2816	-0-	-532	-0-	2793	2	23	9	Y	21					206
09	3240	X	2451	-0-	-789	-0-	2442	2	9	9	Y	8					214
10	2864	X	2864	-0-	-0-	-0-	2836	2	28	9	Y	25	183	1			56
11	3372	X	3372	-0-	-0-	-0-	652	1	2696	2	Y	22					78
							24	9									
*12	3845	X	3845	-0-	-0-	-0-	1122	1	2702	2	Y	19					97
							21	9									
*01	2947	X	2947	-0-	-0-	-0-	290	1	2633	2	Y	22					119
							24	9									

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5182	-0-	-429	-0-	5086	2	96	9	Y	87	182	1			131
09	5250	X	4783	-0-	-467	-0-	4726	2	57	9	Y	52					183
10	5425	X	4987	-0-	-438	-0-	4879	2	108	9	Y	98	178	1			103
11	5070	X	4832	-0-	-238	-0-	4745	2	87	9	Y	79					182
12	5177	X	4425	-0-	-752	-0-	4392	2	33	9	Y	30					212
01	5177	X	4795	-0-	-382	-0-	4640	2	155	9	Y	141					353

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3672	-0-	-420	-0-	684	1	2977	2	N	10					190
							11	9									
09	3570	X	3429	-0-	-141	-0-	641	1	2786	2	N	2					192
							2	9									
10	3689	X	3648	-0-	-41	-0-	654	1	2991	2	N	3					195
							3	9									
11	3654	X	3654	-0-	-0-	-0-	845	1	2802	2	N	6					201
							7	9									
*12	3812	X	3812	-0-	-0-	-0-	941	1	2865	2	N	5					206
							6	9									
01	3658	X	2458	-0-	-1200	-0-	345	1	2106	2	N	6					212
							7	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20063	X	20063	-0-	-0-	-0-	19899	2	164	9	Y	149	183	1			150
09	11100	X	9522	-0-	-1578	-0-	9416	2	106	9	Y	96					246
10	10199	X	9534	-0-	-665	-0-	9413	2	121	9	Y	110	184	1			172
11	11100	X	10244	-0-	-856	-0-	652	1	9467	2	Y	114	185	1			101
							125	9									
*12	11098	X	11098	-0-	-0-	-0-	1122	1	9886	2	Y	82					183
							90	9									
*01	10034	X	10034	-0-	-0-	-0-	290	1	9652	2	Y	84	186	1			81
							92	9									

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12152	X	11428	-0-	-724	-0-	11232	2	196	9	N	178	184	1			136
09	11520	X	10896	-0-	-624	-0-	10756	2	140	9	N	127					263
10	11811	X	11317	-0-	-494	-0-	11138	2	179	9	N	163	183	1			243
11	11370	X	10830	-0-	-540	-0-	10647	2	183	9	N	166	189	1			220
12	11656	X	10982	-0-	-674	-0-	10778	2	204	9	N	185	188	1			217
01	11439	X	10840	-0-	-599	-0-	10620	2	220	9	N	200	189	1			228

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2418	-0-	2418	7314	2417	2	1	9	Y	1					28
09	T. A.		2314	-0-	2314	9628	2301	2	13	9	Y	12					40
10	12003	X	2375	-0-	-9628	-0-	2375	2			Y	-0-					40
11	2340	N	2284	-0-	-56	-0-	10	1	2274	2	Y	-0-					40
*12	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-	26	1			14
*01	2222	N	2222	-0-	-0-	-0-	7	1	2211	2	Y	4					18
							4	9									

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

08	7471	X	7092	-0-	-379	-0-	6928	2	164	9	N	149	183	1			252
09	7050	X	6791	-0-	-259	-0-	6658	2	133	9	N	121	184	1			189
10	7285	X	6834	-0-	-451	-0-	6672	2	162	9	N	147	187	1			149
11	6960	X	6599	-0-	-361	-0-	6432	2	167	9	N	152	186	1			115
12	7099	X	6807	-0-	-292	-0-	6674	2	133	9	N	121					236
01	7099	X	6690	-0-	-409	-0-	6524	2	166	9	N	151	194	1			193

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

08	3658	X	3642	-0-	-16	-0-	3510	2	132	9	N	120	185	1			173
09	3540	X	3467	-0-	-73	-0-	3378	2	89	9	N	81					254
10	3658	X	3606	-0-	-52	-0-	3474	2	132	9	N	120	180	1			194
11	4248	X	4248	-0-	-0-	-0-	652	1	3478	2	N	107	186	1			115
							118	9									
*12	4719	X	4719	-0-	-0-	-0-	1122	1	3481	2	N	105					220
							116	9									
*01	3852	X	3852	-0-	-0-	-0-	290	1	3398	2	N	149	195	1			174
							164	9									

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

08	4898	X	4041	-0-	-857	-0-	3884	2	157	9	N	143	184	1			186
09	4470	X	3892	-0-	-578	-0-	3790	2	102	9	N	93					279
10	4216	X	4005	-0-	-211	-0-	3892	2	113	9	N	103	181	1			201
11	4020	X	3884	-0-	-136	-0-	70	1	3683	2	N	119	188	1			132
							131	9									
*12	4332	X	4332	-0-	-0-	-0-	436	1	3756	2	N	127					259
							140	9									
01	4030	X	3962	-0-	-68	-0-	113	1	3704	2	N	132					391
							145	9									

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

08	7406	X	7406	-0-	-0-	-0-	7253	2	153	9	N	139	183	1			235
09	7067	X	7067	-0-	-0-	-0-	6955	2	112	9	N	102	182	1			155
10	7192	X	7192	-0-	-0-	-0-	7063	2	129	9	N	117	184	1			88
11	7507	X	7507	-0-	-0-	-0-	652	1	6728	2	N	115					203
							127	9									
*12	7579	X	7579	-0-	-0-	-0-	760	1	6732	2	N	79					282
							87	9									
*01	6705	X	6705	-0-	-0-	-0-	6577	2	128	9	N	116	187	1			211

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	10728	-0-	-649	-0-	10550	2	178	9	N	162					278
09	10800	X	10056	-0-	-744	-0-	9882	2	174	9	N	158	183	1			253
10	11036	X	10404	-0-	-632	-0-	14	1	10205	2	N	168	185	1			236
							185	9									
11	10590	X	10133	-0-	-457	-0-	422	1	9602	2	N	99	185	1			150
							109	9									
12	10943	X	9737	-0-	-1206	-0-	127	1	9511	2	N	90					240
							99	9									
01	10726	X	9161	-0-	-1565	-0-	9006	2	155	9	N	141	193	1			188

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17205	X	15378	-0-	-1827	-0-	15188	2	190	9	N	173	372	1			267
09	16170	X	14388	-0-	-1782	-0-	14191	2	197	9	N	179	184	1			262
10	16585	X	14364	-0-	-2221	-0-	14170	2	194	9	N	176	185	1			253
11	15540	X	13744	-0-	-1796	-0-	50	1	13501	2	N	175	189	1			239
							193	9									
12	15500	X	14268	-0-	-1232	-0-	101	1	13974	2	N	175	195	1			219
							193	9									
01	15376	X	13469	-0-	-1907	-0-	13304	2	165	9	N	150	252	1			117

CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	8430	-0-	-1645	-0-	8331	2	99	9	N	90	182	1			175
09	9030	X	8214	-0-	-816	-0-	8120	2	94	9	N	85	76	1			184
10	9083	X	7236	-0-	-1847	-0-	50	1	7079	2	N	97	164	1			117
							107	9									
11	8790	X	8033	-0-	-757	-0-	302	1	7626	2	N	95					212
							105	9									
12	8680	X	7622	-0-	-1058	-0-	211	1	7315	2	N	87	189	1			110
							96	9									
01	8494	X	7519	-0-	-975	-0-	7397	2	122	9	N	111					221

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2250	-0-	-230	-0-	2244	3	6	9	N	5					42
09	2280	N	2119	-0-	-161	-0-	2119	3			N	-0-					42
10	2325	N	2170	-0-	-155	-0-	2167	3	3	9	N	3					45
11	2190	N	2156	-0-	-34	-0-	2147	3	9	9	N	8					53
12	2241	N	2241	-0-	-0-	-0-	2233	3	8	9	N	7					60
*01	2306	N	2306	-0-	-0-	-0-	2304	3	2	9	N	2					62

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1895	N	1895	-0-	-0-	-0-	62	1	1833	2	N	-0-					7
09	1239	N	1239	-0-	-0-	-0-	38	1	1201	2	N	-0-					7
10	1564	N	1564	-0-	-0-	-0-	42	1	1522	2	N	-0-					7
11	1590	N	1183	-0-	-407	-0-	42	1	1141	2	N	-0-					7
12	1309	N	1309	-0-	-0-	-0-	36	1	1273	2	N	-0-					7
01	1550	N	1085	-0-	-465	-0-	24	1	1061	2	N	-0-					7

MENDOTA, EAST (MORROW UPPER) 60459 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, -A- WELL #: 2041 RRCID -> 082616 COMPL. DATE 05/08/1979 TOTAL DEPTH 12176 PERF.12012 - 12083

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					88

PLUGGED AND ABANDONED_____ 06/21/2016 - PLUGGED 06/21/16

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

08	1395	N	479	-0-	-916	-0-	479	3			N	-0-					168
09	3000	N	16308	-0-	13308	13308	15360	3	948	9	N	862	351	1			679
10	3100	N	10190	-0-	7090	20398	9683	3	507	9	N	461	857	1			283
11	3000	N	7733	-0-	4733	25131	7358	3	375	9	N	341	340	1			284
12	31449	X	6318	-0-	-25131	-0-	6000	3	318	9	N	289	180	1			393
*01	5463	X	5463	-0-	-0-	-0-	5180	3	283	9	N	257	357	1			293

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

08	3193	X	2229	-0-	-964	-0-	2229	3			N	-0-					86
09	2940	X	2121	-0-	-819	-0-	2121	3			N	-0-					86
10	2759	X	2167	-0-	-592	-0-	2167	3			N	-0-					86
11	2190	X	2040	-0-	-150	-0-	2040	3			N	-0-					86
12	2263	X	2029	-0-	-234	-0-	2027	3	2	9	N	2					88
01	2232	X	2083	-0-	-149	-0-	2083	3			N	-0-					88

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

08	217	N	208	-0-	-9	-0-	208	3			N	-0-					20
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					20
*10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
*11	210	N	197	-0-	-13	-0-	197	3			N	-0-					20
*12	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					20
01	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					20

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

08	961	N	935	-0-	-26	-0-	912	3	23	9	N	21	187	1			15
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					15
*10	961	N	959	-0-	-2	-0-	953	3	6	9	N	5					20
*11	900	N	870	-0-	-30	-0-	870	3			N	-0-					20
*12	899	N	879	-0-	-20	-0-	13	1	866	3	N	-0-					20
01	961	N	890	-0-	-71	-0-	13	1	877	3	N	-0-					20

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

08	465	N	444	-0-	-21	-0-	430	3	14	9	N	13					45
09	450	N	426	-0-	-24	-0-	426	3			N	-0-					45
*10	465	N	425	-0-	-40	-0-	425	3			N	-0-					45
*11	438	N	438	-0-	-0-	-0-	406	3	32	9	N	29					74
*12	434	N	426	-0-	-8	-0-	11	1	415	3	N	-0-					74
01	434	N	377	-0-	-57	-0-	11	1	311	3	N	50					124
							55	9									

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	10					94
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

08	527	N	404	-0-	-123	-0-	396	3	8	9	N	7					116
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					116
*10	465	N	380	-0-	-85	-0-	380	3			N	-0-					116
*11	390	N	351	-0-	-39	-0-	350	3	1	9	N	1	1	5			116
*12	620	N	362	-0-	-258	-0-	11	1	351	3	N	-0-					116
01	372	N	269	-0-	-103	-0-	11	1	258	3	N	-0-					116

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					24
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					24
*10	228	N	228	-0-	-0-	-0-	227	3	1	9	N	1	1	5			24
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					24
*12	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					24
01	217	N	174	-0-	-43	-0-	11	1	163	3	N	-0-					24

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	876	-0-	-116	-0-	876	3			N	-0-					121
09	870	N	844	-0-	-26	-0-	844	3			N	-0-					121
*10	930	N	863	-0-	-67	-0-	856	3	7	9	N	6					127
*11	840	N	804	-0-	-36	-0-	804	3			N	-0-					127
*12	868	N	735	-0-	-133	-0-	11	1	724	3	N	-0-					127
01	868	N	628	-0-	-240	-0-	11	1	614	3	N	3					130
							3	9									

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	540	-0-	-173	-0-	540	3			N	-0-					141
09	570	N	525	-0-	-45	-0-	514	3	11	9	N	10					151
*10	589	N	527	-0-	-62	-0-	527	3			N	-0-					151
11	581	N	581	-0-	-0-	-0-	581	3			N	-0-	1	5			150
*12	559	N	559	-0-	-0-	-0-	13	1	546	3	N	-0-					150
*01	577	N	577	-0-	-0-	-0-	13	1	564	3	N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	869	N	869	-0-	-0-	-0-	839	3	30	9	N	27					136
09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					136
*10	806	N	804	-0-	-2	-0-	804	3			N	-0-					136
11	840	N	838	-0-	-2	-0-	768	3	70	9	N	64					200
*12	819	N	819	-0-	-0-	-0-	12	1	799	3	N	7	189	1			18
							8	9									
01	806	N	800	-0-	-6	-0-	12	1	659	3	N	117					135
							129	9									

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1946	-0-	-69	-0-	1946	3			N	-0-					134
09	1974	N	1974	-0-	-0-	-0-	1877	3	97	9	N	88	188	1			34
*10	2015	N	1902	-0-	-113	-0-	1893	3	9	9	N	8					42
*11	1890	N	1805	-0-	-85	-0-	1805	3			N	-0-					42
*12	2015	N	1657	-0-	-358	-0-	12	1	1645	3	N	-0-					42
01	1891	N	1609	-0-	-282	-0-	12	1	1496	3	N	92					134
							101	9									

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

08	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					201
09	1523	N	1523	-0-	-0-	-0-	1519	3	4	9	N	4					205
*10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					205
*11	1590	N	1473	-0-	-117	-0-	1467	3	6	9	N	5	1	5			209
*12	1581	N	1499	-0-	-82	-0-	12	1	1487	3	N	-0-					209
01	1550	N	1516	-0-	-34	-0-	12	1	1504	3	N	-0-					209

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

08	930	N	717	-0-	-213	-0-	717	3			N	-0-					94
09	870	N	731	-0-	-139	-0-	731	3			N	-0-					94
*10	744	N	696	-0-	-48	-0-	696	3			N	-0-					94
*11	878	N	878	-0-	-0-	-0-	877	3	1	9	N	1	1	5			94
*12	880	N	880	-0-	-0-	-0-	12	1	867	3	N	1	1	5			94
							1	9									
*01	800	N	800	-0-	-0-	-0-	12	1	788	3	N	-0-					94

MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

08	5363	X	5347	-0-	-16	-0-	5334	2	13	9	N	12					69
09	5220	X	5128	-0-	-92	-0-	5115	2	13	9	N	12					81
10	5394	X	5376	-0-	-18	-0-	31	1	5345	2	N	-0-					81
11	5220	X	5168	-0-	-52	-0-	30	1	5130	2	N	7					88
							8	9									
12	5363	X	4417	-0-	-946	-0-	26	1	4391	2	N	-0-					88
*01	5534	X	5534	-0-	-0-	-0-	28	1	5493	2	N	12					100
							13	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

08	992	N	737	-0-	-255	-0-	724	3	13	9	N	12					213
09	750	N	731	-0-	-19	-0-	709	3	22	9	N	20					233
10	744	N	684	-0-	-60	-0-	666	3	18	9	N	16					249
11	720	N	670	-0-	-50	-0-	655	3	15	9	N	14					263
12	744	N	666	-0-	-78	-0-	647	3	19	9	N	17					280
01	682	N	639	-0-	-43	-0-	622	3	17	9	N	15					295

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	-0-	-0-	-0-	-0-					N	-0-					92
12	0	#	-0-	-0-	-0-	-0-					N	-0-					92
01	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1736	#	-0-	-0-	-1736	-0-					N	-0-					28
*03	1953	#	-0-	-0-	-1953	-0-					N	-0-					28
*04	1890	#	-0-	-0-	-1890	-0-					N	-0-					28
*05	1953	#	-0-	-0-	-1953	-0-					N	-0-					28
*06	1200	#	-0-	-0-	-1200	-0-					N	-0-					28
*07	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

08	746	R	746	-0-	-0-	-0-	680	3	66	9	N	60					60
09	660	#	613	-0-	-47	-0-	613	3			N	-0-					60
*10	682	#	612	-0-	-70	-0-	611	3	1	9	N	1					61
*11	660	#	488	-0-	-172	-0-	424	3	64	9	N	58					119
*12	682	#	271	-0-	-411	-0-	6	1	265	3	N	-0-					119
01	682	#	227	-0-	-455	-0-	6	1	221	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

08	930	#	882	-0-	-48	-0-	31	1	851	2	N	-0-					15
09	870	#	852	-0-	-18	-0-	30	1	822	2	N	-0-					15
10	899	#	886	-0-	-13	-0-	31	1	855	2	N	-0-					15
11	870	#	847	-0-	-23	-0-	30	1	817	2	N	-0-					15
12	868	#	773	-0-	-95	-0-	31	1	742	2	N	-0-					15
01	899	#	730	-0-	-169	-0-	31	1	699	2	N	-0-					15

UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

08	3061	R	3061	-0-	-0-	-0-	1520	2	1521	3	N	18					234
							20	9									
09	2342	R	2342	-0-	-0-	-0-	1158	2	1158	3	N	24	163	1			95
							26	9									
10	2272	R	2272	-0-	-0-	-0-	1131	2	1131	3	N	9					104
							10	9									
11	2842	R	2842	-0-	-0-	-0-	1415	2	1414	3	N	12					116
							13	9									
12	3094	R	3094	-0-	-0-	-0-	1541	2	1541	3	N	11					127
							12	9									
*01	1857	R	1857	-0-	-0-	-0-	924	2	923	3	N	9					136
							10	9									

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			12
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					12
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					12

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	10	5			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

08	1702	N	1702	-0-	-0-	-0-	-0-	1702	3			N	-0-				49
09	1620	N	1512	-0-	-108	-0-	-0-	1512	3			N	-0-				49
*10	1767	N	1550	-0-	-217	-0-	-0-	1550	3			N	-0-				49
*11	1650	N	1554	-0-	-96	-0-	-0-	1554	3			N	-0-				49
*12	1613	N	1613	-0-	-0-	-0-	-0-	12	1	1601	3	N	-0-				49
01	1550	N	487	-0-	-1063	-0-	-0-	12	1	475	3	N	-0-				49

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

08	462	N	462	-0-	-0-	-0-	-0-	462	2			N	-0-				-0-
09	473	N	473	-0-	-0-	-0-	-0-	473	2			N	-0-				-0-
*10	465	N	449	-0-	-16	-0-	-0-	449	2			N	-0-				-0-
11	720	N	457	-0-	-263	-0-	-0-	457	2			N	-0-				-0-
12	496	N	351	-0-	-145	-0-	-0-	11	1	340	2	N	-0-				-0-
01	434	N	329	-0-	-105	-0-	-0-	11	1	318	2	N	-0-				-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1957	N	1957	-0-	-0-	-0-	1902	3	55	9	N	50					84
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					84
*10	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					90
*11	1890	N	1702	-0-	-188	-0-	1635	3	67	9	N	61	131	1			20
*12	1891	N	1610	-0-	-281	-0-	12	1	1589	3	N	8					28
							9	9									
01	1953	N	1570	-0-	-383	-0-	12	1	1558	3	N	-0-					28

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					27
09	1290	N	1289	-0-	-1	-0-	1186	3	103	9	N	94					121
*10	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					121
11	1230	N	1207	-0-	-23	-0-	1207	3			N	-0-					121
*12	1333	N	1286	-0-	-47	-0-	12	1	1194	3	N	73					194
							80	9									
01	1302	N	1249	-0-	-53	-0-	12	1	1237	3	N	-0-					194

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			104
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	547	-0-	-104	-0-	540	3	7	9	N	6					24
09	750	N	585	-0-	-165	-0-	585	3			N	-0-					24
*10	775	N	593	-0-	-182	-0-	586	3	7	9	N	6					30
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					30
*12	620	N	577	-0-	-43	-0-	11	1	566	3	N	-0-					30
*01	607	N	607	-0-	-0-	-0-	11	1	566	3	N	27					57
							30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1701	-0-	-128	-0-	1601	3	100	9	N	91					118
09	1650	N	1525	-0-	-125	-0-	1525	3			N	-0-					118
*10	1643	N	1579	-0-	-64	-0-	1558	3	21	9	N	19					137
*11	1650	N	1614	-0-	-36	-0-	1535	3	79	9	N	72	175	1			34
*12	1581	N	1437	-0-	-144	-0-	12	1	1425	3	N	-0-					34
01	1581	N	1468	-0-	-113	-0-	12	1	1369	3	N	79	29	5			84
							87	9									

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					158
09	3241	X	3241	-0-	-0-	-0-	3195	3	46	9	N	42					200
*10	3327	X	3327	-0-	-0-	-0-	3277	3	50	9	N	45	190	1			55
11	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					55
*12	3052	X	3052	-0-	-0-	-0-	12	1	3040	3	N	-0-					55
*01	3131	X	3131	-0-	-0-	-0-	12	1	2972	3	N	134					189
							147	9									

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	660	-0-	-22	-0-	660	3			N	-0-					13
09	660	N	647	-0-	-13	-0-	626	3	21	9	N	19					32
*10	682	N	652	-0-	-30	-0-	652	3			N	-0-					32
*11	630	N	629	-0-	-1	-0-	629	3			N	-0-					32
*12	691	N	691	-0-	-0-	-0-	12	1	640	3	N	35					67
							39	9									
*01	668	N	668	-0-	-0-	-0-	12	1	656	3	N	-0-					67

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1142	-0-	-67	-0-	1142	3			N	-0-					59
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					59
*10	1209	N	1146	-0-	-63	-0-	1073	3	73	9	N	66					125
*11	1110	N	1004	-0-	-106	-0-	1004	3			N	-0-					125
*12	1085	N	951	-0-	-134	-0-	13	1	938	3	N	-0-					125
01	1147	N	1116	-0-	-31	-0-	13	1	1059	3	N	40					165
							44	9									

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1151	-0-	-151	-0-	1145	3	6	9	N	5					126
09	1170	N	1101	-0-	-69	-0-	1101	3			N	-0-					126
*10	1319	N	1319	-0-	-0-	-0-	1283	3	36	9	N	33					159
*11	1470	N	1470	-0-	-0-	-0-	1452	3	18	9	N	16					175
*12	1472	N	1472	-0-	-0-	-0-	13	1	1431	3	N	25	183	1			17
							28	9									
*01	1580	N	1580	-0-	-0-	-0-	13	1	1567	3	N	-0-					17

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	275	3	22	9	N	20					121
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					121
*10	278	N	278	-0-	-0-	-0-	257	3	21	9	N	19					140
*11	300	N	249	-0-	-51	-0-	241	3	8	9	N	7	124	1			23
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-	2	5			21
01	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					21

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	14	-0-	-110	-0-	14	3			N	-0-					18
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					18
*10	108	N	108	-0-	-0-	-0-	107	3	1	9	N	1	2	5			17
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					17
*12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					17
01	124	N	112	-0-	-12	-0-	110	3	2	9	N	2	2	5			17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3258	X	3258	-0-	-0-	-0-	3258	3			N	-0-					99
09	3523	X	3523	-0-	-0-	-0-	3497	3	26	9	N	24					123
*10	3724	X	3724	-0-	-0-	-0-	3720	3	4	9	N	4	30	5			97
*11	3515	X	3515	-0-	-0-	-0-	3507	3	8	9	N	7	57	5			47
*12	3765	X	3765	-0-	-0-	-0-	13	1	3531	3	N	201	1	5			247
							221	9									
*01	3209	X	3209	-0-	-0-	-0-	13	1	3163	3	N	30	11	5			266
							33	9									

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					136
09	1507	N	1507	-0-	-0-	-0-	1459	3	48	9	N	44					180
*10	1869	N	1869	-0-	-0-	-0-	1850	3	19	9	N	17					197
*11	2187	N	2187	-0-	-0-	-0-	2137	3	50	9	N	45	196	1			46
*12	2100	N	2100	-0-	-0-	-0-	12	1	2088	3	N	-0-					46
*01	2028	N	2028	-0-	-0-	-0-	12	1	1982	3	N	31	4	5			73
							34	9									

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	-0-	665	3	20	9	N	18					18
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					18
*10	744	N	644	-0-	-100	-0-	643	3	1	9	N	1					19
*11	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60					79
*12	651	N	621	-0-	-30	-0-	621	3			N	-0-					79
01	651	N	280	-0-	-371	-0-	280	3			N	-0-					79

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	584	-0-	-98	-0-	559	3	25	9	N	23					99
09	570	N	519	-0-	-51	-0-	519	3			N	-0-					99
*10	589	N	526	-0-	-63	-0-	526	3			N	-0-					99
*11	570	N	488	-0-	-82	-0-	471	3	17	9	N	15					114
*12	540	N	540	-0-	-0-	-0-	13	1	527	3	N	-0-					114
01	527	N	343	-0-	-184	-0-	13	1	330	3	N	-0-					114

EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	397	-0-	-1990	-0-	397	3			N	-0-					25
09	480	N	420	-0-	-60	-0-	416	3	4	9	N	4					29
*10	403	N	399	-0-	-4	-0-	399	3			N	-0-					29
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					29
*12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					29
*01	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					29

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					7
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					7
*12	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					7
01	186	N	90	-0-	-96	-0-	13	1	77	3	N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	997	-0-	-367	-0-	997	3			N	-0-					92
09	1330	N	1330	-0-	-0-	-0-	1272	3	58	9	N	53					145
*10	1426	N	168	-0-	-1258	-0-	168	3			N	-0-					145
11	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					145
*12	1364	N	453	-0-	-911	-0-	23	1	365	3	N	59	182	1			22
							65	9									
*01	388	N	388	-0-	-0-	-0-	23	1	365	3	N	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

08	688	N	688	-0-	-0-	-0-	666	3	22	9	N	20					170
09	630	N	611	-0-	-19	-0-	602	3	9	9	N	8					178
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					178
11	660	N	606	-0-	-54	-0-	606	3			N	-0-					178
*12	620	N	613	-0-	-7	-0-	13	1	600	3	N	-0-					178
01	744	N	397	-0-	-347	-0-	13	1	382	3	N	2					180
							2	9									

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

08	1891	N	1836	-0-	-55	-0-	1829	3	7	9	N	6	160	1			9
09	1830	N	1767	-0-	-63	-0-	1765	3	2	9	N	2					11
*10	1829	N	1806	-0-	-23	-0-	1805	3	1	9	N	1					12
*11	1770	N	1733	-0-	-37	-0-	1733	3			N	-0-					12
*12	1829	N	1818	-0-	-11	-0-	12	1	1800	3	N	5					17
							6	9									
01	1798	N	1750	-0-	-48	-0-	12	1	1731	3	N	6					23
							7	9									

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

08	4709	X	4709	-0-	-0-	-0-	4593	3	116	9	N	105					243
09	4624	X	4624	-0-	-0-	-0-	4415	3	209	9	N	190	190	1			243
*10	4588	X	4213	-0-	-375	-0-	4199	3	14	9	N	13	195	1	2	5	59
*11	4440	X	3651	-0-	-789	-0-	3651	3			N	-0-					59
*12	4588	X	2673	-0-	-1915	-0-	12	1	2506	3	N	141	2	5			198
							155	9									
01	4588	X	3555	-0-	-1033	-0-	12	1	3488	3	N	50	199	1			49
							55	9									

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

08	1364	N	1161	-0-	-203	-0-	1161	3			N	-0-					42
09	1200	N	1144	-0-	-56	-0-	1144	3			N	-0-					42
*10	1209	N	922	-0-	-287	-0-	922	3			N	-0-					42
*11	1110	N	855	-0-	-255	-0-	852	3	3	9	N	3					45
*12	1178	N	647	-0-	-531	-0-	647	3			N	-0-					45
*01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

08	2604	N	2444	-0-	-160	-0-	2363	3	81	9	N	74					77
09	2689	N	2689	-0-	-0-	-0-	2622	3	67	9	N	61					138
*10	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					138
11	2535	N	2535	-0-	-0-	-0-	2454	3	81	9	N	74	192	1			20
*12	2604	N	2503	-0-	-101	-0-	2503	3			N	-0-					20
01	2604	N	2361	-0-	-243	-0-	2361	3			N	-0-					20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					165
09	300	N	254	-0-	-46	-0-	240	3	14	9	N	13					178
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-	1	5			177
*11	330	N	234	-0-	-96	-0-	234	3			N	-0-					177
*12	290	N	290	-0-	-0-	-0-	249	3	41	9	N	37					214
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					214

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2230	-0-	-250	-0-	2221	3	9	9	N	8	25	5			237
09	2590	N	2590	-0-	-0-	-0-	2573	3	17	9	N	15					252
*10	2744	N	2744	-0-	-0-	-0-	2744	3			N	-0-	37	5			215
*11	2764	N	2764	-0-	-0-	-0-	2596	3	168	9	N	153	192	1			176
*12	2542	N	2359	-0-	-183	-0-	12	1	2343	3	N	4	10	1			170
							4	9									
01	2542	N	2239	-0-	-303	-0-	12	1	2227	3	N	-0-					170

ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1971	-0-	-44	-0-	1945	3	26	9	N	24					73
09	1890	N	1875	-0-	-15	-0-	1875	3			N	-0-					73
*10	2046	N	1903	-0-	-143	-0-	1903	3			N	-0-					73
*11	1920	N	1918	-0-	-2	-0-	1809	3	109	9	N	99					172
*12	1953	N	1468	-0-	-485	-0-	1468	3			N	-0-					172
01	1891	N	1806	-0-	-85	-0-	1806	3			N	-0-					172

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	583	-0-	-502	-0-	583	2			N	-0-					66
09	930	N	-0-	-0-	-930	-0-					N	-0-					66
*10	1023	N	-0-	-0-	-1023	-0-					N	55					121
*11	630	N	-0-	-0-	-630	-0-					N	-0-					121
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					29
09	390	N	378	-0-	-12	-0-	378	3			N	-0-					29
*10	403	N	396	-0-	-7	-0-	395	3	1	9	N	1	1	5			29
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					29
*12	403	N	365	-0-	-38	-0-	365	3			N	-0-					29
01	403	N	291	-0-	-112	-0-	291	3			N	-0-					29

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	2015	-0-	-0-	-0-	1907	3	108	9	N	98					273
09	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					273
*10	2046	N	1863	-0-	-183	-0-	1863	3			N	-0-					273
*11	2216	N	2216	-0-	-0-	-0-	2058	3	158	9	N	144	193	1			224
*12	2103	N	2103	-0-	-0-	-0-	12	1	2091	3	N	-0-					224
*01	1918	N	1918	-0-	-0-	-0-	12	1	1746	3	N	145	80	5			289
							160	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4671	X	4671	-0-	-0-	-0-	4603	3	68	9	N	62					175
09	4384	X	4384	-0-	-0-	-0-	4297	3	87	9	N	79	179	1			75
*10	4218	X	4218	-0-	-0-	-0-	4210	3	8	9	N	7					82
*11	3871	X	3871	-0-	-0-	-0-	3796	3	75	9	N	68					150
*12	3821	X	3821	-0-	-0-	-0-	3781	3	40	9	N	36					186
*01	5355	X	5355	-0-	-0-	-0-	5298	3	57	9	N	52	182	1			56

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1976	N	1976	-0-	-0-	-0-	1807	3	169	9	N	154					371
09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					371
*10	1953	N	1787	-0-	-166	-0-	1739	3	48	9	N	44	1	5			414
*11	1920	N	1702	-0-	-218	-0-	1702	3			N	-0-					414
*12	1798	N	1669	-0-	-129	-0-	1669	3			N	-0-					414
01	1798	N	1647	-0-	-151	-0-	1581	3	66	9	N	60					474

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1389	-0-	-37	-0-	1389	3			N	-0-	62	5			126
09	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					126
*10	1637	N	1637	-0-	-0-	-0-	1630	3	7	9	N	6	1	5			131
*11	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					131
*12	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					131
01	1643	N	1465	-0-	-178	-0-	1437	3	28	9	N	25					156

FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2288	-0-	-223	-0-	2288	3			N	-0-					98
09	2310	N	2101	-0-	-209	-0-	2090	3	11	9	N	10					108
*10	2418	N	2286	-0-	-132	-0-	2285	3	1	9	N	1	1	5			108
*11	2221	N	2221	-0-	-0-	-0-	2164	3	57	9	N	52					160
*12	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					160
01	2294	N	2080	-0-	-214	-0-	2080	3			N	-0-					160

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2453	-0-	-58	-0-	2453	3			N	-0-					101
09	2490	N	2348	-0-	-142	-0-	2348	3			N	-0-					101
*10	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					101
*11	2370	N	2339	-0-	-31	-0-	2338	3	1	9	N	1	1	5			101
*12	2418	N	2392	-0-	-26	-0-	2392	3			N	-0-					101
01	2449	N	2203	-0-	-246	-0-	2203	3			N	-0-					101

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1149	-0-	-122	-0-	1127	3	22	9	N	20					128
*09	1170	N	1093	-0-	-77	-0-	1093	3			N	-0-					128
*10	1209	N	1080	-0-	-129	-0-	1080	3			N	-0-					128
*11	1110	N	1095	-0-	-15	-0-	1039	3	56	9	N	51					179
*12	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					179
01	1085	N	523	-0-	-562	-0-	523	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					27
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					27
*10	659	N	659	-0-	-0-	-0-	656	3	3	9	N	3					30
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					30
*12	534	N	534	-0-	-0-	-0-	534	3			N	-0-					30
*01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2489	-0-	-146	-0-	2401	3	88	9	N	80					260
09	2340	N	2308	-0-	-32	-0-	2308	3			N	-0-					260
*10	2480	N	2332	-0-	-148	-0-	2332	3			N	-0-					260
*11	2463	N	2463	-0-	-0-	-0-	2268	3	195	9	N	177	192	1	28	5	217
*12	2387	N	2339	-0-	-48	-0-	12	1	2327	3	N	-0-					217
01	2325	N	1895	-0-	-430	-0-	12	1	1883	3	N	-0-					217

ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1248	-0-	-85	-0-	1241	3	7	9	N	6					144
09	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					144
*10	1271	N	1193	-0-	-78	-0-	1192	3	1	9	N	1					145
*11	1200	N	1190	-0-	-10	-0-	1142	3	48	9	N	44					189
*12	1209	N	1129	-0-	-80	-0-	12	1	1117	3	N	-0-					189
01	1178	N	1063	-0-	-115	-0-	12	1	1051	3	N	-0-					189

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3015	N	3015	-0-	-0-	-0-	3015	3			N	-0-					210
09	1890	N	1858	-0-	-32	-0-	1812	3	46	9	N	42	165	1			87
*10	2201	N	1915	-0-	-286	-0-	1862	3	53	9	N	48	54	5			81
*11	2130	N	1960	-0-	-170	-0-	1901	3	59	9	N	54	47	5			88
*12	2033	N	2033	-0-	-0-	-0-	12	1	2020	3	N	1					89
							1	9									
01	1984	N	206	-0-	-1778	-0-	12	1	194	3	N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3395	X	3395	-0-	-0-	-0-	3387	3	8	9	N	7					177
09	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					177
*10	2674	X	2674	-0-	-0-	-0-	2674	3			N	-0-					177
*11	3279	X	3279	-0-	-0-	-0-	3271	3	8	9	N	7					184
*12	2649	X	2649	-0-	-0-	-0-	12	1	2637	3	N	-0-					184
*01	2310	X	2310	-0-	-0-	-0-	12	1	2298	3	N	-0-					184

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3759	-0-	-395	-0-	3597	3	162	9	N	147					396
09	3990	X	3486	-0-	-504	-0-	3465	3	21	9	N	19	184	1			231
*10	4123	X	3546	-0-	-577	-0-	3546	3			N	-0-					231
*11	3652	X	3652	-0-	-0-	-0-	3483	3	169	9	N	154					385
*12	3751	X	3552	-0-	-199	-0-	12	1	3540	3	N	-0-					385
01	3751	X	3334	-0-	-417	-0-	12	1	3269	3	N	48					433
							53	9									

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930	-0-					N	-0-	16	5			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					91
09	90	N	-0-	-0-	-90	-0-					N	-0-					91
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					91
11	0	N	-0-	-0-	-0-	-0-					N	-0-					91
*12	0	N	-0-	-0-	-0-	-0-					N	136	1	5			226
01	0	N	-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4396	X	4396	-0-	-0-	-0-	4323	3	73	9	N	66					185
09	4359	X	4359	-0-	-0-	-0-	4335	3	24	9	N	22					207
*10	4680	X	4680	-0-	-0-	-0-	4505	3	175	9	N	159	187	1	6	5	173
*11	4085	X	4085	-0-	-0-	-0-	4060	3	25	9	N	23					196
*12	4271	X	4271	-0-	-0-	-0-	14	1	4133	3	N	113	43	5			266
							124	9									
*01	4417	X	4417	-0-	-0-	-0-	14	1	4285	3	N	107	181	1			192
							118	9									

WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5813	-0-	-852	-0-	5813	3			N	-0-					163
09	6420	X	5402	-0-	-1018	-0-	5402	3			N	-0-					163
*10	6541	X	4968	-0-	-1573	-0-	4711	3	257	9	N	234	183	1			214
*11	6330	X	4600	-0-	-1730	-0-	4515	3	85	9	N	77					291
*12	6169	X	5587	-0-	-582	-0-	12	1	5575	3	N	-0-					291
01	5828	X	808	-0-	-5020	-0-	12	1	592	3	N	35					326
							165	4	39	9							

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4466	X	4466	-0-	-0-	-0-	4346	3	120	9	N	109					378
09	4209	X	4209	-0-	-0-	-0-	4132	3	77	9	N	70	183	1			265
*10	3373	X	3373	-0-	-0-	-0-	3234	3	139	9	N	126	182	1	51	5	158
*11	3378	X	3378	-0-	-0-	-0-	3305	3	73	9	N	66	1	5			223
*12	3913	X	3913	-0-	-0-	-0-	12	1	3866	3	N	32					255
							35	9									
*01	4416	X	4416	-0-	-0-	-0-	12	1	4230	3	N	158					413
							174	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3674	X	3674	-0-	-0-	-0-	3601	3	73	9	N	66	189	1			200
09	2640	X	2434	-0-	-206	-0-	2434	3			N	-0-					200
*10	4150	X	4150	-0-	-0-	-0-	4075	3	75	9	N	68	11	5			257
*11	3627	X	3627	-0-	-0-	-0-	3550	3	77	9	N	70					327
*12	3014	X	3014	-0-	-0-	-0-	12	1	2912	3	N	82	186	1	8	5	215
							90	9									
01	2728	X	1760	-0-	-968	-0-	12	1	1564	3	N	167	197	1	82	5	103
							184	9									

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	5753	-0-	-2431	-0-	5753	3			N	-0-					335
09	7410	X	4584	-0-	-2826	-0-	4514	3	70	9	N	64					399
*10	7037	X	4975	-0-	-2062	-0-	4936	3	39	9	N	35	184	1	1	5	249
*11	5760	X	4404	-0-	-1356	-0-	4404	3			N	-0-					249
*12	5766	X	4399	-0-	-1367	-0-	4321	3	78	9	N	71					320
01	5766	X	5306	-0-	-460	-0-	4385	3	788	4	N	121	199	1	90	5	152
							133	9									

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6258	X	6258	-0-	-0-	-0-	6134	3	124	9	N	113	188	1			212
09	6163	X	6163	-0-	-0-	-0-	6116	3	47	9	N	43	169	1			86
*10	5989	X	5989	-0-	-0-	-0-	5796	3	193	9	N	175					261
*11	5197	X	5197	-0-	-0-	-0-	5127	3	70	9	N	64	2	5			323
*12	4708	X	4708	-0-	-0-	-0-	4663	3	45	9	N	41					364
*01	5341	X	5341	-0-	-0-	-0-	5100	3	241	9	N	219	104	5			479

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					217
09	4924	X	4924	-0-	-0-	-0-	4665	3	259	9	N	235	190	1			262
*10	4836	X	4700	-0-	-136	-0-	4700	3			N	-0-					262
*11	4680	X	4511	-0-	-169	-0-	4309	3	202	9	N	184	192	1	55	5	199
*12	4836	X	3953	-0-	-883	-0-	48	1	3905	3	N	-0-					199
01	4836	X	4208	-0-	-628	-0-	48	1	3910	3	N	227	189	1			237
							250	9									

EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8042	X	8042	-0-	-0-	-0-	7845	3	197	9	N	179					260
09	540	X	261	-0-	-279	-0-	261	3			N	-0-	194	1			66
*10	4331	X	4331	-0-	-0-	-0-	4330	3	1	9	N	1	1	5			66
*11	16840	X	16840	-0-	-0-	-0-	515	1	16173	2	N	138	22	5			182
							152	9									
*12	14269	X	14269	-0-	-0-	-0-	544	1	13524	2	N	183	161	1			204
							201	9									
*01	13235	X	13235	-0-	-0-	-0-	544	1	12559	2	N	120	57	5			267
							132	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3686	X	3686	-0-	-0-	-0-	3671	3	15	9	N	14					197
09	4126	X	4126	-0-	-0-	-0-	4041	3	85	9	N	77					274
*10	4333	X	4333	-0-	-0-	-0-	4226	3	107	9	N	97	157	1			214
*11	3402	X	3402	-0-	-0-	-0-	3374	3	28	9	N	25					239
*12	3694	X	3694	-0-	-0-	-0-	50	1	3644	3	N	-0-	28	5			211
*01	4586	X	4586	-0-	-0-	-0-	50	1	4298	3	N	216	41	5			386
							238	9									

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

08	7378	X	5906	-0-	-1472	-0-	5737	3	169	9	N	154					381
09	6510	X	5482	-0-	-1028	-0-	5454	3	28	9	N	25	178	1			228
*10	6262	X	5869	-0-	-393	-0-	5817	3	52	9	N	47					275
*11	6060	X	5200	-0-	-860	-0-	4980	3	220	9	N	200					475
*12	6758	X	5182	-0-	-1576	-0-	48	1	5069	3	N	59	181	1	30	5	323
							65	9									
01	5921	X	5113	-0-	-808	-0-	48	1	4861	3	N	185	185	1			323
							204	9									

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

08	4433	X	3402	-0-	-1031	-0-	3402	3			N	-0-					175
09	4200	X	3746	-0-	-454	-0-	3530	3	216	9	N	196	191	1			180
*10	4247	X	2106	-0-	-2141	-0-	2106	3			N	-0-	41	5			139
*11	3960	X	2786	-0-	-1174	-0-	2786	3			N	-0-					139
*12	3937	X	2926	-0-	-1011	-0-	48	1	2726	3	N	138					277
							152	9									
01	3875	X	2128	-0-	-1747	-0-	48	1	1537	3	N	114	187	1			204
							418	4	125	9							

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

08	9517	X	7656	-0-	-1861	-0-	7648	3	8	9	N	7					84
09	9210	X	163	-0-	-9047	-0-	163	3			N	-0-					84
*10	8680	X	-0-	-0-	-8680	-0-					N	-0-					84
*11	8400	X	720	-0-	-7680	-0-	718	3	2	9	N	2					86
*12	8556	X	889	-0-	-7667	-0-	49	1	840	3	N	-0-					86
01	7657	X	49	-0-	-7608	-0-	49	1			N	-0-					86

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

08	17205	X	15873	-0-	-1332	-0-	15632	2	241	9	N	219					353
09	15990	X	14983	-0-	-1007	-0-	14672	2	311	9	N	283	378	1			258
*10	16523	X	14925	-0-	-1598	-0-	14685	2	240	9	N	218	195	1	14	5	267
*11	15690	X	13955	-0-	-1735	-0-	13734	2	221	9	N	201	43	5			425
*12	16213	X	13918	-0-	-2295	-0-	36	1	13849	2	N	30	187	1	18	5	250
							33	9									
01	15872	X	13824	-0-	-2048	-0-	36	1	13267	2	N	474	191	1			533
							521	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9051	X	9051	-0-	-0-	-0-		8899	2	152	9	N	138					258
09	8628	X	8628	-0-	-0-	-0-		8471	2	157	9	N	143	188	1			213
*10	8436	X	8436	-0-	-0-	-0-		8286	2	150	9	N	136	45	5			304
*11	7717	X	7717	-0-	-0-	-0-		7589	2	128	9	N	116					420
*12	8408	X	8408	-0-	-0-	-0-		35	1	8287	2	N	78	196	1			302
								86	9									
*01	8140	X	8140	-0-	-0-	-0-		35	1	7928	2	N	161	198	1			265
								177	9									

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24397	X	20772	-0-	-3625	-0-		19962	3	810	9	N	736	934	1			141
09	23100	X	20254	-0-	-2846	-0-		19033	3	1221	9	N	1110	929	1			322
*10	23064	X	20394	-0-	-2670	-0-		1	1	19276	3	N	1015	1098	1	20	5	219
								1117	9									
*11	22020	X	19085	-0-	-2935	-0-		320	1	17818	3	N	861	758	1	1	5	321
								947	9									
*12	21979	X	15660	-0-	-6319	-0-		353	1	14588	3	N	654	708	1			267
								719	9									
01	20925	X	17142	-0-	-3783	-0-		353	1	15875	3	N	831	546	1	50	5	502
								914	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	14404	-0-	-1871	-0-		13450	2	954	9	N	867	728	1			199
09	14820	X	13444	-0-	-1376	-0-		12788	2	656	9	N	596	744	1			51
*10	15314	X	13988	-0-	-1326	-0-		13071	2	917	9	N	834	741	1	47	5	97
*11	14310	X	13633	-0-	-677	-0-		198	1	12584	2	N	774	743	1	47	5	81
								851	9									
*12	14632	X	12954	-0-	-1678	-0-		216	1	11937	2	N	728	553	1	188	5	68
								801	9									
01	14415	X	11885	-0-	-2530	-0-		216	1	11205	2	N	422	368	1			122
								464	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30411	X	24887	-0-	-5524	-0-		23700	3	1187	9	N	1079	946	1			304
09	28590	X	24119	-0-	-4471	-0-		470	1	22645	3	N	913	744	1			473
								1004	9									
*10	28737	X	23481	-0-	-5256	-0-		1	1	22502	3	N	889	924	1	17	5	421
								978	9									
*11	26130	X	22027	-0-	-4103	-0-		436	1	20643	3	N	862	907	1	1	5	375
								948	9									
*12	26691	X	21577	-0-	-5114	-0-		473	1	20012	3	N	993	1101	1			267
								1092	9									
01	24924	X	19718	-0-	-5206	-0-		473	1	18599	3	N	587	184	1	79	5	591
								646	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	C M	COND PROD	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-
09	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-
10	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-		N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	X	4016	-0-	-665	-0-	4016	2			N	-0-					107
*09	3882	X	3882	-0-	-0-	-0-	3733	2	149	9	N	135	190	1			52
*10	3601	X	3601	-0-	-0-	-0-	3327	2	274	9	N	249	198	5			103
*11	3900	X	2912	-0-	-988	-0-	2875	2	37	9	N	34					137
*12	4247	X	2806	-0-	-1441	-0-	11	1	2795	2	N	-0-					137
01	4247	X	3512	-0-	-735	-0-	11	1	3245	2	N	233					370
							256	9									

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	X	8794	-0-	-1219	-0-	8314	2	480	9	N	436	369	1			284
09	9450	X	8085	-0-	-1365	-0-	7813	2	272	9	N	247	379	1			152
*10	9765	X	8195	-0-	-1570	-0-	7969	2	226	9	N	205	177	1	14	5	166
*11	9210	X	3662	-0-	-5548	-0-	3363	2	299	9	N	272	191	1	6	5	241
*12	9517	X	8707	-0-	-810	-0-	8502	2	205	9	N	186	196	1			231
01	8804	X	8146	-0-	-658	-0-	7850	2	296	9	N	269	386	1	14	5	100

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24986	X	20835	-0-	-4151	-0-	20180	2	655	9	N	595	554	1			307
09	23460	X	19474	-0-	-3986	-0-	18953	2	521	9	N	474	550	1			231
*10	23033	X	19949	-0-	-3084	-0-	19164	2	785	9	N	714	747	1	1	5	197
*11	21180	X	18431	-0-	-2749	-0-	17941	2	490	9	N	445	377	1	1	5	264
*12	21328	X	17841	-0-	-3487	-0-	17362	2	479	9	N	435	376	1	14	5	309
01	20832	X	18625	-0-	-2207	-0-	18022	2	603	9	N	548	569	1			288

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25389	X	22542	-0-	-2847	-0-	21798	2	744	9	N	676	756	1			240
09	22740	X	19257	-0-	-3483	-0-	18661	2	596	9	N	542	554	1			228
*10	30969	X	19169	-0-	-11800	-0-	18565	2	604	9	N	549	553	1	14	5	210
*11	21810	X	18327	-0-	-3483	-0-	17809	2	518	9	N	471	558	1	1	5	122
*12	22537	X	17521	-0-	-5016	-0-	46	1	16805	2	N	609	377	1	11	5	343
							670	9									
01	22537	X	17010	-0-	-5527	-0-	46	1	16408	2	N	505	381	1			467
							556	9									

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	559	-0-	-30	-0-	559	3			N	-0-					5
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					5
*10	589	N	573	-0-	-16	-0-	573	3			N	-0-					5
11	540	N	528	-0-	-12	-0-	528	3			N	-0-					5
*12	558	N	539	-0-	-19	-0-	537	3	2	9	N	2					7
01	558	N	522	-0-	-36	-0-	522	3			N	-0-					7

BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					24
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					24
10	732	N	732	-0-	-0-	-0-	732	2			N	-0-					24
*11	231	N	231	-0-	-0-	-0-	184	2	47	9	N	43					67
*12	1712	N	1712	-0-	-0-	-0-	1561	2	151	9	N	137					204
*01	1841	N	1841	-0-	-0-	-0-	1766	2	75	9	N	68	190	1			82

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2669	-0-	-28	-0-	2627	3	42	9	N	38	193	1			35
09	2580	N	2498	-0-	-82	-0-	2498	3			N	-0-					35
10	2604	N	2489	-0-	-115	-0-	2313	3	176	9	N	160					195
11	2790	N	2543	-0-	-247	-0-	45	1	2433	3	N	59	196	1			58
							65	9									
12	2573	N	2463	-0-	-110	-0-	47	1	2416	3	N	-0-					58
*01	2500	N	2500	-0-	-0-	-0-	47	1	2389	3	N	58					-0-
							64	9									

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	3	N	-0-	-0-	-3	-0-	N	-0-	47
09	30	N	-0-	-0-	-30	-0-	N	-0-	47
10	155	N	-0-	-0-	-155	-0-	N	-0-	47
11	0	N	-0-	-0-	-0-	-0-	N	-0-	47
12	0	N	-0-	-0-	-0-	-0-	N	-0-	47
01	0	N	-0-	-0-	-0-	-0-	N	-0-	47

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32
*01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	32

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1799	-0-	-92	-0-	1776	3	23	9	N	21					71
09	1890	N	1723	-0-	-167	-0-	1691	3	32	9	N	29					100
10	1840	N	1840	-0-	-0-	-0-	1762	3	78	9	N	71					171
11	1768	N	1768	-0-	-0-	-0-	1712	3	56	9	N	51	171	1			51
12	1767	N	1737	-0-	-30	-0-	1698	3	39	9	N	35					86
01	1829	N	1818	-0-	-11	-0-	1771	3	47	9	N	43					129

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
09		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
10		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
12		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
01		T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					115
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					115
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					115
11	300	N	261	-0-	-39	-0-	259	3	2	9	N	2	18	1			99
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					99
01	279	N	216	-0-	-63	-0-	216	3			N	-0-					99

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1792	-0-	-37	-0-	1775	3	17	9	N	15					219
09	1770	N	1768	-0-	-2	-0-	1751	3	17	9	N	15	182	1	2	8	50
10	1860	N	1778	-0-	-82	-0-	1758	3	20	9	N	18	5	8			63
11	1740	N	1642	-0-	-98	-0-	1623	3	19	9	N	17					80
12	1829	N	1560	-0-	-269	-0-	1542	3	18	9	N	16	1	8			95
01	1767	N	1549	-0-	-218	-0-	1527	3	22	9	N	20	1	8			114

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1902	-0-	-82	-0-	1883	3	19	9	N	17					139
09	1920	N	1786	-0-	-134	-0-	1768	3	18	9	N	16					155
10	1953	N	1911	-0-	-42	-0-	1888	3	23	9	N	21	2	8			174
11	1890	N	1890	-0-	-0-	-0-	1879	3	11	9	N	10	141	1			43
12	1915	N	1915	-0-	-0-	-0-	1893	3	22	9	N	20	2	8			61
01	1922	N	1702	-0-	-220	-0-	1674	3	28	9	N	25	2	8			84

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0-	-0-	1105	3	12	9	N	11	166	1			30
09	1140	N	1072	-0-	-68	-0-	1063	3	9	9	N	8					38
10	1147	N	1110	-0-	-37	-0-	1091	3	19	9	N	17					55
11	1080	N	1056	-0-	-24	-0-	1037	3	19	9	N	17					72
12	1116	N	1052	-0-	-64	-0-	1039	3	13	9	N	12					84
01	1116	N	1096	-0-	-20	-0-	1074	3	22	9	N	20	59	1			45

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	N	1804	-0-	-0-	-0-	1782	3	22	9	N	20					62
09	1800	N	1727	-0-	-73	-0-	1705	3	22	9	N	20					82
10	1891	N	1787	-0-	-104	-0-	1763	3	24	9	N	22	4	8			100
11	1740	N	1593	-0-	-147	-0-	1575	3	18	9	N	16	40	1			76
12	1798	N	1625	-0-	-173	-0-	1608	3	17	9	N	15	2	8			89
01	1798	N	1597	-0-	-201	-0-	1580	3	17	9	N	15					104

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	1285	3	24	9	N	22					159
09	1230	N	1129	-0-	-101	-0-	1109	3	20	9	N	18					177
10	1395	N	1266	-0-	-129	-0-	1246	3	20	9	N	18	136	1			59
11	1260	N	1230	-0-	-30	-0-	1200	3	30	9	N	27	2	8			84
12	1284	N	1284	-0-	-0-	-0-	1270	3	14	9	N	13					97
*01	1341	N	1341	-0-	-0-	-0-	1308	3	33	9	N	30					127

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3140	X	3140	-0-	-0-	-0-	3118	3	22	9	N	20					125
09	3030	X	3030	-0-	-0-	-0-	2988	3	42	9	N	38	4	8			159
10	3185	X	3185	-0-	-0-	-0-	3164	3	21	9	N	19	63	1	19	8	96
11	3068	X	3068	-0-	-0-	-0-	3039	3	29	9	N	26	5	8			117
12	3111	X	3111	-0-	-0-	-0-	3050	3	61	9	N	55	81	1	2	8	89
*01	3093	X	3093	-0-	-0-	-0-	3039	3	54	9	N	49	1	8			137

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2133	-0-	-161	-0-	2103	3	30	9	N	27					105
09	2220	N	2204	-0-	-16	-0-	2187	3	17	9	N	15					120
10	2232	N	2223	-0-	-9	-0-	2200	3	23	9	N	21					141
11	2095	N	2095	-0-	-0-	-0-	2072	3	23	9	N	21	53	1			109
12	2263	N	2118	-0-	-145	-0-	2101	3	17	9	N	15					124
01	2232	N	2019	-0-	-213	-0-	1991	3	28	9	N	25					149

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	563	-0-	-26	-0-	557	3	6	9	N	5					48
09	510	N	449	-0-	-61	-0-	449	3			N	-0-					48
10	558	N	462	-0-	-96	-0-	462	3			N	-0-					48
11	540	N	361	-0-	-179	-0-	358	3	3	9	N	3					51
12	465	N	340	-0-	-125	-0-	334	3	6	9	N	5					56
01	465	N	199	-0-	-266	-0-	191	3	8	9	N	7					63

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1594	-0-	-111	-0-	1594	3			N	-0-					102
09	1650	N	1415	-0-	-235	-0-	1415	3			N	-0-					102
10	1705	N	1345	-0-	-360	-0-	1345	3			N	-0-					102
11	1530	N	1031	-0-	-499	-0-	1031	3			N	-0-					102
12	1457	N	742	-0-	-715	-0-	742	3			N	-0-					102
01	1333	N	780	-0-	-553	-0-	780	3			N	-0-					102

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2530	-0-	-260	-0-	2529	3	1	9	N	1					73
09	2700	X	2498	-0-	-202	-0-	2492	3	6	9	N	5					78
10	2584	X	2584	-0-	-0-	-0-	2552	3	32	9	N	29	2	8			105
11	2490	X	2329	-0-	-161	-0-	2308	3	21	9	N	19	2	8			122
12	2573	X	2332	-0-	-241	-0-	2307	3	25	9	N	23	110	1	2	8	33
01	2573	X	2330	-0-	-243	-0-	2304	3	26	9	N	24	2	8			55

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1450	-0-	-162	-0-	1426	3	24	9	N	22					124
09	1500	N	1466	-0-	-34	-0-	1448	3	18	9	N	16					140
10	1550	N	1488	-0-	-62	-0-	1475	3	13	9	N	12					152
11	1433	N	1433	-0-	-0-	-0-	1409	3	24	9	N	22	124	1			50
12	1519	N	1413	-0-	-106	-0-	1400	3	13	9	N	12					62
01	1488	N	1430	-0-	-58	-0-	1402	3	28	9	N	25					87

FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2095	N	2095	-0-	-0-	-0-	2093	3	2	9	N	2	90	1			84
09	2132	N	2132	-0-	-0-	-0-	2128	3	4	9	N	4	2	8			86
10	2254	N	2254	-0-	-0-	-0-	2240	3	14	9	N	13	51	1	11	8	37
11	2153	N	2153	-0-	-0-	-0-	2139	3	14	9	N	13	2	8			48
12	2207	N	2207	-0-	-0-	-0-	2205	3	2	9	N	2	2	8			48
*01	2119	N	2119	-0-	-0-	-0-	2110	3	9	9	N	8	4	8			52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2475	N	2475	-0-	-0-	-0-	682	1	1774	3	N	17					112
							19	9									
09	2475	N	2475	-0-	-0-	-0-	657	1	1795	3	N	21	4	8			129
							23	9									
10	2651	N	2651	-0-	-0-	-0-	682	1	1917	3	N	47	21	8			155
							52	9									
11	2671	N	2671	-0-	-0-	-0-	660	1	1967	3	N	40					195
							44	9									
12	2543	N	2543	-0-	-0-	-0-	656	1	1840	3	N	43	16	8			222
							47	9									
*01	2371	N	2371	-0-	-0-	-0-	640	1	1667	3	N	58	191	1	7	8	82
							64	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2385	N	2385	-0-	-0-	-0-	495	1	1848	3	N	38	183	1			25
							42	9									
09	2228	N	2228	-0-	-0-	-0-	472	1	1720	3	N	33					58
							36	9									
10	2197	N	2197	-0-	-0-	-0-	471	1	1686	3	N	36	4	8			90
							40	9									
11	2073	N	2073	-0-	-0-	-0-	480	1	1554	3	N	35					125
							39	9									
12	2036	N	2036	-0-	-0-	-0-	441	1	1563	3	N	29	10	8			144
							32	9									
*01	2069	N	2069	-0-	-0-	-0-	455	1	1560	3	N	49	88	1	12	8	93
							54	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0-	-0-	166	1	1108	3	N	12					152
							13	9									
09	1105	N	1105	-0-	-0-	-0-	141	1	954	3	N	9					161
							10	9									
10	1082	N	1082	-0-	-0-	-0-	140	1	927	3	N	14	153	1	2	8	20
							15	9									
11	1049	N	1049	-0-	-0-	-0-	131	1	883	3	N	32					52
							35	9									
12	1101	N	1101	-0-	-0-	-0-	131	1	948	3	N	20	2	8			70
							22	9									
01	1054	N	811	-0-	-243	-0-	101	1	688	3	N	20	1	8			89
							22	9									

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	3233	-0-	-177	-0-	1684	1	1514	3	N	32					171
							35	9									
09	3270	X	2969	-0-	-301	-0-	1448	1	1497	3	N	22					193
							24	9									
10	3379	X	3256	-0-	-123	-0-	1705	1	1527	3	N	22	4	8			211
							24	9									
11	3270	X	3074	-0-	-196	-0-	1650	1	1411	3	N	12	91	1			132
							13	9									
12	3348	X	2851	-0-	-497	-0-	1373	1	1478	3	N	-0-					132
01	3255	X	2868	-0-	-387	-0-	1467	1	1381	3	N	18					150
							20	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	872	-0-	-58	-0-	854	3	18	9	N	16					168
09	930	N	917	-0-	-13	-0-	907	3	10	9	N	9					177
10	992	N	908	-0-	-84	-0-	890	3	18	9	N	16	3	8			190
11	884	N	884	-0-	-0-	-0-	866	3	18	9	N	16	148	1			58
12	961	N	915	-0-	-46	-0-	900	3	15	9	N	14					72
*01	965	N	965	-0-	-0-	-0-	955	3	10	9	N	9	1	8			80

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	1011	3	75	9	N	68	178	1			97
09	1050	N	989	-0-	-61	-0-	950	3	39	9	N	35					132
10	1085	N	1040	-0-	-45	-0-	998	3	42	9	N	38					170
11	1050	N	1029	-0-	-21	-0-	981	3	48	9	N	44					214
12	1053	N	1053	-0-	-0-	-0-	1018	3	35	9	N	32					246
01	1054	N	1014	-0-	-40	-0-	975	3	39	9	N	35	182	1			99

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF.10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	685	-0-	-28	-0-	685	3			N	-0-					17
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					17
10	682	N	631	-0-	-51	-0-	631	3			N	-0-					17
11	660	N	629	-0-	-31	-0-	629	3			N	-0-					17
12	682	N	637	-0-	-45	-0-	637	3			N	-0-					17
*01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					17

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF.10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF.10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF.10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1565	N	1565	-0-	-0-	-0-	579	1	973	3	N	12					147
							13	9									
09	1560	N	1284	-0-	-276	-0-	458	1	813	3	N	12					159
							13	9									
10	1436	N	1436	-0-	-0-	-0-	521	1	881	3	N	31	10	8			180
							34	9									
11	1500	N	1467	-0-	-33	-0-	495	1	953	3	N	17	167	1			30
							19	9									
12	1333	N	1286	-0-	-47	-0-	428	1	836	3	N	20	5	8			45
							22	9									
*01	1474	N	1474	-0-	-0-	-0-	508	1	941	3	N	23	8	8			60
							25	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF. 10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF. 10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2559	-0-	-231	-0-	942 32	1 9	1585	3	N	29					87
09	2982	X	2982	-0-	-0-	-0-	1057 50	1 9	1875	3	N	45					132
10	3203	X	3203	-0-	-0-	-0-	1169 59	1 9	1975	3	N	54	12	8			174
11	3046	X	3046	-0-	-0-	-0-	1028 41	1 9	1977	3	N	37	24	1			187
12	3131	X	3077	-0-	-54	-0-	1032 30	1 9	2015	3	N	27	192	1	9	8	13
01	3193	X	2318	-0-	-875	-0-	802 30	1 9	1486	3	N	27	5	8			35

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1270	-0-	-156	-0-	1253	3	17	9	N	15					154
09	1290	N	1189	-0-	-101	-0-	1183	3	6	9	N	5					159
10	1271	N	1231	-0-	-40	-0-	1209	3	22	9	N	20	94	1	8	8	77
11	1230	N	1171	-0-	-59	-0-	1154	3	17	9	N	15					92
12	1240	N	1178	-0-	-62	-0-	1155	3	23	9	N	21	1	8			112
01	1240	N	1168	-0-	-72	-0-	1148	3	20	9	N	18	1	8			129

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF. 10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1455	-0-	-33	-0-	1443	3	12	9	N	11	188	1			47
09	1440	N	1319	-0-	-121	-0-	1305	3	14	9	N	13					60
10	1488	N	1359	-0-	-129	-0-	1338	3	21	9	N	19	2	8			77
11	1410	N	1331	-0-	-79	-0-	1314	3	17	9	N	15					92
12	1364	N	1277	-0-	-87	-0-	1260	3	17	9	N	15	2	8			105
01	1364	N	1247	-0-	-117	-0-	1229	3	18	9	N	16	1	8			120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	-0-	674	1	1133	3	N	-0-					23
09	2010	N	1622	-0-	-388	-0-	585	1	1037	3	N	-0-					23
10	2015	N	1378	-0-	-637	-0-	511	1	865	3	N	2	2	8			23
							2	9									
11	1740	N	1704	-0-	-36	-0-	582	1	1120	3	N	2					25
							2	9									
12	1674	N	1566	-0-	-108	-0-	530	1	1034	3	N	2	2	8			25
							2	9									
*01	1561	N	1561	-0-	-0-	-0-	547	1	1013	3	N	1	1	8			25
							1	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	150	N	-0-	-0-	-150	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2606	-0-	-494	-0-	2485	3	121	9	N	110	182	1			190
09	2868	X	2868	-0-	-0-	-0-	2772	3	96	9	N	87					277
10	3131	X	2965	-0-	-166	-0-	2876	3	89	9	N	81	184	1			174
11	3030	X	1903	-0-	-1127	-0-	1839	3	64	9	N	58					232
12	3131	X	2951	-0-	-180	-0-	2910	3	41	9	N	37					269
01	2976	X	2569	-0-	-407	-0-	2510	3	59	9	N	54	184	1			139

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4072	-0-	-516	-0-	524	1	3506	3	N	38					212
							42	9									
09	4440	X	4099	-0-	-341	-0-	523	1	3543	3	N	30	182	1			60
							33	9									
10	4583	X	4583	-0-	-0-	-0-	595	1	3940	3	N	44	10	8			94
							48	9									
11	4724	X	4724	-0-	-0-	-0-	606	1	4083	3	N	32	2	8			124
							35	9									
12	5677	X	5677	-0-	-0-	-0-	683	1	4927	3	N	61	122	1	11	8	52
							67	9									
*01	5276	X	5276	-0-	-0-	-0-	662	1	4513	3	N	92	10	8			134
							101	9									

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4521	X	4521	-0-	-0-	-0-	885	1	3570	3	N	60					183
							66	9									
09	4170	X	4048	-0-	-122	-0-	836	1	3155	3	N	52					235
							57	9									
10	4317	X	4317	-0-	-0-	-0-	873	1	3330	3	N	104	179	1	11	8	149
							114	9									
11	4170	X	4132	-0-	-38	-0-	849	1	3205	3	N	71	119	1			101
							78	9									
12	4309	X	3414	-0-	-895	-0-	969	1	2378	3	N	61	11	8			151
							67	9									
01	4309	X	3214	-0-	-1095	-0-	1836	1	1292	3	N	78	9	8			220
							86	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1829	-0-	-62	-0-	1808	3	21	9	N	19	26	1			145
09	1800	N	1772	-0-	-28	-0-	1743	3	29	9	N	26	2	8			169
10	1860	N	1840	-0-	-20	-0-	1808	3	32	9	N	29	91	1	4	8	103
11	1770	N	1668	-0-	-102	-0-	1643	3	25	9	N	23	2	8			124
12	1829	N	1808	-0-	-21	-0-	1785	3	23	9	N	21					145
*01	1867	N	1867	-0-	-0-	-0-	1834	3	33	9	N	30	128	1			47

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4910	X	4910	-0-	-0-	-0-	4880	3	30	9	N	27	113	1			48
09	4660	X	4660	-0-	-0-	-0-	4613	3	47	9	N	43	2	8			89
10	4685	X	4685	-0-	-0-	-0-	4631	3	54	9	N	49	18	8			120
11	4394	X	4394	-0-	-0-	-0-	4350	3	44	9	N	40	73	1	2	8	85
12	4196	X	4196	-0-	-0-	-0-	4161	3	35	9	N	32	3	8			114
*01	4300	X	4300	-0-	-0-	-0-	4270	3	30	9	N	27	4	8			137

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2918	-0-	-89	-0-	2872	3	46	9	N	42					191
09	2910	X	2840	-0-	-70	-0-	2795	3	45	9	N	41	186	1			46
10	2945	X	2897	-0-	-48	-0-	2833	3	64	9	N	58	7	8			97
11	2820	X	2743	-0-	-77	-0-	2719	3	24	9	N	22	42	1			77
12	2945	X	2800	-0-	-145	-0-	2752	3	48	9	N	44	6	8			115
01	2945	X	2848	-0-	-97	-0-	2783	3	65	9	N	59	5	8			169

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	5985	-0-	-1269	-0-	5880	3	105	9	N	95					209
09	6990	X	5804	-0-	-1186	-0-	5710	3	94	9	N	85	187	1			107
10	6572	X	6051	-0-	-521	-0-	5953	3	98	9	N	89	4	8			192
11	6090	X	5832	-0-	-258	-0-	5747	3	85	9	N	77	199	1			70
12	6293	X	6270	-0-	-23	-0-	6160	3	110	9	N	100	5	8			165
*01	6394	X	6394	-0-	-0-	-0-	6280	3	114	9	N	104	185	1	8	8	76

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5242	-0-	-493	-0-	674	1	4505	3	N	57	186	1			55
							63	9									
09	5490	X	5164	-0-	-326	-0-	656	1	4440	3	N	62					117
							68	9									
10	5518	X	4880	-0-	-638	-0-	629	1	4159	3	N	84	165	1	11	8	25
							92	9									
11	5250	X	4580	-0-	-670	-0-	582	1	3920	3	N	71					96
							78	9									
12	5425	X	4587	-0-	-838	-0-	550	1	3968	3	N	63	70	1	11	8	78
							69	9									
01	5332	X	4810	-0-	-522	-0-	601	1	4097	3	N	102	10	8			170
							112	9									

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	10757	-0-	-1860	-0-	589 1 248 9		9920	3	N	225	281	1			154
09	12210	X	10681	-0-	-1529	-0-	570 1 211 9		9900	3	N	192	183	1	11	8	152
10	11625	X	10789	-0-	-836	-0-	580 1 249 9		9960	3	N	226	182	1	26	8	170
11	10920	X	9677	-0-	-1243	-0-	562 1 212 9		8903	3	N	193	193	1	11	8	159
12	11129	X	9263	-0-	-1866	-0-	552 1 218 9		8493	3	N	198	188	1			169
01	11036	X	9838	-0-	-1198	-0-	526 1 157 9		9155	3	N	143	191	1			121

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2811	-0-	-41	-0-	2791 3		20	9	N	18	71	1			74
09	2760	X	2573	-0-	-187	-0-	2562 3		11	9	N	10					84
10	2852	X	2635	-0-	-217	-0-	2601 3		34	9	N	31	10	8			105
11	2760	X	2478	-0-	-282	-0-	2455 3		23	9	N	21	49	1			77
12	2821	X	2584	-0-	-237	-0-	2563 3		21	9	N	19	1	8			95
01	2635	N	2485	-0-	-150	-0-	2457 3		28	9	N	25	1	8			119

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4045	-0-	-512	-0-	1006 1 56 9		2983	3	N	51					142
09	4350	X	4200	-0-	-150	-0-	994 1 95 9		3111	3	N	86	11	8			217
10	4495	X	4182	-0-	-313	-0-	1018 1 92 9		3072	3	N	84	182	1	30	8	89
11	4350	X	3885	-0-	-465	-0-	981 1 72 9		2832	3	N	65	74	1	13	8	67
12	4495	X	2969	-0-	-1526	-0-	861 1 61 9		2047	3	N	55					122
01	4340	X	-0-	-0-	-4340	-0-					N	-0-					122

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF.11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12617	X	11725	-0-	-892	-0-	11608	3	117	9	N	106	189	1			146
09	13036	X	13036	-0-	-0-	-0-	12915	3	121	9	N	110					256
10	13561	X	13561	-0-	-0-	-0-	13450	3	111	9	N	101	190	1	3	8	164
11	13333	X	13333	-0-	-0-	-0-	13228	3	105	9	N	95					259
12	14152	X	14152	-0-	-0-	-0-	14028	3	124	9	N	113	190	1			182
*01	14558	X	14558	-0-	-0-	-0-	14346	3	212	9	N	193	5	8			370

FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

08	7967	X	7025	-0-	-942	-0-	930	1	5839	3	N	233	185	1			223
							256	9									
09	7710	X	6717	-0-	-993	-0-	900	1	5584	3	N	212	186	1	2	8	247
							233	9									
10	7719	X	6821	-0-	-898	-0-	928	1	5610	3	N	257	363	1	40	8	101
							283	9									
11	7470	X	6409	-0-	-1061	-0-	900	1	5277	3	N	211	190	1			122
							232	9									
12	7719	X	4583	-0-	-3136	-0-	671	1	3703	3	N	190	183	1	28	8	101
							209	9									
*01	7325	X	7325	-0-	-0-	-0-	828	1	6231	3	N	242	194	1	32	8	117
							266	9									

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

08	18507	X	17546	-0-	-961	-0-	17250	3	296	9	N	269	379	1			156
09	17910	X	16737	-0-	-1173	-0-	16441	3	296	9	N	269	183	1			242
10	18011	X	17101	-0-	-910	-0-	16813	3	288	9	N	262	382	1			122
11	17010	X	16340	-0-	-670	-0-	16040	3	300	9	N	273	250	1			145
12	17577	X	16422	-0-	-1155	-0-	16124	3	298	9	N	271	187	1			229
01	17546	X	16155	-0-	-1391	-0-	15822	3	333	9	N	303	375	1			157

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

08	1798	N	1605	-0-	-193	-0-	360	1	1231	3	N	13					175
							14	9									
09	1620	N	1480	-0-	-140	-0-	344	1	1062	3	N	67	188	1	2	8	52
							74	9									
10	1519	N	1395	-0-	-124	-0-	361	1	1014	3	N	18	5	8			65
							20	9									
11	1560	N	1502	-0-	-58	-0-	352	1	1139	3	N	10					75
							11	9									
12	1519	N	1140	-0-	-379	-0-	320	1	808	3	N	11	4	8			82
							12	9									
01	1395	N	1312	-0-	-83	-0-	317	1	956	3	N	35	2	8			115
							39	9									

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89
11	0	N	-0-	-0-	-0-	-0-					N	-0-					89
12	0	N	-0-	-0-	-0-	-0-					N	-0-					89
01	0	N	-0-	-0-	-0-	-0-					N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1079	N	1079	-0-	-0-	-0-	991	3	88	9	N	80					122
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					122
10	1041	N	1041	-0-	-0-	-0-	1022	3	19	9	N	17					139
11	1050	N	968	-0-	-82	-0-	942	3	26	9	N	24	118	1			45
12	1116	N	1116	-0-	-0-	-0-	1091	3	25	9	N	23					68
01	1054	N	976	-0-	-78	-0-	966	3	10	9	N	9					77

EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	846	-0-	-239	-0-	291	1	549	3	N	5					179
							6	9									
09	990	N	852	-0-	-138	-0-	286	1	555	3	N	10					189
							11	9									
10	806	N	682	-0-	-124	-0-	290	1	384	3	N	7	1	8			195
							8	9									
11	810	N	703	-0-	-107	-0-	278	1	419	3	N	5	160	1			40
							6	9									
12	868	N	518	-0-	-350	-0-	249	1	267	3	N	2					42
							2	9									
01	682	N	512	-0-	-170	-0-	287	1	217	3	N	7	1	8			48
							8	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10056 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1350	N	1350	-0-	-0-	-0-	1339	2	11	9	N	10					77
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					77
10	1395	N	1250	-0-	-145	-0-	1250	2			N	-0-					77
11	1320	N	1251	-0-	-69	-0-	1249	2	2	9	N	2					79
12	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					79
01	1240	N	1101	-0-	-139	-0-	1101	2			N	-0-					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	851	-0-	-48	-0-	850	2	1	9	N	1					75
09	870	N	783	-0-	-87	-0-	781	2	2	9	N	2	2	8			75
10	930	N	812	-0-	-118	-0-	801	2	11	9	N	10	8	8			77
11	826	N	826	-0-	-0-	-0-	824	2	2	9	N	2	2	8			77
12	833	N	833	-0-	-0-	-0-	833	2			N	-0-					77
01	806	N	720	-0-	-86	-0-	720	2			N	-0-					77

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2991	-0-	-78	-0-	1705	1	1188	2	N	89	183	1			127
							98	9									
09	3010	X	3010	-0-	-0-	-0-	1600	1	1324	2	N	78					205
							86	9									
10	3193	X	3104	-0-	-89	-0-	1668	1	1344	2	N	84	182	1	13	8	94
							92	9									
11	3090	X	2957	-0-	-133	-0-	1623	1	1303	2	N	28					122
							31	9									
12	3210	X	3210	-0-	-0-	-0-	1700	1	1387	2	N	112	22	8			212
							123	9									
01	3100	X	2246	-0-	-854	-0-	1407	1	754	2	N	77	9	8			280
							85	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3525	X	3525	-0-	-0-	-0-	1616	1	1879	2	N	27					159
							30	9									
09	3724	X	3724	-0-	-0-	-0-	1650	1	2042	2	N	29					188
							32	9									
10	3994	X	3994	-0-	-0-	-0-	1689	1	2260	2	N	41	22	8			207
							45	9									
11	3540	X	3491	-0-	-49	-0-	1650	1	1799	2	N	38	28	1			217
							42	9									
12	3844	X	3225	-0-	-619	-0-	1529	1	1627	2	N	63	197	1	18	8	65
							69	9									
01	3999	X	3085	-0-	-914	-0-	1629	1	1390	2	N	60	20	8			105
							66	9									

MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					155
09	1200	N	1172	-0-	-28	-0-	1168	3	4	9	N	4	4	8			155
10	1209	N	1176	-0-	-33	-0-	1154	3	22	9	N	20	17	8			158
11	1200	N	1079	-0-	-121	-0-	1073	3	6	9	N	5	5	8			158
12	1209	N	804	-0-	-405	-0-	804	3			N	-0-					158
01	1178	N	1042	-0-	-136	-0-	1042	3			N	-0-					158

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	2			N	-0-					20
09	133	N	133	-0-	-0-	-0-	133	2			N	-0-					20
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					20
11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					20
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					20
*01	146	N	146	-0-	-0-	-0-	146	2			N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	65	2	374	3	N	-0-					150
09	1013	N	1013	-0-	-0-	-0-	521	2	452	3	N	36	4	8			182
							40	9									
10	465	N	427	-0-	-38	-0-	397	2	30	9	N	27	22	8			187
11	795	N	795	-0-	-0-	-0-	386	2	363	3	N	42	138	1	4	8	87
							46	9									
12	868	N	397	-0-	-471	-0-	384	2	13	9	N	12					99
01	434	N	197	-0-	-237	-0-	197	3			N	-0-					99

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	X	1515	-0-	-0-	-0-	1514	3	1	9	N	1	76	1			95
09	1738	X	1738	-0-	-0-	-0-	1713	3	25	9	N	23	4	8			114
10	1718	X	1718	-0-	-0-	-0-	1707	3	11	9	N	10					124
11	1699	X	1699	-0-	-0-	-0-	1666	3	33	9	N	30	102	1	7	8	45
12	1800	X	1800	-0-	-0-	-0-	1781	3	19	9	N	17					62
*01	1972	X	1972	-0-	-0-	-0-	1944	3	28	9	N	25					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4269	-0-	-71	-0-	1705	1	2538	3	N	24					204
							26	9									
09	4369	X	4369	-0-	-0-	-0-	1650	1	2691	3	N	25					229
							28	9									
10	4340	X	4302	-0-	-38	-0-	1664	1	2602	3	N	33	187	1	15	8	60
							36	9									
11	4140	X	3894	-0-	-246	-0-	1586	1	2289	3	N	17					77
							19	9									
12	4371	X	2942	-0-	-1429	-0-	1295	1	1608	3	N	35	12	8			100
							39	9									
01	4371	X	3473	-0-	-898	-0-	1531	1	1894	3	N	44	15	8			129
							48	9									

MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3715	-0-	615	1105	1678	1	921	2	N	36					240
							1076	3	40	9							
09	4763	X	3658	-0-	-1105	-0-	1650	1	1045	2	N	45	182	1	11	8	92
							913	3	50	9							
10	3817	X	3817	-0-	-0-	-0-	1632	1	1018	2	N	72	131	1	21	8	12
							1088	3	79	9							
11	3496	X	3496	-0-	-0-	-0-	1492	1	1235	2	N	55	9	8			58
							708	3	61	9							
12	3333	X	3333	-0-	-0-	-0-	1331	1	1043	2	N	37					95
							918	3	41	9							
*01	3359	X	3359	-0-	-0-	-0-	1474	1	1213	2	N	55					150
							611	3	61	9							

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	403	-0-	-31	-0-	395	3	8	9	N	7	120	1			57
09	420	N	375	-0-	-45	-0-	368	3	7	9	N	6					63
10	434	N	358	-0-	-76	-0-	350	3	8	9	N	7					70
11	390	N	333	-0-	-57	-0-	324	3	9	9	N	8					78
12	403	N	266	-0-	-137	-0-	266	3			N	-0-					78
01	372	N	219	-0-	-153	-0-	219	3			N	-0-					78

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	4753	-0-	-1168	-0-	4717	3	36	9	N	33					100
09	4778	X	4778	-0-	-0-	-0-	4734	3	44	9	N	40					140
10	5134	X	5134	-0-	-0-	-0-	4	2	5072	3	N	53	6	8			187
							58	9									
11	5007	X	5007	-0-	-0-	-0-	4950	3	57	9	N	52	119	1			120
12	4929	X	3010	-0-	-1919	-0-	2982	3	28	9	N	25					145
01	5146	X	4457	-0-	-689	-0-	4446	3	11	9	N	10					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4242	X	4242	-0-	-0-	-0-	1705	1	1443	2	N	45					134
							1044	3	50	9							
09	4200	X	4052	-0-	-148	-0-	1613	1	1199	2	N	68	33	8			169
							1165	3	75	9							
10	4340	X	3908	-0-	-432	-0-	1678	1	1166	2	N	84	66	1	60	8	127
							972	3	92	9							
11	4200	X	3769	-0-	-431	-0-	1611	1	1044	2	N	54	39	8			142
							1055	3	59	9							
12	4340	X	3779	-0-	-561	-0-	1533	1	1345	2	N	20					162
							879	3	22	9							
01	4247	X	3919	-0-	-328	-0-	1694	1	1060	2	N	42					204
							1119	3	46	9							

ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

08	13702	X	13480	-0-	-222	-0-	13120	3	360	9	N	327	358	1			284
09	13260	X	12591	-0-	-669	-0-	12290	3	301	9	N	274					558
10	13640	X	13067	-0-	-573	-0-	12702	3	365	9	N	332	389	1			501
11	13050	X	12295	-0-	-755	-0-	11984	3	311	9	N	283	556	1			228
12	13485	X	12472	-0-	-1013	-0-	12146	3	326	9	N	296	195	1			329
01	13485	X	11861	-0-	-1624	-0-	11557	3	304	9	N	276	371	1			234

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

08	6386	X	6286	-0-	-100	-0-	6228	3	58	9	N	53					322
09	6090	X	5778	-0-	-312	-0-	5728	3	50	9	N	45	190	1			177
10	5921	X	5182	-0-	-739	-0-	5142	3	40	9	N	36					213
11	6090	X	5606	-0-	-484	-0-	5556	3	50	9	N	45					258
12	6293	X	5731	-0-	-562	-0-	5686	3	45	9	N	41					299
01	6293	X	5157	-0-	-1136	-0-	5116	3	41	9	N	37	192	1			144

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

08	0	N	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

08	857	N	857	-0-	-0-	-0-	18	1	814	2	N	23					115
							25	9									
09	1008	N	1008	-0-	-0-	-0-	36	1	941	2	N	28					143
							31	9									
10	1018	N	1018	-0-	-0-	-0-	18	1	983	2	N	15					158
							17	9									
11	1051	N	1051	-0-	-0-	-0-	1030	2	21	9	N	19					177
*12	1076	N	1076	-0-	-0-	-0-	1067	2	9	9	N	8					185
*01	1037	N	1037	-0-	-0-	-0-	1026	2	11	9	N	10					195

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

08	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					137
09	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					137
10	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					137
11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					137
*12	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					137
*01	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					75
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					75
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					75
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					75
*12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					75
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					75

COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0-	-0-	1524	2	22	9	N	20					212
09	1492	N	1492	-0-	-0-	-0-	1478	2	14	9	N	13					225
10	1632	N	1632	-0-	-0-	-0-	1626	2	6	9	N	5					230
11	1603	N	1603	-0-	-0-	-0-	1586	2	17	9	N	15					245
*12	1584	N	1584	-0-	-0-	-0-	1563	2	21	9	N	19	189	1			75
*01	1534	N	1534	-0-	-0-	-0-	1526	2	8	9	N	7					82

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1117	2	52	9	Y	47					215
09	1140	N	1105	-0-	-35	-0-	1052	2	53	9	Y	48					263
10	1215	N	1215	-0-	-0-	-0-	1182	2	33	9	Y	30	185	1			108
11	1140	N	1054	-0-	-86	-0-	1013	2	41	9	Y	37					145
*12	855	N	855	-0-	-0-	-0-	798	2	57	9	Y	52					197
*01	1076	N	1076	-0-	-0-	-0-	1073	2	3	9	Y	3					200

JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	X	1060	-0-	-0-	-0-	53	1	1007	2	N	-0-					702
09	810	N	764	-0-	-46	-0-	38	1	726	2	N	-0-					702
10	953	N	953	-0-	-0-	-0-	47	1	906	2	N	-0-					702
*11	893	N	893	-0-	-0-	-0-	891	2	2	9	N	2					704
*12	567	N	567	-0-	-0-	-0-	43	1	522	2	N	2					706
							2	9									
*01	1554	N	1554	-0-	-0-	-0-	61	1	1485	2	N	7					713
							8	9									

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7036	X	7036	-0-	-0-	-0-	348	1	6615	2	N	66	191	1			565
							73	9									
09	5046	X	5046	-0-	-0-	-0-	249	1	4733	2	N	58					623
							64	9									
10	4495	X	4284	-0-	-211	-0-	241	1	3985	2	N	53					676
							58	9									
*11	4350	X	4100	-0-	-250	-0-	202	1	3848	2	N	45					721
							50	9									
12	4495	X	3533	-0-	-962	-0-	175	1	3319	2	N	35	188	1			568
							39	9									
01	4495	X	2237	-0-	-2258	-0-	112	1	2114	2	N	10					578
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4512	X	4512	-0-	-0-	-0-	152	1	4336	2	N	22					1719
							24	9									
09	4950	X	3950	-0-	-1000	-0-	141	1	3724	2	N	77					1796
							85	9									
10	5115	X	4109	-0-	-1006	-0-	144	1	3954	2	N	10					1806
							11	9									
*11	4950	X	4155	-0-	-795	-0-	4068	2	87	9	N	79	182	1			1703
12	4526	X	4394	-0-	-132	-0-	146	1	4202	2	N	42					1745
							46	9									
01	4526	X	4471	-0-	-55	-0-	143	1	4275	2	N	48					1793
							53	9									

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	10027	-0-	-451	-0-	497	1	9396	2	N	122	183	1			2149
							134	9									
09	10050	X	9343	-0-	-707	-0-	461	1	8739	2	N	130					2279
							143	9									
10	10385	X	9821	-0-	-564	-0-	475	1	9208	2	N	125	186	1			2218
							138	9									
*11	10050	X	9706	-0-	-344	-0-	9576	2	130	9	N	118	178	1			2158
12	10230	X	10074	-0-	-156	-0-	466	1	9468	2	N	127					2285
							140	9									
01	10013	X	887	-0-	-9126	-0-	34	1	834	2	N	17	61	1			2241
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	2757	-0-	-6016	-0-	87	1	2635	2	N	32					838
							35	9									
09	7200	X	6230	-0-	-970	-0-	191	1	5975	2	N	58	186	1			710
							64	9									
10	6944	X	6236	-0-	-708	-0-	214	1	5947	2	N	68					778
							75	9									
*11	6330	X	6318	-0-	-12	-0-	207	1	6048	2	N	57					835
							63	9									
*12	5646	X	5646	-0-	-0-	-0-	188	1	5396	2	N	56	188	1			703
							62	9									
*01	7097	X	7097	-0-	-0-	-0-	187	1	6801	2	N	99					802
							109	9									

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2494	-0-	-2001	-0-	78	1	2348	2	N	62					407
							68	9									
09	4350	X	2256	-0-	-2094	-0-	69	1	2151	2	N	33					440
							36	9									
10	4495	X	2298	-0-	-2197	-0-	78	1	2179	2	N	37	186	1			291
							41	9									
*11	4350	X	2118	-0-	-2232	-0-	68	1	2003	2	N	43					334
							47	9									
12	2480	X	2264	-0-	-216	-0-	74	1	2133	2	N	52					386
							57	9									
*01	2730	X	2730	-0-	-0-	-0-	72	1	2628	2	N	27					413
							30	9									

LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	431	-0-	-96	-0-	385	2	46	9	N	42					152
09	510	N	484	-0-	-26	-0-	431	2	53	9	N	48					200
10	527	N	494	-0-	-33	-0-	436	2	58	9	N	53					253
11	427	N	427	-0-	-0-	-0-	377	2	50	9	N	45	198	1			100
12	496	N	433	-0-	-63	-0-	386	2	47	9	N	43					143
01	496	N	408	-0-	-88	-0-	360	2	48	9	N	44					187

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	5066	-0-	-2715	-0-	4897	2	169	9	N	154	192	1			197
09	7530	X	5074	-0-	-2456	-0-	4858	2	216	9	N	196					393
10	7781	X	5770	-0-	-2011	-0-	5648	2	122	9	N	111	195	1			309
11	7542	X	7542	-0-	-0-	-0-	7441	2	101	9	N	92	185	1			216
12	8572	X	8572	-0-	-0-	-0-	8527	2	45	9	N	41					257
*01	8154	X	8154	-0-	-0-	-0-	8085	2	69	9	N	63					320

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

08	744	N	-0-	-0-	-744	-0-					N	40	188	1			167
09	1067	N	1067	-0-	-0-	-0-	1016	2	51	9	N	46					213
10	990	N	990	-0-	-0-	-0-	936	2	54	9	N	49					262
11	1539	N	1539	-0-	-0-	-0-	1498	2	41	9	N	37					299
12	1427	N	1427	-0-	-0-	-0-	1377	2	50	9	N	45	193	1			151
*01	1266	N	1266	-0-	-0-	-0-	1216	2	50	9	N	45					196

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

08	868	N	825	-0-	-43	-0-	824	2	1	9	N	1					51
09	840	N	784	-0-	-56	-0-	777	2	7	9	N	6					57
10	868	N	831	-0-	-37	-0-	30	1	790	2	N	10					67
							11	9									
11	810	N	805	-0-	-5	-0-	30	1	767	2	N	7					74
							8	9									
12	806	N	704	-0-	-102	-0-	26	1	675	2	N	3					77
							3	9									
*01	876	N	876	-0-	-0-	-0-	28	1	827	2	N	19					96
							21	9									

MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

08	1054	N	1010	-0-	-44	-0-	977	2	33	9	N	30	191	1			51
09	1020	N	926	-0-	-94	-0-	926	2			N	-0-					51
10	1023	N	1013	-0-	-10	-0-	30	1	951	2	N	29					80
							32	9									
11	990	N	292	-0-	-698	-0-	9	1	283	2	N	-0-					80
12	961	N	35	-0-	-926	-0-	1	1	34	2	N	-0-					80
01	1023	N	980	-0-	-43	-0-	21	1	935	2	N	22					102
							24	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

08	2356	N	2041	-0-	-315	-0-	2019	2	22	9	N	20					133
09	2100	N	1926	-0-	-174	-0-	1903	2	23	9	N	21					154
10	2077	N	1998	-0-	-79	-0-	30	1	1942	2	N	24					178
							26	9									
11	1980	N	1901	-0-	-79	-0-	30	1	1835	2	N	33					211
							36	9									
12	1984	N	1775	-0-	-209	-0-	29	1	1732	2	N	13					224
							14	9									
*01	2041	N	2041	-0-	-0-	-0-	29	1	1956	2	N	51	195	1			80
							56	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3093	-0-		-255	-0-	3060	2	33	9	N	30					193
09	3210	X	2941	-0-		-269	-0-	2899	2	42	9	N	38					231
10	3286	X	2878	-0-		-408	-0-	30	1	2816	2	N	29	196	1			64
								32	9									
11	3180	X	2964	-0-		-216	-0-	30	1	2892	2	N	38					102
								42	9									
12	3224	X	2856	-0-		-368	-0-	29	1	2791	2	N	33					135
								36	9									
01	3100	X	2940	-0-		-160	-0-	29	1	2859	2	N	47					182
								52	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	N	2179	-0-		-0-	-0-	2136	2	43	9	N	39					222
09	2190	N	1861	-0-		-329	-0-	1805	2	56	9	N	51					273
10	2417	N	2417	-0-		-0-	-0-	31	1	2302	2	N	76	193	1			156
								84	9									
11	2100	N	2016	-0-		-84	-0-	30	1	1944	2	N	38					194
								42	9									
12	1922	N	1862	-0-		-60	-0-	26	1	1792	2	N	40					234
								44	9									
01	2418	N	2311	-0-		-107	-0-	27	1	2262	2	N	20					254
								22	9									

FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3483	-0-		-237	-0-	3452	2	31	9	N	28					320
09	3600	X	3292	-0-		-308	-0-	3269	2	23	9	N	21	191	1			150
10	3565	X	3491	-0-		-74	-0-	31	1	3403	2	N	52					202
								57	9									
11	3450	X	3255	-0-		-195	-0-	30	1	3196	2	N	26					228
								29	9									
12	3472	X	2910	-0-		-562	-0-	26	1	2830	2	N	49					277
								54	9									
*01	3681	X	3681	-0-		-0-	-0-	27	1	3555	2	N	90	190	1			177
								99	9									

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3297	X	3297	-0-		-0-	-0-	3249	2	48	9	N	44					287
09	3071	X	3071	-0-		-0-	-0-	3028	2	43	9	N	39	184	1			142
10	3142	X	3142	-0-		-0-	-0-	31	1	3061	2	N	45					187
								50	9									
11	3049	X	3049	-0-		-0-	-0-	30	1	2972	2	N	43					230
								47	9									
12	3038	X	3038	-0-		-0-	-0-	31	1	2955	2	N	47					277
								52	9									
*01	2983	X	2983	-0-		-0-	-0-	31	1	2897	2	N	50	182	1			145
								55	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	704	-0-	-71	-0-	692	2	12	9	N	11					191
09	720	N	656	-0-	-64	-0-	646	2	10	9	N	9					200
10	713	N	635	-0-	-78	-0-	30	1	597	2	N	7					207
							8	9									
11	690	N	668	-0-	-22	-0-	30	1	631	2	N	6					213
							7	9									
12	682	N	636	-0-	-46	-0-	28	1	602	2	N	5					218
							6	9									
*01	632	N	632	-0-	-0-	-0-	29	1	581	2	N	20					238
							22	9									

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3816	-0-	-183	-0-	3722	2	94	9	N	85					275
09	3870	X	3689	-0-	-181	-0-	3593	2	96	9	N	87	190	1			172
10	3999	X	3578	-0-	-421	-0-	29	1	3463	2	N	78					250
							86	9									
11	3780	X	-0-	-0-	-3780	-0-					N	-0-					250
12	3844	X	2205	-0-	-1639	-0-	23	1	2149	2	N	30					280
							33	9									
01	3813	X	3040	-0-	-773	-0-	26	1	2984	2	N	27	198	1			109
							30	9									

WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1125	-0-	-84	-0-	1107	2	18	9	N	16					82
09	1170	N	1107	-0-	-63	-0-	1084	2	23	9	N	21					103
10	1184	N	1184	-0-	-0-	-0-	31	1	1120	2	N	30					133
							33	9									
11	1080	N	1078	-0-	-2	-0-	28	1	1029	2	N	19					152
							21	9									
12	1147	N	1098	-0-	-49	-0-	29	1	1047	2	N	20					172
							22	9									
*01	1198	N	1198	-0-	-0-	-0-	29	1	1140	2	N	26					198
							29	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4074	-0-	-235	-0-	4039	2	35	9	N	32					261
09	4170	X	3924	-0-	-246	-0-	3890	2	34	9	N	31	193	1			99
10	4247	X	3988	-0-	-259	-0-	31	1	3925	2	N	29					128
							32	9									
11	4110	X	3935	-0-	-175	-0-	30	1	3866	2	N	35					163
							39	9									
12	4185	X	3939	-0-	-246	-0-	31	1	3875	2	N	30					193
							33	9									
01	4061	X	3825	-0-	-236	-0-	31	1	3747	2	N	43					236
							47	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	538	-0-	-51	-0-	525	2	13	9	N	12					207
09	570	N	530	-0-	-40	-0-	507	2	23	9	N	21					228
10	620	N	565	-0-	-55	-0-	31	1	517	2	N	15					243
							17	9									
11	546	N	546	-0-	-0-	-0-	30	1	494	2	N	20					263
							22	9									
12	558	N	504	-0-	-54	-0-	29	1	463	2	N	11	189	1			85
							12	9									
01	558	N	516	-0-	-42	-0-	29	1	487	2	N	-0-					85

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1922	-0-	-155	-0-	1887	2	35	9	N	32					202
09	1950	N	1844	-0-	-106	-0-	1813	2	31	9	N	28					230
10	1984	N	1830	-0-	-154	-0-	31	1	1777	2	N	20					250
							22	9									
11	1860	N	1786	-0-	-74	-0-	30	1	1734	2	N	20					270
							22	9									
12	1891	N	1821	-0-	-70	-0-	31	1	1762	2	N	25	185	1			110
							28	9									
01	1829	N	1805	-0-	-24	-0-	31	1	1735	2	N	35					145
							39	9									

WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4163	-0-	-84	-0-	4118	2	45	9	N	41					139
09	4110	X	3812	-0-	-298	-0-	3760	2	52	9	N	47					186
10	4216	X	3934	-0-	-282	-0-	31	1	3856	2	N	43					229
							47	9									
11	4020	X	3555	-0-	-465	-0-	30	1	3479	2	N	42					271
							46	9									
12	4154	X	4024	-0-	-130	-0-	31	1	3945	2	N	44	192	1			123
							48	9									
01	4154	X	3670	-0-	-484	-0-	31	1	3578	2	N	55					178
							61	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2148	-0-	-177	-0-	2115	2	33	9	N	30					282
09	2220	N	2080	-0-	-140	-0-	2041	2	39	9	N	35	192	1			125
10	2232	N	2130	-0-	-102	-0-	31	1	2058	2	N	37					162
							41	9									
11	2070	N	2036	-0-	-34	-0-	30	1	1966	2	N	36					198
							40	9									
12	2139	N	2038	-0-	-101	-0-	31	1	1959	2	N	44					242
							48	9									
01	2139	N	1745	-0-	-394	-0-	30	1	1692	2	N	21					263
							23	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4846	-0-	-393	-0-	4787	2	59	9	N	54					284
09	5070	X	4654	-0-	-416	-0-	4592	2	62	9	N	56					340
10	5239	X	4717	-0-	-522	-0-	31	1	4624	2	N	56	187	1			209
							62	9									
11	4770	X	4486	-0-	-284	-0-	30	1	4398	2	N	53					262
							58	9									
12	4836	X	4723	-0-	-113	-0-	31	1	4623	2	N	63					325
							69	9									
01	4836	X	4351	-0-	-485	-0-	30	1	4235	2	N	78	189	1			214
							86	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1244	-0-	-89	-0-	1231	2	13	9	N	12					300
09	1260	N	1240	-0-	-20	-0-	1187	2	53	9	N	48	178	1			170
10	1364	N	1264	-0-	-100	-0-	31	1	1211	2	N	20					190
							22	9									
11	1213	N	1213	-0-	-0-	-0-	30	1	1148	2	N	32					222
							35	9									
12	1271	N	1124	-0-	-147	-0-	29	1	1072	2	N	21					243
							23	9									
01	1271	N	1238	-0-	-33	-0-	29	1	1179	2	N	27					270
							30	9									

LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1997	-0-	-142	-0-	1964	2	33	9	N	30					330
09	1980	N	1924	-0-	-56	-0-	1890	2	34	9	N	31	184	1			177
10	2015	N	1908	-0-	-107	-0-	31	1	1843	2	N	31					208
							34	9									
11	1920	N	1849	-0-	-71	-0-	30	1	1786	2	N	30					238
							33	9									
12	1984	N	1910	-0-	-74	-0-	31	1	1846	2	N	30					268
							33	9									
01	1922	N	1844	-0-	-78	-0-	30	1	1775	2	N	35					303
							39	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1843	N	1843	-0-	-0-	-0-	1808	2	35	9	N	32					112
09	1787	N	1787	-0-	-0-	-0-	1758	2	29	9	N	26					138
10	2014	N	2014	-0-	-0-	-0-	31	1	1944	2	N	35					173
							39	9									
11	1937	N	1937	-0-	-0-	-0-	30	1	1863	2	N	40					213
							44	9									
12	1900	N	1900	-0-	-0-	-0-	31	1	1837	2	N	29					242
							32	9									
01	2015	N	1819	-0-	-196	-0-	30	1	1761	2	N	25					267
							28	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2673	-0-	-86	-0-	2647	2	26	9	N	24					273
09	2640	N	2565	-0-	-75	-0-	2556	2	9	9	N	8					281
10	2832	N	2832	-0-	-0-	-0-	31	1	2762	2	N	35					316
							39	9									
11	2768	N	2768	-0-	-0-	-0-	30	1	2696	2	N	38					354
							42	9									
12	2723	N	2723	-0-	-0-	-0-	31	1	2640	2	N	47	198	1			203
							52	9									
01	2821	N	2672	-0-	-149	-0-	30	1	2603	2	N	35					238
							39	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3379	-0-	-217	-0-	3317	2	62	9	N	56					125
09	3480	X	3266	-0-	-214	-0-	3227	2	39	9	N	35					160
10	3503	X	3451	-0-	-52	-0-	31	1	3354	2	N	60					220
							66	9									
11	3390	X	3156	-0-	-234	-0-	30	1	3049	2	N	70					290
							77	9									
12	3503	X	3203	-0-	-300	-0-	28	1	3103	2	N	65					355
							72	9									
01	3441	X	2912	-0-	-529	-0-	27	1	2874	2	N	10	195	1			170
							11	9									

FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4784	-0-	-486	-0-	4734	2	50	9	N	45					292
09	4920	X	4530	-0-	-390	-0-	4501	2	29	9	N	26					318
10	5084	X	4714	-0-	-370	-0-	31	1	4643	2	N	36	196	1			158
							40	9									
11	4890	X	4524	-0-	-366	-0-	30	1	4494	2	N	-0-					158
12	4991	X	4658	-0-	-333	-0-	31	1	4583	2	N	40					198
							44	9									
01	4774	X	4478	-0-	-296	-0-	30	1	4380	2	N	62					260
							68	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1572	-0-	-195	-0-	1546	2	26	9	N	24					312
09	1590	N	1525	-0-	-65	-0-	1502	2	23	9	N	21	186	1			147
10	1643	N	1604	-0-	-39	-0-	31	1	1548	2	N	23					170
							25	9									
11	1539	N	1539	-0-	-0-	-0-	30	1	1484	2	N	23					193
							25	9									
12	1581	N	1574	-0-	-7	-0-	31	1	1526	2	N	15					208
							17	9									
01	1612	N	1579	-0-	-33	-0-	31	1	1524	2	N	22					230
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2381	N	2381	-0-	-0-	-0-	2374	2	7	9	N	6	188	1			191
09	2190	N	2013	-0-	-177	-0-	2013	2			N	-0-					191
10	2170	N	2118	-0-	-52	-0-	31	1	2087	2	N	-0-					191
11	2310	N	2007	-0-	-303	-0-	30	1	1964	2	N	12					203
							13	9									
12	2109	N	2109	-0-	-0-	-0-	31	1	2055	2	N	21					224
							23	9									
*01	2167	N	2167	-0-	-0-	-0-	31	1	2101	2	N	32					256
							35	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3674	X	3674	-0-	-0-	-0-	3594	2	80	9	N	73					260
09	3496	X	3496	-0-	-0-	-0-	3438	2	58	9	N	53					313
10	3621	X	3621	-0-	-0-	-0-	31	1	3493	2	N	88	196	1			205
							97	9									
11	3428	X	3428	-0-	-0-	-0-	30	1	3315	2	N	75					280
							83	9									
12	3430	X	3430	-0-	-0-	-0-	30	1	3321	2	N	72					352
							79	9									
*01	3281	X	3281	-0-	-0-	-0-	30	1	3130	2	N	110					462
							121	9									

FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3486	-0-	-141	-0-	3436	2	50	9	N	45					336
09	3480	X	3392	-0-	-88	-0-	3350	2	42	9	N	38	189	1			185
10	3592	X	3592	-0-	-0-	-0-	31	1	3492	2	N	63					248
							69	9									
11	3420	X	3351	-0-	-69	-0-	30	1	3268	2	N	48					296
							53	9									
12	3507	X	3507	-0-	-0-	-0-	31	1	3432	2	N	40	193	1			143
							44	9									
01	3596	X	2988	-0-	-608	-0-	31	1	2891	2	N	60					203
							66	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2837	-0-	-294	-0-	2774	2	63	9	N	57					370
09	3030	X	2652	-0-	-378	-0-	2605	2	47	9	N	43					413
10	3007	X	2619	-0-	-388	-0-	30	1	2547	2	N	38					451
							42	9									
11	2812	X	2812	-0-	-0-	-0-	30	1	2731	2	N	46					497
							51	9									
12	2852	X	2658	-0-	-194	-0-	31	1	2583	2	N	40	187	1			350
							44	9									
01	2852	X	2205	-0-	-647	-0-	27	1	2175	2	N	3					353
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1647	-0-	-213	-0-	1626	2	21	9	N	19					107
09	1710	N	1588	-0-	-122	-0-	1555	2	33	9	N	30					137
10	1767	N	1644	-0-	-123	-0-	31	1	1580	2	N	30					167
							33	9									
11	1590	N	1583	-0-	-7	-0-	30	1	1514	2	N	35					202
							39	9									
12	1643	N	1464	-0-	-179	-0-	29	1	1404	2	N	28					230
							31	9									
01	1643	N	1637	-0-	-6	-0-	30	1	1561	2	N	42					272
							46	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2505	-0-	-130	-0-	2480	2	25	9	N	23	185	1			88
09	2550	N	2370	-0-	-180	-0-	2346	2	24	9	N	22					110
10	2573	N	2474	-0-	-99	-0-	31	1	2418	2	N	23					133
							25	9									
11	2430	N	2302	-0-	-128	-0-	30	1	2272	2	N	-0-					133
12	2449	N	2389	-0-	-60	-0-	31	1	2325	2	N	30					163
							33	9									
01	2480	N	2380	-0-	-100	-0-	31	1	2308	2	N	37					200
							41	9									

FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2229	-0-	-127	-0-	2206	2	23	9	N	21					183
09	2220	N	2128	-0-	-92	-0-	2104	2	24	9	N	22					205
10	2308	N	2308	-0-	-0-	-0-	31	1	2246	2	N	28					233
							31	9									
11	2288	N	2288	-0-	-0-	-0-	30	1	2206	2	N	47	192	1			88
							52	9									
12	2201	N	2201	-0-	-0-	-0-	31	1	2135	2	N	32					120
							35	9									
*01	2437	N	2437	-0-	-0-	-0-	31	1	2353	2	N	48					168
							53	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2188	-0-	-44	-0-	2113	2	75	9	N	68					180
09	2160	N	2086	-0-	-74	-0-	2034	2	52	9	N	47					227
10	2232	N	2225	-0-	-7	-0-	31	1	2099	2	N	86	186	1			127
							95	9									
11	2131	N	2131	-0-	-0-	-0-	30	1	2023	2	N	71					198
							78	9									
12	2188	N	2188	-0-	-0-	-0-	30	1	2092	2	N	60					258
							66	9									
01	2232	N	2207	-0-	-25	-0-	30	1	2110	2	N	61	189	1			130
							67	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4100	-0-	-457	-0-	4010	2	90	9	N	82					335
09	4410	X	3974	-0-	-436	-0-	3856	2	118	9	N	107					442
10	4495	X	4224	-0-	-271	-0-	31	1	4055	2	N	125	194	1			373
							138	9									
11	4350	X	4172	-0-	-178	-0-	30	1	3956	2	N	169	189	1			353
							186	9									
12	4305	X	4305	-0-	-0-	-0-	31	1	4124	2	N	136	187	1			302
							150	9									
*01	4380	X	4380	-0-	-0-	-0-	31	1	4238	2	N	101					403
							111	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2691	-0-	-130	-0-	2658	2	33	9	N	30					152
09	2730	N	2554	-0-	-176	-0-	2523	2	31	9	N	28					180
10	2728	N	2696	-0-	-32	-0-	31	1	2630	2	N	32					212
							35	9									
11	2668	N	2668	-0-	-0-	-0-	30	1	2598	2	N	36					248
							40	9									
12	2662	N	2662	-0-	-0-	-0-	31	1	2601	2	N	27	200	1			75
							30	9									
01	2697	N	2528	-0-	-169	-0-	31	1	2458	2	N	35					110
							39	9									

FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4073	-0-	-329	-0-	3987	2	86	9	N	78					330
09	4260	X	3882	-0-	-378	-0-	30	1	3768	2	N	76	174	1			232
							84	9									
10	4340	X	3999	-0-	-341	-0-	31	1	3874	2	N	85					317
							94	9									
11	4170	X	3797	-0-	-373	-0-	30	1	3690	2	N	70					387
							77	9									
12	4836	X	3867	-0-	-969	-0-	30	1	3767	2	N	64	188	1			263
							70	9									
01	4960	X	3892	-0-	-1068	-0-	31	1	3759	2	N	93					356
							102	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2760	-0-	-309	-0-	2754	2	6	9	N	5					277
09	2790	X	2625	-0-	-165	-0-	2605	2	20	9	N	18					295
10	2883	X	2758	-0-	-125	-0-	31	1	2713	2	N	13					308
							14	9									
11	2760	X	2683	-0-	-77	-0-	30	1	2653	2	N	-0-	193	1			115
12	2852	X	2559	-0-	-293	-0-	22	1	2516	2	N	19					134
							21	9									
*01	2769	X	2769	-0-	-0-	-0-	27	1	2713	2	N	26					160
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0-	-0-	2533	2	44	9	N	40					225
09	2400	N	2278	-0-	-122	-0-	2247	2	31	9	N	28					253
10	2493	N	2493	-0-	-0-	-0-	31	1	2410	2	N	47	198	1			102
							52	9									
11	2490	N	2249	-0-	-241	-0-	30	1	2166	2	N	48					150
							53	9									
12	2356	N	2258	-0-	-98	-0-	31	1	2180	2	N	43					193
							47	9									
01	2480	N	2091	-0-	-389	-0-	31	1	2025	2	N	32					225
							35	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2304	-0-	-83	-0-	2256	2	48	9	N	44					152
09	2310	N	2190	-0-	-120	-0-	2135	2	55	9	N	50					202
10	2356	N	2247	-0-	-109	-0-	29	1	2171	2	N	43					245
							47	9									
11	2255	N	2255	-0-	-0-	-0-	30	1	2167	2	N	53	189	1			109
							58	9									
12	2323	N	2323	-0-	-0-	-0-	31	1	2245	2	N	43					152
							47	9									
01	2232	N	2146	-0-	-86	-0-	29	1	2054	2	N	57					209
							63	9									

FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2016	-0-	-123	-0-	1995	2	21	9	N	19					237
09	2070	N	1945	-0-	-125	-0-	1917	2	28	9	N	25					262
10	2030	N	2030	-0-	-0-	-0-	31	1	1971	2	N	25					287
							28	9									
11	2112	N	2112	-0-	-0-	-0-	30	1	2045	2	N	34	198	1			123
							37	9									
12	2164	N	2164	-0-	-0-	-0-	31	1	2116	2	N	15					138
							17	9									
01	2015	N	1991	-0-	-24	-0-	31	1	1923	2	N	34					172
							37	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11377	X	9787	-0-	-1590	-0-	9674	2	113	9	N	103					253
09	11010	X	6690	-0-	-4320	-0-	6655	2	35	9	N	32	183	1			102
10	11377	X	11227	-0-	-150	-0-	28	1	11067	2	N	120					222
							132	9									
11	13081	X	13081	-0-	-0-	-0-	30	1	12945	2	N	96					318
							106	9									
12	13204	X	13204	-0-	-0-	-0-	31	1	13030	2	N	130	184	1			264
							143	9									
*01	12125	X	12125	-0-	-0-	-0-	31	1	11980	2	N	104					368
							114	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4679	-0-	-560	-0-	4593	2	86	9	N	78					410
09	5070	X	4047	-0-	-1023	-0-	3979	2	68	9	N	62	182	1			290
10	5239	X	4164	-0-	-1075	-0-	31	1	4056	2	N	70					360
							77	9									
11	5070	X	3936	-0-	-1134	-0-	30	1	3838	2	N	62					422
							68	9									
12	5177	X	3426	-0-	-1751	-0-	28	1	3347	2	N	46	192	1			276
							51	9									
01	4681	X	3811	-0-	-870	-0-	30	1	3718	2	N	57					333
							63	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3183	X	3183	-0-	-0-	-0-	3137	2	46	9	N	42					270
09	3039	X	3039	-0-	-0-	-0-	2989	2	50	9	N	45					315
10	3140	X	3140	-0-	-0-	-0-	31	1	3053	2	N	51					366
							56	9									
11	3095	X	3095	-0-	-0-	-0-	30	1	3029	2	N	33	182	1			217
							36	9									
12	3193	X	3193	-0-	-0-	-0-	31	1	3112	2	N	45					262
							50	9									
*01	2995	X	2995	-0-	-0-	-0-	30	1	2914	2	N	46					308
							51	9									

MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1752	-0-	-139	-0-	1664	2	88	9	N	80					392
09	1740	N	1428	-0-	-312	-0-	1292	2	136	9	N	124	371	1			145
10	1829	N	1813	-0-	-16	-0-	29	1	1622	2	N	147					292
							162	9									
11	1834	N	1834	-0-	-0-	-0-	30	1	1676	2	N	116	183	1			225
							128	9									
12	1852	N	1852	-0-	-0-	-0-	31	1	1732	2	N	81					306
							89	9									
01	1798	N	1794	-0-	-4	-0-	31	1	1693	2	N	64					370
							70	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3749	-0-	-312	-0-	3697	2	52	9	N	47					378
09	3930	X	3630	-0-	-300	-0-	3574	2	56	9	N	51	187	1			242
10	3937	X	3799	-0-	-138	-0-	31	1	3713	2	N	50					292
							55	9									
11	3780	X	3525	-0-	-255	-0-	30	1	3439	2	N	51					343
							56	9									
12	3844	X	3539	-0-	-305	-0-	31	1	3464	2	N	40					383
							44	9									
01	3813	X	3246	-0-	-567	-0-	29	1	3169	2	N	44					427
							48	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2517	-0-	-149	-0-	2465	2	52	9	N	47					345
09	2550	N	2370	-0-	-180	-0-	2326	2	44	9	N	40	177	1			208
10	2604	N	2504	-0-	-100	-0-	31	1	2410	2	N	57					265
							63	9									
11	2430	N	2305	-0-	-125	-0-	30	1	2206	2	N	63					328
							69	9									
12	2449	N	1838	-0-	-611	-0-	31	1	1745	2	N	56	191	1			193
							62	9									
01	2511	N	2188	-0-	-323	-0-	31	1	2089	2	N	62					255
							68	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14880	X	10540	-0-	-4340	-0-	10503	2	37	9	N	34					177
09	13710	X	10333	-0-	-3377	-0-	10205	2	128	9	N	116					293
10	15004	X	7251	-0-	-7753	-0-	27	1	7159	2	N	59					352
							65	9									
11	14520	X	1255	-0-	-13265	-0-	20	1	1226	2	N	8					360
							9	9									
12	15004	X	2249	-0-	-12755	-0-	22	1	2205	2	N	20					380
							22	9									
01	10664	X	7030	-0-	-3634	-0-	25	1	6908	2	N	88					468
							97	9									

FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2775	-0-	-46	-0-	2648	2	127	9	N	115					243
09	2730	X	1652	-0-	-1078	-0-	1611	2	41	9	N	37					280
10	2790	X	2291	-0-	-499	-0-	31	1	2202	2	N	53					333
							58	9									
11	2945	X	2945	-0-	-0-	-0-	30	1	2841	2	N	67					400
							74	9									
12	3351	X	3351	-0-	-0-	-0-	31	1	3207	2	N	103					503
							113	9									
*01	3037	X	3037	-0-	-0-	-0-	30	1	2944	2	N	57					560
							63	9									

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3676	-0-	-137	-0-	3557	2	119	9	N	108	187	1			278
09	3780	X	3572	-0-	-208	-0-	3473	2	99	9	N	90					368
10	3906	X	3579	-0-	-327	-0-	31	1	3468	2	N	73	189	1			252
							80	9									
11	3780	X	3285	-0-	-495	-0-	30	1	3183	2	N	65					317
							72	9									
12	3721	X	3721	-0-	-0-	-0-	31	1	3616	2	N	67					384
							74	9									
*01	3771	X	3771	-0-	-0-	-0-	31	1	3628	2	N	102	178	1			308
							112	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2810	-0-	-755	-0-	2760	2	50	9	N	45					380
09	3390	X	2998	-0-	-392	-0-	2951	2	47	9	N	43					423
10	3441	X	3243	-0-	-198	-0-	31	1	3151	2	N	55	181	1			297
							61	9									
11	3300	X	2934	-0-	-366	-0-	30	1	2853	2	N	46					343
							51	9									
12	3255	X	3059	-0-	-196	-0-	30	1	2970	2	N	54					397
							59	9									
01	3255	X	2877	-0-	-378	-0-	31	1	2790	2	N	51	181	1			267
							56	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

08	6045	X	5822	-0-	-223	-0-	5738	2	84	9	N	76					398
09	5850	X	4264	-0-	-1586	-0-	4233	2	31	9	N	28					426
10	5316	X	5316	-0-	-0-	-0-	31	1	5270	2	N	14					440
							15	9									
11	5640	X	5393	-0-	-247	-0-	30	1	5305	2	N	53					493
							58	9									
12	5828	X	5485	-0-	-343	-0-	25	1	5412	2	N	44	187	1			350
							48	9									
01	5828	X	4809	-0-	-1019	-0-	24	1	4732	2	N	48					398
							53	9									

MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

08	4495	X	4390	-0-	-105	-0-	4332	2	58	9	N	53					288
09	4350	X	4181	-0-	-169	-0-	4106	2	75	9	N	68	188	1			168
10	4464	X	4294	-0-	-170	-0-	31	1	4160	2	N	94					262
							103	9									
11	4320	X	4213	-0-	-107	-0-	30	1	4104	2	N	72	190	1			144
							79	9									
12	4464	X	4269	-0-	-195	-0-	31	1	4149	2	N	81					225
							89	9									
01	4402	X	4155	-0-	-247	-0-	31	1	4059	2	N	59					284
							65	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

08	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					459
09	3870	X	3654	-0-	-216	-0-	3642	2	12	9	N	11					470
10	4026	X	4026	-0-	-0-	-0-	30	1	3959	2	N	34					504
							37	9									
11	4604	X	4604	-0-	-0-	-0-	27	1	4562	2	N	14					518
							15	9									
12	3875	X	3469	-0-	-406	-0-	26	1	3410	2	N	30	173	1			375
							33	9									
01	4030	X	2560	-0-	-1470	-0-	23	1	2525	2	N	11					386
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7967	X	7853	-0-	-114	-0-	7699	2	154	9	N	140	189	1			289
09	7710	X	7366	-0-	-344	-0-	7230	2	136	9	N	124					413
10	7905	X	7470	-0-	-435	-0-	31	1	7290	2	N	135	192	1			356
							149	9									
11	7650	X	7289	-0-	-361	-0-	30	1	7116	2	N	130	194	1			292
							143	9									
12	7905	X	7349	-0-	-556	-0-	31	1	7174	2	N	131					423
							144	9									
01	7843	X	7182	-0-	-661	-0-	31	1	7024	2	N	115					538
							127	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5088	X	5088	-0-	-0-	-0-	4680	2	408	9	N	371	358	1			535
09	5737	X	5737	-0-	-0-	-0-	5348	2	389	9	N	354	536	1			353
10	6636	X	6636	-0-	-0-	-0-	31	1	6218	2	N	352	370	1			335
							387	9									
11	7571	X	7571	-0-	-0-	-0-	30	1	7205	2	N	305	365	1			275
							336	9									
12	7770	X	7770	-0-	-0-	-0-	22	1	7470	2	N	253	364	1			164
							278	9									
*01	8531	X	8531	-0-	-0-	-0-	31	1	8166	2	N	304					468
							334	9									

WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3306	-0-	-724	-0-	3260	2	46	9	N	42	189	1			232
09	3900	X	3775	-0-	-125	-0-	3709	2	66	9	N	60					292
10	3968	X	3140	-0-	-828	-0-	31	1	3059	2	N	45					337
							50	9									
11	3660	X	3649	-0-	-11	-0-	30	1	3554	2	N	59	190	1			206
							65	9									
12	3906	X	3386	-0-	-520	-0-	31	1	3281	2	N	67					273
							74	9									
01	3906	X	2768	-0-	-1138	-0-	30	1	2693	2	N	41					314
							45	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	3490	-0-	-261	-0-	3423	2	67	9	N	61					248
09	3540	X	3321	-0-	-219	-0-	3253	2	68	9	N	62					310
10	3596	X	3446	-0-	-150	-0-	31	1	3352	2	N	57	179	1			188
							63	9									
11	3450	X	3264	-0-	-186	-0-	30	1	3171	2	N	57					245
							63	9									
12	3503	X	3384	-0-	-119	-0-	31	1	3278	2	N	68					313
							75	9									
01	3503	X	3250	-0-	-253	-0-	31	1	3157	2	N	56	181	1			188
							62	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	-0-	-0-	-1426	-0-					N	-0-					299
09	1156	X	1156	-0-	-0-	-0-	990	2	166	9	N	151					450
10	3086	X	3086	-0-	-0-	-0-	31	1	2763	2	N	265	178	1			537
							292	9									
11	3129	X	3129	-0-	-0-	-0-	30	1	2880	2	N	199	191	1			545
							219	9									
12	3124	X	3124	-0-	-0-	-0-	31	1	2922	2	N	155	360	1			340
							171	9									
*01	3169	X	3169	-0-	-0-	-0-	31	1	2965	2	N	157	199	1			298
							173	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8678	X	4969	-0-	-3709	-0-	4958	2	11	9	N	10	195	1			321
09	4667	X	4667	-0-	-0-	-0-	4657	2	10	9	N	9					330
10	4557	X	4557	-0-	-0-	-0-	31	1	4498	2	N	25					355
							28	9									
11	4387	X	4387	-0-	-0-	-0-	30	1	4329	2	N	25					380
							28	9									
12	4465	X	4465	-0-	-0-	-0-	26	1	4405	2	N	31					411
							34	9									
*01	4394	X	4394	-0-	-0-	-0-	26	1	4331	2	N	34					445
							37	9									

FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7146	X	7146	-0-	-0-	-0-	6817	2	329	9	N	299	184	1			476
09	6769	X	6769	-0-	-0-	-0-	6483	2	286	9	N	260	344	1			392
10	6941	X	6941	-0-	-0-	-0-	31	1	6667	2	N	221	190	1			423
							243	9									
11	6553	X	6553	-0-	-0-	-0-	30	1	6263	2	N	236	357	1			302
							260	9									
12	6731	X	6731	-0-	-0-	-0-	31	1	6446	2	N	231	185	1			348
							254	9									
01	6479	X	6313	-0-	-166	-0-	31	1	6058	2	N	204	181	1			371
							224	9									

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5802	-0-	-460	-0-	5603	2	199	9	N	181					393
09	6000	X	5641	-0-	-359	-0-	5437	2	204	9	N	185	176	1			402
10	6107	X	5878	-0-	-229	-0-	31	1	5654	2	N	175	360	1			217
							193	9									
11	5910	X	5594	-0-	-316	-0-	30	1	5371	2	N	175					392
							193	9									
12	6045	X	5642	-0-	-403	-0-	31	1	5404	2	N	188	367	1			213
							207	9									
01	5890	X	5603	-0-	-287	-0-	31	1	5360	2	N	193	186	1			220
							212	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1922	N	1751	-0-	-171	-0-	1731	2	20	9	N	18			238
09	1830	N	1670	-0-	-160	-0-	1631	2	39	9	N	35			273
10	1860	N	1695	-0-	-165	-0-	31	1	1636	2	N	25			298
							28	9							
11	1680	N	1515	-0-	-165	-0-	30	1	1461	2	N	22			320
							24	9							
12	1736	N	1451	-0-	-285	-0-	25	1	1412	2	N	13			333
							14	9							
01	1705	N	1374	-0-	-331	-0-	26	1	1333	2	N	14			347
							15	9							

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

08	3658	X	3450	-0-	-208	-0-	3391	2	59	9	N	54			278
09	3626	X	3626	-0-	-0-	-0-	3557	2	69	9	N	63	178	1	163
10	3658	X	3416	-0-	-242	-0-	31	1	3323	2	N	56			219
							62	9							
11	3406	X	3406	-0-	-0-	-0-	30	1	3315	2	N	55			274
							61	9							
12	3751	X	3588	-0-	-163	-0-	31	1	3487	2	N	64	179	1	159
							70	9							
01	3751	X	3408	-0-	-343	-0-	31	1	3320	2	N	52			211
							57	9							

JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

08	7349	X	7349	-0-	-0-	-0-	7242	2	107	9	N	97			493
09	8663	X	8663	-0-	-0-	-0-	8400	2	263	9	N	239	364	1	368
10	7347	X	6678	-0-	-669	-0-	31	1	6465	2	N	165	192	1	341
							182	9							
11	7110	X	6023	-0-	-1087	-0-	30	1	5842	2	N	137			478
							151	9							
12	7347	X	5398	-0-	-1949	-0-	30	1	5288	2	N	73			551
							80	9							
01	7347	X	5242	-0-	-2105	-0-	24	1	5098	2	N	109	392	1	268
							120	9							

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

08	3255	X	3148	-0-	-107	-0-	3021	2	127	9	N	115	179	1	428
09	3090	X	2742	-0-	-348	-0-	2669	2	73	9	N	66			494
10	3193	X	2963	-0-	-230	-0-	31	1	2838	2	N	85	173	1	406
							94	9							
11	3090	X	2841	-0-	-249	-0-	30	1	2709	2	N	93	176	1	323
							102	9							
12	3193	X	2921	-0-	-272	-0-	31	1	2782	2	N	98			421
							108	9							
01	3162	X	2810	-0-	-352	-0-	31	1	2707	2	N	65			486
							72	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	X	6417	-0-	-0-	-0-	6141	2	276	9	N	251	191	1			242
09	6322	X	6322	-0-	-0-	-0-	5996	2	326	9	N	296	194	1			344
10	6235	X	6235	-0-	-0-	-0-	31	1	5925	2	N	254	385	1			213
							279	9									
11	5561	X	5561	-0-	-0-	-0-	28	1	5307	2	N	205					418
							226	9									
12	5147	X	5147	-0-	-0-	-0-	29	1	4966	2	N	138	193	1			363
							152	9									
*01	5211	X	5211	-0-	-0-	-0-	29	1	5040	2	N	129	199	1			293
							142	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3772	-0-	-134	-0-	3623	2	149	9	N	135					461
09	3780	X	3615	-0-	-165	-0-	3484	2	131	9	N	119	177	1			403
10	3875	X	3755	-0-	-120	-0-	31	1	3588	2	N	124	176	1			351
							136	9									
11	3750	X	3611	-0-	-139	-0-	30	1	3465	2	N	105					456
							116	9									
12	3782	X	3760	-0-	-22	-0-	30	1	3589	2	N	128	176	1			408
							141	9									
01	3782	X	3564	-0-	-218	-0-	30	1	3399	2	N	123	175	1			356
							135	9									

JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4231	-0-	1131	1887	4073	2	158	9	N	144					422
09	3000	N	4028	-0-	1028	2915	3884	2	144	9	N	131					553
10	7115	X	4200	-0-	-2915	-0-	31	1	3956	2	N	194	373	1			374
							213	9									
11	2790	X	2096	-0-	-694	-0-	18	1	1956	2	N	111	193	1			292
							122	9									
12	2883	X	2546	-0-	-337	-0-	24	1	2453	2	N	63					355
							69	9									
*01	3413	X	3413	-0-	-0-	-0-	31	1	3167	2	N	195	191	1			359
							215	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4561	-0-	-275	-0-	4492	2	69	9	N	63	188	1			183
09	4735	X	4735	-0-	-0-	-0-	4663	2	72	9	N	65					248
10	5501	X	5501	-0-	-0-	-0-	31	1	5373	2	N	88					336
							97	9									
11	4590	X	3976	-0-	-614	-0-	30	1	3890	2	N	51					387
							56	9									
12	4898	X	3907	-0-	-991	-0-	31	1	3788	2	N	80					467
							88	9									
01	5487	X	5428	-0-	-59	-0-	31	1	5331	2	N	60					527
							66	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15901	X	15901	-0-	-0-	-0-	15794	2	107	9	N	97	187	1			245
09	15207	X	15207	-0-	-0-	-0-	15097	2	110	9	N	100					345
10	16089	X	15376	-0-	-713	-0-	31	1	15229	2	N	105	185	1			265
							116	9									
11	15570	X	13892	-0-	-1678	-0-	30	1	13759	2	N	94	182	1			177
							103	9									
12	16089	X	14272	-0-	-1817	-0-	31	1	14135	2	N	96					273
							106	9									
01	15903	X	6060	-0-	-9843	-0-	18	1	5981	2	N	55					328
							61	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16802	X	15331	-0-	-1471	-0-	15190	2	141	9	N	128					425
09	16080	X	14655	-0-	-1425	-0-	14501	2	154	9	N	140	372	1			193
10	16213	X	14704	-0-	-1509	-0-	31	1	14490	2	N	166					359
							183	9									
11	15630	X	10382	-0-	-5248	-0-	26	1	10220	2	N	124	192	1			291
							136	9									
12	18148	X	18148	-0-	-0-	-0-	31	1	17904	2	N	194	186	1			299
							213	9									
01	15345	X	10825	-0-	-4520	-0-	31	1	10638	2	N	142	193	1			248
							156	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	9297	-0-	-561	-0-	9167	2	130	9	N	118	183	1			370
09	9540	X	8779	-0-	-761	-0-	8672	2	107	9	N	97					467
10	9858	X	8879	-0-	-979	-0-	31	1	8729	2	N	108	183	1			392
							119	9									
11	9540	X	8741	-0-	-799	-0-	29	1	8607	2	N	95	183	1			304
							105	9									
12	10351	X	10351	-0-	-0-	-0-	334	1	9904	2	N	103					407
							113	9									
*01	9435	X	9435	-0-	-0-	-0-	283	1	9017	2	N	123	183	1			347
							135	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6616	X	6616	-0-	-0-	-0-	6427	2	189	9	N	172	176	1			284
09	6157	X	6157	-0-	-0-	-0-	5981	2	176	9	N	160	178	1			266
10	5277	X	5277	-0-	-0-	-0-	28	1	5089	2	N	145	188	1			223
							160	9									
11	5371	X	5371	-0-	-0-	-0-	30	1	5169	2	N	156	181	1			198
							172	9									
12	3897	X	3897	-0-	-0-	-0-	21	1	3745	2	N	119					317
							131	9									
*01	3048	X	3048	-0-	-0-	-0-	28	1	2926	2	N	85	179	1			223
							94	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7883	-0-	-642	-0-	7710	2	173	9	N	157	179	1			468
09	7800	X	7363	-0-	-437	-0-	7217	2	146	9	N	133	190	1			411
10	7967	X	7661	-0-	-306	-0-	31	1	7465	2	N	150	194	1			367
							165	9									
11	7680	X	7302	-0-	-378	-0-	30	1	7097	2	N	159					526
							175	9									
12	7874	X	6936	-0-	-938	-0-	31	1	6733	2	N	156	373	1			309
							172	9									
01	7874	X	7177	-0-	-697	-0-	30	1	6981	2	N	151					460
							166	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6913	-0-	-248	-0-	6584	2	329	9	N	299	380	1			563
09	6930	X	6621	-0-	-309	-0-	6312	2	309	9	N	281	187	1			657
10	7037	X	6888	-0-	-149	-0-	31	1	6519	2	N	307	371	1			593
							338	9									
11	6810	X	6577	-0-	-233	-0-	30	1	6237	2	N	282					875
							310	9									
12	6944	X	6293	-0-	-651	-0-	31	1	5941	2	N	292	375	1			792
							321	9									
01	6913	X	6491	-0-	-422	-0-	30	1	6154	2	N	279	374	1			697
							307	9									

ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14291	X	13409	-0-	-882	-0-	12978	2	431	9	N	392	181	1			356
09	13650	X	12774	-0-	-876	-0-	12379	2	395	9	N	359	355	1			360
10	13950	X	12935	-0-	-1015	-0-	31	1	12495	2	N	372	372	1			360
							409	9									
11	13350	X	12264	-0-	-1086	-0-	30	1	11839	2	N	359	356	1			363
							395	9									
12	13640	X	12065	-0-	-1575	-0-	31	1	11615	2	N	381	367	1			377
							419	9									
01	13423	X	11727	-0-	-1696	-0-	30	1	11328	2	N	335	185	1			527
							369	9									

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	8644	-0-	-842	-0-	8402	2	242	9	N	220	182	1			455
09	9150	X	8284	-0-	-866	-0-	8100	2	184	9	N	167	194	1			428
10	9362	X	8357	-0-	-1005	-0-	31	1	8137	2	N	172	191	1			409
							189	9									
11	8730	X	7851	-0-	-879	-0-	30	1	7632	2	N	172	175	1			406
							189	9									
12	9021	X	7809	-0-	-1212	-0-	31	1	7600	2	N	162	194	1			374
							178	9									
01	8649	X	4716	-0-	-3933	-0-	26	1	4588	2	N	93	188	1			279
							102	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10075	X	9261	-0-	-814	-0-	8982	2	279	9	N	254	179	1			323
09	9540	X	8888	-0-	-652	-0-	8616	2	272	9	N	247	181	1			389
10	9858	X	9018	-0-	-840	-0-	31	1	8702	2	N	259	373	1			275
							285	9									
11	9450	X	8520	-0-	-930	-0-	30	1	8201	2	N	263	183	1			355
							289	9									
12	9393	X	8735	-0-	-658	-0-	31	1	8387	2	N	288	367	1			276
							317	9									
01	9269	X	8538	-0-	-731	-0-	30	1	8215	2	N	266	181	1			361
							293	9									

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7034	X	7034	-0-	-0-	-0-	6837	2	197	9	N	179					559
09	6141	X	6141	-0-	-0-	-0-	6002	2	139	9	N	126	387	1			298
10	6107	X	5813	-0-	-294	-0-	27	1	5628	2	N	144	194	1			248
							158	9									
11	6780	X	5476	-0-	-1304	-0-	30	1	5282	2	N	149	195	1			202
							164	9									
12	7006	X	5533	-0-	-1473	-0-	31	1	5348	2	N	140	189	1			153
							154	9									
01	7006	X	5256	-0-	-1750	-0-	30	1	5081	2	N	132					285
							145	9									

CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	240	-0-	-6084	-0-	240	2			N	-0-					455
09	6120	X	253	-0-	-5867	-0-	253	2			N	-0-					455
10	10293	X	10293	-0-	-0-	-0-	17	1	9697	2	N	526	357	1			624
							579	9									
11	14517	X	14517	-0-	-0-	-0-	29	1	13631	2	N	779	866	1			537
							857	9									
12	11282	X	11282	-0-	-0-	-0-	340	1	10357	2	N	532	527	1			542
							585	9									
*01	14171	X	14171	-0-	-0-	-0-	397	1	13139	2	N	577	359	1			760
							635	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	3018	-0-	-144	-0-	2822	2	196	9	N	178	175	1			523
09	3030	X	2817	-0-	-213	-0-	2667	2	150	9	N	136	343	1			316
10	3162	X	2940	-0-	-222	-0-	31	1	2715	2	N	176	167	1			325
							194	9									
11	3060	X	2926	-0-	-134	-0-	30	1	2600	2	N	269	163	1			431
							296	9									
12	3162	X	2838	-0-	-324	-0-	31	1	2628	2	N	163	352	1			242
							179	9									
01	3007	X	2680	-0-	-327	-0-	30	1	2504	2	N	133					375
							146	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	6650	-0-	-2743	-0-	6582	2	68	9	N	62					410
09	9090	X	7899	-0-	-1191	-0-	7812	2	87	9	N	79	179	1			310
10	8928	X	8334	-0-	-594	-0-	31	1	8178	2	N	114	189	1			235
							125	9									
11	8580	X	7910	-0-	-670	-0-	30	1	7768	2	N	102	190	1			147
							112	9									
12	8680	X	8011	-0-	-669	-0-	30	1	7840	2	N	128					275
							141	9									
01	8339	X	7951	-0-	-388	-0-	30	1	7833	2	N	80					355
							88	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15066	X	14068	-0-	-998	-0-	13745	2	323	9	N	294	382	1			364
09	14580	X	12654	-0-	-1926	-0-	12379	2	275	9	N	250	187	1			427
10	15066	X	11463	-0-	-3603	-0-	28	1	11197	2	N	216	388	1			255
							238	9									
11	13920	X	10804	-0-	-3116	-0-	25	1	10537	2	N	220	189	1			286
							242	9									
12	14291	X	10818	-0-	-3473	-0-	29	1	10548	2	N	219	197	1			308
							241	9									
01	14074	X	10326	-0-	-3748	-0-	30	1	10065	2	N	210	198	1			320
							231	9									

ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4021	-0-	-505	-0-	3839	2	182	9	N	165					413
09	4380	X	3737	-0-	-643	-0-	3614	2	123	9	N	112					525
10	4526	X	3719	-0-	-807	-0-	31	1	3640	2	N	44	341	1			228
							48	9									
11	4050	X	3631	-0-	-419	-0-	30	1	3472	2	N	117					345
							129	9									
12	4092	X	3709	-0-	-383	-0-	31	1	3571	2	N	97	184	1			258
							107	9									
01	4030	X	3606	-0-	-424	-0-	31	1	3498	2	N	70					328
							77	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5360	-0-	-685	-0-	5178	2	182	9	N	165					405
09	5610	X	4503	-0-	-1107	-0-	4376	2	127	9	N	115					520
10	5518	X	5430	-0-	-88	-0-	31	1	5036	2	N	330	543	1			307
							363	9									
11	5636	X	5636	-0-	-0-	-0-	30	1	5321	2	N	259	385	1			181
							285	9									
12	5755	X	5755	-0-	-0-	-0-	31	1	5430	2	N	267	182	1			266
							294	9									
*01	5592	X	5592	-0-	-0-	-0-	31	1	5320	2	N	219					485
							241	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6014	X	5006	-0-	-1008	-0-	4719	2	287	9	N	261	190	1			525
09	5580	X	4571	-0-	-1009	-0-	4199	2	372	9	N	338	564	1			299
10	5487	X	4132	-0-	-1355	-0-	31	1	3852	2	N	226					525
							249	9									
11	5310	X	3879	-0-	-1431	-0-	30	1	3529	2	N	291	552	1			264
							320	9									
12	5332	X	3673	-0-	-1659	-0-	31	1	3367	2	N	250					514
							275	9									
01	4991	X	3010	-0-	-1981	-0-	31	1	2738	2	N	219	381	1			352
							241	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4739	-0-	-748	-0-	4629	2	110	9	N	100					484
09	5310	X	4778	-0-	-532	-0-	4633	2	145	9	N	132	181	1			435
10	5022	X	4910	-0-	-112	-0-	31	1	4756	2	N	112	189	1			358
							123	9									
11	4860	X	4416	-0-	-444	-0-	30	1	4275	2	N	101					459
							111	9									
12	4929	X	4488	-0-	-441	-0-	31	1	4348	2	N	99	183	1			375
							109	9									
01	4929	X	4221	-0-	-708	-0-	29	1	4084	2	N	98					473
							108	9									

WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7936	X	6841	-0-	-1095	-0-	6294	2	547	9	N	497	552	1			464
09	6930	X	6395	-0-	-535	-0-	5861	2	534	9	N	485	375	1			574
10	7161	X	6450	-0-	-711	-0-	31	1	5819	2	N	545	541	1			578
							600	9									
11	6750	X	5784	-0-	-966	-0-	30	1	5324	2	N	391	758	1			211
							430	9									
12	6975	X	5578	-0-	-1397	-0-	31	1	5207	2	N	309	170	1			350
							340	9									
01	6851	X	6374	-0-	-477	-0-	30	1	5700	2	N	585	383	1			552
							644	9									

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4547	-0-	-227	-0-	4403	2	144	9	N	131	188	1			201
09	4590	X	4385	-0-	-205	-0-	4246	2	139	9	N	126	184	1			143
10	4805	X	4506	-0-	-299	-0-	31	1	4333	2	N	129	186	1			86
							142	9									
11	4650	X	4262	-0-	-388	-0-	30	1	4096	2	N	124					210
							136	9									
12	4805	X	4318	-0-	-487	-0-	30	1	4153	2	N	123	184	1			149
							135	9									
01	4557	X	4059	-0-	-498	-0-	30	1	3896	2	N	121					270
							133	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	2548	-0-	-1792	-0-	2464	2	84	9	N	76					473
09	4200	X	2186	-0-	-2014	-0-	2151	2	35	9	N	32					505
10	4123	X	2715	-0-	-1408	-0-	31	1	2615	2	N	63					568
							69	9									
11	3004	X	3004	-0-	-0-	-0-	30	1	2818	2	N	142	377	1			333
							156	9									
12	2947	X	2947	-0-	-0-	-0-	31	1	2747	2	N	154					487
							169	9									
01	2728	X	2676	-0-	-52	-0-	31	1	2543	2	N	93					580
							102	9									

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10429	X	10429	-0-	-0-	-0-	10242	2	187	9	N	170	182	1			136
09	10042	X	10042	-0-	-0-	-0-	9855	2	187	9	N	170					306
10	7435	X	7435	-0-	-0-	-0-	28	1	7280	2	N	115	186	1			235
							127	9									
11	4572	X	4572	-0-	-0-	-0-	30	1	4474	2	N	62					297
							68	9									
12	5463	X	5463	-0-	-0-	-0-	31	1	5344	2	N	80	172	1			205
							88	9									
*01	4891	X	4891	-0-	-0-	-0-	30	1	4773	2	N	80					285
							88	9									

ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	5623	-0-	-1135	-0-	5416	2	207	9	N	188	178	1			398
09	6360	X	5430	-0-	-930	-0-	5237	2	193	9	N	175	184	1			389
10	6355	X	5468	-0-	-887	-0-	31	1	5243	2	N	176	181	1			384
							194	9									
11	5820	X	5161	-0-	-659	-0-	30	1	4935	2	N	178	180	1			382
							196	9									
12	5797	X	5111	-0-	-686	-0-	31	1	4901	2	N	163	180	1			365
							179	9									
01	5611	X	4792	-0-	-819	-0-	31	1	4560	2	N	183	180	1			368
							201	9									

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14043	X	12454	-0-	-1589	-0-	12186	2	268	9	N	244					439
09	13350	X	11717	-0-	-1633	-0-	11483	2	234	9	N	213	372	1			280
10	12989	X	11413	-0-	-1576	-0-	28	1	11090	2	N	268	198	1			350
							295	9									
11	12330	X	10198	-0-	-2132	-0-	25	1	9964	2	N	190					540
							209	9									
12	12462	X	11137	-0-	-1325	-0-	31	1	10981	2	N	114	383	1			271
							125	9									
01	12462	X	10665	-0-	-1797	-0-	31	1	10347	2	N	261	197	1			335
							287	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3436	X	3436	-0-	-0-	-0-	3364	2	72	9	N	65					306
09	3472	X	3472	-0-	-0-	-0-	3371	2	101	9	N	92					398
10	4191	X	4191	-0-	-0-	-0-	31	1	4036	2	N	113	193	1			318
							124	9									
11	4278	X	4278	-0-	-0-	-0-	30	1	4112	2	N	124	189	1			253
							136	9									
12	4254	X	4254	-0-	-0-	-0-	31	1	4052	2	N	155					408
							171	9									
*01	4234	X	4234	-0-	-0-	-0-	31	1	4024	2	N	163	378	1			193
							179	9									

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

08	28086	X	24958	-0-	-3128	-0-	24713	2	245	9	N	223	373	1			265
09	26550	X	23581	-0-	-2969	-0-	23352	2	229	9	N	208	174	1			299
10	26784	X	23973	-0-	-2811	-0-	31	1	23676	2	N	242	183	1			358
							266	9									
11	25800	X	24042	-0-	-1758	-0-	30	1	23750	2	N	238	367	1			229
							262	9									
12	25420	X	24557	-0-	-863	-0-	31	1	24227	2	N	272	188	1			313
							299	9									
01	24955	X	23735	-0-	-1220	-0-	31	1	23433	2	N	246					559
							271	9									

ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

08	18135	X	16128	-0-	-2007	-0-	15693	2	435	9	N	395	369	1			370
09	16830	X	15192	-0-	-1638	-0-	14774	2	418	9	N	380	379	1			371
10	17143	X	15487	-0-	-1656	-0-	31	1	15069	2	N	352	571	1			152
							387	9									
11	16260	X	14389	-0-	-1871	-0-	30	1	14049	2	N	282	191	1			243
							310	9									
12	16492	X	14565	-0-	-1927	-0-	31	1	14181	2	N	321	376	1			188
							353	9									
01	16120	X	13926	-0-	-2194	-0-	30	1	13597	2	N	272	196	1			264
							299	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

08	30194	X	24378	-0-	-5816	-0-	24059	2	319	9	N	290	183	1			375
09	27570	X	22850	-0-	-4720	-0-	22512	2	338	9	N	307	377	1			305
10	27280	X	22730	-0-	-4550	-0-	31	1	22418	2	N	255	389	1			171
							281	9									
11	25350	X	20025	-0-	-5325	-0-	30	1	19772	2	N	203	187	1			187
							223	9									
12	25203	X	19576	-0-	-5627	-0-	30	1	19302	2	N	222	191	1			218
							244	9									
01	24366	X	18631	-0-	-5735	-0-	29	1	18403	2	N	181	186	1			213
							199	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

08	0	N	-0-	-0-	-0-	-0-					N	-0-					210
09	0	N	-0-	-0-	-0-	-0-					N	-0-					210
10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	0	N	-0-	-0-	-0-	-0-					N	-0-					210
12	0	N	-0-	-0-	-0-	-0-					N	-0-					210
01	0	N	-0-	-0-	-0-	-0-					N	-0-					210

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
PABLO ENERGY II, LLC //CONT.// 631643
PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	-0-					N	-0-					11
09	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					11
10	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					11
11	693	N	693	-0-	-0-	-0-	693	2			N	-0-					11
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					11
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

08	465	N	449	-0-	-16	-0-	449	2			N	-0-					150
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					150
10	579	N	579	-0-	-0-	-0-	477	2	102	9	N	93	191	1			52
11	482	N	482	-0-	-0-	-0-	460	2	22	9	N	20					72
12	502	N	502	-0-	-0-	-0-	476	2	26	9	N	24					96
01	465	N	441	-0-	-24	-0-	433	2	8	9	N	7					103

QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

08	620	N	590	-0-	-30	-0-	579	3	11	9	N	10					92
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					92
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					92
11	570	N	483	-0-	-87	-0-	474	3	9	9	N	8					100
12	589	N	564	-0-	-25	-0-	547	3	17	9	N	15					115
01	527	N	216	-0-	-311	-0-	216	3			N	-0-	87	1			28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

08	744	N	567	-0-	-177	-0-	31	1	536	2	Y	-0-					147
09	997	N	997	-0-	-0-	-0-	30	1	967	2	Y	-0-					147
10	1128	N	1128	-0-	-0-	-0-	31	1	1063	2	Y	31					178
							34	9									
11	1002	N	1002	-0-	-0-	-0-	30	1	958	2	Y	13	171	1			20
							14	9									
12	1023	N	501	-0-	-522	-0-	31	1	470	2	Y	-0-					20
01	1116	N	743	-0-	-373	-0-	31	1	706	2	Y	5					25
							6	9									

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

08	1674	N	1581	-0-	-93	-0-	1555	2	26	9	N	24					137
09	1440	N	1363	-0-	-77	-0-	1346	2	17	9	N	15					152
10	1394	N	1394	-0-	-0-	-0-	1369	2	25	9	N	23					175
11	1530	N	1430	-0-	-100	-0-	1412	2	18	9	N	16	171	1			20
12	1395	N	1370	-0-	-25	-0-	1368	2	2	9	N	2					22
*01	1420	N	1420	-0-	-0-	-0-	1365	2	55	9	N	50					72

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					87
09	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					87
10	682	N	575	-0-	-107	-0-	561	2	14	9	Y	13					100
11	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					102
12	527	N	436	-0-	-91	-0-	434	2	2	9	Y	2					104
01	589	N	523	-0-	-66	-0-	506	2	17	9	Y	15					119

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1110	N	1110	-0-	-0-	-0-	31	1	1046	2	Y	30					44
							33	9									
09	1440	N	1003	-0-	-437	-0-	30	1	953	2	Y	18					62
							20	9									
10	1604	N	1604	-0-	-0-	-0-	31	1	1531	2	Y	38					100
							42	9									
11	1530	N	1530	-0-	-0-	-0-	30	1	1460	2	Y	36					136
							40	9									
12	1427	N	1427	-0-	-0-	-0-	31	1	1360	2	Y	33					169
							36	9									
01	1612	N	1408	-0-	-204	-0-	31	1	1344	2	Y	30	178	1			21
							33	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

08	964	N	964	-0-	-0-	-0-	31	1	933	2	Y	-0-					175
09	1020	N	906	-0-	-114	-0-	30	1	876	2	Y	-0-					175
10	930	N	930	-0-	-0-	-0-	31	1	899	2	Y	-0-					175
11	930	N	895	-0-	-35	-0-	30	1	865	2	Y	-0-					175
12	930	N	883	-0-	-47	-0-	31	1	852	2	Y	-0-					175
01	930	N	880	-0-	-50	-0-	31	1	849	2	Y	-0-					175

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	236	-0-	-818	-0-	31	1	205	2	Y	-0-					20
09	1341	N	1341	-0-	-0-	-0-	30	1	1301	2	Y	9					29
							10	9									
10	1269	N	1269	-0-	-0-	-0-	31	1	1229	2	Y	8					37
							9	9									
11	1074	N	1074	-0-	-0-	-0-	30	1	1044	2	Y	-0-					37
12	1395	N	1196	-0-	-199	-0-	31	1	1165	2	Y	-0-					37
01	1271	N	1029	-0-	-242	-0-	31	1	988	2	Y	9					46
							10	9									

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1721	-0-	-77	-0-	31	1	1664	2	Y	24	179	1			27
							26	9									
09	1650	N	1418	-0-	-232	-0-	30	1	1368	2	Y	18					45
							20	9									
10	1622	N	1622	-0-	-0-	-0-	31	1	1567	2	Y	22					67
							24	9									
11	1680	N	1605	-0-	-75	-0-	30	1	1546	2	Y	26					93
							29	9									
12	1683	N	1683	-0-	-0-	-0-	31	1	1600	2	Y	47					140
							52	9									
01	1612	N	1459	-0-	-153	-0-	31	1	1395	2	Y	30					170
							33	9									

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	-0-	31	1	1776	2	Y	-0-					19
09	1735	N	1735	-0-	-0-	-0-	30	1	1705	2	Y	-0-					19
10	1818	N	1818	-0-	-0-	-0-	31	1	1787	2	Y	-0-					19
11	1740	N	1718	-0-	-22	-0-	30	1	1688	2	Y	-0-					19
12	1798	N	1685	-0-	-113	-0-	31	1	1654	2	Y	-0-					19
01	1829	N	1701	-0-	-128	-0-	31	1	1670	2	Y	-0-					19

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2453	-0-	-120	-0-	31	1	2385	2	N	34					64
							37	9									
09	2493	X	2493	-0-	-0-	-0-	30	1	2430	2	N	30					94
							33	9									
10	2534	N	2534	-0-	-0-	-0-	31	1	2467	2	N	33					127
							36	9									
11	2370	N	2322	-0-	-48	-0-	30	1	2253	2	N	35					162
							39	9									
12	2573	N	2341	-0-	-232	-0-	31	1	2276	2	N	31					193
							34	9									
01	2542	N	2373	-0-	-169	-0-	31	1	2298	2	N	40	185	1			48
							44	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

08	806	N	684	-0-	-122	-0-	31	1	653	2	Y	-0-					127
09	690	N	496	-0-	-194	-0-	30	1	466	2	Y	-0-					127
10	777	N	777	-0-	-0-	-0-	31	1	746	2	Y	-0-					127
11	775	N	775	-0-	-0-	-0-	30	1	739	2	Y	5					132
							6	9									
12	627	N	627	-0-	-0-	-0-	31	1	593	2	Y	3					135
							3	9									
*01	887	N	887	-0-	-0-	-0-	31	1	854	2	Y	2					137
							2	9									

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

08	341	N	298	-0-	-43	-0-	31	1	267	2	Y	-0-					-0-
09	330	N	48	-0-	-282	-0-	30	1	18	2	Y	-0-					-0-
10	310	N	31	-0-	-279	-0-	31	1			Y	-0-					-0-
11	300	N	30	-0-	-270	-0-	30	1			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	31	1	21	2	Y	-0-					-0-
*01	560	N	560	-0-	-0-	-0-	31	1	517	2	Y	11					11
							12	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

08	124	N	87	-0-	-37	-0-	31	1	56	2	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	30	1	86	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	31	1	91	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	30	1	90	2	Y	-0-					-0-
12	124	N	117	-0-	-7	-0-	31	1	86	2	Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	31	1	94	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

08	1198	N	1198	-0-	-0-	-0-	31	1	1127	2	Y	36					108
							40	9									
09	990	N	433	-0-	-557	-0-	30	1	403	2	Y	-0-					108
10	1023	N	983	-0-	-40	-0-	31	1	946	2	Y	5					113
							6	9									
11	1146	N	1146	-0-	-0-	-0-	30	1	1099	2	Y	15					128
							17	9									
12	1326	N	1326	-0-	-0-	-0-	31	1	1260	2	Y	32					160
							35	9									
*01	1709	N	1709	-0-	-0-	-0-	31	1	1638	2	Y	36					196
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

08	1209	N	1197	-0-	-12	-0-	31 10	1 9	1156	2	Y	9					135
09	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	Y	-0-					135
10	1103	N	1103	-0-	-0-	-0-	31	1	1072	2	Y	-0-					135
11	1170	N	846	-0-	-324	-0-	30 17	1 9	799	2	Y	15					150
12	1177	N	1177	-0-	-0-	-0-	31 1	1 9	1145	2	Y	1					151
01	1116	N	894	-0-	-222	-0-	31 2	1 9	861	2	Y	2					153

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

08	279	N	263	-0-	-16	-0-	31	1	232	2	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	30	1	224	2	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	31	1	248	2	Y	-0-					-0-
11	266	N	266	-0-	-0-	-0-	30	1	236	2	Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	31	1	236	2	Y	-0-					-0-
*01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

08	1126	N	1126	-0-	-0-	-0-	31 7	1 9	1088	2	Y	6					160
09	1046	N	1046	-0-	-0-	-0-	30 11	1 9	1005	2	Y	10					170
10	1064	N	1064	-0-	-0-	-0-	31 6	1 9	1027	2	Y	5					175
11	1080	N	1069	-0-	-11	-0-	30 13	1 9	1026	2	Y	12					187
12	1085	N	854	-0-	-231	-0-	31 10	1 9	813	2	Y	9	179	1			17
01	1054	N	931	-0-	-123	-0-	31 7	1 9	893	2	Y	6					23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1202	-0-	-193	-0-	31	1	1171	2	Y	-0-					90
09	1380	N	1377	-0-	-3	-0-	30	1	1347	2	Y	-0-					90
10	1619	N	1619	-0-	-0-	-0-	31	1	1551	2	Y	34					124
							37	9									
11	1543	N	1543	-0-	-0-	-0-	30	1	1451	2	Y	56					180
							62	9									
12	1488	N	1488	-0-	-0-	-0-	31	1	1429	2	Y	25	182	1			23
							28	9									
01	1612	N	947	-0-	-665	-0-	31	1	916	2	Y	-0-					23

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	587	-0-	-343	-0-	575	2	12	9	Y	11					169
09	930	N	682	-0-	-248	-0-	681	2	1	9	Y	1	160	1			10
10	775	N	560	-0-	-215	-0-	560	2			Y	-0-					10
11	915	N	915	-0-	-0-	-0-	901	2	14	9	Y	13					23
12	841	N	841	-0-	-0-	-0-	840	2	1	9	Y	1					24
*01	668	N	668	-0-	-0-	-0-	664	2	4	9	Y	4					28

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0-	-0-	31	1	777	2	Y	6					30
							7	9									
09	773	N	773	-0-	-0-	-0-	30	1	710	2	Y	30					60
							33	9									
10	784	N	784	-0-	-0-	-0-	31	1	729	2	Y	22					82
							24	9									
11	780	N	615	-0-	-165	-0-	30	1	577	2	Y	7					89
							8	9									
12	806	N	539	-0-	-267	-0-	31	1	508	2	Y	-0-					89
01	775	N	702	-0-	-73	-0-	31	1	654	2	Y	15					104
							17	9									

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	556	-0-	-64	-0-	31	1	517	2	Y	7					74
							8	9									
09	779	N	779	-0-	-0-	-0-	30	1	710	2	Y	35					109
							39	9									
10	899	N	747	-0-	-152	-0-	31	1	664	2	Y	47					156
							52	9									
11	762	N	762	-0-	-0-	-0-	30	1	699	2	Y	30					186
							33	9									
12	806	N	709	-0-	-97	-0-	31	1	667	2	Y	10					196
							11	9									
01	744	N	741	-0-	-3	-0-	31	1	710	2	Y	-0-					196

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1733	-0-	-3	-0-	31	1	1691	2	Y	10					44
							11	9									
09	1671	N	1671	-0-	-0-	-0-	30	1	1627	2	Y	13					57
							14	9									
10	1674	N	1516	-0-	-158	-0-	31	1	1468	2	Y	15					72
							17	9									
11	1680	N	1474	-0-	-206	-0-	30	1	1440	2	Y	4					76
							4	9									
12	1791	N	1791	-0-	-0-	-0-	31	1	1732	2	Y	25					101
							28	9									
*01	1788	N	1788	-0-	-0-	-0-	31	1	1746	2	Y	10					111
							11	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0-	-0-	31	1	371	2	Y	-0-					57
09	392	N	392	-0-	-0-	-0-	30	1	362	2	Y	-0-					57
10	403	N	357	-0-	-46	-0-	31	1	326	2	Y	-0-					57
11	390	N	360	-0-	-30	-0-	30	1	330	2	Y	-0-					57
12	431	N	431	-0-	-0-	-0-	31	1	400	2	Y	-0-					57
*01	415	N	415	-0-	-0-	-0-	31	1	384	2	Y	-0-					57

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

08	2015	X	1891	-0-	-124	-0-	1876	2	15	9	Y	14					55
09	1950	X	1603	-0-	-347	-0-	1589	2	14	9	Y	13					68
10	1953	X	1798	-0-	-155	-0-	1792	2	6	9	Y	5					73
11	1890	X	1730	-0-	-160	-0-	1723	2	7	9	Y	6	65	1			14
12	1643	N	1503	-0-	-140	-0-	1495	2	8	9	Y	7					21
01	1798	N	1708	-0-	-90	-0-	1691	2	17	9	Y	15					36

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

08	2759	X	2747	-0-	-12	-0-	2724	2	23	9	Y	21					50
09	2640	X	2266	-0-	-374	-0-	2249	2	17	9	Y	15					65
10	2831	X	2831	-0-	-0-	-0-	2818	2	13	9	Y	12					77
11	2670	X	1004	-0-	-1666	-0-	1004	2			Y	-0-					77
12	3100	N	3538	-0-	438	438	3496	2	42	9	Y	38					115
*01	3100	N	2907	-0-	-193	245	2883	2	24	9	Y	22					137

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

08	257	X	257	-0-	-0-	-0-	170	2	87	9	Y	79					206
09	210	X	186	-0-	-24	-0-	155	2	31	9	Y	28					234
10	217	X	137	-0-	-80	-0-	137	2			Y	-0-					234
11	240	X	128	-0-	-112	-0-	104	2	24	9	Y	22	181	1			75
12	186	N	61	-0-	-125	-0-	43	2	18	9	Y	16					91
01	124	N	-0-	-0-	-124	-0-					Y	-0-					91

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

08	806	N	353	-0-	-453	-0-	31	1	321	2	Y	1					60
							1	9									
09	767	N	767	-0-	-0-	-0-	30	1	735	2	Y	2					62
							2	9									
10	682	N	542	-0-	-140	-0-	31	1	511	2	Y	-0-					62
11	690	N	690	-0-	-0-	-0-	30	1	640	2	Y	18					80
							20	9									
12	806	N	513	-0-	-293	-0-	31	1	476	2	Y	5					85
							6	9									
*01	786	N	786	-0-	-0-	-0-	31	1	731	2	Y	22					107
							24	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1210	-0-	-402	-0-	1206	2	4	9	Y	4	4	8			41
09	1470	N	1214	-0-	-256	-0-	5	1	1208	2	Y	1	1	8			41
							1	9									
10	1581	N	1218	-0-	-363	-0-	1217	2	1	9	Y	1	1	8			41
11	1255	N	1255	-0-	-0-	-0-	58	1	1193	2	Y	4	4	8			41
							4	9									
12	1240	N	1180	-0-	-60	-0-	70	1	1108	2	Y	2	2	8			41
							2	9									
*01	1343	N	1343	-0-	-0-	-0-	1340	2	3	9	Y	3	3	8			41

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1203	-0-	-285	-0-	1191	2	12	9	Y	11	11	8			40
09	1156	N	1156	-0-	-0-	-0-	1150	2	6	9	Y	5	5	8			40
10	1172	N	1172	-0-	-0-	-0-	12	1	1156	2	Y	4	4	8			40
							4	9									
11	1170	N	971	-0-	-199	-0-	67	1	892	2	Y	11	11	8			40
							12	9									
12	1209	N	923	-0-	-286	-0-	70	1	849	2	Y	4	4	8			40
							4	9									
01	1178	N	996	-0-	-182	-0-	55	1	929	2	Y	11	9	8			42
							12	9									

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1193	-0-	-140	-0-	1186	2	7	9	N	6	6	8			204
09	1230	N	1046	-0-	-184	-0-	1044	2	2	9	N	2	2	8			204
10	1271	N	1044	-0-	-227	-0-	1044	2			N	-0-					204
11	1140	N	1093	-0-	-47	-0-	1085	2	8	9	N	7	7	8			204
*12	1055	N	1055	-0-	-0-	-0-	1051	2	4	9	N	4	4	8			204
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					204

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0-	-0-	1774	2	22	9	Y	20	20	8			13
09	1418	N	1418	-0-	-0-	-0-	1409	2	9	9	Y	8	8	8			13
10	1532	N	1532	-0-	-0-	-0-	6	1	1517	2	Y	8	8	8			13
							9	9									
11	1956	N	1956	-0-	-0-	-0-	36	1	1889	2	Y	28	28	8			13
							31	9									
12	1685	N	1685	-0-	-0-	-0-	35	1	1635	2	Y	14	14	8			13
							15	9									
*01	1917	N	1917	-0-	-0-	-0-	31	1	1865	2	Y	19	19	8			13
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		6820	-0-	6820	6820	14	1	6764	2	Y	38	5	8			33
							42	9									
10	14B2 EXT		1175	-0-	1175	7995	12	1	1145	2	Y	16	12	8			37
							18	9									
11	14B2 EXT		1555	-0-	1555	9550	72	1	1446	2	Y	34	25	8			46
							37	9									
12	10889	X	1339	-0-	-9550	-0-	60	1	1269	2	Y	9	8	8			47
							10	9									
01	5580	X	1434	-0-	-4146	-0-	59	1	1363	2	Y	11	6	8			52
							12	9									

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

08	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					40
09	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					40
10	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					40
11	1659	N	1659	-0-	-0-	-0-	1652	2	7	9	Y	6					46
12	1742	N	1742	-0-	-0-	-0-	1712	2	30	9	Y	27					73
*01	1708	N	1708	-0-	-0-	-0-	2	1	1706	2	Y	-0-					73

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

08	1643	N	1416	-0-	-227	-0-	1405	2	11	9	N	10	10	8			79
09	1530	N	1410	-0-	-120	-0-	1404	2	6	9	N	5	5	8			79
10	1674	N	1322	-0-	-352	-0-	12	1	1307	2	N	3	3	8			79
							3	9									
11	1380	N	1228	-0-	-152	-0-	72	1	1148	2	N	7	7	8			79
							8	9									
12	1457	N	1052	-0-	-405	-0-	65	1	984	2	N	3	3	8			79
							3	9									
01	1333	N	1100	-0-	-233	-0-	37	1	1059	2	N	4	4	8			79
							4	9									

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

08	744	N	711	-0-	-33	-0-	711	2			Y	-0-					18
09	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					18
10	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					18
11	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					18
12	858	N	858	-0-	-0-	-0-	26	1	832	2	Y	-0-					18
*01	839	N	839	-0-	-0-	-0-	74	1	765	2	Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

08	1643	N	1612	-0-	-31	-0-	1595	2	17	9	N	15	15	8			41
09	1589	N	1589	-0-	-0-	-0-	1582	2	7	9	N	6	6	8			41
10	1692	N	1692	-0-	-0-	-0-	12	1	1673	2	N	6	6	8			41
							7	9									
11	1560	N	1543	-0-	-17	-0-	72	1	1447	2	N	22	22	8			41
							24	9									
*12	1109	N	1109	-0-	-0-	-0-	31	1	1066	2	N	11	11	8			41
							12	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	4630	-0-	4630	26279	2	1	4555	2	Y	66	189	1			62
							73	9									
09	14B2	EXT	3019	-0-	3019	29298	2998	2	21	9	Y	19					81
10	30818	X	1520	-0-	-29298	-0-	1	1	1501	2	Y	16					97
							18	9									
11	2682	X	2682	-0-	-0-	-0-	2620	2	62	9	Y	56					153
12	3069	X	1603	-0-	-1466	-0-	29	1	1556	2	Y	16					169
							18	9									
01	3069	X	1617	-0-	-1452	-0-	23	1	1585	2	Y	8					177
							9	9									

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	908	-0-	908	6546	908	2			Y	-0-					22
09	14B2	EXT	630	-0-	630	7176	630	2			Y	-0-					22
10	7466	X	290	-0-	-7176	-0-	290	2			Y	-0-					22
11	1308	X	1308	-0-	-0-	-0-	2	1	1306	2	Y	-0-					22
12	899	X	275	-0-	-624	-0-	275	2			Y	-0-					22
01	899	X	316	-0-	-583	-0-	10	1	306	2	Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	2147	-0-	2147	2147	7	1	2137	2	Y	3					3
							3	9									
12	14B2	EXT	11143	-0-	11143	13290	55	1	11077	2	Y	10					13
							11	9									
01	14B2	EXT	4484	-0-	4484	17774	74	1	4410	2	Y	-0-					13

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3590	X	3590	-0-	-0-	-0-	3561	2	29	9	Y	26					75
09	3791	X	3791	-0-	-0-	-0-	3711	2	80	9	Y	73					148
10	4049	X	4049	-0-	-0-	-0-	3999	2	50	9	Y	45	193	1			-0-
11	3000	X	2628	-0-	-372	-0-	2628	2			Y	-0-					-0-
12	4028	X	4028	-0-	-0-	-0-	40	1	3968	2	Y	18					18
							20	9									
01	4061	X	3528	-0-	-533	-0-	112	1	3388	2	Y	25					43
							28	9									

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3022	-0-	-481	-0-	3001	2	21	9	Y	19					88
09	3060	X	2908	-0-	-152	-0-	2832	2	76	9	Y	69					157
10	3100	X	2924	-0-	-176	-0-	2891	2	33	9	Y	30	182	1			5
11	2910	X	2552	-0-	-358	-0-	2552	2			Y	-0-					5
12	3023	X	3023	-0-	-0-	-0-	26	1	2997	2	Y	-0-					5
01	3007	X	2884	-0-	-123	-0-	74	1	2810	2	Y	-0-					5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1208	-0-	-497	-0-	1123	2	85	9	Y	77					167
09	2010	N	1454	-0-	-556	-0-	1426	2	28	9	Y	25					192
10	1550	N	1524	-0-	-26	-0-	1511	2	13	9	Y	12	183	1			21
11	1529	N	1529	-0-	-0-	-0-	1492	2	37	9	Y	34					55
12	1638	N	1638	-0-	-0-	-0-	29	1	1584	2	Y	23					78
							25	9									
*01	1857	N	1857	-0-	-0-	-0-	74	1	1768	2	Y	14					92
							15	9									

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10244	X	1306	-0-	-8938	-0-	1306	2			Y	-0-					28
09	3030	X	1166	-0-	-1864	-0-	1166	2			Y	-0-					28
10	3131	X	1225	-0-	-1906	-0-	1194	2	31	9	Y	28					56
11	3030	X	1079	-0-	-1951	-0-	1044	2	35	9	Y	32					88
12	14B2	EXT	984	-0-	984	984	16	1	957	2	Y	10					98
							11	9									
01	14B2	EXT	903	-0-	903	1887	25	1	878	2	Y	-0-					98

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2115	-0-	-179	-0-	2100	2	15	9	Y	14					43
09	2280	X	1803	-0-	-477	-0-	1795	2	8	9	Y	7					50
10	2356	X	1822	-0-	-534	-0-	1818	2	4	9	Y	4					54
11	2280	X	1705	-0-	-575	-0-	1698	2	7	9	Y	6					60
12	1860	N	911	-0-	-949	-0-	911	2			Y	-0-					60
*01	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					60

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

08	1519	N	1499	-0-	-20	-0-	1466	2	33	9	Y	30					133
09	1440	N	1410	-0-	-30	-0-	1384	2	26	9	Y	24					157
10	1514	N	1514	-0-	-0-	-0-	1485	2	29	9	Y	26					183
11	1464	N	1464	-0-	-0-	-0-	1434	2	30	9	Y	27	179	1			31
12	1531	N	1531	-0-	-0-	-0-	1495	2	36	9	Y	33					64
01	1519	N	1340	-0-	-179	-0-	1330	2	10	9	Y	9					73

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

08	1581	X	1347	-0-	-234	-0-	1340	2	7	9	Y	6	6	8			38
09	1410	X	1323	-0-	-87	-0-	1321	2	2	9	Y	2	2	8			38
10	1426	X	1357	-0-	-69	-0-	22	1	1333	2	Y	2	2	8			38
							2	9									
11	1363	X	1363	-0-	-0-	-0-	108	1	1249	2	Y	5	5	8			38
							6	9									
12	1364	N	1184	-0-	-180	-0-	112	1	1070	2	Y	2	2	8			38
							2	9									
01	1364	N	1146	-0-	-218	-0-	83	1	1061	2	Y	2	2	8			38
							2	9									

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					72
09	14B2 EXT		996	-0-	996	996	2	1	980	2	Y	13					85
							14	9									
10	14B2 EXT		573	-0-	573	1569	573	2			Y	-0-					85
11	14B2 EXT		540	-0-	540	2109	538	2	2	9	Y	2					87
12	14B2 EXT		406	-0-	406	2515	1	1	405	2	Y	-0-					87
*01	3231	X	716	-0-	-2515	-0-	27	1	689	2	Y	-0-					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1230	-0-	-165	-0-	1221	2	9	9	Y	8	8	8			39
09	1560	N	887	-0-	-673	-0-	885	2	2	9	Y	2	2	8			39
10	1674	N	869	-0-	-805	-0-	1	1	867	2	Y	1	1	8			39
							1	9									
11	1200	N	815	-0-	-385	-0-	36	1	775	2	Y	4	4	8			39
							4	9									
12	930	N	617	-0-	-313	-0-	31	1	584	2	Y	2	2	8			39
							2	9									
01	868	N	785	-0-	-83	-0-	27	1	755	2	Y	3	3	8			39
							3	9									

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	2802	-0-	-794	-0-	8	1	2761	2	Y	30					131
							33	9									
09	3580	X	3580	-0-	-0-	-0-	8	1	3519	2	Y	48					179
							53	9									
10	3565	X	3526	-0-	-39	-0-	8	1	3477	2	Y	37					216
							41	9									
11	3450	X	3386	-0-	-64	-0-	8	1	3325	2	Y	48	187	1			77
							53	9									
12	3689	X	3487	-0-	-202	-0-	8	1	3422	2	Y	52					129
							57	9									
01	3689	X	2992	-0-	-697	-0-	8	1	2951	2	Y	30					159
							33	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					17

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2798	-0-	-85	-0-	2750	2	48	9	Y	44					90
09	2790	X	2705	-0-	-85	-0-	2696	2	9	9	Y	8					98
10	2980	X	2980	-0-	-0-	-0-	2889	2	91	9	Y	83	181	1			-0-
11	2790	X	2767	-0-	-23	-0-	2756	2	11	9	Y	10					10
12	2914	X	2813	-0-	-101	-0-	43	1	2759	2	Y	10					20
							11	9									
01	2976	N	2829	-0-	-147	-0-	112	1	2691	2	Y	24					44
							26	9									

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	N	2354	-0-	-0-	-0-	2342	2	12	9	Y	11					70
09	2370	N	2340	-0-	-30	-0-	2340	2			Y	-0-					70
10	2538	N	2538	-0-	-0-	-0-	2521	2	17	9	Y	15					85
11	2357	N	2357	-0-	-0-	-0-	2351	2	6	9	Y	5					90
12	2418	N	2099	-0-	-319	-0-	31	1	2065	2	Y	3					93
							3	9									
*01	2711	N	2711	-0-	-0-	-0-	112	1	2577	2	Y	20					113
							22	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3414	X	3414	-0-	-0-	-0-	3388	2	26	9	Y	24					58
09	3361	X	3361	-0-	-0-	-0-	3253	2	108	9	Y	98					156
10	3410	X	3339	-0-	-71	-0-	3295	2	44	9	Y	40	172	1			24
11	3300	X	3135	-0-	-165	-0-	3133	2	2	9	Y	2					26
12	3472	X	3095	-0-	-377	-0-	3095	2			Y	-0-					26
01	3472	X	3347	-0-	-125	-0-	3347	2			Y	-0-					26

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3813	X	3723	-0-	-90	-0-	3688	2	35	9	Y	32					118
09	3660	X	3585	-0-	-75	-0-	3554	2	31	9	Y	28					146
10	3782	X	3682	-0-	-100	-0-	3645	2	37	9	Y	34					180
11	3600	X	3574	-0-	-26	-0-	3541	2	33	9	Y	30	180	1			30
12	3720	X	3576	-0-	-144	-0-	3530	2	46	9	Y	42					72
01	3720	X	3667	-0-	-53	-0-	3637	2	30	9	Y	27					99

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	4271	-0-	4271	4271	4166	2	105	9	Y	95	27	8			83
09	14B2	EXT	1875	-0-	1875	6146	1790	2	85	9	Y	77	33	8			127
10	14B2	EXT	1179	-0-	1179	7325	12	1	1124	2	Y	39	19	8			147
							43	9									
11	14B2	EXT	697	-0-	697	8022	70	1	595	2	Y	29	19	8			157
							32	9									
12	8998	X	976	-0-	-8022	-0-	72	1	891	2	Y	12	2	8			167
							13	9									
01	1333	X	1012	-0-	-321	-0-	46	1	924	2	Y	38	27	8			178
							42	9									

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1677	-0-	-183	-0-	1656	2	21	9	Y	19	19	8			73
09	1800	N	1508	-0-	-292	-0-	1501	2	7	9	Y	6	6	8			73
10	1798	N	1363	-0-	-435	-0-	12	1	1347	2	Y	4	4	8			73
							4	9									
11	1620	N	1146	-0-	-474	-0-	70	1	1069	2	Y	6	6	8			73
							7	9									
12	1550	N	1162	-0-	-388	-0-	74	1	1087	2	Y	1	1	8			73
							1	9									
01	1364	N	1286	-0-	-78	-0-	74	1	1209	2	Y	3	3	8			73
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1123	-0-	-644	-0-	31	1	1090	2	Y	2					35
							2	9									
09	1620	N	1373	-0-	-247	-0-	30	1	1334	2	Y	8					43
							9	9									
10	1612	N	1531	-0-	-81	-0-	31	1	1483	2	Y	15					58
							17	9									
11	1737	N	1737	-0-	-0-	-0-	30	1	1686	2	Y	19					77
							21	9									
12	1426	N	1242	-0-	-184	-0-	31	1	1202	2	Y	8					85
							9	9									
01	1519	N	1131	-0-	-388	-0-	31	1	1089	2	Y	10					95
							11	9									

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		10328	-0-	10328	10328	10	1	10069	2	Y	226	19	8			207
							249	9									
10	14B2 EXT		3097	-0-	3097	13425	22	1	3027	2	Y	44	177	1	36	8	38
							48	9									
11	14B2 EXT		2634	-0-	2634	16059	72	1	2473	2	Y	81	39	8			80
							89	9									
12	18125	X	2066	-0-	-16059	-0-	67	1	1952	2	Y	43	20	8			103
							47	9									
01	2294	X	2002	-0-	-292	-0-	60	1	1879	2	Y	57	22	8			138
							63	9									

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3349	X	3349	-0-	-0-	-0-	3349	2			Y	-0-					27
09	3088	X	3088	-0-	-0-	-0-	3049	2	39	9	Y	35					62
10	2982	X	2982	-0-	-0-	-0-	2902	2	80	9	Y	73					135
11	2625	X	2625	-0-	-0-	-0-	2570	2	55	9	Y	50					185
12	3503	X	2383	-0-	-1120	-0-	2383	2			Y	-0-					185
01	3348	X	2552	-0-	-796	-0-	2552	2			Y	-0-					185

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1265	-0-	-68	-0-	1259	2	6	9	Y	5					90
09	1320	N	1249	-0-	-71	-0-	1249	2			Y	-0-					90
10	1333	N	1284	-0-	-49	-0-	1284	2			Y	-0-					90
11	1230	N	1009	-0-	-221	-0-	1009	2			Y	-0-					90
12	1302	N	1158	-0-	-144	-0-	28	1	1107	2	Y	21					111
							23	9									
01	1271	N	1250	-0-	-21	-0-	104	1	1106	2	Y	36					147
							40	9									

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	X	1382	-0-	-385	-0-	1298	2	84	9	Y	76	76	8			45
09	1500	X	1478	-0-	-22	-0-	1442	2	36	9	Y	33	33	8			45
10	3017	X	3017	-0-	-0-	-0-	12	1	2972	2	Y	30	30	8			45
							33	9									
11	2080	X	2080	-0-	-0-	-0-	72	1	1910	2	Y	89	89	8			45
							98	9									
12	1648	N	1648	-0-	-0-	-0-	72	1	1530	2	Y	42	42	8			45
							46	9									
01	1674	N	1476	-0-	-198	-0-	61	1	1340	2	Y	68	68	8			45
							75	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2996	-0-	-73	-0-	2956	2	40	9	Y	36					207
09	2820	X	2753	-0-	-67	-0-	2713	2	40	9	Y	36					243
10	2914	X	2889	-0-	-25	-0-	2866	2	23	9	Y	21	186	1			78
11	2910	X	2741	-0-	-169	-0-	2698	2	43	9	Y	39					117
12	3007	X	2509	-0-	-498	-0-	2484	2	25	9	Y	23					140
01	3007	X	2962	-0-	-45	-0-	2937	2	25	9	Y	23					163

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	26	-0-	26	26	26	1			Y	-0-					-0-
01	14B2	EXT	74	-0-	74	100	74	1			Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

08	1705	N	1617	-0-	-88	-0-	1617	2			Y	-0-					31
09	1680	N	1431	-0-	-249	-0-	1431	2			Y	-0-					31
10	1674	N	1304	-0-	-370	-0-	1304	2			Y	-0-					31
11	1560	N	1339	-0-	-221	-0-	1339	2			Y	-0-					31
12	1488	N	1348	-0-	-140	-0-	1348	2			Y	-0-					31
01	1302	N	1216	-0-	-86	-0-	1216	2			Y	-0-					31

PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

08	2258	N	2258	-0-	-0-	-0-	2258	2			Y	-0-					31
09	2220	N	1799	-0-	-421	-0-	1799	2			Y	-0-					31
10	2263	N	2054	-0-	-209	-0-	2046	2	8	9	Y	7					38
11	2224	N	2224	-0-	-0-	-0-	2193	2	31	9	Y	28					66
12	2271	N	2271	-0-	-0-	-0-	2243	2	28	9	Y	25					91
01	2046	N	2030	-0-	-16	-0-	2022	2	8	9	Y	7					98

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	8047	-0-	8047	8047	37	1	7883	2	Y	115					115
							127	9									
01	14B2	EXT	4086	-0-	4086	12133	55	1	3897	2	Y	122	47	8			190
							134	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1754	-0-	-292	-0-	1754	2			Y	-0-					36
09	1980	N	1713	-0-	-267	-0-	1713	2			Y	-0-					36
10	2179	N	2179	-0-	-0-	-0-	2175	2	4	9	Y	4					40
11	1710	N	1426	-0-	-284	-0-	1426	2			Y	-0-					40
12	1767	N	1739	-0-	-28	-0-	1739	2			Y	-0-					40
01	2170	N	1812	-0-	-358	-0-	1773	2	39	9	Y	35					75

CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	1517	2	62	9	Y	56					73
09	1350	N	1344	-0-	-6	-0-	1327	2	17	9	Y	15					88
10	1426	N	1317	-0-	-109	-0-	1245	2	72	9	Y	65					153
11	1530	N	853	-0-	-677	-0-	810	2	43	9	Y	39	192	1			-0-
12	1395	N	498	-0-	-897	-0-	22	1	476	2	Y	-0-					-0-
01	1302	N	487	-0-	-815	-0-	42	1	445	2	Y	-0-					-0-

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	765	-0-	-475	-0-	765	2			Y	-0-					13
09	1080	N	925	-0-	-155	-0-	925	2			Y	-0-					13
10	992	N	891	-0-	-101	-0-	891	2			Y	-0-					13
11	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					13
12	992	X	872	-0-	-120	-0-	872	2			Y	-0-					13
*01	982	X	982	-0-	-0-	-0-	982	2			Y	-0-					13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2852	-0-	-0-	-0-	2829	2	23	9	Y	21					56
09	2865	N	2865	-0-	-0-	-0-	2715	2	150	9	Y	136	192	1			-0-
10	2945	N	2796	-0-	-149	-0-	2768	2	28	9	Y	25					25
11	2760	N	2547	-0-	-213	-0-	2546	2	1	9	Y	1					26
12	2914	N	2490	-0-	-424	-0-	2479	2	11	9	Y	10					36
01	2790	N	2666	-0-	-124	-0-	2607	2	59	9	Y	54					90

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	X	2465	-0-	-0-	-0-	2465	2			Y	-0-					15
09	2413	X	2413	-0-	-0-	-0-	2410	2	3	9	Y	3					18
10	2447	X	2447	-0-	-0-	-0-	2447	2			Y	-0-					18
11	2451	X	2451	-0-	-0-	-0-	2451	2			Y	-0-					18
12	2480	N	2031	-0-	-449	-0-	40	1	1991	2	Y	-0-					18
01	2449	N	2072	-0-	-377	-0-	109	1	1963	2	Y	-0-					18

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

08	2387	X	2314	-0-	-73	-0-	2288	2	26	9	Y	24					152
09	2250	X	2240	-0-	-10	-0-	2214	2	26	9	Y	24					176
10	2325	X	2294	-0-	-31	-0-	2268	2	26	9	Y	24					200
11	2250	X	2131	-0-	-119	-0-	2107	2	24	9	Y	22	181	1			41
12	2325	N	2097	-0-	-228	-0-	2074	2	23	9	Y	21					62
01	2294	N	2105	-0-	-189	-0-	2077	2	28	9	Y	25					87

MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

08	3741	X	3741	-0-	-0-	-0-	3704	2	37	9	Y	34	4	8			196
09	2973	X	2973	-0-	-0-	-0-	2939	2	34	9	Y	31	2	8			225
10	3055	X	3055	-0-	-0-	-0-	18	1	2961	2	Y	69	1	8			293
							76	9									
11	3056	X	3056	-0-	-0-	-0-	108	1	2875	2	Y	66	187	1	2	8	170
							73	9									
12	3131	X	2410	-0-	-721	-0-	101	1	2297	2	Y	11	1	8			180
							12	9									
01	3131	X	2615	-0-	-516	-0-	101	1	2464	2	Y	45	5	8			220
							50	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

08	1310	N	1310	-0-	-0-	-0-	1231	2	79	9	Y	72	195	1			49
09	1268	N	1268	-0-	-0-	-0-	1148	2	120	9	Y	109					158
10	1533	N	1533	-0-	-0-	-0-	12	1	1396	2	Y	114	185	1			87
							125	9									
11	3000	N	4872	-0-	1872	1872	50	1	4206	2	Y	560	548	1			99
							616	9									
*12	3100	N	4840	-0-	1740	3612	74	1	4196	2	Y	518	537	1			80
							570	9									
01	0	N	NO RPT	-0-	-0-	3612					Y	NO RPT					80

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

08	992	N	544	-0-	-448	-0-	31	1	509	2	Y	4					49
							4	9									
09	1110	N	579	-0-	-531	-0-	30	1	548	2	Y	1					50
							1	9									
10	682	N	362	-0-	-320	-0-	31	1	331	2	Y	-0-					50
11	540	N	403	-0-	-137	-0-	30	1	362	2	Y	10					60
							11	9									
12	589	N	294	-0-	-295	-0-	31	1	263	2	Y	-0-					60
01	372	N	141	-0-	-231	-0-	31	1	110	2	Y	-0-					60

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

08	2759	N	2759	-0-	-0-	-0-	2759	2			Y	-0-					48
09	2351	N	2351	-0-	-0-	-0-	2339	2	12	9	Y	11					59
10	2594	N	2594	-0-	-0-	-0-	2511	2	83	9	Y	75					134
11	2357	N	2357	-0-	-0-	-0-	2290	2	67	9	Y	61					195
12	2759	X	2452	-0-	-307	-0-	2448	2	4	9	Y	4					199
01	2759	X	1384	-0-	-1375	-0-	1364	2	20	9	Y	18	162	1			55

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

08	2304	N	2304	-0-	-0-	-0-	2294	2	10	9	Y	9					26
09	2310	N	2108	-0-	-202	-0-	2108	2			Y	-0-					26
10	2622	N	2622	-0-	-0-	-0-	2561	2	61	9	Y	55					81
11	2880	N	2880	-0-	-0-	-0-	2850	2	30	9	Y	27					108
12	3049	X	3049	-0-	-0-	-0-	3040	2	9	9	Y	8					116
*01	3343	X	3343	-0-	-0-	-0-	3299	2	44	9	Y	40					156

MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

08	2891	X	2891	-0-	-0-	-0-	2859	2	32	9	Y	29	4	8			204
09	2849	X	2849	-0-	-0-	-0-	2817	2	32	9	Y	29	189	1	2	8	42
10	2753	X	2753	-0-	-0-	-0-	14	1	2718	2	Y	19	3	8			58
							21	9									
11	2832	N	2832	-0-	-0-	-0-	72	1	2736	2	Y	22	8	8			72
							24	9									
12	2945	N	2756	-0-	-189	-0-	68	1	2674	2	Y	13	5	8			80
							14	9									
*01	2782	N	2782	-0-	-0-	-0-	70	1	2690	2	Y	20	10	8			90
							22	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

08	2418	N	1871	-0-	-547	-0-	1842	2	29	9	Y	26					186
09	2310	N	1716	-0-	-594	-0-	1704	2	12	9	Y	11	176	1			21
10	2170	N	1504	-0-	-666	-0-	1498	2	6	9	Y	5					26
11	1835	N	1835	-0-	-0-	-0-	1835	2			Y	-0-					26
12	2170	X	1678	-0-	-492	-0-	1674	2	4	9	Y	4					30
01	1860	X	1828	-0-	-32	-0-	1777	2	51	9	Y	46					76

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

08	2995	X	2995	-0-	-0-	-0-	2995	2			Y	-0-					17
09	2920	X	2920	-0-	-0-	-0-	2920	2			Y	-0-					17
10	2999	N	2999	-0-	-0-	-0-	2999	2			Y	-0-					17
11	2811	N	2811	-0-	-0-	-0-	2811	2			Y	-0-					17
12	3075	X	3075	-0-	-0-	-0-	26	1	3049	2	Y	-0-					17
01	3007	X	2660	-0-	-347	-0-	70	1	2590	2	Y	-0-					17

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

08	1696	N	1696	-0-	-0-	-0-	1679	2	17	9	Y	15	46	1	3	8	92
09	1620	N	1571	-0-	-49	-0-	1569	2	2	9	Y	2	1	8			93
10	1643	N	1586	-0-	-57	-0-	18	1	1567	2	Y	1	1	8			93
							1	9									
11	1650	N	1626	-0-	-24	-0-	108	1	1517	2	Y	1	1	8			93
							1	9									
12	1612	N	1468	-0-	-144	-0-	93	1	1375	2	Y	-0-					93
01	1581	N	1484	-0-	-97	-0-	76	1	1396	2	Y	11	1	8			103
							12	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1861	-0-	-247	-0-	1861	2			Y	-0-					26
09	2010	N	1563	-0-	-447	-0-	1563	2			Y	-0-					26
10	1922	N	1172	-0-	-750	-0-	1172	2			Y	-0-					26
11	1800	N	471	-0-	-1329	-0-	471	2			Y	-0-					26
12	1670	N	1670	-0-	-0-	-0-	1627	2	43	9	Y	39					65
*01	2002	N	2002	-0-	-0-	-0-	1933	2	69	9	Y	63					128

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	2			Y	-0-					-0-
11	240	N	190	-0-	-50	-0-	190	2			Y	-0-					-0-
12	248	N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
01	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-

CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3489	X	3489	-0-	-0-	-0-	3436	2	53	9	Y	48					103
09	2493	X	2493	-0-	-0-	-0-	2429	2	64	9	Y	58					161
10	2201	X	1306	-0-	-895	-0-	1265	2	41	9	Y	37	195	1			3
11	2285	X	2285	-0-	-0-	-0-	2285	2			Y	-0-					3
12	2208	X	2208	-0-	-0-	-0-	43	1	2165	2	Y	-0-					3
*01	2915	X	2915	-0-	-0-	-0-	112	1	2797	2	Y	5					8
							6	9									

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1626	-0-	-79	-0-	1617	2	9	9	Y	8					27
09	1740	N	1467	-0-	-273	-0-	1466	2	1	9	Y	1					28
10	1767	N	1590	-0-	-177	-0-	1529	2	61	9	Y	55					83
11	1560	N	1446	-0-	-114	-0-	1372	2	74	9	Y	67					150
12	1519	N	1353	-0-	-166	-0-	1314	2	39	9	Y	35					185
01	1581	N	1267	-0-	-314	-0-	1267	2			Y	-0-					185

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	1120	-0-	-4770	-0-	1120	2			Y	-0-					26
09	4740	X	911	-0-	-3829	-0-	911	2			Y	-0-					26
10	2325	X	936	-0-	-1389	-0-	936	2			Y	-0-					26
11	1620	X	1092	-0-	-528	-0-	1092	2			Y	-0-					26
12	1341	X	1341	-0-	-0-	-0-	19	1	1288	2	Y	31					57
							34	9									
*01	1177	N	1177	-0-	-0-	-0-	66	1	1085	2	Y	24					81
							26	9									

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	X	3266	-0-	-0-	-0-	3236	2	30	9	Y	27	180	1	7	8	43
09	3144	X	3144	-0-	-0-	-0-	3083	2	61	9	Y	55	3	8			95
10	3226	X	3226	-0-	-0-	-0-	22	1	3148	2	Y	51	3	8			143
							56	9									
11	2220	X	1294	-0-	-926	-0-	47	1	1230	2	Y	15	6	8			152
							17	9									
12	3366	X	3366	-0-	-0-	-0-	87	1	3255	2	Y	22	2	8			172
							24	9									
*01	3638	X	3638	-0-	-0-	-0-	94	1	3507	2	Y	34	4	8			202
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2982	X	2982	-0-	-0-	-0-	2981	2	1	9	Y	1					16
09	2880	X	2682	-0-	-198	-0-	2682	2			Y	-0-					16
10	3162	X	2827	-0-	-335	-0-	2814	2	13	9	Y	12					28
11	3060	X	2898	-0-	-162	-0-	2826	2	72	9	Y	65					93
12	3224	X	2629	-0-	-595	-0-	2584	2	45	9	Y	41					134
01	2976	X	2777	-0-	-199	-0-	2753	2	24	9	Y	22					156

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1845	-0-	-480	-0-	1789	2	56	9	Y	51	9	8			153
09	2130	N	1474	-0-	-656	-0-	1474	2			Y	-0-					153
10	2263	N	1589	-0-	-674	-0-	18	1	1565	2	Y	5					158
							6	9									
11	1800	N	1700	-0-	-100	-0-	105	1	1586	2	Y	8	1	8			165
							9	9									
12	2218	N	2218	-0-	-0-	-0-	108	1	2081	2	Y	26					191
							29	9									
*01	2309	N	2309	-0-	-0-	-0-	99	1	2093	2	Y	106	2	8			295
							117	9									

MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		22	-0-	22	22	22	2			Y	-0-					42
09	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42
10	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42
11	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					42
12	22	X	-0-	-0-	-22	-0-					Y	-0-					42
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					31
09	2660	N	2660	-0-	-0-	-0-	2642	2	18	9	Y	16					47
10	2690	N	2690	-0-	-0-	-0-	2664	2	26	9	Y	24					71
11	2547	N	2547	-0-	-0-	-0-	2517	2	30	9	Y	27					98
12	2821	X	2305	-0-	-516	-0-	2285	2	20	9	Y	18					116
01	2759	X	2154	-0-	-605	-0-	2137	2	17	9	Y	15					131

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	1556	-0-	-3869	-0-	1556	2			Y	-0-					3
09	3870	X	1359	-0-	-2511	-0-	1359	2			Y	-0-					3
10	1581	X	1361	-0-	-220	-0-	1361	2			Y	-0-					3
11	1530	X	1230	-0-	-300	-0-	1230	2			Y	-0-					3
12	1550	X	1073	-0-	-477	-0-	1073	2			Y	-0-					3
01	1364	N	1089	-0-	-275	-0-	1089	2			Y	-0-					3

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2610	N	2610	-0-	-0-	-0-	2516	2	94	9	Y	85	27	8			222
09	2276	N	2276	-0-	-0-	-0-	2217	2	59	9	Y	54	185	1	11	8	80
10	2356	N	2097	-0-	-259	-0-	18	1	2017	2	Y	56	8	8			128
							62	9									
11	2400	N	1974	-0-	-426	-0-	108	1	1805	2	Y	55	18	8			165
							61	9									
12	2232	N	1920	-0-	-312	-0-	108	1	1772	2	Y	36	8	8			193
							40	9									
*01	2279	N	2279	-0-	-0-	-0-	90	1	2126	2	Y	57	15	8			235
							63	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

08	2356	N	2106	-0-	-250	-0-	2059	2	47	9	Y	43	34	8			26
09	2010	N	1818	-0-	-192	-0-	1781	2	37	9	Y	34	14	8			46
10	2077	N	1157	-0-	-920	-0-	10	1	1075	2	Y	65	11	8			100
							72	9									
11	2040	N	1649	-0-	-391	-0-	1619	2	30	9	Y	27	25	8			102
12	1891	N	1286	-0-	-605	-0-	1266	2	20	9	Y	18	17	8			103
*01	1306	N	1306	-0-	-0-	-0-	1262	2	44	9	Y	40	25	8			118

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF. 10220 - 11448

08	2263	N	1804	-0-	-459	-0-	1773	2	31	9	Y	28	3	8			87
09	1860	N	1578	-0-	-282	-0-	1560	2	18	9	Y	16	1	8			102
10	1984	N	1561	-0-	-423	-0-	18	1	1533	2	Y	9	1	8			110
							10	9									
11	1740	N	1669	-0-	-71	-0-	108	1	1557	2	Y	4	1	8			113
							4	9									
12	1677	N	1677	-0-	-0-	-0-	104	1	1563	2	Y	9					122
							10	9									
*01	1918	N	1918	-0-	-0-	-0-	112	1	1782	2	Y	22	1	8			143
							24	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2293	N	2293	-0-	-0-	-0-	2274	2	19	9	Y	17					26
09	2160	N	2137	-0-	-23	-0-	2137	2			Y	-0-					26
10	2356	N	2218	-0-	-138	-0-	2218	2			Y	-0-					26
11	2220	N	2026	-0-	-194	-0-	2026	2			Y	-0-					26
12	2201	N	1844	-0-	-357	-0-	1844	2			Y	-0-					26
01	2232	N	2228	-0-	-4	-0-	2220	2	8	9	Y	7					33

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1980	-0-	-97	-0-	1915	2	65	9	Y	59	183	1	19	8	44
09	1739	N	1739	-0-	-0-	-0-	1716	2	23	9	Y	21	8	8			57
10	1647	N	1647	-0-	-0-	-0-	18	1	1619	2	Y	9	6	8			60
							10	9									
11	1920	N	1802	-0-	-118	-0-	108	1	1657	2	Y	34	14	8			80
							37	9									
12	1799	N	1799	-0-	-0-	-0-	112	1	1657	2	Y	27	7	8			100
							30	9									
01	1643	N	1547	-0-	-96	-0-	101	1	1416	2	Y	27	12	8			115
							30	9									

CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1485	-0-	-189	-0-	1485	2			Y	-0-					11
09	1620	N	1502	-0-	-118	-0-	1502	2			Y	-0-					11
10	1488	N	1302	-0-	-186	-0-	1302	2			Y	-0-					11
11	1440	N	1208	-0-	-232	-0-	1208	2			Y	-0-					11
12	1550	N	1312	-0-	-238	-0-	24	1	1288	2	Y	-0-					11
01	1302	N	1247	-0-	-55	-0-	85	1	1149	2	Y	12					23
							13	9									

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13597	X	121	-0-	-13476	-0-	80	2	41	9	Y	37					173
09	10590	X	347	-0-	-10243	-0-	347	2			Y	-0-					173
10	10943	X	208	-0-	-10735	-0-	202	2	6	9	Y	5					178
11	10590	X	303	-0-	-10287	-0-	300	2	3	9	Y	3					181
12	14B2 EXT		299	-0-	299	299	293	2	6	9	Y	5					186
01	14B2 EXT		1261	-0-	1261	1560	1251	2	10	9	Y	9	177	1			18

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0-	-0-	1678	2			Y	-0-					95
09	1530	N	1526	-0-	-4	-0-	1526	2			Y	-0-					95
10	1612	N	1596	-0-	-16	-0-	1596	2			Y	-0-					95
11	1620	N	1508	-0-	-112	-0-	1487	2	21	9	Y	19					114
12	1581	N	1270	-0-	-311	-0-	1230	2	40	9	Y	36					150
*01	1644	N	1644	-0-	-0-	-0-	1633	2	11	9	Y	10					160

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2113	-0-	-150	-0-	2113	2			Y	-0-					47
09	2130	N	2001	-0-	-129	-0-	1993	2	8	9	Y	7					54
10	2170	N	2086	-0-	-84	-0-	2035	2	51	9	Y	46					100
11	2040	N	1910	-0-	-130	-0-	1865	2	45	9	Y	41					141
12	2077	N	1415	-0-	-662	-0-	1409	2	6	9	Y	5					146
01	2077	N	2013	-0-	-64	-0-	2013	2			Y	-0-					146

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
11	362	N	362	-0-	-0-	-0-	2	1	360	2	Y	-0-					35
12		14B2 EXT	72	-0-	72	72	2	1	70	2	Y	-0-					35
01		14B2 EXT	-0-	-0-	-0-	72					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

08	1653	N	1653	-0-	-0-	-0-	186	1	1448	2	Y	17					62
							19	9									
09	1540	N	1540	-0-	-0-	-0-	180	1	1341	2	Y	17					79
							19	9									
10	1561	N	1561	-0-	-0-	-0-	180	1	1363	2	Y	16					95
							18	9									
11	1470	N	1470	-0-	-0-	-0-	180	1	1270	2	Y	18					113
							20	9									
12	1581	N	1470	-0-	-111	-0-	186	1	1263	2	Y	19					132
							21	9									
01	1550	N	968	-0-	-582	-0-	132	1	833	2	Y	3					135
							3	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

08	2604	N	2599	-0-	-5	-0-	2577	2	22	9	Y	20	3	8			91
09	2700	N	2618	-0-	-82	-0-	2604	2	14	9	Y	13	1	8			103
10	2449	N	2353	-0-	-96	-0-	18	1	2323	2	Y	11	1	8			113
							12	9									
11	2520	N	2417	-0-	-103	-0-	108	1	2285	2	Y	22	2	8			133
							24	9									
12	2356	N	2230	-0-	-126	-0-	104	1	2112	2	Y	13	1	8			145
							14	9									
*01	2373	N	2373	-0-	-0-	-0-	97	1	2252	2	Y	22	2	8			165
							24	9									

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

08	3528	X	334	-0-	-3194	-0-	38	1	296	2	Y	-0-					10
09	1920	X	274	-0-	-1646	-0-	132	1	142	2	Y	-0-					10
10	1984	X	483	-0-	-1501	-0-	253	1	230	2	Y	-0-					10
11	750	X	478	-0-	-272	-0-	340	1	138	2	Y	-0-					10
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		149	-0-	149	149	38	1	111	2	Y	-0-					10

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

08	310	X	11	-0-	-299	-0-	11	2			Y	-0-					44
09	300	X	40	-0-	-260	-0-	40	2			Y	-0-					44
10	466	X	466	-0-	-0-	-0-	466	2			Y	-0-					44
11	548	X	548	-0-	-0-	-0-	548	2			Y	-0-					44
12	613	X	613	-0-	-0-	-0-	613	2			Y	-0-					44
*01	675	X	675	-0-	-0-	-0-	675	2			Y	-0-					44

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1269	-0-	-126	-0-	1269	2			Y	-0-					48
09	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					48
10	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					48
11	1378	N	1378	-0-	-0-	-0-	1371	2	7	9	Y	6					54
12	1798	N	1475	-0-	-323	-0-	40	1	1431	2	Y	4					58
							4	9									
01	1581	N	1505	-0-	-76	-0-	112	1	1372	2	Y	19					77
							21	9									

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		890	-0-	890	890	4	1	886	2	Y	-0-					22
09	14B2 EXT		955	-0-	955	1845	955	2			Y	-0-					22
10	14B2 EXT		979	-0-	979	2824	18	1	961	2	Y	-0-					22
11	14B2 EXT		1024	-0-	1024	3848	108	1	916	2	Y	-0-					22
12	4858	X	1010	-0-	-3848	-0-	112	1	898	2	Y	-0-					22
*01	994	N	994	-0-	-0-	-0-	112	1	882	2	Y	-0-					22

MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2185	N	2185	-0-	-0-	-0-	2137	2	48	9	Y	44	22	8			126
09	2234	N	2234	-0-	-0-	-0-	2204	2	30	9	Y	27	8	8			145
10	2449	N	2226	-0-	-223	-0-	18	1	2169	2	Y	35	8	8			172
							39	9									
11	2100	N	2083	-0-	-17	-0-	108	1	1922	2	Y	48	18	8			202
							53	9									
12	2294	N	1998	-0-	-296	-0-	112	1	1851	2	Y	32	9	8			225
							35	9									
*01	2308	N	2308	-0-	-0-	-0-	101	1	2153	2	Y	49	183	1	18	8	73
							54	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	2528	-0-	-975	-0-	2528	2			Y	-0-					17
09	3090	X	2312	-0-	-778	-0-	2312	2			Y	-0-					17
10	3100	X	2410	-0-	-690	-0-	2410	2			Y	-0-					17
11	3000	X	1765	-0-	-1235	-0-	1765	2			Y	-0-					17
12	3517	X	3517	-0-	-0-	-0-	3516	2	1	9	Y	1					18
*01	3473	X	3473	-0-	-0-	-0-	3443	2	30	9	Y	27					45

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2934	X	2934	-0-	-0-	-0-	2927	2	7	9	Y	6					91
09	2290	X	2290	-0-	-0-	-0-	2290	2			Y	-0-					91
10	2134	X	2134	-0-	-0-	-0-	2134	2			Y	-0-					91
11	2364	X	2364	-0-	-0-	-0-	2364	2			Y	-0-					91
12	2294	X	2048	-0-	-246	-0-	2048	2			Y	-0-					91
*01	2788	X	2788	-0-	-0-	-0-	2762	2	26	9	Y	24					115

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1294	N	1294	-0-	-0-	-0-	1204	2	90	9	Y	82	1	8			206
09	1162	N	1162	-0-	-0-	-0-	1125	2	37	9	Y	34	183	1	1	8	56
10	1181	N	1181	-0-	-0-	-0-	18	1	1141	2	Y	20	1	8			75
							22	9									
11	1347	N	1347	-0-	-0-	-0-	108	1	1218	2	Y	19	2	8			92
							21	9									
12	1209	N	1149	-0-	-60	-0-	101	1	1030	2	Y	16	1	8			107
							18	9									
*01	1397	N	1397	-0-	-0-	-0-	83	1	1245	2	Y	63	1	8			169
							69	9									

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3004	N	3000	-0-	-4	-0-	2986	2	14	9	Y	13	9	8			58
09	2814	N	2814	-0-	-0-	-0-	2789	2	25	9	Y	23	2	8			79
10	2930	N	2930	-0-	-0-	-0-	18	1	2889	2	Y	21	2	8			98
							23	9									
11	2919	N	2919	-0-	-0-	-0-	108	1	2739	2	Y	65	8	8			155
							72	9									
12	3100	X	2934	-0-	-166	-0-	112	1	2777	2	Y	41	3	8			193
							45	9									
01	3007	X	2703	-0-	-304	-0-	112	1	2552	2	Y	35	5	8			223
							39	9									

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1536	-0-	-107	-0-	1508	2	28	9	Y	25	149	1			44
09	1530	N	1284	-0-	-246	-0-	1281	2	3	9	Y	3					47
10	1519	N	1360	-0-	-159	-0-	18	1	1342	2	Y	-0-					47
11	1500	N	1423	-0-	-77	-0-	108	1	1315	2	Y	-0-					47
12	1410	N	1410	-0-	-0-	-0-	112	1	1297	2	Y	1					48
							1	9									
*01	1394	N	1394	-0-	-0-	-0-	112	1	1271	2	Y	10	1	8			57
							11	9									

PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2767	N	2767	-0-	-0-	-0-	2739	2	28	9	Y	25					188
09	2520	N	2514	-0-	-6	-0-	2459	2	55	9	Y	50					238
10	2821	N	2573	-0-	-248	-0-	2515	2	58	9	Y	53	191	1			100
11	2670	N	2588	-0-	-82	-0-	2567	2	21	9	Y	19					119
12	2604	N	2379	-0-	-225	-0-	2365	2	14	9	Y	13					132
01	2573	N	2399	-0-	-174	-0-	2349	2	50	9	Y	45					177

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	24

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3798	X	3798	-0-	-0-	-0-	3735	2	63	9	Y	57	6	8			105
09	3376	X	3376	-0-	-0-	-0-	3356	2	20	9	Y	18	3	8			120
10	3510	X	3510	-0-	-0-	-0-	18	1	3458	2	Y	31	2	8			149
							34	9									
11	3592	X	3592	-0-	-0-	-0-	108	1	3403	2	Y	74	4	8			219
							81	9									
12	3813	X	3516	-0-	-297	-0-	112	1	3336	2	Y	62	188	1	3	8	90
							68	9									
01	3813	X	3413	-0-	-400	-0-	112	1	3214	2	Y	79	5	8			164
							87	9									

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1837	-0-	-271	-0-	1806	2	31	9	Y	28					195
09	1800	N	1743	-0-	-57	-0-	1709	2	34	9	Y	31	185	1			41
10	1798	N	1596	-0-	-202	-0-	18	1	1555	2	Y	21					62
							23	9									
11	1770	N	1768	-0-	-2	-0-	108	1	1618	2	Y	38					100
							42	9									
12	1798	N	1770	-0-	-28	-0-	112	1	1641	2	Y	15					115
							17	9									
*01	1747	N	1747	-0-	-0-	-0-	112	1	1599	2	Y	33					148
							36	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2401	-0-	-110	-0-	2335	2	66	9	Y	60					162
09	2340	N	2216	-0-	-124	-0-	2175	2	41	9	Y	37					199
10	2225	N	2225	-0-	-0-	-0-	2203	2	22	9	Y	20	177	1			42
11	2310	N	2061	-0-	-249	-0-	2000	2	61	9	Y	55					97
12	2387	X	1880	-0-	-507	-0-	1806	2	74	9	Y	67					164
*01	2425	X	2425	-0-	-0-	-0-	2391	2	34	9	Y	31	170	1			25

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3031	X	3031	-0-	-0-	-0-	2990	2	41	9	Y	37	7	8			119
09	2853	X	2853	-0-	-0-	-0-	2833	2	20	9	Y	18	1	8			136
10	2794	X	2794	-0-	-0-	-0-	18	1	2748	2	Y	25	1	8			160
							28	9									
11	2885	X	2885	-0-	-0-	-0-	108	1	2748	2	Y	26	2	8			184
							29	9									
12	3410	X	2934	-0-	-476	-0-	112	1	2797	2	Y	23	1	8			206
							25	9									
*01	3045	X	3045	-0-	-0-	-0-	112	1	2899	2	Y	31	2	8			235
							34	9									

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1931	-0-	-394	-0-	1931	2			Y	-0-					-0-
09	2250	N	1936	-0-	-314	-0-	1936	2			Y	-0-					-0-
10	2294	N	2187	-0-	-107	-0-	2179	2	8	9	Y	7					7
11	1860	N	1745	-0-	-115	-0-	1727	2	18	9	Y	16					23
12	2024	N	2024	-0-	-0-	-0-	43	1	1966	2	Y	14					37
							15	9									
01	2201	N	1934	-0-	-267	-0-	112	1	1819	2	Y	3					40
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2865	-0-	-669	-0-	2825	2	40	9	Y	36	3	8			224
09	3420	X	1316	-0-	-2104	-0-	1308	2	8	9	Y	7	189	1	1	8	41
10	3317	X	2384	-0-	-933	-0-	18	1	2346	2	Y	18	1	8			58
							20	9									
11	3210	X	2665	-0-	-545	-0-	108	1	2512	2	Y	41	5	8			94
							45	9									
12	2945	X	2823	-0-	-122	-0-	112	1	2648	2	Y	57	3	8			148
							63	9									
01	2852	X	2673	-0-	-179	-0-	112	1	2520	2	Y	37	4	8			181
							41	9									

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2272	N	2272	-0-	-0-	-0-	2261	2	11	9	Y	10					155
09	2160	N	2062	-0-	-98	-0-	2060	2	2	9	Y	2					157
10	2325	N	2173	-0-	-152	-0-	2149	2	24	9	Y	22					179
11	2190	N	2069	-0-	-121	-0-	2049	2	20	9	Y	18					197
12	2139	N	1978	-0-	-161	-0-	28	1	1943	2	Y	6					203
							7	9									
01	2170	N	2124	-0-	-46	-0-	83	1	2026	2	Y	14	185	1			32
							15	9									

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3001	X	3001	-0-	-0-	-0-	2946	2	55	9	Y	50					142
09	2841	X	2841	-0-	-0-	-0-	2774	2	67	9	Y	61	188	1			15
10	2918	X	2918	-0-	-0-	-0-	2907	2	11	9	Y	10					25
11	2799	X	2799	-0-	-0-	-0-	2765	2	34	9	Y	31					56
12	3100	X	2706	-0-	-394	-0-	32	1	2653	2	Y	19					75
							21	9									
01	3007	X	2716	-0-	-291	-0-	94	1	2576	2	Y	42					117
							46	9									

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2971	-0-	-5	-0-	2971	2			Y	-0-					-0-
09	2880	X	2844	-0-	-36	-0-	2844	2			Y	-0-					-0-
10	2976	X	2884	-0-	-92	-0-	2882	2	2	9	Y	2					2
11	2880	X	2782	-0-	-98	-0-	2768	2	14	9	Y	13					15
12	3100	X	2729	-0-	-371	-0-	40	1	2689	2	Y	-0-					15
01	2976	X	2636	-0-	-340	-0-	103	1	2480	2	Y	48					63
							53	9									

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2194	-0-	-193	-0-	2194	2			Y	-0-					17
09	2310	N	2008	-0-	-302	-0-	2008	2			Y	-0-					17
10	2738	N	2738	-0-	-0-	-0-	2738	2			Y	-0-					17
11	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					17
12	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					17
01	2728	N	2456	-0-	-272	-0-	2456	2			Y	-0-					17

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					99
09	2040	N	1686	-0-	-354	-0-	1686	2			Y	-0-					99
10	2104	N	2104	-0-	-0-	-0-	2097	2	7	9	Y	6					105
11	2040	N	1896	-0-	-144	-0-	1896	2			Y	-0-					105
12	1736	N	1301	-0-	-435	-0-	1301	2			Y	-0-					105
01	2108	N	1538	-0-	-570	-0-	1538	2			Y	-0-					105

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2252	-0-	-445	-0-	2252	2			Y	-0-					10
09	2430	N	2155	-0-	-275	-0-	2155	2			Y	-0-					10
10	2387	N	2238	-0-	-149	-0-	2238	2			Y	-0-					10
11	2190	N	1972	-0-	-218	-0-	1972	2			Y	-0-					10
12	2232	N	1698	-0-	-534	-0-	43	1	1655	2	Y	-0-					10
01	2232	N	1578	-0-	-654	-0-	112	1	1466	2	Y	-0-					10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2263	-0-	-0-	-0-	2248	2	15	9	Y	14	179	1			42
09	2294	N	2294	-0-	-0-	-0-	2247	2	47	9	Y	43					85
10	2325	N	2277	-0-	-48	-0-	2216	2	61	9	Y	55					140
11	2192	N	2192	-0-	-0-	-0-	2148	2	44	9	Y	40					180
12	2384	N	2384	-0-	-0-	-0-	2331	2	53	9	Y	48	178	1			50
*01	2352	N	2352	-0-	-0-	-0-	2298	2	54	9	Y	49					99

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2401	-0-	-110	-0-	2382	2	19	9	Y	17					77
09	2350	N	2350	-0-	-0-	-0-	2272	2	78	9	Y	71					148
10	2666	N	2454	-0-	-212	-0-	2389	2	65	9	Y	59	191	1			16
11	2361	N	2361	-0-	-0-	-0-	2351	2	10	9	Y	9					25
12	2528	N	2528	-0-	-0-	-0-	2528	2			Y	-0-					25
01	2449	N	2409	-0-	-40	-0-	2409	2			Y	-0-					25

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1420	-0-	-161	-0-	1420	2			Y	-0-					28
09	1500	N	1474	-0-	-26	-0-	1474	2			Y	-0-					28
10	1580	N	1580	-0-	-0-	-0-	1580	2			Y	-0-					28
11	1485	N	1485	-0-	-0-	-0-	1485	2			Y	-0-					28
12	1519	N	1400	-0-	-119	-0-	28	1	1372	2	Y	-0-					28
01	1581	N	1285	-0-	-296	-0-	82	1	1203	2	Y	-0-					28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					41
09	14B2 EXT		6493	-0-	6493	6493	4	1	6389	2	Y	91					132
							100	9									
10	14B2 EXT		2926	-0-	2926	9419	2841	2	85	9	Y	77	176	1			33
11	14B2 EXT		1894	-0-	1894	11313	1894	2			Y	-0-					33
12	14B2 EXT		2173	-0-	2173	13486	35	1	2127	2	Y	10					43
							11	9									
*01	15420	X	1934	-0-	-13486	-0-	112	1	1803	2	Y	17					60
							19	9									

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1695	N	1695	-0-	-0-	-0-	1665	2	30	9	Y	27					101
09	1157	N	1157	-0-	-0-	-0-	1132	2	25	9	Y	23					124
10	1488	N	1052	-0-	-436	-0-	1041	2	11	9	Y	10					134
11	1650	N	1278	-0-	-372	-0-	1265	2	13	9	Y	12	120	1			26
12	1357	N	1357	-0-	-0-	-0-	1342	2	15	9	Y	14					40
*01	1410	N	1410	-0-	-0-	-0-	1377	2	33	9	Y	30					70

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4718	-0-	-335	-0-	4620	2	98	9	Y	89					152
09	4890	X	4593	-0-	-297	-0-	4494	2	99	9	Y	90					242
10	4960	X	4740	-0-	-220	-0-	4640	2	100	9	Y	91	179	1			154
11	4800	X	4233	-0-	-567	-0-	4143	2	90	9	Y	82	185	1			51
12	4743	X	3507	-0-	-1236	-0-	3434	2	73	9	Y	66					117
01	4743	X	3956	-0-	-787	-0-	3864	2	92	9	Y	84					201

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0-	-0-	31	1	1210	2	N	33					136
							36	9									
09	1230	N	905	-0-	-325	-0-	30	1	855	2	N	18					154
							20	9									
10	1379	N	1379	-0-	-0-	-0-	31	1	1324	2	N	22					176
							24	9									
11	1230	N	1227	-0-	-3	-0-	30	1	1168	2	N	26					202
							29	9									
12	1355	N	1355	-0-	-0-	-0-	31	1	1312	2	N	11	176	1			37
							12	9									
*01	1298	N	1298	-0-	-0-	-0-	31	1	1253	2	N	13					50
							14	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9393	X	6809	-0-	-2584	-0-	6740	2	69	9	Y	63					142
09	9090	X	8715	-0-	-375	-0-	8625	2	90	9	Y	82					224
10	9393	X	8015	-0-	-1378	-0-	7864	2	151	9	Y	137	185	1			176
11	6783	X	6783	-0-	-0-	-0-	6661	2	122	9	Y	111	187	1			100
12	9021	X	6576	-0-	-2445	-0-	6500	2	76	9	Y	69					169
01	9021	X	7032	-0-	-1989	-0-	6927	2	105	9	Y	95					264

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0-	-0-	31	1	1828	2	N	32					121
							35	9									
09	1236	N	1236	-0-	-0-	-0-	30	1	1148	2	N	53					174
							58	9									
10	1944	N	1944	-0-	-0-	-0-	31	1	1863	2	N	45	182	1			37
							50	9									
11	1770	N	975	-0-	-795	-0-	30	1	921	2	N	22					59
							24	9									
12	1271	N	1213	-0-	-58	-0-	31	1	1163	2	N	17					76
							19	9									
01	1829	N	1514	-0-	-315	-0-	31	1	1448	2	N	32					108
							35	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-
11	0	W	-0-	-0-	-0-	41					N	-0-					-0-
12	0	W	-0-	-0-	-0-	41					N	-0-					-0-
01	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF.11633 - 15951

08	21979	X	21979	-0-	-0-	-0-	21553	2	426	9	Y	387	365	1			64
09	20890	X	20890	-0-	-0-	-0-	20557	2	333	9	Y	303	367	1			-0-
10	21107	X	21107	-0-	-0-	-0-	20757	2	350	9	Y	318	176	1			142
11	20092	X	20092	-0-	-0-	-0-	19741	2	351	9	Y	319	361	1			100
12	T. A.		17198	-0-	17198	17198	16881	2	317	9	Y	288	365	1			23
01	T. A.		14705	-0-	14705	31903	14562	2	143	9	Y	130					153

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF.10701 - 15357

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

08	527	N	507	-0-	-20	-0-	507	3			N	-0-					49
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					49
10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					49
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					49
12	496	N	474	-0-	-22	-0-	474	3			N	-0-					49
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

08	3200	X	3200	-0-	-0-	-0-	3179	3	21	9	N	19	170	1			72
09	3056	X	3056	-0-	-0-	-0-	3030	3	26	9	N	24					96
10	3105	X	3105	-0-	-0-	-0-	3070	3	35	9	N	32					128
11	3016	X	3016	-0-	-0-	-0-	2984	3	32	9	N	29					157
12	3057	X	3057	-0-	-0-	-0-	3035	3	22	9	N	20					177
*01	3032	X	3032	-0-	-0-	-0-	3001	3	31	9	N	28					205

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

08	775	N	468	-0-	-307	-0-	455	3	13	9	N	12					109
09	480	N	453	-0-	-27	-0-	439	3	14	9	N	13					122
10	465	N	463	-0-	-2	-0-	446	3	17	9	N	15					137
11	450	N	443	-0-	-7	-0-	434	3	9	9	N	8					145
12	465	N	444	-0-	-21	-0-	433	3	11	9	N	10					155
01	465	N	426	-0-	-39	-0-	407	3	19	9	N	17					172

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	300	-0-	-289	-0-	294	3	6	9	N	5					194
09	282	N	282	-0-	-0-	-0-	276	3	6	9	N	5					199
10	280	N	280	-0-	-0-	-0-	277	3	3	9	N	3					202
11	300	N	243	-0-	-57	-0-	240	3	3	9	N	3					205
12	279	N	248	-0-	-31	-0-	244	3	4	9	N	4					209
01	279	N	201	-0-	-78	-0-	192	3	9	9	N	8					217

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	764	-0-	-259	-0-	756	3	8	9	N	7					205
09	990	N	738	-0-	-252	-0-	719	3	19	9	N	17					222
10	1023	N	759	-0-	-264	-0-	747	3	12	9	N	11					233
11	766	N	766	-0-	-0-	-0-	726	3	40	9	N	36	178	1			91
12	775	N	773	-0-	-2	-0-	760	3	13	9	N	12					103
*01	817	N	817	-0-	-0-	-0-	810	3	7	9	N	6					109

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1384	-0-	-352	-0-	1361	3	23	9	N	21	175	1			85
09	1380	N	1314	-0-	-66	-0-	1284	3	30	9	N	27					112
10	1395	N	1232	-0-	-163	-0-	1204	3	28	9	N	25					137
11	1350	N	1186	-0-	-164	-0-	1162	3	24	9	N	22					159
12	1364	N	1171	-0-	-193	-0-	1154	3	17	9	N	15					174
01	1240	N	1038	-0-	-202	-0-	1014	3	24	9	N	22					196

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	874	-0-	-366	-0-	857	3	17	9	N	15					67
09	870	N	826	-0-	-44	-0-	813	3	13	9	N	12					79
10	899	N	823	-0-	-76	-0-	806	3	17	9	N	15					94
11	840	N	780	-0-	-60	-0-	759	3	21	9	N	19					113
12	868	N	753	-0-	-115	-0-	741	3	12	9	N	11					124
01	837	N	684	-0-	-153	-0-	674	3	10	9	N	9					133

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	504	-0-	-240	-0-	491	3	13	9	N	12					237
09	463	N	463	-0-	-0-	-0-	452	3	11	9	N	10	172	1			75
10	496	N	476	-0-	-20	-0-	458	3	18	9	N	16					91
11	480	N	465	-0-	-15	-0-	452	3	13	9	N	12					103
12	465	N	465	-0-	-0-	-0-	453	3	12	9	N	11					114
01	465	N	448	-0-	-17	-0-	429	3	19	9	N	17					131

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

08	1085	N	819	-0-	-266	-0-	805	3	14	9	N	13					227
09	810	N	772	-0-	-38	-0-	748	3	24	9	N	22					249
10	837	N	819	-0-	-18	-0-	805	3	14	9	N	13					262
11	797	N	797	-0-	-0-	-0-	783	3	14	9	N	13					275
12	806	N	794	-0-	-12	-0-	775	3	19	9	N	17					292
01	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					309

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

08	2945	N	2578	-0-	-367	-0-	2525	3	53	9	N	48					231
09	2550	N	2414	-0-	-136	-0-	2381	3	33	9	N	30	175	1			86
10	2728	N	2475	-0-	-253	-0-	2433	3	42	9	N	38					124
11	2511	N	2511	-0-	-0-	-0-	2452	3	59	9	N	54					178
12	2536	N	2536	-0-	-0-	-0-	2480	3	56	9	N	51					229
*01	2530	N	2530	-0-	-0-	-0-	2482	3	48	9	N	44	179	1			94

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

08	961	N	651	-0-	-310	-0-	622	3	29	9	N	26					216
09	630	N	622	-0-	-8	-0-	597	3	25	9	N	23					239
10	651	N	639	-0-	-12	-0-	617	3	22	9	N	20					259
11	630	N	607	-0-	-23	-0-	587	3	20	9	N	18					277
12	651	N	596	-0-	-55	-0-	596	3			N	-0-					277
*01	651	N	598	-0-	-53	-0-	587	3	11	9	N	10					287

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	N	2196	-0-	-315	-0-	2148	3	48	9	N	44					202
09	2096	N	2096	-0-	-0-	-0-	2051	3	45	9	N	41					243
10	2170	N	2162	-0-	-8	-0-	2112	3	50	9	N	45					288
11	2471	N	2471	-0-	-0-	-0-	2410	3	61	9	N	55	172	1			171
12	2447	N	2447	-0-	-0-	-0-	2400	3	47	9	N	43					214
01	2170	N	1519	-0-	-651	-0-	1476	3	43	9	N	39					253

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

08	1426	N	1075	-0-	-351	-0-	1064	3	11	9	N	10					237
09	1080	N	1070	-0-	-10	-0-	1061	3	9	9	N	8	177	1			68
10	1151	N	1151	-0-	-0-	-0-	1137	3	14	9	N	13					81
11	1050	N	1048	-0-	-2	-0-	1034	3	14	9	N	13					94
12	1116	N	1042	-0-	-74	-0-	1025	3	17	9	N	15					109
01	1147	N	1070	-0-	-77	-0-	1052	3	18	9	N	16					125

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

08	775	N	410	-0-	-365	-0-	408	3	2	9	N	2					164
09	420	N	369	-0-	-51	-0-	368	3	1	9	N	1					165
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					165
11	411	N	411	-0-	-0-	-0-	405	3	6	9	N	5					170
12	415	N	415	-0-	-0-	-0-	411	3	4	9	N	4					174
01	434	N	377	-0-	-57	-0-	354	3	23	9	N	21					195

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

08	3255	X	2817	-0-	-438	-0-	2778	3	39	9	N	35	173	1			59
09	3150	X	2668	-0-	-482	-0-	2629	3	39	9	N	35					94
10	3224	X	2699	-0-	-525	-0-	2655	3	44	9	N	40					134
11	2820	X	2576	-0-	-244	-0-	2525	3	51	9	N	46					180
12	2883	X	2617	-0-	-266	-0-	2577	3	40	9	N	36					216
01	2821	X	2514	-0-	-307	-0-	2491	3	23	9	N	21	177	1			60

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

08	2139	N	1880	-0-	-259	-0-	1847	3	33	9	N	30					152
09	1770	N	1728	-0-	-42	-0-	1703	3	25	9	N	23					175
10	1829	N	1743	-0-	-86	-0-	1718	3	25	9	N	23					198
11	1830	N	1713	-0-	-117	-0-	1682	3	31	9	N	28					226
12	1798	N	1713	-0-	-85	-0-	1693	3	20	9	N	18	173	1			71
*01	1772	N	1772	-0-	-0-	-0-	1749	3	23	9	N	21					92

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

08	2108	N	1798	-0-	-310	-0-	1761	3	37	9	N	34					148
09	1740	N	1527	-0-	-213	-0-	1497	3	30	9	N	27					175
10	1829	N	1410	-0-	-419	-0-	1379	3	31	9	N	28					203
11	1740	N	1253	-0-	-487	-0-	1244	3	9	9	N	8					211
12	1581	N	1323	-0-	-258	-0-	1311	3	12	9	N	11					222
01	1395	N	1291	-0-	-104	-0-	1270	3	21	9	N	19	178	1			63

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

08	5963	X	5963	-0-	-0-	-0-	5945	3	18	9	N	16					264
09	5629	X	5629	-0-	-0-	-0-	5606	3	23	9	N	21					285
10	5639	X	5639	-0-	-0-	-0-	5619	3	20	9	N	18	180	1			123
11	5279	X	5279	-0-	-0-	-0-	5255	3	24	9	N	22					145
12	5300	X	5300	-0-	-0-	-0-	5276	3	24	9	N	22					167
*01	5033	X	5033	-0-	-0-	-0-	5003	3	30	9	N	27					194

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3321	-0-	-554	-0-	3276	3	45	9	N	41					147
09	3720	X	3168	-0-	-552	-0-	3120	3	48	9	N	44					191
10	3782	X	3205	-0-	-577	-0-	3163	3	42	9	N	38					229
11	3300	X	2942	-0-	-358	-0-	2889	3	53	9	N	48	180	1			97
12	3379	X	2911	-0-	-468	-0-	2864	3	47	9	N	43					140
01	3317	X	2909	-0-	-408	-0-	2854	3	55	9	N	50					190

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	500	-0-	-244	-0-	500	3			N	-0-					142
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					142
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-	3	1			139
11	480	N	458	-0-	-22	-0-	458	3			N	-0-					139
12	496	N	454	-0-	-42	-0-	453	3	1	9	N	1					140
*01	476	N	476	-0-	-0-	-0-	474	3	2	9	N	2					142

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	627	-0-	-365	-0-	624	3	3	9	N	3					185
09	630	N	589	-0-	-41	-0-	585	3	4	9	N	4					189
10	651	N	592	-0-	-59	-0-	589	3	3	9	N	3					192
11	600	N	538	-0-	-62	-0-	532	3	6	9	N	5					197
12	620	N	493	-0-	-127	-0-	491	3	2	9	N	2					199
01	589	N	479	-0-	-110	-0-	467	3	12	9	N	11					210

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1417	-0-	-381	-0-	1397	3	20	9	N	18					143
09	1440	N	1387	-0-	-53	-0-	1366	3	21	9	N	19					162
10	1426	N	1420	-0-	-6	-0-	1391	3	29	9	N	26					188
11	1380	N	1327	-0-	-53	-0-	1293	3	34	9	N	31	189	1			30
12	1426	N	1354	-0-	-72	-0-	1320	3	34	9	N	31					61
01	1426	N	1274	-0-	-152	-0-	1249	3	25	9	N	23					84

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1133	-0-	-324	-0-	1034	3	99	9	N	90	173	1			133
09	1271	N	1271	-0-	-0-	-0-	1140	3	131	9	N	119					252
10	1295	N	1295	-0-	-0-	-0-	1168	3	127	9	N	115	177	1			190
11	1222	N	1222	-0-	-0-	-0-	1113	3	109	9	N	99	170	1			119
12	1302	N	1207	-0-	-95	-0-	1100	3	107	9	N	97					216
01	1302	N	1183	-0-	-119	-0-	1093	3	90	9	N	82	168	1			130

VOLLMERT "C" WELL #: 10 RRCID -> 254699 COMPL. DATE 10/19/2009 TOTAL DEPTH 10950 PERF. 9930 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/20/2017

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2579	-0-	-211	-0-	2499	3	80	9	N	73					216
09	2446	N	2446	-0-	-0-	-0-	2374	3	72	9	N	65					281
10	2635	N	2416	-0-	-219	-0-	2360	3	56	9	N	51	176	1			156
11	2490	N	2357	-0-	-133	-0-	2291	3	66	9	N	60					216
12	2542	N	2404	-0-	-138	-0-	2339	3	65	9	N	59					275
01	2418	N	2412	-0-	-6	-0-	2340	3	72	9	N	65	178	1			162

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	3957	-0-	-445	-0-	3879	3	78	9	N	71					216
09	4260	X	3753	-0-	-507	-0-	3685	3	68	9	N	62					278
10	4402	X	3787	-0-	-615	-0-	3715	3	72	9	N	65	175	1			168
11	3990	X	3905	-0-	-85	-0-	3789	3	116	9	N	105	177	1			96
12	4265	X	4265	-0-	-0-	-0-	4137	3	128	9	N	116					212
*01	4111	X	4111	-0-	-0-	-0-	4022	3	89	9	N	81	176	1			117

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1285	-0-	-296	-0-	1255	3	30	9	N	27	172	1			53
09	1290	N	1238	-0-	-52	-0-	1210	3	28	9	N	25					78
10	1302	N	1189	-0-	-113	-0-	1166	3	23	9	N	21					99
11	1230	N	1170	-0-	-60	-0-	1127	3	43	9	N	39					138
12	1271	N	1215	-0-	-56	-0-	1184	3	31	9	N	28					166
01	1178	N	1163	-0-	-15	-0-	1128	3	35	9	N	32					198

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1123	-0-	-334	-0-	1095	3	28	9	N	25					352
09	1110	N	1081	-0-	-29	-0-	1061	3	20	9	N	18					370
10	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-	178	1			192
11	1080	N	1061	-0-	-19	-0-	1038	3	23	9	N	21					213
12	1116	N	1081	-0-	-35	-0-	1056	3	25	9	N	23					236
*01	1104	N	1104	-0-	-0-	-0-	1079	3	25	9	N	23					259

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1140	-0-	-410	-0-	1131	3	9	9	N	8					69
09	1200	N	1032	-0-	-168	-0-	1028	3	4	9	N	4					73
10	1147	N	999	-0-	-148	-0-	987	3	12	9	N	11					84
11	1110	N	1013	-0-	-97	-0-	1013	3			N	-0-					84
12	1054	N	987	-0-	-67	-0-	987	3			N	-0-					84
01	992	N	942	-0-	-50	-0-	942	3			N	-0-					84

MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1293	-0-	-629	-0-	1264	3	29	9	N	26					179
09	1470	N	1251	-0-	-219	-0-	1227	3	24	9	N	22					201
10	1395	N	1380	-0-	-15	-0-	1352	3	28	9	N	25					226
11	1454	N	1454	-0-	-0-	-0-	1417	3	37	9	N	34					260
12	1400	N	1400	-0-	-0-	-0-	1381	3	19	9	N	17					277
01	1395	N	1337	-0-	-58	-0-	1305	3	32	9	N	29	173	1			133

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	595	-0-	-273	-0-	586	3	9	9	N	8					75
09	570	N	570	-0-	-0-	-0-	559	3	11	9	N	10					85
10	589	N	575	-0-	-14	-0-	564	3	11	9	N	10					95
11	570	N	560	-0-	-10	-0-	547	3	13	9	N	12					107
12	589	N	478	-0-	-111	-0-	475	3	3	9	N	3					110
01	589	N	442	-0-	-147	-0-	442	3			N	-0-					110

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	272	-0-	-286	-0-	272	3			N	-0-					31
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					31
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					31
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					31
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					31
01	279	N	264	-0-	-15	-0-	264	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	517	-0-	-289	-0-	497	3	20	9	N	18					117
09	525	N	525	-0-	-0-	-0-	504	3	21	9	N	19					136
10	552	N	552	-0-	-0-	-0-	530	3	22	9	N	20					156
11	540	N	540	-0-	-0-	-0-	516	3	24	9	N	22					178
12	558	N	531	-0-	-27	-0-	511	3	20	9	N	18					196
01	558	N	482	-0-	-76	-0-	465	3	17	9	N	15					211

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	956	-0-	-284	-0-	916	3	40	9	N	36	173	1			146
09	961	N	961	-0-	-0-	-0-	897	3	64	9	N	58					204
10	992	N	972	-0-	-20	-0-	926	3	46	9	N	42					246
11	930	N	871	-0-	-59	-0-	851	3	20	9	N	18					264
12	992	N	839	-0-	-153	-0-	833	3	6	9	N	5					269
01	961	N	876	-0-	-85	-0-	850	3	26	9	N	24					293

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2339	-0-	-544	-0-	2303	3	36	9	N	33					128
09	2610	X	2210	-0-	-400	-0-	2179	3	31	9	N	28					156
10	2418	N	2283	-0-	-135	-0-	2251	3	32	9	N	29					185
11	2250	N	2169	-0-	-81	-0-	2139	3	30	9	N	27					212
12	2294	N	2216	-0-	-78	-0-	2181	3	35	9	N	32					244
01	2294	N	2094	-0-	-200	-0-	2064	3	30	9	N	27	181	1			90

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	529	-0-	-277	-0-	526	3	3	9	N	3					214
09	540	N	520	-0-	-20	-0-	514	3	6	9	N	5					219
10	537	N	537	-0-	-0-	-0-	531	3	6	9	N	5					224
11	510	N	505	-0-	-5	-0-	503	3	2	9	N	2					226
12	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					229
01	527	N	506	-0-	-21	-0-	500	3	6	9	N	5					234

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	325	-0-	-295	-0-	324	3	1	9	N	1					67
09	330	N	312	-0-	-18	-0-	310	3	2	9	N	2					69
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					69
11	300	N	292	-0-	-8	-0-	290	3	2	9	N	2					71
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					71
01	310	N	301	-0-	-9	-0-	300	3	1	9	N	1					72

ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20464	X	20464	-0-	-0-	-0-	287	1	19609	3	N	516	347	1			408
							568	9									
09	19109	X	19109	-0-	-0-	-0-	278	1	18329	3	N	456	538	1			326
							502	9									
10	18860	X	18860	-0-	-0-	-0-	18353	3	507	9	N	461	537	1			250
11	17586	X	17586	-0-	-0-	-0-	278	1	16895	3	N	375	357	1			268
							413	9									
12	17460	X	17460	-0-	-0-	-0-	287	1	16765	3	N	371	175	1			464
							408	9									
*01	16803	X	16803	-0-	-0-	-0-	287	1	16210	3	N	278	357	1			385
							306	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0-	-0-	1535	3	35	9	N	32					180
09	1650	N	1608	-0-	-42	-0-	1572	3	36	9	N	33					213
10	1612	N	1378	-0-	-234	-0-	1339	3	39	9	N	35	175	1			73
11	1530	N	1469	-0-	-61	-0-	1433	3	36	9	N	33					106
12	1674	N	1327	-0-	-347	-0-	1306	3	21	9	N	19					125
01	1364	N	1131	-0-	-233	-0-	1103	3	28	9	N	25					150

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	1525	-0-	-1606	-0-	1506	3	19	9	N	17					516
09	2970	X	1907	-0-	-1063	-0-	1884	3	23	9	N	21	181	1			356
10	2976	X	2319	-0-	-657	-0-	2286	3	33	9	N	30					386
11	2400	X	2032	-0-	-368	-0-	1999	3	33	9	N	30					416
12	2116	X	2116	-0-	-0-	-0-	2080	3	36	9	N	33					449
01	2325	X	2126	-0-	-199	-0-	2087	3	39	9	N	35					484

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2459	-0-	-579	-0-	2325	3	134	9	N	122	179	1			173
09	2940	X	2524	-0-	-416	-0-	2397	3	127	9	N	115					288
10	3038	X	2603	-0-	-435	-0-	2474	3	129	9	N	117	165	1			240
11	2564	X	2564	-0-	-0-	-0-	2447	3	117	9	N	106	168	1			178
12	3030	X	3030	-0-	-0-	-0-	2918	3	112	9	N	102					280
*01	2640	X	2640	-0-	-0-	-0-	2517	3	123	9	N	112	180	1			212

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3572	-0-	-1202	-0-	3478	3	94	9	N	85	187	1			493
09	4320	X	3203	-0-	-1117	-0-	3119	3	84	9	N	76					569
10	4154	X	3102	-0-	-1052	-0-	3013	3	89	9	N	81	190	1			460
11	3600	X	2846	-0-	-754	-0-	2759	3	87	9	N	79					539
12	3627	X	2652	-0-	-975	-0-	2565	3	87	9	N	79	183	1			435
01	3565	X	2547	-0-	-1018	-0-	2462	3	85	9	N	77					512

MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	5287	-0-	-1967	-0-	5223	3	64	9	N	58	178	1			195
09	6810	X	5195	-0-	-1615	-0-	5083	3	112	9	N	102					297
10	6975	X	5212	-0-	-1763	-0-	5099	3	113	9	N	103	180	1			220
11	5280	X	5071	-0-	-209	-0-	4962	3	109	9	N	99					319
12	5363	X	5127	-0-	-236	-0-	5020	3	107	9	N	97	180	1			236
01	5363	X	4086	-0-	-1277	-0-	3994	3	92	9	N	84					320

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8314	X	8314	-0-	-0-	-0-	8156	3	158	9	N	144	177	1			269
09	7998	X	7998	-0-	-0-	-0-	7837	3	161	9	N	146	177	1			238
10	8537	X	8537	-0-	-0-	-0-	8360	3	177	9	N	161	180	1			219
11	7920	X	7867	-0-	-53	-0-	7726	3	141	9	N	128					347
12	8349	X	8349	-0-	-0-	-0-	8184	3	165	9	N	150	174	1			323
01	8184	X	7954	-0-	-230	-0-	7816	3	138	9	N	125	167	1			281

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5671	-0-	-622	-0-	5510	3	161	9	N	146	172	1			317
09	6090	X	5321	-0-	-769	-0-	5202	3	119	9	N	108	173	1			252
10	6262	X	5467	-0-	-795	-0-	5331	3	136	9	N	124					376
11	5700	X	5230	-0-	-470	-0-	5095	3	135	9	N	123					499
12	5704	X	5164	-0-	-540	-0-	5030	3	134	9	N	122	358	1			263
01	5673	X	5189	-0-	-484	-0-	5079	3	110	9	N	100					363

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8584	X	8584	-0-	-0-	-0-	8404	3	180	9	N	164	177	1			414
09	8355	X	8355	-0-	-0-	-0-	8181	3	174	9	N	158	179	1			393
10	8729	X	8729	-0-	-0-	-0-	8554	3	175	9	N	159	181	1			371
11	8141	X	8141	-0-	-0-	-0-	7970	3	171	9	N	155	171	1			355
12	8287	X	8287	-0-	-0-	-0-	8166	3	121	9	N	110					465
*01	7597	X	7597	-0-	-0-	-0-	7500	3	97	9	N	88	182	1			371

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4508	-0-	-390	-0-	4435	3	73	9	N	66	176	1			186
09	4740	X	4353	-0-	-387	-0-	4288	3	65	9	N	59					245
10	4898	X	4490	-0-	-408	-0-	4424	3	66	9	N	60					305
11	4470	X	3088	-0-	-1382	-0-	3045	3	43	9	N	39	167	1			177
12	4619	X	-0-	-0-	-4619	-0-					N	68					245
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					245

WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

08	4805	X	4671	-0-	-134	-0-	4487	3	184	9	N	167	165	1			466
09	4763	X	4763	-0-	-0-	-0-	4563	3	200	9	N	182	174	1			474
10	4805	X	4759	-0-	-46	-0-	4559	3	200	9	N	182	163	1			493
11	4530	X	4475	-0-	-55	-0-	4291	3	184	9	N	167	188	1			472
12	4805	X	4668	-0-	-137	-0-	4477	3	191	9	N	174	181	1			465
01	4805	X	4542	-0-	-263	-0-	4406	3	136	9	N	124					589

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	11153	X	11153	-0-	-0-	-0-	10974	3	179	9	N	163	160	1			450
09	10756	X	10756	-0-	-0-	-0-	10581	3	175	9	N	159	170	1			439
10	10984	X	10984	-0-	-0-	-0-	10790	3	194	9	N	176					615
11	10500	X	10375	-0-	-125	-0-	10207	3	168	9	N	153	175	1			593
12	10850	X	10635	-0-	-215	-0-	10470	3	165	9	N	150	170	1			573
01	10850	X	10443	-0-	-407	-0-	10296	3	147	9	N	134	168	1			539

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

08	6014	X	5600	-0-	-414	-0-	5527	3	73	9	N	66	175	1			337
09	5700	X	5285	-0-	-415	-0-	5211	3	74	9	N	67					404
10	5828	X	5448	-0-	-380	-0-	5367	3	81	9	N	74	174	1			304
11	5430	X	5150	-0-	-280	-0-	5067	3	83	9	N	75					379
12	5611	X	5343	-0-	-268	-0-	5263	3	80	9	N	73					452
01	5611	X	5039	-0-	-572	-0-	4951	3	88	9	N	80	180	1			352

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

08	4856	X	4856	-0-	-0-	-0-	4748	3	108	9	N	98					303
09	4630	X	4630	-0-	-0-	-0-	4523	3	107	9	N	97	175	1			225
10	4681	X	4423	-0-	-258	-0-	4332	3	91	9	N	83					308
11	4530	X	4212	-0-	-318	-0-	4115	3	97	9	N	88	174	1			222
12	4681	X	4368	-0-	-313	-0-	4232	3	136	9	N	124					346
01	4681	X	4307	-0-	-374	-0-	4190	3	117	9	N	106	167	1			285

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

08	2418	N	1330	-0-	-1088	-0-	1296	3	34	9	N	31					292
09	2250	N	787	-0-	-1463	-0-	776	3	11	9	N	10					302
10	1395	N	774	-0-	-621	-0-	757	3	17	9	N	15					317
11	1290	N	742	-0-	-548	-0-	730	3	12	9	N	11					328
12	812	N	812	-0-	-0-	-0-	781	3	31	9	N	28					356
*01	837	N	837	-0-	-0-	-0-	801	3	36	9	N	33	173	1			216

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5660	-0-	-478	-0-	5409	3	251	9	N	228	173	1			308
09	5850	X	5578	-0-	-272	-0-	5341	3	237	9	N	215	173	1			350
10	6045	X	5796	-0-	-249	-0-	5555	3	241	9	N	219	352	1			217
11	5596	X	5596	-0-	-0-	-0-	5373	3	223	9	N	203	168	1			252
12	5937	X	5937	-0-	-0-	-0-	5709	3	228	9	N	207	175	1			284
01	5797	X	5313	-0-	-484	-0-	5108	3	205	9	N	186	178	1			292

WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6004	-0-	-1188	-0-	5895	3	109	9	N	99					322
09	6870	X	5663	-0-	-1207	-0-	5587	3	76	9	N	69	179	1			212
10	6913	X	5606	-0-	-1307	-0-	5505	3	101	9	N	92					304
11	6180	X	5397	-0-	-783	-0-	5306	3	91	9	N	83	167	1			220
12	6324	X	5771	-0-	-553	-0-	5679	3	92	9	N	84					304
01	6014	X	5827	-0-	-187	-0-	5722	3	105	9	N	95					399

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5752	-0-	-913	-0-	5619	3	133	9	N	121					328
09	6450	X	5502	-0-	-948	-0-	5375	3	127	9	N	115	179	1			264
10	6665	X	5554	-0-	-1111	-0-	5412	3	142	9	N	129					393
11	6090	X	5405	-0-	-685	-0-	5263	3	142	9	N	129	176	1			346
12	6141	X	6141	-0-	-0-	-0-	5967	3	174	9	N	158	184	1			320
*01	6355	X	6355	-0-	-0-	-0-	6178	3	177	9	N	161	172	1			309

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10540	X	8059	-0-	-2481	-0-	7946	3	113	9	N	103					274
09	9570	X	8912	-0-	-658	-0-	8781	3	131	9	N	119	181	1			212
10	9083	X	8200	-0-	-883	-0-	8073	3	127	9	N	115	178	1			149
11	8790	X	7841	-0-	-949	-0-	7713	3	128	9	N	116					265
12	9207	X	8517	-0-	-690	-0-	8388	3	129	9	N	117	178	1			204
01	9207	X	8222	-0-	-985	-0-	8119	3	103	9	N	94					298

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6558	-0-	-1192	-0-	6467	3	91	9	N	83	178	1			154
09	7470	X	6273	-0-	-1197	-0-	6186	3	87	9	N	79					233
10	7657	X	6782	-0-	-875	-0-	6690	3	92	9	N	84					317
11	6900	X	6296	-0-	-604	-0-	6206	3	90	9	N	82	194	1			205
12	7130	X	6331	-0-	-799	-0-	6223	3	108	9	N	98					303
01	6789	X	5661	-0-	-1128	-0-	5583	3	78	9	N	71	200	1			174

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11104	X	11104	-0-	-0-	-0-	1709	1	8727	3	N	607	344	1			1001
							668	9									
09	10487	X	10487	-0-	-0-	-0-	1655	1	8226	3	N	551	883	1			669
							606	9									
10	11175	X	11175	-0-	-0-	-0-	10534	3	641	9	N	583	524	1			728
11	11190	X	11190	-0-	-0-	-0-	1655	1	8895	3	N	582	362	1			948
							640	9									
12	11835	X	11835	-0-	-0-	-0-	1709	1	9550	3	N	524	539	1			933
							576	9									
*01	11509	X	11509	-0-	-0-	-0-	1709	1	9180	3	N	564	735	1			762
							620	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8056	-0-	-717	-0-	7909	3	147	9	N	134					373
09	8430	X	7741	-0-	-689	-0-	7594	3	147	9	N	134	176	1			331
10	8618	X	7961	-0-	-657	-0-	7821	3	140	9	N	127	181	1			277
11	7920	X	7505	-0-	-415	-0-	7376	3	129	9	N	117					394
12	8184	X	8052	-0-	-132	-0-	7905	3	147	9	N	134	169	1			359
01	8060	X	7434	-0-	-626	-0-	7323	3	111	9	N	101	170	1			290

VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15106	X	15106	-0-	-0-	-0-	14867	3	239	9	N	217	185	1			492
09	14160	X	13703	-0-	-457	-0-	13477	3	226	9	N	205	185	1			512
10	14632	X	13396	-0-	-1236	-0-	13158	3	238	9	N	216	183	1			545
11	14160	X	11367	-0-	-2793	-0-	11145	3	222	9	N	202	183	1			564
12	14632	X	12502	-0-	-2130	-0-	12210	3	292	9	N	265	366	1			463
01	14632	X	11094	-0-	-3538	-0-	10865	3	229	9	N	208	178	1			493

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	X	3453	-0-	-0-	-0-	3317	3	136	9	N	124	177	1			102
09	3415	X	3415	-0-	-0-	-0-	3270	3	145	9	N	132					234
10	3365	X	3365	-0-	-0-	-0-	3219	3	146	9	N	133	184	1			183
11	3339	X	3339	-0-	-0-	-0-	3207	3	132	9	N	120	179	1			124
12	3682	X	3682	-0-	-0-	-0-	3533	3	149	9	N	135					259
*01	3697	X	3697	-0-	-0-	-0-	3574	3	123	9	N	112	179	1			192

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11573	X	11573	-0-	-0-	-0-	10656	3	917	9	N	834	687	1			522
09	11160	X	11016	-0-	-144	-0-	10211	3	805	9	N	732	704	1			550
10	11532	X	11514	-0-	-18	-0-	10580	3	934	9	N	849	881	1			518
11	11160	X	11146	-0-	-14	-0-	10256	3	890	9	N	809	688	1			639
12	11532	X	11506	-0-	-26	-0-	10670	3	836	9	N	760	710	1			689
*01	11615	X	11615	-0-	-0-	-0-	10812	3	803	9	N	730	894	1			525

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3426	-0-	-170	-0-	3250	3	176	9	N	160	195	1			269
09	3480	X	3295	-0-	-185	-0-	3131	3	164	9	N	149					418
10	3596	X	3379	-0-	-217	-0-	3212	3	167	9	N	152	198	1			372
11	3360	X	3197	-0-	-163	-0-	3033	3	164	9	N	149	196	1			325
12	3441	X	3260	-0-	-181	-0-	3099	3	161	9	N	146	197	1			274
01	3441	X	3216	-0-	-225	-0-	3050	3	166	9	N	151	190	1			235

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3872	-0-	-313	-0-	3740	3	132	9	N	120					364
09	4050	X	3633	-0-	-417	-0-	3514	3	119	9	N	108	175	1			297
10	4185	X	3713	-0-	-472	-0-	3595	3	118	9	N	107	176	1			228
11	3750	X	3534	-0-	-216	-0-	3406	3	128	9	N	116					344
12	3875	X	3632	-0-	-243	-0-	3497	3	135	9	N	123	175	1			292
01	3875	X	3590	-0-	-285	-0-	3458	3	132	9	N	120	185	1			227

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13020	X	11445	-0-	-1575	-0-	11305	3	140	9	N	127					367
09	12360	X	10689	-0-	-1671	-0-	10560	3	129	9	N	117	175	1			309
10	12741	X	10838	-0-	-1903	-0-	10700	3	138	9	N	125	181	1			253
11	11310	X	9744	-0-	-1566	-0-	9630	3	114	9	N	104					357
12	11501	X	9826	-0-	-1675	-0-	9709	3	117	9	N	106					463
01	11439	X	9278	-0-	-2161	-0-	9175	3	103	9	N	94	174	1			383

WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4575	-0-	-230	-0-	4315	3	260	9	N	236	180	1			332
09	4650	X	4451	-0-	-199	-0-	4230	3	221	9	N	201	175	1			358
10	4805	X	4553	-0-	-252	-0-	4334	3	219	9	N	199	191	1			366
11	4440	X	4353	-0-	-87	-0-	4146	3	207	9	N	188	176	1			378
12	4588	X	4423	-0-	-165	-0-	4201	3	222	9	N	202	165	1			415
01	4588	X	4350	-0-	-238	-0-	4160	3	190	9	N	173	189	1			399

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	4036	-0-	-614	-0-	3955	3	81	9	N	74	181	1			521
09	4500	X	3860	-0-	-640	-0-	3790	3	70	9	N	64	174	1			411
10	4650	X	3973	-0-	-677	-0-	3893	3	80	9	N	73					484
11	3960	X	3818	-0-	-142	-0-	3746	3	72	9	N	65					549
12	4061	X	3950	-0-	-111	-0-	3867	3	83	9	N	75	182	1			442
*01	4427	X	4427	-0-	-0-	-0-	4317	3	110	9	N	100					542

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17505	X	17505	-0-	-0-	-0-	17229	3	276	9	N	251	165	1			728
09	16560	X	16560	-0-	-0-	-0-	16303	3	257	9	N	234	344	1			618
10	16766	X	16766	-0-	-0-	-0-	16447	3	319	9	N	290	183	1			725
11	18008	X	18008	-0-	-0-	-0-	17749	3	259	9	N	235	349	1			611
12	18267	X	18267	-0-	-0-	-0-	17929	3	338	9	N	307	157	1			761
*01	17660	X	17660	-0-	-0-	-0-	17378	3	282	9	N	256	352	1			665

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3430	-0-	-352	-0-	3231	3	199	9	N	181	196	1			325
09	3660	X	3321	-0-	-339	-0-	3128	3	193	9	N	175	196	1			304
10	3782	X	3387	-0-	-395	-0-	3190	3	197	9	N	179	201	1			282
11	3390	X	3239	-0-	-151	-0-	3048	3	191	9	N	174	197	1			259
12	3461	X	3461	-0-	-0-	-0-	3257	3	204	9	N	185					444
01	3441	X	3385	-0-	-56	-0-	3207	3	178	9	N	162	183	1			423

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	13723	-0-	-1126	-0-	13336	3	387	9	N	352	191	1			952
09	14370	X	13290	-0-	-1080	-0-	12905	3	385	9	N	350	363	1			939
10	14849	X	13648	-0-	-1201	-0-	13233	3	415	9	N	377	549	1			767
11	13530	X	13105	-0-	-425	-0-	12701	3	404	9	N	367	337	1			797
12	13795	X	13494	-0-	-301	-0-	13062	3	432	9	N	393	390	1			800
01	13733	X	13216	-0-	-517	-0-	12839	3	377	9	N	343	191	1			952

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15841	X	14480	-0-	-1361	-0-	14215	3	265	9	N	241	365	1			648
09	14850	X	13893	-0-	-957	-0-	13644	3	249	9	N	226	186	1			688
10	15066	X	14107	-0-	-959	-0-	13861	3	246	9	N	224	370	1			542
11	14220	X	13321	-0-	-899	-0-	13051	3	270	9	N	245	188	1			599
12	14663	X	13357	-0-	-1306	-0-	13138	3	219	9	N	199	174	1			624
01	14477	X	13300	-0-	-1177	-0-	13107	3	193	9	N	175	373	1			426

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2860	-0-	-581	-0-	2725	3	135	9	N	123					450
09	3240	X	2713	-0-	-527	-0-	2593	3	120	9	N	109	199	1			360
10	3286	X	2763	-0-	-523	-0-	2640	3	123	9	N	112					472
11	2820	X	2532	-0-	-288	-0-	2432	3	100	9	N	91	196	1			367
12	2883	X	2591	-0-	-292	-0-	2462	3	129	9	N	117					484
01	2852	X	2616	-0-	-236	-0-	2494	3	122	9	N	111	201	1			394

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5745	-0-	-920	-0-	5584	3	161	9	N	146	191	1			251
09	6330	X	5427	-0-	-903	-0-	5275	3	152	9	N	138					389
10	6355	X	5322	-0-	-1033	-0-	5179	3	143	9	N	130	194	1			325
11	5760	X	5478	-0-	-282	-0-	5337	3	141	9	N	128	179	1			274
12	6131	X	6131	-0-	-0-	-0-	5996	3	135	9	N	123					397
*01	6343	X	6343	-0-	-0-	-0-	6207	3	136	9	N	124	182	1			339

WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	338	-0-	-313	-0-	338	3			N	-0-	182	1			70
09	360	N	328	-0-	-32	-0-	328	3			N	-0-					70
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					70
11	330	N	294	-0-	-36	-0-	294	3			N	-0-					70
12	341	N	282	-0-	-59	-0-	279	3	3	9	N	3					73
*01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					73

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23095	X	20578	-0-	-2517	-0-	20003	3	575	9	N	523	561	1			564
09	22110	X	19733	-0-	-2377	-0-	19197	3	536	9	N	487	363	1			688
10	22227	X	20179	-0-	-2048	-0-	19643	3	536	9	N	487	556	1			619
11	20280	X	19483	-0-	-797	-0-	19316	3	167	9	N	152					771
12	20708	X	19828	-0-	-880	-0-	19180	3	648	9	N	589	746	1			614
01	20584	X	19387	-0-	-1197	-0-	18959	3	428	9	N	389	376	1			627

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4725	-0-	-793	-0-	4636	3	89	9	N	81					283
09	4890	X	4379	-0-	-511	-0-	4290	3	89	9	N	81	185	1			179
10	4588	X	4247	-0-	-341	-0-	4161	3	86	9	N	78					257
11	4560	X	3979	-0-	-581	-0-	3895	3	84	9	N	76	185	1			148
12	4712	X	3660	-0-	-1052	-0-	3609	3	51	9	N	46					194
01	4712	X	4074	-0-	-638	-0-	4009	3	65	9	N	59					253

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	8044	-0-	-1659	-0-	7881	3	163	9	N	148	185	1			328
09	9390	X	7463	-0-	-1927	-0-	7301	3	162	9	N	147	188	1			287
10	9331	X	7632	-0-	-1699	-0-	7485	3	147	9	N	134	168	1			253
11	7890	X	7342	-0-	-548	-0-	7180	3	162	9	N	147					400
12	8153	X	7560	-0-	-593	-0-	7397	3	163	9	N	148	190	1			358
01	8029	X	7383	-0-	-646	-0-	7225	3	158	9	N	144	175	1			327

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9207	-0-	-1147	-0-	9062	3	145	9	N	132	183	1			159
09	10020	X	8678	-0-	-1342	-0-	8532	3	146	9	N	133					292
10	10354	X	8547	-0-	-1807	-0-	8391	3	156	9	N	142	189	1			245
11	8910	X	7857	-0-	-1053	-0-	7691	3	166	9	N	151	193	1			203
12	9207	X	7996	-0-	-1211	-0-	7803	3	193	9	N	175	186	1			192
01	9207	X	7649	-0-	-1558	-0-	7462	3	187	9	N	170	191	1			171

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43927	X	39229	-0-	-4698	-0-	38239	3	990	9	N	900	924	1			771
09	41370	X	37972	-0-	-3398	-0-	36798	3	1174	9	N	1067	922	1			916
10	42377	X	38005	-0-	-4372	-0-	36787	3	1218	9	N	1107	1255	1			768
11	38670	X	35539	-0-	-3131	-0-	34365	3	1174	9	N	1067	1299	1			536
12	39959	X	35799	-0-	-4160	-0-	34619	3	1180	9	N	1073	736	1			873
01	39246	X	35027	-0-	-4219	-0-	33851	3	1176	9	N	1069	1319	1			623

MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

08	16950	X	16950	-0-	-0-	-0-	1339	1	14656	3	N	868	1128	1			217
							955	9									
09	16010	X	16010	-0-	-0-	-0-	1296	1	13993	3	N	655	378	1			494
							721	9									
10	16252	X	16252	-0-	-0-	-0-	1339	1	14195	3	N	653	749	1			398
							718	9									
11	15150	X	15150	-0-	-0-	-0-	1296	1	13202	3	N	593	732	1			259
							652	9									
12	15984	X	15984	-0-	-0-	-0-	1339	1	13957	3	N	625	562	1			322
							688	9									
*01	15871	X	15871	-0-	-0-	-0-	1339	1	13862	3	N	609	751	1			180
							670	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

08	13671	X	12131	-0-	-1540	-0-	11885	3	246	9	N	224	177	1			336
09	12960	X	11737	-0-	-1223	-0-	11518	3	219	9	N	199	164	1			371
10	13051	X	12079	-0-	-972	-0-	11866	3	213	9	N	194	190	1			375
11	12180	X	11481	-0-	-699	-0-	11253	3	228	9	N	207	189	1			393
12	12276	X	11658	-0-	-618	-0-	11421	3	237	9	N	215	190	1			418
01	12121	X	11529	-0-	-592	-0-	11279	3	250	9	N	227	368	1			277

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

08	23529	X	19836	-0-	-3693	-0-	18897	3	939	9	N	854	941	1			613
09	21900	X	20127	-0-	-1773	-0-	19039	3	1088	9	N	989	931	1			671
10	21979	X	20289	-0-	-1690	-0-	19234	3	1055	9	N	959	1146	1			484
11	20400	X	18944	-0-	-1456	-0-	17986	3	958	9	N	871	761	1			594
12	20801	X	18918	-0-	-1883	-0-	17977	3	941	9	N	855	1121	1			328
01	20801	X	20579	-0-	-222	-0-	19377	3	1202	9	N	1093	758	1			663

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

08	25668	X	23368	-0-	-2300	-0-	22998	3	370	9	N	336	188	1			633
09	24840	X	22301	-0-	-2539	-0-	21953	3	348	9	N	316	343	1			606
10	25141	X	22805	-0-	-2336	-0-	22454	3	351	9	N	319	353	1			572
11	23190	X	21559	-0-	-1631	-0-	21201	3	358	9	N	325	188	1			709
12	23715	X	21818	-0-	-1897	-0-	21466	3	352	9	N	320	375	1			654
01	23374	X	21684	-0-	-1690	-0-	21295	3	389	9	N	354	372	1			636

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	32364	X	-0-	-0-	-32364	-0-					N	381	559	1	668
09	30240	X	25607	-0-	-4633	-0-	25185	3	422	9	N	384	192	1	860
10	31248	X	26031	-0-	-5217	-0-	25639	3	392	9	N	356	372	1	844
11	27600	X	24837	-0-	-2763	-0-	24412	3	425	9	N	386	363	1	867
12	27683	X	23974	-0-	-3709	-0-	23576	3	398	9	N	362	369	1	860
01	26474	X	24618	-0-	-1856	-0-	24243	3	375	9	N	341	571	1	630

CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	8928	X	7502	-0-	-1426	-0-	7264	3	238	9	N	216	162	1	481
09	8430	X	7016	-0-	-1414	-0-	6844	3	172	9	N	156	176	1	461
10	8494	X	6961	-0-	-1533	-0-	6765	3	196	9	N	178	175	1	464
11	7440	X	6559	-0-	-881	-0-	6366	3	193	9	N	175	174	1	465
12	7502	X	6511	-0-	-991	-0-	6310	3	201	9	N	183	165	1	483
01	7502	X	5717	-0-	-1785	-0-	5587	3	130	9	N	118	155	1	446

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	8463	X	6736	-0-	-1727	-0-	6462	3	274	9	N	249	347	1	147
09	7740	X	6478	-0-	-1262	-0-	6222	3	256	9	N	233	174	1	206
10	7905	X	6642	-0-	-1263	-0-	6378	3	264	9	N	240	181	1	265
11	7140	X	6359	-0-	-781	-0-	6122	3	237	9	N	215	340	1	140
12	6944	X	6363	-0-	-581	-0-	6131	3	232	9	N	211	177	1	174
01	6727	X	6196	-0-	-531	-0-	5956	3	240	9	N	218	178	1	214

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	13950	X	12572	-0-	-1378	-0-	285	1	11496	3	N	719	852	1	349
							791	9							
09	13170	X	12164	-0-	-1006	-0-	276	1	11165	3	N	657	518	1	488
							723	9							
10	13268	X	11817	-0-	-1451	-0-	11118	3	699	9	N	635	653	1	470
11	12450	X	11439	-0-	-1011	-0-	276	1	10493	3	N	609	695	1	384
							670	9							
12	12586	X	11881	-0-	-705	-0-	285	1	10899	3	N	634	535	1	483
							697	9							
01	12586	X	11352	-0-	-1234	-0-	285	1	10471	3	N	542	507	1	518
							596	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	11575	-0-	-3398	-0-	11308	3	267	9	N	243	191	1			362
09	14130	X	10692	-0-	-3438	-0-	10507	3	185	9	N	168	181	1			349
10	13857	X	10788	-0-	-3069	-0-	10573	3	215	9	N	195	190	1			354
11	13410	X	9822	-0-	-3588	-0-	9610	3	212	9	N	193	191	1			356
12	11935	X	10705	-0-	-1230	-0-	10478	3	227	9	N	206	182	1			380
01	11563	X	10461	-0-	-1102	-0-	10267	3	194	9	N	176	189	1			367

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34658	X	29386	-0-	-5272	-0-	28344	3	1042	9	N	947	733	1			1000
09	32850	X	27793	-0-	-5057	-0-	26805	3	988	9	N	898	1056	1			842
10	32395	X	27654	-0-	-4741	-0-	26708	3	946	9	N	860	900	1			802
11	31200	X	26957	-0-	-4243	-0-	26023	3	934	9	N	849	1089	1			562
12	30256	X	25959	-0-	-4297	-0-	25102	3	857	9	N	779	538	1			803
01	29388	X	25504	-0-	-3884	-0-	24928	3	576	9	N	524	561	1			766

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	11890	-0-	-1750	-0-	11655	3	235	9	N	214	183	1			219
09	13200	X	11327	-0-	-1873	-0-	11104	3	223	9	N	203					422
10	13640	X	11307	-0-	-2333	-0-	11096	3	211	9	N	192	376	1			238
11	12180	X	10661	-0-	-1519	-0-	10440	3	221	9	N	201	190	1			249
12	12214	X	10838	-0-	-1376	-0-	10600	3	238	9	N	216	184	1			281
01	11904	X	10572	-0-	-1332	-0-	10345	3	227	9	N	206	193	1			294

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	7697	-0-	-1479	-0-	7603	3	94	9	N	85	185	1			235
09	8610	X	7329	-0-	-1281	-0-	7228	3	101	9	N	92					327
10	8308	X	6744	-0-	-1564	-0-	6649	3	95	9	N	86	193	1			220
11	8010	X	6779	-0-	-1231	-0-	6663	3	116	9	N	105					325
12	7688	X	6473	-0-	-1215	-0-	6346	3	127	9	N	115	191	1			249
01	7688	X	6240	-0-	-1448	-0-	6145	3	95	9	N	86					335

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14942	X	12741	-0-	-2201	-0-	12466	3	275	9	N	250	374	1			411
09	13920	X	11903	-0-	-2017	-0-	11648	3	255	9	N	232					643
10	14291	X	12122	-0-	-2169	-0-	11869	3	253	9	N	230	190	1			683
11	12930	X	11350	-0-	-1580	-0-	11112	3	238	9	N	216	383	1			516
12	13020	X	11388	-0-	-1632	-0-	11136	3	252	9	N	229	186	1			559
01	12741	X	11128	-0-	-1613	-0-	10856	3	272	9	N	247	189	1			617

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23529	X	19316	-0-	-4213	-0-	18955	3	361	9	N	328	182	1			500
09	22050	X	18393	-0-	-3657	-0-	18144	3	249	9	N	226	181	1			545
10	22165	X	18681	-0-	-3484	-0-	18584	3	97	9	N	88	170	1			463
11	19770	X	18137	-0-	-1633	-0-	17841	3	296	9	N	269	364	1			368
12	19995	X	18346	-0-	-1649	-0-	18067	3	279	9	N	254	176	1			446
01	19313	X	17395	-0-	-1918	-0-	17160	3	235	9	N	214	369	1			291

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46500	X	-0-	-0-	-46500	-0-					N	561	388	1			803
09	55531	X	55531	-0-	-0-	-0-	54981	3	550	9	N	500	589	1			714
10	55409	X	55409	-0-	-0-	-0-	54852	2	557	9	N	506	580	1			640
11	51433	X	51433	-0-	-0-	-0-	50875	3	558	9	N	507	593	1			554
12	50538	X	50538	-0-	-0-	-0-	49990	3	548	9	N	498	394	1			658
*01	49021	X	49021	-0-	-0-	-0-	48738	3	283	9	N	257	395	1			520

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64759	X	-0-	-0-		-64759	-0-					N	445	588	1			475
09	59610	X	51985	-0-		-7625	-0-	51522	3	463	9	N	421	383	1			513
10	61597	X	51853	-0-		-9744	-0-	51333	3	520	9	N	473	401	1			585
11	56580	X	49118	-0-		-7462	-0-	48635	3	483	9	N	439	394	1			630
12	57102	X	50298	-0-		-6804	-0-	49760	3	538	9	N	489	604	1			515
01	53723	X	48092	-0-		-5631	-0-	47557	3	535	9	N	486	703	1			298

CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

08	41540	X	35011	-0-		-6529	-0-	33874	3	1137	9	N	1034	1123	1			513
09	39030	X	33037	-0-		-5993	-0-	31981	3	1056	9	N	960	738	1			735
10	39122	X	32838	-0-		-6284	-0-	31815	3	1023	9	N	930	1284	1			381
11	36060	X	31233	-0-		-4827	-0-	30050	3	1183	9	N	1075	1131	1			325
12	36053	X	31203	-0-		-4850	-0-	30193	3	1010	9	N	918	692	1			551
01	34999	X	30312	-0-		-4687	-0-	29313	3	999	9	N	908	774	1			685

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

08	0	W	2091	-0-		2091	19817	682	1	1409	3	N	-0-					211
09	0	W	1752	-0-		1752	21569	660	1	1092	3	N	-0-					211
10	0	W	1947	-0-		1947	23516	682	1	1265	3	N	-0-					211
11	0	W	1806	-0-		1806	25322	660	1	1146	3	N	-0-					211
12	0	W	1830	-0-		1830	27152	682	1	1148	3	N	-0-					211
*01	0	W	1829	-0-		1829	28981	682	1	1147	3	N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

09	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					162
09	1350	N	1184	-0-	-166	-0-	1175	2	9	9	N	8					170
10	1333	N	1253	-0-	-80	-0-	1253	2			N	-0-					170
11	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					170
12	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					170
*01	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					170

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	N	1761	-0-	-0-	-0-	1730	2	31	9	N	28	187	1			292
09	1800	N	1598	-0-	-202	-0-	1584	2	14	9	N	13					305
10	1891	N	1555	-0-	-336	-0-	1542	2	13	9	N	12					317
11	1710	N	1470	-0-	-240	-0-	1459	2	11	9	N	10					327
12	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					327
01	1550	N	1430	-0-	-120	-0-	1405	2	25	9	N	23					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2347	N	2347	-0-	-0-	-0-	2323	2	24	9	N	22					534
09	2240	N	2240	-0-	-0-	-0-	2223	2	17	9	N	15					549
10	2221	N	2221	-0-	-0-	-0-	2212	2	9	9	N	8					557
11	2167	N	2167	-0-	-0-	-0-	2142	2	25	9	N	23					580
12	2185	N	2185	-0-	-0-	-0-	2163	2	22	9	N	20					600
*01	2185	N	2185	-0-	-0-	-0-	2163	2	22	9	N	20					620

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1730	2	14	9	N	13					458
09	1773	N	1773	-0-	-0-	-0-	1714	2	59	9	N	54					512
10	1798	N	1797	-0-	-1	-0-	1745	2	52	9	N	47					559
11	1803	N	1803	-0-	-0-	-0-	1751	2	52	9	N	47	158	1			448
12	1508	N	1508	-0-	-0-	-0-	1486	2	22	9	N	20					468
*01	2003	N	2003	-0-	-0-	-0-	1952	2	51	9	N	46					514

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2620	N	2620	-0-	-0-	-0-	2517	2	103	9	N	94					339
09	2517	N	2517	-0-	-0-	-0-	2440	2	77	9	N	70					409
10	2630	N	2630	-0-	-0-	-0-	2527	2	103	9	N	94	193	1			310
11	2464	N	2464	-0-	-0-	-0-	2403	2	61	9	N	55	188	1			177
12	2634	N	2634	-0-	-0-	-0-	2554	2	80	9	N	73					250
*01	2616	N	2616	-0-	-0-	-0-	2517	2	99	9	N	90					340

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	X	3433	-0-	-0-	-0-	3420	2	13	9	N	12					638
09	3442	X	3442	-0-	-0-	-0-	3430	2	12	9	N	11					649
10	3734	X	3734	-0-	-0-	-0-	3673	2	61	9	N	55					704
11	4028	X	4028	-0-	-0-	-0-	3965	2	63	9	N	57	191	1			570
12	4151	X	4151	-0-	-0-	-0-	4057	2	94	9	N	85					655
*01	4085	X	4085	-0-	-0-	-0-	4027	2	58	9	N	53	183	1			525

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3143	X	3143	-0-	-0-	-0-	3121	2	22	9	N	20					331
09	2978	X	2978	-0-	-0-	-0-	2941	2	37	9	N	34					365
10	2905	X	2905	-0-	-0-	-0-	2858	2	47	9	N	43					408
11	2831	X	2831	-0-	-0-	-0-	2794	2	37	9	N	34	175	1			267
12	2716	X	2716	-0-	-0-	-0-	2713	2	3	9	N	3					270
*01	2797	X	2797	-0-	-0-	-0-	2791	2	6	9	N	5					275

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1934	-0-	-515	-0-	1921	2	13	9	N	12					186
09	1920	N	1890	-0-	-30	-0-	1862	2	28	9	N	25					211
10	2060	N	2060	-0-	-0-	-0-	2035	2	25	9	N	23					234
11	2138	N	2138	-0-	-0-	-0-	2125	2	13	9	N	12					246
12	2142	N	2142	-0-	-0-	-0-	2109	2	33	9	N	30					276
*01	3100	N	3136	-0-	36	36	3115	2	21	9	N	19					295

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2484	X	2484	-0-	-0-	-0-	2460	2	24	9	N	22					350
09	2354	N	2354	-0-	-0-	-0-	2328	2	26	9	N	24					374
10	2117	N	2117	-0-	-0-	-0-	2104	2	13	9	N	12					386
11	2397	N	2397	-0-	-0-	-0-	2366	2	31	9	N	28					414
12	2359	N	2359	-0-	-0-	-0-	2313	2	46	9	N	42	181	1			275
*01	2304	N	2304	-0-	-0-	-0-	2291	2	13	9	N	12					287

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0-	-0-	1548	2	36	9	N	33					351
09	1380	N	1291	-0-	-89	-0-	1267	2	24	9	N	22					373
10	1519	N	1306	-0-	-213	-0-	1303	2	3	9	N	3					376
11	1530	N	1291	-0-	-239	-0-	1269	2	22	9	N	20					396
12	1100	N	1100	-0-	-0-	-0-	1098	2	2	9	N	2					398
01	1302	N	1070	-0-	-232	-0-	1061	2	9	9	N	8					406

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0-	-0-	1801	2	12	9	N	11					20
09	1509	N	1509	-0-	-0-	-0-	1498	2	11	9	N	10					30
10	1244	N	1244	-0-	-0-	-0-	1233	2	11	9	N	10					40
11	1134	N	1134	-0-	-0-	-0-	1122	2	12	9	N	11					51
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					51
*01	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					51

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1578	2	47	9	N	43					246
09	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					247
10	1550	N	1336	-0-	-214	-0-	1315	2	21	9	N	19					266
11	1500	N	1029	-0-	-471	-0-	1021	2	8	9	N	7					273
12	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					273
*01	1457	N	1457	-0-	-0-	-0-	1455	2	2	9	N	2					275

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	X	2707	-0-	-0-	-0-	2650	2	57	9	N	52					422
09	2627	N	2627	-0-	-0-	-0-	2570	2	57	9	N	52					474
10	2910	N	2910	-0-	-0-	-0-	2834	2	76	9	N	69	194	1			349
11	2715	N	2715	-0-	-0-	-0-	2621	2	94	9	N	85					434
12	2910	N	2910	-0-	-0-	-0-	2835	2	75	9	N	68					502
*01	2793	N	2793	-0-	-0-	-0-	2747	2	46	9	N	42	192	1			352

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2281	N	2281	-0-	-0-	-0-	2247	2	34	9	N	31					595
09	2131	N	2131	-0-	-0-	-0-	2108	2	23	9	N	21	196	1			420
10	2263	N	2263	-0-	-0-	-0-	2220	2	43	9	N	39					459
11	2258	N	2258	-0-	-0-	-0-	2205	2	53	9	N	48					507
12	2425	N	2425	-0-	-0-	-0-	2373	2	52	9	N	47					554
*01	2278	N	2278	-0-	-0-	-0-	2235	2	43	9	N	39					593

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	-0-	749	2	14	9	N	13					33
09	742	N	742	-0-	-0-	-0-	728	2	14	9	N	13					46
10	775	N	625	-0-	-150	-0-	613	2	12	9	N	11					57
11	750	N	612	-0-	-138	-0-	599	2	13	9	N	12					69
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					69
*01	667	N	667	-0-	-0-	-0-	667	2			N	-0-					69

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1575	N	1575	-0-	-0-	-0-	1566	2	9	9	N	8					177
09	1542	N	1542	-0-	-0-	-0-	1540	2	2	9	N	2					179
10	1789	N	1789	-0-	-0-	-0-	1678	2	111	9	N	101					280
11	1818	N	1818	-0-	-0-	-0-	1801	2	17	9	N	15					295
12	2323	N	2323	-0-	-0-	-0-	2312	2	11	9	N	10					305
*01	3100	N	3387	-0-	287	287	3370	2	17	9	N	15					320

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1905	N	1905	-0-	-0-	-0-	1841	2	64	9	N	58					111
09	1920	N	1847	-0-	-73	-0-	1760	2	87	9	N	79					190
10	1922	N	1659	-0-	-263	-0-	1638	2	21	9	N	19					209
11	1859	N	1859	-0-	-0-	-0-	1804	2	55	9	N	50	187	1			72
12	2012	N	2012	-0-	-0-	-0-	1998	2	14	9	N	13					85
*01	1962	N	1962	-0-	-0-	-0-	1929	2	33	9	N	30					115

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1436	2	232	9	N	211	186	1			372
09	2084	N	2084	-0-	-0-	-0-	1943	2	141	9	N	128					500
10	1805	N	1805	-0-	-0-	-0-	1711	2	94	9	N	85					585
11	1623	N	1623	-0-	-0-	-0-	1566	2	57	9	N	52	362	1			275
12	1418	N	1418	-0-	-0-	-0-	1405	2	13	9	N	12					287
01	1798	N	1572	-0-	-226	-0-	1519	2	53	9	N	48					335

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2223	N	2223	-0-	-0-	-0-	2193	2	30	9	N	27					200
09	2010	N	1895	-0-	-115	-0-	1880	2	15	9	N	14					214
10	2244	N	2244	-0-	-0-	-0-	2224	2	20	9	N	18					232
11	2254	N	2254	-0-	-0-	-0-	2228	2	26	9	N	24					256
12	2375	N	2375	-0-	-0-	-0-	2345	2	30	9	N	27					283
*01	2305	N	2305	-0-	-0-	-0-	2283	2	22	9	N	20					303

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	-0-	1436	2	197	9	N	179	186	1			115
09	1862	N	1862	-0-	-0-	-0-	1783	2	79	9	N	72					187
10	1944	N	1944	-0-	-0-	-0-	1836	2	108	9	N	98					285
11	2101	N	2101	-0-	-0-	-0-	1929	2	172	9	N	156	185	1			256
12	1849	N	1849	-0-	-0-	-0-	1774	2	75	9	N	68					324
01	1953	N	1531	-0-	-422	-0-	1531	2			N	-0-					324

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2742	X	2742	-0-	-0-	-0-	2720	2	22	9	N	20					192
09	2668	N	2668	-0-	-0-	-0-	2635	2	33	9	N	30					222
10	2806	N	2806	-0-	-0-	-0-	2765	2	41	9	N	37					259
11	2823	N	2823	-0-	-0-	-0-	2791	2	32	9	N	29	184	1			104
12	2886	N	2886	-0-	-0-	-0-	2860	2	26	9	N	24					128
*01	2654	N	2654	-0-	-0-	-0-	2645	2	9	9	N	8					136

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3408	X	3408	-0-	-0-	-0-	3377	2	31	9	N	28					264
09	3181	X	3181	-0-	-0-	-0-	3133	2	48	9	N	44					308
10	3228	X	3228	-0-	-0-	-0-	3186	2	42	9	N	38					346
11	3108	X	3108	-0-	-0-	-0-	3085	2	23	9	N	21	197	1			170
12	3166	X	3166	-0-	-0-	-0-	3157	2	9	9	N	8					178
*01	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					178

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1392	N	1392	-0-	-0-	-0-	1361	2	31	9	N	28					134
09	1320	N	1302	-0-	-18	-0-	1269	2	33	9	N	30					164
10	1891	N	1297	-0-	-594	-0-	1277	2	20	9	N	18					182
11	1350	N	1225	-0-	-125	-0-	1186	2	39	9	N	35					217
12	812	N	812	-0-	-0-	-0-	798	2	14	9	N	13					230
*01	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					230

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6993	X	6993	-0-	-0-	-0-	6953	2	40	9	N	36					59
09	6394	X	6394	-0-	-0-	-0-	6357	2	37	9	N	34					93
10	6501	X	6501	-0-	-0-	-0-	6465	2	36	9	N	33					126
11	5671	X	5671	-0-	-0-	-0-	5630	2	41	9	N	37					163
*12	5869	X	5869	-0-	-0-	-0-	5836	2	33	9	N	30					193
*01	5576	X	5576	-0-	-0-	-0-	5543	2	33	9	N	30					223

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11917	X	11917	-0-	-0-	-0-	11624	2	293	9	N	266					445
09	12300	X	10958	-0-	-1342	-0-	10682	2	276	9	N	251	194	1			502
10	12710	X	9766	-0-	-2944	-0-	9511	2	255	9	N	232	382	1			352
11	12300	X	10525	-0-	-1775	-0-	10227	2	298	9	N	271	197	1			426
*12	12338	X	10914	-0-	-1424	-0-	10595	2	319	9	N	290	388	1			328
01	11904	X	7377	-0-	-4527	-0-	7128	2	249	9	N	226					554

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1748	N	1748	-0-	-0-	-0-	1676	2	72	9	N	65					175
09	1980	N	1687	-0-	-293	-0-	1620	2	67	9	N	61					236
10	1705	N	1607	-0-	-98	-0-	1516	2	91	9	N	83	186	1			133
11	1680	N	976	-0-	-704	-0-	957	2	19	9	N	17					150
12	1201	N	1201	-0-	-0-	-0-	1195	2	6	9	N	5					155
01	1612	N	1000	-0-	-612	-0-	1000	2			N	-0-					155

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16461	X	16461	-0-	-0-	-0-	15674	2	787	9	N	715	906	1			720
09	15590	X	15590	-0-	-0-	-0-	14897	2	693	9	N	630	362	1			988
10	15500	X	15042	-0-	-458	-0-	14248	2	794	9	N	722	914	1			796
11	15423	X	15423	-0-	-0-	-0-	14700	2	723	9	N	657	721	1			732
12	15707	X	15707	-0-	-0-	-0-	14985	2	722	9	N	656	560	1			828
*01	15779	X	15779	-0-	-0-	-0-	15294	2	485	9	N	441	371	1			898

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23901	X	23366	-0-	-535	-0-	22628	2	738	9	N	671	727	1			762
09	23850	X	22075	-0-	-1775	-0-	21403	2	672	9	N	611	366	1			1007
10	24645	X	20900	-0-	-3745	-0-	20243	2	657	9	N	597	737	1			867
11	23490	X	21459	-0-	-2031	-0-	20879	2	580	9	N	527	557	1			837
12	23684	X	21755	-0-	-1929	-0-	21162	2	593	9	N	539	561	1			815
01	23374	X	20614	-0-	-2760	-0-	19973	2	641	9	N	583	366	1			1032

MENDOTA, NW. (GRANITE WASH, SW.) 60462 550 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	17	5			-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

08	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	7203					N	NO RPT					-0-

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
09	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
10	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
12	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
*01	2103	N	2103	-0-	-0- B	-0-	2103	3			N	-0-					-0-
	WATERFIELD "C"				WELL #: 5	RRCID -> 169849	COMPL. DATE 07/20/1998					TOTAL DEPTH 12500			PERF.12013 - 12068		
08	1023	N	728	-0-	-295 B	-0-	728	3			N	-0-					-0-
09	720	N	698	-0-	-22 B	-0-	698	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
01	713	N	597	-0-	-116 B	-0-	597	3			N	-0-					-0-
	MAHLER				WELL #: 6	RRCID -> 170824	COMPL. DATE 09/05/1998					TOTAL DEPTH 12704			PERF.12101 - 12221		
08	4991	X	4861	-0-	-130 B	-0-	4851	3	10	9	N	9					89
09	4830	X	4595	-0-	-235 B	-0-	4589	3	6	9	N	5					94
10	4991	X	3932	-0-	-1059 B	-0-	3899	3	33	9	N	30					124
11	5375	X	5375	-0-	-0- B	-0-	5367	3	8	9	N	7					131
12	5445	X	5445	-0-	-0- B	-0-	5431	3	14	9	N	13					144
*01	5260	X	5260	-0-	-0- B	-0-	5247	3	13	9	N	12					156

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					92
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					92
*10	372	N	366	-0-	-6	-0-	366	3			N	-0-					92
*11	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	5			92
*12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					92
	FLOWERS TRUST -A-				WELL #: 1	RRCID -> 039239	COMPL. DATE 03/24/1966					TOTAL DEPTH 11350			PERF.11127 - 11132		
08	2416	N	2416	-0-	-0-	-0-	2413	2	3	9	N	3					136
09	2400	N	2388	-0-	-12	-0-	2388	2			N	-0-					136
*10	2387	N	2310	-0-	-77	-0-	2310	2			N	-0-					136
*11	2340	N	2140	-0-	-200	-0-	2139	2	1	9	N	1	1	5			136
*12	2480	N	1167	-0-	-1313	-0-	12	1	1155	2	N	-0-					136
01	2325	N	1309	-0-	-1016	-0-	12	1	1296	2	N	1	3	5			134
							1	9									
	CIMAREX ENERGY CO. OF COLORADO				153429												
	CAMPBELL, W. R.				WELL #: 1	RRCID -> 035603	COMPL. DATE N/A					TOTAL DEPTH 11315			PERF.11186 - 11204		
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					40
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					40
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					40
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					40
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					40
*01	465	N	452	-0-	-13	-0-	452	3			N	-0-					40

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

08	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					28
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					28
10	2764	N	2764	-0-	-0-	-0-	2764	2			N	-0-					28
11	2710	N	2710	-0-	-0-	-0-	2710	2			N	-0-					28
12	2872	N	2872	-0-	-0-	-0-	2872	2			N	-0-					28
*01	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

08	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1702	-0-	-34	-0-	1702	3			N	-0-					165
09	1680	N	1638	-0-	-42	-0-	1638	3			N	-0-					165
*10	1798	N	1764	-0-	-34	-0-	1697	3	67	9	N	61					226
*11	1650	N	1635	-0-	-15	-0-	1561	3	74	9	N	67	193	1	15	5	85
*12	1705	N	1540	-0-	-165	-0-	11	1	1529	3	N	-0-					85
01	1767	N	1495	-0-	-272	-0-	11	1	1353	3	N	84	45	5			124
							39	4	92	9							

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434		306	-0-	-128	-0-	31	1	275	2	N	-0-					210
09	420		207	-0-	-213	-0-	30	1	177	2	N	-0-					210
10	310	N	289	-0-	-21	-0-	31	1	258	2	N	-0-					210
11	300	N	227	-0-	-73	-0-	30	1	197	2	N	-0-					210
12	327	N	327	-0-	-0-	-0-	31	1	292	2	N	4					214
							4	9									
01	279	N	278	-0-	-1	-0-	31	1	247	2	N	-0-	177	1			37

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	187					866
09	T. A.		-0-	-0-	-0-	-0-					N	160	365	1			661
10	14B DENY		-0-	-0-	-0-	-0-					N	145	188	1			618
11	14B DENY		-0-	-0-	-0-	-0-					N	109	188	1			539
12	14B2 EXT		-0-	-0-	-0-	-0-					N	150	182	1			507
01	14B2 EXT		-0-	-0-	-0-	-0-					N	219	185	1			541

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0-	-0-	897	3			N	-0-					101
09	962	N	962	-0-	-0-	-0-	940	3	22	9	N	20					121
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					121
*11	929	N	929	-0-	-0-	-0-	872	3	57	9	N	52	115	1			58
*12	895	N	895	-0-	-0-	-0-	872	3	23	9	N	21					79
*01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					79

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	940	-0-	-0-	-0-	940	2			N	-0-					135
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					135
10	868	N	496	-0-	-372	-0-	496	2			N	-0-					135
11	900	N	378	-0-	-522	-0-	378	2			N	-0-					135
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					135
*01	846	N	846	-0-	-0-	-0-	846	2			N	-0-					135

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457	-0-					N	17					80
09	960	N	951	-0-	-9	-0-	940	3	11	9	N	10					90
10	961	N	954	-0-	-7	-0-	943	3	11	9	N	10					100
11	941	N	941	-0-	-0-	-0-	928	3	13	9	N	12					112
12	992	N	841	-0-	-151	-0-	829	3	12	9	N	11					123
*01	1038	N	1038	-0-	-0-	-0-	1021	3	17	9	N	15	1	1			137

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					100
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					100
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					100
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					100
12	411	N	411	-0-	-0-	-0-	409	3	2	9	N	2					102
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					102

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	714	-0-	-681	-0-	714	2			N	-0-					40
09	1320	N	838	-0-	-482	-0-	838	2			N	-0-					40
10	930	N	846	-0-	-84	-0-	846	2			N	-0-					40
11	777	N	777	-0-	-0-	-0-	777	2			N	-0-					40
12	868	N	775	-0-	-93	-0-	775	2			N	-0-					40
01	837	N	781	-0-	-56	-0-	781	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					157
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					157
*10	527	N	400	-0-	-127	-0-	399	3	1	9	N	1	1	5			157
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					157
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					157
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					157

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
12	558	N	437	-0-	-121	-0-	437	2			N	-0-					-0-
01	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	X	3216	-0-	-1000	-0-	3199	2	17	9	N	15					90
09	4080	X	3138	-0-	-942	-0-	3125	2	13	9	N	12					102
10	3906	X	3302	-0-	-604	-0-	3285	2	17	9	N	15					117
11	3510	X	2988	-0-	-522	-0-	2979	2	9	9	N	8					125
12	3441	X	2908	-0-	-533	-0-	2900	2	8	9	N	7					132
01	3317	X	2761	-0-	-556	-0-	2752	2	9	9	N	8					140

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5191	X	5191	-0-	-0-	-0-	5154	2	37	9	N	34					107
09	5062	X	5062	-0-	-0-	-0-	5030	2	32	9	N	29	4	8			132
10	4813	X	4813	-0-	-0-	-0-	4762	2	51	9	N	46					178
11	3048	X	3048	-0-	-0-	-0-	3027	2	21	9	N	19					197
12	3706	X	3706	-0-	-0-	-0-	3687	2	19	9	N	17	194	1			20
*01	4293	X	4293	-0-	-0-	-0-	4271	2	22	9	N	20					40

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	7227	-0-	-306	-0-	7191	2	36	9	N	33					195
09	7110	X	6573	-0-	-537	-0-	6542	2	31	9	N	28	193	1	2	8	28
10	7161	X	7095	-0-	-66	-0-	7045	2	50	9	N	45					73
11	6990	X	6481	-0-	-509	-0-	6455	2	26	9	N	24					97
12	7223	X	5879	-0-	-1344	-0-	5862	2	17	9	N	15					112
01	7223	X	6774	-0-	-449	-0-	6756	2	18	9	N	16					128

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10133	X	10133	-0-	-0-	-0-	10122	2	11	9	N	10	188	1			43
09	10419	X	10419	-0-	-0-	-0-	10329	2	90	9	N	82					125
10	10448	X	10448	-0-	-0-	-0-	10371	2	77	9	N	70	180	1			15
11	9569	X	9569	-0-	-0-	-0-	9473	2	96	9	N	87					102
*12	9121	X	9121	-0-	-0-	-0-	9031	2	90	9	N	82	167	1			17
*01	7133	X	7133	-0-	-0-	-0-	7049	2	84	9	N	76					93

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2891	-0-	-457	-0-	2891	2			N	-0-					9
09	3210	X	2653	-0-	-557	-0-	2653	2			N	-0-					9
10	3286	X	2641	-0-	-645	-0-	2641	2			N	-0-					9
11	3150	X	3125	-0-	-25	-0-	3037	2	88	9	N	80					89
12	3251	X	3251	-0-	-0-	-0-	3237	2	14	9	N	13					102
*01	3210	X	3210	-0-	-0-	-0-	3209	2	1	9	N	1					103

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	3586	-0-	-103	-0-	3586	2			N	-0-					175
09	3570	X	3368	-0-	-202	-0-	3334	2	34	9	N	31	186	1			20
10	3689	X	3376	-0-	-313	-0-	3329	2	47	9	N	43					63
11	3540	X	3202	-0-	-338	-0-	3147	2	55	9	N	50					113
12	3596	X	2906	-0-	-690	-0-	2859	2	47	9	N	43					156
01	3596	X	2710	-0-	-886	-0-	2692	2	18	9	N	16					172

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1284	N	1284	-0-	-0-	-0-	526	1	750	3	N	7					84
							8	9									
09	960	N	648	-0-	-312	-0-	595	3	53	9	N	48					132
10	1891	N	604	-0-	-1287	-0-	536	3	68	9	N	62					194
11	1230	N	493	-0-	-737	-0-	483	3	10	9	N	9	182	1			21
12	682	N	467	-0-	-215	-0-	459	3	8	9	N	7					28
01	589	N	447	-0-	-142	-0-	406	3	41	9	N	37					65

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6397	-0-	-609	-0-	6297	2	100	9	N	91					133
09	6630	X	6150	-0-	-480	-0-	6026	2	124	9	N	113	160	1			86
*10	6696	X	6310	-0-	-386	-0-	6116	2	194	9	N	176	1	5			261
*11	6480	X	6091	-0-	-389	-0-	5828	2	263	9	N	239	190	1	47	5	263
*12	6603	X	6245	-0-	-358	-0-	12	1	5972	2	N	237	193	1			307
							261	9									
01	6386	X	5832	-0-	-554	-0-	12	1	5814	2	N	5					312
							6	9									

LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7827	X	7827	-0-	-0-	-0-	7631	2	196	9	N	178	179	1			59
09	7615	X	7615	-0-	-0-	-0-	7447	2	168	9	N	153	183	1			29
*10	7559	X	7559	-0-	-0-	-0-	7407	2	152	9	N	138					167
*11	7389	X	7389	-0-	-0-	-0-	7118	2	271	9	N	246	189	1	8	5	216
*12	7535	X	7535	-0-	-0-	-0-	14	1	7297	2	N	204	189	1			231
							224	9									
*01	7314	X	7314	-0-	-0-	-0-	14	1	7267	2	N	30					261
							33	9									

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	1090	-0-	-1018	-0-	1090	2			N	-0-					-0-
09	1350	X	835	-0-	-515	-0-	835	2			N	-0-					-0-
*10	1302	X	914	-0-	-388	-0-	914	2			N	-0-					-0-
11	1170	X	1063	-0-	-107	-0-	1063	2			N	-0-					-0-
12	1085	X	944	-0-	-141	-0-	944	2			N	-0-					-0-
01	1085	X	854	-0-	-231	-0-	854	2			N	-0-					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	3668	X	3179	-0-	-489	-0-	25	1	3010	2	N	131	170	1			87
							144	9									
*03	4061	X	3362	-0-	-699	-0-	26	1	3279	2	N	52					139
							57	9									
*04	3600	X	3185	-0-	-415	-0-	20	1	3124	2	N	37					176
							41	9									
*05	3658	X	3311	-0-	-347	-0-	3200	2	111	9	N	101	168	1			109
*06	3450	X	3205	-0-	-245	-0-	3148	2	57	9	N	52					161
*07	3534	X	3291	-0-	-243	-0-	3199	2	92	9	N	84	159	1			86
*08	3348	X	3128	-0-	-220	-0-	3023	2	105	9	N	95					181
*09	3210	X	3037	-0-	-173	-0-	2958	2	79	9	N	72	167	1			86
*10	3317	X	3050	-0-	-267	-0-	2972	2	78	9	N	71					157
*11	3210	X	3060	-0-	-150	-0-	2861	2	199	9	N	181	185	1	82	5	71
*12	3286	X	2910	-0-	-376	-0-	21	1	2817	2	N	65					136
							72	9									
*01	3700	X	3700	-0-	-0-	-0-	21	1	3493	2	N	169	173	1	84	5	48
							186	9									

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

08	3813	X	3473	-0-	-340	-0-	3473	2			N	-0-					42
*09	3720	X	3234	-0-	-486	-0-	3234	2			N	-0-					42
*10	3844	X	3436	-0-	-408	-0-	3416	2	20	9	N	18	10	5			50
*11	3720	X	3184	-0-	-536	-0-	3173	2	11	9	N	10					60
*12	3565	X	3089	-0-	-476	-0-	13	1	3076	2	N	-0-	3	5			57
01	3472	X	3399	-0-	-73	-0-	13	1	3386	2	N	-0-					57

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

08	11377	X	9112	-0-	-2265	-0-	849	1	8250	2	N	12	112	1			30
							13	9									
09	10350	X	8252	-0-	-2098	-0-	728	1	7516	2	N	7	11	1			26
							8	9									
10	10261	X	9756	-0-	-505	-0-	1039	1	8650	2	N	61	22	1	1	8	64
							67	9									
11	10646	X	10646	-0-	-0-	-0-	1036	1	9588	2	N	20	17	1	1	8	66
							22	9									
12	9796	X	9677	-0-	-119	-0-	889	1	8777	2	N	10	16	1	1	8	59
							11	9									
*01	9221	X	9221	-0-	-0-	-0-	753	1	8459	2	N	8	4	1	4	8	59
							9	9									

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0-	-0-	883	2			Y	-0-	97	1			3
09	810	N	718	-0-	-92	-0-	718	2			Y	-0-					3
10	744	N	335	-0-	-409	-0-	335	2			Y	-0-					3
11	840	N	330	-0-	-510	-0-	330	2			Y	-0-					3
12	744	N	91	-0-	-653	-0-	91	2			Y	-0-					3
01	341	N	59	-0-	-282	-0-	59	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	7					730
09	0	N	-0-	-0-	-0-	-0-					N	-0-					730
10	0	N	-0-	-0-	-0-	-0-					N	-0-					730
11	0	N	-0-	-0-	-0-	-0-					N	-0-					730
12	0	N	-0-	-0-	-0-	-0-					N	-0-					730
01	0	N	-0-	-0-	-0-	-0-					N	-0-					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	2043	-0-	-96	-0-	2021	2	22	9	N	20					825
09	3260	X	3260	-0-	-0-	-0-	3152	2	108	9	N	98					923
10	3304	X	3304	-0-	-0-	-0-	3269	2	35	9	N	32	183	1			772
11	2070	X	1039	-0-	-1031	-0-	893	2	146	9	N	133					905
12	2383	X	2383	-0-	-0-	-0-	2355	2	28	9	N	25					930
01	2139	X	668	-0-	-1471	-0-	650	2	18	9	N	16					946

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3561	X	3561	-0-	-0-	-0-	3525	2	36	9	N	33					914
09	3501	X	3501	-0-	-0-	-0-	3422	2	79	9	N	72					986
10	3243	X	3243	-0-	-0-	-0-	3167	2	76	9	N	69	187	1			868
11	3274	X	3274	-0-	-0-	-0-	3219	2	55	9	N	50					918
12	3184	X	3184	-0-	-0-	-0-	3154	2	30	9	N	27					945
*01	2860	X	2860	-0-	-0-	-0-	2761	2	99	9	N	90	189	1			846

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2244	N	2244	-0-	-0-	-0-	2230	2	14	9	N	13					783
09	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16					799
10	1914	N	1914	-0-	-0-	-0-	1866	2	48	9	N	44					843
11	2160	N	1880	-0-	-280	-0-	1821	2	59	9	N	54					897
12	3100	N	20879	-0-	17779	17779	20845	2	34	9	N	31					928
*01	3100	N	1885	-0-	-1215	16564	1850	2	35	9	N	32					960

FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	55	182	1			719
09	0	N	-0-	-0-	-0-	-0-					N	-0-					719
10	0	N	-0-	-0-	-0-	-0-					N	-0-					719
11	0	N	-0-	-0-	-0-	-0-					N	-0-					719
12	0	N	-0-	-0-	-0-	-0-					N	-0-					719
01	0	N	-0-	-0-	-0-	-0-					N	2					721

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1343	N	1343	-0-	-0-	-0-	1335	2	8	9	N	7					791
09	1590	N	1206	-0-	-384	-0-	1203	2	3	9	N	3					794
10	1574	N	1574	-0-	-0-	-0-	1570	2	4	9	N	4					798
11	1498	N	1498	-0-	-0-	-0-	1492	2	6	9	N	5					803
12	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					803
01	1581	N	590	-0-	-991	-0-	588	2	2	9	N	2					805

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	N	1986	-0-	-0-	-0-	1950	2	36	9	N	33					835
09	2169	N	2169	-0-	-0-	-0-	2127	2	42	9	N	38					873
10	3100	N	3594	-0-	494	494	3493	2	101	9	N	92					965
11	2790	N	2296	-0-	-494	-0-	2212	2	84	9	N	76					1041
12	2275	N	2275	-0-	-0-	-0-	2241	2	34	9	N	31					1072
*01	2121	X	2121	-0-	-0-	-0-	2060	2	61	9	N	55					1127

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0-	-0-	2862	2	6	9	N	5					1205
09	2820	N	1948	-0-	-872	-0-	1937	2	11	9	N	10					1215
10	3100	N	3551	-0-	451	451	3531	2	20	9	N	18					1233
11	3000	N	4041	-0-	1041	1492	4022	2	19	9	N	17					1250
12	3100	N	3447	-0-	347	1839	3408	2	39	9	N	35					1285
*01	5277	X	3438	-0-	-1839	-0-	3419	2	19	9	N	17	176	1			1126

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	164	2	3	9	N	3					1743
09	180	N	155	-0-	-25	-0-	155	2			N	-0-					1743
10	186	N	153	-0-	-33	-0-	153	2			N	-0-					1743
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					1743
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					1743
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					414
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					414
11	60	N	9	-0-	-51	-0-	9	2			N	-0-					414
12	31	N	8	-0-	-23	-0-	8	2			N	-0-					414
*01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					414

FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3206	X	3206	-0-	-0-	-0-	3107	2	99	9	N	90					1261
09	3494	X	3494	-0-	-0-	-0-	3377	2	117	9	N	106					1367
10	3139	X	3139	-0-	-0-	-0-	3064	2	75	9	N	68	183	1			1252
11	2967	X	2967	-0-	-0-	-0-	2862	2	105	9	N	95					1347
12	3574	X	3574	-0-	-0-	-0-	3447	2	127	9	N	115					1462
*01	3000	X	3000	-0-	-0-	-0-	2916	2	84	9	N	76					1538

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2713	N	2713	-0-	-0-	-0-	2600	2	113	9	N	103	186	1			1325
09	2670	N	2523	-0-	-147	-0-	2471	2	52	9	N	47					1372
10	2759	N	2464	-0-	-295	-0-	2387	2	77	9	N	70					1442
11	2640	N	2230	-0-	-410	-0-	2151	2	79	9	N	72	189	1			1325
12	2604	N	2116	-0-	-488	-0-	2065	2	51	9	N	46					1371
01	2449	N	1958	-0-	-491	-0-	1922	2	36	9	N	33					1404

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2274	X	2274	-0-	-0-	-0-	2211	2	63	9	N	57	181	1			1716
09	2100	X	1400	-0-	-700	-0-	1377	2	23	9	N	21					1737
10	2170	X	1728	-0-	-442	-0-	1705	2	23	9	N	21					1758
11	2100	X	1730	-0-	-370	-0-	1696	2	34	9	N	31					1789
12	2170	X	1665	-0-	-505	-0-	1640	2	25	9	N	23					1812
*01	2339	X	2339	-0-	-0-	-0-	2306	2	33	9	N	30					1842

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	954	N	954	-0-	-0-	-0-	948	2	6	9	N	5					1531
09	926	N	926	-0-	-0-	-0-	917	2	9	9	N	8					1539
10	961	N	939	-0-	-22	-0-	908	2	31	9	N	28	181	1			1386
11	930	N	694	-0-	-236	-0-	664	2	30	9	N	27					1413
12	961	N	848	-0-	-113	-0-	817	2	31	9	N	28					1441
01	930	N	810	-0-	-120	-0-	771	2	39	9	N	35					1476

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23436	X	23087	-0-	-349	-0-	22625	2	462	9	N	420	183	1			6032
09	22620	X	20898	-0-	-1722	-0-	20445	2	453	9	N	412					6444
10	23374	X	22128	-0-	-1246	-0-	21599	2	529	9	N	481	527	1			6398
11	22620	X	20781	-0-	-1839	-0-	20272	2	509	9	N	463	376	1			6485
12	23095	X	21392	-0-	-1703	-0-	20845	2	547	9	N	497	373	1			6609
01	23095	X	20931	-0-	-2164	-0-	20344	2	587	9	N	534	384	1			6759

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15878	X	15878	-0-	-0-	-0-	15496	2	382	9	N	347	357	1			2533
09	15602	X	15602	-0-	-0-	-0-	15247	2	355	9	N	323					2856
10	16988	X	15033	-0-	-1955	-0-	14710	2	323	9	N	294					3150
11	16440	X	13687	-0-	-2753	-0-	13365	2	322	9	N	293	369	1			3074
12	16988	X	12163	-0-	-4825	-0-	11895	2	268	9	N	244	372	1			2946
01	16120	X	10411	-0-	-5709	-0-	10147	2	264	9	N	240	352	1			2834

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0-	-0-	784	2	2	9	N	2	181	1			966
09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					968
10	784	N	784	-0-	-0-	-0-	784	2			N	-0-					968
11	790	N	790	-0-	-0-	-0-	780	2	10	9	N	9					977
12	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					982
01	775	N	590	-0-	-185	-0-	583	2	7	9	N	6					988

BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21630	X	21630	-0-	-0-	-0-	21088	2	542	9	N	493	709	1			6861
09	20343	X	20343	-0-	-0-	-0-	19704	2	639	9	N	581					7442
10	18807	X	18807	-0-	-0-	-0-	18473	2	334	9	N	304	350	1			7396
11	20001	X	20001	-0-	-0-	-0-	19419	2	582	9	N	529	187	1			7738
12	20431	X	20431	-0-	-0-	-0-	19658	2	773	9	N	703	731	1			7710
*01	17408	X	17408	-0-	-0-	-0-	16895	2	513	9	N	466					8176

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					145
09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					145
10	783	N	783	-0-	-0-	-0-	777	2	6	9	N	5					150
11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					150
12	775	N	768	-0-	-7	-0-	768	2			N	-0-					150
*01	749	N	749	-0-	-0-	-0-	749	2			N	-0-					150

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

08	7607	X	7607	-0-	-0-	-0-	7579	2	28	9	N	25	378	1			783
09	17919	X	17919	-0-	-0-	-0-	17460	2	459	9	N	417	380	1			820
10	15096	X	15096	-0-	-0-	-0-	14770	2	326	9	N	296	381	1			735
11	15892	X	15892	-0-	-0-	-0-	15460	2	432	9	N	393	560	1			568
12	17763	X	12777	-0-	-4986	-0-	12557	2	220	9	N	200	191	1			577
01	17763	X	8571	-0-	-9192	-0-	8389	2	182	9	N	165	193	1			549

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

08	19900	X	19900	-0-	-0-	-0-	18717	2	1183	9	N	1075	1286	1			157
09	19290	X	19290	-0-	-0-	-0-	18175	2	1115	9	N	1014	942	1			229
10	19867	X	19867	-0-	-0-	-0-	18705	2	1162	9	N	1056	1128	1			157
11	19067	X	19067	-0-	-0-	-0-	17963	2	1104	9	N	1004	946	1			215
*12	20315	X	20315	-0-	-0-	-0-	19084	2	1231	9	N	1119	1164	1			170
*01	20327	X	20327	-0-	-0-	-0-	19260	2	1067	9	N	970	961	1			179

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

08	6730	X	6730	-0-	-0-	-0-	6281	2	449	9	Y	408	428	1			124
09	5550	X	5333	-0-	-217	-0-	4911	2	422	9	Y	384	348	1			160
10	5735	X	5691	-0-	-44	-0-	5195	2	496	9	Y	451	438	1			173
11	6510	X	5135	-0-	-1375	-0-	4681	2	454	9	Y	413	508	1			78
12	6727	X	4789	-0-	-1938	-0-	4382	2	407	9	Y	370	267	1			181
*01	6727	X	4466	-0-	-2261	-0-	3975	2	491	9	Y	446	527	1			100

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR	9272	-0-	9272	9272	8599	2	673	9	N	612	1079	1			1113
*09	16965 X	7693	-0-	-9272	-0-	7452	2	241	9	N	219					1332
*10	8215 X	6818	-0-	-1397	-0-	6611	2	207	9	N	188					1520
*11	7950 X	5990	-0-	-1960	-0-	5646	2	344	9	N	313	183	1			1650
*12	8215 X	5083	-0-	-3132	-0-	4922	2	161	9	N	146					1796
01	8215 X	4244	-0-	-3971	-0-	4091	2	153	9	N	139	181	1			1754

ENERVEST OPERATING, L.L.C. 252131
BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425 X	4809	-0-	-616	-0-	711	1	3736	2	N	329	363	1			269
						362	9									
09	5070 X	4607	-0-	-463	-0-	688	1	3581	2	N	307	363	1			213
						338	9									
10	5115 X	4672	-0-	-443	-0-	823	1	3513	2	N	305	371	1			147
						336	9									
11	4830 X	4703	-0-	-127	-0-	1087	1	3304	2	N	284	189	1			242
						312	9									
12	4898 X	4876	-0-	-22	-0-	1126	1	3419	2	N	301	377	1			166
						331	9									
01	4805 X	4474	-0-	-331	-0-	1135	1	3032	2	N	279	186	1			259
						307	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4266	X	4266	-0-	-0-	-0-	1146	1	2699	2	N	383	364	1			286
							421	9									
09	4289	X	4289	-0-	-0-	-0-	1113	1	2743	2	N	394	368	1			312
							433	9									
10	4410	X	4410	-0-	-0-	-0-	1278	1	2724	2	N	371	358	1			325
							408	9									
11	4650	X	4650	-0-	-0-	-0-	1536	1	2634	2	N	436	555	1			206
							480	9									
*12	4671	X	4671	-0-	-0-	-0-	1583	1	2639	2	N	408	382	1			232
							449	9									
*01	3775	X	3775	-0-	-0-	-0-	1555	1	1876	2	N	313	190	1			355
							344	9									

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3815	X	3815	-0-	-0-	-0-	929	1	2477	2	N	372	364	1			194
							409	9									
09	3508	X	3508	-0-	-0-	-0-	866	1	2345	2	N	270	186	1			278
							297	9									
10	3696	X	3696	-0-	-0-	-0-	875	1	2468	2	N	321	368	1			231
							353	9									
11	4503	X	4503	-0-	-0-	-0-	895	1	3257	2	N	319	371	1			179
							351	9									
*12	3508	X	3508	-0-	-0-	-0-	700	1	2534	2	N	249	187	1			241
							274	9									
01	3007	X	1900	-0-	-1107	-0-	1067	1	665	2	N	153	189	1			205
							168	9									

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4519	X	4519	-0-	-0-	-0-	801	1	3424	2	N	267	367	1			215
							294	9									
09	5286	X	5286	-0-	-0-	-0-	788	1	4204	2	N	267	178	1			304
							294	9									
10	3720	X	3571	-0-	-149	-0-	930	1	2352	2	N	263	368	1			199
							289	9									
11	3780	X	3534	-0-	-246	-0-	1184	1	2105	2	N	223	197	1			225
							245	9									
12	3906	X	3090	-0-	-816	-0-	1216	1	1678	2	N	178	186	1			217
							196	9									
*01	5459	X	5459	-0-	-0-	-0-	1254	1	3963	2	N	220	189	1			248
							242	9									

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2601	N	2601	-0-	-0-	-0-	918	1	1245	2	N	398	548	1			183
							438	9									
09	2543	N	2543	-0-	-0-	-0-	893	1	1196	2	N	413	368	1			228
							454	9									
10	2514	N	2514	-0-	-0-	-0-	978	1	1118	2	N	380	366	1			242
							418	9									
11	2559	N	2559	-0-	-0-	-0-	1141	1	954	2	N	422	388	1			276
							464	9									
*12	2417	N	2417	-0-	-0-	-0-	1060	1	937	2	N	382	553	1			105
							420	9									
*01	2334	N	2334	-0-	-0-	-0-	905	1	1051	2	N	344	355	1			94
							378	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2209	X	2209	-0-	-0-	-0-	2014	2	195	9	N	177					339
09	2068	X	2068	-0-	-0-	-0-	1900	2	168	9	N	153	185	1			307
10	2174	N	2174	-0-	-0-	-0-	1992	2	182	9	N	165	185	1			287
11	1890	N	1670	-0-	-220	-0-	1517	2	153	9	N	139	184	1			242
*12	1803	N	1803	-0-	-0-	-0-	253	1	1394	2	N	142	191	1			193
							156	9									
*01	3100	N	3103	-0-	3	3	1122	1	1858	2	N	112					305
							123	9									

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	X	197	-0-	-0-	-0-	3	1	194	2	N	-0-					117
09	300	X	161	-0-	-139	-0-	3	1	158	2	N	-0-					117
10	310	X	168	-0-	-142	-0-	3	1	165	2	N	-0-					117
11	300	X	158	-0-	-142	-0-	3	1	155	2	N	-0-					117
12	248	X	184	-0-	-64	-0-	3	1	181	2	N	-0-					117
*01	216	X	216	-0-	-0-	-0-	16	1	200	2	N	-0-					117

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3725	X	3725	-0-	-0-	-0-	786	1	2457	2	N	438	556	1			303
							482	9									
09	3666	X	3666	-0-	-0-	-0-	763	1	2417	2	N	442	548	1			197
							486	9									
10	4059	X	4059	-0-	-0-	-0-	793	1	2746	2	N	473	377	1			293
							520	9									
11	3684	X	3684	-0-	-0-	-0-	765	1	2417	2	N	456	558	1			191
							502	9									
*12	3892	X	3892	-0-	-0-	-0-	794	1	2569	2	N	481	380	1			292
							529	9									
*01	3413	X	3413	-0-	-0-	-0-	788	1	2176	2	N	408	380	1			320
							449	9									

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8773	X	8712	-0-	-61	-0-	1172	1	7273	2	N	243	182	1			263
							267	9									
09	8490	X	8208	-0-	-282	-0-	1131	1	6812	2	N	241	183	1			321
							265	9									
10	8773	X	8360	-0-	-413	-0-	1267	1	6814	2	N	254	373	1			202
							279	9									
11	8490	X	8049	-0-	-441	-0-	1496	1	6376	2	N	161	193	1			170
							177	9									
12	8773	X	4794	-0-	-3979	-0-	1124	1	3543	2	N	115	194	1			91
							127	9									
01	8711	X	5287	-0-	-3424	-0-	1504	1	3653	2	N	118					209
							130	9									

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1263	N	1263	-0-	-0-	-0-	768	1	273	2	N	202	186	1			295
							222	9									
09	1260	N	1243	-0-	-17	-0-	752	1	226	2	N	241	366	1			170
							265	9									
10	1118	N	1118	-0-	-0-	-0-	776	1	116	2	N	205	195	1			180
							226	9									
11	1280	N	1280	-0-	-0-	-0-	918	1	110	2	N	229	182	1			227
							252	9									
*12	1356	N	1356	-0-	-0-	-0-	990	1	120	2	N	224	204	1			247
							246	9									
*01	1432	N	1432	-0-	-0-	-0-	759	1	422	2	N	228	190	1			285
							251	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5569	-0-	-383	-0-	776	1	4649	2	N	131	179	1			185
							144	9									
09	5760	X	3463	-0-	-2297	-0-	741	1	2579	2	N	130					315
							143	9									
10	5735	X	3411	-0-	-2324	-0-	804	1	2458	2	N	135	178	1			272
							149	9									
11	5400	X	5081	-0-	-319	-0-	1048	1	3899	2	N	122	183	1			211
							134	9									
12	5580	X	4258	-0-	-1322	-0-	1035	1	3106	2	N	106	186	1			131
							117	9									
*01	7189	X	7189	-0-	-0-	-0-	1060	1	5889	2	N	218	184	1			165
							240	9									

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3667	X	3667	-0-	-0-	-0-	1097	1	2382	2	N	171	184	1			350
							188	9									
09	3600	X	3437	-0-	-163	-0-	1035	1	2237	2	N	150	186	1			314
							165	9									
10	3720	X	3452	-0-	-268	-0-	1051	1	2252	2	N	135	185	1			264
							149	9									
11	3600	X	3317	-0-	-283	-0-	1001	1	2132	2	N	167	189	1			242
							184	9									
12	3689	X	3065	-0-	-624	-0-	887	1	2024	2	N	140	188	1			194
							154	9									
01	3658	X	2403	-0-	-1255	-0-	832	1	1454	2	N	106					300
							117	9									

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	5063	-0-	-1199	-0-	71	1	4750	2	N	220	183	1			278
							242	9									
09	4800	X	4782	-0-	-18	-0-	68	1	4481	2	N	212	371	1			119
							233	9									
10	4960	X	4893	-0-	-67	-0-	169	1	4481	2	N	221					340
							243	9									
11	4953	X	4953	-0-	-0-	-0-	492	1	4238	2	N	203	373	1			170
							223	9									
12	5053	X	4836	-0-	-217	-0-	506	1	4128	2	N	184	188	1			166
							202	9									
01	5053	X	3953	-0-	-1100	-0-	427	1	3373	2	N	139	184	1			121
							153	9									

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5466	X	5466	-0-	-0-	-0-	762	1	4199	2	N	459	362	1			389
							505	9									
09	5370	X	5267	-0-	-103	-0-	759	1	4039	2	N	426	722	1			93
							469	9									
10	5549	X	5196	-0-	-353	-0-	867	1	3872	2	N	415	371	1			137
							457	9									
11	5370	X	5167	-0-	-203	-0-	1088	1	3631	2	N	407	369	1			175
							448	9									
12	5487	X	4610	-0-	-877	-0-	805	1	3356	2	N	408	375	1			208
							449	9									
01	5456	X	4518	-0-	-938	-0-	855	1	3183	2	N	436	374	1			270
							480	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579

LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7306	-0-	-444	-0-	7135	2	171	9	N	155	398	1			283
09	7500	X	6265	-0-	-1235	-0-	6149	2	116	9	N	105	3	8			385
10	7750	X	6251	-0-	-1499	-0-	6131	2	120	9	N	109	201	1	4	8	289
11	7500	X	5886	-0-	-1614	-0-	5741	2	145	9	N	132	4	8			417
12	7750	X	5096	-0-	-2654	-0-	4982	2	114	9	N	104	197	1	3	8	321
01	7316	X	5167	-0-	-2149	-0-	5034	2	133	9	N	121	4	8			438

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

08	2883	X	2051	-0-	-832	-0-	1869	2	182	9	N	165	199	1			284
09	2139	X	2139	-0-	-0-	-0-	1880	2	259	9	N	235	199	1	13	8	307
10	2201	X	1879	-0-	-322	-0-	1703	2	176	9	N	160	199	1	9	8	259
11	2130	X	487	-0-	-1643	-0-	239	2	248	9	N	225	201	1	10	8	273
12	2201	N	964	-0-	-1237	-0-	702	2	262	9	N	238	196	1	14	8	301
01	1891	N	1119	-0-	-772	-0-	873	2	246	9	N	224	218	1	14	8	293

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

08	11391	X	11391	-0-	-0-	-0-	10228	2	1163	9	N	1057	1180	1			167
09	12716	X	12716	-0-	-0-	-0-	11513	2	1203	9	N	1094	975	1	2	8	284
10	12519	X	12519	-0-	-0-	-0-	11357	2	1162	9	N	1056	959	1	2	8	379
11	12510	X	12510	-0-	-0-	-0-	11408	2	1102	9	N	1002	1161	1	2	8	218
12	12506	X	12506	-0-	-0-	-0-	11361	2	1145	9	N	1041	794	1			465
*01	11670	X	11670	-0-	-0-	-0-	10600	2	1070	9	N	973	1157	1	1	8	280

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

08	11770	X	11770	-0-	-0-	-0-	11256	2	514	9	N	467	534	1			78
09	12364	X	12364	-0-	-0-	-0-	11843	2	521	9	N	474	349	1			203
10	10186	X	10186	-0-	-0-	-0-	9603	2	583	9	N	530	549	1	1	8	183
11	11156	X	11156	-0-	-0-	-0-	10666	2	490	9	N	445	351	1			277
12	11141	X	11141	-0-	-0-	-0-	10561	2	580	9	N	527	547	1	2	8	255
*01	10898	X	10898	-0-	-0-	-0-	10366	2	532	9	N	484	539	1	2	8	198

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

08	1533	N	1533	-0-	-0-	-0-	1123	2	410	9	N	373	391	1	4	8	163
09	1300	N	1300	-0-	-0-	-0-	915	2	385	9	N	350	391	1			122
10	1612	N	1299	-0-	-313	-0-	896	2	403	9	N	366	189	1	4	8	295
11	1577	N	1577	-0-	-0-	-0-	1216	2	361	9	N	328	370	1			253
12	1758	N	1758	-0-	-0-	-0-	1392	2	366	9	N	333	195	1	8	8	383
*01	1583	N	1583	-0-	-0-	-0-	1236	2	347	9	N	315	579	1	11	8	108

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

08	12451	X	12451	-0-	-0-	-0-	12015	2	436	9	N	396	393	1	1	8	75
09	11507	X	11507	-0-	-0-	-0-	11114	2	393	9	N	357	389	1			43
10	11211	X	11211	-0-	-0-	-0-	10795	2	416	9	N	378	398	1	1	8	22
11	10080	X	9361	-0-	-719	-0-	8973	2	388	9	N	353	195	1			180
12	10416	X	4700	-0-	-5716	-0-	3799	2	901	9	N	819	788	1	4	8	207
01	10416	X	10185	-0-	-231	-0-	9491	2	694	9	N	631	585	1	6	8	247

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

08	4707	X	4707	-0-	-0-	-0-	4125	2	582	9	N	529	597	1			232
09	4684	X	4684	-0-	-0-	-0-	4120	2	564	9	N	513	583	1	2	8	160
10	4809	X	4809	-0-	-0-	-0-	4151	2	658	9	N	598	567	1			191
11	3930	X	3695	-0-	-235	-0-	3302	2	393	9	N	357	393	1			155
12	4963	X	4963	-0-	-0-	-0-	4453	2	510	9	N	464	389	1			230
*01	4408	X	4408	-0-	-0-	-0-	3869	2	539	9	N	490	597	1			123

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10335	X	10335	-0-	-0-	-0-	9102	2	1233	9	N	1121	1179	1			218
09	9990	X	9909	-0-	-81	-0-	8748	2	1161	9	N	1055	954	1	1	8	318
10	10323	X	9887	-0-	-436	-0-	8666	2	1221	9	N	1110	1170	1	1	8	257
11	9990	X	9516	-0-	-474	-0-	8406	2	1110	9	N	1009	972	1	1	8	293
12	10323	X	9859	-0-	-464	-0-	8708	2	1151	9	N	1046	968	1	2	8	369
01	10323	X	9375	-0-	-948	-0-	8231	2	1144	9	N	1040	1180	1	3	8	226

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

08	6093	X	6093	-0-	-0-	-0-	5320	2	773	9	Y	703	683	1	2	8	162
09	5564	X	5564	-0-	-0-	-0-	4840	2	724	9	Y	658	672	1			148
10	4929	X	4584	-0-	-345	-0-	3828	2	756	9	Y	687	674	1	2	8	159
11	4882	X	4882	-0-	-0-	-0-	4197	2	685	9	Y	623	673	1			109
12	5053	X	4655	-0-	-398	-0-	3960	2	695	9	Y	632	555	1	5	8	181
01	5053	X	4612	-0-	-441	-0-	3898	2	714	9	Y	649	558	1	7	8	265

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

08	6852	X	6852	-0-	-0-	-0-	6551	2	301	9	N	274	347	1	2	8	39
09	6690	X	6472	-0-	-218	-0-	6200	2	272	9	N	247	243	1			43
10	6913	X	5076	-0-	-1837	-0-	4795	2	281	9	N	255	197	1	2	8	99
11	6690	X	5699	-0-	-991	-0-	5398	2	301	9	N	274	221	1			152
12	6913	X	5848	-0-	-1065	-0-	5404	2	444	9	N	404	417	1	4	8	135
01	6851	X	5824	-0-	-1027	-0-	5506	2	318	9	N	289	263	1	6	8	155

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

08	7717	X	7717	-0-	-0-	-0-	7242	2	475	9	N	432	391	1			168
09	7260	X	7149	-0-	-111	-0-	6744	2	405	9	N	368	394	1			142
10	7502	X	4818	-0-	-2684	-0-	4542	2	276	9	N	251	190	1			203
11	7470	X	6472	-0-	-998	-0-	6084	2	388	9	N	353	391	1			165
12	7719	X	6549	-0-	-1170	-0-	6183	2	366	9	N	333	398	1	1	8	99
01	7719	X	6534	-0-	-1185	-0-	6131	2	403	9	N	366	199	1	1	8	265

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

08	1280	N	1280	-0-	-0-	-0-	721	2	559	9	N	508	494	1	2	8	117
09	2653	N	2653	-0-	-0-	-0-	2128	2	525	9	N	477	487	1			107
10	2258	N	2258	-0-	-0-	-0-	1716	2	542	9	N	493	484	1	2	8	114
11	2475	N	2475	-0-	-0-	-0-	1965	2	510	9	N	464	497	1			81
12	2549	N	2549	-0-	-0-	-0-	2023	2	526	9	N	478	418	1	5	8	136
*01	2551	N	2551	-0-	-0-	-0-	1998	2	553	9	N	503	427	1	7	8	205

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

08	3875	X	2689	-0-	-1186	-0-	2523	2	166	9	N	151	199	1			155
09	3750	X	1721	-0-	-2029	-0-	1555	2	166	9	N	151	199	1			107
10	3131	X	1435	-0-	-1696	-0-	1258	2	177	9	N	161	180	1			88
11	3000	X	1633	-0-	-1367	-0-	1446	2	187	9	N	170	195	1			63
12	3100	X	1415	-0-	-1685	-0-	1261	2	154	9	N	140					203
01	2697	X	1344	-0-	-1353	-0-	1198	2	146	9	N	133	197	1			139

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

08	2530	N	2530	-0-	-0-	-0-	2190	2	340	9	N	309	190	1			212
09	2424	N	2424	-0-	-0-	-0-	2110	2	314	9	N	285	390	1			107
10	2471	N	2471	-0-	-0-	-0-	2171	2	300	9	N	273	188	1			192
11	2359	N	2359	-0-	-0-	-0-	2058	2	301	9	N	274	393	1			73
12	2294	N	1522	-0-	-772	-0-	1206	2	316	9	N	287	197	1			163
01	2294	N	2029	-0-	-265	-0-	1750	2	279	9	N	254	195	1			222

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22351	X	17948	-0-	-4403	-0-	17168	2	780	9	N	709	358	1	154	8	394
09	20940	X	16367	-0-	-4573	-0-	15633	2	734	9	N	667	553	1	152	8	356
10	20925	X	16328	-0-	-4597	-0-	15593	2	735	9	N	668	567	1	120	8	337
11	19290	X	15354	-0-	-3936	-0-	14609	2	745	9	N	677	549	1	128	8	337
12	19096	X	15517	-0-	-3579	-0-	14734	2	783	9	N	712	559	1	153	8	337
01	17949	X	14698	-0-	-3251	-0-	13878	2	820	9	N	745	736	1	187	8	159

RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					779

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					587

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 1016A RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016 - P/A 06/13/16

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

08	8122	X	7650	-0-	-472	-0-	7622	2	28	9	N	25					456
09	7770	X	7343	-0-	-427	-0-	7286	2	57	9	N	52	194	1			314
10	7998	X	7460	-0-	-538	-0-	7370	2	90	9	N	82					396
11	7650	X	7134	-0-	-516	-0-	7083	2	51	9	N	46	184	1			258
12	7719	X	7248	-0-	-471	-0-	7198	2	50	9	N	45					303
01	7657	X	7110	-0-	-547	-0-	7093	2	17	9	N	15					318

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

08	837	N	789	-0-	-48	-0-	783	2	6	9	N	5					139
09	752	N	752	-0-	-0-	-0-	743	2	9	9	N	8					147
10	787	N	787	-0-	-0-	-0-	770	2	17	9	N	15					162
11	742	N	742	-0-	-0-	-0-	720	2	22	9	N	20					182
12	775	N	736	-0-	-39	-0-	727	2	9	9	N	8					190
*01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					190

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

08	1364	N	1327	-0-	-37	-0-	1327	2			N	-0-					251
09	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					251
10	1305	N	1305	-0-	-0-	-0-	1299	2	6	9	N	5					256
11	1226	N	1226	-0-	-0-	-0-	1179	2	47	9	N	43					299
12	1302	N	1267	-0-	-35	-0-	1267	2			N	-0-					299
*01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					299

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

08	8029	X	7774	-0-	-255	-0-	6727	2	1047	9	N	952	1140	1			362
09	7650	X	7503	-0-	-147	-0-	6466	2	1037	9	N	943	943	1			362
10	7967	X	7695	-0-	-272	-0-	6627	2	1068	9	N	971	946	1			387
11	7710	X	7579	-0-	-131	-0-	6513	2	1066	9	N	969	933	1			423
12	7843	X	7713	-0-	-130	-0-	6737	2	976	9	N	887	767	1			543
01	7781	X	5388	-0-	-2393	-0-	5030	2	358	9	N	325	586	1			282

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

08	10535	X	10535	-0-	-0-	-0-	10430	2	105	9	N	95					693
09	9730	X	9730	-0-	-0-	-0-	9618	2	112	9	N	102	189	1			606
10	8959	X	8959	-0-	-0-	-0-	8923	2	36	9	N	33					639
11	9261	X	9261	-0-	-0-	-0-	9154	2	107	9	N	97	184	1			552
*12	9210	X	9210	-0-	-0-	-0-	9130	2	80	9	N	73	194	1			431
*01	9949	X	9949	-0-	-0-	-0-	9836	2	113	9	N	103	185	1			349

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

08	13826	X	6850	-0-	-6976	-0-	6441	2	409	9	N	372	186	1			513
09	13380	X	11359	-0-	-2021	-0-	10665	2	694	9	N	631	377	1			767
10	16081	X	16081	-0-	-0-	-0-	15162	2	919	9	N	835	1131	1			471
11	13620	X	13620	-0-	-0-	-0-	12704	2	916	9	N	833	945	1			359
12	13981	X	13296	-0-	-685	-0-	12496	2	800	9	N	727	764	1			322
01	11749	X	135	-0-	-11614	-0-	72	2	63	9	N	57	189	1			190

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

08	1581	N	1163	-0-	-418	-0-	1124	2	39	9	N	35	190	1			395
09	1157	N	1157	-0-	-0-	-0-	1096	2	61	9	N	55					450
10	1143	N	1143	-0-	-0-	-0-	1086	2	57	9	N	52					502
11	1795	N	1795	-0-	-0-	-0-	1695	2	100	9	N	91	186	1			407
12	1209	N	413	-0-	-796	-0-	382	2	31	9	N	28					435
*01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					435

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	865	-0-	-10202	-0-	865	2			N	-0-	189	1			99
09	10710	X	3169	-0-	-7541	-0-	3163	2	6	9	N	5					104
10	9393	X	3285	-0-	-6108	-0-	3256	2	29	9	N	26					130
11	9090	X	1888	-0-	-7202	-0-	1875	2	13	9	N	12					142
12	7502	X	2145	-0-	-5357	-0-	2142	2	3	9	N	3					145
01	3286	X	257	-0-	-3029	-0-	257	2			N	-0-					145

MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8324	X	8324	-0-	-0-	-0-	8137	2	187	9	N	170	183	1			212
09	7885	X	7885	-0-	-0-	-0-	7668	2	217	9	N	197	192	1			217
10	7998	X	7780	-0-	-218	-0-	7589	2	191	9	N	174	172	1			219
11	7773	X	7773	-0-	-0-	-0-	7628	2	145	9	N	132					351
12	8339	X	7748	-0-	-591	-0-	7618	2	130	9	N	118	380	1			89
01	8339	X	2389	-0-	-5950	-0-	2386	2	3	9	N	3					92

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15314	X	14975	-0-	-339	-0-	14325	2	650	9	N	591	570	1			225
09	15064	X	15064	-0-	-0-	-0-	14422	2	642	9	N	584	574	1			235
10	16492	X	14712	-0-	-1780	-0-	14000	2	712	9	N	647	700	1			182
11	15960	X	14389	-0-	-1571	-0-	13726	2	663	9	N	603	578	1			207
*12	16580	X	16580	-0-	-0-	-0-	16015	2	565	9	N	514	554	1			167
01	15562	X	11706	-0-	-3856	-0-	11265	2	441	9	N	401	196	1			372

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6731	-0-	6731	20403	875 539	1 9	5317	2	Y	490	505	0	160	1	95
09	26815	X	6412	-0-	-20403	-0-	767 545	1 9	5100	2	Y	495	440	0	51	1	99
10	7254	X	6795	-0-	-459	-0-	837 501	1 9	5457	2	Y	455	361	0	65	1	128
11	6840	X	6144	-0-	-696	-0-	824 450	1 9	4870	2	Y	409	392	0	36	1	109
12	6820	X	4339	-0-	-2481	-0-	590 388	1 9	3361	2	Y	353	335	0	34	1	93
01	6727	X	4422	-0-	-2305	-0-	598 457	1 9	3367	2	Y	415	427	0	5	1	76

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5628	-0-	5628	15075	354 719	1 9	4555	2	Y	654	574	1			223
09	19959	X	4884	-0-	-15075	-0-	311 574	1 9	3999	2	Y	522	566	1			179
10	5580	X	5290	-0-	-290	-0-	350 636	1 9	4304	2	Y	578	570	1			187
11	5460	X	4812	-0-	-648	-0-	317 564	1 9	3931	2	Y	513	576	1			124
12	5642	X	4862	-0-	-780	-0-	304 600	1 9	3958	2	Y	545	394	1			275
01	5642	X	4697	-0-	-945	-0-	312 538	1 9	3847	2	Y	489	572	1			192

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5252	-0-	5252	13733	358 295	1 9	4599	2	Y	268	204	1			206
09	18747	X	5014	-0-	-13733	-0-	345 237	1 9	4432	2	Y	215	199	1			222
10	4867	X	4867	-0-	-0-	-0-	343 300	1 9	4224	2	Y	273	404	1			91
11	5070	X	4597	-0-	-473	-0-	329 189	1 9	4079	2	Y	172	18	1			245
12	5239	X	4799	-0-	-440	-0-	326 231	1 9	4242	2	Y	210	209	1			246
01	5239	X	4564	-0-	-675	-0-	326 213	1 9	4025	2	Y	194	388	1			52

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3868	-0-	3868	12061	463 592	1 9	2813	2	Y	538	579	0	53	1	111
09	16199	X	4138	-0-	-12061	-0-	468 556	1 9	3114	2	Y	505	453	0	51	1	112
10	4128	X	4128	-0-	-0-	-0-	472 579	1 9	3077	2	Y	526	418	0	66	1	154
11	3594	X	3594	-0-	-0-	-0-	430 624	1 9	2540	2	Y	567	535	0	38	1	148
*12	3303	X	3303	-0-	-0-	-0-	426 450	1 9	2427	2	Y	409	405	0	37	1	115
*01	3421	X	3421	-0-	-0-	-0-	437 523	1 9	2461	2	Y	475	490	0	6	1	94

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4360	-0-		4360	14862	288	1	3707	2	Y	332	264	0	54	1	229
								365	9									
09	18383	X	3521	-0-		-14862	-0-	224	1	2878	2	Y	381	319	0	81	1	210
								419	9									
10	4650	X	4008	-0-		-642	-0-	264	1	3254	2	Y	445	328	0	98	1	229
								490	9									
11	4500	X	3059	-0-		-1441	-0-	196	1	2431	2	Y	393	272	0	94	1	256
								432	9									
12	4650	X	3348	-0-		-1302	-0-	205	1	2674	2	Y	426	339	0	83	1	260
								469	9									
01	4371	X	2637	-0-		-1734	-0-	161	1	1983	2	Y	448	367	0	64	1	277
								493	9									

STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9960	-0-		9960	29478	681	1	8761	2	Y	471	390	0	307	1	100
								518	9									
09	39048	X	9570	-0-		-29478	-0-	655	1	8417	2	Y	453	348	0	92	1	113
								498	9									
10	10199	X	9795	-0-		-404	-0-	691	1	8498	2	Y	551	397	0	152	1	115
								606	9									
11	9660	X	9050	-0-		-610	-0-	636	1	7891	2	Y	475	333	0	137	1	120
								523	9									
12	9951	X	9203	-0-		-748	-0-	626	1	8152	2	Y	386	290	0	134	1	82
								425	9									
01	9951	X	9154	-0-		-797	-0-	662	1	8173	2	Y	290	196	0	95	1	81
								319	9									

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5835	-0-		5835	17443	680	1	4134	2	Y	928	969	0	202	1	145
								1021	9									
09	23793	X	6350	-0-		-17443	-0-	700	1	4650	2	Y	909	827	0	73	1	154
								1000	9									
10	6825	X	6825	-0-		-0-	-0-	766	1	4989	2	Y	973	792	0	98	1	237
								1070	9									
11	6283	X	6283	-0-		-0-	-0-	764	1	4514	2	Y	914	901	0	52	1	198
								1005	9									
12	6572	X	5441	-0-		-1131	-0-	706	1	4020	2	Y	650	655	0	48	1	145
								715	9									
01	6572	X	5446	-0-		-1126	-0-	715	1	4027	2	Y	640	679	0	6	1	100
								704	9									

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10251	-0-		10251	32319	684	1	8799	2	Y	698	588	0	157	1	270
								768	9									
09	41837	X	9518	-0-		-32319	-0-	630	1	8088	2	Y	727	565	0	314	1	118
								800	9									
10	9968	X	9968	-0-		-0-	-0-	689	1	8477	2	Y	729	558	0	178	1	111
								802	9									
11	9400	X	9400	-0-		-0-	-0-	640	1	7944	2	Y	742	533	0	192	1	128
								816	9									
*12	9564	X	9564	-0-		-0-	-0-	637	1	8303	2	Y	567	455	0	175	1	65
								624	9									
*01	9979	X	9979	-0-		-0-	-0-	682	1	8421	2	Y	796	556	0	204	1	101
								876	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6178	X	6178	-0-	-0-	-0-	1054	1	4930	2	Y	176	178	1			146
							194	9									
09	5770	X	5770	-0-	-0-	-0-	1020	1	4555	2	Y	177	177	1			146
							195	9									
10	6034	X	6034	-0-	-0-	-0-	1000	1	4857	2	Y	161	180	1			127
							177	9									
11	4845	X	4845	-0-	-0-	-0-	971	1	3742	2	Y	120	173	1			74
							132	9									
12	6634	X	4248	-0-	-2386	-0-	900	1	3229	2	Y	108					182
							119	9									
01	6169	X	2992	-0-	-3177	-0-	953	1	1920	2	Y	108	168	1			122
							119	9									

IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6454	X	6454	-0-	-0-	-0-	201	1	5976	2	Y	252	172	1			438
							277	9									
09	5720	X	5720	-0-	-0-	-0-	201	1	5240	2	Y	254	332	1			360
							279	9									
10	5935	X	5935	-0-	-0-	-0-	214	1	5435	2	Y	260	351	1			269
							286	9									
11	2400	X	1623	-0-	-777	-0-	193	1	1242	2	Y	171					440
							188	9									
12	6480	X	6480	-0-	-0-	-0-	234	1	5882	2	Y	331	341	1			430
							364	9									
01	5115	X	4094	-0-	-1021	-0-	296	1	3687	2	Y	101	178	1			353
							111	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6629	X	6629	-0-	-0-	-0-	1050	1	5275	2	Y	276	177	1			381
							304	9									
09	6269	X	6269	-0-	-0-	-0-	1000	1	4995	2	Y	249	358	1			272
							274	9									
10	6585	X	6585	-0-	-0-	-0-	1046	1	5227	2	Y	284	351	1			205
							312	9									
11	6180	X	5398	-0-	-782	-0-	963	1	4194	2	Y	219	177	1			247
							241	9									
12	8460	X	8460	-0-	-0-	-0-	1787	1	6214	2	Y	417	179	1			485
							459	9									
01	6634	X	5534	-0-	-1100	-0-	1491	1	3812	2	Y	210	349	1			346
							231	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		2224	-0-	2224	2224	145	1	1719	2	Y	327	178	1			149
							360	9									
01	14B2 EXT		2581	-0-	2581	4805	140	1	2144	2	Y	270	333	1			86
							297	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12493	X	11977	-0-	-516	-0-	223	1	11537	2	Y	197	192	1			119
							217	9									
09	12090	X	10536	-0-	-1554	-0-	216	1	10136	2	Y	167	192	1			94
							184	9									
10	12493	X	10557	-0-	-1936	-0-	223	1	10127	2	Y	188	178	1			104
							207	9									
11	12000	X	10012	-0-	-1988	-0-	216	1	9568	2	Y	207	192	1			119
							228	9									
12	10664	X	10021	-0-	-643	-0-	223	1	9534	2	Y	240	194	1			165
							264	9									
01	10664	X	9159	-0-	-1505	-0-	223	1	8686	2	Y	227	193	1			199
							250	9									

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4183	X	4183	-0-	-0-	-0-	112	1	4004	2	Y	61					122
							67	9									
09	3990	X	3706	-0-	-284	-0-	108	1	3576	2	Y	20					142
							22	9									
10	4123	X	3777	-0-	-346	-0-	112	1	3628	2	Y	34					176
							37	9									
11	4050	X	3546	-0-	-504	-0-	108	1	3396	2	Y	38					214
							42	9									
12	3999	X	3670	-0-	-329	-0-	112	1	3522	2	Y	33					247
							36	9									
01	3999	X	3632	-0-	-367	-0-	112	1	3447	2	Y	66	188	1			125
							73	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8618	X	7717	-0-	-901	-0-	6915	2	802	9	N	729	709	1			157
09	8280	X	7729	-0-	-551	-0-	6933	2	796	9	N	724	740	1	1	8	140
10	8556	X	7969	-0-	-587	-0-	7154	2	815	9	N	741	730	1			151
11	7860	X	7406	-0-	-454	-0-	6710	2	696	9	N	633	569	1			215
12	7998	X	7421	-0-	-577	-0-	6743	2	678	9	N	616	710	1	1	8	120
01	7998	X	7228	-0-	-770	-0-	6623	2	605	9	N	550	556	1	2	8	112

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4109	X	4109	-0-	-0-	-0-	2250	1	1058	2	Y	728	870	1	44	8	231
							801	9									
09	3443	X	3443	-0-	-0-	-0-	2202	1	612	2	Y	572	349	1	40	8	414
							629	9									
10	2884	X	2884	-0-	-0-	-0-	2235	1	649	9	Y	590	525	1	41	8	438
11	3270	X	3270	-0-	-0-	-0-	2359	1	62	2	Y	772	688	1	39	8	483
							849	9									
12	4123	X	3001	-0-	-1122	-0-	2308	1	693	9	Y	630	518	1	42	8	553
01	4123	X	2665	-0-	-1458	-0-	2248	1	417	9	Y	379	351	1			581

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	4967	-0-	-6100	-0-	496	1	4071	2	Y	364	355	1	1	8	56
							400	9									
09	10710	X	1682	-0-	-9028	-0-	480	1	1108	2	Y	85	1	8			140
							94	9									
10	9114	X	4491	-0-	-4623	-0-	496	1	3617	2	Y	344	369	1			115
							378	9									
11	8820	X	4100	-0-	-4720	-0-	480	1	3248	2	Y	338	365	1	2	8	86
							372	9									
12	4805	X	2701	-0-	-2104	-0-	496	1	1995	2	Y	191	177	1	2	8	98
							210	9									
01	4805	X	4476	-0-	-329	-0-	496	1	3650	2	Y	300	178	1	3	8	217
							330	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

08	5301	X	5026	-0-	-275	-0-	4606	2	420	9	N	382	531	1	1	8	120
09	5130	X	4911	-0-	-219	-0-	4448	2	463	9	N	421	351	1	1	8	189
10	5301	X	4875	-0-	-426	-0-	4449	2	426	9	N	387	359	1			217
11	5099	X	5099	-0-	-0-	-0-	4617	2	482	9	N	438	594	1	3	8	58
12	5084	X	3977	-0-	-1107	-0-	3627	2	350	9	N	318	188	1	4	8	184
01	5084	X	4877	-0-	-207	-0-	4495	2	382	9	N	347	361	1	5	8	165

WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

08	7874	X	7104	-0-	-770	-0-	496	1	6045	2	Y	512	358	1	1	8	239
							563	9									
09	7620	X	7171	-0-	-449	-0-	480	1	6137	2	Y	504	542	1	1	8	200
							554	9									
10	7874	X	7280	-0-	-594	-0-	496	1	6223	2	Y	510	538	1			172
							561	9									
11	7470	X	6898	-0-	-572	-0-	480	1	5887	2	Y	483	555	1	2	8	98
							531	9									
12	7169	X	7169	-0-	-0-	-0-	496	1	6160	2	Y	466	367	1	3	8	194
							513	9									
*01	6945	X	6945	-0-	-0-	-0-	496	1	5950	2	Y	454	548	1	4	8	96
							499	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

08	10726	X	6722	-0-	-4004	-0-	259	1	5729	2	N	667	718	1	5	8	44
							734	9									
09	10380	X	4846	-0-	-5534	-0-	252	1	3875	2	N	654	359	1	4	8	335
							719	9									
10	10726	X	7996	-0-	-2730	-0-	263	1	6868	2	N	786	1079	1			42
							865	9									
11	10350	X	6489	-0-	-3861	-0-	310	1	5413	2	N	696	554	1	11	8	173
							766	9									
12	10602	X	3148	-0-	-7454	-0-	260	1	2187	2	N	637	724	1	19	8	67
							701	9									
01	7998	X	5163	-0-	-2835	-0-	252	1	4057	2	N	776	732	1	22	8	89
							854	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

08	11979	X	11979	-0-	-0-	-0-	10788	2	1191	9	N	1083	1067	1	2	8	149
09	10497	X	10497	-0-	-0-	-0-	9465	2	1032	9	N	938	895	1	2	8	190
10	11842	X	10513	-0-	-1329	-0-	9523	2	990	9	N	900	900	1			190
11	11460	X	9383	-0-	-2077	-0-	8568	2	815	9	N	741	709	1	4	8	218
12	11842	X	8328	-0-	-3514	-0-	7658	2	670	9	N	609	723	1	6	8	98
01	11842	X	9376	-0-	-2466	-0-	8572	2	804	9	N	731	540	1	7	8	282

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	12785	-0-	-3180	-0-	310	1	11665	2	N	736	891	1	2	8	109
							810	9									
09	15030	X	13064	-0-	-1966	-0-	300	1	11942	2	N	747	558	1	2	8	296
							822	9									
10	15531	X	9765	-0-	-5766	-0-	310	1	8726	2	N	663	725	1			234
							729	9									
11	13650	X	8619	-0-	-5031	-0-	300	1	7476	2	N	766	806	1	3	8	191
							843	9									
12	13516	X	3841	-0-	-9675	-0-	310	1	2865	2	N	605	735	1	5	8	56
							666	9									
01	13485	X	6241	-0-	-7244	-0-	310	1	5157	2	N	704	725	1	7	8	28
							774	9									

HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9395	X	9395	-0-	-0-	-0-	155	1	8788	2	N	411	568	1	1	8	85
							452	9									
09	8070	X	7129	-0-	-941	-0-	150	1	6638	2	N	310	202	1	1	8	192
							341	9									
10	8246	X	7976	-0-	-270	-0-	155	1	7395	2	N	387	529	1			50
							426	9									
11	8250	X	6853	-0-	-1397	-0-	150	1	6330	2	N	339	178	1	2	8	209
							373	9									
12	8525	X	2954	-0-	-5571	-0-	155	1	2483	2	N	287	358	1	4	8	134
							316	9									
01	8525	X	4358	-0-	-4167	-0-	155	1	3848	2	N	323	368	1	5	8	84
							355	9									

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4274	-0-	-531	-0-	4076	2	198	9	N	180	193	1			278
09	4562	X	4562	-0-	-0-	-0-	4423	2	139	9	N	126	192	1			212
10	5742	X	5742	-0-	-0-	-0-	5546	2	196	9	N	178					390
11	5332	X	5332	-0-	-0-	-0-	5189	2	143	9	N	130	185	1			335
12	4433	X	4384	-0-	-49	-0-	4285	2	99	9	N	90					425
*01	7060	X	7060	-0-	-0-	-0-	6878	2	182	9	N	165	359	1			231

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4702	X	4702	-0-	-0-	-0-	4416	2	286	9	N	260	184	1			1051
09	4386	X	4386	-0-	-0-	-0-	4132	2	254	9	N	231	188	1			1094
10	4061	X	3698	-0-	-363	-0-	3481	2	217	9	N	197	187	1			1104
11	4260	X	3608	-0-	-652	-0-	3409	2	199	9	N	181	371	1			914
12	4402	X	3781	-0-	-621	-0-	3576	2	205	9	N	186					1100
01	4402	X	3788	-0-	-614	-0-	3576	2	212	9	N	193	383	1			910

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6310	X	6310	-0-	-0-	-0-	5908	2	402	9	N	365	375	1			824
09	5730	X	5343	-0-	-387	-0-	5044	2	299	9	N	272	173	1			923
10	5921	X	5229	-0-	-692	-0-	4897	2	332	9	N	302	375	1			850
11	5730	X	5153	-0-	-577	-0-	4806	2	347	9	N	315	187	1			978
12	5921	X	5540	-0-	-381	-0-	5253	2	287	9	N	261	365	1			874
01	5921	X	5033	-0-	-888	-0-	4740	2	293	9	N	266	390	1			750

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8463	X	4650	-0-	-3813	-0-	4252	2	398	9	N	362	374	1			1004
09	6930	X	3424	-0-	-3506	-0-	2871	2	553	9	N	503	191	1			1316
10	7161	X	6726	-0-	-435	-0-	5893	2	833	9	N	757	923	1			1150
11	6930	X	6484	-0-	-446	-0-	5666	2	818	9	N	744	576	1			1318
12	6076	X	5310	-0-	-766	-0-	4589	2	721	9	N	655	750	1			1223
01	6727	X	1371	-0-	-5356	-0-	1327	2	44	9	N	40	160	1			1103

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6682	X	6682	-0-	-0-	-0-	5949	2	733	9	N	666	705	1			1641
09	6450	X	6141	-0-	-309	-0-	5497	2	644	9	N	585	702	1			1524
10	6665	X	5851	-0-	-814	-0-	5210	2	641	9	N	583	360	1			1747
11	6450	X	5967	-0-	-483	-0-	5476	2	491	9	N	446	555	1			1638
12	6665	X	4610	-0-	-2055	-0-	4098	2	512	9	N	465	504	1			1599
01	6665	X	5621	-0-	-1044	-0-	5293	2	328	9	N	298	359	1			1538

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6800	X	6800	-0-	-0-	-0-	6593	2	207	9	N	188	192	1			1177
09	8722	X	8722	-0-	-0-	-0-	8477	2	245	9	N	223	184	1			1216
10	8985	X	8985	-0-	-0-	-0-	8806	2	179	9	N	163	189	1			1190
11	7900	X	7900	-0-	-0-	-0-	7695	2	205	9	N	186	371	1			1005
12	7646	X	7646	-0-	-0-	-0-	7502	2	144	9	N	131					1136
*01	7363	X	7363	-0-	-0-	-0-	7214	2	149	9	N	135	200	1			1071

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5396	-0-	-680	-0-	5187	2	209	9	N	190	182	1			280
09	5818	X	5818	-0-	-0-	-0-	5601	2	217	9	N	197	125	1			352
10	5859	X	5822	-0-	-37	-0-	5609	2	213	9	N	194	179	1			367
11	5445	X	5445	-0-	-0-	-0-	5254	2	191	9	N	174					541
12	5580	X	4999	-0-	-581	-0-	4817	2	182	9	N	165	190	1			516
01	6014	X	4406	-0-	-1608	-0-	4229	2	177	9	N	161	190	1			487

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14353	X	13507	-0-	-846	-0-	12907	2	600	9	N	545	375	1			1449
09	14430	X	12541	-0-	-1889	-0-	12013	2	528	9	N	480	382	1			1547
10	14911	X	11931	-0-	-2980	-0-	11361	2	570	9	N	518	566	1			1499
11	14430	X	9307	-0-	-5123	-0-	8932	2	375	9	N	341	565	1			1275
12	13950	X	12866	-0-	-1084	-0-	12320	2	546	9	N	496	385	1			1386
01	13516	X	6401	-0-	-7115	-0-	6293	2	108	9	N	98					1484

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3197	X	3197	-0-	-0-	-0-	3197	2			N	-0-					640
09	1320	X	1062	-0-	-258	-0-	874	2	188	9	N	171	183	1			628
10	1364	X	831	-0-	-533	-0-	768	2	63	9	N	57					685
11	1320	X	1109	-0-	-211	-0-	1043	2	66	9	N	60					745
12	1364	X	1004	-0-	-360	-0-	940	2	64	9	N	58					803
01	1364	X	1107	-0-	-257	-0-	1021	2	86	9	N	78	194	1			687

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4694	-0-	-390	-0-	4466	2	228	9	N	207	187	1			866
09	4830	X	4238	-0-	-592	-0-	4047	2	191	9	N	174	191	1			849
10	4991	X	3695	-0-	-1296	-0-	3532	2	163	9	N	148	191	1			806
11	4830	X	3186	-0-	-1644	-0-	3041	2	145	9	N	132	299	1			639
12	4898	X	1973	-0-	-2925	-0-	1883	2	90	9	N	82					721
01	4681	X	2783	-0-	-1898	-0-	2638	2	145	9	N	132	187	1			666

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	8223	-0-	-612	-0-	7836	2	387	9	N	352	373	1			1376
09	8550	X	7844	-0-	-706	-0-	7490	2	354	9	N	322	376	1			1322
10	8556	X	8231	-0-	-325	-0-	7873	2	358	9	N	325	193	1			1454
11	8280	X	7563	-0-	-717	-0-	7230	2	333	9	N	303	387	1			1370
12	8277	X	7451	-0-	-826	-0-	7229	2	222	9	N	202	188	1			1384
*01	8321	X	8321	-0-	-0-	-0-	8001	2	320	9	N	291	190	1			1485

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4690	X	4690	-0-	-0-	-0-	4129	2	561	9	N	510	382	1			224
09	4319	X	4319	-0-	-0-	-0-	3804	2	515	9	N	468	565	1			127
10	4368	X	4368	-0-	-0-	-0-	3830	2	538	9	N	489	374	1			242
11	4039	X	4039	-0-	-0-	-0-	3590	2	449	9	N	408	386	1			264
12	3535	X	3535	-0-	-0-	-0-	3037	2	498	9	N	453	574	1			143
*01	4045	X	4045	-0-	-0-	-0-	3536	2	509	9	N	463	572	1			34

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4715	X	4715	-0-	-0-	-0-	4460	2	255	9	N	232	187	1			775
09	4890	X	4807	-0-	-83	-0-	4551	2	256	9	N	233	194	1			814
10	5163	X	5163	-0-	-0-	-0-	4880	2	283	9	N	257	196	1			875
11	4890	X	4716	-0-	-174	-0-	4461	2	255	9	N	232	382	1			725
12	4836	X	4043	-0-	-793	-0-	3783	2	260	9	N	236	190	1			771
*01	5511	X	5511	-0-	-0-	-0-	5332	2	179	9	N	163	192	1			742

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	7156	-0-	-625	-0-	6695	2	461	9	N	419	377	1			638
09	7530	X	6578	-0-	-952	-0-	6146	2	432	9	N	393	368	1			663
10	7161	X	6437	-0-	-724	-0-	6063	2	374	9	N	340					1003
11	6930	X	6420	-0-	-510	-0-	5999	2	421	9	N	383	545	1			841
12	7161	X	6095	-0-	-1066	-0-	5822	2	273	9	N	248	384	1			705
01	7161	X	5664	-0-	-1497	-0-	5380	2	284	9	N	258	188	1			775

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8526	X	8526	-0-	-0-	-0-	8288	2	238	9	N	216	191	1			913
09	7950	X	6415	-0-	-1535	-0-	6254	2	161	9	N	146	191	1			868
10	8901	X	8901	-0-	-0-	-0-	8593	2	308	9	N	280	191	1			957
11	8348	X	8348	-0-	-0-	-0-	8094	2	254	9	N	231	191	1			997
12	8525	X	5237	-0-	-3288	-0-	5156	2	81	9	N	74	189	1			882
01	8897	X	8137	-0-	-760	-0-	7853	2	284	9	N	258	191	1			949

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	X	4527	-0-	-619	-0-	4256	2	271	9	N	246	187	1			488
09	4680	X	4150	-0-	-530	-0-	3930	2	220	9	N	200	189	1			499
10	4836	X	3910	-0-	-926	-0-	3631	2	279	9	N	254	376	1			377
11	4680	X	3620	-0-	-1060	-0-	3379	2	241	9	N	219	188	1			408
12	4526	X	3036	-0-	-1490	-0-	2884	2	152	9	N	138	194	1			352
01	4526	X	3227	-0-	-1299	-0-	3073	2	154	9	N	140	183	1			309

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	2716	-0-	-2120	-0-	2613	2	103	9	N	94	192	1			899
09	4920	X	1728	-0-	-3192	-0-	1665	2	63	9	N	57					956
10	5084	X	1526	-0-	-3558	-0-	1479	2	47	9	N	43					999
11	3240	X	1741	-0-	-1499	-0-	1667	2	74	9	N	67	178	1			888
12	3348	X	1673	-0-	-1675	-0-	1623	2	50	9	N	45	178	1			755
01	2728	X	1928	-0-	-800	-0-	1893	2	35	9	N	32					787

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	1542	-0-	-4844	-0-	1522	2	20	9	N	18	189	1			1617
09	6630	X	5348	-0-	-1282	-0-	3938	2	1410	9	N	1282	932	1			1967
10	6851	X	3817	-0-	-3034	-0-	2611	2	1206	9	N	1096	1300	1			1763
11	5970	X	3866	-0-	-2104	-0-	2800	2	1066	9	N	969	745	1			1987
12	3988	X	3988	-0-	-0-	-0-	3069	2	919	9	N	835	924	1			1898
01	5518	X	4458	-0-	-1060	-0-	3482	2	976	9	N	887	758	1			2027

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

08	13826	X	12929	-0-	-897	-0-	12167	2	762	9	N	693	363	1			1814
09	13380	X	13116	-0-	-264	-0-	12370	2	746	9	N	678	941	1			1551
10	13826	X	12766	-0-	-1060	-0-	11905	2	861	9	N	783	763	1			1571
11	13380	X	10480	-0-	-2900	-0-	9951	2	529	9	N	481	571	1			1481
12	13826	X	10262	-0-	-3564	-0-	9700	2	562	9	N	511	388	1			1604
01	13547	X	10043	-0-	-3504	-0-	9700	2	343	9	N	312	192	1			1724

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

08	7068	X	3459	-0-	-3609	-0-	3338	2	121	9	N	110	187	1			418
09	6540	X	6407	-0-	-133	-0-	6103	2	304	9	N	276	191	1			503
10	6696	X	4499	-0-	-2197	-0-	4250	2	249	9	N	226	187	1			542
11	6480	X	4961	-0-	-1519	-0-	4774	2	187	9	N	170	188	1			524
12	6696	X	4667	-0-	-2029	-0-	4566	2	101	9	N	92	191	1			425
01	6634	X	1690	-0-	-4944	-0-	1629	2	61	9	N	55					480

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

08	0	W	243	-0-	243	157336	223	2	20	9	N	18					1021
09	0	W	4404	-0-	4404	161740	4316	2	88	9	N	80	127	1			974
10	168460	X	6720	-0-	-161740	-0-	6474	2	246	9	N	224	191	1			1007
11	3625	X	3625	-0-	-0-	-0-	3431	2	194	9	N	176	181	1			1002
12	248	X	-0-	-0-	-248	-0-					N	-0-					1002
01	6727	X	3857	-0-	-2870	-0-	3722	2	135	9	N	123	197	1			928

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

08	3794	X	3794	-0-	-0-	-0-	3465	2	329	9	N	299	378	1			726
09	4710	X	4010	-0-	-700	-0-	3710	2	300	9	N	273	185	1			814
10	4867	X	3197	-0-	-1670	-0-	2810	2	387	9	N	352	190	1			976
11	4020	X	3742	-0-	-278	-0-	3405	2	337	9	N	306	381	1			901
12	3782	X	2792	-0-	-990	-0-	2561	2	231	9	N	210	190	1			921
01	4154	X	3787	-0-	-367	-0-	3449	2	338	9	N	307	388	1			840

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

08	8091	X	7184	-0-	-907	-0-	6709	2	475	9	N	432	567	1			904
09	7470	X	6432	-0-	-1038	-0-	5919	2	513	9	N	466	186	1			1184
10	7409	X	6394	-0-	-1015	-0-	5923	2	471	9	N	428	725	1			887
11	7050	X	5560	-0-	-1490	-0-	5157	2	403	9	N	366	193	1			1060
12	7285	X	5047	-0-	-2238	-0-	5023	2	24	9	N	22	191	1			891
01	7192	X	4662	-0-	-2530	-0-	4639	2	23	9	N	21					912

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

08	8556	X	5413	-0-	-3143	-0-	5311	2	102	9	N	93					894
09	8070	X	3925	-0-	-4145	-0-	3797	2	128	9	N	116	183	1			827
10	8339	X	6237	-0-	-2102	-0-	6055	2	182	9	N	165	190	1			802
11	7800	X	6210	-0-	-1590	-0-	5933	2	277	9	N	252	192	1			862
12	6696	X	5863	-0-	-833	-0-	5665	2	198	9	N	180	194	1			848
01	6231	X	2440	-0-	-3791	-0-	2351	2	89	9	N	81	195	1			734

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	8417	-0-	-604	-0-	8123	2	294	9	N	267	188	1			1302
09	9240	X	3095	-0-	-6145	-0-	2877	2	218	9	N	198	189	1			1311
10	11563	X	6703	-0-	-4860	-0-	6479	2	224	9	N	204	191	1			1324
11	11190	X	6268	-0-	-4922	-0-	6018	2	250	9	N	227	191	1			1360
12	11563	X	5184	-0-	-6379	-0-	4908	2	276	9	N	251	187	1			1424
01	8432	X	1153	-0-	-7279	-0-	1140	2	13	9	N	12					1436

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4621	X	4621	-0-	-0-	-0-	4331	2	290	9	N	264	188	1			970
09	3769	X	3769	-0-	-0-	-0-	3470	2	299	9	N	272	189	1			1053
10	4073	X	4073	-0-	-0-	-0-	3736	2	337	9	N	306	556	1			803
11	3498	X	3498	-0-	-0-	-0-	3213	2	285	9	N	259	177	1			885
12	2790	X	2077	-0-	-713	-0-	1919	2	158	9	N	144	195	1			834
01	2790	X	1835	-0-	-955	-0-	1702	2	133	9	N	121					955

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6354	X	6354	-0-	-0-	-0-	5774	2	580	9	N	527	566	1			941
09	8580	X	6948	-0-	-1632	-0-	6313	2	635	9	N	577	570	1			948
10	8866	X	6749	-0-	-2117	-0-	6207	2	542	9	N	493	575	1			866
11	8580	X	5992	-0-	-2588	-0-	5498	2	494	9	N	449	320	1			995
12	7626	X	5590	-0-	-2036	-0-	5239	2	351	9	N	319	384	1			930
01	7192	X	5521	-0-	-1671	-0-	4931	2	590	9	N	536	559	1			907

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6912	-0-	-745	-0-	6563	2	349	9	N	317	186	1			893
09	7410	X	6619	-0-	-791	-0-	6255	2	364	9	N	331	382	1			842
10	7657	X	6944	-0-	-713	-0-	6527	2	417	9	N	379	190	1			1031
11	7410	X	6536	-0-	-874	-0-	6180	2	356	9	N	324	370	1			985
12	6913	X	6363	-0-	-550	-0-	6003	2	360	9	N	327	378	1			934
01	6944	X	5244	-0-	-1700	-0-	4913	2	331	9	N	301	379	1			856

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	3776	-0-	-1990	-0-	2775	2	1001	9	N	910	563	1			1836
09	7020	X	3834	-0-	-3186	-0-	2900	2	934	9	N	849	1113	1			1572
10	7254	X	5296	-0-	-1958	-0-	4326	2	970	9	N	882	565	1			1889
11	7020	X	5190	-0-	-1830	-0-	3972	2	1218	9	N	1107	1135	1			1861
12	3930	X	3930	-0-	-0-	-0-	2903	2	1027	9	N	934	957	1			1838
01	5301	X	4304	-0-	-997	-0-	3490	2	814	9	N	740	784	1			1794

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4115	-0-	-969	-0-	3969	2	146	9	N	133	191	1			466
09	4800	X	4292	-0-	-508	-0-	4139	2	153	9	N	139	188	1			417
10	4960	X	4269	-0-	-691	-0-	4106	2	163	9	N	148	189	1			376
11	4740	X	3972	-0-	-768	-0-	3803	2	169	9	N	154					530
12	4712	X	3548	-0-	-1164	-0-	3421	2	127	9	N	115	192	1			453
01	4433	X	4398	-0-	-35	-0-	4291	2	107	9	N	97	189	1			361

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

THURMAN HORN WELL #: 407SL RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25900	X	25900	-0-	-0-	-0-	24956	2	944	9	N	858	731	1			2228
09	21695	X	21695	-0-	-0-	-0-	20916	2	779	9	N	708	766	1			2170
10	25028	X	25028	-0-	-0-	-0-	24080	2	948	9	N	862	565	1			2467
11	23574	X	23574	-0-	-0-	-0-	22577	2	997	9	N	906	951	1			2422
12	17546	X	7233	-0-	-10313	-0-	7013	2	220	9	N	200	193	1			2429
01	17546	X	5809	-0-	-11737	-0-	5763	2	46	9	N	42	193	1			2278

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9881	X	9881	-0-	-0-	-0-	9727	2	154	9	N	140					806
09	10206	X	10206	-0-	-0-	-0-	9973	2	233	9	N	212	189	1			829
10	7068	X	6869	-0-	-199	-0-	6675	2	194	9	N	176	378	1			627
11	6840	X	6539	-0-	-301	-0-	6374	2	165	9	N	150	184	1			593
12	7068	X	5528	-0-	-1540	-0-	5357	2	171	9	N	155	195	1			553
01	7068	X	5070	-0-	-1998	-0-	4957	2	113	9	N	103					656

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4403	-0-	-30	-0-	3926	2	477	9	N	434	561	1			1103
09	6150	X	5108	-0-	-1042	-0-	4730	2	378	9	N	344	287	1			1160
10	6355	X	5125	-0-	-1230	-0-	4675	2	450	9	N	409	360	1			1209
11	6150	X	5736	-0-	-414	-0-	5298	2	438	9	N	398	382	1			1225
12	5642	X	5297	-0-	-345	-0-	4801	2	496	9	N	451	360	1			1316
01	5270	X	4697	-0-	-573	-0-	4378	2	319	9	N	290	194	1			1412

REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6251	-0-	-228	-0-	5365	2	886	9	N	805	942	1			1507
09	6390	X	5946	-0-	-444	-0-	5089	2	857	9	N	779	926	1			1360
10	6603	X	6071	-0-	-532	-0-	5179	2	892	9	N	811	383	1			1788
11	6390	X	5871	-0-	-519	-0-	5025	2	846	9	N	769	959	1			1598
12	6417	X	5827	-0-	-590	-0-	4900	2	927	9	N	843	577	1			1864
01	6262	X	5946	-0-	-316	-0-	5057	2	889	9	N	808	1148	1			1524

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	4754	-0-	-1539	-0-	4664	2	90	9	N	82					1317
09	7020	X	4789	-0-	-2231	-0-	4680	2	109	9	N	99	383	1			1033
10	7254	X	6092	-0-	-1162	-0-	5821	2	271	9	N	246					1279
11	6060	X	5424	-0-	-636	-0-	5048	2	376	9	N	342	386	1			1235
12	6262	X	4470	-0-	-1792	-0-	4097	2	373	9	N	339	383	1			1191
01	6107	X	4551	-0-	-1556	-0-	4341	2	210	9	N	191	194	1			1188

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	9947	-0-	-1399	-0-	9640	2	307	9	N	279	186	1			818
09	10830	X	9371	-0-	-1459	-0-	9122	2	249	9	N	226	187	1			857
10	10974	X	9245	-0-	-1729	-0-	8952	2	293	9	N	266	189	1			934
11	10200	X	9053	-0-	-1147	-0-	8750	2	303	9	N	275	380	1			829
12	10323	X	8776	-0-	-1547	-0-	8533	2	243	9	N	221	197	1			853
*01	10824	X	10824	-0-	-0-	-0-	10562	2	262	9	N	238	193	1			898

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14477	X	13267	-0-	-1210	-0-	12509	2	758	9	N	689	754	1			1720
09	14010	X	11625	-0-	-2385	-0-	11002	2	623	9	N	566	750	1			1536
10	13888	X	11738	-0-	-2150	-0-	11065	2	673	9	N	612	361	1			1787
11	12840	X	10825	-0-	-2015	-0-	10175	2	650	9	N	591	381	1			1997
12	13268	X	10412	-0-	-2856	-0-	9915	2	497	9	N	452	758	1			1691
01	13268	X	10919	-0-	-2349	-0-	10332	2	587	9	N	534	769	1			1456

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5416	-0-	-1249	-0-	5135	2	281	9	N	255	191	1			892
09	5460	X	5383	-0-	-77	-0-	5131	2	252	9	N	229	379	1			742
10	5642	X	4664	-0-	-978	-0-	4420	2	244	9	N	222	192	1			772
11	5400	X	4594	-0-	-806	-0-	4351	2	243	9	N	221	190	1			803
12	5425	X	3940	-0-	-1485	-0-	3775	2	165	9	N	150	191	1			762
01	5549	X	4791	-0-	-758	-0-	4581	2	210	9	N	191					953

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11501	X	9372	-0-	-2129	-0-	9036	2	336	9	N	305	188	1			942
09	10740	X	10116	-0-	-624	-0-	10061	2	55	9	N	50	193	1			799
10	11501	X	10320	-0-	-1181	-0-	10153	2	167	9	N	152					951
11	11130	X	9560	-0-	-1570	-0-	9504	2	56	9	N	51	189	1			813
12	11501	X	9553	-0-	-1948	-0-	9263	2	290	9	N	264	185	1			892
01	10447	X	5150	-0-	-5297	-0-	4999	2	151	9	N	137					1029

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4991	-0-	-0-	-0-	4737	2	254	9	N	231					728
09	5700	X	4310	-0-	-1390	-0-	4101	2	209	9	N	190	187	1			731
10	5890	X	3654	-0-	-2236	-0-	3444	2	210	9	N	191	186	1			736
11	5700	X	4418	-0-	-1282	-0-	4189	2	229	9	N	208	383	1			561
12	5797	X	3391	-0-	-2406	-0-	3184	2	207	9	N	188					749
01	4991	X	4406	-0-	-585	-0-	4260	2	146	9	N	133					882

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5116	-0-	-1084	-0-	4757	2	359	9	N	326	191	1			966
09	5131	X	5131	-0-	-0-	-0-	4729	2	402	9	N	365	382	1			949
10	5270	X	4920	-0-	-350	-0-	4575	2	345	9	N	314	372	1			891
11	5100	X	4579	-0-	-521	-0-	4280	2	299	9	N	272	195	1			968
12	5270	X	3727	-0-	-1543	-0-	3536	2	191	9	N	174	194	1			948
*01	5353	X	5353	-0-	-0-	-0-	5064	2	289	9	N	263	189	1			1022

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5126	-0-	-113	-0-	4543	2	583	9	N	530	725	1			1185
09	5230	X	5230	-0-	-0-	-0-	4678	2	552	9	N	502	374	1			1313
10	5253	X	5253	-0-	-0-	-0-	4707	2	546	9	N	496	382	1			1427
11	4950	X	4867	-0-	-83	-0-	4372	2	495	9	N	450	575	1			1302
12	5115	X	4117	-0-	-998	-0-	3781	2	336	9	N	305	543	1			1064
01	5394	X	5081	-0-	-313	-0-	4516	2	565	9	N	514	379	1			1199

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5154	X	5154	-0-	-0-	-0-	4647	2	507	9	N	461	338	1			1541
09	6030	X	5895	-0-	-135	-0-	5496	2	399	9	N	363	384	1			1520
10	6231	X	3749	-0-	-2482	-0-	3284	2	465	9	N	423	190	1			1753
11	6030	X	4031	-0-	-1999	-0-	3688	2	343	9	N	312	371	1			1694
12	5828	X	2186	-0-	-3642	-0-	2008	2	178	9	N	162	173	1			1683
01	6107	X	1292	-0-	-4815	-0-	1207	2	85	9	N	77					1760

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	3985	-0-	-6741	-0-	3908	2	77	9	N	70					1026
09	10811	X	10811	-0-	-0-	-0-	10593	2	218	9	N	198	168	1			1056
10	10726	X	321	-0-	-10405	-0-	321	2			N	-0-					1056
11	10380	X	7604	-0-	-2776	-0-	7427	2	177	9	N	161	176	1			1041
12	10323	X	7776	-0-	-2547	-0-	7685	2	91	9	N	83	200	1			924
01	11160	X	9029	-0-	-2131	-0-	8930	2	99	9	N	90	199	1			815

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	6111	-0-	-89	-0-	5619	2	492	9	N	447	382	1			810
09	6330	X	5594	-0-	-736	-0-	5152	2	442	9	N	402	571	1			641
10	6541	X	5535	-0-	-1006	-0-	5083	2	452	9	N	411	381	1			671
11	6210	X	5353	-0-	-857	-0-	4915	2	438	9	N	398	371	1			698
12	6355	X	4325	-0-	-2030	-0-	3855	2	470	9	N	427	373	1			752
01	6107	X	1200	-0-	-4907	-0-	1176	2	24	9	N	22					774

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

08	7750	X	7561	-0-	-189	-0-	6938	2	623	9	N	566	726	1			1437
09	7140	X	6706	-0-	-434	-0-	6076	2	630	9	N	573	375	1			1635
10	7378	X	6804	-0-	-574	-0-	6230	2	574	9	N	522	573	1			1584
11	7320	X	5923	-0-	-1397	-0-	5328	2	595	9	N	541	559	1			1566
12	7564	X	5947	-0-	-1617	-0-	5457	2	490	9	N	445	580	1			1431
01	9610	X	6659	-0-	-2951	-0-	6189	2	470	9	N	427	366	1			1492

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

*02	6383	X	6383	-0-	-0-	-0-	5343	2	1040	9	N	945	1026	1			5231
*03	4743	X	4743	-0-	-0-	-0-	3625	2	1118	9	N	1016	939	1			5308
*04	5902	X	5902	-0-	-0-	-0-	4971	2	931	9	N	846	917	1			5237
*05	8922	X	8922	-0-	-0-	-0-	7392	2	1530	9	N	1391	1124	1			5504
*06	6735	X	6735	-0-	-0-	-0-	5759	2	976	9	N	887	1274	1			5117
*07	7124	X	7124	-0-	-0-	-0-	5782	2	1342	9	N	1220	926	1			5411
*08	9269	X	9269	-0-	-0-	-0-	7958	2	1311	9	N	1192	1266	1			5337
*09	9373	X	9373	-0-	-0-	-0-	8278	2	1095	9	N	995	756	1			5576
*10	7981	X	7981	-0-	-0-	-0-	6892	2	1089	9	N	990	1129	1			5437
*11	5208	X	5208	-0-	-0-	-0-	4012	2	1196	9	N	1087	1126	1			5398
*12	4068	X	4068	-0-	-0-	-0-	3005	2	1063	9	N	966	963	1			5401
*01	4349	X	4349	-0-	-0-	-0-	3265	2	1084	9	N	985	1112	1			5046

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

08	1863	N	1863	-0-	-0-	-0-	31	1	1832	2	N	-0-					-0-
09	1802	N	1802	-0-	-0-	-0-	30	1	1772	2	N	-0-					-0-
10	1851	N	1851	-0-	-0-	-0-	31	1	1820	2	N	-0-					-0-
11	1800	N	1799	-0-	-1	-0-	30	1	1769	2	N	-0-					-0-
12	1860	N	1832	-0-	-28	-0-	31	1	1801	2	N	-0-					-0-
01	1860	N	1844	-0-	-16	-0-	31	1	1813	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

08	12104	X	12104	-0-	-0-	-0-	12104	2			Y	-0-					-0-
09	12417	X	12417	-0-	-0-	-0-	12417	2			Y	-0-					-0-
10	13763	X	13763	-0-	-0-	-0-	13763	2			Y	-0-					-0-
11	13630	X	13630	-0-	-0-	-0-	13630	2			Y	-0-					-0-
12	12834	X	8671	-0-	-4163	-0-	8671	2			Y	-0-					-0-
01	13764	X	10756	-0-	-3008	-0-	10756	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20736	X	20736	-0-	-0-	-0-	20736	2			Y	-0-					-0-
09	19705	X	19705	-0-	-0-	-0-	19705	2			Y	-0-					-0-
10	20987	X	19774	-0-	-1213	-0-	19774	2			Y	-0-					-0-
11	20310	X	14341	-0-	-5969	-0-	14341	2			Y	-0-					-0-
12	22675	X	22675	-0-	-0-	-0-	22675	2			Y	-0-					-0-
*01	20843	X	20843	-0-	-0-	-0-	20843	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

08	18972	X	14297	-0-	-4675	-0-	14297	2			Y	-0-					-0-
09	17640	X	15845	-0-	-1795	-0-	15845	2			Y	-0-					-0-
10	17423	X	17423	-0-	-0-	-0-	17423	2			Y	-0-					-0-
11	13830	X	11344	-0-	-2486	-0-	11344	2			Y	-0-					-0-
12	16368	X	11806	-0-	-4562	-0-	11806	2			Y	-0-					-0-
01	17422	X	14645	-0-	-2777	-0-	14645	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

08	12028	X	11730	-0-	-298	-0-	11730	2			Y	-0-					-0-
09	11640	X	11293	-0-	-347	-0-	11293	2			Y	-0-					-0-
10	11904	X	11527	-0-	-377	-0-	11527	2			Y	-0-					-0-
11	11490	X	11088	-0-	-402	-0-	11088	2			Y	-0-					-0-
12	11749	X	10826	-0-	-923	-0-	10826	2			Y	-0-					-0-
01	11718	X	11343	-0-	-375	-0-	11343	2			Y	-0-					-0-

MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

08	17919	X	17919	-0-	-0-	-0-	17919	2			Y	-0-					-0-
09	16954	X	16954	-0-	-0-	-0-	16954	2			Y	-0-					-0-
10	17763	X	17400	-0-	-363	-0-	17400	2			Y	-0-					-0-
11	17340	X	16768	-0-	-572	-0-	16768	2			Y	-0-					-0-
12	17732	X	16055	-0-	-1677	-0-	16055	2			Y	-0-					-0-
01	17732	X	10575	-0-	-7157	-0-	10575	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

08	12803	X	11473	-0-	-1330	-0-	318	1	11155	2	Y	-0-					-0-
09	12390	X	11503	-0-	-887	-0-	308	1	11195	2	Y	-0-					-0-
10	12803	X	12031	-0-	-772	-0-	285	1	11746	2	Y	-0-					-0-
11	11790	X	9368	-0-	-2422	-0-	305	1	9063	2	Y	-0-					-0-
12	11873	X	10198	-0-	-1675	-0-	269	1	9929	2	Y	-0-					-0-
01	12028	X	11347	-0-	-681	-0-	295	1	11052	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	52	-0-	-41	-0-	52	2			Y	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			Y	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
11	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

08	1426	N	1221	-0-	-205	-0-	1221	2			Y	-0-					-0-
09	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
10	1405	N	1405	-0-	-0-	-0-	1405	2			Y	-0-					-0-
11	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
12	1426	N	1182	-0-	-244	-0-	1182	2			Y	-0-					-0-
01	1395	N	1199	-0-	-196	-0-	1199	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

08	4910	X	4910	-0-	-0-	-0-	4852	2	58	9	N	53					494
09	4613	X	4613	-0-	-0-	-0-	4570	2	43	9	N	39					533
10	4708	X	4708	-0-	-0-	-0-	4653	2	55	9	N	50					583
11	4430	X	4430	-0-	-0-	-0-	4387	2	43	9	N	39					622
12	4194	X	4194	-0-	-0-	-0-	4161	2	33	9	N	30	186	1			466
*01	4106	X	4106	-0-	-0-	-0-	4052	2	54	9	N	49					515

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

08	5580		5715	-0-	135	135	5715	2			Y	-0-					-0-
09	5400		5389	-0-	-11	124	5389	2			Y	-0-					-0-
10	5580		5471	-0-	-109	15	5471	2			Y	-0-					-0-
11	5400		5326	-0-	-74	-0-	5326	2			Y	-0-					-0-
12	5704	#	5438	-0-	-266	-0-	5438	2			Y	-0-					-0-
01	5704	#	5355	-0-	-349	-0-	5355	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

08	25885		24745	-0-	-1140	-0-	74	1	24671	2	Y	-0-					-0-
09	24240	#	23641	-0-	-599	-0-	72	1	23569	2	Y	-0-					-0-
10	25048	#	24518	-0-	-530	-0-	74	1	24444	2	Y	-0-					-0-
11	24240	#	23886	-0-	-354	-0-	72	1	23814	2	Y	-0-					-0-
12	24738	#	24659	-0-	-79	-0-	74	1	24585	2	Y	-0-					-0-
*01	24754	R	24754	-0-	-0-	-0-	74	1	24680	2	Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1220	-0-	-268	-0-	1220	2			N	-0-					34
09	1440	X	752	-0-	-688	-0-	718	2	34	9	N	31					65
10	1488	X	1149	-0-	-339	-0-	1141	2	8	9	N	7					72
11	1170	X	940	-0-	-230	-0-	939	2	1	9	N	1					73
12	1209	X	522	-0-	-687	-0-	522	2			N	-0-					73
*01	1235	X	1235	-0-	-0-	-0-	1235	2			N	-0-					73

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1248	-0-	-395	-0-	310	1	938	2	N	-0-					82
09	1470	N	1196	-0-	-274	-0-	310	1	886	2	N	-0-					82
10	1302	N	1183	-0-	-119	-0-	310	1	873	2	N	-0-					82
*11	1200	N	1192	-0-	-8	-0-	300	1	892	2	N	-0-					82
12	1240	N	961	-0-	-279	-0-	310	1	651	2	N	-0-					82
01	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					82

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 04/16/2005

CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY //CONT.// 172232
DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					231

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					233
09	1200	N	1152	-0-	-48	-0-	1152	2			N	-0-					233
10	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					233
11	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					233
12	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					233
01	1209	N	591	-0-	-618	-0-	591	2			N	-0-					233

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					40
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					40
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					40
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					40
12	217	N	163	-0-	-54	-0-	163	2			N	-0-					40
01	217	N	112	-0-	-105	-0-	112	2			N	-0-					40

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634
DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

08	0 N	-0-	-0-	-0-	-0-				N	-0-			33
09	52 N	52	-0-	-0-	-0-	52	2		N	-0-			33
10	0 N	-0-	-0-	-0-	-0-				N	-0-			33
11	0 N	-0-	-0-	-0-	-0-				N	-0-			33
12	62 N	-0-	-0-	-62	-0-				N	-0-			33
01	0 N	-0-	-0-	-0-	-0-				N	-0-			33

MOBEETIE (DOUGLAS) //CONT.// 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					144
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					144
10	248	N	186	-0-	-62	-0-	186	2			N	-0-					144
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					144
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					144
01	186	N	-0-	-0-	-186	-0-					N	-0-					144

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF. 12196 - 12340

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF. 11696 - 11760

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					213

PLUGGED AND ABANDONED_____ 12/21/2012

MOBEETIE (ELLENBERGER) //CONT.// 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	X	52	-0-	-779	-0-	52	2			N	-0-					201
09	0	X	-0-	-0-	-0-	-0-					N	-0-					201
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					201
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					201
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					201
01	62	N	-0-	-0-	-62	-0-					N	-0-					201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					157
09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-45467	272	1			N	-0-					113
09	270	N	263	-0-	-7 B	-45467	263	1			N	-0-					113
*10	279	N	-0-	-0-	-279 B	-45467					N	-0-					113
*11	270	N	-0-	-0-	-270 B	-45467					N	1	1	5			113
*12	279	N	12	-0-	-267 B	-45467	12	1			N	-0-					113
01	0	N	12	-0-	12 B	-45455	12	1			N	-0-					113

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1786	-0-	-74	-0-	1786	2			N	-0-					46
09	1320	N	1251	-0-	-69	-0-	1239	2	12	9	N	11					57
10	1798	N	1551	-0-	-247	-0-	31	1	1509	2	N	10					67
							11	9									
11	1821	N	1821	-0-	-0-	-0-	30	1	1765	2	N	24					91
							26	9									
12	1302	N	846	-0-	-456	-0-	29	1	817	2	N	-0-					91
*01	1634	N	1634	-0-	-0-	-0-	31	1	1603	2	N	-0-					91

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	830	-0-	-162	-0-	822	2	8	9	N	7					57
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					57
10	930	N	854	-0-	-76	-0-	31	1	823	2	N	-0-					57
11	810	N	795	-0-	-15	-0-	30	1	765	2	N	-0-					57
12	861	N	861	-0-	-0-	-0-	29	1	832	2	N	-0-					57
01	868	N	337	-0-	-531	-0-	25	1	312	2	N	-0-					57

SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0-	-0-	130	1	584	2	N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	91	1	359	2	N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	130	1	566	2	N	-0-					-0-
11	690	N	664	-0-	-26	-0-	130	1	534	2	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	130	1	600	2	N	-0-					-0-
*01	750	N	750	-0-	-0-	-0-	130	1	620	2	N	-0-					-0-

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42	-0-	130	1	262	2	N	-0-					-0-
09	719	N	719	-0-	-0-	-0-	113	1	606	2	N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	130	1	1224	2	N	-0-					-0-
11	747	N	747	-0-	-0-	-0-	100	1	647	2	N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	130	1	805	2	N	-0-					-0-
01	1147	N	675	-0-	-472	-0-	130	1	545	2	N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3	-0-	130	1	177	2	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	130	1	164	2	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	130	1	165	2	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	130	1	165	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	130	1	189	2	N	-0-					-0-
01	310	N	240	-0-	-70	-0-	130	1	110	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	836	N	836	-0-	-0-	-0-	130	1	706	2	N	-0-					92
09	597	N	597	-0-	-0-	-0-	130	1	467	2	N	-0-					92
10	1929	N	1929	-0-	-0-	-0-	130	1	1799	2	N	-0-					92
11	2007	N	2007	-0-	-0-	-0-	130	1	1877	2	N	-0-					92
12	1177	N	1177	-0-	-0-	-0-	130	1	1032	2	N	14	14	8			92
							15	9									
01	1147	N	843	-0-	-304	-0-	130	1	713	2	N	-0-					92

BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6594	X	6594	-0-	-0-	-0-	68	1	6526	2	N	-0-					-0-
09	6359	X	6359	-0-	-0-	-0-	68	1	6291	2	N	-0-					-0-
10	6286	X	6286	-0-	-0-	-0-	59	1	6227	2	N	-0-					-0-
11	6505	X	6505	-0-	-0-	-0-	68	1	6437	2	N	-0-					-0-
12	6587	X	6587	-0-	-0-	-0-	68	1	6519	2	N	-0-					-0-
01	3100	X	1534	-0-	-1566	-0-	59	1	1475	2	N	-0-					-0-

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2655	X	2655	-0-	-0-	-0-	140	1	2515	2	N	-0-					42
09	3622	X	3622	-0-	-0-	-0-	140	1	3453	2	N	26					68
							29	9									
10	3467	X	3467	-0-	-0-	-0-	140	1	3292	2	N	32					100
							35	9									
11	3172	X	3172	-0-	-0-	-0-	140	1	3032	2	N	-0-					100
12	3042	X	3042	-0-	-0-	-0-	140	1	2902	2	N	-0-					100
*01	2796	X	2796	-0-	-0-	-0-	140	1	2656	2	N	-0-					100

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					42
09	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					42
*10	2450	N	2450	-0-	-0-	-0-	2392	3	58	9	N	53					95
*11	2421	N	2421	-0-	-0-	-0-	2384	3	37	9	N	34					129
*12	2338	N	2338	-0-	-0-	-0-	13	1	2325	3	N	-0-					129
*01	2365	N	2365	-0-	-0-	-0-	13	1	2352	3	N	-0-					129

KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					19
09	960	N	933	-0-	-27	-0-	933	3			N	-0-					19
*10	1147	N	874	-0-	-273	-0-	865	3	9	9	N	8					27
*11	1050	N	913	-0-	-137	-0-	913	3			N	-0-					27
*12	1101	N	1101	-0-	-0-	-0-	13	1	1088	3	N	-0-					27
*01	1148	N	1148	-0-	-0-	-0-	13	1	1110	3	N	23					50
							25	9									

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2031	N	2031	-0-	-0-	-0-	2023	2	8	9	Y	7					85
09	1428	N	1428	-0-	-0-	-0-	1418	2	10	9	Y	9					94
10	1767	N	1516	-0-	-251	-0-	1516	2			Y	-0-					94
11	1980	N	1832	-0-	-148	-0-	1820	2	12	9	Y	11					105
12	1488	N	537	-0-	-951	-0-	537	2			Y	-0-					105
*01	1567	N	1567	-0-	-0-	-0-	1563	2	4	9	Y	4					109

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					130
09	2280	N	2053	-0-	-227	-0-	2053	2			N	-0-					130
10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					130
11	2220	N	2031	-0-	-189	-0-	2031	2			N	-0-					130
12	2108	N	771	-0-	-1337	-0-	771	2			N	-0-					130
*01	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0-	-0-	2142	2			N	-0-					202
09	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					202
10	2139	N	2100	-0-	-39	-0-	31	1	2069	2	N	-0-					202
11	2070	N	1962	-0-	-108	-0-	30	1	1932	2	N	-0-					202
12	2139	N	2034	-0-	-105	-0-	30	1	2004	2	N	-0-					202
01	2108	N	1566	-0-	-542	-0-	30	1	1536	2	N	-0-					202

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

08	5151	X	5151	-0-	-0-	-0-	62	1	5068	2	N	19					186
							21	9									
09	4892	X	4892	-0-	-0-	-0-	60	1	4820	2	N	11					197
							12	9									
10	5130	X	5130	-0-	-0-	-0-	62	1	5068	2	N	-0-					197
11	4950	X	4950	-0-	-0-	-0-	60	1	4890	2	N	-0-					197
12	5488	X	5488	-0-	-0-	-0-	62	1	5402	2	N	22					219
							24	9									
*01	4892	X	4892	-0-	-0-	-0-	62	1	4819	2	N	10					229
							11	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

08	3194	X	3194	-0-	-0-	-0-	3194	2			N	-0-					-0-
09	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					-0-
10	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
11	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
12	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
*01	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

08	1576	N	1576	-0-	-0-	-0-	1573	2	3	9	N	3					40
09	1800	X	1465	-0-	-335	-0-	1465	2			N	-0-					40
10	1860	X	1511	-0-	-349	-0-	1511	2			N	-0-					40
11	1800	X	1391	-0-	-409	-0-	1391	2			N	-0-					40
12	1581	X	1475	-0-	-106	-0-	1475	2			N	-0-					40
01	1581	X	1548	-0-	-33	-0-	1548	2			N	-0-					40

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

08	8886	X	8886	-0-	-0-	-0-	8852	2	34	9	N	31					371
09	8494	X	8494	-0-	-0-	-0-	8449	2	45	9	N	41					412
10	8624	X	8624	-0-	-0-	-0-	8578	2	46	9	N	42	180	1			274
11	8177	X	8177	-0-	-0-	-0-	8126	2	51	9	N	46					320
12	7790	X	7790	-0-	-0-	-0-	7746	2	44	9	N	40					360
*01	8082	X	8082	-0-	-0-	-0-	8038	2	44	9	N	40					400

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15	-0-	512	2			N	-0-					24
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					24
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					24
11	510	N	354	-0-	-156	-0-	354	2			N	-0-					24
12	527	N	507	-0-	-20	-0-	507	2			N	-0-					24
*01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					24

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

08	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					83
09	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					83
10	2997	X	2997	-0-	-0-	-0-	2996	2	1	9	N	1					84
11	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					84
12	3138	X	3138	-0-	-0-	-0-	3138	2			N	-0-					84
01	2728	X	2174	-0-	-554	-0-	2170	2	4	9	N	4					88

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
DAVIS OPERATING COMPANY, INC. //CONT.// 206036
MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	6840	-0-	-848	-0-	6834	2	6	9	N	5					710
09	7440	X	1482	-0-	-5958	-0-	1482	2			N	-0-					710
10	7688	X	1855	-0-	-5833	-0-	1816	2	39	9	N	35					745
11	7440	X	5034	-0-	-2406	-0-	4992	2	42	9	N	38					783
12	7688	X	6038	-0-	-1650	-0-	5986	2	52	9	N	47					830
01	6851	X	6726	-0-	-125	-0-	6687	2	39	9	N	35					865

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0-	-0-	498	2	24	9	N	22					284
09	600	N	452	-0-	-148	-0-	431	2	21	9	N	19					303
10	620	N	429	-0-	-191	-0-	414	2	15	9	N	14	184	1			133
11	510	N	425	-0-	-85	-0-	395	2	30	9	N	27					160
12	423	N	423	-0-	-0-	-0-	420	2	3	9	N	3					163
01	434	N	391	-0-	-43	-0-	391	2			N	-0-					163

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF.10634 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	4124	-0-	-3688	-0-	4124	2			N	-0-					74
09	7560	X	4988	-0-	-2572	-0-	4988	2			N	-0-					74
10	7347	X	5619	-0-	-1728	-0-	5619	2			N	-0-					74
11	7110	X	6396	-0-	-714	-0-	6396	2			N	-0-					74
12	5673	X	4551	-0-	-1122	-0-	4551	2			N	-0-					74
01	5611	X	4091	-0-	-1520	-0-	4091	2			N	-0-					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					32
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					32
10	217	N	142	-0-	-75	-0-	142	2			N	-0-					32
11	210	N	135	-0-	-75	-0-	135	2			N	-0-					32
12	155	N	114	-0-	-41	-0-	114	2			N	-0-					32
01	155	N	79	-0-	-76	-0-	79	2			N	-0-					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	B -0-	347	2	23	9	N	21					141
09	343	N	343	-0-	-0-	B -0-	325	2	18	9	N	16					157
10	340	N	340	-0-	-0-	B -0-	326	2	14	9	N	13					170
11	330	N	330	-0-	-0-	B -0-	313	2	17	9	N	15					185
12	310	N	306	-0-	-4	B -0-	295	2	11	9	N	10					195
01	310	N	264	-0-	-46	B -0-	258	2	6	9	N	5					200

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0-	B -0-	1024	2	34	9	Y	31	52	1			64
09	948	N	948	-0-	-0-	B -0-	905	2	43	9	Y	39	51	1			52
10	1070	N	1070	-0-	-0-	B -0-	1037	2	33	9	Y	30					82
11	837	N	837	-0-	-0-	B -0-	800	2	37	9	Y	34	52	1			64
*12	801	N	801	-0-	-0-	B -0-	769	2	32	9	Y	29					93
*01	917	N	917	-0-	-0-	B -0-	886	2	31	9	Y	28	49	1			72

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21080		-0-	-0-	-21080	-0-					N	-0-					170
09	20400		-0-	-0-	-20400	-0-					N	-0-					170
10	21080		-0-	-0-	-21080	-0-					N	-0-					170
11	20400		-0-	-0-	-20400	-0-					N	-0-					170
12	0	#	-0-	-0-	-0-	-0-					N	-0-					170
*01	5589	R	5589	-0-	-0-	-0-	4691	2	898	9	N	816	375	1			611

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, N. (CLEVELAND) //CONT.// 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
*12	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
*01	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
09	300	N	178	-0-	-122	-0-	178	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*11	3000	N	3051	-0-	51	51	3051	1			N	-0-					-0-
*12	362	N	311	-0-	-51	-0-	311	2			N	-0-					-0-
*01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	810	-0-	-647	-0-	810	2			N	-0-					-0-
09	990	N	803	-0-	-187	-0-	803	2			N	-0-					-0-
10	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
*01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1851	-0-	-257	-0-	1851	2			N	-0-					-0-
09	1980	N	1122	-0-	-858	-0-	1122	2			N	-0-					-0-
10	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
01	1922	N	1229	-0-	-693	-0-	1229	2			N	-0-					-0-

PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1316	-0-	-141	-0-	1316	2			N	-0-					-0-
09	1410	N	797	-0-	-613	-0-	797	2			N	-0-					-0-
10	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
11	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
01	1364	N	874	-0-	-490	-0-	874	2			N	-0-					-0-

LINN OPERATING, LLC 501480
PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*01	186	N	86	-0-	-100	-0-	86	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	465	2	1	9	N	1					3
09	444	N	444	-0-	-0-	-0-	443	2	1	9	N	1					4
10	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	3	1			2
11	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					3
12	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1					4
*01	434	N	92	-0-	-342	-0-	91	2	1	9	N	1					5

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*01	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*01	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
*01	341	N	260	-0-	-81	-0-	260	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
*01	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-

STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	186	N	55	-0-	-131	-0-	55	2			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
*01	744	N	340	-0-	-404	-0-	340	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
11	540	N	527	-0-	-13	-0-	527	2			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*01	527	N	291	-0-	-236	-0-	291	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					-0-
09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					-0-
10	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
11	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
12	3100	N	3202	-0-	102	102	3202	2			N	-0-					-0-
*01	2046	N	1228	-0-	-818	-0-	1228	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	589	N	475	-0-	-114	-0-	475	2			N	-0-					-0-
11	570	N	462	-0-	-108	-0-	462	2			N	-0-					-0-
12	496	N	475	-0-	-21	-0-	475	2			N	-0-					-0-
*01	465	N	245	-0-	-220	-0-	245	2			N	-0-					-0-

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	33	2			N	-0-					-0-
10	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
09	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	2			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*01	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	2			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*01	186	N	121	-0-	-65	-0-	121	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
*01	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LINN OPERATING, LLC //CONT.// 501480
PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
*01	217	N	87	-0-	-130	-0-	87	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	13	-0-	-1	-0-	13	2			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1110	N	961	-0-	-149	-0-	961	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*01	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	22	-0-	-226	-0-	22	2			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
*01	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

08	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
*01	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	310	N	70	-0-	-240	-0-	70	2			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

08	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
10	496	N	113	-0-	-383	-0-	113	2			N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1090	-0-	-88	-0-	1090	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
12	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	120	N	25	-0-	-95	-0-	25	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	210	N	52	-0-	-158	-0-	52	2			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

08	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
*01	1365	N	1365	-0-	-0-	-0-	1365	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
*01	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	25	-0-	-515	-0-	25	2			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

08	713	N	18	-0-	-695	-0-	18	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

08	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
11	780	N	628	-0-	-152	-0-	628	2			N	-0-					-0-
12	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
*01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	806	N	562	-0-	-244	-0-	562	2			N	-0-					-0-
11	840	N	665	-0-	-175	-0-	665	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	558	N	446	-0-	-112	-0-	446	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WOMBLE			WELL #: 507		RRCID -> 171344	COMPL. DATE 09/12/1998					TOTAL DEPTH 3553		PERF. 3065 - 3080				
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
MCNUTT			WELL #: 4066		RRCID -> 171415	COMPL. DATE 07/27/1998					TOTAL DEPTH 3550		PERF. 3026 - 3040				
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
CUNNINGHAM			WELL #: 408		RRCID -> 171568	COMPL. DATE 10/16/1998					TOTAL DEPTH 3550		PERF. 3090 - 3134				
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
FISHER			WELL #: 202		RRCID -> 171593	COMPL. DATE 10/12/1998					TOTAL DEPTH 3506		PERF. 3000 - 3058				
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
10	775	N	632	-0-	-143	-0-	632	2			N	-0-					-0-
11	810	N	665	-0-	-145	-0-	665	2			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
MCNUTT			WELL #: 5066		RRCID -> 171714	COMPL. DATE 10/28/1998					TOTAL DEPTH 3550		PERF. 3040 - 3060				
08	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
09	390	N	296	-0-	-94	-0-	296	2			N	-0-					-0-
10	527	N	40	-0-	-487	-0-	40	2			N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
WOMBLE			WELL #: 607		RRCID -> 172126	COMPL. DATE 10/21/1998					TOTAL DEPTH 3530		PERF. 3066 - 3084				
08	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	182	-0-	-148	-0-	182	2			N	-0-					-0-
12	341	N	173	-0-	-168	-0-	173	2			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
MCNUTT			WELL #: 6066		RRCID -> 172127	COMPL. DATE 10/08/1998					TOTAL DEPTH 3550		PERF. 3003 - 3020				
08	1395	N	1357	-0-	-38	-0-	1357	2			N	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
10	1488	N	860	-0-	-628	-0-	860	2			N	-0-					-0-
11	1320	N	641	-0-	-679	-0-	641	2			N	-0-					-0-
12	1395	N	29	-0-	-1366	-0-	29	2			N	-0-					-0-
01	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

08	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	690	N	327	-0-	-363	-0-	327	2			N	-0-					-0-
12	527	N	324	-0-	-203	-0-	324	2			N	-0-					-0-
*01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	690	N	398	-0-	-292	-0-	398	2			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
11	390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	527	N	387	-0-	-140	-0-	387	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	30	-0-	-108	-0-	30	2			Y	-0-					27
09	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					27
10	31	N	30	-0-	-1	-0-	30	2			Y	-0-					27
11	30	N	14	-0-	-16	-0-	14	2			Y	-0-					27
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					27
*01	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	286	-0-	-620	-0-	286	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
11	150	N	30	-0-	-120	-0-	30	2			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	2			N	-0-					-0-
11	14	N	12	-0-	-2	-0-	12	2			N	-0-					-0-
12	9	N	8	-0-	-1	-0-	8	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
09	660	N	276	-0-	-384	-0-	276	2			N	-0-					-0-
10	620	N	264	-0-	-356	-0-	264	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
*01	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
09	120	N	33	-0-	-87	-0-	33	2			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	2			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	940	N	203	-0-	-737	-0-	203	2			Y	-0-					34
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					34
10	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					34
11	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					34
12	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					34
*01	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					34

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	150	N	64	-0-	-86	-0-	64	2			N	-0-					-0-
10	155	N	89	-0-	-66	-0-	89	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

08	1327	N	375	-0-	-952	-0-	375	2			Y	-0-					30
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					30
10	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					30
11	360	N	241	-0-	-119	-0-	241	2			Y	-0-					30
12	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					30
*01	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

08	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
09	630	N	299	-0-	-331	-0-	299	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	527	N	383	-0-	-144	-0-	383	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-
01	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	720	N	338	-0-	-382	-0-	338	2			N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
11	450	N	261	-0-	-189	-0-	261	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	496	N	333	-0-	-163	-0-	333	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

08	997	N	284	-0-	-713	-0-	284	2			Y	-0-					21
09	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					21
10	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					21
11	270	N	187	-0-	-83	-0-	187	2			Y	-0-					21
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					21
*01	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					21

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
FAIRWAY RESOURCES OP III, LLC 259784
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					22
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					22
10	248	N	206	-0-	-42	-0-	206	2			N	-0-					22
11	240	N	154	-0-	-86	-0-	154	2			N	-0-					22
12	248	N	154	-0-	-94	-0-	154	2			N	-0-					22
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					22

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

08	DLQ	G-10	84	-0-	84	84	65	2	19	9	Y	17					302
09	DLQ	G-10	76	-0-	76	160	57	2	19	9	Y	17					319
10	DLQ	G-10	82	-0-	82	242	63	2	19	9	Y	17					336
11	DLQ	G-10	101	-0-	101	343	69	2	32	9	Y	29	187	1			178
12	413	N	70	-0-	-343	-0-	57	2	13	9	Y	12					190
*01	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					190

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

08	3069	X	2721	-0-	-348	-0-	2721	2			N	-0-					95
09	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					95
10	3964	X	3964	-0-	-0-	-0-	31	1	3933	2	N	-0-					95
11	3873	X	3873	-0-	-0-	-0-	30	1	3843	2	N	-0-					95
12	3902	X	3902	-0-	-0-	-0-	31	1	3871	2	N	-0-					95
*01	3585	X	3585	-0-	-0-	-0-	31	1	3554	2	N	-0-					95

NORTHAM (CHESTER) //CONT.// 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

08	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					22
09	1320	N	118	-0-	-1202	-0-	118	3			N	-0-					22
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					22
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					22
12	124	N	-0-	-0-	-124	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
HAMKER, WALLACE N. -B- WELL #: 2 RRCID -> 093128 COMPL. DATE 04/27/1981 TOTAL DEPTH 7650 PERF. 7450 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMKER, WALLACE N. "B" WELL #: 3590 RRCID -> 169110 COMPL. DATE 04/30/1999 TOTAL DEPTH 7700 PERF. 7424 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					24
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					24
10	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					24
11	1290	N	1207	-0-	-83	-0-	1206	3	1	9	N	1					25
12	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					25
*01	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					25

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
WALLACE N. HAMKER B WELL #: 1 RRCID -> 255107 COMPL. DATE 02/04/2010 TOTAL DEPTH 7600 PERF. 7400 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					65
09	1410	N	885	-0-	-525	-0-	885	3			N	-0-					65
10	1581	N	914	-0-	-667	-0-	914	3			N	-0-					65
11	1080	N	701	-0-	-379	-0-	701	3			N	-0-					65
12	930	N	671	-0-	-259	-0-	671	3			N	-0-					65
01	899	N	547	-0-	-352	-0-	547	3			N	-0-					65

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

08	1612	N	1564	-0-	-48	-0-	1564	2			N	-0-					26
09	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					26
10	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					26
11	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					26
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					26
01	1581	N	1485	-0-	-96	-0-	1485	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

08	5642	X	4357	-0-	-1285	-0-	4357	2			N	-0-					170
09	5460	X	4229	-0-	-1231	-0-	4227	2	2	9	N	2					172
10	4061	X	2608	-0-	-1453	-0-	2608	2			N	-0-					172
11	5408	X	5408	-0-	-0-	-0-	5408	2			N	-0-					172
12	4371	X	2707	-0-	-1664	-0-	2707	2			N	-0-					172
01	4371	X	3035	-0-	-1336	-0-	3035	2			N	-0-					172

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

08	434	N	344	-0-	-90	-0-	58	1	286	2	N	-0-					19
09	393	N	393	-0-	-0-	-0-	60	1	331	2	N	2					21
							2	9									
10	434	N	400	-0-	-34	-0-	62	1	338	2	N	-0-					21
11	385	N	385	-0-	-0-	-0-	60	1	325	2	N	-0-					21
12	403	N	373	-0-	-30	-0-	62	1	311	2	N	-0-					21
01	403	N	379	-0-	-24	-0-	62	1	317	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC //CONT.// 325799
POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

08	1178	N	1109	-0-	-69	-0-	1084	2	25	9	N	23	165	1			55
09	1062	N	1062	-0-	-0-	-0-	1025	2	37	9	N	34					89
10	1178	N	1133	-0-	-45	-0-	1025	2	108	9	N	98					187
11	1080	N	1004	-0-	-76	-0-	965	2	39	9	N	35	173	1			49
12	1085	N	1057	-0-	-28	-0-	954	2	103	9	N	94					143
01	1147	N	958	-0-	-189	-0-	855	2	103	9	N	94					237

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

08	713	N	670	-0-	-43	-0-	670	2			N	-0-					237
09	693	N	693	-0-	-0-	-0-	636	2	57	9	N	52	175	1			114
10	744	N	666	-0-	-78	-0-	653	2	13	9	N	12					126
11	660	N	595	-0-	-65	-0-	582	2	13	9	N	12					138
12	713	N	550	-0-	-163	-0-	537	2	13	9	N	12					150
01	651	N	482	-0-	-169	-0-	465	2	17	9	N	15					165

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

08	155	N	132	-0-	-23	-0-	132	2			N	-0-					216
09	150	N	125	-0-	-25	-0-	124	2	1	9	N	1					217
10	134	N	134	-0-	-0-	-0-	133	2	1	9	N	1					218
11	147	N	147	-0-	-0-	-0-	128	2	19	9	N	17					235
12	146	N	146	-0-	-0-	-0-	131	2	15	9	N	14					249
*01	148	N	148	-0-	-0-	-0-	130	2	18	9	N	16					265

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

08	1011	N	1011	-0-	-0-	-0-	174	1	837	2	N	-0-					18
09	974	N	974	-0-	-0-	-0-	83	1	891	2	N	-0-					18
10	1023	N	1005	-0-	-18	-0-	1005	2			N	-0-					18
11	937	N	937	-0-	-0-	-0-	94	1	843	2	N	-0-					18
*12	943	N	943	-0-	-0-	-0-	104	1	839	2	N	-0-					18
*01	979	N	979	-0-	-0-	-0-	81	1	898	2	N	-0-					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

08	1092	N	1092	-0-	-0-	-0-	60	1	973	2	N	38					4925
							17	5	42	9							
09	804	N	804	-0-	-0-	-0-	43	1	552	2	N	190	184	1			4931
							209	9									
10	689	N	689	-0-	-0-	-0-	28	1	516	2	N	120	191	1			4860
							13	5	132	9							
*11	726	N	726	-0-	-0-	-0-	572	2	154	9	N	140	189	1			4811
*12	634	N	634	-0-	-0-	-0-	19	1	517	2	N	33					4844
							62	5	36	9							
*01	1422	N	1422	-0-	-0-	-0-	66	1	961	2	N	119					4963
							264	5	131	9							

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5994	X	5994	-0-	-0-	-0-	304	1	5534	2	N	142	184	1			5710
							156	9									
09	5077	X	5077	-0-	-0-	-0-	321	1	4622	2	N	122					5832
							134	9									
10	4646	X	4646	-0-	-0-	-0-	364	1	4120	2	N	147	176	1			5803
							162	9									
*11	6557	X	6557	-0-	-0-	-0-	517	1	5884	2	N	142	193	1			5752
							156	9									
*12	4564	X	4564	-0-	-0-	-0-	402	1	4050	2	N	102	180	1			5674
							112	9									
01	3007	X	2395	-0-	-612	-0-	218	1	2065	2	N	102					5776
							112	9									

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	-0-	-0-	-2387	-0-					N	-0-					3745
09	990	X	-0-	-0-	-990	-0-					N	-0-					3745
10	527	X	-0-	-0-	-527	-0-					N	-0-					3745
*11	330	X	273	-0-	-57	-0-	99	2	174	9	N	158	196	1			3707
*12	576	N	576	-0-	-0-	-0-	5	1	135	2	N	382	381	1			3708
							16	5	420	9							
*01	267	N	267	-0-	-0-	-0-	10	1	143	2	N	68					3776
							39	5	75	9							

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11541	X	11541	-0-	-0-	-0-	633	1	10218	2	N	464	574	1			5502
							180	5	510	9							
09	11436	X	11436	-0-	-0-	-0-	791	1	10094	2	N	494	387	1			5609
							8	5	543	9							
10	10874	X	10874	-0-	-0-	-0-	520	1	9645	2	N	430	580	1			5459
							236	5	473	9							
*11	8050	X	8050	-0-	-0-	-0-	7650	2	400	9	N	364	191	1			5632
*12	6746	X	6746	-0-	-0-	-0-	205	1	5633	2	N	213	187	1			5658
							674	5	234	9							
*01	6027	X	6027	-0-	-0-	-0-	297	1	4297	2	N	225	183	1			5700
							1185	5	248	9							

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6195	X	6195	-0-	-0-	-0-	304	1	5544	2	N	315	354	1			148
							347	9									
09	5262	X	5262	-0-	-0-	-0-	321	1	4620	2	N	292	182	1			258
							321	9									
10	4745	X	4745	-0-	-0-	-0-	365	1	4123	2	N	234	366	1			126
							257	9									
*11	2910	X	630	-0-	-2280	-0-	39	1	449	2	N	129					255
							142	9									
*12	4749	X	4749	-0-	-0-	-0-	400	1	4018	2	N	301	372	1			184
							331	9									
01	3007	X	2998	-0-	-9	-0-	282	1	2664	2	N	47					231
							52	9									

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					21
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					21
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					21
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					21
12	496	N	335	-0-	-161	-0-	335	3			N	-0-					21
*01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					21

MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	51	-0-	-104	-0-	51	2			N	-0-					142
09	150	N	65	-0-	-85	-0-	65	2			N	-0-					142
10	124	N	11	-0-	-113	-0-	5	1	6	2	N	-0-					142
11	60	N	60	-0-	-0-	-0-	7	1	53	2	N	-0-					142
12	93	N	93	-0-	-0-	-0-	13	1	80	2	N	-0-					142
*01	146	N	146	-0-	-0-	-0-	30	1	116	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1621	-0-	-84	-0-	1549	2	72	9	N	65					338
09	1620	N	1396	-0-	-224	-0-	1340	2	56	9	N	51	192	1			197
10	1767	N	1507	-0-	-260	-0-	25	1	1407	2	N	68					265
							75	9									
11	1560	N	1461	-0-	-99	-0-	28	1	1354	2	N	72					337
							79	9									
12	1487	N	1487	-0-	-0-	-0-	31	1	1394	2	N	56					393
							62	9									
01	1519	N	1230	-0-	-289	-0-	23	1	1159	2	N	44					437
							48	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9252	X	9252	-0-	-0-	-0-	9135	2	117	9	N	106					278
09	6935	X	6935	-0-	-0-	-0-	6880	2	55	9	N	50					328
10	7161	X	2986	-0-	-4175	-0-	29	1	2925	2	N	29	185	1			172
							32	9									
11	8055	X	8055	-0-	-0-	-0-	28	1	7925	2	N	93					265
							102	9									
12	8091	X	6769	-0-	-1322	-0-	31	1	6670	2	N	62					327
							68	9									
01	8091	X	2956	-0-	-5135	-0-	24	1	2877	2	N	50	187	1			190
							55	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	101	-0-	-116	-0-	101	2			N	-0-					32
09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					32
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					32
11	193	N	193	-0-	-0-	-0-	193	2			N	-0-					32
12	279	N	-0-	-0-	-279	-0-					N	-0-					32
*01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					32

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. //CONT.// 563288
SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	48 3	1 9	265	2	N	3	3	8			13
09	317	N	317	-0-	-0-	-0-	60	1	257	2	N	-0-					13
10	341	N	339	-0-	-2	-0-	62	1	277	2	N	-0-					13
11	325	N	325	-0-	-0-	-0-	60	1	265	2	N	-0-					13
12	341	N	320	-0-	-21	-0-	62	1	258	2	N	-0-					13
01	341	N	323	-0-	-18	-0-	62	1	261	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	62	1	592	2	N	-0-					133
09	626	N	626	-0-	-0-	-0-	60	1	566	2	N	-0-					133
10	713	N	634	-0-	-79	-0-	62	1	572	2	N	-0-					133
11	630	N	561	-0-	-69	-0-	50	1	511	2	N	-0-	126	1			7
12	651	N	602	-0-	-49	-0-	62	1	540	2	N	-0-					7
*01	635	N	635	-0-	-0-	-0-	62	1	573	2	N	-0-					7

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

TREK RESOURCES, INC. 867578
HAMKER WELL #: 5911 RRCID -> 104329 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 7446 - 7533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					93
09	750	N	164	-0-	-586	-0-	164	2			N	-0-					93
10	992	N	61	-0-	-931	-0-	61	2			N	-0-					93
11	390	N	72	-0-	-318	-0-	69	2	3	9	N	3					96
12	124	N	124	-0-	-0-	-0-	111	2	13	9	N	12					108
*01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					108

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

08	122	N	122	-0-	-0-	-0-	122	2			N	-0-					211
09	480	N	132	-0-	-348	-0-	132	2			N	-0-					211
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					211
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					211
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					211
*01	176	N	176	-0-	-0-	-0-	175	2	1	9	N	1					212

PARNELL 475 WELL #: 3 RRCID -> 210871 COMPL. DATE 02/25/2005 TOTAL DEPTH 7674 PERF. 7227 - 7298

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

08	532	N	532	-0-	-0-	-0-	517	2	15	9	N	14	184	1			38
09	990	N	262	-0-	-728	-0-	262	2			N	-0-					38
10	1023	N	254	-0-	-769	-0-	254	2			N	-0-					38
11	510	N	250	-0-	-260	-0-	250	2			N	-0-					38
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					38
*01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

08	157	N	157	-0-	-0-	-0-	144	2	13	9	N	12					252
09	240	N	118	-0-	-122	-0-	118	2			N	-0-					252
10	310	N	79	-0-	-231	-0-	79	2			N	-0-					252
11	150	N	28	-0-	-122	-0-	28	2			N	-0-					252
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					252
01	93	N	-0-	-0-	-93	-0-					N	-0-					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

08	227	N	227	-0-	-0-	-0-	224	2	3	9	N	3					95
09	291	N	291	-0-	-0-	-0-	288	2	3	9	N	3					98
10	382	N	382	-0-	-0-	-0-	372	2	10	9	N	9					107
11	210	N	193	-0-	-17	-0-	193	2			N	-0-					107
12	187	N	187	-0-	-0-	-0-	185	2	2	9	N	2					109
01	248	N	209	-0-	-39	-0-	205	2	4	9	N	4					113

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	885	-0-	-138	-0-	213	1	672	3	N	-0-					39
09	1170	N	748	-0-	-422	-0-	206	1	539	3	N	3					42
							3	9									
*10	1178	N	504	-0-	-674	-0-	504	3			N	-0-					42
*11	870	N	513	-0-	-357	-0-	513	3			N	-0-					42
*12	823	N	823	-0-	-0-	-0-	823	3			N	-0-					42
*01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					42

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					87
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	1	24	5			64
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-					97
10	0	N	-0-	-0-	-0-	-0-					N	10	107	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

08	2015	N	1762	-0-	-253	-0-	62	1	1700	2	N	-0-					52
09	1710	N	1666	-0-	-44	-0-	60	1	1606	2	N	-0-					52
10	1891	N	1732	-0-	-159	-0-	62	1	1670	2	N	-0-					52
11	1710	N	1675	-0-	-35	-0-	60	1	1615	2	N	-0-					52
12	1736	N	1631	-0-	-105	-0-	62	1	1569	2	N	-0-					52
01	1736	N	1631	-0-	-105	-0-	62	1	1569	2	N	-0-					52

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

08	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-3399					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

08	961	N	810	-0-	-151	B	-0-	808	2	2	9	N	2				50
09	792	N	792	-0-	-0-	B	-0-	783	2	9	9	N	8				58
10	837	N	830	-0-	-7	B	-0-	31	1	797	2	N	2				60
								2	9								
11	801	N	801	-0-	-0-	B	-0-	30	1	771	2	N	-0-				60
12	846	N	846	-0-	-0-	B	-0-	31	1	815	2	N	-0-				60
*01	869	N	869	-0-	-0-	B	-0-	31	1	838	2	N	-0-				60

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

08	1344	N	1344	-0-	-0-	B	-0-	1344	3			N	-0-				34
09	1290	N	1283	-0-	-7	B	-0-	1283	3			N	-0-				34
10	1333	N	1325	-0-	-8	B	-0-	1325	3			N	-0-				34
11	1290	N	1274	-0-	-16	B	-0-	1274	3			N	-0-				34
12	1421	N	1421	-0-	-0-	B	-0-	1421	3			N	-0-				34
01	1333	N	1314	-0-	-19	B	-0-	1314	3			N	-0-				34

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

08	9902	X	13536	-0-	3634	B	-0-	13536	1			N	-0-				232
09	4301	X	4301	-0-	-0-	B	-0-	4301	1			N	-0-				232
10	4526	X	4362	-0-	-164	B	-0-	4362	1			N	-0-				232
11	4530	X	1612	-0-	-2918	B	-0-	1612	1			N	-0-				232
*12	4681	X	19	-0-	-4662	B	-0-	19	3			N	-0-				232
01	4681	X	285	-0-	-4396	B	-0-	268	3	17	9	N	15				247

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	78	-0-	-511 B	-0-	36	1	42	9	N	38					198
09	601	N	601	-0-	-0- B	-0-	577	1	24	9	N	22					220
10	595	N	595	-0-	-0- B	-0-	587	1	8	9	N	7					227
11	569	N	569	-0-	-0- B	-0-	569	1			N	-0-	50	1			177
*12	607	N	607	-0-	-0- B	-0-	596	3	11	9	N	10	134	1			53
*01	532	N	532	-0-	-0- B	-0-	513	3	19	9	N	17					70

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	-0-	1021	3	2	9	Y	2					25
09	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					25
10	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					25
11	991	N	991	-0-	-0-	-0-	983	3	8	9	Y	7					32
12	1194	N	1194	-0-	-0-	-0-	1183	3	11	9	Y	10					42
*01	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					42

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF. 12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2357	X	2357	-0-	-0- B	-0-	2357	2			N	-0-					269
09	2021	X	2021	-0-	-0- B	-0-	2020	2	1	9	N	1	189	1			81
*10	1524	N	1524	-0-	-0- B	-0-	1522	2	2	9	N	2	1	5			82
11	1493	N	1493	-0-	-0- B	-0-	1493	2			N	-0-					82
12	1395	N	948	-0-	-447 B	-0-	15	1	933	2	N	-0-					82
*01	2163	N	2163	-0-	-0- B	-0-	21	1	2127	2	N	14					96
							15	9									

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF. 11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
09	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*10	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
11	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
*12	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84
01	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					84

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2242	-0-	2242 B	6628	2225	2	17	9	Y	15					210
09	DLQ G-10		2110	-0-	2110 B	8738	2110	2			Y	-0-	177	1	8	5	25
*10	11019	X	2281	-0-	-8738 B	-0-	2164	2	117	9	Y	106					131
*11	1980	X	1980	-0-	-0- B	-0-	1952	2	28	9	Y	25					156
*12	2263	X	2103	-0-	-160 B	-0-	2071	2	32	9	Y	29	33	5			152
01	2294	X	2116	-0-	-178 B	-0-	2103	2	13	9	Y	12	3	5			161

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

08	1519	N	1647	-0-	128 B	-5187	1484	2	163	9	N	148					311
09	1500	N	1395	-0-	-105 B	-5187	1371	2	24	9	N	22	177	1			156
*10	1550	N	1515	-0-	-35 B	-5187	1470	2	45	9	N	41					197
*11	1590	N	1573	-0-	-17 B	-5187	1476	2	97	9	N	88	23	5			262
*12	1457	N	1437	-0-	-20 B	-5187	1422	2	15	9	N	14	189	1			87
01	1519	N	1534	-0-	15 B	-5172	1479	2	55	9	N	50					137

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

08	1705	N	1663	-0-	-42 B	-5940	1571	2	92	9	N	84					250
09	1590	N	1616	-0-	26 B	-5914	1450	2	166	9	N	151	192	1			209
*10	1705	N	1618	-0-	-87 B	-5914	1556	2	62	9	N	56	1	5			264
*11	1620	N	1563	-0-	-57 B	-5914	1563	2			N	-0-					264
*12	1674	N	1505	-0-	-169 B	-5914	1505	2			N	-0-	183	5			81
01	1612	N	1657	-0-	45 B	-5869	1566	2	10	4	N	74					155
							81	9									

FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

08	512	N	512	-0-	-0- B	-0-	456	2	56	9	N	51					118
09	450	N	425	-0-	-25 B	-0-	416	2	9	9	N	8					126
*10	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					126
11	510	N	410	-0-	-100 B	-0-	410	2			N	-0-					126
12	434	N	370	-0-	-64 B	-0-	370	2			N	-0-					126
*01	614	N	614	-0-	-0- B	-0-	582	2	32	9	N	29					155

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

08	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					35
09	1260	N	1143	-0-	-117 B	-0-	1143	2			N	-0-					35
10	1364	N	881	-0-	-483 B	-0-	881	2			N	-0-					35
11	1260	N	1121	-0-	-139 B	-0-	1121	2			N	-0-					35
12	1178	N	243	-0-	-935 B	-0-	235	2	8	9	N	7					42
*01	1078	N	1078	-0-	-0- B	-0-	1048	2	30	9	N	27	1	8			68

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					124

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1683	N	1683	-0-	-0-	B	-0-	1683	2			N	-0-					167
09	1643	N	1643	-0-	-0-	B	-0-	1626	2	17	9	N	15					182
10	1643	N	1563	-0-	-80	B	-0-	1551	2	12	9	N	11					193
11	1627	N	1627	-0-	-0-	B	-0-	1623	2	4	9	N	4					197
12	1358	N	1358	-0-	-0-	B	-0-	69	1	1281	2	N	7					204
								8	9									
01	1550	N	1251	-0-	-299	B	-0-	84	1	1167	2	N	-0-					204

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 07/24/2014

MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

08	578	N	578	-0-	-0-	B	-0-	545	2	33	9	N	30					190
09	537	N	537	-0-	-0-	B	-0-	501	2	36	9	N	33					223
10	534	N	534	-0-	-0-	B	-0-	509	2	25	9	N	23					246
11	484	N	484	-0-	-0-	B	-0-	476	2	8	9	N	7					253
12	421	N	421	-0-	-0-	B	-0-	395	2	26	9	N	24					277
*01	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					277

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1732	N	1732	-0-	-0-	B	-0-	1702	2	30	9	N	27	162	1			493
09	1800	N	1800	-0-	-0-	B	-0-	1781	2	19	9	N	17					510
10	1810	N	1810	-0-	-0-	B	-0-	1770	2	40	9	N	36					546
11	1700	N	1700	-0-	-0-	B	-0-	1683	2	17	9	N	15					561
12	2261	N	2261	-0-	-0-	B	-0-	2229	2	32	9	N	29					590
01	1798	N	1642	-0-	-156	B	-0-	1625	2	17	9	N	15					605

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

08	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	B	-7249					N	-0-					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

08	5654	X	5654	-0-	-0-	B	-0-	5571	2	83	9	N	75					614
09	4808	X	4808	-0-	-0-	B	-0-	4722	2	86	9	N	78	190	1			502
10	3910	X	3910	-0-	-0-	B	-0-	3853	2	57	9	N	52					554
11	2640	X	2080	-0-	-560	B	-0-	2011	2	69	9	N	63					617
12	2728	X	363	-0-	-2365	B	-0-	309	2	54	9	N	49					666
01	2728	X	1073	-0-	-1655	B	-0-	1073	2			N	-0-					666

MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

08	12974	X	12974	-0-	-0-	B	-0-	12744	2	230	9	N	209	370	1			683
09	13520	X	13520	-0-	-0-	B	-0-	13276	2	244	9	N	222	196	1			709
10	13215	X	13215	-0-	-0-	B	-0-	12983	2	232	9	N	211	193	1			727
11	12743	X	12743	-0-	-0-	B	-0-	12480	2	263	9	N	239	193	1			773
12	13855	X	13855	-0-	-0-	B	-0-	13605	2	250	9	N	227	389	1			611
*01	13991	X	13991	-0-	-0-	B	-0-	13809	2	182	9	N	165					776

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

08	13020	X	296	-0-	-12724	B	-0-	272	2	24	9	N	22					1026
09	11850	X	6174	-0-	-5676	B	-0-	6106	2	68	9	N	62					1088
10	10120	X	10120	-0-	-0-	B	-0-	9966	2	154	9	N	140					1228
11	6869	X	6869	-0-	-0-	B	-0-	6725	2	144	9	N	131	290	1			1069
12	620	X	-0-	-0-	-620	B	-0-					N	-0-					1069
01	10106	X	125	-0-	-9981	B	-0-	125	2			N	-0-					1069

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

08	6721	X	6721	-0-	-0-	B	-0-	6604	2	117	9	N	106	179	1			894
09	5713	X	5713	-0-	-0-	B	-0-	5599	2	114	9	N	104	193	1			805
10	4495	X	4332	-0-	-163	B	-0-	4240	2	92	9	N	84					889
11	4394	X	4394	-0-	-0-	B	-0-	4313	2	81	9	N	74	194	1			769
12	5606	X	5606	-0-	-0-	B	-0-	5520	2	86	9	N	78					847
*01	6609	X	6609	-0-	-0-	B	-0-	6429	2	180	9	N	164	195	1			816

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					78
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					78
10	1395	N	1384	-0-	-11	-0-	1384	2			N	-0-					78
11	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					78
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					78
01	1395	N	1233	-0-	-162	-0-	1233	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIRWAY RESOURCES OP III, LLC 259784
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

08	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

08	930	#	207	-0-	-723	-0-	207	2			N	-0-					78
09	900	#	793	-0-	-107	-0-	793	2			N	-0-					78
10	962	R	962	-0-	-0-	-0-	962	2			N	-0-					78
11	300	#	200	-0-	-100	-0-	200	2			N	-0-					78
12	310	#	200	-0-	-110	-0-	200	2			N	-0-					78
01	930	#	192	-0-	-738	-0-	192	2			N	-0-					78

PALO DURO (WOLFCAMP) 68677 900 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
JONES ENERGY, LLC 441132
SANTA FE WELL #: 1048 C RRCID -> 133594 COMPL. DATE 02/10/1995 TOTAL DEPTH 6800 PERF. 3229 - 3234

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	A	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/24/2017 - P/A 10/24/17

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (MARMATON) //CONT.// 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325		2754	-0-	429	865	2754	3			N	-0-					42
09	2761		2387	-0-	-374	491	2387	3			N	-0-					42
10	2325		2605	-0-	280	771	2605	3			N	-0-					42
11	2250		2358	-0-	108	879	2176	3	182	9	N	165	165	1			42
12	2325		1065	-0-	-1260	-0-	1065	3			N	-0-					42
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1604	-0-	-8	-0-	1604	3			N	-0-					3
09	1560	N	1544	-0-	-16	-0-	1544	3			N	-0-					3
10	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					3
11	1560	N	1542	-0-	-18	-0-	1542	3			N	-0-					3
12	1581	N	1573	-0-	-8	-0-	1573	3			N	-0-					3
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
*12	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0-	-0-	68	1	538	3	N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	72	1	434	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (PENN. LIME) //CONT.// 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					69
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					69
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					69
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					69
12	124	N	84	-0-	-40	-0-	84	3			N	-0-					69
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	563	-0-	-212	-0-	563	3			N	-0-					-0-
09	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*12	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

08	310	N	206	-0-	-104	-0-	206	3			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

08	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
12	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

08	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
11	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
*12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
10	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*12	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PALO DURO CREEK (VIRGIL) //CONT.// 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
11	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
*12	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	29	1	280	3	N	-0-					-0-
10	341	N	286	-0-	-55	-0-	29	1	257	3	N	-0-					-0-
11	330	N	271	-0-	-59	-0-	29	1	242	3	N	-0-					-0-
12	310	N	109	-0-	-201	-0-	29	1	80	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
09	1230	N	1120	-0-	-110	-0-	1120	3			N	-0-					-0-
10	1271	N	1097	-0-	-174	-0-	1097	3			N	-0-					-0-
11	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3300	-0-	-79	-0-	3300	3			N	-0-					3
09	3240	X	3182	-0-	-58	-0-	3182	3			N	-0-					3
10	3317	X	3279	-0-	-38	-0-	3279	3			N	-0-					3
11	3210	X	3163	-0-	-47	-0-	3163	3			N	-0-					3
*12	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					3
01	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					3

SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
*12	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
*12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
09	2391	N	2391	-0-	-0-	-0-	2391	2			N	-0-					-0-
10	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
12	1116	N	856	-0-	-260	-0-	856	2			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	181	-0-	-36	-0-	1	1	180	2	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	1	1	186	2	N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	1	1	203	2	N	-0-					-0-
11	203	N	203	-0-	-0-	-0-	1	1	202	2	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	1	1	217	2	N	-0-					-0-
*01	215	N	215	-0-	-0-	-0-	1	1	214	2	N	-0-					-0-

APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33	-0-	1579	3			N	-0-					-0-
09	1500	N	1365	-0-	-135	-0-	1365	3			N	-0-					-0-
10	1612	N	1334	-0-	-278	-0-	1334	3			N	-0-					-0-
11	1530	N	1307	-0-	-223	-0-	1307	3			N	-0-					-0-
12	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
*01	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	-0-	656	3			N	-0-					62
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					62
10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					62
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					62
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					62
*01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					62

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					52

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1744	N	1744	-0-	-0-	-0-	1704	3	40	9	N	36					163
09	1590	N	1587	-0-	-3	-0-	1565	3	22	9	N	20					183
10	1612	N	1571	-0-	-41	-0-	1562	3	9	9	N	8	188	1			3
11	1680	N	1572	-0-	-108	-0-	1548	3	24	9	N	22					25
12	1643	N	1539	-0-	-104	-0-	1535	3	4	9	N	4					29
01	1581	N	1535	-0-	-46	-0-	1535	3			N	-0-					29

BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5083	-0-	-714	-0-	4828	2	255	9	N	232	368	1			72
09	5370	X	4279	-0-	-1091	-0-	4015	2	264	9	N	240					312
10	5115	X	4792	-0-	-323	-0-	4522	2	270	9	N	245	367	1			190
11	4920	X	4391	-0-	-529	-0-	4123	2	268	9	N	244	186	1			248
12	5084	X	4325	-0-	-759	-0-	4062	2	263	9	N	239	375	1			112
01	5084	X	3978	-0-	-1106	-0-	3793	2	185	9	N	168	189	1			91

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3684	X	3684	-0-	-0-	-0-	1079	1	2439	2	N	151	188	1			99
							166	9									
09	2100	X	1208	-0-	-892	-0-	1044	1	164	9	N	149					248
10	3177	X	3177	-0-	-0-	-0-	1079	1	1924	2	N	158	188	1			218
							174	9									
11	3127	X	3127	-0-	-0-	-0-	1027	1	1965	2	N	123	186	1			155
							135	9									
12	2798	X	2798	-0-	-0-	-0-	1079	1	1479	2	N	218	188	1			185
							240	9									
01	2170	X	1587	-0-	-583	-0-	895	1	535	2	N	143	183	1			145
							157	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5591	X	5591	-0-	-0-	-0-	1079	1	4478	2	N	31					158
							34	9									
09	5730	X	5272	-0-	-458	-0-	1044	1	4184	2	N	40					198
							44	9									
10	5921	X	5111	-0-	-810	-0-	1070	1	4008	2	N	30	188	1			40
							33	9									
11	5730	X	4967	-0-	-763	-0-	1044	1	3886	2	N	34					74
							37	9									
12	5797	X	4605	-0-	-1192	-0-	1073	1	3496	2	N	33					107
							36	9									
01	5580	X	2745	-0-	-2835	-0-	634	1	2100	2	N	10					117
							11	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3928	X	3928	-0-	-0-	-0-	306	1	3323	2	N	272	186	1			174
							299	9									
09	3820	X	3820	-0-	-0-	-0-	331	1	3213	2	N	251	176	1			249
							276	9									
10	3661	X	3661	-0-	-0-	-0-	309	1	3095	2	N	234	351	1			132
							257	9									
11	3688	X	3688	-0-	-0-	-0-	331	1	3078	2	N	254	180	1			206
							279	9									
12	3691	X	3691	-0-	-0-	-0-	342	1	3063	2	N	260	182	1			284
							286	9									
*01	2248	X	2248	-0-	-0-	-0-	196	1	1902	2	N	136	357	1			63
							150	9									

BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2474	-0-	-6	-0-	2474	3			N	-0-					113
09	2370	N	2343	-0-	-27	-0-	2323	3	20	9	N	18					131
*10	2480	N	2322	-0-	-158	-0-	2322	3			N	-0-					131
*11	2400	N	2218	-0-	-182	-0-	2208	3	10	9	N	9					140
*12	2418	N	2290	-0-	-128	-0-	13	1	2277	3	N	-0-					140
01	2325	N	2171	-0-	-154	-0-	13	1	2158	3	N	-0-					140

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	976	-0-	-109	-0-	976	3			N	-0-					20
09	960	N	773	-0-	-187	-0-	773	3			N	-0-					20
*10	1023	N	755	-0-	-268	-0-	755	3			N	-0-					20
11	1014	N	1014	-0-	-0-	-0-	1008	3	6	9	N	5					25
*12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					25
01	744	N	429	-0-	-315	-0-	429	3			N	-0-					25

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1454	-0-	-34	-0-	1451	3	3	9	N	3					47
09	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					47
*10	1395	N	1309	-0-	-86	-0-	1309	3			N	-0-					47
*11	1410	N	1286	-0-	-124	-0-	1277	3	9	9	N	8					55
*12	1364	N	1196	-0-	-168	-0-	13	1	1177	3	N	5					60
							6	9									
01	1302	N	618	-0-	-684	-0-	13	1	597	3	N	-0-					60
							8	4									

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6415	X	6415	-0-	-0-	-0-	6415	3			N	-0-					5
09	6030	X	5852	-0-	-178	-0-	5852	3			N	-0-					5
*10	6293	X	6010	-0-	-283	-0-	6008	3	2	9	N	2					7
*11	6210	X	5777	-0-	-433	-0-	5777	3			N	-0-	2	5			5
*12	6417	X	5635	-0-	-782	-0-	15	1	5620	3	N	-0-					5
01	6417	X	5604	-0-	-813	-0-	14	1	5522	3	N	-0-					5
							68	4									

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1703	N	1703	-0-	-0-	-0-	1700	3	3	9	N	3					64
09	1707	N	1707	-0-	-0-	-0-	1668	3	39	9	N	35					99
*10	1761	N	1761	-0-	-0-	-0-	1640	3	121	9	N	110	99	5			110
*11	1650	N	1536	-0-	-114	-0-	1519	3	17	9	N	15					125
*12	1705	N	1591	-0-	-114	-0-	13	1	1557	3	N	19					144
							21	9									
01	1705	N	1490	-0-	-215	-0-	13	1	1474	3	N	3					147
							3	9									

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1631	-0-	-74	-0-	1631	3			N	-0-					42
09	1470	N	1406	-0-	-64	-0-	1393	3	13	9	N	12					54
*10	1612	N	1280	-0-	-332	-0-	1280	3			N	-0-					54
11	1590	N	1283	-0-	-307	-0-	1283	3			N	-0-					54
*12	1457	N	1388	-0-	-69	-0-	13	1	1364	3	N	10					64
							11	9									
01	1271	N	1167	-0-	-104	-0-	13	1	1154	3	N	-0-					64

HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2637	-0-	-29	-0-	2637	3			N	-0-					26
09	2550	N	2533	-0-	-17	-0-	2533	3			N	-0-	10	5			16
*10	2635	N	2627	-0-	-8	-0-	2627	3			N	-0-					16
11	2550	N	2531	-0-	-19	-0-	2531	3			N	-0-					16
*12	2604	N	2574	-0-	-30	-0-	2574	3			N	-0-					16
01	2635	N	2633	-0-	-2	-0-	2633	3			N	-0-					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					87
09	570	N	528	-0-	-42	-0-	528	3			N	-0-					87
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					87
11	570	N	512	-0-	-58	-0-	512	3			N	-0-					87
*12	558	N	479	-0-	-79	-0-	13	1	466	3	N	-0-					87
01	558	N	506	-0-	-52	-0-	13	1	493	3	N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1003	-0-	-82	-0-	1003	3			N	-0-					106
09	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					106
*10	1147	N	1096	-0-	-51	-0-	1095	3	1	9	N	1	1	5			106
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					106
*12	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-	6	5			100
01	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					100

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1624	-0-	-50	-0-	1618	3	6	9	N	5					156
09	1590	N	1493	-0-	-97	-0-	1482	3	11	9	N	10					166
*10	1674	N	1338	-0-	-336	-0-	1334	3	4	9	N	4					170
*11	1560	N	1312	-0-	-248	-0-	1304	3	8	9	N	7					177
*12	1550	N	1090	-0-	-460	-0-	13	1	1057	3	N	18					195
							20	9									
01	1333	N	459	-0-	-874	-0-	13	1	432	3	N	-0-	10	5			185
							14	4									

ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					15
09	240	N	193	-0-	-47	-0-	193	3			N	-0-	2	5			13
*10	217	N	186	-0-	-31	-0-	186	3			N	-0-					13
11	210	N	175	-0-	-35	-0-	175	3			N	-0-					13
*12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					13
01	186	N	171	-0-	-15	-0-	12	1	159	3	N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					138
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					138
*10	1147	N	1030	-0-	-117	-0-	1022	3	8	9	N	7	134	1			11
*11	1050	N	1010	-0-	-40	-0-	1007	3	3	9	N	3					14
*12	1054	N	844	-0-	-210	-0-	13	1	831	3	N	-0-					14
*01	1105	N	1105	-0-	-0-	-0-	13	1	1018	3	N	67	67	5			14
							74	9									

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

08	2077	N	2021	-0-	-56	-0-	2015	3	6	9	N	5					26
09	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					26
*10	2108	N	1825	-0-	-283	-0-	1824	3	1	9	N	1					27
*11	1950	N	1788	-0-	-162	-0-	1778	3	10	9	N	9					36
*12	1891	N	1719	-0-	-172	-0-	13	1	1706	3	N	-0-					36
01	1829	N	1804	-0-	-25	-0-	13	1	1791	3	N	-0-					36

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

08	1891	N	1747	-0-	-144	-0-	1747	2			N	-0-					67
09	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					67
*10	1764	N	1764	-0-	-0-	-0-	1760	2	4	9	N	4	3	5			68
*11	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					68
*12	1736	N	1500	-0-	-236	-0-	1500	2			N	-0-					68
01	1767	N	1718	-0-	-49	-0-	1718	2			N	-0-					68

GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

08	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					7
09	1110	N	893	-0-	-217	-0-	893	3			N	-0-					7
*10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					7
*11	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					7
*12	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					7
01	1178	N	1044	-0-	-134	-0-	1044	3			N	-0-					7

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2739	N	2739	-0-	-0-	-0-	2739	3			N	-0-					106
09	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					106
*10	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					106
11	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					106
*12	2386	N	2386	-0-	-0-	-0-	13	1	2373	3	N	-0-					106
*01	2849	N	2849	-0-	-0-	-0-	13	1	2833	3	N	3					109
							3	9									

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					97
09	201	N	201	-0-	-0-	-0-	191	3	10	9	N	9					106
*10	217	N	146	-0-	-71	-0-	146	3			N	-0-					106
11	210	N	114	-0-	-96	-0-	114	3			N	-0-					106
*12	217	N	164	-0-	-53	-0-	164	3			N	-0-					106
*01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					106

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*10	0	N	-0-	-0-	-0-	-0-					N	1					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
*12	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37
*01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					37

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					153
09	367	N	367	-0-	-0-	-0-	356	3	11	9	N	10					163
*10	372	N	362	-0-	-10	-0-	362	3			N	-0-					163
11	390	N	327	-0-	-63	-0-	327	3			N	-0-					163
*12	372	N	333	-0-	-39	-0-	333	3			N	-0-					163
01	372	N	303	-0-	-69	-0-	303	3			N	-0-					163

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	595	-0-	-25	-0-	595	3			N	-0-					156
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					156
*10	595	N	595	-0-	-0-	-0-	585	3	10	9	N	9					165
*11	570	N	561	-0-	-9	-0-	546	3	15	9	N	14	156	1			23
*12	569	N	569	-0-	-0-	-0-	13	1	556	3	N	-0-					23
01	589	N	580	-0-	-9	-0-	13	1	567	3	N	-0-					23

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1110	-0-	-285	-0-	1110	3			N	-0-					134
09	1320	N	1212	-0-	-108	-0-	1212	3			N	-0-					134
*10	1333	N	1243	-0-	-90	-0-	1232	3	11	9	N	10					144
*11	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					144
*12	1240	N	1220	-0-	-20	-0-	12	1	1208	3	N	-0-	144	5			-0-
01	1240	N	1159	-0-	-81	-0-	12	1	1132	3	N	-0-					-0-
							15	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					29
09	951	N	951	-0-	-0-	-0-	949	3	2	9	N	2					31
*10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					31
11	990	N	916	-0-	-74	-0-	916	3			N	-0-					31
*12	992	N	888	-0-	-104	-0-	13	1	875	3	N	-0-					31
01	930	N	841	-0-	-89	-0-	13	1	828	3	N	-0-					31

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	N	11					63
09	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					63
*10	1519	N	1427	-0-	-92	-0-	1419	3	8	9	N	7					70
*11	1680	N	1375	-0-	-305	-0-	1375	3			N	-0-					70
*12	1488	N	1327	-0-	-161	-0-	13	1	1314	3	N	-0-					70
01	1426	N	1343	-0-	-83	-0-	13	1	1330	3	N	-0-					70

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					60
09	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					60
*10	1333	N	1024	-0-	-309	-0-	1023	3	1	9	N	1					61
*11	1140	N	1006	-0-	-134	-0-	1005	3	1	9	N	1					62
*12	1116	N	894	-0-	-222	-0-	13	1	828	3	N	8					70
							44	4	9	9							
01	1023	N	361	-0-	-662	-0-	13	1	325	3	N	-0-					70
							23	4									

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	876	-0-	-85	-0-	876	3			N	-0-					-0-
09	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
*12	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
01	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	259	-0-	-733	-0-	253	3	6	9	N	5					131
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					131
*10	887	N	887	-0-	-0-	-0-	887	3			N	-0-					131
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					131
*12	899	N	847	-0-	-52	-0-	12	1	835	3	N	-0-					131
01	899	N	863	-0-	-36	-0-	12	1	851	3	N	-0-					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					69
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					69
*10	999	N	999	-0-	-0-	-0-	993	3	6	9	N	5					74
11	1230	N	899	-0-	-331	-0-	899	3			N	-0-					74
*12	961	N	821	-0-	-140	-0-	13	1	808	3	N	-0-					74
01	992	N	847	-0-	-145	-0-	13	1	834	3	N	-0-					74

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1147	-0-	1147	3797	1147	2			Y	-0-					-0-
09	DLQ G-10		1114	-0-	1114	4911	1114	2			Y	-0-					-0-
10	1600	N	1030	-0-	-570	4341	1030	2			Y	-0-					-0-
11	3000	N	985	-0-	-2015	2326	985	2			Y	-0-					-0-
12	3100	N	944	-0-	-2156	170	13	1	931	2	Y	-0-					-0-
01	899	N	34	-0-	-865	-0-	14	1	20	2	Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1216	-0-	-86	-0-	1216	3			N	-0-					13
09	1200	N	1079	-0-	-121	-0-	1079	3			N	-0-					13
*10	1240	N	1059	-0-	-181	-0-	1059	3			N	-0-					13
*11	1170	N	1012	-0-	-158	-0-	1008	3	4	9	N	4					17
*12	1116	N	932	-0-	-184	-0-	911	3	21	4	N	-0-					17
01	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					17

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
11	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
*12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	545	-0-	-1377	-0-	545	3			N	-0-	4	5			223
09	1770	N	1014	-0-	-756	-0-	999	3	15	9	N	14					237
*10	310	N	310	-0-	-0-	-0-	214	3	96	9	N	87	182	1	74	5	68
*11	1820	N	1820	-0-	-0-	-0-	1739	3	81	9	N	74	52	5			90
*12	1698	N	1698	-0-	-0-	-0-	13	1	1685	3	N	-0-					90
*01	1581	N	1581	-0-	-0-	-0-	13	1	1568	3	N	-0-					90

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					35
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					35
*10	1178	N	1175	-0-	-3	-0-	1175	3			N	-0-					35
11	1230	N	1185	-0-	-45	-0-	1185	3			N	-0-					35
*12	1240	N	1198	-0-	-42	-0-	13	1	1185	3	N	-0-					35
*01	1219	N	1219	-0-	-0-	-0-	13	1	1206	3	N	-0-					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	2061	-0-	-109	-0-	2031	3	30	9	N	27					116
09	2100	X	1864	-0-	-236	-0-	1864	3			N	-0-					116
*10	2108	X	1871	-0-	-237	-0-	1871	3			N	-0-	2	5			114
*11	1980	X	1822	-0-	-158	-0-	1820	3	2	9	N	2	2	5			114
*12	2046	X	1516	-0-	-530	-0-	12	1	732	3	N	-0-	13	5			101
							772	4									
01	2046	X	441	-0-	-1605	-0-	12	1	429	3	N	-0-	1	5			100

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1267	-0-	-345	-0-	272	1	976	3	N	17					64
							19	9									
09	1751	N	1751	-0-	-0-	-0-	263	1	1488	3	N	-0-					64
*10	1612	N	1341	-0-	-271	-0-	1340	3	1	9	N	1	1	5			64
*11	1327	N	1327	-0-	-0-	-0-	16	1	1308	3	N	3					67
							3	9									
*12	1612	N	1251	-0-	-361	-0-	28	1	1223	3	N	-0-					67
01	1333	N	1015	-0-	-318	-0-	28	1	987	3	N	-0-					67

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	199	-0-	-111	-0-	199	3			N	-0-					10
09	300	N	117	-0-	-183	-0-	117	3			N	-0-	10	5			-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					-0-
*12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1642	N	1642	-0-	-0-	-0-	1633	3	9	9	N	8					134
09	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					134
*10	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					134
*11	1590	N	1372	-0-	-218	-0-	1371	3	1	9	N	1	1	5			134
*12	1552	N	1552	-0-	-0-	-0-	12	1	1517	3	N	21					155
							23	9									
01	1395	N	943	-0-	-452	-0-	12	1	931	3	N	-0-					155

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					22
09	810	N	802	-0-	-8	-0-	802	3			N	-0-					22
*10	800	N	800	-0-	-0-	-0-	800	3			N	-0-	2	5			20
*11	810	N	765	-0-	-45	-0-	765	3			N	-0-					20
*12	837	N	784	-0-	-53	-0-	12	1	770	3	N	2					22
							2	9									
01	806	N	659	-0-	-147	-0-	12	1	647	3	N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					29
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					29
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					29
11	621	N	621	-0-	-0-	-0-	614	3	7	9	N	6					35
*12	620	N	531	-0-	-89	-0-	13	1	518	3	N	-0-	35	5			-0-
01	620	N	513	-0-	-107	-0-	13	1	465	3	N	32					32
							35	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1939	-0-	-45	-0-	1939	3			N	-0-					28
09	1920	N	1889	-0-	-31	-0-	1875	3	14	9	N	13					41
*10	2015	N	1919	-0-	-96	-0-	1919	3			N	-0-					41
*11	1890	N	1855	-0-	-35	-0-	1833	3	22	9	N	20					61
*12	1953	N	1834	-0-	-119	-0-	1834	3			N	-0-	61	5			-0-
01	1922	N	1400	-0-	-522	-0-	1400	3			N	-0-					-0-

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					128
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					128
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
*11	120	N	-0-	-0-	-120	-0-					N	1	1	5			128
*12	124	N	-0-	-0-	-124	-0-					N	-0-					128
01	124	N	-0-	-0-	-124	-0-					N	-0-					128

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	611	-0-	-102	-0-	611	3			N	-0-					79
09	720	N	534	-0-	-186	-0-	534	3			N	-0-					79
*10	651	N	543	-0-	-108	-0-	542	3	1	9	N	1	1	5			79
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					79
*12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					79
01	558	N	190	-0-	-368	-0-	190	3			N	-0-					79

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1627	-0-	-78	-0-	1610	3	17	9	N	15					39
09	1495	N	1495	-0-	-0-	-0-	1467	3	28	9	N	25					64
*10	1705	N	1457	-0-	-248	-0-	1457	3			N	-0-					64
*11	1560	N	1429	-0-	-131	-0-	1422	3	7	9	N	6					70
*12	1550	N	1505	-0-	-45	-0-	13	1	1466	3	N	24					94
							26	9									
01	1457	N	1456	-0-	-1	-0-	13	1	1443	3	N	-0-					94

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					24
09	780	N	699	-0-	-81	-0-	699	2			N	-0-					24
*10	837	N	692	-0-	-145	-0-	691	2	1	9	N	1	1	5			24
*11	690	N	649	-0-	-41	-0-	649	2			N	-0-					24
*12	783	N	783	-0-	-0-	-0-	14	1	769	2	N	-0-					24
*01	701	N	701	-0-	-0-	-0-	14	1	687	2	N	-0-					24

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		965	-0-	965	3073	965	2			Y	-0-					27
09	DLQ G-10		930	-0-	930	4003	927	2	3	9	Y	3					30
*10	1600	N	985	-0-	-615	3388	985	2			Y	-0-					30
11	3000	N	978	-0-	-2022	1366	978	2			Y	-0-					30
12	2130	N	764	-0-	-1366	-0-	13	1	556	2	Y	-0-	2	5			28
							195	4									
01	992	N	13	-0-	-979	-0-	13	1			Y	-0-					28

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1970	-0-	-76	-0-	1970	3			N	-0-					108
09	1860	N	1846	-0-	-14	-0-	1846	3			N	-0-	4	5			104
*10	1984	N	1810	-0-	-174	-0-	1810	3			N	-0-					104
11	1920	N	1753	-0-	-167	-0-	1753	3			N	-0-	2	5			102
*12	1922	N	1801	-0-	-121	-0-	14	1	1787	3	N	-0-					102
01	1798	N	1544	-0-	-254	-0-	14	1	1530	3	N	-0-	2	5			100

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					37
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					37
*10	403	N	400	-0-	-3	-0-	400	3			N	-0-					37
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					37
*12	403	N	399	-0-	-4	-0-	12	1	387	3	N	-0-					37
01	403	N	400	-0-	-3	-0-	12	1	388	3	N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			116
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					116
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	0	N	-0-	-0-	-0-	-0-					N	-0-	9	5			107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*10	0	N	-0-	-0-	-0-	-0-					N	1					19
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	517	-0-	-103	-0-	517	3			N	-0-					155
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					155
*10	589	N	521	-0-	-68	-0-	521	3			N	-0-					155
*11	510	N	471	-0-	-39	-0-	470	3	1	9	N	1	1	5			155
*12	558	N	484	-0-	-74	-0-	13	1	471	3	N	-0-					155
01	527	N	485	-0-	-42	-0-	13	1	466	3	N	5					160
							6	9									

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		759	-0-	759	2168	759	2			Y	-0-					84
09	DLQ G-10		596	-0-	596	2764	596	2			Y	-0-					84
*10	1600	N	579	-0-	-1021	1743	578	2	1	9	Y	1	1	5			84
11	2359	N	616	-0-	-1743	-0-	616	2			Y	-0-					84
12	573	N	573	-0-	-0-	-0-	12	1	561	2	Y	-0-					84
*01	258	N	258	-0-	-0-	-0-	12	1	207	2	Y	-0-					84
							39	4									

COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	-0-	-0-	-279	-0-					N	-0-					20
09	753	N	753	-0-	-0-	-0-	753	2			N	-0-					20
*10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					20
11	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	4	5			17
*12	713	N	592	-0-	-121	-0-	12	1	580	2	N	-0-					17
01	558	N	495	-0-	-63	-0-	12	1	483	2	N	-0-					17

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	5			92
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					20
09	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					20
*10	1023	N	1015	-0-	-8	-0-	1004	2	11	9	N	10					30
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					30
12	1074	N	1074	-0-	-0-	-0-	12	1	1062	2	N	-0-					30
*01	1026	N	1026	-0-	-0-	-0-	12	1	990	2	N	22					52
							24	9									

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0-	-0-	827	3			N	-0-					116
09	930	N	808	-0-	-122	-0-	808	3			N	-0-					116
*10	837	N	833	-0-	-4	-0-	832	3	1	9	N	1	1	5			116
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					116
12	837	N	837	-0-	-0-	-0-	13	1	824	3	N	-0-					116
01	837	N	813	-0-	-24	-0-	13	1	800	3	N	-0-					116

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1071	-0-	-107	-0-	1071	3			N	-0-					126
09	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					126
*10	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					126
11	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-	1	5			125
*12	1302	N	1153	-0-	-149	-0-	13	1	1006	3	N	-0-					125
							134	4									
01	1271	N	1182	-0-	-89	-0-	13	1	882	3	N	-0-					125
							287	4									

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2537	-0-	-5	-0-	2537	3			N	-0-					20
09	2430	N	2400	-0-	-30	-0-	2400	3			N	-0-					20
*10	2480	N	2471	-0-	-9	-0-	2471	3			N	-0-					20
*11	2516	N	2516	-0-	-0-	-0-	2514	3	2	9	N	2					22
*12	2592	N	2592	-0-	-0-	-0-	13	1	2567	3	N	11					33
							12	9									
01	2480	N	2174	-0-	-306	-0-	13	1	2161	3	N	-0-					33

COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					156
09	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-	3	5			153
*10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					153
*11	1290	N	1253	-0-	-37	-0-	1251	3	2	9	N	2					155
*12	1333	N	1305	-0-	-28	-0-	13	1	1290	3	N	2					157
							2	9									
*01	1313	N	1313	-0-	-0-	-0-	13	1	1300	3	N	-0-					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	634	-0-	-48	-0-	612	3	22	9	N	20					141
09	660	N	637	-0-	-23	-0-	604	3	33	9	N	30					171
*10	658	N	658	-0-	-0-	-0-	644	3	14	9	N	13					184
*11	639	N	639	-0-	-0-	-0-	630	3	9	9	N	8					192
*12	666	N	666	-0-	-0-	-0-	641	3	25	9	N	23	187	1	1	5	27
01	651	N	328	-0-	-323	-0-	328	3			N	-0-					27

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			99
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					32
09	1920	N	1766	-0-	-154	-0-	1766	2			N	-0-					32
*10	1953	N	1768	-0-	-185	-0-	1768	2			N	-0-					32
11	1860	N	1705	-0-	-155	-0-	1705	2			N	-0-					32
12	1829	N	1633	-0-	-196	-0-	12	1	1621	2	N	-0-					32
*01	1901	N	1901	-0-	-0-	-0-	12	1	1886	2	N	3					35
							3	9									

ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	929	-0-	-32	-0-	929	3			N	-0-					35
09	900	N	887	-0-	-13	-0-	887	3			N	-0-					35
*10	930	N	350	-0-	-580	-0-	350	3			N	-0-					35
11	1028	N	1028	-0-	-0-	-0-	1025	3	3	9	N	3					38
*12	930	N	905	-0-	-25	-0-	13	1	875	3	N	15					53
							17	9									
*01	648	N	648	-0-	-0-	-0-	13	1	635	3	N	-0-					53

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					59
09	810	N	673	-0-	-137	-0-	673	3			N	-0-					59
*10	713	N	690	-0-	-23	-0-	689	3	1	9	N	1	1	5			59
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					59
*12	682	N	661	-0-	-21	-0-	13	1	648	3	N	-0-					59
01	682	N	644	-0-	-38	-0-	13	1	631	3	N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	88	-0-	-284	-0-	88	3			N	-0-					146
09	330	N	49	-0-	-281	-0-	49	3			N	-0-					146
*10	310	N	33	-0-	-277	-0-	33	3			N	-0-					146
*11	90	N	72	-0-	-18	-0-	71	3	1	9	N	1	1	5			146
*12	62	N	13	-0-	-49	-0-	13	1			N	-0-					146
01	31	N	13	-0-	-18	-0-	13	1			N	-0-					146

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

08	651	N	470	-0-	-181	-0-	470	3			N	-0-	5	5			104
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					104
*10	682	N	637	-0-	-45	-0-	637	3			N	-0-					104
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-	84	5			20
*12	682	N	647	-0-	-35	-0-	12	1	635	3	N	-0-					20
01	651	N	218	-0-	-433	-0-	12	1	206	3	N	-0-					20

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					165
09	840	N	786	-0-	-54	-0-	786	3			N	-0-					165
*10	868	N	860	-0-	-8	-0-	859	3	1	9	N	1	1	5			165
*11	840	N	773	-0-	-67	-0-	772	3	1	9	N	1	1	5			165
*12	806	N	795	-0-	-11	-0-	13	1	781	3	N	1	144	1	2	5	20
							1	9									
01	868	N	756	-0-	-112	-0-	13	1	743	3	N	-0-					20

MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

08	930	N	894	-0-	-36	-0-	894	3			N	-0-					133
09	870	N	840	-0-	-30	-0-	838	3	2	9	N	2					135
*10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					135
*11	884	N	884	-0-	-0-	-0-	881	3	3	9	N	3	1	5			137
*12	910	N	910	-0-	-0-	-0-	13	1	897	3	N	-0-					137
01	868	N	715	-0-	-153	-0-	13	1	702	3	N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

08	2150	N	2150	-0-	-0-	-0-	2139	2	11	9	N	10					30
09	1350	N	978	-0-	-372	-0-	978	2			N	-0-					30
*10	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					30
11	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					42
12	1630	N	1630	-0-	-0-	-0-	13	1	1617	2	N	-0-					42
*01	2366	N	2366	-0-	-0-	-0-	1174	1	1167	2	N	23					65
							25	9									

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					40
09	1079	N	1079	-0-	-0-	-0-	1075	3	4	9	N	4					44
*10	1178	N	1059	-0-	-119	-0-	1059	3			N	-0-					44
*11	1110	N	1057	-0-	-53	-0-	1054	3	3	9	N	3					47
*12	1116	N	1004	-0-	-112	-0-	13	1	991	3	N	-0-	47	5			-0-
01	1054	N	1016	-0-	-38	-0-	13	1	1003	3	N	-0-					-0-

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

08	815	N	815	-0-	-0-	-0-	815	3			N	-0-					62
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					62
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					62
*11	780	N	721	-0-	-59	-0-	721	3			N	-0-					62
*12	713	N	698	-0-	-15	-0-	13	1	685	3	N	-0-					62
01	713	N	633	-0-	-80	-0-	13	1	620	3	N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

*02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	3	N	3	-0-	-0-	-0-	3	1			N	-0-					20
*04	12	N	12	-0-	-0-	-0-	12	1			N	-0-					20
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*06	3	N	-0-	-0-	-3	-0-					N	-0-					20
*07	12	N	-0-	-0-	-12	-0-					N	-0-					20
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					94
09	540	N	482	-0-	-58	-0-	481	3	1	9	N	1					95
*10	651	N	493	-0-	-158	-0-	493	3			N	-0-					95
11	630	N	463	-0-	-167	-0-	463	3			N	-0-					95
*12	496	N	459	-0-	-37	-0-	459	3			N	-0-					95
01	496	N	473	-0-	-23	-0-	462	3	11	9	N	10					105

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

08	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					39
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-	2	5			37
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					37
11	1320	N	1149	-0-	-171	-0-	1149	3			N	-0-					37
*12	1116	N	1064	-0-	-52	-0-	1064	3			N	-0-					37
01	1147	N	396	-0-	-751	-0-	396	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

08	930	N	833	-0-	-97	-0-	832	3	1	9	N	1					134
09	870	N	807	-0-	-63	-0-	807	3			N	-0-					134
*10	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	N	1	1	5			134
*11	1170	N	1170	-0-	-0-	-0-	1169	3	1	9	N	1	1	5			134
*12	1563	N	1563	-0-	-0-	-0-	13	1	1550	3	N	-0-					134
*01	1560	N	1560	-0-	-0-	-0-	13	1	1547	3	N	-0-					134

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*10	0	N	-0-	-0-	-0-	-0-					N	1	1	5			84
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	7	-0-	-179	-0-	7	3			N	-0-					66
09	150	N	23	-0-	-127	-0-	23	3			N	-0-					66
*10	186	N	-0-	-0-	-186	-0-					N	1	1	5			66
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					66
*12	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					66
*01	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-	1	5			65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1173	-0-	-36	-0-	1173	3			N	-0-					138
09	1110	N	1096	-0-	-14	-0-	1096	3			N	-0-					138
*10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					138
*11	1140	N	1088	-0-	-52	-0-	1087	3	1	9	N	1	1	5			138
*12	1147	N	1033	-0-	-114	-0-	13	1	1020	3	N	-0-					138
*01	1286	N	1286	-0-	-0-	-0-	13	1	1273	3	N	-0-					138

REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					76
09	2250	N	2013	-0-	-237	-0-	1898	3	115	4	N	-0-					76
*10	2077	N	1770	-0-	-307	-0-	1763	3	7	9	N	6					82
*11	1740	N	1593	-0-	-147	-0-	1593	3			N	-0-					82
*12	2077	N	1651	-0-	-426	-0-	12	1	1639	3	N	-0-	18	5			64
01	1767	N	661	-0-	-1106	-0-	12	1	649	3	N	-0-					64

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	131	-0-	-396	-0-	131	3			N	-0-					109
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					109
*10	124	N	123	-0-	-1	-0-	122	3	1	9	N	1	1	5			109
*11	120	N	117	-0-	-3	-0-	117	3			N	-0-					109
*12	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					109
01	124	N	120	-0-	-4	-0-	13	1	106	3	N	1	1	5			109
							1	9									

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1110	-0-	-99	-0-	1100	3	10	9	N	9					81
09	1080	N	1045	-0-	-35	-0-	1045	3			N	-0-					81
*10	1147	N	1070	-0-	-77	-0-	1070	3			N	-0-					81
11	1080	N	869	-0-	-211	-0-	869	3			N	-0-	11	5			70
*12	1100	N	1100	-0-	-0-	-0-	13	1	1067	3	N	-0-					70
							20	4									
01	1085	N	957	-0-	-128	-0-	13	1	944	3	N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1453	-0-	-128	-0-	1453	2			N	-0-					82
09	1440	N	1342	-0-	-98	-0-	1342	2			N	-0-					82
*10	1488	N	1355	-0-	-133	-0-	1355	2			N	-0-	4	5			78
*11	1410	N	1317	-0-	-93	-0-	1317	2			N	-0-					78
*12	1395	N	1372	-0-	-23	-0-	13	1	1350	2	N	8					86
							9	9									
01	1364	N	1358	-0-	-6	-0-	13	1	1342	2	N	3					89
							3	9									

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					44
09	1740	N	1647	-0-	-93	-0-	1647	2			N	-0-					44
*10	1953	N	1565	-0-	-388	-0-	1564	2	1	9	N	1	1	5			44
11	1770	N	1537	-0-	-233	-0-	1537	2			N	-0-					44
12	1705	N	1511	-0-	-194	-0-	14	1	1454	2	N	6					50
							36	4	7	9							
01	1550	N	654	-0-	-896	-0-	14	1	640	2	N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	328	-0-	-199	-0-	327	3	1	9	N	1					55
09	720	N	303	-0-	-417	-0-	303	3			N	-0-					55
*10	527	N	333	-0-	-194	-0-	333	3			N	-0-					55
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					55
*12	474	N	474	-0-	-0-	-0-	13	1	461	3	N	-0-					55
01	341	N	34	-0-	-307	-0-	13	1	21	3	N	-0-					55

ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	920	-0-	-1002	-0-	920	2			N	-0-					35
09	1890	N	1734	-0-	-156	-0-	1734	2			N	-0-					35
*10	1829	N	1622	-0-	-207	-0-	1619	2	3	9	N	3					38
*11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					38
*12	1798	N	1644	-0-	-154	-0-	1629	2	15	9	N	14					52
*01	1658	N	1658	-0-	-0-	-0-	1657	2	1	9	N	1					53

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	823	-0-	-76	-0-	812	3	11	9	N	10					131
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					131
*10	837	N	673	-0-	-164	-0-	664	3	9	9	N	8					139
*11	810	N	594	-0-	-216	-0-	593	3	1	9	N	1					140
*12	744	N	592	-0-	-152	-0-	13	1	575	3	N	4	132	1	2	5	10
							4	9									
01	682	N	609	-0-	-73	-0-	13	1	596	3	N	-0-					10

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	711	-0-	-33	-0-	711	3			N	-0-					82
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					82
*10	713	N	623	-0-	-90	-0-	622	3	1	9	N	1	1	5			82
*11	690	N	688	-0-	-2	-0-	687	3	1	9	N	1	1	5			82
*12	713	N	643	-0-	-70	-0-	13	1	630	3	N	-0-					82
*01	775	N	775	-0-	-0-	-0-	13	1	762	3	N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					27
09	90	N	49	-0-	-41	-0-	49	3			N	-0-					27
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					27
*12	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					27
01	155	N	85	-0-	-70	-0-	12	1	73	3	N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					11
09	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					11
*10	1550	N	1415	-0-	-135	-0-	1414	3	1	9	N	1	1	5			11
11	1680	N	1396	-0-	-284	-0-	1396	3			N	-0-					11
*12	1519	N	1278	-0-	-241	-0-	13	1	1265	3	N	-0-	2	5			9
01	1426	N	1112	-0-	-314	-0-	13	1	986	3	N	-0-					9
							113	4									

COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1181	-0-	-59	-0-	1181	3			N	-0-					114
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					114
*10	1209	N	815	-0-	-394	-0-	815	3			N	-0-					114
*11	1140	N	857	-0-	-283	-0-	856	3	1	9	N	1	1	5			114
*12	1116	N	962	-0-	-154	-0-	13	1	949	3	N	-0-					114
01	806	N	353	-0-	-453	-0-	13	1	314	3	N	-0-					114
							26	4									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	554	-0-	-66	-0-	554	3			N	-0-					32
09	600	N	386	-0-	-214	-0-	386	3			N	-0-					32
*10	682	N	462	-0-	-220	-0-	462	3			N	-0-					32
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					32
*12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					32
*01	580	N	580	-0-	-0-	-0-	580	3			N	-0-	4	5			28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					161
09	1260	N	1199	-0-	-61	-0-	1195	3	4	9	N	4					165
*10	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-					165
11	1260	N	1114	-0-	-146	-0-	1114	3			N	-0-					165
*12	1240	N	1086	-0-	-154	-0-	13	1	1067	3	N	5					170
							6	9									
01	1178	N	1062	-0-	-116	-0-	13	1	1049	3	N	-0-					170

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					3
09	1350	N	1268	-0-	-82	-0-	1268	3			N	-0-					3
*10	1364	N	1308	-0-	-56	-0-	1308	3			N	-0-					3
*11	1290	N	1275	-0-	-15	-0-	1256	3	19	9	N	17					20
*12	1308	N	1308	-0-	-0-	-0-	12	1	1296	3	N	-0-					20
*01	1346	N	1346	-0-	-0-	-0-	12	1	1305	3	N	26					46
							29	9									

MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					126
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					126
*10	248	N	227	-0-	-21	-0-	227	3			N	-0-					126
*11	240	N	226	-0-	-14	-0-	223	3	3	9	N	3					129
*12	248	N	242	-0-	-6	-0-	13	1	217	3	N	11					140
							12	9									
*01	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					140

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1240	-0-	-62	-0-	1218	3	22	9	N	20					141
09	1200	N	1081	-0-	-119	-0-	1070	3	11	9	N	10					151
*10	1240	N	1058	-0-	-182	-0-	1054	3	4	9	N	4					155
*11	1200	N	745	-0-	-455	-0-	682	3	63	9	N	57	166	1			46
*12	1116	N	13	-0-	-1103	-0-	13	1			N	-0-					46
01	1054	N	13	-0-	-1041	-0-	13	1			N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1394	-0-	-94	-0-	1394	3			N	-0-					104
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					104
*10	1457	N	1218	-0-	-239	-0-	1215	3	3	9	N	3					107
*11	1350	N	1226	-0-	-124	-0-	1226	3			N	-0-					107
*12	1302	N	1212	-0-	-90	-0-	13	1	1199	3	N	-0-					107
*01	1231	N	1231	-0-	-0-	-0-	13	1	1218	3	N	-0-					107

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					44
09	1290	N	1238	-0-	-52	-0-	1238	3			N	-0-					44
*10	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					44
11	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	7	5			37
*12	1555	N	1555	-0-	-0-	-0-	13	1	1542	3	N	-0-					37
*01	1754	N	1754	-0-	-0-	-0-	13	1	1741	3	N	-0-					37

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	641	-0-	-351	-0-	641	3			N	-0-					7
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					7
*10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					7
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					7
*12	651	N	472	-0-	-179	-0-	13	1	459	3	N	-0-					7
*01	2715	N	2715	-0-	-0-	-0-	13	1	2702	3	N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1163	-0-	-15	-0-	1152	3	11	9	N	10					109
09	1110	N	1063	-0-	-47	-0-	1063	3			N	-0-					109
*10	1147	N	1076	-0-	-71	-0-	1076	3			N	-0-					109
*11	1140	N	1028	-0-	-112	-0-	1022	3	6	9	N	5					114
*12	1085	N	1082	-0-	-3	-0-	13	1	1069	3	N	-0-	97	5			17
01	1085	N	1002	-0-	-83	-0-	13	1	989	3	N	-0-					17

MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					39
09	480	N	465	-0-	-15	-0-	465	3			N	-0-					39
*10	454	N	454	-0-	-0-	-0-	453	3	1	9	N	1	1	5			39
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					39
*12	496	N	473	-0-	-23	-0-	13	1	460	3	N	-0-					39
01	465	N	302	-0-	-163	-0-	13	1	289	3	N	-0-	4	5			35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	257	-0-	-53	-0-	257	3			N	-0-					94
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					94
*10	261	N	261	-0-	-0-	-0-	260	3	1	9	N	1	1	5			94
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					94
*12	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					94
*01	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					72
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					72
*10	43	N	43	-0-	-0-	-0-	36	3	7	9	N	6					78
*11	30	N	29	-0-	-1	-0-	28	3	1	9	N	1	1	5			78
*12	31	N	9	-0-	-22	-0-	9	3			N	-0-					78
01	31	N	-0-	-0-	-31	-0-					N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4069	X	4069	-0-	-0-	-0-	4050	3	19	9	N	17					198
09	3900	X	3583	-0-	-317	-0-	3554	3	29	9	N	26	183	1			41
*10	4030	X	3721	-0-	-309	-0-	3720	3	1	9	N	1	1	5			41
*11	3900	X	3590	-0-	-310	-0-	3545	3	45	9	N	41					82
*12	4030	X	3254	-0-	-776	-0-	13	1	3241	3	N	-0-	82	5			-0-
01	4030	X	3489	-0-	-541	-0-	13	1	3476	3	N	-0-					-0-

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	473	-0-	-54	-0-	473	3			N	-0-					49
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					49
*10	527	N	467	-0-	-60	-0-	466	3	1	9	N	1	1	5			49
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					49
*12	527	N	447	-0-	-80	-0-	13	1	434	3	N	-0-					49
01	465	N	456	-0-	-9	-0-	13	1	437	3	N	5					54
							6	9									

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					3
09	1620	N	1446	-0-	-174	-0-	1446	2			N	-0-					3
*10	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					3
*11	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					3
*12	1488	N	1481	-0-	-7	-0-	1481	2			N	-0-					3
01	1488	N	1442	-0-	-46	-0-	1442	2			N	-0-					3

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					52
09	2461	X	2461	-0-	-0-	-0-	2418	3	43	9	N	39					91
*10	2604	X	2328	-0-	-276	-0-	2328	3			N	-0-					91
11	2520	X	2129	-0-	-391	-0-	79	1	2050	3	N	-0-					91
*12	2604	X	82	-0-	-2522	-0-	82	1			N	-0-					91
01	2542	X	1434	-0-	-1108	-0-	82	1	1302	3	N	-0-					91
							50	4									

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

08	1798	N	1685	-0-	-113	-0-	1685	3			N	-0-					32
09	1680	N	1567	-0-	-113	-0-	1567	3			N	-0-					32
*10	1736	N	1587	-0-	-149	-0-	1586	3	1	9	N	1	1	5			32
*11	1620	N	1442	-0-	-178	-0-	1440	3	2	9	N	2	17	5			17
*12	1612	N	1471	-0-	-141	-0-	13	1	1458	3	N	-0-					17
01	1581	N	1340	-0-	-241	-0-	13	1	1307	3	N	18					35
							20	9									

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

08	1209	N	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
09	1230	N	1108	-0-	-122	-0-	1108	3			N	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1108	-0-	-39	-0-	1108	3			N	-0-					-0-
*01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

08	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					57
09	5040	X	4703	-0-	-337	-0-	4703	3			N	-0-					57
*10	5053	X	4855	-0-	-198	-0-	4855	3			N	-0-					57
11	5070	X	4655	-0-	-415	-0-	4655	3			N	-0-					57
12	5239	X	4817	-0-	-422	-0-	4817	3			N	-0-					57
01	5239	X	4611	-0-	-628	-0-	4611	3			N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2445	N	2445	-0-	-0-	-0-	2435	2	10	9	N	9					47
09	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					47
*10	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					47
*11	1825	N	1825	-0-	-0-	-0-	1806	2	19	9	N	17					64
*12	1939	N	1939	-0-	-0-	-0-	18	1	1844	2	N	70					134
							77	9									
*01	1841	N	1841	-0-	-0-	-0-	18	1	1803	2	N	18					152
							20	9									

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1035	-0-	-81	-0-	1035	3			N	-0-					17
09	810	N	658	-0-	-152	-0-	658	3			N	-0-					17
*10	1178	N	1077	-0-	-101	-0-	1077	3			N	-0-					17
*11	990	N	926	-0-	-64	-0-	926	3			N	-0-					17
*12	918	N	918	-0-	-0-	-0-	13	1	905	3	N	-0-					17
01	1085	N	855	-0-	-230	-0-	13	1	842	3	N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19629	X	19629	-0-	-0-	-0-	18793	2	836	9	N	760	900	1			107
09	18459	X	18459	-0-	-0-	-0-	17199	2	1260	9	N	1145	1102	1			150
*10	18941	X	17423	-0-	-1518	-0-	1	1	16648	2	N	704	755	1			99
							774	9									
*11	18330	X	14830	-0-	-3500	-0-	44	1	13889	2	N	815	572	1	7	5	335
							897	9									
*12	18941	X	16080	-0-	-2861	-0-	58	1	15219	2	N	730	947	1			118
							803	9									
01	18941	X	16282	-0-	-2659	-0-	58	1	15296	2	N	844	759	1			203
							928	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8820	X	8820	-0-	-0-	-0-	8481	2	339	9	N	308	226	1			114
09	7453	X	7453	-0-	-0-	-0-	7133	2	320	9	N	291	369	1			36
*10	12587	X	12587	-0-	-0-	-0-	11638	2	949	9	N	863	693	1	2	5	204
*11	4349	X	4349	-0-	-0-	-0-	4122	2	227	9	N	206	391	1			19
*12	4247	X	522	-0-	-3725	-0-	493	2	29	9	N	26	34	1			11
01	4247	X	222	-0-	-4025	-0-	219	2	3	9	N	3	13	1			1

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28241	X	17394	-0-	-10847	-0-	16070	2	1324	9	N	1204	1113	1			241
09	25290	X	19470	-0-	-5820	-0-	17919	2	1551	9	N	1410	1503	1			148
*10	24800	X	19619	-0-	-5181	-0-	18559	2	1060	9	N	964	957	1	20	5	135
*11	22140	X	20272	-0-	-1868	-0-	19032	2	1240	9	N	1127	1067	1	22	5	173
*12	20925	X	19486	-0-	-1439	-0-	18596	2	890	9	N	809	898	1			84
01	20119	X	19729	-0-	-390	-0-	18451	2	1278	9	N	1162	1053	1			193

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21359	X	15896	-0-	-5463	-0-	15700	2	196	9	N	178	180	1			163
09	17520	X	16034	-0-	-1486	-0-	15694	2	340	9	N	309	283	1			189
*10	16771	X	15995	-0-	-776	-0-	1	1	15680	2	N	285	383	1	32	5	59
							314	9									
*11	15630	X	14964	-0-	-666	-0-	44	1	14630	2	N	264	194	1			129
							290	9									
*12	16554	X	14956	-0-	-1598	-0-	45	1	14596	2	N	286	191	1			224
							315	9									
01	16554	X	13580	-0-	-2974	-0-	45	1	13351	2	N	167	192	1	75	5	124
							184	9									

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

08	38502	X	29260	-0-	-9242	-0-	27229	2	2031	9	N	1846	1625	1			457
09	35010	X	29646	-0-	-5364	-0-	28023	2	1623	9	N	1475	1787	1			145
*10	32891	X	30615	-0-	-2276	-0-	1	1	28667	2	N	1770	1689	1			226
							1947	9									
*11	30870	X	28008	-0-	-2862	-0-	44	1	26081	2	N	1712	1712	1	40	5	186
							1883	9									
*12	30814	X	27608	-0-	-3206	-0-	57	1	26170	2	N	1255	1154	1	12	5	275
							1381	9									
01	30628	X	25354	-0-	-5274	-0-	57	1	23584	2	N	1428	1323	1	3	5	377
							142	4	1571	9							

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

08	10393	X	10393	-0-	-0-	-0-	9051	2	1342	9	N	1220	894	1			450
09	13216	X	13216	-0-	-0-	-0-	11953	2	1263	9	N	1148	1457	1			141
*10	10199	X	6598	-0-	-3601	-0-	5945	2	653	9	N	594	593	1	2	5	140
*11	14190	X	14190	-0-	-0-	-0-	12703	2	1487	9	N	1352	1368	1			124
*12	13671	X	12502	-0-	-1169	-0-	11347	2	1155	9	N	1050	727	1			447
01	13671	X	10101	-0-	-3570	-0-	9349	2	752	9	N	684	954	1			177

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

08	18538	X	16099	-0-	-2439	-0-	15469	2	630	9	N	573	529	1			115
09	17400	X	15207	-0-	-2193	-0-	14470	2	737	9	N	670	715	1			70
*10	16678	X	14646	-0-	-2032	-0-	13586	2	1060	9	N	964	879	1	20	5	135
*11	16140	X	10964	-0-	-5176	-0-	10032	2	932	9	N	847	835	1	17	5	130
*12	16306	X	9204	-0-	-7102	-0-	8614	2	590	9	N	536	610	1			56
01	16089	X	8995	-0-	-7094	-0-	8168	2	827	9	N	752	683	1			125

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

08	1240	N	1088	-0-	-152	-0-	1088	2			N	-0-					262
09	1050	N	895	-0-	-155	-0-	895	2			N	-0-					262
*10	1426	N	1142	-0-	-284	-0-	1070	2	72	9	N	65	189	1	1	5	137
*11	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					137
*12	1260	N	1260	-0-	-0-	-0-	13	1	1096	2	N	137					274
							151	9									
01	1147	N	1061	-0-	-86	-0-	13	1	1008	2	N	36	201	1			109
							40	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18376	X	18376	-0-	-0-	-0-	18234	2	142	9	N	129	190	1			97
09	17288	X	17288	-0-	-0-	-0-	17164	2	124	9	N	113	171	1			39
*10	13640	X	12877	-0-	-763	-0-	2	1	12715	2	N	145					184
							160	9									
*11	13200	X	11832	-0-	-1368	-0-	53	1	11654	2	N	114	170	1	10	5	118
							125	9									
*12	13640	X	12183	-0-	-1457	-0-	70	1	11876	2	N	215	87	5			246
							237	9									
01	13640	X	10609	-0-	-3031	-0-	70	1	10406	2	N	121	197	1	3	5	167
							133	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

08	35247	X	29598	-0-	-5649	-0-	29485	2	113	9	N	103					192
09	33000	X	27804	-0-	-5196	-0-	27692	2	112	9	N	102	184	1			110
*10	32829	X	28004	-0-	-4825	-0-	1	1	27981	2	N	20					130
							22	9									
*11	30150	X	26326	-0-	-3824	-0-	44	1	26214	2	N	62	192	1			-0-
							68	9									
*12	30318	X	26864	-0-	-3454	-0-	45	1	26554	2	N	241	187	1			54
							265	9									
01	29605	X	26222	-0-	-3383	-0-	45	1	26132	2	N	41					95
							45	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

08	20212	X	12909	-0-	-7303	-0-	11882	2	1027	9	N	934	1087	1			456
09	18570	X	13416	-0-	-5154	-0-	12368	2	1048	9	N	953	1244	1			165
*10	14198	X	13752	-0-	-446	-0-	12954	2	798	9	N	725	729	1	72	5	89
*11	13740	X	13591	-0-	-149	-0-	12117	2	1474	9	N	1340	949	1	1	5	479
*12	14198	X	11612	-0-	-2586	-0-	10901	2	711	9	N	646	777	1	166	5	182
01	13857	X	11616	-0-	-2241	-0-	10559	2	1057	9	N	961	757	1	171	5	215

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

08	21421	X	15399	-0-	-6022	-0-	15320	2	79	9	N	72	179	1			91
09	19470	X	14077	-0-	-5393	-0-	14065	2	12	9	N	11					102
*10	17732	X	13916	-0-	-3816	-0-	13883	2	33	9	N	30					132
*11	17160	X	12971	-0-	-4189	-0-	12935	2	36	9	N	33					165
*12	16492	X	13197	-0-	-3295	-0-	13054	2	143	9	N	130	195	1	5	5	95
01	15407	X	13034	-0-	-2373	-0-	12987	2	47	9	N	43	8	5			130

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

08	229	N	229	-0-	-0-	-0-	103	1	126	3	Y	-0-					10
09	180	N	103	-0-	-77	-0-	103	1			Y	-0-					10
10	186	N	167	-0-	-19	-0-	103	1	64	3	Y	-0-					10
11	292	N	292	-0-	-0-	-0-	103	1	189	3	Y	-0-					10
12	276	N	276	-0-	-0-	-0-	103	1	173	3	Y	-0-					10
*01	283	N	283	-0-	-0-	-0-	103	1	180	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
12	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
MEEK -A- WELL #: 1 RRCID -> 022220 COMPL. DATE 07/30/1957 TOTAL DEPTH 8158 PERF. 6304 - 6333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	-0-	28	1			N	-0-					165
09	180	N	72	-0-	-108	-0-	72	1			N	-0-					165
10	74	N	74	-0-	-0-	-0-	74	1			N	-0-					165
11	72	N	72	-0-	-0-	-0-	72	1			N	-0-					165
12	74	N	74	-0-	-0-	-0-	74	1			N	-0-					165
01	62	N	-0-	-0-	-62	-0-					N	-0-					165

HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

08	1718	N	1718	-0-	-0-	-0-	1712	3	6	9	N	5	188	1			29
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					29
10	1240	N	1020	-0-	-220	-0-	1020	3			N	-0-					29
11	1650	N	1446	-0-	-204	-0-	1446	3			N	-0-					29
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					29
*01	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					29

BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

08	403	N	376	-0-	-27	-0-	376	3			N	-0-					129
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					129
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					129
11	441	N	441	-0-	-0-	-0-	22	1	419	3	N	-0-					129
12	384	N	384	-0-	-0-	-0-	23	1	361	3	N	-0-					129
01	403	N	378	-0-	-25	-0-	23	1	355	3	N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

08	547	N	547	-0-	-0-	-0-	62	1	485	2	N	-0-					57
09	464	N	464	-0-	-0-	-0-	60	1	404	2	N	-0-					57
10	465	N	230	-0-	-235	-0-	34	1	196	2	N	-0-					57
11	543	N	543	-0-	-0-	-0-	60	1	483	2	N	-0-					57
12	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					57
*01	436	N	436	-0-	-0-	-0-	62	1	374	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

08	889	N	889	-0-	-0-	-0-	62	1	827	2	N	-0-					110
09	840	N	831	-0-	-9	-0-	60	1	771	2	N	-0-					110
10	1060	N	1060	-0-	-0-	-0-	60	1	1000	2	N	-0-					110
11	1083	N	1083	-0-	-0-	-0-	48	1	1035	2	N	-0-					110
12	912	N	912	-0-	-0-	-0-	50	1	856	2	N	5					115
							6	9									
*01	1185	N	1185	-0-	-0-	-0-	56	1	1125	2	N	4					119
							4	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	240	-0-	-101	-0-	18	1	222	2	N	-0-					37
09	469	N	469	-0-	-0-	-0-	60	1	409	2	N	-0-					37
10	224	N	224	-0-	-0-	-0-	46	1	178	2	N	-0-					37
11	240	N	208	-0-	-32	-0-	40	1	168	2	N	-0-					37
12	496	N	165	-0-	-331	-0-	30	1	135	2	N	-0-					37
01	217	N	159	-0-	-58	-0-	38	1	121	2	N	-0-					37

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1072	N	1072	-0-	-0-	-0-	62	1	1007	2	N	3	3	8			-0-
							3	9									
09	1080	N	853	-0-	-227	-0-	60	1	793	2	N	-0-					-0-
10	1550	N	782	-0-	-768	-0-	62	1	717	2	N	3	3	8			-0-
							3	9									
11	1050	N	725	-0-	-325	-0-	60	1	665	2	N	-0-					-0-
12	868	N	662	-0-	-206	-0-	60	1	602	2	N	-0-					-0-
01	775	N	663	-0-	-112	-0-	60	1	603	2	N	-0-					-0-

MCAFEE -A- WELL #: 2033 RRCID -> 145320 COMPL. DATE 02/28/1993 TOTAL DEPTH 7425 PERF. 6920 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2017 - P/A 09/25/17

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18	-0-	62	1	444	2	N	3					125
							3	9									
09	482	N	482	-0-	-0-	-0-	60	1	422	2	N	-0-					125
10	511	N	511	-0-	-0-	-0-	62	1	449	2	N	-0-					125
11	480	N	440	-0-	-40	-0-	58	1	382	2	N	-0-					125
12	496	N	474	-0-	-22	-0-	62	1	412	2	N	-0-					125
01	496	N	472	-0-	-24	-0-	62	1	410	2	N	-0-					125

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	62	1	866	2	N	5					42
							6	9									
09	907	N	907	-0-	-0-	-0-	60	1	845	2	N	2					44
							2	9									
10	907	N	907	-0-	-0-	-0-	62	1	839	2	N	5					49
							6	9									
11	900	N	870	-0-	-30	-0-	60	1	807	2	N	3					52
							3	9									
12	930	N	872	-0-	-58	-0-	62	1	810	2	N	-0-					52
01	899	N	882	-0-	-17	-0-	62	1	820	2	N	-0-					52

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	60	1	170	2	Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	26	1	353	2	Y	-0-					-0-
11	448	N	448	-0-	-0-	-0-	60	1	388	2	Y	-0-					-0-
12	424	N	424	-0-	-0-	-0-	62	1	362	2	Y	-0-					-0-
*01	418	N	418	-0-	-0-	-0-	62	1	356	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	1548	-0-	-1149	-0-	54	1	1331	2	N	148	3	8			249
							163	9									
09	2400	X	2269	-0-	-131	-0-	60	1	2030	2	N	163	181	1	2	8	229
							179	9									
10	2480	X	1377	-0-	-1103	-0-	60	1	1143	2	N	158	182	1	3	8	202
							174	9									
11	1680	X	1002	-0-	-678	-0-	42	1	869	2	N	83	184	1			101
							91	9									
12	2356	X	976	-0-	-1380	-0-	38	1	869	2	N	63					164
							69	9									
01	2356	X	640	-0-	-1716	-0-	34	1	470	2	N	124	179	1			109
							136	9									

NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0-	-0-	58	1	242	2	N	38					122
							42	9									
09	324	N	324	-0-	-0-	-0-	56	1	253	2	N	14	1	8			135
							15	9									
10	341	N	310	-0-	-31	-0-	62	1	240	2	N	7	3	8			139
							8	9									
11	349	N	349	-0-	-0-	-0-	60	1	275	2	N	13	3	8			149
							14	9									
12	357	N	357	-0-	-0-	-0-	62	1	278	2	N	15					164
							17	9									
*01	351	N	351	-0-	-0-	-0-	62	1	260	2	N	26	11	8			179
							29	9									

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	68	-0-	-56	-0-	68	2			N	-0-					127
09	150	N	95	-0-	-55	-0-	94	2	1	9	N	1					128
10	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2					130
11	118	N	118	-0-	-0-	-0-	116	2	2	9	N	2					132
12	154	N	154	-0-	-0-	-0-	153	2	1	9	N	1					133
*01	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					135

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
09	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
*01	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION //CONT.// 196927
WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
09	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
11	630	N	623	-0-	-7	-0-	623	2			N	-0-					-0-
*12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					36
09	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					36
10	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					36
11	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					36
12	1240	N	967	-0-	-273	-0-	967	2			N	-0-					36
*01	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					36

MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					106
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					106
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					106
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					106
12	248	N	246	-0-	-2	-0-	246	3			N	-0-					106
*01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1912	3			N	-0-					59
09	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					59
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					59
11	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					59
12	1519	N	1438	-0-	-81	-0-	1438	3			N	-0-					59
*01	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1942	N	1942	-0-	-0-	-0-	1941	2	1	9	N	1					98
09	1890	N	1766	-0-	-124	-0-	1766	2			N	-0-					98
10	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					98
11	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					98
12	1874	N	1874	-0-	-0-	-0-	1868	2	6	9	N	5					103
*01	1944	N	1944	-0-	-0-	-0-	1941	2	3	9	N	3					106

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

08	2325	N	2018	-0-	-307	-0-	97	1	1915	2	N	5					122
							6	9									
09	2082	N	2082	-0-	-0-	-0-	94	1	1985	2	N	3					125
							3	9									
10	2077	N	1817	-0-	-260	-0-	83	1	1728	2	N	5					130
							6	9									
11	2303	N	2303	-0-	-0-	-0-	93	1	2208	2	N	2					132
							2	9									
12	2284	N	2284	-0-	-0-	-0-	95	1	2177	2	N	11					143
							12	9									
01	1829	N	1719	-0-	-110	-0-	94	1	1617	2	N	7					150
							8	9									

PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

08	1918	N	1918	-0-	-0-	-0-	97	1	1818	2	N	3					125
							3	9									
09	1620	N	1573	-0-	-47	-0-	84	1	1481	2	N	7					132
							8	9									
10	2077	N	1631	-0-	-446	-0-	78	1	1544	2	N	8					140
							9	9									
11	1860	N	1706	-0-	-154	-0-	94	1	1604	2	N	7					147
							8	9									
12	1612	N	1432	-0-	-180	-0-	83	1	1340	2	N	8					155
							9	9									
01	1643	N	1588	-0-	-55	-0-	85	1	1490	2	N	12					167
							13	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

08	1088	N	1088	-0-	-0-	-0-	97	1	989	2	N	2					10
							2	9									
09	1018	N	1018	-0-	-0-	-0-	94	1	922	2	N	2					12
							2	9									
10	953	N	953	-0-	-0-	-0-	95	1	852	2	N	5					17
							6	9									
11	899	N	899	-0-	-0-	-0-	94	1	802	2	N	3					20
							3	9									
12	1020	N	1020	-0-	-0-	-0-	97	1	921	2	N	2					22
							2	9									
*01	989	N	989	-0-	-0-	-0-	97	1	886	2	N	5					27
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3460	X	3460	-0-	-0-	-0-	97	1	3339	2	N	22					192
							24	9									
09	3150	X	2908	-0-	-242	-0-	84	1	2803	2	N	19					211
							21	9									
10	3534	X	2937	-0-	-597	-0-	78	1	2842	2	N	15	201	1			25
							17	9									
11	3420	X	3181	-0-	-239	-0-	94	1	3061	2	N	24					49
							26	9									
12	3534	X	2638	-0-	-896	-0-	83	1	2532	2	N	21					70
							23	9									
01	3472	X	2871	-0-	-601	-0-	84	1	2757	2	N	27					97
							30	9									

FAIRWAY RESOURCES OP III, LLC 259784
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					72
09	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					72
10	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					72
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					72
*12	917	N	917	-0-	-0-	-0-	917	2			N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					10
11	46	N	46	-0-	-0-	-0-	46	2			N	-0-					10
*12	44	N	44	-0-	-0-	-0-	44	2			N	-0-					10
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8052	X	8052	-0-	-0-	-0-	88	1	7573	2	N	355	358	1			237
							391	9									
09	6360	X	1510	-0-	-4850	-0-	7	1	1503	2	N	-0-					237
10	7056	X	7056	-0-	-0-	-0-	62	1	6418	2	N	524	181	1			580
							576	9									
11	12683	X	12683	-0-	-0-	-0-	74	1	11309	2	N	1182	1444	1			318
							1300	9									
*12	12712	X	12712	-0-	-0-	-0-	76	1	11669	2	N	879	935	1			262
							967	9									
01	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					262

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAIRWAY RESOURCES OP III, LLC //CONT.// 259784
NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10700	X	10700	-0-	-0-	-0-	285	1	9923	2	N	447	358	1			346
							492	9									
09	9825	X	9825	-0-	-0-	-0-	283	1	9136	2	N	369	180	1			535
							406	9									
10	8839	X	8839	-0-	-0-	-0-	293	1	8256	2	N	264	529	1			270
							290	9									
11	8370	X	8370	-0-	-0-	-0-	262	1	7750	2	N	325	352	1			243
							358	9									
12	8246	X	7384	-0-	-862	-0-	270	1	6795	2	N	290	355	1			178
							319	9									
01	8246	X	NO RPT	-0-	-8246	-0-					N	NO RPT					178

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	6392	-0-	-1265	-0-	188	1	5799	2	N	368	348	1			314
							405	9									
09	7410	X	5644	-0-	-1766	-0-	179	1	5133	2	N	302	179	1			437
							332	9									
10	7657	X	5755	-0-	-1902	-0-	183	1	5258	2	N	285	537	1			185
							314	9									
11	7410	X	5263	-0-	-2147	-0-	178	1	4758	2	N	297	178	1			304
							327	9									
12	6448	X	5471	-0-	-977	-0-	176	1	4947	2	N	316	371	1			249
							348	9									
01	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					249

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1449	-0-	-70	-0-	1449	2			N	-0-					111
09	1440	N	1396	-0-	-44	-0-	1396	2			N	-0-					111
10	1488	N	1456	-0-	-32	-0-	1456	2			N	-0-					111
11	1410	N	1406	-0-	-4	-0-	1406	2			N	-0-					111
12	1457	N	1404	-0-	-53	-0-	1404	2			N	-0-					111
*01	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					111

CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0-	-0-	143	1	414	2	N	-0-					57
09	1145	N	1145	-0-	-0-	-0-	156	1	989	2	N	-0-					57
10	896	N	896	-0-	-0-	-0-	161	1	735	2	N	-0-					57
11	793	N	793	-0-	-0-	-0-	156	1	635	2	N	2					59
							2	9									
12	960	N	960	-0-	-0-	-0-	125	1	835	2	N	-0-					59
*01	1145	N	1145	-0-	-0-	-0-	161	1	984	2	N	-0-					59

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
09	810	N	737	-0-	-73	-0-	737	2			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
11	810	N	798	-0-	-12	-0-	798	2			N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
01	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	532	-0-	-522	-0-	137	1	395	2	N	-0-					23
09	1057	N	1057	-0-	-0-	-0-	144	1	913	2	N	-0-					23
10	827	N	827	-0-	-0-	-0-	149	1	678	2	N	-0-					23
11	736	N	736	-0-	-0-	-0-	144	1	586	2	N	5					28
							6	9									
12	1054	N	887	-0-	-167	-0-	115	1	772	2	N	-0-					28
*01	1056	N	1056	-0-	-0-	-0-	149	1	907	2	N	-0-					28

REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2128	N	2128	-0-	-0-	-0-	134	1	1994	2	N	-0-					28
09	2100	N	2059	-0-	-41	-0-	134	1	1883	2	N	38					66
							42	9									
10	2139	N	2043	-0-	-96	-0-	134	1	1909	2	N	-0-					66
11	2070	N	1953	-0-	-117	-0-	134	1	1819	2	N	-0-					66
12	2139	N	1629	-0-	-510	-0-	134	1	1495	2	N	-0-					66
*01	2102	N	2102	-0-	-0-	-0-	134	1	1968	2	N	-0-					66

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1605	-0-	-224	-0-	10	1	1595	2	N	-0-					131
09	1770	N	1555	-0-	-215	-0-	10	1	1545	2	N	-0-					131
10	1602	N	1602	-0-	-0-	-0-	10	1	1590	2	N	2					133
							2	9									
11	1560	N	1521	-0-	-39	-0-	10	1	1511	2	N	-0-					133
12	1612	N	1550	-0-	-62	-0-	10	1	1538	2	N	2					135
							2	9									
01	1612	N	1597	-0-	-15	-0-	10	1	1586	2	N	1					136
							1	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC //CONT.// 339787
MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

08	1302	N	974	-0-	-328	-0-	10	1	964	2	N	-0-					148
09	1350	N	1134	-0-	-216	-0-	10	1	1124	2	N	-0-					148
10	1187	N	1187	-0-	-0-	-0-	10	1	1177	2	N	-0-					148
11	1089	N	1089	-0-	-0-	-0-	10	1	1079	2	N	-0-					148
12	1423	N	1423	-0-	-0-	-0-	10	1	1413	2	N	-0-					148
*01	1594	N	1594	-0-	-0-	-0-	10	1	1584	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

08	868	N	668	-0-	-200	-0-	10	1	658	2	N	-0-					11
09	990	N	611	-0-	-379	-0-	10	1	601	2	N	-0-					11
10	837	N	599	-0-	-238	-0-	10	1	587	2	N	2					13
							2	9									
11	660	N	554	-0-	-106	-0-	10	1	544	2	N	-0-					13
12	620	N	518	-0-	-102	-0-	10	1	508	2	N	-0-					13
01	589	N	530	-0-	-59	-0-	10	1	520	2	N	-0-					13

JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

08	217	X	137	-0-	-80	-0-	11	1	126	2	N	-0-					77
09	1230	X	10	-0-	-1220	-0-	1	1	9	2	N	-0-					77
10	1271	X	-0-	-0-	-1271	-0-					N	-0-					77
11	1230	X	-0-	-0-	-1230	-0-					N	-0-					77
12	899	X	-0-	-0-	-899	-0-					N	124					201
01	124	X	-0-	-0-	-124	-0-					N	124					325

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

08	1358	N	1358	-0-	-0-	-0-	98	1	1260	2	N	-0-					204
09	1397	N	1397	-0-	-0-	-0-	118	1	1273	2	N	5					209
							6	9									
10	1550	N	1462	-0-	-88	-0-	1456	2	6	9	N	5	166	1			48
11	1317	N	1317	-0-	-0-	-0-	132	1	1183	2	N	2					50
							2	9									
*12	800	N	800	-0-	-0-	-0-	87	1	713	2	N	-0-					50
*01	1121	N	1121	-0-	-0-	-0-	94	1	1025	2	N	2					52
							2	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	7					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

08	1907	N	1907	-0-	-0-	-0-	152	1	1747	2	N	7					35
							8	9									
09	1715	N	1715	-0-	-0-	-0-	137	1	1578	2	N	-0-					35
10	1736	N	1153	-0-	-583	-0-	93	1	1057	2	N	3					38
							3	9									
11	1627	N	1627	-0-	-0-	-0-	130	1	1488	2	N	8					46
							9	9									
*12	1755	N	1755	-0-	-0-	-0-	139	1	1596	2	N	18					64
							20	9									
*01	1376	N	1376	-0-	-0-	-0-	110	1	1258	2	N	7					71
							8	9									

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

08	6467	X	6467	-0-	-0-	-0-	229	1	5591	2	N	569	370	1			323
							21	5	626	9							
09	5287	X	5287	-0-	-0-	-0-	222	1	4445	2	N	564	688	1			199
							620	9									
10	4006	X	4006	-0-	-0-	-0-	206	1	3226	2	N	494	366	1			327
							31	5	543	9							
*11	4716	X	4716	-0-	-0-	-0-	249	1	3909	2	N	488	547	1			268
							21	5	537	9							
*12	5260	X	5260	-0-	-0-	-0-	284	1	4440	2	N	473	364	1			377
							16	5	520	9							
*01	5007	X	5007	-0-	-0-	-0-	268	1	4221	2	N	456	367	1			466
							16	5	502	9							

ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

08	5867	X	5867	-0-	-0-	-0-	177	1	4648	2	N	947	905	1			384
							1042	9									
09	8695	X	8695	-0-	-0-	-0-	375	1	7322	2	N	906	894	1			396
							1	5	997	9							
10	10788	X	10788	-0-	-0-	-0-	586	1	9158	2	N	949	914	1			431
							1044	9									
*11	10346	X	10346	-0-	-0-	-0-	566	1	8863	2	N	833	920	1			344
							1	5	916	9							
*12	9779	X	9779	-0-	-0-	-0-	536	1	8383	2	N	781	758	1			367
							1	5	859	9							
*01	9129	X	9129	-0-	-0-	-0-	505	1	7887	2	N	669	754	1			282
							1	5	736	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6037	-0-	-1124	-0-	208	1	5370	2	N	409					861
							9	5	450	9							
09	6300	X	5961	-0-	-339	-0-	264	1	5079	2	N	554	547	1			868
							9	5	609	9							
10	6603	X	5761	-0-	-842	-0-	315	1	4930	2	N	346	371	1			843
							135	5	381	9							
*11	6390	X	5285	-0-	-1105	-0-	293	1	4584	2	N	330	397	1			776
							45	5	363	9							
12	6603	X	5302	-0-	-1301	-0-	295	1	4619	2	N	339	186	1			929
							15	5	373	9							
01	6169	X	4762	-0-	-1407	-0-	262	1	4116	2	N	333	372	1			890
							18	5	366	9							

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3296	X	3296	-0-	-0-	-0-	166	1	2604	2	N	478	355	1			616
							526	9									
09	2910	X	2437	-0-	-473	-0-	123	1	1919	2	N	359	373	1			602
							395	9									
10	3007	X	2947	-0-	-60	-0-	147	1	2294	2	N	460	538	1			524
							506	9									
*11	2511	X	2511	-0-	-0-	-0-	123	1	1919	2	N	426	547	1			403
							469	9									
12	3255	X	3079	-0-	-176	-0-	57	1	2571	2	N	410	367	1			446
							451	9									
01	3255	X	2833	-0-	-422	-0-	53	1	2341	2	N	399	358	1			487
							439	9									

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26854	X	26854	-0-	-0-	-0-	2139	1	24597	2	N	107					160
							118	9									
09	25200	X	-0-	-0-	-25200	-0-					N	-0-					160
10	26040	X	10066	-0-	-15974	-0-	805	1	9261	2	N	-0-					160
*11	25200	X	14007	-0-	-11193	-0-	1032	1	11714	2	N	97	192	1			65
							1154	5	107	9							
*12	31231	X	31231	-0-	-0-	-0-	2490	1	28634	2	N	97					162
							107	9									
*01	29768	X	29768	-0-	-0-	-0-	2375	1	27316	2	N	70					232
							77	9									

DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		1793	-0-	1793	1793	1793	5			N	-0-					-0-
*11	6501	X	4708	-0-	-1793	-0-	4625	2	4	5	N	72					72
							79	9									
*12	DELQ PR		5830	-0-	5830	5830	5762	2	68	9	N	62					134
*01	11508	X	5678	-0-	-5830	-0-	5596	2	13	5	N	63					197
							69	9									

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					37
09	987	N	987	-0-	-0-	-0-	987	2			N	-0-					37
10	372	N	92	-0-	-280	-0-	92	2			N	-0-					37
11	330	N	-0-	-0-	-330	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					734

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					63
09	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					63
10	744	N	583	-0-	-161	-0-	583	3			N	-0-					63
11	720	N	552	-0-	-168	-0-	552	3			N	-0-					63
*12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					63
*01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

08	499	N	499	-0-	-0-	-0-	447	3	52	9	N	47					108
09	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					108
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					108
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					108
12	0	N	-0-	-0-	-0-	-0-					N	-0-					108
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					108

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

08	741	N	741	-0-	-0-	-0-	724	3	17	9	N	15					42
09	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					42
10	806	N	453	-0-	-353	-0-	453	3			N	-0-					42
11	720	N	453	-0-	-267	-0-	453	3			N	-0-					42
*12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					42
*01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					42

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					150
09	0	N	-0-	-0-	-0-	-0-					N	-0-					150
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	0	N	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					32
09	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					32
10	558	N	498	-0-	-60	-0-	498	2			N	-0-					32
11	540	N	514	-0-	-26	-0-	514	2			N	-0-					32
*12	569	N	569	-0-	-0-	-0-	569	2			N	-0-					32
*01	580	N	580	-0-	-0-	-0-	580	2			N	-0-					32

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					131
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					131
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					131
11	210	N	-0-	-0-	-210	-0-					N	-0-					131
*12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					131
*01	170	N	170	-0-	-0-	-0-	170	2			N	-0-					131

COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0-	-0-	992	2	9	9	N	8					173
09	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					173
10	930	N	816	-0-	-114	-0-	816	2			N	-0-					173
11	960	N	-0-	-0-	-960	-0-					N	-0-					173
*12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					173
*01	774	N	774	-0-	-0-	-0-	774	2			N	-0-					173

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	-0-	441	2	43	9	N	39					155
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					155
10	403	N	348	-0-	-55	-0-	348	2			N	-0-					155
11	480	N	354	-0-	-126	-0-	354	2			N	-0-					155
*12	389	N	389	-0-	-0-	-0-	389	2			N	-0-					155
*01	349	N	349	-0-	-0-	-0-	349	2			N	-0-					155

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					780
09	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					780
10	1209	N	786	-0-	-423	-0-	786	2			N	-0-					780
11	1110	N	1093	-0-	-17	-0-	93	1	930	2	N	64					844
							70	9									
*12	621	N	621	-0-	-0-	-0-	56	1	565	2	N	-0-					844
*01	300	N	300	-0-	-0-	-0-	27	1	273	2	N	-0-					844

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					497
09	3000	N	3344	-0-	344	344	3344	2			N	-0-					497
10	3100	N	3345	-0-	245	589	3345	2			N	-0-					497
11	3000	N	4480	-0-	1480	2069	1120	1	3360	2	N	-0-					497
*12	3100	N	4683	-0-	1583	3652	1171	1	3512	2	N	-0-					497
*01	7824	X	4172	-0-	-3652	-0-	1043	1	3129	2	N	-0-					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					292
09	330	N	328	-0-	-2	-0-	328	2			N	-0-					292
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					292
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					292
*12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					292
*01	318	N	318	-0-	-0-	-0-	318	2			N	-0-					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	11006	-0-	-2634	-0-	9957	2	1049	9	N	954	779	1			491
09	12000	X	10088	-0-	-1912	-0-	9150	2	938	9	N	853	778	1			566
10	12400	X	9698	-0-	-2702	-0-	8771	2	927	9	N	843	973	1			436
11	11700	X	8764	-0-	-2936	-0-	7961	2	803	9	N	730	777	1			389
12	11253	X	9595	-0-	-1658	-0-	8704	2	891	9	N	810	776	1			423
01	11005	X	7146	-0-	-3859	-0-	6381	2	765	9	N	695	772	1			346

MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	6404	-0-	-106	-0-	5833	2	571	9	N	519	560	1			248
09	6300	X	5780	-0-	-520	-0-	5283	2	497	9	N	452	377	1			323
10	6510	X	5678	-0-	-832	-0-	5183	2	495	9	N	450	561	1			212
11	6300	X	4936	-0-	-1364	-0-	4486	2	450	9	N	409	375	1			246
12	6510	X	5056	-0-	-1454	-0-	4542	2	514	9	N	467	380	1			333
01	6417	X	4850	-0-	-1567	-0-	4420	2	430	9	N	391	373	1			351

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5219	X	5219	-0-	-0-	-0-	4912	2	307	9	N	279	376	1			205
09	4848	X	4848	-0-	-0-	-0-	4570	2	278	9	N	253	183	1			275
10	5013	X	5013	-0-	-0-	-0-	4741	2	272	9	N	247	365	1			157
11	4830	X	4829	-0-	-1	-0-	4541	2	288	9	N	262	185	1			234
12	4991	X	4243	-0-	-748	-0-	4005	2	238	9	N	216	183	1			267
01	4991	X	3502	-0-	-1489	-0-	3252	2	250	9	N	227	182	1			312

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9176	X	7688	-0-	-1488	-0-	7145	2	543	9	N	494	376	1			364
09	8340	X	6883	-0-	-1457	-0-	6369	2	514	9	N	467	567	1			264
10	8618	X	6639	-0-	-1979	-0-	6241	2	398	9	N	362	367	1			259
11	8310	X	5918	-0-	-2392	-0-	5439	2	479	9	N	435	377	1			317
12	7936	X	5293	-0-	-2643	-0-	4920	2	373	9	N	339	382	1			274
01	7688	X	4687	-0-	-3001	-0-	4252	2	435	9	N	395	371	1			298

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		28275	-0-	28275	118928	27161	2	1114	9	N	1013	781	1			612
09	141790	X	22862	-0-	-118928	-0-	21989	2	873	9	N	794	780	1			626
10	30969	X	20666	-0-	-10303	-0-	19813	2	853	9	N	775	981	1			420
11	29970	X	16812	-0-	-13158	-0-	16126	2	686	9	N	624	588	1			456
12	30969	X	14647	-0-	-16322	-0-	13954	2	693	9	N	630	587	1			499
01	30969	X	10645	-0-	-20324	-0-	10076	2	569	9	N	517	393	1			623

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0-	-0-	872	2			N	-0-					140
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					140
10	945	N	945	-0-	-0-	-0-	30	1	915	2	N	-0-					140
11	935	N	935	-0-	-0-	-0-	29	1	906	2	N	-0-					140
12	930	N	327	-0-	-603	-0-	16	1	311	2	N	-0-					140
01	930	N	825	-0-	-105	-0-	27	1	798	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1080	2	22	9	N	20					208
09	930	N	800	-0-	-130	-0-	796	2	4	9	N	4					212
10	961	N	855	-0-	-106	-0-	31	1	811	2	N	12	184	1			40
							13	9									
11	1080	N	675	-0-	-405	-0-	30	1	645	2	N	-0-					40
12	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	N	-0-					40
01	868	N	478	-0-	-390	-0-	16	1	462	2	N	-0-					40

PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1124	-0-	-116	-0-	1124	2			N	-0-					40
09	1230	N	1065	-0-	-165	-0-	1065	2			N	-0-					40
10	1121	N	1121	-0-	-0-	-0-	30	1	1091	2	N	-0-					40
11	1080	N	1039	-0-	-41	-0-	30	1	1009	2	N	-0-					40
12	1116	N	693	-0-	-423	-0-	30	1	663	2	N	-0-					40
01	1116	N	920	-0-	-196	-0-	31	1	889	2	N	-0-					40

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					110
09	210	N	139	-0-	-71	-0-	139	2			N	-0-					110
10	234	N	234	-0-	-0-	-0-	31	1	203	2	N	-0-					110
11	195	N	195	-0-	-0-	-0-	30	1	165	2	N	-0-					110
12	155	N	123	-0-	-32	-0-	31	1	92	2	N	-0-					110
01	217	N	131	-0-	-86	-0-	31	1	100	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	928	-0-	-33	-0-	928	2			N	-0-					153
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					153
10	899	N	849	-0-	-50	-0-	31	1	818	2	N	-0-					153
11	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					153
12	928	N	928	-0-	-0-	-0-	30	1	898	2	N	-0-					153
*01	1427	N	1427	-0-	-0-	-0-	28	1	1399	2	N	-0-					153

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	1	N	-0-	-0-	-1	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	17	N	17	-0-	-0-	-0-	17	1			N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

08	558	N	517	-0-	-41	-0-	517	2			N	-0-					120
09	540	N	492	-0-	-48	-0-	492	2			N	-0-					120
10	558	N	535	-0-	-23	-0-	31	1	504	2	N	-0-					120
11	514	N	514	-0-	-0-	-0-	30	1	484	2	N	-0-					120
12	513	N	513	-0-	-0-	-0-	31	1	482	2	N	-0-					120
01	527	N	490	-0-	-37	-0-	31	1	459	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

08	2263	N	2016	-0-	-247	-0-	1979	2	37	9	N	34					157
09	2100	N	1973	-0-	-127	-0-	1950	2	23	9	N	21					178
10	2201	N	1974	-0-	-227	-0-	26	1	1948	2	N	-0-					178
11	2061	N	2061	-0-	-0-	-0-	26	1	2035	2	N	-0-					178
12	2102	N	2102	-0-	-0-	-0-	31	1	2071	2	N	-0-					178
*01	2083	N	2083	-0-	-0-	-0-	31	1	1973	2	N	72					250
							79	9									

AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

08	527	N	526	-0-	-1	-0-	526	2			N	-0-					33
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					33
10	620	N	275	-0-	-345	-0-	18	1	257	2	N	-0-					33
11	534	N	534	-0-	-0-	-0-	30	1	504	2	N	-0-					33
12	465	N	380	-0-	-85	-0-	31	1	349	2	N	-0-					33
01	279	N	268	-0-	-11	-0-	31	1	237	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

08	1550	N	1502	-0-	-48	-0-	1489	2	13	9	N	12					294
09	1476	N	1476	-0-	-0-	-0-	1462	2	14	9	N	13					307
10	1490	N	1490	-0-	-0-	-0-	31	1	1455	2	N	4	189	1			122
							4	9									
11	1467	N	1467	-0-	-0-	-0-	30	1	1437	2	N	-0-					122
12	1519	N	1495	-0-	-24	-0-	31	1	1464	2	N	-0-					122
01	1488	N	1254	-0-	-234	-0-	31	1	1223	2	N	-0-					122

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

08	3844	X	3664	-0-	-180	-0-	3664	2			N	-0-					273
09	3720	X	3640	-0-	-80	-0-	3599	2	41	9	N	37					310
10	3844	X	3784	-0-	-60	-0-	31	1	3739	2	N	13					323
							14	9									
11	3720	X	3638	-0-	-82	-0-	30	1	3600	2	N	7					330
							8	9									
12	3844	X	3523	-0-	-321	-0-	30	1	3482	2	N	10					340
							11	9									
01	3782	X	2718	-0-	-1064	-0-	21	1	2697	2	N	-0-					340

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2214	-0-	-700	-0-	2214	2			N	-0-					303
09	2820	X	2517	-0-	-303	-0-	2320	2	197	9	N	179	192	1			290
10	2740	X	2740	-0-	-0-	-0-	30	1	2663	2	N	43					333
							47	9									
11	2563	X	2563	-0-	-0-	-0-	30	1	2496	2	N	34					367
							37	9									
12	2604	X	2376	-0-	-228	-0-	30	1	2313	2	N	30					397
							33	9									
01	2728	X	1715	-0-	-1013	-0-	20	1	1672	2	N	21					418
							23	9									

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2239	N	2239	-0-	-0-	-0-	2219	2	20	9	N	18					358
09	2220	N	1992	-0-	-228	-0-	1988	2	4	9	N	4					362
10	2945	N	1908	-0-	-1037	-0-	31	1	1877	2	N	-0-					362
11	2160	N	1836	-0-	-324	-0-	30	1	1806	2	N	-0-					362
12	2046	N	1810	-0-	-236	-0-	31	1	1773	2	N	5					367
							6	9									
*01	2111	N	2111	-0-	-0-	-0-	31	1	2052	2	N	25					392
							28	9									

TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	1971	-0-	-168	-0-	1971	2			N	-0-					465
09	2040	N	2007	-0-	-33	-0-	2005	2	2	9	N	2					467
10	2232	N	1954	-0-	-278	-0-	31	1	1923	2	N	-0-					467
11	1940	N	1940	-0-	-0-	-0-	30	1	1910	2	N	-0-					467
12	2077	N	1845	-0-	-232	-0-	29	1	1816	2	N	-0-					467
*01	2109	N	2109	-0-	-0-	-0-	27	1	2082	2	N	-0-					467

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0-	-0-	1865	2	96	9	N	87					230
09	1771	N	1771	-0-	-0-	-0-	1713	2	58	9	N	53	196	1			87
10	1767	N	1146	-0-	-621	-0-	31	1	1048	2	N	61					148
							67	9									
11	1890	N	1318	-0-	-572	-0-	23	1	1282	2	N	12					160
							13	9									
12	1829	N	800	-0-	-1029	-0-	11	1	789	2	N	-0-					160
*01	1370	N	1370	-0-	-0-	-0-	23	1	1316	2	N	28					188
							31	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4802	X	4802	-0-	-0-	-0-	4557	2	245	9	N	223	183	1			227
09	4620	X	4518	-0-	-102	-0-	4232	2	286	9	N	260	177	1			310
10	5177	X	2339	-0-	-2838	-0-	30	1	2118	2	N	174	364	1			120
							191	9									
11	15095	X	15095	-0-	-0-	-0-	30	1	13749	2	N	1196	891	1			425
							1316	9									
12	10211	X	10211	-0-	-0-	-0-	30	1	9453	2	N	662	899	1			188
							728	9									
*01	10395	X	10395	-0-	-0-	-0-	30	1	9724	2	N	583	524	1			247
							641	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	3745	-0-	-843	-0-	3537	2	208	9	N	189	186	1			145
09	4440	X	3570	-0-	-870	-0-	3385	2	185	9	N	168					313
10	4061	X	3759	-0-	-302	-0-	31	1	3526	2	N	184	364	1			133
							202	9									
11	3630	X	2275	-0-	-1355	-0-	30	1	2115	2	N	118	183	1			68
							130	9									
12	3751	X	2095	-0-	-1656	-0-	31	1	1948	2	N	105					173
							116	9									
01	3751	X	2109	-0-	-1642	-0-	31	1	1928	2	N	136	187	1			122
							150	9									

BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2119	-0-	-795	-0-	2011	2	108	9	N	98					185
09	2820	X	1814	-0-	-1006	-0-	1762	2	52	9	N	47					232
10	2914	X	1832	-0-	-1082	-0-	31	1	1726	2	N	68	183	1			117
							75	9									
11	2100	X	1549	-0-	-551	-0-	30	1	1469	2	N	45					162
							50	9									
12	2108	X	1135	-0-	-973	-0-	21	1	1097	2	N	15					177
							17	9									
01	2108	X	1663	-0-	-445	-0-	30	1	1557	2	N	69	184	1			62
							76	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6464	X	6464	-0-	-0-	-0-	6401	2	63	9	N	57					177
09	5331	X	5331	-0-	-0-	-0-	5313	2	18	9	N	16					193
10	5052	X	5052	-0-	-0-	-0-	31	1	4975	2	N	42					235
							46	9									
11	5220	X	4975	-0-	-245	-0-	30	1	4902	2	N	39	187	1			87
							43	9									
12	5394	X	4740	-0-	-654	-0-	31	1	4676	2	N	30					117
							33	9									
01	5394	X	4381	-0-	-1013	-0-	30	1	4307	2	N	40					157
							44	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6816	-0-	-190	-0-	6687	2	129	9	N	117	172	1			95
09	6780	X	6150	-0-	-630	-0-	6040	2	110	9	N	100					195
10	6975	X	6154	-0-	-821	-0-	31	1	6020	2	N	94	182	1			107
							103	9									
11	6750	X	5435	-0-	-1315	-0-	29	1	5323	2	N	75					182
							83	9									
12	6820	X	5446	-0-	-1374	-0-	29	1	5307	2	N	100	182	1			100
							110	9									
01	6820	X	6040	-0-	-780	-0-	31	1	5918	2	N	83					183
							91	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5990	X	5990	-0-	-0-	-0-	5749	2	241	9	N	219	184	1			244
09	4903	X	4903	-0-	-0-	-0-	4721	2	182	9	N	165	189	1			220
10	3813	X	1998	-0-	-1815	-0-	24	1	1974	2	N	-0-					220
11	3690	X	2173	-0-	-1517	-0-	29	1	2127	2	N	15					235
							17	9									
12	5738	X	5738	-0-	-0-	-0-	30	1	5574	2	N	122	172	1			185
							134	9									
*01	3908	X	3908	-0-	-0-	-0-	29	1	3820	2	N	54					239
							59	9									

NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7783	X	7783	-0-	-0-	-0-	7622	2	161	9	N	146	183	1			235
09	6118	X	6118	-0-	-0-	-0-	6021	2	97	9	N	88	185	1			138
10	5909	X	5909	-0-	-0-	-0-	31	1	5815	2	N	57					195
							63	9									
11	5513	X	5513	-0-	-0-	-0-	26	1	5397	2	N	82	184	1			93
							90	9									
12	4123	X	2236	-0-	-1887	-0-	26	1	2160	2	N	45					138
							50	9									
*01	5032	X	5032	-0-	-0-	-0-	29	1	4935	2	N	62					200
							68	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	X	1769	-0-	-153	-0-	1730	2	39	9	N	35					190
09	1860	X	1653	-0-	-207	-0-	1618	2	35	9	N	32					222
10	1984	X	1835	-0-	-149	-0-	28	1	1741	2	N	60	195	1			87
							66	9									
11	1920	X	1675	-0-	-245	-0-	27	1	1606	2	N	38					125
							42	9									
12	1984	X	1283	-0-	-701	-0-	24	1	1234	2	N	23					148
							25	9									
01	1829	X	1541	-0-	-288	-0-	26	1	1478	2	N	34					182
							37	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6192	-0-	-473	-0-	6131	2	61	9	N	55					218
09	7500	X	-0-	-0-	-7500	-0-					N	-0-					218
10	7750	X	2900	-0-	-4850	-0-	8	1	2875	2	N	15					233
							17	9									
11	8651	X	8651	-0-	-0-	-0-	30	1	8564	2	N	52	184	1			101
							57	9									
12	7750	X	7309	-0-	-441	-0-	30	1	7211	2	N	62					163
							68	9									
*01	6693	X	6693	-0-	-0-	-0-	30	1	6586	2	N	70					233
							77	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	5208	X	3614	-0-	-1594	-0-	3244	2	370	9	N	336	385	1	378
09	5040	X	3715	-0-	-1325	-0-	3207	2	508	9	N	462	567	1	273
10	5208	X	4902	-0-	-306	-0-	31	1	4131	2	N	673	744	1	202
							740	9							
11	4441	X	4441	-0-	-0-	-0-	30	1	3804	2	N	552	370	1	384
							607	9							
12	4309	X	3859	-0-	-450	-0-	30	1	3330	2	N	454	589	1	249
							499	9							
01	4898	X	4055	-0-	-843	-0-	31	1	3437	2	N	534	575	1	208
							587	9							

PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

08	2511	N	1733	-0-	-778	-0-	1656	2	77	9	N	70			215
09	2944	N	2944	-0-	-0-	-0-	2841	2	103	9	N	94	197	1	112
10	2178	N	2178	-0-	-0-	-0-	26	1	2080	2	N	65			177
							72	9							
11	2380	N	2380	-0-	-0-	-0-	30	1	2260	2	N	82	197	1	62
							90	9							
12	2666	N	2261	-0-	-405	-0-	31	1	2153	2	N	70			132
							77	9							
01	2170	N	2005	-0-	-165	-0-	27	1	1923	2	N	50			182
							55	9							

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

08	4960	X	4384	-0-	-576	-0-	4253	2	131	9	N	119	179	1	112
09	4650	X	4162	-0-	-488	-0-	4038	2	124	9	N	113			225
10	4743	X	4165	-0-	-578	-0-	31	1	4011	2	N	112	180	1	157
							123	9							
11	4440	X	3993	-0-	-447	-0-	30	1	3835	2	N	116	181	1	92
							128	9							
12	4526	X	4118	-0-	-408	-0-	31	1	3960	2	N	115			207
							127	9							
01	4371	X	3992	-0-	-379	-0-	31	1	3842	2	N	108	193	1	122
							119	9							

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

08	2976	X	2628	-0-	-348	-0-	2593	2	35	9	N	32			212
09	2880	X	2525	-0-	-355	-0-	2491	2	34	9	N	31			243
10	2573	X	2543	-0-	-30	-0-	31	1	2476	2	N	33	196	1	80
							36	9							
11	2605	X	2605	-0-	-0-	-0-	28	1	2541	2	N	33			113
							36	9							
12	2635	X	2478	-0-	-157	-0-	28	1	2415	2	N	32			145
							35	9							
*01	2715	X	2715	-0-	-0-	-0-	29	1	2655	2	N	28			173
							31	9							

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	X	4957	-0-	-1491	-0-	4378	2	579	9	N	526	534	1			225
09	6030	X	4674	-0-	-1356	-0-	4043	2	631	9	N	574	572	1			227
10	5766	X	4558	-0-	-1208	-0-	31	1	3933	2	N	540	392	1			375
							594	9									
11	5580	X	4047	-0-	-1533	-0-	30	1	3420	2	N	543	565	1			353
							597	9									
12	5394	X	3698	-0-	-1696	-0-	31	1	3253	2	N	376	387	1			342
							414	9									
01	4960	X	3361	-0-	-1599	-0-	27	1	2854	2	N	436	566	1			212
							480	9									

PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	4860	-0-	-503	-0-	4812	2	48	9	N	44					157
09	5190	X	4537	-0-	-653	-0-	4487	2	50	9	N	45					202
10	5115	X	4379	-0-	-736	-0-	31	1	4301	2	N	43	177	1			68
							47	9									
11	4890	X	4136	-0-	-754	-0-	30	1	4060	2	N	42					110
							46	9									
12	4991	X	4248	-0-	-743	-0-	31	1	4159	2	N	53					163
							58	9									
01	4867	X	4472	-0-	-395	-0-	31	1	4395	2	N	42					205
							46	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26040	X	23588	-0-	-2452	-0-	23422	2	166	9	N	151	357	1			237
09	24150	X	21852	-0-	-2298	-0-	21706	2	146	9	N	133					370
10	25451	X	21446	-0-	-4005	-0-	31	1	21275	2	N	127	179	1			318
							140	9									
11	24630	X	20102	-0-	-4528	-0-	30	1	19936	2	N	124	190	1			252
							136	9									
12	25451	X	19464	-0-	-5987	-0-	31	1	19306	2	N	115	179	1			188
							127	9									
01	23591	X	19663	-0-	-3928	-0-	31	1	19505	2	N	115					303
							127	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	X	4624	-0-	-894	-0-	4516	2	108	9	N	98	163	1			135
09	5130	X	4568	-0-	-562	-0-	4444	2	124	9	N	113					248
10	5345	X	5345	-0-	-0-	-0-	31	1	5150	2	N	149	180	1			217
							164	9									
11	4596	X	4596	-0-	-0-	-0-	30	1	4419	2	N	134	184	1			167
							147	9									
12	4982	X	4982	-0-	-0-	-0-	30	1	4792	2	N	145	195	1			117
							160	9									
01	5332	X	5095	-0-	-237	-0-	31	1	4903	2	N	146					263
							161	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	2			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	31	1	112	2	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	30	1	98	2	N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	31	1	97	2	N	-0-					-0-
01	155	N	120	-0-	-35	-0-	31	1	89	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MIDSTATES PETROLEUM COMPANY LLC 566302
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

08	1023	N	723	-0-	-300	-0-	62	1	661	2	N	-0-					150
09	750	N	740	-0-	-10	-0-	50	1	687	2	N	3					153
							3	9									
10	806	N	727	-0-	-79	-0-	62	1	665	2	N	-0-					153
11	725	N	725	-0-	-0-	-0-	60	1	663	2	N	2					155
							2	9									
12	1065	N	1065	-0-	-0-	-0-	46	1	955	2	N	58					213
							64	9									
*01	1032	N	1032	-0-	-0-	-0-	58	1	952	2	N	20					233
							22	9									

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

08	465	N	449	-0-	-16	-0-	56	1	393	2	N	-0-					80
09	482	N	482	-0-	-0-	-0-	50	1	432	2	N	-0-					80
10	527	N	490	-0-	-37	-0-	62	1	428	2	N	-0-					80
11	420	N	418	-0-	-2	-0-	48	1	370	2	N	-0-					80
12	496	N	343	-0-	-153	-0-	42	1	301	2	N	-0-					80
01	496	N	409	-0-	-87	-0-	38	1	371	2	N	-0-					80

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

08	1215	N	1215	-0-	-0-	-0-	62	1	1153	2	N	-0-					140
09	433	N	433	-0-	-0-	-0-	50	1	383	2	N	-0-					140
10	1288	N	1288	-0-	-0-	-0-	52	1	1236	2	N	-0-					140
11	1231	N	1231	-0-	-0-	-0-	58	1	1173	2	N	-0-					140
12	1072	N	1072	-0-	-0-	-0-	60	1	1012	2	N	-0-					140
01	1178	N	1016	-0-	-162	-0-	62	1	954	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

08	465	N	380	-0-	-85	-0-	28	1	352	2	N	-0-					58
09	360	N	227	-0-	-133	-0-	28	1	199	2	N	-0-					58
10	403	N	299	-0-	-104	-0-	14	1	285	2	N	-0-					58
11	600	N	600	-0-	-0-	-0-	58	1	542	2	N	-0-					58
12	494	N	494	-0-	-0-	-0-	62	1	432	2	N	-0-					58
*01	469	N	469	-0-	-0-	-0-	62	1	407	2	N	-0-					58

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	1081	-0-	-2019	-0-	62	1	955	2	N	58					223
							64	9									
09	2430	X	782	-0-	-1648	-0-	60	1	701	2	N	19					242
							21	9									
10	1333	X	387	-0-	-946	-0-	60	1	327	2	N	-0-	179	1			63
11	1290	X	696	-0-	-594	-0-	20	1	675	2	N	1					64
							1	9									
12	806	N	727	-0-	-79	-0-	62	1	630	2	N	32					96
							35	9									
*01	510	N	510	-0-	-0-	-0-	22	1	481	2	N	6					102
							7	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3986	-0-	886	1094	62	1	3924	2	N	-0-					208
09	3000	N	3431	-0-	431	1525	50	1	3381	2	N	-0-					208
10	4849	X	3324	-0-	-1525	-0-	62	1	3262	2	N	-0-					208
11	3379	X	3379	-0-	-0-	-0-	60	1	3319	2	N	-0-					208
12	6110	X	6110	-0-	-0-	-0-	62	1	6048	2	N	-0-					208
*01	5442	X	5442	-0-	-0-	-0-	62	1	5380	2	N	-0-					208

RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	60	N	-0-	-0-	-60	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	60	N	-0-	-0-	-60	-0-					N	-0-					60
12	158	N	158	-0-	-0-	-0-	12	1	51	2	N	86					146
							95	9									
*01	22	N	22	-0-	-0-	-0-	16	1	6	2	N	-0-					146

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	650	-0-	-1	-0-	650	3			N	-0-					139
09	790	N	790	-0-	-0-	-0-	789	3	1	9	N	1					140
10	837	N	837	-0-	-0-	-0-	809	3	28	9	N	25					165
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					165
12	806	N	715	-0-	-91	-0-	715	3			N	-0-					165
*01	656	N	656	-0-	-0-	-0-	646	3	10	9	N	9					174

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	3			Y	-0-					-0-
*01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
10	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
11	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*01	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	539	-0-	-236	-0-	536	3	3	9	N	3					157
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					157
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					157
11	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					158
*12	426	N	426	-0-	-0-	-0-	423	3	3	9	N	3					161
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					161

ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

08	1529	X	1529	-0-	-0-	-0-	1529	3			N	-0-					258
09	1995	X	1995	-0-	-0-	-0-	1995	3			N	-0-					258
10	2208	X	2208	-0-	-0-	-0-	2208	3			N	-0-					258
11	1980	X	1980	-0-	-0-	-0-	1980	3			N	-0-					258
*12	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					258
01	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					258

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

08	279	N	125	-0-	-154	-0-	107	3	18	9	N	16					181
09	210	N	191	-0-	-19	-0-	179	3	12	9	N	11					192
10	217	N	178	-0-	-39	-0-	175	3	3	9	N	3					195
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					195
12	186	N	182	-0-	-4	-0-	113	3	69	9	N	63	179	1			79
01	186	N	158	-0-	-28	-0-	137	3	21	9	N	19					98

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

08	899	N	-0-	-0-	-899	-0-					N	-0-					313
09	690	N	-0-	-0-	-690	-0-					N	-0-					313
10	0	N	-0-	-0-	-0-	-0-					N	-0-					313
11	0	N	-0-	-0-	-0-	-0-					N	-0-					313
12	0	N	-0-	-0-	-0-	-0-					N	-0-					313
01	0	N	-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195
12	0	N	-0-	-0-	-0-	-0-					N	-0-					195
01	0	N	-0-	-0-	-0-	-0-					N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	131	-0-	-86	-0-	94	2	37	9	N	34	184	1			232
09	690	N	184	-0-	-506	-0-	140	2	44	9	N	40					272
10	217	N	188	-0-	-29	-0-	154	2	34	9	N	31					303
11	328	N	328	-0-	-0-	-0-	284	2	44	9	N	40					343
*12	439	N	439	-0-	-0-	-0-	389	2	50	9	N	45					388
*01	229	N	229	-0-	-0-	-0-	221	2	8	9	N	7					395

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-	185	1			280
09	2010	N	1495	-0-	-515	-0-	1491	2	4	9	N	4					284
10	1395	N	866	-0-	-529	-0-	866	2			N	-0-					284
11	1220	N	1220	-0-	-0-	-0-	1218	2	2	9	N	2					286
12	1550	N	1082	-0-	-468	-0-	1072	2	10	9	N	9					295
01	868	N	698	-0-	-170	-0-	547	2	151	9	N	137					432

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
09	780	N	674	-0-	-106	-0-	674	2			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
11	750	N	62	-0-	-688	-0-	62	2			N	-0-					-0-
12	682	N	107	-0-	-575	-0-	107	2			N	-0-					-0-
01	744	N	286	-0-	-458	-0-	286	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2186	-0-	-294	-0-	62	1	2124	2	N	-0-					105
09	2592	N	2592	-0-	-0-	-0-	90	1	2502	2	N	-0-					105
10	2783	N	2783	-0-	-0-	-0-	93	1	2690	2	N	-0-					105
11	2564	N	2564	-0-	-0-	-0-	90	1	2474	2	N	-0-					105
12	2480	N	2006	-0-	-474	-0-	2006	2			N	-0-					105
01	2480	N	2422	-0-	-58	-0-	93	1	2329	2	N	-0-					105

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0-	-0-	72	1	804	2	N	-0-					139
09	752	N	752	-0-	-0-	-0-	72	1	680	2	N	-0-					139
10	891	N	891	-0-	-0-	-0-	72	1	819	2	N	-0-					139
11	916	N	916	-0-	-0-	-0-	72	1	844	2	N	-0-					139
12	1037	N	1037	-0-	-0-	-0-	72	1	903	2	N	56					195
							62	9									
*01	980	N	980	-0-	-0-	-0-	72	1	908	2	N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0-	-0-	850	2			N	-0-					80
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					80
10	837	N	791	-0-	-46	-0-	791	2			N	-0-					80
11	810	N	753	-0-	-57	-0-	753	2			N	-0-					80
12	837	N	791	-0-	-46	-0-	791	2			N	-0-					80
*01	823	N	823	-0-	-0-	-0-	823	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					119
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					119
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					119
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					119
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					119
*01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

08	1512	N	1512	-0-	-0-	-0-	72	1	1440	2	N	-0-					-0-
09	1460	N	1460	-0-	-0-	-0-	72	1	1388	2	N	-0-					-0-
10	1517	N	1517	-0-	-0-	-0-	72	1	1445	2	N	-0-					-0-
11	1376	N	1376	-0-	-0-	-0-	72	1	1304	2	N	-0-					-0-
12	1054	N	197	-0-	-857	-0-	14	1	183	2	N	-0-					-0-
*01	1685	N	1685	-0-	-0-	-0-	56	1	1629	2	N	-0-					-0-

MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

08	12803	X	11422	-0-	-1381	-0-	72 693	1 9	10657	2	N	630	715	1			468
09	12330	X	10393	-0-	-1937	-0-	72 538	1 9	9783	2	N	489	548	1	3	8	406
10	12121	X	10349	-0-	-1772	-0-	72 578	1 9	9699	2	N	525	365	1			566
11	11490	X	9382	-0-	-2108	-0-	72 492	1 9	8818	2	N	447	554	1			459
12	11873	X	8707	-0-	-3166	-0-	72 424	1 9	8211	2	N	385	513	1	9	8	322
01	11408	X	8320	-0-	-3088	-0-	72 327	1 9	7921	2	N	297	181	1			438

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

08	4123	X	2255	-0-	-1868	-0-	1974	2	281	9	N	255	179	1			222
09	3420	X	1517	-0-	-1903	-0-	1328	2	189	9	N	172	188	1			206
10	3224	X	32	-0-	-3192	-0-	32	2			N	-0-					206
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					206
12	2480	X	1867	-0-	-613	-0-	1357	2	510	9	N	464	194	1			476
*01	2396	X	2396	-0-	-0-	-0-	1891	2	505	9	N	459	729	1			206

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

08	5115	X	3417	-0-	-1698	-0-	3018	2	399	9	N	363	361	1			284
09	4170	X	3435	-0-	-735	-0-	2873	2	562	9	N	511	554	1			241
10	3720	X	3194	-0-	-526	-0-	2733	2	461	9	N	419	382	1			278
11	3480	X	3229	-0-	-251	-0-	2738	2	491	9	N	446	386	1			338
12	3965	X	3965	-0-	-0-	-0-	3462	2	503	9	N	457	376	1			419
01	3565	X	3120	-0-	-445	-0-	2688	2	432	9	N	393	379	1			433

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

08	7719	X	5264	-0-	-2455	-0-	137 631	1 9	4496	2	N	574	374	1			462
09	6390	X	4970	-0-	-1420	-0-	137 575	1 9	4258	2	N	523	732	1			253
10	5549	X	4957	-0-	-592	-0-	137 613	1 9	4207	2	N	557	574	1			236
11	5100	X	4585	-0-	-515	-0-	137 562	1 9	3886	2	N	511	567	1	2	8	178
12	5335	X	5335	-0-	-0-	-0-	137 605	1 9	4593	2	N	550	377	1			351
01	5270	X	3560	-0-	-1710	-0-	137 442	1 9	2981	2	N	402	389	1			364

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	6195	-0-	-470	-0-	137 1125	1 9	4933	2	N	1023	920	1			529
09	6300	X	5723	-0-	-577	-0-	137 881	1 9	4705	2	N	801	1086	1			244
10	6510	X	5893	-0-	-617	-0-	137 897	1 9	4859	2	N	815	746	1			313
11	6300	X	5662	-0-	-638	-0-	137 903	1 9	4622	2	N	821	937	1			197
12	6200	X	5176	-0-	-1024	-0-	137 802	1 9	4237	2	N	729	570	1			356
01	6200	X	5218	-0-	-982	-0-	137 693	1 9	4388	2	N	630	563	1			423

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	-0-	1159	2	273	9	N	248	184	1			292
09	1440	N	1198	-0-	-242	-0-	1062	2	136	9	N	124	188	1			228
10	1426	N	1210	-0-	-216	-0-	998	2	212	9	N	193	187	1			234
11	1380	N	1140	-0-	-240	-0-	906	2	234	9	N	213	188	1	5	8	254
12	1240	N	953	-0-	-287	-0-	792	2	161	9	N	146	188	1			212
01	1209	N	837	-0-	-372	-0-	705	2	132	9	N	120	192	1			140

HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	527	N	379	-0-	-148	-0-	Y	-0-	-0-
09	299	N	299	-0-	-0-	-0-	Y	-0-	-0-
10	633	N	633	-0-	-0-	-0-	Y	-0-	-0-
11	587	N	587	-0-	-0-	-0-	Y	-0-	-0-
12	613	N	613	-0-	-0-	-0-	Y	-0-	-0-
01	620	N	590	-0-	-30	-0-	Y	-0-	-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

08	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	2			N	-0-					-0-
10	806	N	528	-0-	-278	-0-	528	2			N	-0-					-0-
11	780	N	602	-0-	-178	-0-	602	2			N	-0-					-0-
12	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
*01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

08	3113	X	3113	-0-	-0-	-0-	3113	2			N	-0-					8
09	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					8
10	3224	X	3036	-0-	-188	-0-	3036	2			N	-0-					8
11	3120	X	2905	-0-	-215	-0-	2905	2			N	-0-					8
12	3224	X	2982	-0-	-242	-0-	2968	2	14	9	N	13					21
01	3100	X	2825	-0-	-275	-0-	2825	2			N	-0-					21

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

08	1984	N	1968	-0-	-16	-0-	541	1	1427	3	N	-0-					135
09	1998	N	1998	-0-	-0-	-0-	541	1	1457	3	N	-0-					135
10	2450	N	2450	-0-	-0-	-0-	550	1	1900	3	N	-0-	39	1			96
11	2404	N	2404	-0-	-0-	-0-	541	1	1863	3	N	-0-					96
12	2077	N	1901	-0-	-176	-0-	545	1	1350	3	N	5					101
							6	9									
01	2201	N	1967	-0-	-234	-0-	559	1	1405	3	N	3					104
							3	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
09	90	N	78	-0-	-12	-0-	78	1			N	-0-					94
10	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
11	90	N	78	-0-	-12	-0-	78	1			N	-0-					94
12	93	N	81	-0-	-12	-0-	81	1			N	-0-					94
01	93	N	81	-0-	-12	-0-	81	1			N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

08	9844	X	9844	-0-	-0-	-0-	818	1	9000	3	N	24					167
							26	9									
09	9370	X	9370	-0-	-0-	-0-	777	1	8565	3	N	25					192
							28	9									
10	7364	X	7364	-0-	-0-	-0-	733	1	6622	3	N	8					200
							9	9									
11	9043	X	9043	-0-	-0-	-0-	772	1	8260	3	N	10					210
							11	9									
12	7130	X	6989	-0-	-141	-0-	730	1	6259	3	N	-0-					210
*01	9233	X	9233	-0-	-0-	-0-	801	1	8432	3	N	-0-					210

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

08	1457	N	1271	-0-	-186	-0-	310	1	961	3	N	-0-					100
09	1380	N	1208	-0-	-172	-0-	300	1	908	3	N	-0-					100
10	1364	N	1277	-0-	-87	-0-	310	1	967	3	N	-0-					100
11	1248	N	1248	-0-	-0-	-0-	300	1	948	3	N	-0-					100
12	1240	N	1108	-0-	-132	-0-	310	1	798	3	N	-0-					100
01	1271	N	1258	-0-	-13	-0-	310	1	948	3	N	-0-					100

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

08	1116	N	1001	-0-	-115	-0-	288	1	713	3	N	-0-					19
09	930	N	83	-0-	-847	-0-	83	1			N	-0-					19
10	1178	N	85	-0-	-1093	-0-	85	1			N	-0-					19
11	960	N	75	-0-	-885	-0-	75	1			N	-0-					19
12	1526	N	1526	-0-	-0-	-0-	273	1	1253	3	N	-0-					19
*01	1745	N	1745	-0-	-0-	-0-	310	1	1435	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

08	857	N	857	-0-	-0-	-0-	140	1	717	3	N	-0-					157
09	805	N	805	-0-	-0-	-0-	133	1	672	3	N	-0-					157
10	871	N	871	-0-	-0-	-0-	152	1	719	3	N	-0-					157
11	840	N	837	-0-	-3	-0-	137	1	700	3	N	-0-					157
12	848	N	848	-0-	-0-	-0-	153	1	695	3	N	-0-					157
01	868	N	808	-0-	-60	-0-	138	1	670	3	N	-0-					157

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

08	1537	N	1537	-0-	-0-	-0-	190	1	1336	3	N	10					206
							11	9									
09	1475	N	1475	-0-	-0-	-0-	184	1	1289	3	N	2					208
							2	9									
10	1512	N	1512	-0-	-0-	-0-	210	1	1302	3	N	-0-					208
11	1500	N	1405	-0-	-95	-0-	181	1	1223	3	N	1					209
							1	9									
12	1519	N	1377	-0-	-142	-0-	203	1	1174	3	N	-0-					209
01	1519	N	1288	-0-	-231	-0-	176	1	1111	3	N	1					210
							1	9									

SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

08	743	N	743	-0-	-0-	-0-	131	1	604	3	N	7					135
							8	9									
09	718	N	718	-0-	-0-	-0-	126	1	592	3	N	-0-					135
10	731	N	731	-0-	-0-	-0-	138	1	575	3	N	16					151
							18	9									
11	752	N	752	-0-	-0-	-0-	128	1	595	3	N	26					177
							29	9									
12	744	N	697	-0-	-47	-0-	136	1	542	3	N	17					194
							19	9									
01	744	N	629	-0-	-115	-0-	122	1	504	3	N	3					197
							3	9									

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0-	-0-	190	1	1334	3	N	50	197	1			62
							55	9									
09	1584	N	1584	-0-	-0-	-0-	190	1	1372	3	N	20					82
							22	9									
10	1578	N	1578	-0-	-0-	-0-	215	1	1350	3	N	12					94
							13	9									
11	1582	N	1582	-0-	-0-	-0-	194	1	1379	3	N	8					102
							9	9									
12	1660	N	1660	-0-	-0-	-0-	227	1	1416	3	N	15					117
							17	9									
*01	1988	N	1988	-0-	-0-	-0-	229	1	1737	3	N	20					137
							22	9									

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

08	765	N	765	-0-	-0-	-0-	133	1	632	3	N	-0-					202
09	960	N	845	-0-	-115	-0-	136	1	709	3	N	-0-					202
10	899	N	852	-0-	-47	-0-	150	1	702	3	N	-0-					202
11	781	N	781	-0-	-0-	-0-	133	1	648	3	N	-0-					202
12	868	N	754	-0-	-114	-0-	143	1	611	3	N	-0-					202
01	837	N	758	-0-	-79	-0-	134	1	624	3	N	-0-					202

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

08	6882	X	5752	-0-	-1130	-0-	5721	3	31	9	N	28					173
09	6660	X	5542	-0-	-1118	-0-	5514	3	28	9	N	25					198
10	6727	X	5562	-0-	-1165	-0-	5548	3	14	9	N	13					211
11	5880	X	5194	-0-	-686	-0-	5160	3	34	9	N	31	184	1			58
12	6076	X	5055	-0-	-1021	-0-	5010	3	45	9	N	41					99
01	5766	X	4826	-0-	-940	-0-	4781	3	45	9	N	41					140

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

08	3170	X	3170	-0-	-0-	-0-	2764	3	406	9	N	369	197	1			406
09	2940	X	2921	-0-	-19	-0-	2600	3	321	9	N	292	368	1			330
10	3038	X	2965	-0-	-73	-0-	2594	3	371	9	N	337	367	1			300
11	2940	X	1945	-0-	-995	-0-	1732	3	213	9	N	194					494
12	3038	X	2068	-0-	-970	-0-	1770	3	298	9	N	271	368	1			397
01	3038	X	2139	-0-	-899	-0-	1820	3	319	9	N	290	376	1			311

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9094	-0-	-1074	-0-	1768	1	7132	3	N	176	196	1			393
							194	9									
09	9840	X	8772	-0-	-1068	-0-	1768	1	6815	3	N	172	184	1			381
							189	9									
10	10168	X	8721	-0-	-1447	-0-	1674	1	6882	3	N	150	185	1			346
							165	9									
11	9390	X	8395	-0-	-995	-0-	1798	1	6426	3	N	155	197	1			304
							171	9									
12	9455	X	8063	-0-	-1392	-0-	1644	1	6312	3	N	97					401
							107	9									
01	9083	X	7974	-0-	-1109	-0-	1792	1	6059	3	N	112	186	1			327
							123	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8387	X	8387	-0-	-0-	-0-	1798	1	6351	3	N	216	183	1			534
							238	9									
09	7779	X	7779	-0-	-0-	-0-	1768	1	5773	3	N	216	184	1			566
							238	9									
10	8093	X	8093	-0-	-0-	-0-	1860	1	5938	3	N	268	371	1			463
							295	9									
11	7376	X	7376	-0-	-0-	-0-	1736	1	5407	3	N	212	188	1			487
							233	9									
12	6944	X	6147	-0-	-797	-0-	1582	1	4419	3	N	133	196	1			424
							146	9									
*01	8036	X	8036	-0-	-0-	-0-	1920	1	5842	3	N	249	381	1			292
							274	9									

URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 12/02/1962 TOTAL DEPTH 8510 PERF. 6551 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	480	-0-	-0-	-0-	52	1	428	2	Y	-0-					17
09	349	N	349	-0-	-0-	-0-	38	1	311	2	Y	-0-					17
10	349	N	349	-0-	-0-	-0-	38	1	311	2	Y	-0-					17
11	917	N	917	-0-	-0-	-0-	99	1	818	2	Y	-0-					17
12	2348	X	2348	-0-	-0-	-0-	252	1	2096	2	Y	-0-					17
*01	1974	X	1974	-0-	-0-	-0-	212	1	1762	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-	-40	-0-	86	1	711	2	N	-0-					20
09	780	N	760	-0-	-20	-0-	82	1	678	2	N	-0-					20
10	387	N	387	-0-	-0-	-0-	42	1	345	2	N	-0-					20
11	780	N	742	-0-	-38	-0-	80	1	662	2	N	-0-					20
12	751	N	751	-0-	-0-	-0-	81	1	670	2	N	-0-					20
*01	743	N	743	-0-	-0-	-0-	80	1	663	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2453	X	2453	-0-	-0-	-0-	244	1	2209	2	N	-0-					-0-
09	2490	N	1995	-0-	-495	-0-	346	1	1649	2	N	-0-					-0-
10	1989	N	1989	-0-	-0-	-0-	345	1	1644	2	N	-0-					-0-
11	2370	N	1989	-0-	-381	-0-	345	1	1644	2	N	-0-					-0-
12	2826	N	2826	-0-	-0-	-0-	281	1	2545	2	N	-0-					-0-
*01	2254	N	2254	-0-	-0-	-0-	242	1	2012	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					11
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					11
10	848	N	848	-0-	-0-	-0-	825	3	23	9	N	21					32
11	1065	N	1065	-0-	-0-	-0-	1063	3	2	9	N	2					34
12	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5					39
*01	1478	N	1478	-0-	-0-	-0-	1476	3	2	9	N	2					41

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

08	823	N	823	-0-	-0-	-0-	802	3	21	9	N	19					28
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					28
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					28
11	814	N	814	-0-	-0-	-0-	814	3			N	-0-					28
12	790	N	790	-0-	-0-	-0-	786	3	4	9	N	4					32
01	744	N	742	-0-	-2	-0-	740	3	2	9	N	2					34

BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

08	3100	N	2813	-0-	-287	2035	2813	3			N	-0-					36
09	4825	X	2790	-0-	-2035	-0-	2790	3			N	-0-					36
10	3315	X	3315	-0-	-0-	-0-	3315	3			N	-0-					36
11	3066	X	3066	-0-	-0-	-0-	3066	3			N	-0-					36
12	2914	X	2687	-0-	-227	-0-	2687	3			N	-0-					36
01	2914	X	2206	-0-	-708	-0-	2206	3			N	-0-					36

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					7
09	660	N	470	-0-	-190	-0-	470	2			N	-0-					7
10	434	N	182	-0-	-252	-0-	182	2			N	-0-					7
11	1050	N	847	-0-	-203	-0-	847	2			N	-0-					7
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					7
*01	1083	N	1083	-0-	-0-	-0-	1080	2	3	9	N	3					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					16
09	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					16
10	843	N	843	-0-	-0-	-0-	843	2			Y	-0-					16
11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					16
12	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					16
01	837	N	629	-0-	-208	-0-	629	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1033	-0-	-641	-0-	1033	2			N	-0-					19
09	1620	N	1115	-0-	-505	-0-	1115	2			N	-0-					19
10	1674	N	1115	-0-	-559	-0-	1115	2			N	-0-					19
11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					19
12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					19
*01	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					19

WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2532	-0-	-258	-0-	2532	2			Y	-0-					50
09	2580	X	2482	-0-	-98	-0-	2482	2			Y	-0-					50
10	2759	X	2544	-0-	-215	-0-	2542	2	2	9	Y	2					52
11	2670	X	2523	-0-	-147	-0-	2523	2			Y	-0-					52
12	2525	N	2525	-0-	-0-	-0-	2523	2	2	9	Y	2					54
01	2542	N	2178	-0-	-364	-0-	2174	2	4	9	Y	4					58

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	448	-0-	-234	-0-	448	2			N	-0-					28
09	600	N	277	-0-	-323	-0-	277	2			N	-0-					28
10	470	N	470	-0-	-0-	-0-	470	2			N	-0-					28
11	519	N	519	-0-	-0-	-0-	519	2			N	-0-					28
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					28
*01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					28

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
12	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	792	-0-	-76	-0-	792	2			N	-0-					21
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					21
10	930	N	779	-0-	-151	-0-	779	2			N	-0-					21
11	826	N	826	-0-	-0-	-0-	820	2	6	9	N	5					26
12	742	N	742	-0-	-0-	-0-	739	2	3	9	N	3					29
01	775	N	718	-0-	-57	-0-	715	2	3	9	N	3					32

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					29
09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					29
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					29
11	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					29
12	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					29
*01	1187	N	1187	-0-	-0-	-0-	1180	2	7	9	N	6					35

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					34
09	1530	N	1471	-0-	-59	-0-	1471	2			N	-0-					34
10	1581	N	1377	-0-	-204	-0-	1377	2			N	-0-					34
11	1500	N	1435	-0-	-65	-0-	1435	2			N	-0-					34
12	907	N	907	-0-	-0-	-0-	907	2			N	-0-					34
01	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					34

WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	914	-0-	-78	-0-	914	2			N	-0-					22
09	933	N	933	-0-	-0-	-0-	933	2			N	-0-					22
10	992	N	965	-0-	-27	-0-	965	2			N	-0-					22
11	870	N	860	-0-	-10	-0-	860	2			N	-0-					22
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					22
01	961	N	943	-0-	-18	-0-	943	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					30
09	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					30
10	1457	N	1453	-0-	-4	-0-	1453	2			N	-0-					30
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					30
12	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					30
01	1457	N	1392	-0-	-65	-0-	1392	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					8
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
10	496	N	486	-0-	-10	-0-	486	2			N	-0-					8
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					8
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					8
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					8

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	783	N	783	-0-	-0-	-0-	12	1	771	2	N	-0-					35
09	792	N	792	-0-	-0-	-0-	11	1	781	2	N	-0-					35
10	868	N	800	-0-	-68	-0-	12	1	788	2	N	-0-					35
11	750	N	519	-0-	-231	-0-	11	1	508	2	N	-0-					35
12	337	N	337	-0-	-0-	-0-	12	1	325	2	N	-0-					35
*01	1081	N	1081	-0-	-0-	-0-	12	1	1069	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

08	713	N	541	-0-	-172	-0-	541	2			N	-0-					18
09	570	N	419	-0-	-151	-0-	419	2			N	-0-					18
10	713	N	485	-0-	-228	-0-	485	2			N	-0-					18
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					18
12	304	N	304	-0-	-0-	-0-	300	2	4	9	N	4					22
01	496	N	427	-0-	-69	-0-	425	2	2	9	N	2					24

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

08	217	N	177	-0-	-40	-0-	177	2			N	-0-					12
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					12
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					12
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					12
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					12
01	186	N	129	-0-	-57	-0-	129	2			N	-0-					12

WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

08	1860	N	1849	-0-	-11	-0-	1849	2			Y	-0-					15
09	2040	N	2031	-0-	-9	-0-	2031	2			Y	-0-					15
10	2108	N	1878	-0-	-230	-0-	1878	2			Y	-0-					15
11	1800	N	1785	-0-	-15	-0-	1784	2	1	9	Y	1					16
12	1884	N	1884	-0-	-0-	-0-	1884	2			Y	-0-					16
01	1891	N	1875	-0-	-16	-0-	1873	2	2	9	Y	2					18

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

08	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					17
09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					17
10	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					17
11	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					17
12	688	N	688	-0-	-0-	-0-	688	2			Y	-0-					17
01	806	N	444	-0-	-362	-0-	444	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

08	682	N	412	-0-	-270	-0-	412	2			N	-0-					3
09	600	N	310	-0-	-290	-0-	310	2			N	-0-					3
10	682	N	187	-0-	-495	-0-	187	2			N	-0-					3
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					3
12	465	N	465	-0-	-0-	-0-	459	2	6	9	N	5					8
*01	431	N	431	-0-	-0-	-0-	431	2			N	-0-					8

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

08	527	N	522	-0-	-5	-0-	19	1	503	2	N	-0-					27
09	630	N	487	-0-	-143	-0-	19	1	468	2	N	-0-					27
10	558	N	426	-0-	-132	-0-	19	1	407	2	N	-0-					27
11	510	N	405	-0-	-105	-0-	19	1	386	2	N	-0-					27
12	383	N	383	-0-	-0-	-0-	19	1	364	2	N	-0-					27
01	434	N	350	-0-	-84	-0-	19	1	331	2	N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2150	-0-	-51	-0-	12	1	2105	2	N	30					100
							33	9									
09	2048	N	2048	-0-	-0-	-0-	11	1	1994	2	N	39					139
							43	9									
10	2263	N	2019	-0-	-244	-0-	12	1	1985	2	N	20					159
							22	9									
11	2070	N	2024	-0-	-46	-0-	11	1	1977	2	N	33	175	1			17
							36	9									
12	2089	N	2089	-0-	-0-	-0-	12	1	2067	2	N	9					26
							10	9									
*01	2020	N	2020	-0-	-0-	-0-	12	1	1996	2	N	11					37
							12	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

08	620	N	620	-0-	-0-	-0-	613	2	7	9	N	6					147
09	601	N	601	-0-	-0-	-0-	587	2	14	9	N	13					160
10	576	N	576	-0-	-0-	-0-	554	2	22	9	N	20					180
11	621	N	621	-0-	-0-	-0-	593	2	28	9	N	25	181	1			24
12	578	N	578	-0-	-0-	-0-	566	2	12	9	N	11					35
*01	503	N	503	-0-	-0-	-0-	491	2	12	9	N	11					46

TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

08	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1					204
09	960	N	958	-0-	-2	-0-	958	2			N	-0-					204
10	1023	N	925	-0-	-98	-0-	925	2			N	-0-					204
11	960	N	908	-0-	-52	-0-	907	2	1	9	N	1					205
12	912	N	912	-0-	-0-	-0-	906	2	6	9	N	5	140	1			70
01	930	N	843	-0-	-87	-0-	843	2			N	-0-					70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	2			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-
12	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

08	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					121
09	1800	N	1748	-0-	-52	-0-	1748	2			N	-0-					121
10	1860	N	1807	-0-	-53	-0-	1807	2			N	-0-					121
11	1800	N	1747	-0-	-53	-0-	1747	2			N	-0-					121
12	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					121
*01	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					121

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0-	-0-	1827	2	19	9	N	17					467
09	1598	N	1598	-0-	-0-	-0-	1589	2	9	9	N	8					475
10	1674	N	1566	-0-	-108	-0-	1533	2	33	9	N	30					505
11	1620	N	1451	-0-	-169	-0-	1417	2	34	9	N	31	191	1			345
12	630	N	630	-0-	-0-	-0-	609	2	21	9	N	19					364
01	1581	N	626	-0-	-955	-0-	609	2	17	9	N	15					379

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	840	N	824	-0-	-16	-0-	824	2			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-
11	840	N	808	-0-	-32	-0-	808	2			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
01	837	N	799	-0-	-38	-0-	799	2			N	-0-					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	N	1					37
09	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1					38
10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					38
11	1140	N	1052	-0-	-88	-0-	1052	2			N	-0-					38
12	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					38
01	1054	N	975	-0-	-79	-0-	975	2			N	-0-					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					40
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					40
10	465	N	451	-0-	-14	-0-	451	2			N	-0-					40
11	469	N	469	-0-	-0-	-0-	469	2			N	-0-					40
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					40
01	465	N	18	-0-	-447	-0-	18	2			N	-0-					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	369	2	17	9	N	15					49
09	293	N	293	-0-	-0-	-0-	293	2			N	-0-					49
10	288	N	288	-0-	-0-	-0-	288	2			N	-0-					49
11	360	N	284	-0-	-76	-0-	284	2			N	-0-					49
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					49
01	279	N	-0-	-0-	-279	-0-					N	-0-					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	300	N	197	-0-	-103	-0-	197	2			N	-0-					-0-
10	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-
11	240	N	107	-0-	-133	-0-	107	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	155	N	5	-0-	-150	-0-	5	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	-0-	1851	2	13	9	N	12					198
09	1769	N	1769	-0-	-0-	-0-	1761	2	8	9	N	7					205
10	1798	N	1616	-0-	-182	-0-	1610	2	6	9	N	5					210
11	2016	N	2016	-0-	-0-	-0-	2010	2	6	9	N	5					215
12	1860	N	1860	-0-	-0-	-0-	1836	2	24	9	N	22	189	1			48
01	1612	N	1537	-0-	-75	-0-	1537	2			N	-0-					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1032	2	2	9	N	2					59
09	994	N	994	-0-	-0-	-0-	988	2	6	9	N	5					64
10	992	N	892	-0-	-100	-0-	890	2	2	9	N	2					66
11	1308	N	1308	-0-	-0-	-0-	1306	2	2	9	N	2					68
12	1255	N	1255	-0-	-0-	-0-	1231	2	24	9	N	22	66	1			24
01	899	N	823	-0-	-76	-0-	823	2			N	-0-					24

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
09	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
10	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
11	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
12	T. A.		-0-	-0-	-0-	1097					Y	-0-					22
01	14B2	EXT	-0-	-0-	-0-	1097					Y	-0-					22

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	60	N	7	-0-	-53	-0-	7	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0-	-0-	199	2	3	9	N	3					115
09	270	N	266	-0-	-4	-0-	266	2			N	-0-					115
10	341	N	86	-0-	-255	-0-	86	2			N	-0-					115
11	210	N	-0-	-0-	-210	-0-					N	-0-					115
12	88	N	88	-0-	-0-	-0-	88	2			N	-0-					115
01	93	N	-0-	-0-	-93	-0-					N	-0-					115

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					15
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					15
10	504	N	504	-0-	-0-	-0-	503	2	1	9	N	1					16
11	540	N	434	-0-	-106	-0-	434	2			N	-0-					16
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					16
01	496	N	15	-0-	-481	-0-	15	2			N	-0-					16

TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	-0-	149	2	1	9	N	1					32
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					32
10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					32
11	155	N	155	-0-	-0-	-0-	155	2			N	-0-					32
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					32
01	155	N	-0-	-0-	-155	-0-					N	-0-					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					92
09	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					92
10	1581	N	1513	-0-	-68	-0-	1513	2			N	-0-					92
11	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					92
12	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					92
*01	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					92

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	219	2	1	9	N	1					32
09	180	N	174	-0-	-6	-0-	174	2			N	-0-					32
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					32
11	210	N	179	-0-	-31	-0-	179	2			N	-0-					32
12	122	N	122	-0-	-0-	-0-	122	2			N	-0-					32
01	217	N	-0-	-0-	-217	-0-					N	-0-					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	151	2	1	9	N	1					65
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					65
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					65
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					65
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					65
01	155	N	-0-	-0-	-155	-0-					N	-0-					65

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					144
09	945	N	945	-0-	-0-	-0-	945	2			N	-0-					144
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-					144
11	911	N	911	-0-	-0-	-0-	911	2			N	-0-					144
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					144
*01	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					144

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					161
09	1110	N	683	-0-	-427	-0-	683	2			N	-0-					161
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					161
11	759	N	759	-0-	-0-	-0-	759	2			N	-0-					161
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					161
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					161

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
*01	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

08	417	N	417	-0-	-0-	-0-	372	2	45	9	N	41					566
09	690	N	675	-0-	-15	-0-	630	2	45	9	N	41					607
10	713	N	415	-0-	-298	-0-	357	2	58	9	N	53					660
11	651	N	651	-0-	-0-	-0-	599	2	52	9	N	47	168	1			539
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					539
01	403	N	178	-0-	-225	-0-	178	2			N	-0-					539

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					49
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					49
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					49
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					49
01	341	N	339	-0-	-2	-0-	339	2			N	-0-					49

SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

08	0	N	-0-	-0-	-0-	-0-					N	-0-					114
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	0	N	-0-	-0-	-0-	-0-					N	-0-					114
01	0	N	-0-	-0-	-0-	-0-					N	-0-					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

08	3286	X	2951	-0-	-335	-0-	2916	2	35	9	N	32					165
09	3000	X	2880	-0-	-120	-0-	2854	2	26	9	N	24					189
10	3100	X	2366	-0-	-734	-0-	2338	2	28	9	N	25					214
11	2850	X	2833	-0-	-17	-0-	2788	2	45	9	N	41					255
12	2945	X	2599	-0-	-346	-0-	2567	2	32	9	N	29	186	1			98
01	2976	X	2324	-0-	-652	-0-	2285	2	39	9	N	35					133

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

08	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					141
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					141
10	1727	N	1727	-0-	-0-	-0-	1725	2	2	9	N	2					143
11	1830	N	1728	-0-	-102	-0-	1722	2	6	9	N	5					148
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					148
*01	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					148

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

08	1677	N	1677	-0-	-0-	-0-	1636	2	41	9	N	37					358
09	1626	N	1626	-0-	-0-	-0-	1591	2	35	9	N	32	189	1			201
10	1679	N	1679	-0-	-0-	-0-	1649	2	30	9	N	27					228
11	1620	N	1587	-0-	-33	-0-	1566	2	21	9	N	19					247
12	1461	N	1461	-0-	-0-	-0-	1400	2	61	9	N	55					302
01	1674	N	1533	-0-	-141	-0-	1518	2	15	9	N	14					316

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

08	9827	X	8283	-0-	-1544	-0-	7844	2	439	9	N	399	363	1			719
09	8430	X	7984	-0-	-446	-0-	7564	2	420	9	N	382	366	1			735
10	8711	X	8202	-0-	-509	-0-	7791	2	411	9	N	374	181	1			928
11	8085	X	8085	-0-	-0-	-0-	7594	2	491	9	N	446	529	1			845
12	8277	X	8073	-0-	-204	-0-	7773	2	300	9	N	273	343	1			775
*01	8678	X	8678	-0-	-0-	-0-	8375	2	303	9	N	275	369	1			681

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

08	2035	X	2035	-0-	-0-	-0-	1871	2	164	9	N	149	192	1			1058
09	1980	X	1883	-0-	-97	-0-	1705	2	178	9	N	162	188	1			1032
10	2077	X	1841	-0-	-236	-0-	1675	2	166	9	N	151	191	1			992
11	2010	X	1625	-0-	-385	-0-	1469	2	156	9	N	142	196	1			938
12	2077	X	1713	-0-	-364	-0-	1558	2	155	9	N	141					1079
01	2046	X	1934	-0-	-112	-0-	1790	2	144	9	N	131	193	1			1017

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6437	X	6437	-0-	-0-	-0-	5407	2	1030	9	N	936	905	1			1182
09	6150	X	6121	-0-	-29	-0-	5171	2	950	9	N	864	726	1			1320
10	6262	X	5652	-0-	-610	-0-	4814	2	838	9	N	762	900	1			1182
11	6150	X	5543	-0-	-607	-0-	4610	2	933	9	N	848	916	1			1114
12	6355	X	5802	-0-	-553	-0-	4942	2	860	9	N	782	736	1			1160
01	6355	X	5193	-0-	-1162	-0-	4502	2	691	9	N	628	742	1			1046

DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

08	6882	X	6438	-0-	-444	-0-	5704	2	734	9	N	667	727	1			1045
09	6660	X	6204	-0-	-456	-0-	5489	2	715	9	N	650	363	1			1332
10	6541	X	5892	-0-	-649	-0-	5242	2	650	9	N	591	912	1			1011
11	6330	X	6019	-0-	-311	-0-	5320	2	699	9	N	635	731	1			915
12	6541	X	6166	-0-	-375	-0-	5461	2	705	9	N	641	567	1			989
01	6448	X	5920	-0-	-528	-0-	5250	2	670	9	N	609	543	1			1055

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

08	3719	X	3719	-0-	-0-	-0-	3606	2	113	9	N	103	183	1			1209
09	5596	X	5596	-0-	-0-	-0-	5461	2	135	9	N	123					1332
10	5628	X	5628	-0-	-0-	-0-	5486	2	142	9	N	129	184	1			1277
11	5296	X	5296	-0-	-0-	-0-	5149	2	147	9	N	134	186	1			1225
12	5360	X	5360	-0-	-0-	-0-	5214	2	146	9	N	133					1358
*01	6405	X	6405	-0-	-0-	-0-	6295	2	110	9	N	100	186	1			1272

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

08	5115	X	5044	-0-	-71	-0-	4389	2	655	9	N	595	565	1			2893
09	4950	X	4785	-0-	-165	-0-	4181	2	604	9	N	549	574	1			2868
10	5115	X	4494	-0-	-621	-0-	3962	2	532	9	N	484	381	1			2971
11	4950	X	4611	-0-	-339	-0-	3991	2	620	9	N	564	765	1			2770
12	5053	X	4680	-0-	-373	-0-	4039	2	641	9	N	583	572	1			2781
01	5053	X	4768	-0-	-285	-0-	4210	2	558	9	N	507	194	1			3094

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

08	11160	X	7255	-0-	-3905	-0-	6783	2	472	9	N	429	365	1			1395
09	8550	X	6761	-0-	-1789	-0-	6311	2	450	9	N	409	534	1			1270
10	8835	X	6698	-0-	-2137	-0-	6249	2	449	9	N	408	541	1			1137
11	8430	X	6134	-0-	-2296	-0-	5736	2	398	9	N	362	367	1			1132
12	7564	X	5247	-0-	-2317	-0-	4874	2	373	9	N	339	365	1			1106
01	7254	X	6962	-0-	-292	-0-	6570	2	392	9	N	356	188	1			1274

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

08	12952	X	12952	-0-	-0-	-0-	12201	2	751	9	N	683	714	1			403
09	12000	X	11560	-0-	-440	-0-	10866	2	694	9	N	631	548	1			486
10	12400	X	11618	-0-	-782	-0-	10952	2	666	9	N	605	728	1			363
11	12000	X	11164	-0-	-836	-0-	10535	2	629	9	N	572	559	1			376
12	12400	X	11363	-0-	-1037	-0-	10795	2	568	9	N	516	630	1			262
01	12400	X	10917	-0-	-1483	-0-	10485	2	432	9	N	393	376	1			279

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7481	X	7481	-0-	-0-	-0-	7367	2	114	9	N	104	178	1			439
09	6469	X	6469	-0-	-0-	-0-	6330	2	139	9	N	126					565
10	6200	X	5794	-0-	-406	-0-	5674	2	120	9	N	109	177	1			497
11	6000	X	5611	-0-	-389	-0-	5462	2	149	9	N	135	183	1			449
12	6200	X	5552	-0-	-648	-0-	5417	2	135	9	N	123					572
01	6200	X	5169	-0-	-1031	-0-	5092	2	77	9	N	70	182	1			460

PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

08	8060	X	6863	-0-	-1197	-0-	6812	2	51	9	N	46	187	1			61
09	7800	X	6796	-0-	-1004	-0-	6738	2	58	9	N	53					114
10	8060	X	6721	-0-	-1339	-0-	6632	2	89	9	N	81					195
11	7320	X	6720	-0-	-600	-0-	6670	2	50	9	N	45					240
12	7564	X	7136	-0-	-428	-0-	7063	2	73	9	N	66	188	1			118
01	7037	X	5422	-0-	-1615	-0-	5376	2	46	9	N	42					160

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

08	806	N	640	-0-	-166	-0-	62	1	578	2	N	-0-					40
09	570	N	568	-0-	-2	-0-	60	1	508	2	N	-0-					40
10	819	N	819	-0-	-0-	-0-	62	1	757	2	N	-0-					40
11	968	N	968	-0-	-0-	-0-	60	1	908	2	N	-0-					40
12	626	N	626	-0-	-0-	-0-	62	1	564	2	N	-0-					40
01	806	N	556	-0-	-250	-0-	58	1	492	2	N	5					45
							6	9									

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

08	2232	N	2203	-0-	-29	-0-	2203	3			N	-0-					195
09	2160	N	1826	-0-	-334	-0-	1826	3			N	-0-					195
10	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					195
11	2130	N	2129	-0-	-1	-0-	2129	3			N	-0-					195
*12	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					195
*01	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					195

NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

08	465	N	182	-0-	-283	-0-	18	1	164	2	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	30	1	508	2	N	-0-					-0-
10	713	N	610	-0-	-103	-0-	62	1	548	2	N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	60	1	378	2	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
*01	881	N	881	-0-	-0-	-0-	62	1	819	2	N	-0-					-0-

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	53752					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (ARBUCKLE-H2S DISPL) 68825 003 NON-ASSOCIATED ONE WELL CNTY: CARSON
ETC FIELD SERVICES LLC 255074
SCHAFER RANCH WELL #: 2D RRCID -> 192229 COMPL. DATE 01/02/2015 TOTAL DEPTH 5998 PERF. 5752 - 5945

08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

08	155 N	140	-0-	-15	B	-0-	140	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	172 N	172	-0-	-0-	B	-0-	172	2		N	-0-					-0-
10	140 N	140	-0-	-0-	B	-0-	140	2		N	-0-					-0-
11	163 N	163	-0-	-0-	B	-0-	163	2		N	-0-					-0-
12	186 N	142	-0-	-44	B	-0-	142	2		N	-0-					-0-
01	155 N	146	-0-	-9	B	-0-	146	2		N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	224 N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	222 N	222	-0-	-0-	B	-0-	222	2		N	-0-					-0-
10	224 N	224	-0-	-0-	B	-0-	224	2		N	-0-					-0-
11	220 N	220	-0-	-0-	B	-0-	220	2		N	-0-					-0-
12	242 N	242	-0-	-0-	B	-0-	242	2		N	-0-					-0-
*01	255 N	255	-0-	-0-	B	-0-	255	2		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
*12	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	184	-0-	-33 B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
*12	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	197	-0-	-51 B	-0-	197	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
10	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*12	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	150	N	38	-0-	-112 B	-0-	38	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	327	-0-	-293 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	266	-0-	-154 B	-0-	266	3			N	-0-					-0-
10	434	N	353	-0-	-81 B	-0-	353	3			N	-0-					-0-
11	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
12	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
12	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
12	248	N	113	-0-	-135 B	-0-	113	2			N	-0-					-0-
01	248	N	37	-0-	-211 B	-0-	37	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
*01	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	2			N	-0-					-0-
10	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	2			N	-0-					-0-
01	248	N	203	-0-	-45	B	-0-	203	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
11	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
01	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-

WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	184	-0-	-26	B	-0-	184	2			N	-0-					-0-
10	217	N	189	-0-	-28	B	-0-	189	2			N	-0-					-0-
11	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
12	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
01	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
12	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-
01	341	N	265	-0-	-76 B	-0-	265	2			N	-0-					-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
12	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	270	-0-	-60 B	-0-	270	2			N	-0-					-0-
10	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	279	N	262	-0-	-17 B	-0-	262	2			N	-0-					-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
10	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
12	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
01	124	N	32	-0-	-92 B	-0-	32	2			N	-0-					-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	403	N	278	-0-	-125 B	-0-	278	2			N	-0-					-0-
11	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
12	403	N	334	-0-	-69 B	-0-	334	2			N	-0-					-0-
01	279	N	76	-0-	-203 B	-0-	76	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
11	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	7	-0-	-24	B	-0-	7	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
01	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3	B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
10	93	N	65	-0-	-28	B	-0-	65	2			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
12	93	N	78	-0-	-15	B	-0-	78	2			N	-0-					-0-
01	62	N	10	-0-	-52	B	-0-	10	2			N	-0-					-0-

GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
01	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
12	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
01	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
12	62	N	11	-0-	-51 B	-0-	11	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	2			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	218	-0-	-30 B	-0-	218	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	170	-0-	-40 B	-0-	170	2		N	-0-			-0-
10	248	N	210	-0-	-38 B	-0-	210	2		N	-0-			-0-
11	249	N	249	-0-	-0- B	-0-	249	2		N	-0-			-0-
12	269	N	269	-0-	-0- B	-0-	269	2		N	-0-			-0-
*01	295	N	295	-0-	-0- B	-0-	295	2		N	-0-			-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	26	N	26	-0-	-0- B	-0-	26	2		N	-0-			-0-
12	107	N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-
*01	339	N	339	-0-	-0- B	-0-	339	2		N	-0-			-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	1	-0-	-92 B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	88	N	88	-0-	-0- B	-0-	88	2		N	-0-			-0-
11	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
12	153	N	153	-0-	-0- B	-0-	153	2		N	-0-			-0-
*01	142	N	142	-0-	-0- B	-0-	142	2		N	-0-			-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	363	-0-	-40 B	-0-	363	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	300	N	293	-0-	-7 B	-0-	293	2		N	-0-			-0-
10	403	N	400	-0-	-3 B	-0-	400	2		N	-0-			-0-
11	316	N	316	-0-	-0- B	-0-	316	2		N	-0-			-0-
12	315	N	315	-0-	-0- B	-0-	315	2		N	-0-			-0-
01	403	N	336	-0-	-67 B	-0-	336	2		N	-0-			-0-

KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	310	N	152	-0-	-158 B	-0-	152	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	232	-0-	-8 B	-0-	232	2		N	-0-			-0-
10	286	N	286	-0-	-0- B	-0-	286	2		N	-0-			-0-
11	248	N	248	-0-	-0- B	-0-	248	2		N	-0-			-0-
12	272	N	272	-0-	-0- B	-0-	272	2		N	-0-			-0-
*01	299	N	299	-0-	-0- B	-0-	299	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*01	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	1	-0-	-185 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	1	-0-	-149 B	-0-	1	2			N	-0-					-0-
10	248	N	1	-0-	-247 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*01	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	40	-0-	-80 B	-0-	40	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*01	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
11	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
12	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	126	-0-	-122 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	154	-0-	-86 B	-0-	154	2			N	-0-					-0-
10	217	N	130	-0-	-87 B	-0-	130	2			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
12	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85 B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
12	372	N	340	-0-	-32 B	-0-	340	2			N	-0-					-0-
01	372	N	326	-0-	-46 B	-0-	326	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	277	-0-	-64 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
10	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
11	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
01	310	N	186	-0-	-124 B	-0-	186	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	93	N	10	-0-	-83 B	-0-	10	2			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
12	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
10	186	N	132	-0-	-54	B	-0-	132	2			N	-0-					-0-
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*01	140	N	140	-0-	-0-	B	-0-	140	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	290	-0-	-20	B	-0-	290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	280	-0-	-20	B	-0-	280	2			N	-0-					-0-
10	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-
11	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
12	279	N	261	-0-	-18	B	-0-	261	2			N	-0-					-0-
01	217	N	201	-0-	-16	B	-0-	201	2			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
10	155	N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
11	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	2			N	-0-					-0-
*01	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
01	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
01	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	208	-0-	-133 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-

LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	92	N	92	-0-	-0- B	-0-	92	2		N	-0-			-0-
10	63	N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
11	133	N	133	-0-	-0- B	-0-	133	2		N	-0-			-0-
12	98	N	98	-0-	-0- B	-0-	98	2		N	-0-			-0-
*01	124	N	124	-0-	-0- B	-0-	124	2		N	-0-			-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	124	-0-	-31 B	-0-	124	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150	N	145	-0-	-5 B	-0-	145	2		N	-0-			-0-
10	155	N	123	-0-	-32 B	-0-	123	2		N	-0-			-0-
11	150	N	150	-0-	-0- B	-0-	150	2		N	-0-			-0-
12	211	N	211	-0-	-0- B	-0-	211	2		N	-0-			-0-
*01	127	N	127	-0-	-0- B	-0-	127	2		N	-0-			-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	2		N	-0-			-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	181	N	181	-0-	-0- B	-0-	181	2		N	-0-			-0-
10	188	N	188	-0-	-0- B	-0-	188	2		N	-0-			-0-
11	189	N	189	-0-	-0- B	-0-	189	2		N	-0-			-0-
12	186	N	150	-0-	-36 B	-0-	150	2		N	-0-			-0-
*01	187	N	187	-0-	-0- B	-0-	187	2		N	-0-			-0-

LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	110	N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
10	106	N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
11	103	N	103	-0-	-0- B	-0-	103	2		N	-0-			-0-
12	124	N	101	-0-	-23 B	-0-	101	2		N	-0-			-0-
*01	114	N	114	-0-	-0- B	-0-	114	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	248	N	167	-0-	-81 B	-0-	167	2			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	227	-0-	-176 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
11	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
12	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
01	310	N	134	-0-	-176 B	-0-	134	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
01	310	N	249	-0-	-61 B	-0-	249	2			N	-0-					-0-

GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
BARKER PRODUCTION CO., LP //CONT.// 049453
DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
12	217	N	174	-0-	-43 B	-0-	174	2			N	-0-					-0-
01	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
11	578	N	578	-0-	-0- B	-0-	578	2			N	-0-					-0-
12	589	N	574	-0-	-15 B	-0-	574	2			N	-0-					-0-
*01	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
12	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
12	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
*01	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453
EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	2			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
01	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	2			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
12	310	N	280	-0-	-30 B	-0-	280	2			N	-0-					-0-
01	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
12	310	N	276	-0-	-34 B	-0-	276	2			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	75	-0-	-49 B	-0-	75	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	248	N	224	-0-	-24 B	-0-	224	2			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
12	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	13	N	1	-0-	-12 B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*01	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7	B	-0-	365	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	345	-0-	-15	B	-0-	345	1			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	1			N	-0-					-0-
11	360	N	341	-0-	-19	B	-0-	341	1			N	-0-					-0-
12	372	N	363	-0-	-9	B	-0-	363	1			N	-0-					-0-
*01	398	N	398	-0-	-0-	B	-0-	398	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

08	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
11	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	775	N	637	-0-	-138	B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	614	-0-	-46	B	-0-	614	2			N	-0-					-0-
10	682	N	549	-0-	-133	B	-0-	549	2			N	-0-					-0-
11	630	N	422	-0-	-208	B	-0-	422	2			N	-0-					-0-
12	620	N	564	-0-	-56	B	-0-	564	2			N	-0-					-0-
01	558	N	545	-0-	-13	B	-0-	545	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

08	248	N	219	-0-	-29	B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	207	-0-	-33	B	-0-	207	2			N	-0-					-0-
10	217	N	162	-0-	-55	B	-0-	162	2			N	-0-					-0-
11	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
12	217	N	198	-0-	-19	B	-0-	198	2			N	-0-					-0-
*01	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
10	217	N	181	-0-	-36	B	-0-	181	2			N	-0-					-0-
11	270	N	249	-0-	-21	B	-0-	249	2			N	-0-					-0-
12	279	N	256	-0-	-23	B	-0-	256	2			N	-0-					-0-
*01	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
BRONCO OIL COMPANY //CONT.// 096675
HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	2			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	2			N	-0-					-0-
11	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
12	186	N	105	-0-	-81 B	-0-	105	2			N	-0-					-0-
01	217	N	117	-0-	-100 B	-0-	117	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	163	N	163	-0-	-0-	B	-0-	163	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	382	N	382	-0-	-0-	B	-0-	382	3		N	-0-			-0-
10	286	N	286	-0-	-0-	B	-0-	286	3		N	-0-			-0-
11	482	N	482	-0-	-0-	B	-0-	482	3		N	-0-			-0-
12	403	N	399	-0-	-4	B	-0-	399	3		N	-0-			-0-
*01	459	N	459	-0-	-0-	B	-0-	459	3		N	-0-			-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	362	N	362	-0-	-0-	B	-0-	362	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	358	N	358	-0-	-0-	B	-0-	358	3		N	-0-			-0-
10	372	N	294	-0-	-78	B	-0-	294	3		N	-0-			-0-
11	360	N	332	-0-	-28	B	-0-	332	3		N	-0-			-0-
12	372	N	342	-0-	-30	B	-0-	342	3		N	-0-			-0-
*01	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
10 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
11 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
12 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01 DOMESTIC	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

08	10	N	5	-0-	-5	B	-0-	5	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	22	-0-	-8	B	-0-	22	2		N	-0-			-0-
10	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
11	5	N	-0-	-0-	-5	B	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
*01	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	351	-0-	-114	B	-0-	351	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	379	-0-	-11	B	-0-	379	2		N	-0-			-0-
10	500	N	500	-0-	-0-	B	-0-	500	2		N	-0-			-0-
11	433	N	433	-0-	-0-	B	-0-	433	2		N	-0-			-0-
12	438	N	438	-0-	-0-	B	-0-	438	2		N	-0-			-0-
*01	532	N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*11	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
12	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
*11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*12	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
12	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
11	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
*12	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																	
09	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	723					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	723					N	NO RPT					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*11	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
*11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
12	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
*12	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
*12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
*11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	121	-0-	-59 B	-0-	121	3			N	-0-					-0-
10	155	N	99	-0-	-56 B	-0-	99	3			N	-0-					-0-
11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
11	210	N	182	-0-	-28 B	-0-	182	3			N	-0-					-0-
*12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	296	-0-	-4	B	-0-	296	3			N	-0-					-0-
10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
*12	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
10	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
*12	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	8	-0-	-116	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	7	-0-	-263	B	-0-	7	3			N	-0-					-0-
10	341	N	29	-0-	-312	B	-0-	29	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
11	360	N	32	-0-	-328 B	-0-	32	3			N	-0-					-0-
12	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	104	-0-	-51 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
*12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	279	N	72	-0-	-207 B	-0-	72	3			N	-0-					-0-
11	450	N	336	-0-	-114 B	-0-	336	3			N	-0-					-0-
12	434	N	403	-0-	-31 B	-0-	403	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	3			N	-0-					-0-
*12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
10	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
12	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
11	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
12	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
*12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLAY PETROLEUM //CONT.// 158936
CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	70	-0-	-147 B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	74	-0-	-46 B	-0-	74	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	14	-0-	-48 B	-0-	14	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
11	1140	N	1124	-0-	-16 B	-0-	1124	3			N	-0-					-0-
*12	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
CLAY PETROLEUM //CONT.// 158936
TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9	B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	115	-0-	-5	B	-0-	115	3			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
11	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
*12	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*12	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
10	1840	N	1840	-0-	-0-	B	-0-	1840	3			N	-0-					-0-
*11	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
*12	2010	N	2010	-0-	-0-	B	-0-	2010	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	196	-0-	-44	B	-0-	196	3			N	-0-					-0-
10	217	N	195	-0-	-22	B	-0-	195	3			N	-0-					-0-
11	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
10	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
11	360	N	292	-0-	-68	B	-0-	292	3			N	-0-					-0-
12	372	N	228	-0-	-144	B	-0-	228	3			N	-0-					-0-
01	279	N	218	-0-	-61	B	-0-	218	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	2			N	-0-					-0-
11	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
12	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
01	217	N	214	-0-	-3	B	-0-	214	2			N	-0-					-0-

CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
12	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					-0-
*12	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
11	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
*12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
11	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*01	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DARRAH OIL COMPANY L.L.C. 200848
PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	902	N	902	-0-	-0-	B	-0-	902	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4	B	-0-	896	2		N	-0-					-0-
10	1045	N	1045	-0-	-0-	B	-0-	1045	2		N	-0-					-0-
11	1126	N	1126	-0-	-0-	B	-0-	1126	2		N	-0-					-0-
12	1206	N	1206	-0-	-0-	B	-0-	1206	2		N	-0-					-0-
*01	1073	N	1073	-0-	-0-	B	-0-	1073	2		N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0-	B	-0-	508	2		N	-0-					-0-
10	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-					-0-
11	552	N	552	-0-	-0-	B	-0-	552	2		N	-0-					-0-
12	542	N	542	-0-	-0-	B	-0-	542	2		N	-0-					-0-
01	527	N	399	-0-	-128	B	-0-	399	2		N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	370	N	370	-0-	-0-	B	-0-	370	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	379	N	379	-0-	-0-	B	-0-	379	2		N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	2		N	-0-					-0-
11	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	2		N	-0-					-0-
01	403	N	307	-0-	-96	B	-0-	307	2		N	-0-					-0-

WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	2		N	-0-					-0-
12	305	N	305	-0-	-0-	B	-0-	305	2		N	-0-					-0-
01	310	N	226	-0-	-84	B	-0-	226	2		N	-0-					-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
11	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*12	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	3			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*12	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
*01	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*01	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
10	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
11	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*12	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*01	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*01	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
12	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
*01	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*01	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	434	N	327	-0-	-107 B	-0-	327	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SHAW, M. A. WELL #: 8 RRCID -> 025968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
11	30	N	30	-0-	-0-	B	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-
*01	31	N	31	-0-	-0-	B	-0-	31	1			N	-0-					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
*12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

DUNNE EQUITIES OPERATING, INC. 235708
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DUNNE EQUITIES OPERATING, INC. //CONT.// 235708
SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1201	N	1201	-0-	-0-	B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1112	-0-	-238	B	-0-	1112	3			N	-0-					-0-
10	1395	N	1189	-0-	-206	B	-0-	1189	3			N	-0-					-0-
11	1174	N	1174	-0-	-0-	B	-0-	1174	3			N	-0-					-0-
12	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
01	1178	N	1087	-0-	-91	B	-0-	1087	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
EXXCEL PRODUCTION COMPANY //CONT.// 257092
CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	115	-0-	-35 B	-0-	115	3			N	-0-					-0-
10	155	N	108	-0-	-47 B	-0-	108	3			N	-0-					-0-
11	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
10	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	2			N	-0-					-0-
12	496	N	392	-0-	-104 B	-0-	392	2			N	-0-					-0-
*01	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
11	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
12	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
01	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-

BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	433	-0-	-32 B	-0-	140	1	293	2	N	-0-					44
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	416	-0-	-0- B	-0-	135	1	281	2	N	-0-					44
10	496	N	139	-0-	-357 B	-0-	100	1	38	2	N	1					45
							1	9									
11	420	N	377	-0-	-43 B	-0-	130	1	247	2	N	-0-					45
12	434	N	280	-0-	-154 B	-0-	100	1	180	2	N	-0-					45
*01	327	N	327	-0-	-0- B	-0-	120	1	207	2	N	-0-					45

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
*12	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	2			N	-0-					-0-
*12	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	231	-0-	-17 B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	184	-0-	-56 B	-0-	184	2			N	-0-					-0-
10	217	N	14	-0-	-203 B	-0-	14	2			N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	67	2			N	-0-					-0-
12	186	N	66	-0-	-120 B	-0-	66	2			N	-0-					-0-
01	14	N	NO RPT	-0-	-14 B	-0-					N	NO RPT					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
10	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
*12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
HAGLER OIL & GAS COMPANY //CONT.// 342764
HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	434	N	384	-0-	-50 B	-0-	384	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
10	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
11	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
12	403	N	386	-0-	-17 B	-0-	386	2			N	-0-					-0-
*01	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1209	N	730	-0-	-479 B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	994	-0-	-176 B	-0-	994	2			N	-0-					-0-
10	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
12	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
*01	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-

COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
10	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
11	1030	N	1030	-0-	-0- B	-0-	1030	2			N	-0-					-0-
12	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					-0-
01	248	N	166	-0-	-82 B	-0-	166	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

08	62	N	8	-0-	-54	B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
11	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
01	62	N	27	-0-	-35	B	-0-	27	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
10	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
11	267	N	267	-0-	-0-	B	-0-	267	2			N	-0-					-0-
*12	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-
*01	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
11	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
*12	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
*01	509	N	509	-0-	-0-	B	-0-	509	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
10	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-
11	413	N	413	-0-	-0-	B	-0-	413	2			N	-0-					-0-
*12	417	N	417	-0-	-0-	B	-0-	417	2			N	-0-					-0-
*01	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	26	-0-	-98 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
*12	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	382	-0-	-703 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1048	-0-	-2 B	-0-	1048	2			N	-0-					-0-
10	1079	N	1079	-0-	-0- B	-0-	1079	2			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	2			N	-0-					-0-
*12	1104	N	1104	-0-	-0- B	-0-	1104	2			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	203	-0-	-200 B	-0-	203	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
10	403	N	365	-0-	-38 B	-0-	365	2			N	-0-					-0-
11	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*12	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*01	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	171	-0-	-170 B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
*12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	492	-0-	-469 B	-0-	492	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	909	-0-	-21 B	-0-	909	2			N	-0-					-0-
10	961	N	905	-0-	-56 B	-0-	905	2			N	-0-					-0-
11	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
*12	694	N	694	-0-	-0- B	-0-	694	2			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	2			N	-0-					-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	589	N	317	-0-	-272 B	-0-	317	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
10	620	N	613	-0-	-7 B	-0-	613	2			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
*12	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*01	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

08	124	N	77	-0-	-47 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	90	N	58	-0-	-32 B	-0-	58	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	267	-0-	-12 B	-0-	267	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	270	N	260	-0-	-10 B	-0-	260	2			Y	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	2			Y	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	2			Y	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			Y	-0-					-0-
*01	289	N	289	-0-	-0- B	-0-	289	2			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J-GAR, LTD. //CONT.// 427644
PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
11	150	N	127	-0-	-23	B	-0-	127	2			N	-0-					-0-
12	155	N	119	-0-	-36	B	-0-	119	2			N	-0-					-0-
01	124	N	25	-0-	-99	B	-0-	25	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

08	372	N	158	-0-	-214	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
10	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
11	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
12	372	N	209	-0-	-163	B	-0-	209	3			N	-0-					-0-
01	372	N	104	-0-	-268	B	-0-	104	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

08	186	N	86	-0-	-100	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
10	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	186	N	112	-0-	-74	B	-0-	112	3			N	-0-					-0-
01	186	N	56	-0-	-130	B	-0-	56	3			N	-0-					-0-

JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
10	899	N	458	-0-	-441	B	-0-	458	2			N	-0-					-0-
11	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
12	713	N	451	-0-	-262	B	-0-	451	2			N	-0-					-0-
01	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	662	N	662	-0-	-0-	B	-0-	662	2			N	-0-					-0-
10	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
11	694	N	694	-0-	-0-	B	-0-	694	2			N	-0-					-0-
12	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*01	637	N	637	-0-	-0-	B	-0-	637	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
10	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
11	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
12	217	N	193	-0-	-24	B	-0-	193	2			N	-0-					-0-
01	217	N	151	-0-	-66	B	-0-	151	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	180	N	159	-0-	-21 B	-0-	159	2			N	-0-					-0-
12	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
01	186	N	123	-0-	-63 B	-0-	123	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
10	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
11	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	200	-0-	-10 B	-0-	200	2			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	2			N	-0-					-0-
01	217	N	200	-0-	-17 B	-0-	200	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
11	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
12	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	2			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
11	540	N	506	-0-	-34 B	-0-	506	2			N	-0-					-0-
12	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	2			N	-0-					-0-
10	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
11	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
12	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
01	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2	B	-0-	122	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	2			N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	93	2			N	-0-					-0-
11	120	N	118	-0-	-2	B	-0-	118	2			N	-0-					-0-
12	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
*01	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	281	N	281	-0-	-0-	B	-0-	281	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	300	N	285	-0-	-15	B	-0-	285	2			N	-0-					-0-
12	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-
*01	253	N	253	-0-	-0-	B	-0-	253	2			N	-0-					-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	2			N	-0-					-0-
10	93	N	88	-0-	-5	B	-0-	88	2			N	-0-					-0-
11	91	N	91	-0-	-0-	B	-0-	91	2			N	-0-					-0-
12	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
01	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
11	300	N	299	-0-	-1	B	-0-	299	2			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	2			N	-0-					-0-
*01	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
10	217	N	192	-0-	-25 B	-0-	192	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
12	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	2			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					-0-
11	570	N	536	-0-	-34 B	-0-	536	2			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
01	496	N	373	-0-	-123 B	-0-	373	2			N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	372	N	335	-0-	-37 B	-0-	335	2			N	-0-					-0-
01	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	313	-0-	-28 B	-0-	313	2			N	-0-					-0-
01	279	N	263	-0-	-16 B	-0-	263	2			N	-0-					-0-

ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	163	-0-	-23 B	-0-	163	2			N	-0-					-0-
11	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
12	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	229	-0-	-41 B	-0-	229	2			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	2			N	-0-					-0-
12	248	N	179	-0-	-69 B	-0-	179	2			N	-0-					-0-
01	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
11	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
12	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
*01	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					-0-
11	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
12	372	N	325	-0-	-47	B	-0-	325	2			N	-0-					-0-
01	310	N	292	-0-	-18	B	-0-	292	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
KIMBREL OIL CORPORATION //CONT.// 462131
LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
KIMBREL OIL CORPORATION //CONT.// 462131
NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

L & W OPERATORS 479899
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-
10	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	2			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
01	248	N	247	-0-	-1	B	-0-	247	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
01	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
11	270	N	239	-0-	-31	B	-0-	239	3			N	-0-					-0-
12	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
10	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
11	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
12	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
01	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
11	15	N	12	-0-	-3 B	-0-	12	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	300	N	270	-0-	-30 B	-0-	270	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
12	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*01	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	496	N	484	-0-	-12 B	-0-	484	3			N	-0-					-0-
11	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					-0-
12	527	N	453	-0-	-74 B	-0-	453	3			N	-0-					-0-
01	496	N	360	-0-	-136 B	-0-	360	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
11	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-
12	93	N	69	-0-	-24 B	-0-	69	3			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	279	N	219	-0-	-60 B	-0-	219	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
01	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	246	N	246	-0-	-0- B	-0-	246	3		N	-0-			-0-
10	217	N	216	-0-	-1 B	-0-	216	3		N	-0-			-0-
11	270	N	256	-0-	-14 B	-0-	256	3		N	-0-			-0-
12	251	N	251	-0-	-0- B	-0-	251	3		N	-0-			-0-
*01	221	N	221	-0-	-0- B	-0-	221	3		N	-0-			-0-

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	272	N	272	-0-	-0- B	-0-	272	3		N	-0-			-0-
10	248	N	232	-0-	-16 B	-0-	232	3		N	-0-			-0-
11	291	N	291	-0-	-0- B	-0-	291	3		N	-0-			-0-
12	279	N	268	-0-	-11 B	-0-	268	3		N	-0-			-0-
*01	281	N	281	-0-	-0- B	-0-	281	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	213	N	213	-0-	-0- B	-0-	213	3		N	-0-			-0-
10	186	N	172	-0-	-14 B	-0-	172	3		N	-0-			-0-
11	240	N	207	-0-	-33 B	-0-	207	3		N	-0-			-0-
12	217	N	210	-0-	-7 B	-0-	210	3		N	-0-			-0-
01	186	N	179	-0-	-7 B	-0-	179	3		N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-
10	62	N	59	-0-	-3 B	-0-	59	3		N	-0-			-0-
11	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
12	62	N	56	-0-	-6 B	-0-	56	3		N	-0-			-0-
01	62	N	57	-0-	-5 B	-0-	57	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	380	N	380	-0-	-0- B	-0-	380	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-
10	341	N	283	-0-	-58 B	-0-	283	3		N	-0-			-0-
11	360	N	335	-0-	-25 B	-0-	335	3		N	-0-			-0-
12	372	N	311	-0-	-61 B	-0-	311	3		N	-0-			-0-
*01	315	N	315	-0-	-0- B	-0-	315	3		N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	374	N	374	-0-	-0- B	-0-	374	3		N	-0-			-0-
10	403	N	356	-0-	-47 B	-0-	356	3		N	-0-			-0-
11	390	N	374	-0-	-16 B	-0-	374	3		N	-0-			-0-
12	400	N	400	-0-	-0- B	-0-	400	3		N	-0-			-0-
*01	349	N	349	-0-	-0- B	-0-	349	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	434	N	403	-0-	-31	B	-0-	403	3			N	-0-					-0-
11	450	N	442	-0-	-8	B	-0-	442	3			N	-0-					-0-
12	434	N	430	-0-	-4	B	-0-	430	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
10	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
11	660	N	646	-0-	-14	B	-0-	646	3			N	-0-					-0-
12	744	N	651	-0-	-93	B	-0-	651	3			N	-0-					-0-
*01	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
11	330	N	291	-0-	-39	B	-0-	291	3			N	-0-					-0-
12	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
10	372	N	367	-0-	-5	B	-0-	367	3			N	-0-					-0-
11	480	N	414	-0-	-66	B	-0-	414	3			N	-0-					-0-
12	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
01	372	N	316	-0-	-56	B	-0-	316	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
11	300	N	288	-0-	-12	B	-0-	288	3			N	-0-					-0-
12	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
*01	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	411	N	411	-0-	-0-	B	-0-	411	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	366	N	366	-0-	-0-	B	-0-	366	3		N	-0-			-0-
10	337	N	337	-0-	-0-	B	-0-	337	3		N	-0-			-0-
11	390	N	353	-0-	-37	B	-0-	353	3		N	-0-			-0-
12	372	N	361	-0-	-11	B	-0-	361	3		N	-0-			-0-
01	341	N	308	-0-	-33	B	-0-	308	3		N	-0-			-0-

PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

08	124	N	82	-0-	-42	B	-0-	82	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	105	-0-	-255	B	-0-	105	3		N	-0-			-0-
10	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-
11	90	N	50	-0-	-40	B	-0-	50	3		N	-0-			-0-
12	124	N	50	-0-	-74	B	-0-	50	3		N	-0-			-0-
01	124	N	18	-0-	-106	B	-0-	18	3		N	-0-			-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

08	326	N	326	-0-	-0-	B	-0-	326	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	375	N	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-
10	403	N	317	-0-	-86	B	-0-	317	3		N	-0-			-0-
11	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
12	471	N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
*01	336	N	336	-0-	-0-	B	-0-	336	3		N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

08	765	N	765	-0-	-0-	B	-0-	765	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	728	N	728	-0-	-0-	B	-0-	728	3		N	-0-			-0-
10	744	N	738	-0-	-6	B	-0-	738	3		N	-0-			-0-
11	750	N	729	-0-	-21	B	-0-	729	3		N	-0-			-0-
12	744	N	739	-0-	-5	B	-0-	739	3		N	-0-			-0-
01	744	N	681	-0-	-63	B	-0-	681	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

08	124	N	71	-0-	-53	B	-0-	71	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	310	N	310	-0-	-0-	B	-0-	310	3		N	-0-			-0-
10	615	N	615	-0-	-0-	B	-0-	615	3		N	-0-			-0-
11	644	N	644	-0-	-0-	B	-0-	644	3		N	-0-			-0-
12	628	N	628	-0-	-0-	B	-0-	628	3		N	-0-			-0-
*01	584	N	584	-0-	-0-	B	-0-	584	3		N	-0-			-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
10	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
11	130	N	130	-0-	-0-	B	-0-	130	3		N	-0-			-0-
12	127	N	127	-0-	-0-	B	-0-	127	3		N	-0-			-0-
01	124	N	121	-0-	-3	B	-0-	121	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
12	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
01	248	N	83	-0-	-165 B	-0-	83	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
12	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		18	-0-	18 B	18	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 18																	
09	14B DENY		73	-0-	73 B	91	73	3			N	-0-					-0-
10	175	R	84	-0-	-91 B	-0-	84	3			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		73	-0-	73 B	73	73	3			N	-0-					-0-
10	73	R	-0-	-0-	-73 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
*01	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

LINN OPERATING, LLC 501480
DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	116	-0-	-4 B	-0-	116	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
*01	124	N	98	-0-	-26 B	-0-	98	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
11	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
*01	186	N	157	-0-	-29 B	-0-	157	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	488	-0-	-52 B	-0-	488	2			N	-0-					-0-
10	558	N	480	-0-	-78 B	-0-	480	2			N	-0-					-0-
11	540	N	519	-0-	-21 B	-0-	519	2			N	-0-					-0-
12	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
*01	465	N	411	-0-	-54 B	-0-	411	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	313	-0-	-47 B	-0-	313	2			N	-0-					-0-
10	372	N	323	-0-	-49 B	-0-	323	2			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	210	N	172	-0-	-38 B	-0-	172	2			N	-0-					-0-
10	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
11	210	N	197	-0-	-13 B	-0-	197	2			N	-0-					-0-
12	186	N	125	-0-	-61 B	-0-	125	2			N	-0-					-0-
*01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	600	N	467	-0-	-133 B	-0-	467	2			N	-0-					-0-
10	589	N	487	-0-	-102 B	-0-	487	2			N	-0-					-0-
11	570	N	533	-0-	-37 B	-0-	533	2			N	-0-					-0-
12	496	N	340	-0-	-156 B	-0-	340	2			N	-0-					-0-
*01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
12	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
01	310	N	219	-0-	-91 B	-0-	219	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
LIONHEART ENERGY CORPORATION //CONT.// 501830
MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	293	-0-	-48 B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	2			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
*01	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
11	390	N	331	-0-	-59 B	-0-	331	2			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	2			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
01	434	N	365	-0-	-69 B	-0-	365	2			N	-0-					-0-

LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
MAC 5 OPERATING, LLC //CONT.// 519562
ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

08	186	N	62	-0-	-124 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

08	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
11	90	N	27	-0-	-63 B	-0-	27	2			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
12	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	206	-0-	-34 B	-0-	206	2			N	-0-					-0-
10	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
11	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
01	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	352	-0-	-68 B	-0-	352	2			N	-0-					-0-
10	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
11	420	N	396	-0-	-24 B	-0-	396	2			N	-0-					-0-
12	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
10	186	N	174	-0-	-12	B	-0-	174	2			N	-0-					-0-
11	180	N	174	-0-	-6	B	-0-	174	2			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
01	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
10	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
11	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
12	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
01	496	N	466	-0-	-30	B	-0-	466	3			N	-0-					-0-

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
11	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
12	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
01	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	3	N	2	-0-	-1	B	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
10	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
11	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-
12	279	N	276	-0-	-3	B	-0-	276	3		N	-0-			-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3		N	-0-			-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	248	N	247	-0-	-1	B	-0-	247	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	240	-0-	-0-	B	-0-	240	3		N	-0-			-0-
10	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
11	243	N	243	-0-	-0-	B	-0-	243	3		N	-0-			-0-
12	248	N	240	-0-	-8	B	-0-	240	3		N	-0-			-0-
01	248	N	247	-0-	-1	B	-0-	247	3		N	-0-			-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	184	N	184	-0-	-0-	B	-0-	184	3		N	-0-			-0-
10	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
11	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
12	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3		N	-0-			-0-

MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	211	N	211	-0-	-0-	B	-0-	211	3		N	-0-			-0-
10	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
11	215	N	215	-0-	-0-	B	-0-	215	3		N	-0-			-0-
12	217	N	212	-0-	-5	B	-0-	212	3		N	-0-			-0-
*01	218	N	218	-0-	-0-	B	-0-	218	3		N	-0-			-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	N	-0-	-0-	-7	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
12	217	N	163	-0-	-54 B	-0-	163	3			N	-0-					-0-
01	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
10	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	310	N	233	-0-	-77 B	-0-	233	3			N	-0-					-0-
01	310	N	256	-0-	-54 B	-0-	256	3			N	-0-					-0-

MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-
10	403	N	283	-0-	-120 B	-0-	283	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-
01	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
11	240	N	234	-0-	-6 B	-0-	234	3			N	-0-					-0-
12	713	N	242	-0-	-471 B	-0-	242	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
11	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
12	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
*01	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-

MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	465	N	200	-0-	-265	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
11	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
12	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
01	465	N	332	-0-	-133	B	-0-	332	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	394	-0-	-86 B	-0-	394	3			N	-0-					-0-
10	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
11	480	N	449	-0-	-31 B	-0-	449	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	403	N	324	-0-	-79 B	-0-	324	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
11	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-

DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	457	-0-	-113 B	-0-	457	3			N	-0-					-0-
10	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
11	540	N	522	-0-	-18 B	-0-	522	3			N	-0-					-0-
12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		16	-0-	16 B	16	16	3			N	-0-					-0-
11	14B2 EXT		31	-0-	31 B	47	31	3			N	-0-					-0-
12	87	R	40	-0-	-47 B	-0-	40	3			N	-0-					-0-
*01	13	R	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
12	62	N	24	-0-	-38 B	-0-	24	3			N	-0-					-0-
01	62	N	12	-0-	-50 B	-0-	12	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	73	-0-	-175	B	-0-	73	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30	B	-0-	240	3		N	-0-					-0-
10	248	N	229	-0-	-19	B	-0-	229	3		N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3		N	-0-					-0-
12	248	N	165	-0-	-83	B	-0-	165	3		N	-0-					-0-
01	217	N	175	-0-	-42	B	-0-	175	3		N	-0-					-0-

FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120	B	-0-				N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*01	37	N	37	-0-	-0-	B	-0-	37	3		N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
11	30	N	19	-0-	-11 B	-0-	19	3			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	3			N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
11	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	93	N	8	-0-	-85 B	-0-	8	3			N	-0-					-0-
11	30	N	11	-0-	-19 B	-0-	11	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	151	-0-	-159 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	310	N	240	-0-	-70 B	-0-	240	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

08	62	N	31	-0-	-31	B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
10	93	N	58	-0-	-35	B	-0-	58	3			N	-0-					-0-
11	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
12	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	155	N	93	-0-	-62	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
10	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
*01	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-

HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	1457	N	188	-0-	-1269	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1319	-0-	-1	B	-0-	1319	3			N	-0-					-0-
10	1395	N	1133	-0-	-262	B	-0-	1133	3			N	-0-					-0-
11	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
12	1364	N	1359	-0-	-5	B	-0-	1359	3			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	527	N	182	-0-	-345	B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
11	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
12	588	N	287	-0-	-301	B	-0-	287	3			N	-0-					-0-
01	527	N	307	-0-	-220	B	-0-	307	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
10	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	372	N	127	-0-	-245	B	-0-	127	3			N	-0-					-0-
01	248	N	64	-0-	-184	B	-0-	64	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	29	-0-	-591	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
10	620	N	482	-0-	-138	B	-0-	482	3			N	-0-					-0-
11	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
12	620	N	485	-0-	-135	B	-0-	485	3			N	-0-					-0-
*01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
10	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
11	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
12	62	N	27	-0-	-35	B	-0-	27	3			N	-0-					-0-
01	62	N	17	-0-	-45	B	-0-	17	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	108	-0-	-47	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
10	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
11	90	N	54	-0-	-36	B	-0-	54	3			N	-0-					-0-
12	248	N	139	-0-	-109	B	-0-	139	3			N	-0-					-0-
01	155	N	78	-0-	-77	B	-0-	78	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
12	155	N	51	-0-	-104 B	-0-	51	3			N	-0-					-0-
01	124	N	23	-0-	-101 B	-0-	23	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	103	-0-	-114 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
01	248	N	219	-0-	-29 B	-0-	219	3			N	-0-					-0-

MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	47	-0-	-77 B	-0-	47	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
12	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

08	155	N	50	-0-	-105	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-
11	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
12	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
*01	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

08	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	2			N	-0-					-0-
12	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	333	N	333	-0-	-0-	B	-0-	333	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	290	N	290	-0-	-0-	B	-0-	290	2		N	-0-			-0-
10	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
11	330	N	227	-0-	-103	B	-0-	227	2		N	-0-			-0-
12	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
*01	392	N	392	-0-	-0-	B	-0-	392	2		N	-0-			-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	112	N	112	-0-	-0-	B	-0-	112	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	131	-0-	-19	B	-0-	131	2		N	-0-			-0-
10	155	N	138	-0-	-17	B	-0-	138	2		N	-0-			-0-
11	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-
12	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
01	124	N	122	-0-	-2	B	-0-	122	2		N	-0-			-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	241	N	241	-0-	-0-	B	-0-	241	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	291	-0-	-9	B	-0-	291	2		N	-0-			-0-
10	310	N	303	-0-	-7	B	-0-	303	2		N	-0-			-0-
11	273	N	273	-0-	-0-	B	-0-	273	2		N	-0-			-0-
12	310	N	288	-0-	-22	B	-0-	288	2		N	-0-			-0-
01	310	N	284	-0-	-26	B	-0-	284	2		N	-0-			-0-

MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	271	N	271	-0-	-0-	B	-0-	271	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	302	N	302	-0-	-0-	B	-0-	302	2		N	-0-			-0-
10	316	N	316	-0-	-0-	B	-0-	316	2		N	-0-			-0-
11	312	N	312	-0-	-0-	B	-0-	312	2		N	-0-			-0-
12	313	N	313	-0-	-0-	B	-0-	313	2		N	-0-			-0-
*01	266	N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	198	N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
10	195	N	195	-0-	-0-	B	-0-	195	2		N	-0-			-0-
11	224	N	224	-0-	-0-	B	-0-	224	2		N	-0-			-0-
12	233	N	233	-0-	-0-	B	-0-	233	2		N	-0-			-0-
*01	234	N	234	-0-	-0-	B	-0-	234	2		N	-0-			-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	155	N	155	-0-	-0-	B	-0-	155	2		N	-0-			-0-
10	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
11	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
12	178	N	178	-0-	-0-	B	-0-	178	2		N	-0-			-0-
*01	178	N	178	-0-	-0-	B	-0-	178	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	225	N	225	-0-	-0-	B	-0-	225	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	207	-0-	-33	B	-0-	207	2		N	-0-			-0-
10	217	N	188	-0-	-29	B	-0-	188	2		N	-0-			-0-
11	240	N	240	-0-	-0-	B	-0-	240	2		N	-0-			-0-
12	222	N	222	-0-	-0-	B	-0-	222	2		N	-0-			-0-
*01	387	N	387	-0-	-0-	B	-0-	387	2		N	-0-			-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	456	N	456	-0-	-0-	B	-0-	456	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	408	-0-	-72	B	-0-	408	2		N	-0-			-0-
10	465	N	432	-0-	-33	B	-0-	432	2		N	-0-			-0-
11	450	N	428	-0-	-22	B	-0-	428	2		N	-0-			-0-
12	446	N	446	-0-	-0-	B	-0-	446	2		N	-0-			-0-
01	434	N	377	-0-	-57	B	-0-	377	2		N	-0-			-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	534	N	534	-0-	-0-	B	-0-	534	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	482	-0-	-58	B	-0-	482	2		N	-0-			-0-
10	527	N	509	-0-	-18	B	-0-	509	2		N	-0-			-0-
11	511	N	511	-0-	-0-	B	-0-	511	2		N	-0-			-0-
12	536	N	536	-0-	-0-	B	-0-	536	2		N	-0-			-0-
01	496	N	478	-0-	-18	B	-0-	478	2		N	-0-			-0-

WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	694	N	694	-0-	-0-	B	-0-	694	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	563	N	563	-0-	-0-	B	-0-	563	2		N	-0-			-0-
10	595	N	595	-0-	-0-	B	-0-	595	2		N	-0-			-0-
11	648	N	648	-0-	-0-	B	-0-	648	2		N	-0-			-0-
12	707	N	707	-0-	-0-	B	-0-	707	2		N	-0-			-0-
*01	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-			-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1084	N	1084	-0-	-0-	B	-0-	1084	2		N	-0-			-0-
10	999	N	999	-0-	-0-	B	-0-	999	2		N	-0-			-0-
11	974	N	974	-0-	-0-	B	-0-	974	2		N	-0-			-0-
12	954	N	954	-0-	-0-	B	-0-	954	2		N	-0-			-0-
*01	614	N	614	-0-	-0-	B	-0-	614	2		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	545	N	545	-0-	-0-	B	-0-	545	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	473	-0-	-37	B	-0-	473	2		N	-0-			-0-
10	527	N	476	-0-	-51	B	-0-	476	2		N	-0-			-0-
11	540	N	512	-0-	-28	B	-0-	512	2		N	-0-			-0-
12	556	N	556	-0-	-0-	B	-0-	556	2		N	-0-			-0-
01	465	N	393	-0-	-72	B	-0-	393	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	311	-0-	-49	B	-0-	311	2			N	-0-					-0-
10	372	N	307	-0-	-65	B	-0-	307	2			N	-0-					-0-
11	360	N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
12	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
01	310	N	257	-0-	-53	B	-0-	257	2			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

08	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	2			N	-0-					-0-
11	120	N	70	-0-	-50	B	-0-	70	2			N	-0-					-0-
12	124	N	88	-0-	-36	B	-0-	88	2			N	-0-					-0-
01	93	N	56	-0-	-37	B	-0-	56	2			N	-0-					-0-

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

08	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
10	341	N	243	-0-	-98	B	-0-	243	2			N	-0-					-0-
11	360	N	262	-0-	-98	B	-0-	262	2			N	-0-					-0-
12	372	N	281	-0-	-91	B	-0-	281	2			N	-0-					-0-
01	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

08	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
10	496	N	421	-0-	-75	B	-0-	421	2			N	-0-					-0-
11	420	N	395	-0-	-25	B	-0-	395	2			N	-0-					-0-
12	434	N	341	-0-	-93	B	-0-	341	2			N	-0-					-0-
01	434	N	314	-0-	-120	B	-0-	314	2			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

08	217	N	167	-0-	-50	B	-0-	167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	2			N	-0-					-0-
10	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
11	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
12	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
*01	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OILWELL OPERATORS, INC. //CONT.// 621040
ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-
11	300	N	227	-0-	-73 B	-0-	227	2			N	-0-					-0-
12	279	N	230	-0-	-49 B	-0-	230	2			N	-0-					-0-
01	248	N	141	-0-	-107 B	-0-	141	2			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	2			N	-0-					-0-
11	630	N	400	-0-	-230 B	-0-	400	2			N	-0-					-0-
12	620	N	574	-0-	-46 B	-0-	574	2			N	-0-					-0-
01	620	N	304	-0-	-316 B	-0-	304	2			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	139	-0-	-78 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	120	N	66	-0-	-54 B	-0-	66	2			N	-0-					-0-
12	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BULL, BRUCE WELL #: 1 RRCID -> 025835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			Y	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			Y	-0-					-0-
11	150	N	98	-0-	-52 B	-0-	98	3			Y	-0-					-0-
12	155	N	139	-0-	-16 B	-0-	139	3			Y	-0-					-0-
*01	30	N	30	-0-	-0- B	-0-	30	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	402	-0-	-138 B	-0-	402	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
12	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

PANTEX OIL & GAS LLC 638492
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
01	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	62	N	52	-0-	-10	B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
10	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
11	60	N	48	-0-	-12	B	-0-	48	2			N	-0-					-0-
12	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
01	62	N	49	-0-	-13	B	-0-	49	2			N	-0-					-0-

NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
11	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25	B	-0-	6	2			N	-0-					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	58	-0-	-2	B	-0-	58	2			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	2			N	-0-					-0-
11	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
12	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
01	93	N	37	-0-	-56	B	-0-	37	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	740	-0-	-10 B	-0-	740	2			N	-0-					-0-
10	775	N	771	-0-	-4 B	-0-	771	2			N	-0-					-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-
12	775	N	773	-0-	-2 B	-0-	773	2			N	-0-					-0-
*01	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	2			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	33	N	33	-0-	-0- B	-0-	33	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30	N	29	-0-	-1 B	-0-	29	2		N	-0-			-0-
10	49	N	49	-0-	-0- B	-0-	49	2		N	-0-			-0-
11	58	N	58	-0-	-0- B	-0-	58	2		N	-0-			-0-
12	63	N	63	-0-	-0- B	-0-	63	2		N	-0-			-0-
01	62	N	18	-0-	-44 B	-0-	18	2		N	-0-			-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	175	N	175	-0-	-0- B	-0-	175	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	155	N	155	-0-	-0- B	-0-	155	2		N	-0-			-0-
10	260	N	260	-0-	-0- B	-0-	260	2		N	-0-			-0-
11	310	N	310	-0-	-0- B	-0-	310	2		N	-0-			-0-
12	335	N	335	-0-	-0- B	-0-	335	2		N	-0-			-0-
01	248	N	98	-0-	-150 B	-0-	98	2		N	-0-			-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	44	N	44	-0-	-0- B	-0-	44	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
10	65	N	65	-0-	-0- B	-0-	65	2		N	-0-			-0-
11	77	N	77	-0-	-0- B	-0-	77	2		N	-0-			-0-
12	84	N	84	-0-	-0- B	-0-	84	2		N	-0-			-0-
01	62	N	25	-0-	-37 B	-0-	25	2		N	-0-			-0-

TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	688	N	688	-0-	-0- B	-0-	688	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	658	N	658	-0-	-0- B	-0-	658	2		N	-0-			-0-
10	685	N	685	-0-	-0- B	-0-	685	2		N	-0-			-0-
11	666	N	666	-0-	-0- B	-0-	666	2		N	-0-			-0-
12	687	N	687	-0-	-0- B	-0-	687	2		N	-0-			-0-
*01	781	N	781	-0-	-0- B	-0-	781	2		N	-0-			-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	963	N	963	-0-	-0- B	-0-	963	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	930	N	920	-0-	-10 B	-0-	920	2		N	-0-			-0-
10	961	N	958	-0-	-3 B	-0-	958	2		N	-0-			-0-
11	932	N	932	-0-	-0- B	-0-	932	2		N	-0-			-0-
12	961	N	961	-0-	-0- B	-0-	961	2		N	-0-			-0-
*01	1093	N	1093	-0-	-0- B	-0-	1093	2		N	-0-			-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	645	N	645	-0-	-0- B	-0-	645	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	616	N	616	-0-	-0- B	-0-	616	2		N	-0-			-0-
10	642	N	642	-0-	-0- B	-0-	642	2		N	-0-			-0-
11	624	N	624	-0-	-0- B	-0-	624	2		N	-0-			-0-
12	644	N	644	-0-	-0- B	-0-	644	2		N	-0-			-0-
*01	732	N	732	-0-	-0- B	-0-	732	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	109	N	109	-0-	-0-	B	-0-	109	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	97	N	97	-0-	-0-	B	-0-	97	2		N	-0-			-0-
10	163	N	163	-0-	-0-	B	-0-	163	2		N	-0-			-0-
11	194	N	194	-0-	-0-	B	-0-	194	2		N	-0-			-0-
12	210	N	210	-0-	-0-	B	-0-	210	2		N	-0-			-0-
01	155	N	61	-0-	-94	B	-0-	61	2		N	-0-			-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
11	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
11	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-

LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
11	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
10	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
11	41	N	41	-0-	-0-	B	-0-	41	2		N	-0-			-0-
12	43	N	43	-0-	-0-	B	-0-	43	2		N	-0-			-0-
*01	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	300	N	225	-0-	-75	B	-0-	225	3			N	-0-					-0-
12	310	N	241	-0-	-69	B	-0-	241	3			N	-0-					-0-
01	310	N	232	-0-	-78	B	-0-	232	3			N	-0-					-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
10	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
11	240	N	223	-0-	-17	B	-0-	223	3			N	-0-					-0-
12	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
01	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-

CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
*01	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	279	N	201	-0-	-78 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	158	-0-	-112 B	-0-	158	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
01	217	N	8	-0-	-209 B	-0-	8	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
10	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
11	300	N	281	-0-	-19 B	-0-	281	3			N	-0-					-0-
12	310	N	193	-0-	-117 B	-0-	193	3			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	120	N	32	-0-	-88 B	-0-	32	3			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	409	-0-	-87 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	369	-0-	-141 B	-0-	369	3			N	-0-					-0-
10	558	N	454	-0-	-104 B	-0-	454	3			N	-0-					-0-
11	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	465	N	377	-0-	-88 B	-0-	377	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
01	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
10	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
11	420	N	398	-0-	-22 B	-0-	398	3			N	-0-					-0-
12	434	N	397	-0-	-37 B	-0-	397	3			N	-0-					-0-
01	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
10	899	N	677	-0-	-222 B	-0-	677	3			N	-0-					-0-
11	930	N	753	-0-	-177 B	-0-	753	3			N	-0-					-0-
12	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
*01	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
12	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
12	279	N	210	-0-	-69 B	-0-	210	3			N	-0-					-0-
01	248	N	185	-0-	-63 B	-0-	185	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	302	-0-	302	B	1150	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1150																		
09	14B2	EXT	262	-0-	262	B	1412	262	3			N	-0-					-0-
10	14B	DENY	212	-0-	212	B	1624	212	3			N	-0-					-0-
11	14B2	EXT	230	-0-	230	B	1854	230	3			N	-0-					-0-
12	2090	N	236	-0-	-1854	B	-0-	236	3			N	-0-					-0-
*01	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	155	N	99	-0-	-56	B	-0-	99	3			N	-0-					-0-
11	150	N	58	-0-	-92	B	-0-	58	3			N	-0-					-0-
12	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
*01	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	169	1	169	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	287	N	287	-0-	-0- B	-0-	144	1	143	3	N	-0-			-0-
10	248	N	200	-0-	-48 B	-0-	100	1	100	3	N	-0-			-0-
11	323	N	323	-0-	-0- B	-0-	162	1	161	3	N	-0-			-0-
12	257	N	257	-0-	-0- B	-0-	129	1	128	3	N	-0-			-0-
*01	261	N	261	-0-	-0- B	-0-	131	1	130	3	N	-0-			-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	238	-0-	-134 B	-0-	238	3			N	-0-			201
09/01 BALANCING DATE STATUS -> -0-															
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-			201
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-			201
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			201
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-			201
01	310	N	141	-0-	-169 B	-0-	141	3			N	-0-			201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

08	137	N	137	-0-	-0- B	-0-	137	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-			-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-			-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-			-0-
12	155	N	127	-0-	-28 B	-0-	127	3			N	-0-			-0-
*01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-			-0-

PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-			-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-			-0-
11	180	N	11	-0-	-169 B	-0-	11	3			N	-0-			-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-			-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
QUESTA ENERGY CORPORATION //CONT.// 684634
HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
11	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	527	N	498	-0-	-29 B	-0-	498	3			N	-0-					-0-
11	570	N	404	-0-	-166 B	-0-	404	3			N	-0-					-0-
12	589	N	518	-0-	-71 B	-0-	518	3			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
10	682	N	559	-0-	-123 B	-0-	559	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	496	N	333	-0-	-163 B	-0-	333	3			N	-0-					-0-
01	558	N	57	-0-	-501 B	-0-	57	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	177	-0-	-40	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	127	-0-	-53	B	-0-	127	3			N	-0-					-0-
10	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
11	180	N	141	-0-	-39	B	-0-	141	3			N	-0-					-0-
12	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
01	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	233	-0-	233	B	873	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 873																		
09	14B2	EXT	206	-0-	206	B	1079	206	3			N	-0-					-0-
10	14B	DENY	200	-0-	200	B	1279	200	3			N	-0-					-0-
11	1482	N	203	-0-	-1279	B	-0-	203	3			N	-0-					-0-
12	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
*01	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	594	-0-	-66 B	-0-	594	3			N	-0-					-0-
10	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
11	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	69	-0-	-21 B	-0-	69	3			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
11	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
*12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU OIL CO. //CONT.// 701746
KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

08	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
11	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
*12	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
01	434	N	398	-0-	-36	B	-0-	398	3			N	-0-					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
10	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
11	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
12	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-
01	31	N	24	-0-	-7	B	-0-	24	3			N	-0-					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
RENEAU OIL CO. //CONT.// 701746
PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
*01	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU OIL CO. //CONT.// 701746
BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
12	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	1		-0-		1 B	1	1	3			N	-0-					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-	9	1			-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT			-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
11	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
12	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 557																		
09	14B2	EXT	NO RPT	-0-	-0-	B	557					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	557					N	-0-					-0-
01	14B2	EXT	161	-0-	161	B	718	161	3			N	-0-					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	27	-0-	27	B	27	27	3			N	-0-					-0-
11	14B2	EXT	31	-0-	31	B	58	31	3			N	-0-					-0-
12	14B2	EXT	153	-0-	153	B	211	153	3			N	-0-					-0-
01	14B2	EXT	37	-0-	37	B	248	37	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	40	-0-	40	B	607	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 607																		
09	14B2	EXT	NO RPT	-0-	-0-	B	607					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	607					N	-0-					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	124	N	105	-0-	-19	B	-0-	105	3			N	-0-					-0-
11	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
12	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
10	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
11	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
12	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
*01	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	714					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			714															
09	14B	DENY	NO RPT	-0-	-0-	B	714					N	NO RPT					-0-
10	14B	DENY	-0-	-0-	-0-	B	714					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	714					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	714					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	714					N	-0-					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
11	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
12	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
01	93	N	77	-0-	-16	B	-0-	77	3			N	-0-					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
*01	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	37	-0-	-53 B	-0-	37	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*01	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	4	-0-	-89 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	28	-0-	-62 B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
12	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	9	-0-	-208 B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	65	-0-	-115 B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*01	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 142																		
09	14B2	EXT	NO RPT	-0-	-0-	B	142					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	142					N	-0-					-0-

ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	9	-0-	-208	B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	65	-0-	-115	B	-0-	65	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
*01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	4	-0-	-89	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	28	-0-	-62	B	-0-	28	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
12	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
12	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	74	-0-	-136	B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	15	-0-	-16	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
11	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
12	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
*01	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	7	-0-	-148 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	46	-0-	-74 B	-0-	46	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
12	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
*01	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-

RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	12	-0-	-267 B	-0-	12	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	84	-0-	-156 B	-0-	84	3			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 463																	
09	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	463					N	-0-					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	5	-0-	5 B	561	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 561																	
09	14B2	EXT	37	-0-	37 B	598	37	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	598					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	598					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	598					N	-0-					-0-
01	14B2	EXT	53	-0-	53 B	651	53	3			N	-0-					-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4093																	
09	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	4093					N	-0-					-0-

GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	19	-0-	-167 B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	137	-0-	-173 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	89	-0-	89 B	89	89	3			N	-0-					-0-
11	14B2	EXT	20	-0-	20 B	109	20	3			N	-0-					-0-
12	14B2	EXT	49	-0-	49 B	158	49	3			N	-0-					-0-
01	14B2	EXT	20	-0-	20 B	178	20	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	110	-0-	-10 B	-0-	110	3			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	80	-0-	-75 B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	154	-0-	-32 B	-0-	154	3			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	62	N	38	-0-	-24 B	-0-	38	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
11	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
12	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	11	-0-	-237	B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
12	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
*01	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	19	-0-	-260	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
11	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
12	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	6	-0-	-87	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
11	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
12	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
01	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	3			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
01	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-

M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
11	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
12	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	13	-0-	-49 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	15	-0-	-109 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
*01	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	15	-0-	-78 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	14	-0-	-172 B	-0-	14	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
10	159	N	159	-0-	-0- B	-0-	159	3		N	-0-			-0-
11	208	N	208	-0-	-0- B	-0-	208	3		N	-0-			-0-
12	217	N	163	-0-	-54 B	-0-	163	3		N	-0-			-0-
01	155	N	149	-0-	-6 B	-0-	149	3		N	-0-			-0-

HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-				N	-0-			-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	6	-0-	-87 B	-0-	6	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	88	N	88	-0-	-0- B	-0-	88	3		N	-0-			-0-
10	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-
11	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-
12	93	N	85	-0-	-8 B	-0-	85	3		N	-0-			-0-
*01	77	N	77	-0-	-0- B	-0-	77	3		N	-0-			-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	24	N	24	-0-	-0- B	-0-	24	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	347	N	347	-0-	-0- B	-0-	347	3		N	-0-			-0-
10	266	N	266	-0-	-0- B	-0-	266	3		N	-0-			-0-
11	396	N	396	-0-	-0- B	-0-	396	3		N	-0-			-0-
12	279	N	276	-0-	-3 B	-0-	276	3		N	-0-			-0-
01	279	N	251	-0-	-28 B	-0-	251	3		N	-0-			-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210	N	210	-0-	-0- B	-0-	210	3		N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	224	N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
12	228	N	228	-0-	-0- B	-0-	228	3		N	-0-			-0-
*01	223	N	223	-0-	-0- B	-0-	223	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	328	-0-	328 B	328	328	3			N	-0-					-0-
11	14B2	EXT	373	-0-	373 B	701	373	3			N	-0-					-0-
12	14B2	EXT	355	-0-	355 B	1056	355	3			N	-0-					-0-
01	14B2	EXT	373	-0-	373 B	1429	373	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	90	-0-	90 B	90	90	3			N	-0-					-0-
10	14B2	EXT	59	-0-	59 B	149	59	3			N	-0-					-0-
11	14B2	EXT	48	-0-	48 B	197	48	3			N	-0-					-0-
12	14B2	EXT	42	-0-	42 B	239	42	3			N	-0-					-0-
*01	286	R	47	-0-	-239 B	-0-	47	3			N	-0-					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	81	-0-	81 B	81	81	3			N	-0-					-0-
10	14B2	EXT	76	-0-	76 B	157	76	3			N	-0-					-0-
11	14B2	EXT	55	-0-	55 B	212	55	3			N	-0-					-0-
12	14B2	EXT	54	-0-	54 B	266	54	3			N	-0-					-0-
*01	318	R	52	-0-	-266 B	-0-	52	3			N	-0-					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*01	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MACINA, P. T. WELL #: 1 RRCID -> 039274 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
11	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
12	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	62	-0-	62	B	62	62	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	90	-0-	90	B	90	90	3		N	-0-			-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

08	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		209												
09	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	209				N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POWELL, D. WELL #: 2 RRCID -> 091904 COMPL. DATE 12/25/1980 TOTAL DEPTH 2300 PERF. 1990 - 2245

08 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 DELQ PR			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

08 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					Y	-0-					-0-

CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

08	279	N	78	-0-	-201	B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-
11	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
12	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				633									
09	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	633			N	-0-			-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	DELQ PR	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
RENEAU, JAMES SEED CO. //CONT.// 701747
SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	6	-0-	6	B	6	6	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	6					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	6					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	6					N	-0-					-0-
*01	6	R	-0-	-0-	-6	B	-0-					N	-0-					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	158	-0-	158 B	158	158	3			N	-0-					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	713	N	649	-0-	-64 B	-0-	649	3			N	-0-					-0-
11	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
12	775	N	653	-0-	-122 B	-0-	653	3			N	-0-					-0-
*01	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 RRCID -> 115919 COMPL. DATE 01/14/1983 TOTAL DEPTH 2268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

08	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																	
09	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	137					N	-0-					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
10	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RENEAU, JAMES SEED CO. //CONT.// 701747
BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR			-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
10	279	N	157	-0-	-122 B	-0-	157	3			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	217	N	145	-0-	-72 B	-0-	145	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	122					N	-0-					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
*12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RHYNE, J.V. //CONT.// 706379
GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

08	60	N	60	-0-	-0- B	-0-	60	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	70	-0-	-20 B	-0-	70	2			Y	-0-					-0-
10	93	N	75	-0-	-18 B	-0-	75	2			Y	-0-					-0-
11	69	N	69	-0-	-0- B	-0-	69	2			Y	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	2			Y	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

08	239	N	239	-0-	-0- B	-0-	239	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	282	-0-	-48 B	-0-	282	2			Y	-0-					-0-
10	341	N	301	-0-	-40 B	-0-	301	2			Y	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	2			Y	-0-					-0-
12	279	N	239	-0-	-40 B	-0-	239	2			Y	-0-					-0-
01	310	N	226	-0-	-84 B	-0-	226	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	92	2			N	-0-					-0-
10	124	N	81	-0-	-43 B	-0-	81	2			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-
01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	2			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
01	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	306	-0-	-54 B	-0-	306	2			N	-0-					-0-
10	372	N	348	-0-	-24 B	-0-	348	2			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	2			N	-0-					-0-
10	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
12	329	N	329	-0-	-0- B	-0-	329	2			N	-0-					-0-
01	310	N	272	-0-	-38 B	-0-	272	2			N	-0-					-0-

SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	217	N	142	-0-	-75 B	-0-	142	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
12	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
01	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	11	-0-	-1 B	-0-	11	2			N	-0-					-0-
10	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-
12	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-
01	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
10	15	N	11	-0-	-4 B	-0-	11	2			N	-0-					-0-
11	13	N	NO RPT	-0-	-13 B	-0-					N	NO RPT					-0-
12	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-
01	11	N	NO RPT	-0-	-11 B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	8	N	NO RPT	-0-	-8 B	-0-					N	NO RPT					-0-
12	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
11	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
01	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
12	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-
01	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390 N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	314 N	314	-0-	-0-	B	-0-	314	2			N	-0-					-0-
10	335 N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
11	300 N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
12	310 N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-
01	310 N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859 N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	867 N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
10	868 N	834	-0-	-34	B	-0-	834	3			N	-0-					-0-
11	840 N	700	-0-	-140	B	-0-	700	3			N	-0-					-0-
12	899 N	838	-0-	-61	B	-0-	838	3			N	-0-					-0-
*01	892 N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508 N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	480 N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
10	496 N	465	-0-	-31	B	-0-	465	3			N	-0-					-0-
11	480 N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
12	496 N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-
*01	514 N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
01	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1020	-0-	-30 B	-0-	1020	3			N	-0-					-0-
10	1085	N	1038	-0-	-47 B	-0-	1038	3			N	-0-					-0-
11	1020	N	1018	-0-	-2 B	-0-	1018	3			N	-0-					-0-
12	1054	N	1046	-0-	-8 B	-0-	1046	3			N	-0-					-0-
*01	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
10	341	N	287	-0-	-54 B	-0-	287	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	920	-0-	-41 B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
10	961	N	883	-0-	-78 B	-0-	883	3			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
12	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					-0-
*01	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
10	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
11	480	N	423	-0-	-57 B	-0-	423	3			N	-0-					-0-
12	496	N	495	-0-	-1 B	-0-	495	3			N	-0-					-0-
*01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	504	-0-	-54 B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
10	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
11	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
12	558	N	365	-0-	-193 B	-0-	365	3			N	-0-					-0-
01	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

08	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	253	-0-	-107 B	-0-	253	3			N	-0-					-0-
10	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
11	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
12	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
*01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

08	310	N	241	-0-	-69 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
12	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	527	N	516	-0-	-11 B	-0-	516	3			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	558	N	555	-0-	-3 B	-0-	555	3			N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
10	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
11	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
10	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
11	390	N	363	-0-	-27 B	-0-	363	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1449	N	1449	-0-	-0- B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
11	1410	N	1365	-0-	-45 B	-0-	1365	3			N	-0-					-0-
12	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1006	-0-	-48 B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	980	-0-	-10 B	-0-	980	3			N	-0-					-0-
10	1023	N	961	-0-	-62 B	-0-	961	3			N	-0-					-0-
11	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-
12	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
*01	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	269	-0-	-10	B	-0-	269	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	238	-0-	-2	B	-0-	238	3		N	-0-			-0-
10	248	N	225	-0-	-23	B	-0-	225	3		N	-0-			-0-
11	270	N	246	-0-	-24	B	-0-	246	3		N	-0-			-0-
12	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
*01	260	N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	837	N	818	-0-	-19	B	-0-	818	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	845	N	845	-0-	-0-	B	-0-	845	3		N	-0-			-0-
10	837	N	799	-0-	-38	B	-0-	799	3		N	-0-			-0-
11	817	N	817	-0-	-0-	B	-0-	817	3		N	-0-			-0-
12	868	N	817	-0-	-51	B	-0-	817	3		N	-0-			-0-
*01	861	N	861	-0-	-0-	B	-0-	861	3		N	-0-			-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	619	N	619	-0-	-0-	B	-0-	619	3		N	-0-			-0-
10	651	N	588	-0-	-63	B	-0-	588	3		N	-0-			-0-
11	630	N	622	-0-	-8	B	-0-	622	3		N	-0-			-0-
12	657	N	657	-0-	-0-	B	-0-	657	3		N	-0-			-0-
*01	640	N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	600	-0-	-20	B	-0-	600	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	580	N	580	-0-	-0-	B	-0-	580	3		N	-0-			-0-
10	620	N	571	-0-	-49	B	-0-	571	3		N	-0-			-0-
11	579	N	579	-0-	-0-	B	-0-	579	3		N	-0-			-0-
12	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
*01	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	519	-0-	-8	B	-0-	519	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	531	N	531	-0-	-0-	B	-0-	531	3		N	-0-			-0-
10	528	N	528	-0-	-0-	B	-0-	528	3		N	-0-			-0-
11	510	N	501	-0-	-9	B	-0-	501	3		N	-0-			-0-
12	558	N	486	-0-	-72	B	-0-	486	3		N	-0-			-0-
01	527	N	471	-0-	-56	B	-0-	471	3		N	-0-			-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	196	-0-	-145	B	-0-	196	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	176	-0-	-64	B	-0-	176	3		N	-0-			-0-
10	217	N	163	-0-	-54	B	-0-	163	3		N	-0-			-0-
11	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
12	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-
*01	213	N	213	-0-	-0-	B	-0-	213	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	432	-0-	-18 B	-0-	432	3			N	-0-					-0-
10	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-
11	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
12	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
01	434	N	378	-0-	-56 B	-0-	378	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
10	434	N	361	-0-	-73 B	-0-	361	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*01	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-
11	780	N	764	-0-	-16 B	-0-	764	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5 B	-0-	739	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	581	-0-	-39 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
10	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
11	570	N	552	-0-	-18 B	-0-	552	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*01	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-

HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	723	-0-	-27 B	-0-	723	3			N	-0-					-0-
10	775	N	744	-0-	-31 B	-0-	744	3			N	-0-					-0-
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	744	N	521	-0-	-223 B	-0-	521	3			N	-0-					-0-
*01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	886	-0-	-44 B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	864	-0-	-36 B	-0-	864	3			N	-0-					-0-
10	930	N	849	-0-	-81 B	-0-	849	3			N	-0-					-0-
11	870	N	860	-0-	-10 B	-0-	860	3			N	-0-					-0-
12	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
*01	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-
11	750	N	691	-0-	-59 B	-0-	691	3			N	-0-					-0-
12	713	N	701	-0-	-12 B	-0-	701	3			N	-0-					-0-
*01	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	822	-0-	-77 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-
10	837	N	686	-0-	-151 B	-0-	686	3			N	-0-					-0-
11	810	N	717	-0-	-93 B	-0-	717	3			N	-0-					-0-
12	744	N	565	-0-	-179 B	-0-	565	3			N	-0-					-0-
*01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
12	527	N	517	-0-	-10 B	-0-	517	3			N	-0-					-0-
01	496	N	477	-0-	-19 B	-0-	477	3			N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	122	-0-	-312 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	105	-0-	-165 B	-0-	105	3			N	-0-					-0-
10	186	N	132	-0-	-54 B	-0-	132	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	837	N	652	-0-	-185 B	-0-	652	3			N	-0-					-0-
11	810	N	808	-0-	-2 B	-0-	808	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*01	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	612	-0-	-18 B	-0-	612	3			N	-0-					-0-
10	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
11	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
*01	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-
*01	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
11	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1428	-0-	-277 B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1475	-0-	-25 B	-0-	1475	3			N	-0-					-0-
10	1612	N	1453	-0-	-159 B	-0-	1453	3			N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1519	N	1515	-0-	-4 B	-0-	1515	3			N	-0-					-0-
*01	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	396	-0-	-162 B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	497	-0-	-43 B	-0-	497	3			N	-0-					-0-
10	558	N	507	-0-	-51 B	-0-	507	3			N	-0-					-0-
11	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
12	527	N	377	-0-	-150 B	-0-	377	3			N	-0-					-0-
*01	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
11	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
12	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
10	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
*01	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
11	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	400	-0-	-20 B	-0-	400	3			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	785	-0-	-52 B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	868	N	819	-0-	-49 B	-0-	819	3			N	-0-					-0-
*01	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
10	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
11	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	120	N	101	-0-	-19 B	-0-	101	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
10	310	N	179	-0-	-131 B	-0-	179	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	775	N	722	-0-	-53 B	-0-	722	3			N	-0-					-0-
11	750	N	743	-0-	-7 B	-0-	743	3			N	-0-					-0-
12	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
*01	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
10	868	N	852	-0-	-16	B	-0-	852	3			N	-0-					-0-
11	870	N	856	-0-	-14	B	-0-	856	3			N	-0-					-0-
12	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
*01	891	N	891	-0-	-0-	B	-0-	891	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	496	N	474	-0-	-22	B	-0-	474	3			N	-0-					-0-
11	510	N	473	-0-	-37	B	-0-	473	3			N	-0-					-0-
12	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
*01	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	963	-0-	-29	B	-0-	963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
10	899	N	816	-0-	-83	B	-0-	816	3			N	-0-					-0-
11	930	N	833	-0-	-97	B	-0-	833	3			N	-0-					-0-
12	899	N	587	-0-	-312	B	-0-	587	3			N	-0-					-0-
*01	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	656	-0-	-57	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	562	-0-	-128	B	-0-	562	3			N	-0-					-0-
10	682	N	563	-0-	-119	B	-0-	563	3			N	-0-					-0-
11	630	N	629	-0-	-1	B	-0-	629	3			N	-0-					-0-
12	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
*01	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	306	-0-	-24	B	-0-	306	3			N	-0-					-0-
10	341	N	299	-0-	-42	B	-0-	299	3			N	-0-					-0-
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
12	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
*01	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
10	620	N	605	-0-	-15	B	-0-	605	3			N	-0-					-0-
11	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
12	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	403	N	291	-0-	-112 B	-0-	291	3			N	-0-					-0-
11	390	N	291	-0-	-99 B	-0-	291	3			N	-0-					-0-
12	372	N	338	-0-	-34 B	-0-	338	3			N	-0-					-0-
01	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
10	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
*01	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
11	510	N	509	-0-	-1 B	-0-	509	3			N	-0-					-0-
12	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-
01	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	637	-0-	-45 B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
10	682	N	547	-0-	-135 B	-0-	547	3			N	-0-					-0-
11	630	N	608	-0-	-22 B	-0-	608	3			N	-0-					-0-
12	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
*01	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
10	620	N	571	-0-	-49 B	-0-	571	3			N	-0-					-0-
11	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
12	589	N	566	-0-	-23 B	-0-	566	3			N	-0-					-0-
*01	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	713	N	691	-0-	-22 B	-0-	691	3			N	-0-					-0-
11	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
10	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-
11	450	N	395	-0-	-55 B	-0-	395	3			N	-0-					-0-
12	434	N	310	-0-	-124 B	-0-	310	3			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	3			N	-0-					-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
12	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
10	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
11	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	899	N	847	-0-	-52 B	-0-	847	3			N	-0-					-0-
11	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
12	899	N	882	-0-	-17 B	-0-	882	3			N	-0-					-0-
*01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	724	-0-	-51 B	-0-	724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
11	420	N	399	-0-	-21 B	-0-	399	3			N	-0-					-0-
12	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
*01	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	704	-0-	-9 B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
10	713	N	657	-0-	-56 B	-0-	657	3			N	-0-					-0-
11	690	N	682	-0-	-8 B	-0-	682	3			N	-0-					-0-
12	713	N	677	-0-	-36 B	-0-	677	3			N	-0-					-0-
*01	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5826	R	5826	-0-	-0- B	-0-	5826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5877	R	5877	-0-	-0- B	-0-	5877	3			N	-0-					-0-
10	6239	R	6239	-0-	-0- B	-0-	6239	3			N	-0-					-0-
11	5799	R	5799	-0-	-0- B	-0-	5799	3			N	-0-					-0-
12	5916	R	5916	-0-	-0- B	-0-	5916	3			N	-0-					-0-
*01	4215	R	4215	-0-	-0- B	-0-	4215	3			N	-0-					-0-

HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
11	450	N	321	-0-	-129 B	-0-	321	3			N	-0-					-0-
*12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	330	N	239	-0-	-91 B	-0-	239	3			N	-0-					-0-
12	341	N	259	-0-	-82 B	-0-	259	3			N	-0-					-0-
01	372	N	303	-0-	-69 B	-0-	303	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
01	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

08	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
11	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-

ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

08	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*01	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
01	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
01	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
12	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
01	372	N	347	-0-	-25 B	-0-	347	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
*01	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
10	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
12	558	N	540	-0-	-18 B	-0-	540	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	341	N	263	-0-	-78 B	-0-	263	3			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
01	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
10	961	N	888	-0-	-73 B	-0-	888	3			N	-0-					-0-
11	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
12	961	N	927	-0-	-34 B	-0-	927	3			N	-0-					-0-
*01	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	351	-0-	-9 B	-0-	351	3			N	-0-					-0-
10	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
11	360	N	329	-0-	-31 B	-0-	329	3			N	-0-					-0-
12	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-
01	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
11	210	N	183	-0-	-27 B	-0-	183	3			N	-0-					-0-
12	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
01	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	3			N	-0-					-0-
12	434	N	375	-0-	-59 B	-0-	375	3			N	-0-					-0-
01	434	N	408	-0-	-26 B	-0-	408	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
*01	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
11	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
*01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	146	-0-	-4	B	-0-	146	3			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

08	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
11	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
12	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
*01	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
10	372	N	321	-0-	-51	B	-0-	321	3			N	-0-					-0-
11	330	N	305	-0-	-25	B	-0-	305	3			N	-0-					-0-
12	341	N	310	-0-	-31	B	-0-	310	3			N	-0-					-0-
01	310	N	300	-0-	-10	B	-0-	300	3			N	-0-					-0-

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

08	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
10	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
11	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
12	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	279	N	240	-0-	-39	B	-0-	240	3			N	-0-					-0-
11	270	N	222	-0-	-48	B	-0-	222	3			N	-0-					-0-
12	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
01	248	N	219	-0-	-29	B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	750	-0-	-56 B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	773	-0-	-7 B	-0-	773	3			N	-0-					-0-
10	837	N	817	-0-	-20 B	-0-	817	3			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
01	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
*01	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	444	-0-	-36 B	-0-	444	3			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
01	465	N	412	-0-	-53 B	-0-	412	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	583	-0-	-37 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	574	-0-	-26 B	-0-	574	3			N	-0-					-0-
10	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	200	-0-	-40 B	-0-	200	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
*01	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
12	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
01	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-

BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	3			N	-0-					-0-
10	124	N	64	-0-	-60 B	-0-	64	3			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	119	-0-	-31 B	-0-	119	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
11	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	402	-0-	-32 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
*01	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
11	150	N	138	-0-	-12 B	-0-	138	3			N	-0-					-0-
12	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
01	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	810	N	788	-0-	-22 B	-0-	788	3			N	-0-					-0-
12	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*01	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	469	-0-	-41 B	-0-	469	3			N	-0-					-0-
10	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	496	N	476	-0-	-20 B	-0-	476	3			N	-0-					-0-
01	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
12	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
01	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-

CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
01	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
10	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
01	341	N	268	-0-	-73 B	-0-	268	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
11	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
12	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
10	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	3			N	-0-					-0-
12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	217	N	129	-0-	-88 B	-0-	129	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	333	-0-	-39 B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	321	-0-	-39 B	-0-	321	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
11	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
10	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
11	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
12	186	N	150	-0-	-36 B	-0-	150	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*01	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	65	-0-	-59 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	93	N	34	-0-	-59 B	-0-	34	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30 B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	256	-0-	-104 B	-0-	256	3			N	-0-					-0-
10	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-
11	300	N	149	-0-	-151 B	-0-	149	3			N	-0-					-0-
12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
11	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
12	155	N	107	-0-	-48 B	-0-	107	3			N	-0-					-0-
01	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
11	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
12	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
10	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
11	480	N	325	-0-	-155 B	-0-	325	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
*01	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-

FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
11	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
12	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
01	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	679	-0-	-3 B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	3			N	-0-					-0-
10	651	N	623	-0-	-28 B	-0-	623	3			N	-0-					-0-
11	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-
12	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
12	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	79	-0-	-107 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	119	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	428	-0-	-22 B	-0-	428	3			N	-0-					-0-
10	465	N	406	-0-	-59 B	-0-	406	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	191	-0-	-19 B	-0-	191	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	145	-0-	-35 B	-0-	145	3			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
*01	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	181	-0-	-67 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	223	-0-	-47 B	-0-	223	3			N	-0-					-0-
10	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
12	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	3			N	-0-					-0-
10	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
12	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
01	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

08	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

08	1364 #		1033	-0-	-331 B	-1764	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1764																	
09	1170	N	1096	-0-	-74 B	-1764	1096	3			N	-0-					-0-
10	1178	N	1198	-0-	20 B	-1744	1198	3			N	-0-					-0-
11	990	N	1175	-0-	185 B	-1559	1175	3			N	-0-					-0-
12	1147	N	1260	-0-	113 B	-1446	1260	3			N	-0-					-0-
01	1209	N	1360	-0-	151 B	-1295	1360	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	310	N	212	-0-	-98 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	239	-0-	-61 B	-0-	239	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

08	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
10	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	140	-0-	-10 B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
10	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
11	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
12	372	N	332	-0-	-40 B	-0-	332	3			N	-0-					-0-
01	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
01	372	N	299	-0-	-73 B	-0-	299	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
*01	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
11	480	N	360	-0-	-120 B	-0-	360	3			N	-0-					-0-
12	496	N	243	-0-	-253 B	-0-	243	3			N	-0-					-0-
01	465	N	355	-0-	-110 B	-0-	355	3			N	-0-					-0-

HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*01	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
01	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
12	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*01	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
01	341	N	222	-0-	-119 B	-0-	222	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
10	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
11	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
12	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
*01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	337	-0-	-35 B	-0-	337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
10	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
11	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	283	-0-	-89 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
12	372	N	176	-0-	-196 B	-0-	176	3			N	-0-					-0-
*01	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	3			N	-0-					-0-
10	93	N	70	-0-	-23 B	-0-	70	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	135	-0-	-15	B	-0-	135	3			N	-0-					-0-
10	155	N	42	-0-	-113	B	-0-	42	3			N	-0-					-0-
11	150	N	29	-0-	-121	B	-0-	29	3			N	-0-					-0-
12	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
*01	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

08	155	N	118	-0-	-37	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
11	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
12	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

08	279	N	258	-0-	-21	B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	256	-0-	-14	B	-0-	256	3			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
*01	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
10	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*01	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	412	-0-	-38 B	-0-	412	3			N	-0-					-0-
10	434	N	301	-0-	-133 B	-0-	301	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
12	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	263	-0-	-47 B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
11	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
01	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
01	558	N	524	-0-	-34 B	-0-	524	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
*01	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14 B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	361	-0-	-29 B	-0-	361	3			N	-0-					-0-
10	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
01	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	146	-0-	-71 B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
*01	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	141	-0-	-262 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	285	-0-	-105 B	-0-	285	3			N	-0-					-0-
10	403	N	314	-0-	-89 B	-0-	314	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	224	-0-	-55 B	-0-	224	3			N	-0-					-0-
11	300	N	298	-0-	-2 B	-0-	298	3			N	-0-					-0-
12	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	343	-0-	-17 B	-0-	343	3			N	-0-					-0-
10	372	N	339	-0-	-33 B	-0-	339	3			N	-0-					-0-
11	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
01	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5 B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
11	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
12	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
01	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
11	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
01	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
10	434	N	383	-0-	-51 B	-0-	383	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
12	372	N	330	-0-	-42 B	-0-	330	3			N	-0-					-0-
01	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
10	682	N	581	-0-	-101 B	-0-	581	3			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	682	N	596	-0-	-86 B	-0-	596	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
10	403	N	390	-0-	-13 B	-0-	390	3			N	-0-					-0-
11	450	N	423	-0-	-27 B	-0-	423	3			N	-0-					-0-
12	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	617	-0-	-3 B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
10	651	N	648	-0-	-3 B	-0-	648	3			N	-0-					-0-
11	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
*01	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
11	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
*01	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	349	-0-	-23 B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
12	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
01	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
10	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
*01	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	802	-0-	-8	B	-0-	802	3			N	-0-					-0-
10	837	N	785	-0-	-52	B	-0-	785	3			N	-0-					-0-
11	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
12	837	N	793	-0-	-44	B	-0-	793	3			N	-0-					-0-
*01	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	220	-0-	-90	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	230	-0-	-70	B	-0-	230	3			N	-0-					-0-
10	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
11	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	341	N	335	-0-	-6	B	-0-	335	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
11	150	N	133	-0-	-17	B	-0-	133	3			N	-0-					-0-
12	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
*01	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
10	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
11	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
01	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
10	310	N	250	-0-	-60 B	-0-	250	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
12	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
12	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
11	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
01	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	608	-0-	-52 B	-0-	608	3			N	-0-					-0-
10	620	N	541	-0-	-79 B	-0-	541	3			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
*01	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
01	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	496	N	445	-0-	-51 B	-0-	445	3			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
01	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-

NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
11	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
12	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	217	-0-	-23 B	-0-	217	3			N	-0-					-0-
10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	140	-0-	-46 B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
11	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	252	-0-	-151 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	287	-0-	-103 B	-0-	287	3			N	-0-					-0-
10	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-
11	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
12	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*01	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
12	403	N	320	-0-	-83 B	-0-	320	3			N	-0-					-0-
01	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*01	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
11	180	N	158	-0-	-22 B	-0-	158	3			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
10	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
11	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
01	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	3			N	-0-					-0-
01	248	N	240	-0-	-8 B	-0-	240	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	360	-0-	-43 B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
12	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
01	372	N	351	-0-	-21 B	-0-	351	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
11	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
12	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
12	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	208	-0-	-32 B	-0-	208	3			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
11	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
10	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
*01	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
11	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
01	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*01	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
11	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
12	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
01	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
10	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
11	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
01	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-

PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
12	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-
01	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	613	-0-	-17 B	-0-	613	3			N	-0-					-0-
10	620	N	615	-0-	-5 B	-0-	615	3			N	-0-					-0-
11	600	N	588	-0-	-12 B	-0-	588	3			N	-0-					-0-
12	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
01	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	414	-0-	-66 B	-0-	414	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	186	-0-	-24 B	-0-	186	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
11	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
10	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
11	240	N	205	-0-	-35 B	-0-	205	3			N	-0-					-0-
12	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	276	-0-	-34	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
01	341	N	321	-0-	-20	B	-0-	321	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*01	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
11	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
12	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
01	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	194	-0-	-16	B	-0-	194	3			N	-0-					-0-
10	248	N	184	-0-	-64	B	-0-	184	3			N	-0-					-0-
11	210	N	179	-0-	-31	B	-0-	179	3			N	-0-					-0-
12	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	253	-0-	-26	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
11	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
12	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
*01	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
11	180	N	165	-0-	-15	B	-0-	165	3			N	-0-					-0-
12	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
01	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
10	496	N	407	-0-	-89	B	-0-	407	3			N	-0-					-0-
11	420	N	390	-0-	-30	B	-0-	390	3			N	-0-					-0-
12	434	N	409	-0-	-25	B	-0-	409	3			N	-0-					-0-
01	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	299	-0-	-1	B	-0-	299	3			N	-0-					-0-
10	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
11	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	170	-0-	-10	B	-0-	170	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
12	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
01	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
10	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
10	372	N	346	-0-	-26	B	-0-	346	3			N	-0-					-0-
11	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
10	372	N	337	-0-	-35	B	-0-	337	3			N	-0-					-0-
11	390	N	313	-0-	-77	B	-0-	313	3			N	-0-					-0-
12	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
*01	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
10	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
11	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
12	713	N	690	-0-	-23	B	-0-	690	3			N	-0-					-0-
*01	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	728	-0-	-22	B	-0-	728	3			N	-0-					-0-
10	775	N	719	-0-	-56	B	-0-	719	3			N	-0-					-0-
11	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
*01	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*01	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	213	-0-	-97 B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	236	-0-	-64 B	-0-	236	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
01	310	N	294	-0-	-16 B	-0-	294	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
10	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
11	240	N	236	-0-	-4 B	-0-	236	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
10	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
11	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
12	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
01	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	3			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
12	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
11	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
12	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	395	-0-	-8 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
01	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	254	-0-	-16 B	-0-	254	3			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
11	270	N	249	-0-	-21 B	-0-	249	3			N	-0-					-0-
12	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*01	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	3			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
01	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	357	-0-	-15 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
12	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
01	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	297	-0-	-33 B	-0-	297	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
11	300	N	289	-0-	-11 B	-0-	289	3			N	-0-					-0-
12	310	N	247	-0-	-63 B	-0-	247	3			N	-0-					-0-
01	310	N	197	-0-	-113 B	-0-	197	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
11	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
*01	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
01	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
11	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
12	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-

WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	488	-0-	-39 B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	479	-0-	-31 B	-0-	479	3			N	-0-					-0-
10	527	N	479	-0-	-48 B	-0-	479	3			N	-0-					-0-
11	480	N	478	-0-	-2 B	-0-	478	3			N	-0-					-0-
12	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
10	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
01	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
10	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
11	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
12	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
*01	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	393	-0-	-10	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
11	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
*01	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
10	310	N	242	-0-	-68	B	-0-	242	3			N	-0-					-0-
11	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
12	248	N	236	-0-	-12	B	-0-	236	3			N	-0-					-0-
01	248	N	245	-0-	-3	B	-0-	245	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	155	N	140	-0-	-15	B	-0-	140	3			N	-0-					-0-
11	150	N	144	-0-	-6	B	-0-	144	3			N	-0-					-0-
12	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*01	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	361	-0-	-11	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	370	-0-	-20	B	-0-	370	3			N	-0-					-0-
10	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
11	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*01	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	336	-0-	-24 B	-0-	336	3			N	-0-					-0-
10	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	3			N	-0-					-0-
10	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
11	360	N	318	-0-	-42 B	-0-	318	3			N	-0-					-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-					-0-
01	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	267	-0-	-33 B	-0-	267	3			N	-0-					-0-
10	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
11	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
*01	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
11	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*01	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
12	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
01	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
10	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
11	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
*01	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-

MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
01	248	N	144	-0-	-104 B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
11	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
12	186	N	76	-0-	-110 B	-0-	76	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
10	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
11	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
12	155	N	65	-0-	-90 B	-0-	65	3			N	-0-					-0-
01	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	241	-0-	-29 B	-0-	241	3			N	-0-					-0-
10	279	N	233	-0-	-46 B	-0-	233	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	248	N	100	-0-	-148 B	-0-	100	3			N	-0-					-0-
01	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-

WESTFALL, VIGNA WELL #: 1 RRCID -> 027010 COMPL. DATE 01/12/1984 TOTAL DEPTH 2017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	462	-0-	-3 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
10	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
11	450	N	431	-0-	-19 B	-0-	431	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*01	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	434	N	274	-0-	-160 B	-0-	274	3			N	-0-					-0-
01	372	N	234	-0-	-138 B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
10	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
11	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
12	527	N	337	-0-	-190	B	-0-	337	3			N	-0-					-0-
01	465	N	192	-0-	-273	B	-0-	192	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	287	-0-	-85	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
10	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*01	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
01	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	186	-0-	-31	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
10	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
12	310	N	286	-0-	-24	B	-0-	286	3			N	-0-					-0-
*01	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	373	-0-	-92	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	350	-0-	-70	B	-0-	350	3			N	-0-					-0-
10	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
*01	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

08	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
12	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
*01	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	713	N	679	-0-	-34	B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
10	682	N	615	-0-	-67	B	-0-	615	3			N	-0-					-0-
11	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
12	651	N	477	-0-	-174	B	-0-	477	3			N	-0-					-0-
*01	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
12	93	N	68	-0-	-25	B	-0-	68	3			N	-0-					-0-
01	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

08	527	N	433	-0-	-94	B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	409	-0-	-41	B	-0-	409	3			N	-0-					-0-
10	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
11	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
12	434	N	426	-0-	-8	B	-0-	426	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

08	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
11	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
12	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
*01	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	168	-0-	-12 B	-0-	168	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
12	155	N	132	-0-	-23 B	-0-	132	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	545	-0-	-13 B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
10	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*01	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
10	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
11	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
12	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
10	310	N	288	-0-	-22 B	-0-	288	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
*01	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
11	450	N	393	-0-	-57 B	-0-	393	3			N	-0-					-0-
12	465	N	361	-0-	-104 B	-0-	361	3			N	-0-					-0-
01	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	56	-0-	-161 B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	159	-0-	-51 B	-0-	159	3			N	-0-					-0-
10	155	N	53	-0-	-102 B	-0-	53	3			N	-0-					-0-
11	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
12	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	329	-0-	-91 B	-0-	329	3			N	-0-					-0-
10	403	N	236	-0-	-167 B	-0-	236	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	3			N	-0-					-0-
10	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
11	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
01	93	N	49	-0-	-44 B	-0-	49	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
01	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
11	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
12	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	3			N	-0-					-0-

LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
12	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
*01	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	409	-0-	-41 B	-0-	409	3			N	-0-					-0-
10	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
12	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
*01	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	120	-0-	-35 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	3			N	-0-					-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
12	124	N	103	-0-	-21 B	-0-	103	3			N	-0-					-0-
01	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
10	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
11	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*01	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-

MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	92	-0-	-28 B	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
12	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
10	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-
*01	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
01	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
10	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LULA WELL #: 2 RRCID -> 095426 COMPL. DATE 05/20/1981 TOTAL DEPTH 2000 PERF. 1810 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
11	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
12	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	219	-0-	-51	B	-0-	219	3			N	-0-					-0-
10	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
11	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
12	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
01	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	279	-0-	-21	B	-0-	279	3			N	-0-					-0-
10	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
11	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
12	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
01	248	N	131	-0-	-117	B	-0-	131	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

08	217	N	215	-0-	-2	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	200	-0-	-10	B	-0-	200	3			N	-0-					-0-
10	217	N	198	-0-	-19	B	-0-	198	3			N	-0-					-0-
11	210	N	195	-0-	-15	B	-0-	195	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

08	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	155	-0-	-25	B	-0-	155	3			N	-0-					-0-
10	186	N	129	-0-	-57	B	-0-	129	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

08	248	N	208	-0-	-40	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
10	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
11	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
12	217	N	197	-0-	-20	B	-0-	197	3			N	-0-					-0-
*01	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

08	248	N	223	-0-	-25	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
10	248	N	185	-0-	-63	B	-0-	185	3			N	-0-					-0-
11	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
12	279	N	221	-0-	-58	B	-0-	221	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 1 RRCID -> 099271 COMPL. DATE 09/25/1981 TOTAL DEPTH 2460 PERF. 2335 - 2416

08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
12	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
12	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
*01	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	347	-0-	-13	B	-0-	347	3			N	-0-					-0-
10	341	N	303	-0-	-38	B	-0-	303	3			N	-0-					-0-
11	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
12	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
*01	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	20	-0-	-321	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	-0-	-0-	-330	B	-0-					N	-0-					-0-
10	186	N	13	-0-	-173	B	-0-	13	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	B	-0-					N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
10	651	N	521	-0-	-130	B	-0-	521	3			N	-0-					-0-
11	630	N	590	-0-	-40	B	-0-	590	3			N	-0-					-0-
12	651	N	611	-0-	-40	B	-0-	611	3			N	-0-					-0-
*01	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	348	-0-	-102 B	-0-	348	3			N	-0-					-0-
10	403	N	371	-0-	-32 B	-0-	371	3			N	-0-					-0-
11	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
12	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
01	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	140	-0-	-40 B	-0-	140	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	211	-0-	-59 B	-0-	211	3			N	-0-					-0-
10	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	528	-0-	-162 B	-0-	528	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
01	620	N	482	-0-	-138 B	-0-	482	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
10	651	N	500	-0-	-151 B	-0-	500	3			N	-0-					-0-
11	600	N	541	-0-	-59 B	-0-	541	3			N	-0-					-0-
12	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
01	496	N	361	-0-	-135 B	-0-	361	3			N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
10	124	N	2	-0-	-122 B	-0-	2	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*01	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	847	-0-	-203 B	-0-	847	3			N	-0-					-0-
10	1023	N	899	-0-	-124 B	-0-	899	3			N	-0-					-0-
11	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
01	899	N	761	-0-	-138 B	-0-	761	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	59	-0-	-65 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
11	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
12	217	N	149	-0-	-68 B	-0-	149	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
01	248	N	147	-0-	-101 B	-0-	147	3			N	-0-					-0-

MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	357	-0-	-46 B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
11	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
12	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
01	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	200	-0-	-48 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	187	-0-	-23 B	-0-	187	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-
11	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
10	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
11	1050	N	1025	-0-	-25 B	-0-	1025	3			N	-0-					-0-
12	1085	N	992	-0-	-93 B	-0-	992	3			N	-0-					-0-
01	1116	N	700	-0-	-416 B	-0-	700	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	1050	N	973	-0-	-77 B	-0-	973	3			N	-0-					-0-
12	961	N	764	-0-	-197 B	-0-	764	3			N	-0-					-0-
01	1023	N	875	-0-	-148 B	-0-	875	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
10	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
01	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
12	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
01	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					52
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					52
11	690	N	633	-0-	-57 B	-0-	633	3			N	-0-					52
12	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					52
01	682	N	639	-0-	-43 B	-0-	639	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
11	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	540	N	524	-0-	-16 B	-0-	524	3			N	-0-					-0-
12	527	N	510	-0-	-17 B	-0-	510	3			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1549	-0-	-63 B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-
11	1500	N	1480	-0-	-20 B	-0-	1480	3			N	-0-					-0-
12	1519	N	1445	-0-	-74 B	-0-	1445	3			N	-0-					-0-
01	1581	N	1439	-0-	-142 B	-0-	1439	3			N	-0-					-0-

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	481	-0-	-15 B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
12	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
01	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
10	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
11	660	N	650	-0-	-10 B	-0-	650	3			N	-0-					-0-
12	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
01	744	N	624	-0-	-120 B	-0-	624	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-
01	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	868	N	799	-0-	-69 B	-0-	799	3			N	-0-					-0-
01	930	N	851	-0-	-79 B	-0-	851	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	486	-0-	-84 B	-0-	486	3			N	-0-					-0-
10	558	N	511	-0-	-47 B	-0-	511	3			N	-0-					-0-
11	510	N	477	-0-	-33 B	-0-	477	3			N	-0-					-0-
12	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
01	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-

MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
12	372	N	359	-0-	-13 B	-0-	359	3			N	-0-					-0-
01	372	N	354	-0-	-18 B	-0-	354	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
12	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
01	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	234	-0-	-45 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
01	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
11	780	N	694	-0-	-86 B	-0-	694	3			N	-0-					-0-
12	744	N	654	-0-	-90 B	-0-	654	3			N	-0-					-0-
01	744	N	656	-0-	-88 B	-0-	656	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
10	372	N	363	-0-	-9 B	-0-	363	3			N	-0-					-0-
11	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
01	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
10	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
11	510	N	505	-0-	-5 B	-0-	505	3			N	-0-					-0-
12	527	N	478	-0-	-49 B	-0-	478	3			N	-0-					-0-
01	527	N	489	-0-	-38 B	-0-	489	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
12	589	N	520	-0-	-69 B	-0-	520	3			N	-0-					-0-
01	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	120	N	83	-0-	-37 B	-0-	83	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	19	-0-	-74 B	-0-	19	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	350	-0-	-53 B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
11	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
12	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
01	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	528	-0-	-30 B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	506	-0-	-4 B	-0-	506	3			N	-0-					-0-
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
12	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-
01	527	N	502	-0-	-25 B	-0-	502	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	685	-0-	-59 B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	682	N	645	-0-	-37 B	-0-	645	3			N	-0-					-0-
01	682	N	620	-0-	-62 B	-0-	620	3			N	-0-					-0-

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	578	-0-	-42 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	560	-0-	-10 B	-0-	560	3			N	-0-					-0-
10	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
11	570	N	568	-0-	-2 B	-0-	568	3			N	-0-					-0-
12	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
01	589	N	551	-0-	-38 B	-0-	551	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
11	360	N	310	-0-	-50 B	-0-	310	3			N	-0-					-0-
12	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
01	372	N	263	-0-	-109 B	-0-	263	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
12	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
01	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
11	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
01	620	N	516	-0-	-104 B	-0-	516	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
12	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
01	465	N	436	-0-	-29 B	-0-	436	3			N	-0-					-0-

HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
10	682	N	635	-0-	-47 B	-0-	635	3			N	-0-					-0-
11	660	N	576	-0-	-84 B	-0-	576	3			N	-0-					-0-
12	682	N	570	-0-	-112 B	-0-	570	3			N	-0-					-0-
01	620	N	561	-0-	-59 B	-0-	561	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	707	-0-	-6 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
11	690	N	627	-0-	-63 B	-0-	627	3			N	-0-					-0-
12	713	N	598	-0-	-115 B	-0-	598	3			N	-0-					-0-
01	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
12	310	N	302	-0-	-8 B	-0-	302	3			N	-0-					-0-
01	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	959	-0-	-1 B	-0-	959	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	990	N	950	-0-	-40 B	-0-	950	3			N	-0-					-0-
12	992	N	960	-0-	-32 B	-0-	960	3			N	-0-					-0-
*01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	481	-0-	-29 B	-0-	481	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
01	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	220	-0-	-80 B	-0-	220	3			N	-0-					-0-
10	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
11	240	N	199	-0-	-41 B	-0-	199	3			N	-0-					-0-
12	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
01	248	N	176	-0-	-72 B	-0-	176	3			N	-0-					-0-

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0- B	-0-	80	3	26	9	N	24					48
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	80	3	18	9	N	16					64
10	186	N	135	-0-	-51 B	-0-	106	3	29	9	N	26					90
11	90	N	88	-0-	-2 B	-0-	76	3	12	9	N	11					101
12	93	N	70	-0-	-23 B	-0-	53	3	17	9	N	15					116
01	124	N	63	-0-	-61 B	-0-	63	3			N	-0-					116

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
11	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
12	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
01	496	N	442	-0-	-54 B	-0-	442	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	460	-0-	-5 B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
01	465	N	409	-0-	-56 B	-0-	409	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	334	-0-	-7 B	-0-	334	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
12	341	N	305	-0-	-36 B	-0-	305	3			N	-0-					-0-
01	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
01	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
12	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-
01	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
11	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
12	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
01	124	N	97	-0-	-27 B	-0-	97	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
10	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
11	600	N	552	-0-	-48 B	-0-	552	3			N	-0-					-0-
12	589	N	545	-0-	-44 B	-0-	545	3			N	-0-					-0-
01	620	N	530	-0-	-90 B	-0-	530	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	510	N	471	-0-	-39 B	-0-	471	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	89	-0-	-35 B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
*01	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11 B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
01	465	N	400	-0-	-65 B	-0-	400	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
11	900	N	860	-0-	-40 B	-0-	860	3			N	-0-					-0-
12	930	N	855	-0-	-75 B	-0-	855	3			N	-0-					-0-
01	930	N	830	-0-	-100 B	-0-	830	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
12	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
01	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	519	-0-	-21 B	-0-	519	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
12	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-
01	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	544	-0-	-14 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-
01	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	159	N	159	-0-	-0-	B	-0-	159	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	154	N	154	-0-	-0-	B	-0-	154	3		N	-0-			-0-
10	162	N	162	-0-	-0-	B	-0-	162	3		N	-0-			-0-
11	150	N	148	-0-	-2	B	-0-	148	3		N	-0-			-0-
12	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-
*01	168	N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

08	434	N	424	-0-	-10	B	-0-	424	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	420	-0-	-0-	B	-0-	420	3		N	-0-			-0-
10	452	N	452	-0-	-0-	B	-0-	452	3		N	-0-			-0-
11	420	N	407	-0-	-13	B	-0-	407	3		N	-0-			-0-
12	434	N	417	-0-	-17	B	-0-	417	3		N	-0-			-0-
01	465	N	398	-0-	-67	B	-0-	398	3		N	-0-			-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

08	341	N	323	-0-	-18	B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	328	-0-	-32	B	-0-	328	3		N	-0-			-0-
10	372	N	347	-0-	-25	B	-0-	347	3		N	-0-			-0-
11	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
12	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
*01	355	N	355	-0-	-0-	B	-0-	355	3		N	-0-			-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

08	248	N	192	-0-	-56	B	-0-	192	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	171	-0-	-69	B	-0-	171	3		N	-0-			-0-
10	217	N	189	-0-	-28	B	-0-	189	3		N	-0-			-0-
11	180	N	170	-0-	-10	B	-0-	170	3		N	-0-			-0-
12	207	N	207	-0-	-0-	B	-0-	207	3		N	-0-			-0-
*01	202	N	202	-0-	-0-	B	-0-	202	3		N	-0-			-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-	

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
11	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	236	-0-	-34 B	-0-	236	3			N	-0-					-0-
10	279	N	246	-0-	-33 B	-0-	246	3			N	-0-					-0-
11	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	3			N	-0-					-0-
10	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
11	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

08	217	N	132	-0-	-85 B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	67	-0-	-113 B	-0-	67	3			N	-0-					-0-
10	186	N	68	-0-	-118 B	-0-	68	3			N	-0-					-0-
11	120	N	44	-0-	-76 B	-0-	44	3			N	-0-					-0-
12	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

08	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

08	93	N	66	-0-	-27 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	3			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
11	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
12	465	N	442	-0-	-23 B	-0-	442	3			N	-0-					-0-
*01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
10	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	1302	N	1232	-0-	-70 B	-0-	1232	3			N	-0-					-0-
01	1302	N	1201	-0-	-101 B	-0-	1201	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
*01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	802	-0-	-4 B	-0-	802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	723	-0-	-57 B	-0-	723	3			N	-0-					-0-
10	868	N	772	-0-	-96 B	-0-	772	3			N	-0-					-0-
11	780	N	733	-0-	-47 B	-0-	733	3			N	-0-					-0-
12	744	N	692	-0-	-52 B	-0-	692	3			N	-0-					-0-
01	775	N	735	-0-	-40 B	-0-	735	3			N	-0-					-0-

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 08/31/2000 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1490	-0-	-91 B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1386	-0-	-114 B	-0-	1386	3			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
12	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
01	1581	N	1547	-0-	-34 B	-0-	1547	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 03/19/2001 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	772	-0-	-34 B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	3			N	-0-					-0-
10	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	3			N	-0-					-0-
12	775	N	677	-0-	-98 B	-0-	677	3			N	-0-					-0-
*01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	626	-0-	-118 B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	616	-0-	-44 B	-0-	616	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
12	651	N	528	-0-	-123 B	-0-	528	3			N	-0-					-0-
01	651	N	617	-0-	-34 B	-0-	617	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	709	-0-	-41 B	-0-	709	3			N	-0-					-0-
10	744	N	733	-0-	-11 B	-0-	733	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	622	-0-	-122 B	-0-	622	3			N	-0-					-0-
01	744	N	696	-0-	-48 B	-0-	696	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	525	-0-	-33 B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
01	527	N	507	-0-	-20 B	-0-	507	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 04/04/2001 TOTAL DEPTH 2308 PERF. 2172 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	292	-0-	-49 B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
10	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
01	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	82	-0-	-38 B	-0-	82	3			N	-0-					-0-
10	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
11	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	592	-0-	-121 B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	682	N	650	-0-	-32 B	-0-	650	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
01	651	N	560	-0-	-91 B	-0-	560	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	346	-0-	-26 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
11	720	N	717	-0-	-3 B	-0-	717	3			N	-0-					-0-
12	744	N	704	-0-	-40 B	-0-	704	3			N	-0-					-0-
01	775	N	740	-0-	-35 B	-0-	740	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
11	480	N	461	-0-	-19 B	-0-	461	3			N	-0-					-0-
12	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
01	496	N	483	-0-	-13 B	-0-	483	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 09/21/2002 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
10	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
11	870	N	838	-0-	-32 B	-0-	838	3			N	-0-					-0-
12	868	N	815	-0-	-53 B	-0-	815	3			N	-0-					-0-
01	899	N	844	-0-	-55 B	-0-	844	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1045	-0-	-9 B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1020	N	976	-0-	-44 B	-0-	976	3			N	-0-					-0-
12	1023	N	946	-0-	-77 B	-0-	946	3			N	-0-					-0-
01	1023	N	983	-0-	-40 B	-0-	983	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	574	-0-	-139 B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
11	570	N	536	-0-	-34 B	-0-	536	3			N	-0-					-0-
12	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	228	-0-	-20 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
11	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	3			N	-0-					-0-
01	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	641	-0-	-72 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
11	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
12	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
12	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
01	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	439	-0-	-26 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	420	N	419	-0-	-1 B	-0-	419	3			N	-0-					-0-
12	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
01	434	N	390	-0-	-44 B	-0-	390	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 03/20/2003 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	746	-0-	-60 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
11	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
12	744	N	677	-0-	-67 B	-0-	677	3			N	-0-					-0-
01	744	N	650	-0-	-94 B	-0-	650	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	501	-0-	-26 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
10	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
11	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
12	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
*01	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	501	-0-	-57 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	527	N	485	-0-	-42 B	-0-	485	3			N	-0-					-0-
*01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 04/07/2003 TOTAL DEPTH 2577 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	251	-0-	-28 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-
01	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	660	N	628	-0-	-32 B	-0-	628	3			N	-0-					-0-
12	651	N	608	-0-	-43 B	-0-	608	3			N	-0-					-0-
01	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
11	90	N	81	-0-	-9 B	-0-	81	3			N	-0-					-0-
12	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
01	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	600	N	590	-0-	-10 B	-0-	590	3			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	405	-0-	-15 B	-0-	405	3			N	-0-					-0-
12	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-
01	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	585	-0-	-4 B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
10	589	N	578	-0-	-11 B	-0-	578	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
01	589	N	563	-0-	-26 B	-0-	563	3			N	-0-					-0-

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
10	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
01	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	985	-0-	-38	B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	991	N	991	-0-	-0-	B	-0-	991	3			N	-0-					-0-
10	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
11	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
12	1023	N	1011	-0-	-12	B	-0-	1011	3			N	-0-					-0-
*01	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
10	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
11	930	N	877	-0-	-53	B	-0-	877	3			N	-0-					-0-
12	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
01	930	N	883	-0-	-47	B	-0-	883	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

08	558	N	528	-0-	-30	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-
10	527	N	519	-0-	-8	B	-0-	519	3			N	-0-					-0-
11	510	N	488	-0-	-22	B	-0-	488	3			N	-0-					-0-
12	527	N	490	-0-	-37	B	-0-	490	3			N	-0-					-0-
01	527	N	514	-0-	-13	B	-0-	514	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

08	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
11	600	N	529	-0-	-71	B	-0-	529	3			N	-0-					-0-
12	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
*01	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

08	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
10	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
11	660	N	634	-0-	-26	B	-0-	634	3			N	-0-					-0-
12	682	N	605	-0-	-77	B	-0-	605	3			N	-0-					-0-
01	682	N	653	-0-	-29	B	-0-	653	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	392	-0-	-42 B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	3			N	-0-					-0-
01	434	N	395	-0-	-39 B	-0-	395	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
12	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
01	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	189	-0-	-28 B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
11	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
12	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
01	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					91
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	429	-0-	-21 B	-0-	429	3			N	-0-					91
10	500	N	500	-0-	-0- B	-0-	499	3	1	9	N	1					92
11	450	N	433	-0-	-17 B	-0-	433	3			N	-0-					92
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					92
01	496	N	443	-0-	-53 B	-0-	443	3			N	-0-					92

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/09/2005 TOTAL DEPTH 2617 PERF. 2412 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-
11	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
12	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
01	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	740	-0-	-128 B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-
11	720	N	705	-0-	-15 B	-0-	705	3			N	-0-					-0-
12	744	N	708	-0-	-36 B	-0-	708	3			N	-0-					-0-
01	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
12	434	N	388	-0-	-46 B	-0-	388	3			N	-0-					-0-
01	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
*01	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
12	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
01	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	549	-0-	-71 B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
10	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	527	N	524	-0-	-3 B	-0-	524	3			N	-0-					-0-
*01	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	714	-0-	-30 B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
11	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	868	N	822	-0-	-46 B	-0-	822	3			N	-0-					-0-

RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	959	-0-	-2 B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
10	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
11	930	N	833	-0-	-97 B	-0-	833	3			N	-0-					-0-
12	899	N	793	-0-	-106 B	-0-	793	3			N	-0-					-0-
01	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	495	-0-	-75 B	-0-	495	3			N	-0-					-0-
10	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
10	496	N	491	-0-	-5 B	-0-	491	3			N	-0-					-0-
11	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
12	496	N	456	-0-	-40 B	-0-	456	3			N	-0-					-0-
01	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	164	-0-	-22 B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
12	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
01	186	N	167	-0-	-19 B	-0-	167	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	484	-0-	-43 B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	558	N	521	-0-	-37 B	-0-	521	3			N	-0-					-0-
01	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	4	-0-	-10 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1362	-0-	-157 B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1320	N	1312	-0-	-8 B	-0-	1312	3			N	-0-					-0-
12	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
01	1519	N	1454	-0-	-65 B	-0-	1454	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1174	-0-	-66 B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
11	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-
12	1147	N	1072	-0-	-75 B	-0-	1072	3			N	-0-					-0-
01	1178	N	1111	-0-	-67 B	-0-	1111	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	124	-0-	-62	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	136	-0-	-44	B	-0-	136	3			N	-0-					-0-
10	186	N	155	-0-	-31	B	-0-	155	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	155	N	114	-0-	-41	B	-0-	114	3			N	-0-					-0-
01	155	N	128	-0-	-27	B	-0-	128	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1204	-0-	-67	B	-0-	1204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1099	-0-	-71	B	-0-	1099	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
11	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
12	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
01	1147	N	1085	-0-	-62	B	-0-	1085	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	570	N	556	-0-	-14	B	-0-	556	3			N	-0-					-0-
12	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-
01	558	N	520	-0-	-38	B	-0-	520	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	848	-0-	-20	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	798	-0-	-12	B	-0-	798	3			N	-0-					-0-
10	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
11	810	N	794	-0-	-16	B	-0-	794	3			N	-0-					-0-
12	837	N	782	-0-	-55	B	-0-	782	3			N	-0-					-0-
01	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1159	-0-	-143	B	-0-	1159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
10	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
11	1263	N	1263	-0-	-0-	B	-0-	1263	3			N	-0-					-0-
12	1271	N	1209	-0-	-62	B	-0-	1209	3			N	-0-					-0-
01	1302	N	1171	-0-	-131	B	-0-	1171	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1287	-0-	-46	B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
11	1260	N	1201	-0-	-59	B	-0-	1201	3			N	-0-					-0-
12	1271	N	1089	-0-	-182	B	-0-	1089	3			N	-0-					-0-
01	1271	N	1217	-0-	-54	B	-0-	1217	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	451	-0-	-45	B	-0-	451	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																		
09	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					81
10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					81
11	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					81
12	465	N	441	-0-	-24	B	-0-	441	3			N	-0-					81
*01	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	780	-0-	-26	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
10	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
12	775	N	735	-0-	-40	B	-0-	735	3			N	-0-					-0-
01	775	N	729	-0-	-46	B	-0-	729	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	505	-0-	-22	B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
10	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
11	480	N	479	-0-	-1	B	-0-	479	3			N	-0-					-0-
12	496	N	434	-0-	-62	B	-0-	434	3			N	-0-					-0-
01	496	N	470	-0-	-26	B	-0-	470	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
10	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
11	540	N	532	-0-	-8	B	-0-	532	3			N	-0-					-0-
12	527	N	511	-0-	-16	B	-0-	511	3			N	-0-					-0-
01	558	N	499	-0-	-59	B	-0-	499	3			N	-0-					-0-

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	579	-0-	-72	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
10	635	N	635	-0-	-0-	B	-0-	635	3			N	-0-					-0-
11	570	N	552	-0-	-18	B	-0-	552	3			N	-0-					-0-
12	589	N	552	-0-	-37	B	-0-	552	3			N	-0-					-0-
01	620	N	586	-0-	-34	B	-0-	586	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
11	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
12	186	N	164	-0-	-22	B	-0-	164	3			N	-0-					-0-
01	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
12	403	N	373	-0-	-30 B	-0-	373	3			N	-0-					-0-
01	434	N	359	-0-	-75 B	-0-	359	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	944	-0-	-17 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	851	-0-	-49 B	-0-	851	3			N	-0-					-0-
10	899	N	870	-0-	-29 B	-0-	870	3			N	-0-					-0-
11	900	N	818	-0-	-82 B	-0-	818	3			N	-0-					-0-
12	868	N	551	-0-	-317 B	-0-	551	3			N	-0-					-0-
01	868	N	730	-0-	-138 B	-0-	730	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 02/21/2006 TOTAL DEPTH 2650 PERF. 2482 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	382	-0-	-8 B	-0-	382	3			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
12	403	N	382	-0-	-21 B	-0-	382	3			N	-0-					-0-
*01	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	547	-0-	-11 B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
10	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	558	N	499	-0-	-59 B	-0-	499	3			N	-0-					-0-
01	527	N	508	-0-	-19 B	-0-	508	3			N	-0-					-0-

GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
01	279	N	241	-0-	-38 B	-0-	241	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
01	279	N	211	-0-	-68 B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	373	-0-	-61 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
12	403	N	374	-0-	-29 B	-0-	374	3			N	-0-					-0-
01	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	629	-0-	-31 B	-0-	629	3			N	-0-					-0-
10	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
11	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
12	651	N	598	-0-	-53 B	-0-	598	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	210	-0-	-131 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	181	-0-	-89 B	-0-	181	3			N	-0-					-0-
10	248	N	203	-0-	-45 B	-0-	203	3			N	-0-					-0-
11	210	N	180	-0-	-30 B	-0-	180	3			N	-0-					-0-
12	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
01	217	N	173	-0-	-44 B	-0-	173	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
12	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
10	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
11	450	N	419	-0-	-31 B	-0-	419	3			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	465	N	440	-0-	-25 B	-0-	440	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
11	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
12	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
01	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	696	-0-	-79 B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
11	660	N	638	-0-	-22 B	-0-	638	3			N	-0-					-0-
12	713	N	676	-0-	-37 B	-0-	676	3			N	-0-					-0-
01	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	618	-0-	-33 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	600	N	579	-0-	-21 B	-0-	579	3			N	-0-					-0-
12	620	N	601	-0-	-19 B	-0-	601	3			N	-0-					-0-
01	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	588	-0-	-32 B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	570	N	509	-0-	-61 B	-0-	509	3			N	-0-					-0-
12	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
01	620	N	506	-0-	-114 B	-0-	506	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	360	N	345	-0-	-15 B	-0-	345	3			N	-0-					-0-
12	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
01	372	N	364	-0-	-8 B	-0-	364	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	654	-0-	-28 B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
12	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
*01	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
12	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
12	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
10	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	744	N	686	-0-	-58 B	-0-	686	3			N	-0-					-0-
01	775	N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	598	-0-	-22 B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
11	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
12	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
01	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
01	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
11	420	N	395	-0-	-25 B	-0-	395	3			N	-0-					-0-
12	434	N	394	-0-	-40 B	-0-	394	3			N	-0-					-0-
01	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	499	-0-	-11 B	-0-	499	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
*01	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1201	-0-	-39 B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
10	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
11	1170	N	1105	-0-	-65 B	-0-	1105	3			N	-0-					-0-
12	1240	N	1176	-0-	-64 B	-0-	1176	3			N	-0-					-0-
01	1333	N	1150	-0-	-183 B	-0-	1150	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	92	-0-	-63 B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
11	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
01	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
10	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	558	N	502	-0-	-56 B	-0-	502	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
11	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
12	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
01	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	559	-0-	-61 B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
11	540	N	521	-0-	-19 B	-0-	521	3			N	-0-					-0-
12	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
01	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	325	-0-	-16 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
01	341	N	302	-0-	-39 B	-0-	302	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
10	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
11	390	N	378	-0-	-12 B	-0-	378	3			N	-0-					-0-
12	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
01	434	N	381	-0-	-53 B	-0-	381	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
10	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
11	720	N	689	-0-	-31 B	-0-	689	3			N	-0-					-0-
12	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
01	775	N	726	-0-	-49 B	-0-	726	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
10	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
12	496	N	437	-0-	-59 B	-0-	437	3			N	-0-					-0-
*01	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	295	-0-	-46 B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	271	-0-	-29 B	-0-	271	3			N	-0-					-0-
10	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
11	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
12	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
*01	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	819	-0-	-321 B	-0-	819	3			N	-0-					-0-
10	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
11	900	N	789	-0-	-111 B	-0-	789	3			N	-0-					-0-
12	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
01	1023	N	855	-0-	-168 B	-0-	855	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					35
10	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					35
11	1050	N	990	-0-	-60 B	-0-	990	3			N	-0-					35
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					35
01	1116	N	1017	-0-	-99 B	-0-	1017	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	563	-0-	-57 B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	567	-0-	-33 B	-0-	567	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
12	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
01	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1011	-0-	-43 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
10	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
11	990	N	914	-0-	-76 B	-0-	914	3			N	-0-					-0-
12	992	N	916	-0-	-76 B	-0-	916	3			N	-0-					-0-
01	1054	N	904	-0-	-150 B	-0-	904	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3051	-0-	-49 B	-0-	3051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
10	3146	N	3146	-0-	-0- B	-0-	3146	3			N	-0-					-0-
11	2954	N	2954	-0-	-0- B	-0-	2954	3			N	-0-					-0-
12	3100	N	2967	-0-	-133 B	-0-	2967	3			N	-0-					-0-
01	3131	N	2913	-0-	-218 B	-0-	2913	3			N	-0-					-0-

CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	928	-0-	-2 B	-0-	928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
11	900	N	853	-0-	-47 B	-0-	853	3			N	-0-					-0-
12	930	N	821	-0-	-109 B	-0-	821	3			N	-0-					-0-
01	961	N	872	-0-	-89 B	-0-	872	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
*01	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
12	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
*01	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	765	-0-	-72 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
11	750	N	735	-0-	-15 B	-0-	735	3			N	-0-					-0-
12	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
01	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
01	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	207	-0-	-41 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
10	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-
12	217	N	161	-0-	-56 B	-0-	161	2			N	-0-					-0-
01	217	N	157	-0-	-60 B	-0-	157	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3 B	-0-	214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
10	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-
11	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
12	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
01	217	N	116	-0-	-101 B	-0-	116	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
12	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
01	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	271	-0-	-39 B	-0-	271	2			N	-0-					-0-
01	310	N	29	-0-	-281 B	-0-	29	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
12	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
10	527	N	469	-0-	-58 B	-0-	469	2			N	-0-					-0-
11	450	N	433	-0-	-17 B	-0-	433	2			N	-0-					-0-
12	465	N	357	-0-	-108 B	-0-	357	2			N	-0-					-0-
01	465	N	382	-0-	-83 B	-0-	382	2			N	-0-					-0-

BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
10	403	N	354	-0-	-49 B	-0-	354	2			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
12	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
01	341	N	287	-0-	-54 B	-0-	287	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
10	279	N	210	-0-	-69 B	-0-	210	2			N	-0-					-0-
11	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
12	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-
01	217	N	167	-0-	-50 B	-0-	167	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
01	155	N	114	-0-	-41 B	-0-	114	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
10	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
11	240	N	238	-0-	-2 B	-0-	238	2			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
01	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
*01	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	777	-0-	-60 B	-0-	777	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
10	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
11	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
12	744	N	628	-0-	-116 B	-0-	628	2			N	-0-					-0-
01	806	N	568	-0-	-238 B	-0-	568	2			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
12	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
10	279	N	253	-0-	-26 B	-0-	253	2			N	-0-					-0-
11	240	N	222	-0-	-18 B	-0-	222	2			N	-0-					-0-
12	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
01	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	2			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	2			N	-0-					-0-
12	279	N	243	-0-	-36 B	-0-	243	2			N	-0-					-0-
01	310	N	222	-0-	-88 B	-0-	222	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
10	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
11	210	N	179	-0-	-31 B	-0-	179	2			N	-0-					-0-
12	186	N	152	-0-	-34 B	-0-	152	2			N	-0-					-0-
01	186	N	142	-0-	-44 B	-0-	142	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	465	N	386	-0-	-79 B	-0-	386	2			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	372	N	283	-0-	-89 B	-0-	283	2			N	-0-					-0-
01	372	N	317	-0-	-55 B	-0-	317	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	569	-0-	-51 B	-0-	569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-
10	620	N	570	-0-	-50 B	-0-	570	2			N	-0-					-0-
11	540	N	508	-0-	-32 B	-0-	508	2			N	-0-					-0-
12	558	N	419	-0-	-139 B	-0-	419	2			N	-0-					-0-
01	558	N	447	-0-	-111 B	-0-	447	2			N	-0-					-0-

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
01	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	497	N	497	-0-	-0- B	-0-	497	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
10	496	N	394	-0-	-102 B	-0-	394	2			N	-0-					-0-
11	480	N	415	-0-	-65 B	-0-	415	2			N	-0-					-0-
12	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
01	403	N	333	-0-	-70 B	-0-	333	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	275	-0-	-221 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	247	-0-	-173 B	-0-	247	2			N	-0-					-0-
10	341	N	268	-0-	-73 B	-0-	268	2			N	-0-					-0-
11	270	N	245	-0-	-25 B	-0-	245	2			N	-0-					-0-
12	248	N	217	-0-	-31 B	-0-	217	2			N	-0-					-0-
01	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
11	30	N	8	-0-	-22 B	-0-	8	2			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
01	6	N	2	-0-	-4 B	-0-	2	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
12	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
01	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	403	N	382	-0-	-21 B	-0-	382	2			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
12	341	N	290	-0-	-51 B	-0-	290	2			N	-0-					-0-
01	372	N	251	-0-	-121 B	-0-	251	2			N	-0-					-0-

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-
11	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
12	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
01	248	N	154	-0-	-94 B	-0-	154	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
*01	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
12	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	716	-0-	-28 B	-0-	716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	806	N	747	-0-	-59 B	-0-	747	2			N	-0-					-0-
11	690	N	672	-0-	-18 B	-0-	672	2			N	-0-					-0-
12	713	N	456	-0-	-257 B	-0-	456	2			N	-0-					-0-
01	744	N	1	-0-	-743 B	-0-	1	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
12	217	N	197	-0-	-20 B	-0-	197	2			N	-0-					-0-
01	217	N	178	-0-	-39 B	-0-	178	2			N	-0-					-0-

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	59	-0-	-31 B	-0-	59	2			N	-0-					-0-
10	93	N	67	-0-	-26 B	-0-	67	2			N	-0-					-0-
11	90	N	49	-0-	-41 B	-0-	49	2			N	-0-					-0-
12	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
01	62	N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2 B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-
11	90	N	65	-0-	-25 B	-0-	65	2			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	342	-0-	-61 B	-0-	342	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	311	N	311	-0-	-0- B	-0-	311	2			N	-0-					-0-
10	372	N	349	-0-	-23 B	-0-	349	2			N	-0-					-0-
11	330	N	318	-0-	-12 B	-0-	318	2			N	-0-					-0-
12	310	N	292	-0-	-18 B	-0-	292	2			N	-0-					-0-
01	341	N	241	-0-	-100 B	-0-	241	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	2			N	-0-					-0-
11	450	N	430	-0-	-20 B	-0-	430	2			N	-0-					-0-
12	465	N	402	-0-	-63 B	-0-	402	2			N	-0-					-0-
01	465	N	357	-0-	-108 B	-0-	357	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	206	N	206	-0-	-0- B	-0-	206	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	194	2			N	-0-					-0-
12	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
01	217	N	162	-0-	-55 B	-0-	162	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
10	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
12	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-
01	186	N	165	-0-	-21 B	-0-	165	2			N	-0-					-0-

LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	269	-0-	-72 B	-0-	269	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	434	N	192	-0-	-242 B	-0-	192	2			N	-0-					-0-
11	270	N	246	-0-	-24 B	-0-	246	2			N	-0-					-0-
12	248	N	187	-0-	-61 B	-0-	187	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
10	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
11	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
12	651	N	599	-0-	-52 B	-0-	599	2			N	-0-					-0-
01	806	N	659	-0-	-147 B	-0-	659	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	264	N	264	-0-	-0-	B	-0-	264	2		N	-0-			-0-
10	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-			-0-
11	180	N	150	-0-	-30	B	-0-	150	2		N	-0-			-0-
12	279	N	157	-0-	-122	B	-0-	157	2		N	-0-			-0-
01	155	N	131	-0-	-24	B	-0-	131	2		N	-0-			-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	51	-0-	-11	B	-0-	51	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-			-0-
11	60	N	53	-0-	-7	B	-0-	53	2		N	-0-			-0-
12	93	N	60	-0-	-33	B	-0-	60	2		N	-0-			-0-
01	62	N	16	-0-	-46	B	-0-	16	2		N	-0-			-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	136	-0-	-81	B	-0-	136	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	112	-0-	-98	B	-0-	112	2		N	-0-			-0-
10	186	N	122	-0-	-64	B	-0-	122	2		N	-0-			-0-
11	120	N	112	-0-	-8	B	-0-	112	2		N	-0-			-0-
12	124	N	75	-0-	-49	B	-0-	75	2		N	-0-			-0-
01	124	N	57	-0-	-67	B	-0-	57	2		N	-0-			-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
10	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
11	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
12	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-
01	1	N	1	-0-	-0-	B	-0-	1	2		N	-0-			-0-

BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	82	N	82	-0-	-0-	B	-0-	82	2		N	-0-			-0-
10	78	N	78	-0-	-0-	B	-0-	78	2		N	-0-			-0-
11	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
12	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
01	62	N	41	-0-	-21	B	-0-	41	2		N	-0-			-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4	N	NO RPT	-0-	-4	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	8	N	NO RPT	-0-	-8	B	-0-				N	NO RPT			-0-
10	6	N	NO RPT	-0-	-6	B	-0-				N	NO RPT			-0-
11	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1097	N	1097	-0-	-0-	B	-0-	1097	2			N	-0-					-0-
10	1054	N	934	-0-	-120	B	-0-	934	2			N	-0-					-0-
11	1080	N	1052	-0-	-28	B	-0-	1052	2			N	-0-					-0-
12	1147	N	1060	-0-	-87	B	-0-	1060	2			N	-0-					-0-
*01	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	68	-0-	-118	B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	191	N	191	-0-	-0-	B	-0-	191	2			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	2			N	-0-					-0-
11	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
12	186	N	54	-0-	-132	B	-0-	54	2			N	-0-					-0-
*01	103	N	103	-0-	-0-	B	-0-	103	2			N	-0-					-0-

HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
12	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
*01	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
10	713	N	621	-0-	-92 B	-0-	621	3			N	-0-					-0-
11	660	N	648	-0-	-12 B	-0-	648	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*01	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
11	150	N	117	-0-	-33 B	-0-	117	3			N	-0-					-0-
12	155	N	125	-0-	-30 B	-0-	125	3			N	-0-					-0-
*01	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-

PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

08	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
11	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	114	-0-	-72 B	-0-	114	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	186	N	14	-0-	-172 B	-0-	14	3			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
12	62	N	29	-0-	-33 B	-0-	29	3			N	-0-					-0-
*01	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
11	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
*01	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-

RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
11	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
12	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
01	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
11	30	N	10	-0-	-20 B	-0-	10	3			N	-0-					-0-
12	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
10	589	N	442	-0-	-147 B	-0-	442	3			N	-0-					-0-
11	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
12	651	N	443	-0-	-208 B	-0-	443	3			N	-0-					-0-
*01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	122	-0-	-28 B	-0-	122	3			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	3			N	-0-					-0-
11	150	N	129	-0-	-21 B	-0-	129	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
11	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
01	527	N	486	-0-	-41 B	-0-	486	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96 B	-0-	276	3			N	-0-					-0-
11	330	N	320	-0-	-10 B	-0-	320	3			N	-0-					-0-
12	341	N	196	-0-	-145 B	-0-	196	3			N	-0-					-0-
*01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DELQ PR			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		10	-0-	10	B	10	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			10															
09	14B2 EXT		15	-0-	15	B	25	15	3			N	-0-					-0-
10	14B2 EXT		11	-0-	11	B	36	11	3			N	-0-					-0-
11	14B2 EXT		13	-0-	13	B	49	13	3			N	-0-					-0-
12	14B2 EXT		11	-0-	11	B	60	11	3			N	-0-					-0-
01	14B2 EXT		10	-0-	10	B	70	10	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
10	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
11	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
*01	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
11	90	N	87	-0-	-3	B	-0-	87	3			N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-

LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
10	155	N	126	-0-	-29	B	-0-	126	3			N	-0-					-0-
11	150	N	81	-0-	-69	B	-0-	81	3			N	-0-					-0-
12	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
01	124	N	81	-0-	-43	B	-0-	81	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
10	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

08	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
11	450	N	299	-0-	-151 B	-0-	299	3			N	-0-					-0-
12	465	N	272	-0-	-193 B	-0-	272	3			N	-0-					-0-
01	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
*01	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
10	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
10	155	N	14	-0-	-141	B	-0-	14	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
10	62	N	43	-0-	-19	B	-0-	43	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	900	-0-	-30	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	868	-0-	-2	B	-0-	868	3			N	-0-					-0-
10	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
11	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
12	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
*01	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	202	-0-	-8	B	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	3			N	-0-					-0-
11	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
12	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
11	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
12	341	N	72	-0-	-269	B	-0-	72	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	27	-0-	-3	B	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	31	N	29	-0-	-2	B	-0-	29	3			N	-0-					-0-
*01	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
10	416	N	391	-0-	-25	B	-0-	391	3			N	-0-					-0-
11	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
12	343	N	156	-0-	-187	B	-0-	156	3			N	-0-					-0-
*01	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
11	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
01	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	204	-0-	-44 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	209	-0-	-1 B	-0-	209	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
01	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	84	-0-	-381 B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
12	372	N	159	-0-	-213 B	-0-	159	3			N	-0-					-0-
01	186	N	30	-0-	-156 B	-0-	30	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	314	-0-	-27 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	216	-0-	-114 B	-0-	216	3			N	-0-					-0-
10	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
11	300	N	113	-0-	-187 B	-0-	113	3			N	-0-					-0-
12	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	3			N	-0-					-0-

BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2 B	-0-	153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
11	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
12	155	N	109	-0-	-46 B	-0-	109	2			N	-0-					-0-
01	155	N	102	-0-	-53 B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	188	-0-	-22 B	-0-	188	3			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
11	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
12	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52 B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
11	60	N	19	-0-	-41 B	-0-	19	3			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	1	-0-	-5 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	3	-0-	-8 B	-0-	3	3			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
12	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
10	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
12	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
01	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	129	-0-	-21 B	-0-	129	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
11	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
01	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	60	N	21	-0-	-39 B	-0-	21	2			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
01	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	2			N	-0-					-0-
11	90	N	64	-0-	-26 B	-0-	64	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	87	-0-	-33 B	-0-	87	2			N	-0-					-0-
10	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
11	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	155	N	122	-0-	-33 B	-0-	122	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	253	-0-	-17 B	-0-	253	2			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
11	270	N	133	-0-	-137 B	-0-	133	2			N	-0-					-0-
12	248	N	218	-0-	-30 B	-0-	218	2			N	-0-					-0-
01	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
10	310	N	268	-0-	-42 B	-0-	268	2			N	-0-					-0-
11	300	N	190	-0-	-110 B	-0-	190	2			N	-0-					-0-
12	341	N	207	-0-	-134 B	-0-	207	2			N	-0-					-0-
01	279	N	213	-0-	-66 B	-0-	213	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	868	N	507	-0-	-361 B	-0-	507	3			N	-0-					-0-
11	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
12	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
01	496	N	329	-0-	-167 B	-0-	329	3			N	-0-					-0-

HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	835	-0-	-95 B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
10	651	N	454	-0-	-197 B	-0-	454	3			N	-0-					-0-
11	810	N	631	-0-	-179 B	-0-	631	3			N	-0-					-0-
12	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
*01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	513	-0-	-262 B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	492	-0-	-168 B	-0-	492	3			N	-0-					-0-
10	589	N	380	-0-	-209 B	-0-	380	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
12	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	R	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	R	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
12	93	N	65	-0-	-28 B	-0-	65	3			N	-0-					-0-
01	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	3			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
12	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-

PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	15	N	5	-0-	-10 B	-0-	5	2			N	-0-					-0-
11	12	N	6	-0-	-6 B	-0-	6	2			N	-0-					-0-
12	12	N	4	-0-	-8 B	-0-	4	2			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, JAMES K. //CONT.// 932957
BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
10	62	N	38	-0-	-24 B	-0-	38	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	62	N	44	-0-	-18 B	-0-	44	2			N	-0-					-0-
*01	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
12	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	13	-0-	-47 B	-0-	13	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
11	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
12	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-

BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27 B	-0-	35	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
09	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78
10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					78
11	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					78
12	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78
*01	37	N	37	-0-	-0- B	-0-	37	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27 B	-0-	35	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	11	-0-	-19 B	-0-	11	2			Y	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	2			Y	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			Y	-0-					-0-
12	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			Y	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, JAMES K. //CONT.// 932957
WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
12	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-
*01	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	3			N	-0-					-0-
12	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
01	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
12	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-

GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	300	N	299	-0-	-1 B	-0-	299	3			N	-0-					-0-
12	310	N	291	-0-	-19 B	-0-	291	3			N	-0-					-0-
01	372	N	274	-0-	-98 B	-0-	274	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
*01	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	214	N	214	-0-	-0- B	-0-	13	1	201	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	203	-0-	-7 B	-0-	13	1	190	2	N	-0-			-0-
10	217	N	154	-0-	-63 B	-0-	13	1	141	2	N	-0-			-0-
11	210	N	186	-0-	-24 B	-0-	13	1	173	2	N	-0-			-0-
12	217	N	152	-0-	-65 B	-0-	13	1	139	2	N	-0-			-0-
*01	184	N	184	-0-	-0- B	-0-	13	1	171	2	N	-0-			-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	213	-0-	-4 B	-0-	13	1	200	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	343	N	343	-0-	-0- B	-0-	22	1	321	2	N	-0-			-0-
10	282	N	282	-0-	-0- B	-0-	25	1	257	2	N	-0-			-0-
11	323	N	323	-0-	-0- B	-0-	25	1	298	2	N	-0-			-0-
12	341	N	278	-0-	-63 B	-0-	25	1	253	2	N	-0-			-0-
01	279	N	195	-0-	-84 B	-0-	25	1	170	2	N	-0-			-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	262	N	262	-0-	-0- B	-0-	16	1	246	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	326	N	326	-0-	-0- B	-0-	21	1	305	2	N	-0-			-0-
10	264	N	264	-0-	-0- B	-0-	23	1	241	2	N	-0-			-0-
11	313	N	313	-0-	-0- B	-0-	23	1	290	2	N	-0-			-0-
12	261	N	261	-0-	-0- B	-0-	23	1	238	2	N	-0-			-0-
*01	230	N	230	-0-	-0- B	-0-	23	1	207	2	N	-0-			-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	132	N	132	-0-	-0- B	-0-	8	1	124	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	101	-0-	-19 B	-0-	6	1	95	2	N	-0-			-0-
10	124	N	37	-0-	-87 B	-0-	3	1	34	2	N	-0-			-0-
11	120	N	68	-0-	-52 B	-0-	3	1	65	2	N	-0-			-0-
12	93	N	37	-0-	-56 B	-0-	3	1	34	2	N	-0-			-0-
*01	95	N	95	-0-	-0- B	-0-	3	1	92	2	N	-0-			-0-

PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	276	N	276	-0-	-0- B	-0-	17	1	259	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	196	N	196	-0-	-0- B	-0-	12	1	184	2	N	-0-			-0-
10	140	N	140	-0-	-0- B	-0-	12	1	128	2	N	-0-			-0-
11	176	N	176	-0-	-0- B	-0-	12	1	164	2	N	-0-			-0-
12	138	N	138	-0-	-0- B	-0-	12	1	126	2	N	-0-			-0-
*01	233	N	233	-0-	-0- B	-0-	12	1	221	2	N	-0-			-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	12	1	185	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	215	N	215	-0-	-0- B	-0-	14	1	201	2	N	-0-			-0-
10	244	N	244	-0-	-0- B	-0-	21	1	223	2	N	-0-			-0-
11	203	N	203	-0-	-0- B	-0-	21	1	182	2	N	-0-			-0-
12	241	N	241	-0-	-0- B	-0-	21	1	220	2	N	-0-			-0-
*01	176	N	176	-0-	-0- B	-0-	21	1	155	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	24	1	369	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	383	-0-	-7 B	-0-	24	1	359	2	N	-0-			-0-
10	403	N	324	-0-	-79 B	-0-	28	1	296	2	N	-0-			-0-
11	390	N	370	-0-	-20 B	-0-	28	1	342	2	N	-0-			-0-
12	403	N	318	-0-	-85 B	-0-	28	1	290	2	N	-0-			-0-
*01	343	N	343	-0-	-0- B	-0-	28	1	315	2	N	-0-			-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	285	N	285	-0-	-0- B	-0-	18	1	267	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	101	N	101	-0-	-0- B	-0-	6	1	95	2	N	-0-			-0-
10	67	N	67	-0-	-0- B	-0-	6	1	61	2	N	-0-			-0-
11	88	N	88	-0-	-0- B	-0-	6	1	82	2	N	-0-			-0-
12	65	N	65	-0-	-0- B	-0-	6	1	59	2	N	-0-			-0-
*01	230	N	230	-0-	-0- B	-0-	6	1	224	2	N	-0-			-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	57	-0-	-5 B	-0-	5	1	52	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	52	-0-	-8 B	-0-	5	1	47	2	N	-0-			-0-
10	62	N	49	-0-	-13 B	-0-	5	1	44	2	N	-0-			-0-
11	60	N	59	-0-	-1 B	-0-	5	1	54	2	N	-0-			-0-
12	62	N	37	-0-	-25 B	-0-	5	1	32	2	N	-0-			-0-
01	62	N	45	-0-	-17 B	-0-	5	1	40	2	N	-0-			-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	427	-0-	-7 B	-0-	38	1	389	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	388	-0-	-32 B	-0-	38	1	350	2	N	-0-			-0-
10	434	N	364	-0-	-70 B	-0-	38	1	326	2	N	-0-			-0-
11	439	N	439	-0-	-0- B	-0-	38	1	401	2	N	-0-			-0-
12	403	N	277	-0-	-126 B	-0-	38	1	239	2	N	-0-			-0-
01	372	N	340	-0-	-32 B	-0-	38	1	302	2	N	-0-			-0-

HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	85	-0-	-8 B	-0-	7	1	78	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	77	-0-	-13 B	-0-	7	1	70	2	N	-0-			-0-
10	93	N	72	-0-	-21 B	-0-	7	1	65	2	N	-0-			-0-
11	90	N	87	-0-	-3 B	-0-	7	1	80	2	N	-0-			-0-
12	93	N	55	-0-	-38 B	-0-	7	1	48	2	N	-0-			-0-
*01	67	N	67	-0-	-0- B	-0-	7	1	60	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-			-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-			-0-
12	4	N	3	-0-	-1 B	-0-	3	1			N	-0-			-0-
01	3	N	2	-0-	-1 B	-0-	2	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	16	1	250	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	221	N	221	-0-	-0- B	-0-	14	1	207	2	N	-0-			-0-
10	173	N	173	-0-	-0- B	-0-	15	1	158	2	N	-0-			-0-
11	233	N	233	-0-	-0- B	-0-	15	1	218	2	N	-0-			-0-
12	170	N	170	-0-	-0- B	-0-	15	1	155	2	N	-0-			-0-
*01	225	N	225	-0-	-0- B	-0-	15	1	210	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	242	-0-	-37 B	-0-	242	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	237	N	237	-0-	-0- B	-0-	237	3			N	-0-			-0-
10	186	N	144	-0-	-42 B	-0-	144	3			N	-0-			-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-			-0-
12	248	N	213	-0-	-35 B	-0-	213	3			N	-0-			-0-
*01	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	129	N	129	-0-	-0- B	-0-	8	1	121	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	173	N	173	-0-	-0- B	-0-	11	1	162	2	N	-0-			-0-
10	124	N	122	-0-	-2 B	-0-	11	1	111	2	N	-0-			-0-
11	170	N	170	-0-	-0- B	-0-	11	1	159	2	N	-0-			-0-
12	186	N	124	-0-	-62 B	-0-	11	1	113	2	N	-0-			-0-
01	124	N	114	-0-	-10 B	-0-	11	1	103	2	N	-0-			-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
12	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	93	N	51	-0-	-42 B	-0-	51	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	287	-0-	-193 B	-0-	287	3			N	-0-					-0-
10	465	N	360	-0-	-105 B	-0-	360	3			N	-0-					-0-
11	420	N	322	-0-	-98 B	-0-	322	3			N	-0-					-0-
12	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
01	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
11	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
10	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
01	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-

GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
10	248	N	1	-0-	-247 B	-0-	1	1			N	-0-					-0-
11	240	N	1	-0-	-239 B	-0-	1	1			N	-0-					-0-
12	248	N	1	-0-	-247 B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	1	-0-	-61 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	62	N	4	-0-	-58 B	-0-	4	3			N	-0-					-0-
11	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
11	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	30	-0-	-94 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
12	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
01	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	1	-0-	-7 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
12	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	13	N	8	-0-	-5 B	-0-	8	3			N	-0-					-0-
11	13	N	12	-0-	-1 B	-0-	12	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*01	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	23	N	23	-0-	-0- B	-0-	23	3			N	-0-			-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-			-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-			-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-			-0-
01	31	N	7	-0-	-24 B	-0-	7	3			N	-0-			-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	92	N	92	-0-	-0- B	-0-	92	3			N	-0-			-0-
11	164	N	164	-0-	-0- B	-0-	164	3			N	-0-			-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-			-0-
*01	177	N	177	-0-	-0- B	-0-	177	3			N	-0-			-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	2	-0-	-122 B	-0-	2	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-			-0-
10	124	N	48	-0-	-76 B	-0-	48	3			N	-0-			-0-
11	135	N	135	-0-	-0- B	-0-	135	3			N	-0-			-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-			-0-
*01	195	N	195	-0-	-0- B	-0-	195	3			N	-0-			-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	381	-0-	-84 B	-0-	381	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
10	372	N	305	-0-	-67 B	-0-	305	3			N	-0-			-0-
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-			-0-
12	440	N	440	-0-	-0- B	-0-	440	3			N	-0-			-0-
*01	329	N	329	-0-	-0- B	-0-	329	3			N	-0-			-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	355	-0-	-141 B	-0-	60	1	295	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	358	N	358	-0-	-0- B	-0-	60	1	298	2	N	-0-			-0-
10	372	N	270	-0-	-102 B	-0-	270	2			N	-0-			-0-
11	330	N	270	-0-	-60 B	-0-	270	2			N	-0-			-0-
12	372	N	269	-0-	-103 B	-0-	60	1	209	2	N	-0-			-0-
*01	342	N	342	-0-	-0- B	-0-	60	1	282	2	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	200	-0-	-79 B	-0-	34	1	166	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	201	N	201	-0-	-0- B	-0-	34	1	167	2	N	-0-			-0-
10	217	N	152	-0-	-65 B	-0-	152	2			N	-0-			-0-
11	180	N	152	-0-	-28 B	-0-	152	2			N	-0-			-0-
12	217	N	152	-0-	-65 B	-0-	34	1	118	2	N	-0-			-0-
*01	192	N	192	-0-	-0- B	-0-	34	1	158	2	N	-0-			-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	122	-0-	-58 B	-0-	122	3			N	-0-			-0-
10	155	N	108	-0-	-47 B	-0-	108	3			N	-0-			-0-
11	195	N	195	-0-	-0- B	-0-	195	3			N	-0-			-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-			-0-
*01	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-			-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-			-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-			-0-
*01	251	N	251	-0-	-0- B	-0-	251	3			N	-0-			-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-			-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-			-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-			-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-			-0-
01	310	N	1	-0-	-309 B	-0-	1	1			N	-0-			-0-

COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-			-0-
10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-
11	227	N	227	-0-	-0- B	-0-	227	3			N	-0-			-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-			-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-			-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	136	-0-	-19 B	-0-	136	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-			-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-			-0-
11	144	N	144	-0-	-0- B	-0-	144	3			N	-0-			-0-
12	138	N	138	-0-	-0- B	-0-	138	3			N	-0-			-0-
01	155	N	132	-0-	-23 B	-0-	132	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
12	186	N	162	-0-	-24 B	-0-	162	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	143	-0-	-74 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
11	150	N	125	-0-	-25 B	-0-	125	3			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	149	N	149	-0-	-0- B	-0-	26	1	123	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	26	1	127	2	N	-0-					-0-
10	155	N	116	-0-	-39 B	-0-	116	3			N	-0-					-0-
11	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
*12	155	N	87	-0-	-68 B	-0-	87	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
11	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
*01	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-

LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
10	589	N	491	-0-	-98 B	-0-	491	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	651	N	474	-0-	-177 B	-0-	474	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	2	-0-	-60 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	180	N	160	-0-	-20 B	-0-	160	3			N	-0-					-0-
12	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
01	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	3			N	-0-					-0-
10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
11	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*01	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
10	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	50	-0-	-43 B	-0-	50	2			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
01	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
11	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*01	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
01	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
01	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
12	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*01	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
01	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
11	120	N	112	-0-	-8 B	-0-	112	2			N	-0-					-0-
12	124	N	88	-0-	-36 B	-0-	88	2			N	-0-					-0-
*01	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
10	186	N	136	-0-	-50 B	-0-	136	3			N	-0-					-0-
11	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	540	-0-	-204 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	457	-0-	-173 B	-0-	457	3			N	-0-					-0-
10	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*01	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	389	-0-	-1 B	-0-	389	3			N	-0-					-0-
10	403	N	323	-0-	-80 B	-0-	323	3			N	-0-					-0-
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
12	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
01	310	N	255	-0-	-55 B	-0-	255	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	2	-0-	-184 B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	1			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
11	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
11	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
12	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
01	217	N	166	-0-	-51 B	-0-	166	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	99	-0-	-118 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	712	-0-	-1 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	690	N	669	-0-	-21 B	-0-	669	3			N	-0-					-0-
12	744	N	634	-0-	-110 B	-0-	634	3			N	-0-					-0-
01	744	N	508	-0-	-236 B	-0-	508	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
*01	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
12	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
*01	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
11	330	N	291	-0-	-39 B	-0-	291	3			N	-0-					-0-
12	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	76	-0-	-44	B	-0-	76	3			N	-0-					-0-
10	93	N	26	-0-	-67	B	-0-	26	3			N	-0-					-0-
11	90	N	80	-0-	-10	B	-0-	80	3			N	-0-					-0-
12	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-
*01	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
10	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
11	90	N	83	-0-	-7	B	-0-	83	3			N	-0-					-0-
12	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-
01	93	N	84	-0-	-9	B	-0-	84	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	342	-0-	-402	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	400	-0-	-200	B	-0-	400	3			N	-0-					-0-
10	496	N	385	-0-	-111	B	-0-	385	3			N	-0-					-0-
11	330	N	318	-0-	-12	B	-0-	318	3			N	-0-					-0-
12	403	N	243	-0-	-160	B	-0-	243	3			N	-0-					-0-
01	372	N	365	-0-	-7	B	-0-	365	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	117	-0-	-33	B	-0-	117	3			N	-0-					-0-
10	124	N	107	-0-	-17	B	-0-	107	3			N	-0-					-0-
11	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
12	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
*01	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	N	72	-0-	-0-	B	-0-	4	1	68	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	93	N	93	-0-	-0-	B	-0-	6	1	87	2	N	-0-					-0-
10	62	N	12	-0-	-50	B	-0-	1	1	11	2	N	-0-					-0-
11	60	N	55	-0-	-5	B	-0-	1	1	54	2	N	-0-					-0-
12	93	N	13	-0-	-80	B	-0-	1	1	12	2	N	-0-					-0-
*01	76	N	76	-0-	-0-	B	-0-	1	1	75	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
WISCHKAEMPER, KENNETH //CONT.// 932970
JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
11	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
12	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					76
10	527	N	390	-0-	-137	B	-0-	390	3			N	-0-					76
11	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					76
12	527	N	459	-0-	-68	B	-0-	459	3			N	-0-					76
01	403	N	332	-0-	-71	B	-0-	332	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
11	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
12	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
01	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	433	-0-	-47	B	-0-	433	3			N	-0-					-0-
10	527	N	446	-0-	-81	B	-0-	446	3			N	-0-					-0-
11	450	N	419	-0-	-31	B	-0-	419	3			N	-0-					-0-
12	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
01	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-

WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	3			N	-0-					-0-
12	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
01	310	N	230	-0-	-80	B	-0-	230	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1220	-0-	-20	B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	1185	-0-	-45	B	-0-	1185	3			N	-0-					-0-
10	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
11	1170	N	1082	-0-	-88	B	-0-	1082	3			N	-0-					-0-
12	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
01	1240	N	901	-0-	-339	B	-0-	901	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
11	450	N	403	-0-	-47	B	-0-	403	3			N	-0-					-0-
12	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
01	465	N	335	-0-	-130	B	-0-	335	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
10	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
11	120	N	93	-0-	-27	B	-0-	93	3			N	-0-					-0-
12	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
*01	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
11	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*01	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

08	279	N	237	-0-	-42	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	230	-0-	-40	B	-0-	230	3			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
11	240	N	214	-0-	-26	B	-0-	214	3			N	-0-					-0-
12	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
01	248	N	128	-0-	-120	B	-0-	128	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
11	420	N	386	-0-	-34	B	-0-	386	3			N	-0-					-0-
12	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
01	434	N	230	-0-	-204	B	-0-	230	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

08	372	N	284	-0-	-88	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	276	-0-	-54	B	-0-	276	3			N	-0-					-0-
10	310	N	296	-0-	-14	B	-0-	296	3			N	-0-					-0-
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
01	310	N	154	-0-	-156	B	-0-	154	3			N	-0-					-0-

DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-
11	300	N	287	-0-	-13	B	-0-	287	3			N	-0-					-0-
12	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
*01	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
10	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
11	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
12	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
*01	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	734	-0-	-10 B	-0-	734	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	690	N	690	-0-	-0- B	-0-	690	3		N	-0-			-0-
10	651	N	611	-0-	-40 B	-0-	611	3		N	-0-			-0-
11	720	N	690	-0-	-30 B	-0-	690	3		N	-0-			-0-
12	700	N	700	-0-	-0- B	-0-	700	3		N	-0-			-0-
01	620	N	587	-0-	-33 B	-0-	587	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	217	N	201	-0-	-16 B	-0-	201	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	183	N	183	-0-	-0- B	-0-	183	3		N	-0-			-0-
10	186	N	141	-0-	-45 B	-0-	141	3		N	-0-			-0-
11	180	N	174	-0-	-6 B	-0-	174	3		N	-0-			-0-
12	147	N	147	-0-	-0- B	-0-	147	3		N	-0-			-0-
01	155	N	118	-0-	-37 B	-0-	118	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390	N	390	-0-	-0- B	-0-	390	3		N	-0-			-0-
10	372	N	330	-0-	-42 B	-0-	330	3		N	-0-			-0-
11	420	N	380	-0-	-40 B	-0-	380	3		N	-0-			-0-
12	377	N	377	-0-	-0- B	-0-	377	3		N	-0-			-0-
*01	387	N	387	-0-	-0- B	-0-	387	3		N	-0-			-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	187	N	187	-0-	-0- B	-0-	187	3		N	-0-			-0-
10	186	N	177	-0-	-9 B	-0-	177	3		N	-0-			-0-
11	175	N	175	-0-	-0- B	-0-	175	3		N	-0-			-0-
12	168	N	168	-0-	-0- B	-0-	168	3		N	-0-			-0-
01	186	N	151	-0-	-35 B	-0-	151	3		N	-0-			-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	135	N	135	-0-	-0- B	-0-	135	2		N	-0-			-0-
10	141	N	141	-0-	-0- B	-0-	141	2		N	-0-			-0-
11	150	N	150	-0-	-0- B	-0-	150	2		N	-0-			-0-
*12	184	N	184	-0-	-0- B	-0-	184	2		N	-0-			-0-
*01	109	N	109	-0-	-0- B	-0-	109	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
5 G RESOURCES, LLC //CONT.// 953465
BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
*12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*01	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
*12	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
*12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
*01	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
11	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
*12	316	N	316	-0-	-0- B	-0-	316	2			N	-0-					-0-
*01	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
*12	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
*01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	369	N	369	-0-		-0-	B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	535	N	535	-0-		-0-	B	-0-	535	2			N	-0-					-0-
10	343	N	343	-0-		-0-	B	-0-	343	2			N	-0-					-0-
11	453	N	453	-0-		-0-	B	-0-	453	2			N	-0-					-0-
*12	573	N	573	-0-		-0-	B	-0-	573	2			N	-0-					-0-
*01	455	N	455	-0-		-0-	B	-0-	455	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-		-0-	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	186	N	186	-0-		-0-	B	-0-	186	2			N	-0-					-0-
10	181	N	181	-0-		-0-	B	-0-	181	2			N	-0-					-0-
11	184	N	184	-0-		-0-	B	-0-	184	2			N	-0-					-0-
*12	210	N	210	-0-		-0-	B	-0-	210	2			N	-0-					-0-
*01	142	N	142	-0-		-0-	B	-0-	142	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	29	-0-		-1	B	-0-	29	2			N	-0-					-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-

BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-	B	-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-		-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	30	N	-0-	-0-		-30	B	-0-					N	-0-					-0-
10	2	N	2	-0-		-0-	B	-0-	2	2			N	-0-					-0-
11	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	2	N	-0-	-0-		-2	B	-0-					N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-		-62	B	-0-					N	22	44	1			5
09/01 BALANCING DATE STATUS -> -0-																			
09	60	N	-0-	-0-		-60	B	-0-					N	3					8
10	19	N	19	-0-		-0-	B	-0-	7	2	12	9	N	11					19
11	0	N	-0-	-0-		-0-	B	-0-					N	6					25
12	0	N	-0-	-0-		-0-	B	-0-					N	6					31
01	31	N	-0-	-0-		-31	B	-0-					N	8					39

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	215	-0-	-475 B	-0-	215	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	150	N	20	-0-	-130 B	-0-	20	2			N	-0-					-0-
*12	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRANDY PRODUCTION 088628
DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
11	720	N	363	-0-	-357 B	-0-	363	3			N	-0-					-0-
12	713	N	497	-0-	-216 B	-0-	497	3			N	-0-					-0-
01	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					-0-
12	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
12	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
*01	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
11	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-
12	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
*01	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-

LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	366	-0-	-24 B	-0-	366	3			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
11	390	N	379	-0-	-11 B	-0-	379	3			N	-0-					-0-
12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	3			N	-0-					-0-
12	341	N	317	-0-	-24 B	-0-	317	3			N	-0-					-0-
01	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					61
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	740	-0-	-40	B	-0-	740	3			N	-0-					61
10	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					61
11	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					61
12	775	N	750	-0-	-25	B	-0-	750	3			N	-0-					61
01	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1214	-0-	-57	B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1166	-0-	-34	B	-0-	1166	3			N	-0-					-0-
10	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
11	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	1209	N	1208	-0-	-1	B	-0-	1208	3			N	-0-					-0-

HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
11	180	N	122	-0-	-58	B	-0-	122	3			N	-0-					-0-
12	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					56
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	346	-0-	-314	B	-0-	346	3			N	-0-					56
10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					56
11	690	N	359	-0-	-331	B	-0-	359	3			N	-0-					56
12	372	N	354	-0-	-18	B	-0-	354	3			N	-0-					56
*01	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					56

LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1093	-0-	-23	B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1057	-0-	-23	B	-0-	1057	3			N	-0-					-0-
10	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
11	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
12	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
*01	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	190	-0-	-213	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	190	-0-	-50	B	-0-	190	3			N	-0-					-0-
10	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
11	180	N	32	-0-	-148	B	-0-	32	3			N	-0-					-0-
12	186	N	35	-0-	-151	B	-0-	35	3			N	-0-					-0-
01	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
RICE, J.B. WELL #: 2 RRCID -> 175589 COMPL. DATE N/A TOTAL DEPTH 3005 PERF. 2870 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/20/2017 - P/A 10/20/17																		

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

08	806	N	635	-0-	-171	B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	606	-0-	-54	B	-0-	606	3			N	-0-					-0-
10	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
11	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
12	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
*01	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-

JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

08	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
*01	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. 130528

COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

CIRCLE W OIL & GAS COMPANY 154035

MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0- B	-0-	1548	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
10	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
11	1500	N	1381	-0-	-119 B	-0-	1381	2			N	-0-					-0-
12	1612	N	1269	-0-	-343 B	-0-	1269	2			N	-0-					-0-
01	1674	N	1363	-0-	-311 B	-0-	1363	2			N	-0-					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1331	N	1331	-0-	-0- B	-0-	1331	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
11	1290	N	193	-0-	-1097 B	-0-	193	2			N	-0-					-0-
12	1302	N	196	-0-	-1106 B	-0-	196	2			N	-0-					-0-
01	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-

CIRRUS EXPLORATION COMPANY 154085

KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
11	330	N	205	-0-	-125 B	-0-	205	2			N	-0-					-0-
12	310	N	269	-0-	-41 B	-0-	269	2			N	-0-					-0-
*01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-

ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-
10	2080	N	2080	-0-	-0- B	-0-	2080	2			N	-0-					-0-
11	1740	N	1437	-0-	-303 B	-0-	1437	2			N	-0-					-0-
12	2325	N	1635	-0-	-690 B	-0-	1635	2			N	-0-					-0-
01	2077	N	1351	-0-	-726 B	-0-	1351	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	2			N	-0-					-0-
01	248	N	51	-0-	-197 B	-0-	51	2			N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	240	N	150	-0-	-90 B	-0-	150	2			N	-0-					-0-
12	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
01	248	N	76	-0-	-172 B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	-0-	-0-	-2418	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

08	895	N	-0-	-0-	-895	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	-0-	-0-	-690	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
10	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
11	1440	N	736	-0-	-704	B	-0-	736	2			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
01	1457	N	452	-0-	-1005	B	-0-	452	2			N	-0-					-0-

SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

08	1331	N	1331	-0-	-0-	B	-0-	1330	2	1	9	N	1					54
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1222	-0-	-428	B	-0-	1220	2	2	9	N	2					56
10	1348	N	1348	-0-	-0-	B	-0-	1347	2	1	9	N	1					57
11	1290	N	687	-0-	-603	B	-0-	686	2	1	9	N	1					58
12	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					58
01	1333	N	424	-0-	-909	B	-0-	424	2			N	-0-					58

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

08	1477	N	1477	-0-	-0-	B	-0-	1477	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
10	1465	N	1465	-0-	-0-	B	-0-	1465	2			N	-0-					-0-
11	1440	N	736	-0-	-704	B	-0-	736	2			N	-0-					-0-
12	1550	N	-0-	-0-	-1550	B	-0-					N	-0-					-0-
01	1457	N	452	-0-	-1005	B	-0-	452	2			N	-0-					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	330	N	292	-0-	-38	B	-0-	292	3			N	-0-					-0-
*12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	230	-0-	-130 B	-0-	230	2			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
11	300	N	167	-0-	-133 B	-0-	167	2			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	2			N	-0-					-0-
*01	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
PITTMAN WELL #: 1 RRCID -> 025076 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 09/12/2017 - P/A 09/12/17																	

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

08 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 T. A.	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 T. A.	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-180					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -180																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 T. A.			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
10	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*11	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31 B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
12	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
12	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
10	1675	N	1675	-0-	-0- B	-0-	1675	2			N	-0-					-0-
11	1413	N	1413	-0-	-0- B	-0-	1413	2			N	-0-					-0-
*12	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
*01	1563	N	1563	-0-	-0- B	-0-	1563	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	863	-0-	-67 B	-0-	863	2			N	-0-					-0-
10	900	N	900	-0-	-0- B	-0-	900	2			N	-0-					-0-
11	870	N	839	-0-	-31 B	-0-	839	2			N	-0-					-0-
12	899	N	815	-0-	-84 B	-0-	815	2			N	-0-					-0-
*01	821	N	821	-0-	-0- B	-0-	821	2			N	-0-					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
10	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
12	1767	N	1587	-0-	-180 B	-0-	1587	3			N	-0-					-0-
*01	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1190	-0-	-730 B	-0-	1190	3			N	-0-					-0-
10	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
11	1950	N	1916	-0-	-34 B	-0-	1916	3			N	-0-					-0-
*12	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
*01	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1711	-0-	-29 B	-0-	1711	3			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
11	1770	N	1641	-0-	-129 B	-0-	1641	3			N	-0-					-0-
*12	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
*01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	656	-0-	-4 B	-0-	656	3			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
11	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*12	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
11	1380	N	1327	-0-	-53 B	-0-	1327	3			N	-0-					-0-
*12	1434	N	1434	-0-	-0- B	-0-	1434	3			N	-0-					-0-
*01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
10	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
11	780	N	726	-0-	-54 B	-0-	726	3			N	-0-					-0-
12	775	N	760	-0-	-15 B	-0-	760	3			N	-0-					-0-
*01	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

08	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1916	-0-	-514 B	-0-	1916	3			N	-0-					-0-
10	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
11	2400	N	2319	-0-	-81 B	-0-	2319	3			N	-0-					-0-
*12	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
*01	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

08	651	N	537	-0-	-114 B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	341	N	310	-0-	-31 B	-0-	310	2			N	-0-					-0-

DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

08	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
11	1565	N	1565	-0-	-0- B	-0-	1565	2			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	2			N	-0-					-0-
01	930	N	867	-0-	-63 B	-0-	867	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

08	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
10	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
*01	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3231	-0-	-737 B	-0-	3231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	13	-0-	-1517 B	-0-	13	2			N	-0-					-0-
10	0	N	16	-0-	16 B	16	16	2			N	-0-					-0-
11	4789	N	4773	-0-	-16 B	-0-	4773	2			N	-0-					-0-
12	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
*01	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3231	-0-	-737 B	-0-	3231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	13	-0-	-1517 B	-0-	13	2			N	-0-					-0-
10	0	N	16	-0-	16 B	16	16	2			N	-0-					-0-
11	4789	N	4773	-0-	-16 B	-0-	4773	2			N	-0-					-0-
12	3759	N	3759	-0-	-0- B	-0-	3759	2			N	-0-					-0-
*01	3467	N	3467	-0-	-0- B	-0-	3467	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	322	-0-	-8 B	-0-	322	2			N	-0-					-0-
10	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
11	361	N	288	-0-	-73 B	-0-	288	2			N	-0-					-0-
12	341	N	208	-0-	-133 B	-0-	208	2			N	-0-					-0-
01	310	N	204	-0-	-106 B	-0-	204	2			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	254	-0-	-76 B	-0-	254	2			N	-0-					-0-
10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
12	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
*01	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					-0-
10	848	N	848	-0-	-0- B	-0-	848	2			N	-0-					-0-
11	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
12	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
01	837	N	817	-0-	-20 B	-0-	817	2			N	-0-					-0-

LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
10	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
11	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
12	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
01	155	N	96	-0-	-59 B	-0-	96	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DRAIN OIL CO. LLC //CONT.// 227879
ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
11	839	N	839	-0-	-0-	B	-0-	839	2			N	-0-					-0-
12	826	N	826	-0-	-0-	B	-0-	826	2			N	-0-					-0-
01	868	N	833	-0-	-35	B	-0-	833	2			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

08	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-
10	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
11	390	N	226	-0-	-164	B	-0-	226	2			N	-0-					-0-
12	341	N	200	-0-	-141	B	-0-	200	2			N	-0-					-0-
01	372	N	201	-0-	-171	B	-0-	201	2			N	-0-					-0-

DYNE OIL & GAS,INC. 237938
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

08	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1265	-0-	-175	B	-0-	1265	3			N	-0-					-0-
10	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
11	1260	N	1147	-0-	-113	B	-0-	1147	3			N	-0-					-0-
12	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
01	1333	N	1238	-0-	-95	B	-0-	1238	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
11	480	N	408	-0-	-72	B	-0-	408	3			N	-0-					-0-
12	403	N	354	-0-	-49	B	-0-	354	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
10	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
11	450	N	351	-0-	-99	B	-0-	351	3			N	-0-					-0-
12	496	N	218	-0-	-278	B	-0-	218	3			N	-0-					-0-
*01	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EVANS PRODUCTION CO. //CONT.// 256000
STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	262	-0-	-17 B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
12	279	N	217	-0-	-62 B	-0-	217	3			N	-0-					-0-
*01	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	428	-0-	-37 B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
11	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
12	465	N	334	-0-	-131 B	-0-	334	3			N	-0-					-0-
*01	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2458	-0-	133 B	-11415	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3887 CANCELLED UNDERAGE -> -7528																	
09	2190	N	2240	-0-	50 B	-3837	2240	3			N	-0-					-0-
10	0	N	2308	-0-	2308 B	-1529	2308	3			N	-0-					-0-
11	2370	N	2165	-0-	-205 B	-1529	2165	3			N	-0-					-0-
12	713	N	2242	-0-	1529 B	-0-	2242	3			N	-0-					-0-
01	2294	N	2049	-0-	-245 B	-0-	2049	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1941	-0-	329 B	-6963	1941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2248 CANCELLED UNDERAGE -> -4715																	
09	2040	N	2042	-0-	2 B	-2246	2042	3			N	-0-					-0-
10	0	N	1926	-0-	1926 B	-320	1926	3			N	-0-					-0-
11	1890	N	1805	-0-	-85 B	-320	1805	3			N	-0-					-0-
12	1550	N	1870	-0-	320 B	-0-	1870	3			N	-0-					-0-
01	1922	N	1550	-0-	-372 B	-0-	1550	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
10	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
11	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
12	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
01	1364	N	1197	-0-	-167 B	-0-	1197	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	750	N	680	-0-	-70 B	-0-	680	3			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	713	N	672	-0-	-41 B	-0-	672	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1107	-0-	-3 B	-0-	1107	3			N	-0-					-0-
10	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
11	1080	N	1071	-0-	-9 B	-0-	1071	3			N	-0-					-0-
12	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
01	1147	N	946	-0-	-201 B	-0-	946	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	170	-0-	-130 B	-0-	170	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	169	-0-	-79 B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	186	-0-	-54 B	-0-	186	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	150	N	137	-0-	-13 B	-0-	137	3			N	-0-					-0-
12	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	411	-0-	-39 B	-0-	411	3			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
11	510	N	407	-0-	-103 B	-0-	407	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
01	465	N	210	-0-	-255 B	-0-	210	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	613	-0-	-137 B	-0-	613	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	750	N	407	-0-	-343 B	-0-	407	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
01	775	N	752	-0-	-23 B	-0-	752	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	349	-0-	-11 B	-0-	349	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	300	-0-	-60 B	-0-	300	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
*01	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-

WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	531	-0-	-9 B	-0-	531	3			N	-0-					-0-
10	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
11	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
12	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
*01	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*01	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	250	-0-	-91 B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-					-0-
10	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
*01	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1434	-0-	-271 B	-0-	1434	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1121	-0-	-229 B	-0-	1121	2			N	-0-					-0-
10	988	N	988	-0-	-0- B	-0-	988	2			N	-0-					-0-
11	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2302	N	2302	-0-	-0- B	-0-	2302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1053	-0-	-327 B	-0-	1053	2			N	-0-					-0-
10	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
11	2220	N	1310	-0-	-910 B	-0-	1310	2			N	-0-					-0-
12	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1158	-0-	-268 B	-0-	1158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	648	-0-	-312 B	-0-	648	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1086	-0-	-712 B	-0-	1086	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	805	-0-	-455 B	-0-	805	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	1050	N	216	-0-	-834 B	-0-	216	2			N	-0-					-0-
12	837	N	230	-0-	-607 B	-0-	230	2			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	2			N	-0-					-0-
12	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
11	180	N	173	-0-	-7 B	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	570	N	379	-0-	-191 B	-0-	379	3			N	-0-					-0-
12	465	N	236	-0-	-229 B	-0-	236	3			N	-0-					-0-
01	403	N	10	-0-	-393 B	-0-	10	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	439	-0-	-119 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
11	420	N	97	-0-	-323 B	-0-	97	3			N	-0-					-0-
12	589	N	280	-0-	-309 B	-0-	280	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	263	-0-	-37 B	-0-	263	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
12	279	N	174	-0-	-105 B	-0-	174	3			N	-0-					-0-
01	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	750	-0-	-150 B	-0-	750	3			N	-0-					-0-
10	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
12	775	N	643	-0-	-132 B	-0-	643	3			N	-0-					-0-
01	682	N	647	-0-	-35 B	-0-	647	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
10	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-
11	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
12	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-
*01	2727	N	2727	-0-	-0- B	-0-	2727	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
11	300	N	259	-0-	-41 B	-0-	259	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*01	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
01	279	N	272	-0-	-7 B	-0-	272	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
11	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
12	427	N	405	-0-	-22 B	-0-	405	3			N	-0-					-0-
01	713	N	310	-0-	-403 B	-0-	310	3			N	-0-					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1471	N	1471	-0-	-0- B	-0-	1471	2			N	-0-					-0-
10	SHUT IN		1476	-0-	1476 B	1476	1476	2			N	-0-					-0-
11	SHUT IN		1321	-0-	1321 B	2797	1321	2			N	-0-					-0-
12	SHUT IN		1300	-0-	1300 B	4097	1300	2			N	-0-					-0-
01	SHUT IN		994	-0-	994 B	5091	994	2			N	-0-					-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	359	-0-	-91 B	-0-	359	2			N	-0-					-0-
10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
11	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
*01	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	2		2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1798 N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1005 N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
12	1127 N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
*01	817 N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INMAN OIL & GAS COMPANY 424637
BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
11	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
*12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
11	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
12	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
11	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*12	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	210	-0-	-120 B	-0-	210	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	315	-0-	-150 B	-0-	315	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
10	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
12	465	N	312	-0-	-153 B	-0-	312	2			N	-0-					-0-
01	465	N	358	-0-	-107 B	-0-	358	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
12	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-
*01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1121	N	1121	-0-	-0- B	-0-	1121	2			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	2			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-
12	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
01	1209	N	894	-0-	-315 B	-0-	894	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
01	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	96	-0-	-84 B	-0-	96	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

08	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
10	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
11	120	N	104	-0-	-16 B	-0-	104	2			N	-0-					-0-
12	124	N	92	-0-	-32 B	-0-	92	2			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
12	341	N	267	-0-	-74 B	-0-	267	3			N	-0-					-0-
01	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	360	N	352	-0-	-8 B	-0-	352	3			N	-0-					-0-
12	403	N	304	-0-	-99 B	-0-	304	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	411	-0-	-9 B	-0-	411	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	420	N	391	-0-	-29 B	-0-	391	2			N	-0-					-0-
12	434	N	395	-0-	-39 B	-0-	395	2			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
10	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
11	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
12	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
01	1643	N	1581	-0-	-62 B	-0-	1581	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	138	-0-	-42 B	-0-	138	3			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*01	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	360	N	293	-0-	-67 B	-0-	293	3			N	-0-					-0-
12	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
01	341	N	214	-0-	-127 B	-0-	214	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	510	N	431	-0-	-79 B	-0-	431	3			N	-0-					-0-
12	589	N	288	-0-	-301 B	-0-	288	3			N	-0-					-0-
01	527	N	288	-0-	-239 B	-0-	288	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	124	-0-	-56 B	-0-	124	3			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
12	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*01	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	311	-0-	-19 B	-0-	311	3			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
11	300	N	258	-0-	-42 B	-0-	258	3			N	-0-					-0-
12	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-
01	310	N	173	-0-	-137 B	-0-	173	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
11	1140	N	369	-0-	-771 B	-0-	369	3			N	-0-					-0-
12	1240	N	117	-0-	-1123 B	-0-	117	3			N	-0-					-0-
01	1085	N	147	-0-	-938 B	-0-	147	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	653	-0-	-37 B	-0-	653	3			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
11	660	N	442	-0-	-218 B	-0-	442	3			N	-0-					-0-
12	682	N	437	-0-	-245 B	-0-	437	3			N	-0-					-0-
01	620	N	387	-0-	-233 B	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DOMESTIC NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

08	1750 N	1750	-0-	-0-	B	-0-	1750	3		N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1740 N	1124	-0-	-616	B	-0-	1124	3		N	-0-					-0-
10	1476 N	1476	-0-	-0-	B	-0-	1476	3		N	-0-					-0-
11	1732 N	1732	-0-	-0-	B	-0-	1732	3		N	-0-					-0-
12	1705 N	1705	-0-	-0-	B	-0-	1705	3		N	-0-					-0-
*01	1618 N	1618	-0-	-0-	B	-0-	1618	3		N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	950	-0-	-290 B	-0-	950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	553	-0-	-1217 B	-0-	553	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	558	N	3	-0-	-555 B	-0-	3	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	137	-0-	-80 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	393	-0-	-117 B	-0-	393	3			N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
11	450	N	318	-0-	-132 B	-0-	318	3			N	-0-					-0-
12	403	N	118	-0-	-285 B	-0-	118	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	808	-0-	-122 B	-0-	808	3			N	-0-					-0-
10	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
11	960	N	718	-0-	-242 B	-0-	718	3			N	-0-					-0-
12	837	N	680	-0-	-157 B	-0-	680	3			N	-0-					-0-
01	806	N	780	-0-	-26 B	-0-	780	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	628	N	628	-0-	-0- B	-0-	628	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	600	N	304	-0-	-296 B	-0-	304	2			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	589	N	136	-0-	-453 B	-0-	136	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
10	1078	N	1078	-0-	-0- B	-0-	1078	2			N	-0-					-0-
11	1140	N	564	-0-	-576 B	-0-	564	2			N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	1085	N	253	-0-	-832 B	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	29	-0-	-188	B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	54	-0-	-156	B	-0-	54	3			N	-0-					-0-
10	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
11	30	N	23	-0-	-7	B	-0-	23	3			N	-0-					-0-
12	62	N	22	-0-	-40	B	-0-	22	3			N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	309	-0-	-466	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	352	-0-	-398	B	-0-	352	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
12	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
*01	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
10	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12	B	-0-	18	3			N	-0-					-0-
12	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	3			N	-0-					-0-
11	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
12	9	N	3	-0-	-6 B	-0-	3	3			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
*12	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*01	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
11	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	121	-0-	-747 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	2016	-0-	-744 B	-0-	2016	3			N	-0-					-0-
10	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
11	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
*12	2369	N	2369	-0-	-0- B	-0-	2369	3			N	-0-					-0-
*01	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
11	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*12	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
*01	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

08	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

08	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
10	889	N	889	-0-	-0- B	-0-	889	2			N	-0-					-0-
11	930	N	905	-0-	-25 B	-0-	905	2			N	-0-					-0-
*12	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
10	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
11	450	N	401	-0-	-49 B	-0-	401	2			N	-0-					-0-
*12	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
10	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
11	835	N	472	-0-	-363 B	-0-	472	2			N	-0-					-0-
*12	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
12	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
01	217	N	128	-0-	-89 B	-0-	128	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
11	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
01	558	N	532	-0-	-26 B	-0-	532	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

08 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LEGACY RESERVES OPERATING LP 495445
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	10 N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	47 N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-
10	47 N	47	-0-	-0-	B	-0-	47	3		N	-0-			-0-
11	37 N	37	-0-	-0-	B	-0-	37	3		N	-0-			-0-
12	62 N	33	-0-	-29	B	-0-	33	3		N	-0-			-0-
01	62 N	27	-0-	-35	B	-0-	27	3		N	-0-			-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	931 N	931	-0-	-0-	B	-0-	931	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	930 N	868	-0-	-62	B	-0-	868	3		N	-0-			-0-
10	874 N	874	-0-	-0-	B	-0-	874	3		N	-0-			-0-
11	900 N	805	-0-	-95	B	-0-	805	3		N	-0-			-0-
12	899 N	535	-0-	-364	B	-0-	535	3		N	-0-			-0-
01	868 N	661	-0-	-207	B	-0-	661	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

08	713	N	422	-0-	-291 B	-28814	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4835 CANCELLED UNDERAGE -> -23979																	
09	360	N	106	-0-	-254 B	-4835	106	3			N	-0-					-0-
10	0	N	372	-0-	372 B	-4463	372	3			N	-0-					-0-
11	420	N	738	-0-	318 B	-4145	738	3			N	-0-					-0-
12	124	N	561	-0-	437 B	-3708	561	3			N	-0-					-0-
01	372	N	565	-0-	193 B	-3515	565	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	403	N	102	-0-	-301 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	73	-0-	-167 B	-0-	73	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

08	739	N	739	-0-	-0- B	-0-	574	1	165	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	602	N	602	-0-	-0- B	-0-	555	1	47	3	N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	574	1	19	3	N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	555	1	591	3	N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	574	1	373	3	N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	574	1	272	3	N	-0-					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
01	93	N	55	-0-	-38 B	-0-	55	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
01	62	N	30	-0-	-32 B	-0-	30	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1306	-0-	-224 B	-0-	1306	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1350	N	1210	-0-	-140 B	-0-	1210	3			N	-0-					-0-
12	1364	N	1291	-0-	-73 B	-0-	1291	3			N	-0-					-0-
01	1333	N	1290	-0-	-43 B	-0-	1290	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	150	-0-	-150 B	-0-	150	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
01	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	240	N	193	-0-	-47 B	-0-	193	3			N	-0-					-0-
12	279	N	125	-0-	-154 B	-0-	125	3			N	-0-					-0-
01	217	N	88	-0-	-129 B	-0-	88	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	367	-0-	-23 B	-0-	367	3			N	-0-			-0-
10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-			-0-
11	360	N	322	-0-	-38 B	-0-	322	3			N	-0-			-0-
12	372	N	326	-0-	-46 B	-0-	326	3			N	-0-			-0-
01	372	N	331	-0-	-41 B	-0-	331	3			N	-0-			-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-			-0-
10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-			-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-			-0-
12	155	N	101	-0-	-54 B	-0-	101	3			N	-0-			-0-
01	155	N	101	-0-	-54 B	-0-	101	3			N	-0-			-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-			-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-
11	330	N	319	-0-	-11 B	-0-	319	3			N	-0-			-0-
12	341	N	253	-0-	-88 B	-0-	253	3			N	-0-			-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-			-0-

GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1954	N	1954	-0-	-0- B	-0-	1091	1	863	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1950	N	1660	-0-	-290 B	-0-	1056	1	604	3	N	-0-			-0-
10	1248	N	1248	-0-	-0- B	-0-	1091	1	157	3	N	-0-			-0-
11	1890	N	1513	-0-	-377 B	-0-	1056	1	457	3	N	-0-			-0-
12	1705	N	1678	-0-	-27 B	-0-	1091	1	587	3	N	-0-			-0-
*01	1780	N	1780	-0-	-0- B	-0-	1091	1	689	3	N	-0-			-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	177	-0-	-102 B	-0-	177	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	722	N	722	-0-	-0- B	-0-	722	3			N	-0-			-0-
10	619	N	619	-0-	-0- B	-0-	619	3			N	-0-			-0-
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-			-0-
12	744	N	488	-0-	-256 B	-0-	488	3			N	-0-			-0-
*01	634	N	634	-0-	-0- B	-0-	634	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1487	-0-	-156 B	-0-	1091	1	396	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2398	N	2398	-0-	-0- B	-0-	1056	1	1342	3	N	-0-					-0-
10	2336	N	2336	-0-	-0- B	-0-	1091	1	1245	3	N	-0-					-0-
11	2183	N	2183	-0-	-0- B	-0-	1056	1	1127	3	N	-0-					-0-
12	2096	N	2096	-0-	-0- B	-0-	1091	1	1005	3	N	-0-					-0-
01	2325	N	2216	-0-	-109 B	-0-	1091	1	1125	3	N	-0-					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1230	-0-	-240 B	-0-	1230	3			N	-0-					-0-
10	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
11	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
12	1271	N	1174	-0-	-97 B	-0-	1174	3			N	-0-					-0-
01	1457	N	1255	-0-	-202 B	-0-	1255	3			N	-0-					-0-

BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
12	248	N	116	-0-	-132 B	-0-	116	3			N	-0-					-0-
01	186	N	81	-0-	-105 B	-0-	81	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	914	-0-	-16 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	367	-0-	-743 B	-0-	367	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	870	N	214	-0-	-656 B	-0-	214	3			N	-0-					-0-
12	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
*01	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	522	-0-	-78 B	-0-	522	3			N	-0-					-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
11	540	N	475	-0-	-65 B	-0-	475	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
12	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	676	-0-	-74 B	-0-	676	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-
12	713	N	500	-0-	-213 B	-0-	500	3			N	-0-					-0-
01	651	N	360	-0-	-291 B	-0-	360	3			N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
*01	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
12	620	N	524	-0-	-96 B	-0-	524	3			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	422	-0-	-28 B	-0-	422	3			N	-0-					-0-
10	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
11	420	N	378	-0-	-42 B	-0-	378	3			N	-0-					-0-
12	434	N	332	-0-	-102 B	-0-	332	3			N	-0-					-0-
*01	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
11	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
12	248	N	203	-0-	-45	B	-0-	203	3			N	-0-					-0-
*01	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
11	510	N	465	-0-	-45	B	-0-	465	3			N	-0-					-0-
12	527	N	399	-0-	-128	B	-0-	399	3			N	-0-					-0-
*01	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
10	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
11	300	N	283	-0-	-17	B	-0-	283	3			N	-0-					-0-
12	341	N	227	-0-	-114	B	-0-	227	3			N	-0-					-0-
01	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	251	-0-	-49	B	-0-	251	3			N	-0-					-0-
10	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
11	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
12	248	N	227	-0-	-21	B	-0-	227	3			N	-0-					-0-
*01	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
10	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
11	1177	N	1176	-0-	-1	B	-0-	1176	3			N	-0-					-0-
12	1165	N	821	-0-	-344	B	-0-	821	3			N	-0-					-0-
01	1178	N	803	-0-	-375	B	-0-	803	3			N	-0-					-0-

WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
11	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
12	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
01	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	280	-0-	-30	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
11	270	N	102	-0-	-168	B	-0-	102	3			N	-0-					-0-
12	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
*01	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	537	-0-	-83	B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	B	-0-	1359	3			N	-0-					-0-
11	1255	N	1255	-0-	-0-	B	-0-	1255	3			N	-0-					-0-
12	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
01	1364	N	1141	-0-	-223	B	-0-	1141	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	78	-0-	-72	B	-0-	78	3			N	-0-					-0-
10	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
11	90	N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
12	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
01	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	105	-0-	-15	B	-0-	105	3			N	-0-					-0-
10	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
11	120	N	95	-0-	-25	B	-0-	95	3			N	-0-					-0-
12	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
*01	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
10	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
11	1710	N	1670	-0-	-40	B	-0-	1670	3			N	-0-					-0-
12	1829	N	1647	-0-	-182	B	-0-	1647	3			N	-0-					-0-
01	1767	N	1576	-0-	-191	B	-0-	1576	3			N	-0-					-0-

SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	N	4652	-0-	-649	B	-0-	4652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4650	N	4447	-0-	-203	B	-0-	4447	3			N	-0-					-0-
10	0	N	5240	-0-	5240	B	5240	5240	3			N	-0-					-0-
11	10055	N	4815	-0-	-5240	B	-0-	4815	3			N	-0-					-0-
12	4598	N	4598	-0-	-0-	B	-0-	4598	3			N	-0-					-0-
01	5239	N	3835	-0-	-1404	B	-0-	3835	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
11	180	N	69	-0-	-111	B	-0-	69	3			N	-0-					-0-
12	155	N	55	-0-	-100	B	-0-	55	3			N	-0-					-0-
01	124	N	36	-0-	-88	B	-0-	36	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	495	-0-	-63	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	430	-0-	-380	B	-0-	430	3			N	-0-					-0-
10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
11	480	N	393	-0-	-87	B	-0-	393	3			N	-0-					-0-
12	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-
01	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
10	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
11	360	N	177	-0-	-183	B	-0-	177	3			N	-0-					-0-
12	434	N	314	-0-	-120	B	-0-	314	3			N	-0-					-0-
01	310	N	271	-0-	-39	B	-0-	271	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	110	-0-	-10	B	-0-	110	3			N	-0-					-0-
10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
11	120	N	111	-0-	-9	B	-0-	111	3			N	-0-					-0-
12	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
01	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	183	-0-	-65 B	-0-	183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	545	-0-	-55 B	-0-	545	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	558	N	433	-0-	-125 B	-0-	433	3			N	-0-					-0-
*01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
11	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
12	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
*01	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	480	N	460	-0-	-20 B	-0-	460	3			N	-0-					-0-
12	465	N	306	-0-	-159 B	-0-	306	3			N	-0-					-0-
01	496	N	197	-0-	-299 B	-0-	197	3			N	-0-					-0-

BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	603	-0-	-27 B	-0-	603	3			N	-0-					-0-
10	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	620	N	437	-0-	-183 B	-0-	437	3			N	-0-					-0-
01	527	N	68	-0-	-459 B	-0-	68	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	510	N	497	-0-	-13 B	-0-	497	3			N	-0-					-0-
12	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
*01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEGACY RESERVES OPERATING LP //CONT.// 495445
CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1306	-0-	-224	B	-0-	1306	3			N	-0-					-0-
10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
11	1350	N	1210	-0-	-140	B	-0-	1210	3			N	-0-					-0-
12	1364	N	1291	-0-	-73	B	-0-	1291	3			N	-0-					-0-
01	1333	N	1290	-0-	-43	B	-0-	1290	3			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	233	-0-	-170	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
10	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
11	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-
12	1147	N	851	-0-	-296	B	-0-	851	3			N	-0-					-0-
01	961	N	634	-0-	-327	B	-0-	634	3			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	145	-0-	-103	B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
10	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	713	N	532	-0-	-181	B	-0-	532	3			N	-0-					-0-
01	589	N	396	-0-	-193	B	-0-	396	3			N	-0-					-0-

LEJAN, INC. 495727
HOERNER WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	363	-0-	-9	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
11	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
12	372	N	281	-0-	-91	B	-0-	281	3			N	-0-					-0-
01	341	N	219	-0-	-122	B	-0-	219	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	22	-0-	-128	B	-0-	22	3			N	-0-					-0-
10	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
11	240	N	93	-0-	-147	B	-0-	93	3			N	-0-					-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	122	-0-	-33 B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	176	-0-	-34 B	-0-	176	3			N	-0-					-0-
10	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
12	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-
*01	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	79	-0-	-161 B	-0-	79	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

08	434	N	2811	-0-	2377 B	-5357	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4118 CANCELLED UNDERAGE -> -1239																	
09	2850	N	2717	-0-	-133 B	-4118	2717	2			N	-0-					-0-
10	0	N	1137	-0-	1137 B	-2981	1137	2			N	-0-					-0-
11	2730	N	2549	-0-	-181 B	-2981	2549	2			N	-0-					-0-
12	2821	N	2637	-0-	-184 B	-2981	2637	2			N	-0-					-0-
01	1147	N	2354	-0-	1207 B	-1774	2354	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
11	210	N	191	-0-	-19 B	-0-	191	2			N	-0-					-0-
12	372	N	57	-0-	-315 B	-0-	57	2			N	-0-					-0-
*01	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4290	N	4290	-0-	-0- B	-0-	4290	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4350	N	3832	-0-	-518 B	-0-	3832	2			N	-0-					-0-
10	0	N	1919	-0-	1919 B	1919	1919	2			N	-0-					-0-
11	5361	N	3442	-0-	-1919 B	-0-	3442	2			N	-0-					-0-
12	3968	N	1777	-0-	-2191 B	-0-	1777	2			N	-0-					-0-
*01	3717	N	3717	-0-	-0- B	-0-	3717	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
12	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	139	-0-	-161 B	-0-	139	2			N	-0-					-0-
10	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
11	300	N	127	-0-	-173 B	-0-	127	2			N	-0-					-0-
12	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	418	-0-	-332 B	-0-	418	2			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
11	720	N	510	-0-	-210 B	-0-	510	2			N	-0-					-0-
12	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
*01	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
11	60	N	51	-0-	-9 B	-0-	51	2			N	-0-					-0-
12	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*01	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
01	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	484	-0-	-326 B	-0-	484	2			N	-0-					-0-
10	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
11	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
12	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	433	N	433	-0-	-0- B	-0-	433	2			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
11	688	N	688	-0-	-0- B	-0-	688	2			N	-0-					-0-
12	610	N	610	-0-	-0- B	-0-	610	2			N	-0-					-0-
*01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

08	496	N	2884	-0-	2388 B	-5540	2884	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3571 CANCELLED UNDERAGE -> -1969																	
09	2940	N	2857	-0-	-83 B	-3571	2857	2			N	-0-					-0-
10	0	N	1422	-0-	1422 B	-2149	1422	2			N	-0-					-0-
11	2790	N	2677	-0-	-113 B	-2149	2677	2			N	-0-					-0-
12	2945	N	2523	-0-	-422 B	-2149	2523	2			N	-0-					-0-
01	1426	N	2664	-0-	1238 B	-911	2664	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

08	496	N	2811	-0-	2315 B	-1968	2811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -641 CANCELLED UNDERAGE -> -1327																	
09	2850	N	2926	-0-	76 B	-565	2926	2			N	-0-					-0-
10	0	N	1564	-0-	1564 B	999	1564	2			N	-0-					-0-
11	3000	N	2804	-0-	-196 B	803	2804	2			N	-0-					-0-
12	3100	N	2408	-0-	-692 B	111	2408	2			N	-0-					-0-
*01	2589	N	2478	-0-	-111 B	-0-	2478	2			N	-0-					-0-

LINN OPERATING, LLC 501480
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

08	779	N	779	-0-	-0- B	-0-	197	1	582	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	739	N	739	-0-	-0- B	-0-	204	1	535	2	N	-0-					-0-
10	702	N	702	-0-	-0- B	-0-	218	1	484	2	N	-0-					-0-
11	750	N	253	-0-	-497 B	-0-	55	1	198	2	N	-0-					-0-
12	775	N	65	-0-	-710 B	-0-	4	1	61	2	N	-0-					-0-
*01	713	N	391	-0-	-322 B	-0-	77	1	314	2	N	-0-					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	615	N	615	-0-	-0- B	-0-	213	1	402	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	510	-0-	-0- B	-0-	176	1	334	2	N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	177	1	334	2	N	-0-					-0-
11	657	N	657	-0-	-0- B	-0-	200	1	457	2	N	-0-					-0-
12	527	N	419	-0-	-108 B	-0-	143	1	276	2	N	-0-					-0-
*01	496	N	88	-0-	-408 B	-0-	88	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	360	N	356	-0-	-4 B	-0-	356	2			N	-0-					-0-
12	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1141	-0-	-471 B	-0-	1141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1725	N	1725	-0-	-0- B	-0-	1725	2			N	-0-					-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					-0-
11	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
12	1798	N	1655	-0-	-143 B	-0-	1655	2			N	-0-					-0-
*01	1705	N	1655	-0-	-50 B	-0-	1655	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1385	N	1385	-0-	-0- B	-0-	1385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1376	-0-	-34 B	-0-	1376	2			N	-0-					-0-
10	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
11	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
12	1426	N	1417	-0-	-9 B	-0-	1417	2			N	-0-					-0-
*01	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

08	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
11	1243	N	1243	-0-	-0-	B	-0-	1243	2			N	-0-					-0-
12	1240	N	1154	-0-	-86	B	-0-	1154	2			N	-0-					-0-
*01	1209	N	1077	-0-	-132	B	-0-	1077	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	588	N	588	-0-	-0-	B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
10	695	N	695	-0-	-0-	B	-0-	695	2			N	-0-					-0-
11	688	N	688	-0-	-0-	B	-0-	688	2			N	-0-					-0-
12	682	N	673	-0-	-9	B	-0-	673	2			N	-0-					-0-
*01	682	N	665	-0-	-17	B	-0-	665	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	2			N	-0-					-0-
10	931	N	931	-0-	-0-	B	-0-	931	2			N	-0-					-0-
11	870	N	862	-0-	-8	B	-0-	862	2			N	-0-					-0-
12	930	N	854	-0-	-76	B	-0-	854	2			N	-0-					-0-
*01	930	N	822	-0-	-108	B	-0-	822	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
*01	248	N	235	-0-	-13 B	-0-	235	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	308	-0-	-33 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	315	-0-	-105 B	-0-	315	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	300	N	251	-0-	-49 B	-0-	251	2			N	-0-					-0-
12	341	N	244	-0-	-97 B	-0-	244	2			N	-0-					-0-
*01	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-

CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	962	-0-	-278 B	-0-	962	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1070	-0-	-160 B	-0-	1070	2			N	-0-					-0-
10	1173	N	1173	-0-	-0- B	-0-	1173	2			N	-0-					-0-
11	1010	N	1010	-0-	-0- B	-0-	1010	2			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
*01	1178	N	942	-0-	-236 B	-0-	942	2			N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	182	-0-	-208 B	-0-	182	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
*01	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	472	-0-	-128 B	-0-	472	2			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
11	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
12	496	N	419	-0-	-77 B	-0-	419	2			N	-0-					-0-
*01	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0- B	-0-	1687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1781	-0-	-19 B	-0-	1781	2			N	-0-					-0-
10	1650	N	1650	-0-	-0- B	-0-	1650	2			N	-0-					-0-
11	1620	N	1390	-0-	-230 B	-0-	1390	2			N	-0-					-0-
12	1729	N	1108	-0-	-621 B	-0-	1108	2			N	-0-					-0-
*01	1643	N	657	-0-	-986 B	-0-	657	2			N	-0-					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1569	-0-	-74 B	-0-	1569	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1654	N	1654	-0-	-0- B	-0-	1654	2			N	-0-					-0-
10	1918	N	1918	-0-	-0- B	-0-	1918	2			N	-0-					-0-
11	2047	N	2047	-0-	-0- B	-0-	2047	2			N	-0-					-0-
12	1791	N	1791	-0-	-0- B	-0-	1791	2			N	-0-					-0-
*01	1922	N	1430	-0-	-492 B	-0-	1430	2			N	-0-					-0-

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	706	-0-	-38 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	636	-0-	-84 B	-0-	636	2			N	-0-					-0-
10	733	N	733	-0-	-0- B	-0-	733	2			N	-0-					-0-
11	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
12	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
*01	744	N	548	-0-	-196 B	-0-	548	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*01	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	2			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	2			N	-0-					-0-
12	248	N	132	-0-	-116 B	-0-	132	2			N	-0-					-0-
*01	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	196	-0-	-44 B	-0-	196	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	210	N	196	-0-	-14 B	-0-	196	2			N	-0-					-0-
12	217	N	206	-0-	-11 B	-0-	206	2			N	-0-					-0-
*01	279	N	149	-0-	-130 B	-0-	149	2			N	-0-					-0-

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
11	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	2			N	-0-					-0-
*01	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	992	-0-	-93 B	-0-	992	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	450	-0-	-510 B	-0-	450	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
12	1677	N	1677	-0-	-0- B	-0-	1677	2			N	-0-					-0-
*01	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	149	-0-	-31 B	-0-	149	2			N	-0-					-0-
10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
11	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	2			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	324	-0-	-96 B	-0-	324	2			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
*01	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	405	-0-	-29 B	-0-	405	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
11	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
12	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
*01	403	N	317	-0-	-86 B	-0-	317	2			N	-0-					-0-

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	294	-0-	-6 B	-0-	294	2			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
11	300	N	282	-0-	-18 B	-0-	282	2			N	-0-					-0-
12	310	N	228	-0-	-82 B	-0-	228	2			N	-0-					-0-
*01	310	N	210	-0-	-100 B	-0-	210	2			N	-0-					-0-

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

08	217 N	191	-0-	-26 B	-0-	191	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	240 N	167	-0-	-73 B	-0-	167	2		N	-0-			-0-
10	246 N	246	-0-	-0- B	-0-	246	2		N	-0-			-0-
11	264 N	264	-0-	-0- B	-0-	264	2		N	-0-			-0-
12	366 N	366	-0-	-0- B	-0-	366	2		N	-0-			-0-
*01	363 N	363	-0-	-0- B	-0-	363	2		N	-0-			-0-

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

08	186 N	122	-0-	-64 B	-0-	122	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	180 N	159	-0-	-21 B	-0-	159	2		N	-0-			-0-
10	212 N	212	-0-	-0- B	-0-	212	2		N	-0-			-0-
11	192 N	192	-0-	-0- B	-0-	192	2		N	-0-			-0-
12	298 N	298	-0-	-0- B	-0-	298	2		N	-0-			-0-
*01	340 N	340	-0-	-0- B	-0-	340	2		N	-0-			-0-

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930 N	917	-0-	-13 B	-0-	917	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	960 N	884	-0-	-76 B	-0-	884	2		N	-0-			-0-
10	914 N	914	-0-	-0- B	-0-	914	2		N	-0-			-0-
11	900 N	872	-0-	-28 B	-0-	872	2		N	-0-			-0-
12	1043 N	1043	-0-	-0- B	-0-	1043	2		N	-0-			-0-
*01	973 N	973	-0-	-0- B	-0-	973	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

08	775	N	664	-0-	-111 B	-0-	664	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	810	N	720	-0-	-90 B	-0-	720	2			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
12	744	N	446	-0-	-298 B	-0-	446	2			N	-0-					-0-
*01	651	N	203	-0-	-448 B	-0-	203	2			N	-0-					-0-

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

08	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
10	1240	N	1240	-0-	-0- B	-0-	1240	2			N	-0-					-0-
11	1268	N	1268	-0-	-0- B	-0-	1268	2			N	-0-					-0-
12	1097	N	1097	-0-	-0- B	-0-	1097	2			N	-0-					-0-
*01	1240	N	893	-0-	-347 B	-0-	893	2			N	-0-					-0-

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	480	N	458	-0-	-22 B	-0-	458	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
12	465	N	404	-0-	-61 B	-0-	404	2			N	-0-					-0-
*01	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-

WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

08	1141	N	1141	-0-	-0- B	-0-	1141	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1350	N	1086	-0-	-264 B	-0-	1086	2			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	2			N	-0-					-0-
11	1110	N	1019	-0-	-91 B	-0-	1019	2			N	-0-					-0-
12	1116	N	1062	-0-	-54 B	-0-	1062	2			N	-0-					-0-
*01	1116	N	1102	-0-	-14 B	-0-	1102	2			N	-0-					-0-

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1285	N	1285	-0-	-0- B	-0-	79	1	1206	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	449	-0-	-121 B	-0-	63	1	386	2	N	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	60	1	403	2	N	-0-					-0-
11	1230	N	465	-0-	-765 B	-0-	71	1	394	2	N	-0-					-0-
12	553	N	553	-0-	-0- B	-0-	81	1	472	2	N	-0-					-0-
*01	547	N	547	-0-	-0- B	-0-	84	1	463	2	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	26	-0-	-4	B	-0-	26	2			N	-0-					-0-
10	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
11	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
12	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
*01	27	N	27	-0-	-0-	B	-0-	27	2			N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	731	-0-	-13	B	-0-	731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	664	-0-	-56	B	-0-	664	2			N	-0-					-0-
10	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
11	720	N	674	-0-	-46	B	-0-	674	2			N	-0-					-0-
12	682	N	679	-0-	-3	B	-0-	679	2			N	-0-					-0-
*01	713	N	680	-0-	-33	B	-0-	680	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2241	N	2241	-0-	-0-	B	-0-	2241	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2078	N	2078	-0-	-0-	B	-0-	2078	2			N	-0-					-0-
10	2120	N	2120	-0-	-0-	B	-0-	2120	2			N	-0-					-0-
11	2160	N	1741	-0-	-419	B	-0-	1741	2			N	-0-					-0-
12	2139	N	1826	-0-	-313	B	-0-	1826	2			N	-0-					-0-
*01	2108	N	1556	-0-	-552	B	-0-	1556	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-
11	780	N	768	-0-	-12 B	-0-	768	2			N	-0-					-0-
12	806	N	802	-0-	-4 B	-0-	802	2			N	-0-					-0-
*01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60 B	-0-	498	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	2			N	-0-					-0-
10	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	480	N	412	-0-	-68 B	-0-	412	2			N	-0-					-0-
12	527	N	431	-0-	-96 B	-0-	431	2			N	-0-					-0-
*01	465	N	439	-0-	-26 B	-0-	439	2			N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3061	-0-	-566 B	-0-	3061	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3238	N	3238	-0-	-0- B	-0-	3238	2			N	-0-					-0-
10	0	N	4510	-0-	4510 B	4510	4510	2			N	-0-					-0-
11	8433	N	3923	-0-	-4510 B	-0-	3923	2			N	-0-					-0-
12	3902	N	3902	-0-	-0- B	-0-	3902	2			N	-0-					-0-
*01	4495	N	3927	-0-	-568 B	-0-	3927	2			N	-0-					-0-

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	275	-0-	-4 B	-0-	275	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	308	N	308	-0-	-0- B	-0-	308	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1156	-0-	-84 B	-0-	1156	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1210	N	1210	-0-	-0- B	-0-	1210	2			N	-0-					-0-
10	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
12	1411	N	1411	-0-	-0- B	-0-	1411	2			N	-0-					-0-
*01	1674	N	1239	-0-	-435 B	-0-	1239	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1978	-0-	-130 B	-0-	1978	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	2			N	-0-					-0-
10	2388	N	2388	-0-	-0- B	-0-	2388	2			N	-0-					-0-
11	2432	N	2432	-0-	-0- B	-0-	2432	2			N	-0-					-0-
12	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
*01	2387	N	2144	-0-	-243 B	-0-	2144	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	188	-0-	-91 B	-0-	188	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	188	-0-	-52 B	-0-	188	2			N	-0-					-0-
10	243	N	243	-0-	-0- B	-0-	243	2			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
12	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
*01	248	N	211	-0-	-37 B	-0-	211	2			N	-0-					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	653	-0-	-91 B	-0-	653	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
10	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
*01	961	N	769	-0-	-192 B	-0-	769	2			N	-0-					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1374	-0-	-52 B	-0-	1374	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1464	N	1464	-0-	-0- B	-0-	1464	2			N	-0-					-0-
10	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
11	1545	N	1545	-0-	-0- B	-0-	1545	2			N	-0-					-0-
12	1519	N	1438	-0-	-81 B	-0-	1438	2			N	-0-					-0-
*01	1829	N	1275	-0-	-554 B	-0-	1275	2			N	-0-					-0-

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	657	-0-	-87 B	-0-	657	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
12	823	N	823	-0-	-0- B	-0-	823	2			N	-0-					-0-
*01	961	N	812	-0-	-149 B	-0-	812	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1050	-0-	-221 B	-0-	1050	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1095	-0-	-105 B	-0-	1095	2			N	-0-					-0-
10	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					-0-
11	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
12	1147	N	1025	-0-	-122 B	-0-	1025	2			N	-0-					-0-
*01	1457	N	1040	-0-	-417 B	-0-	1040	2			N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1032	-0-	-797 B	-0-	1032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	379	-0-	-761 B	-0-	379	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1908	N	1908	-0-	-0- B	-0-	1908	2			N	-0-					-0-
12	1577	N	1577	-0-	-0- B	-0-	1577	2			N	-0-					-0-
*01	1133	N	1133	-0-	-0- B	-0-	1133	2			N	-0-					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	426	-0-	-39	B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	413	-0-	-7	B	-0-	413	2			N	-0-					-0-
10	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
11	420	N	403	-0-	-17	B	-0-	403	2			N	-0-					-0-
12	434	N	410	-0-	-24	B	-0-	410	2			N	-0-					-0-
*01	403	N	392	-0-	-11	B	-0-	392	2			N	-0-					-0-

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

08	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	492	-0-	-48	B	-0-	492	2			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
11	510	N	431	-0-	-79	B	-0-	431	2			N	-0-					-0-
12	496	N	446	-0-	-50	B	-0-	446	2			N	-0-					-0-
*01	465	N	252	-0-	-213	B	-0-	252	2			N	-0-					-0-

FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

08	1240	N	42	-0-	-1198 B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	281	-0-	-439 B	-0-	281	2			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	2			N	-0-					-0-
*01	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

08	1922	N	1771	-0-	-151 B	-0-	1771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	484	-0-	-686 B	-0-	484	2			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
11	2384	N	2384	-0-	-0- B	-0-	2384	2			N	-0-					-0-
12	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-
*01	1735	N	1735	-0-	-0- B	-0-	1735	2			N	-0-					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

08	4402	N	3169	-0-	-1233 B	-0-	3169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	915	-0-	-1605 B	-0-	915	2			N	-0-					-0-
10	0	N	1207	-0-	1207 B	1207	1207	2			N	-0-					-0-
11	5859	N	4652	-0-	-1207 B	-0-	4652	2			N	-0-					-0-
12	3611	N	3611	-0-	-0- B	-0-	3611	2			N	-0-					-0-
*01	4280	N	4280	-0-	-0- B	-0-	4280	2			N	-0-					-0-

BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

08	1891	N	1423	-0-	-468 B	-0-	1423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	327	-0-	-693 B	-0-	327	2			N	-0-					-0-
10	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
11	1732	N	1732	-0-	-0- B	-0-	1732	2			N	-0-					-0-
12	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	2			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
11	870	N	765	-0-	-105 B	-0-	765	2			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	2			N	-0-					-0-
*01	806	N	598	-0-	-208 B	-0-	598	2			N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	2780	-0-	-1436 B	-0-	2780	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	880	-0-	-1550 B	-0-	880	2			N	-0-					-0-
10	0	N	1236	-0-	1236 B	1236	1236	2			N	-0-					-0-
11	5448	N	4212	-0-	-1236 B	-0-	4212	2			N	-0-					-0-
12	3848	N	3848	-0-	-0- B	-0-	3848	2			N	-0-					-0-
*01	3016	N	3016	-0-	-0- B	-0-	3016	2			N	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	570	N	503	-0-	-67 B	-0-	503	2			N	-0-					-0-
12	558	N	527	-0-	-31 B	-0-	527	2			N	-0-					-0-
*01	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	651	-0-	-155 B	-0-	651	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
11	630	N	479	-0-	-151 B	-0-	479	2			N	-0-					-0-
12	744	N	501	-0-	-243 B	-0-	501	2			N	-0-					-0-
*01	713	N	555	-0-	-158 B	-0-	555	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	639	-0-	-43 B	-0-	639	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	648	-0-	-42 B	-0-	648	2			N	-0-					-0-
10	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
11	630	N	509	-0-	-121 B	-0-	509	2			N	-0-					-0-
12	682	N	476	-0-	-206 B	-0-	476	2			N	-0-					-0-
*01	527	N	398	-0-	-129 B	-0-	398	2			N	-0-					-0-

MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0- B	-0-	504	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	476	-0-	-34 B	-0-	476	2			N	-0-					-0-
10	471	N	471	-0-	-0- B	-0-	471	2			N	-0-					-0-
11	480	N	437	-0-	-43 B	-0-	437	2			N	-0-					-0-
12	496	N	425	-0-	-71 B	-0-	425	2			N	-0-					-0-
*01	465	N	352	-0-	-113 B	-0-	352	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

08	8742	N	3694	-0-	-5048 B	-5369	3694	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-5369										
09	5310	N	3837	-0-	-1473 B	-0-	3837	2			N	-0-					-0-
10	0	N	2612	-0-	2612 B	2612	2612	2			N	-0-					-0-
11	12175	N	9563	-0-	-2612 B	-0-	9563	2			N	-0-					-0-
12	7843	N	7843	-0-	-0- B	-0-	7843	2			N	-0-					-0-
*01	8557	N	8557	-0-	-0- B	-0-	8557	2			N	-0-					-0-

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

08	5828	N	2334	-0-	-3494 B	-0-	2334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3420	N	1646	-0-	-1774 B	-0-	1646	2			N	-0-					-0-
10	0	N	1812	-0-	1812 B	1812	1812	2			N	-0-					-0-
11	8465	N	6653	-0-	-1812 B	-0-	6653	2			N	-0-					-0-
12	5847	N	5847	-0-	-0- B	-0-	5847	2			N	-0-					-0-
*01	6304	N	6304	-0-	-0- B	-0-	6304	2			N	-0-					-0-

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

08	4185	N	1731	-0-	-2454 B	-0-	1731	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2610	N	1828	-0-	-782 B	-0-	1828	2			N	-0-					-0-
10	0	N	253	-0-	253 B	253	253	2			N	-0-					-0-
11	4156	N	3903	-0-	-253 B	-0-	3903	2			N	-0-					-0-
12	3389	N	3389	-0-	-0- B	-0-	3389	2			N	-0-					-0-
*01	3665	N	3665	-0-	-0- B	-0-	3665	2			N	-0-					-0-

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

08	4650	N	3672	-0-	-978 B	-0-	3672	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2760	N	2412	-0-	-348 B	-0-	2412	2			N	-0-					-0-
10	0	N	1516	-0-	1516 B	1516	1516	2			N	-0-					-0-
11	7188	N	5672	-0-	-1516 B	-0-	5672	2			N	-0-					-0-
12	4894	N	4894	-0-	-0- B	-0-	4894	2			N	-0-					-0-
*01	5112	N	5112	-0-	-0- B	-0-	5112	2			N	-0-					-0-

SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

08	1457	N	1190	-0-	-267 B	-0-	1190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	900	N	831	-0-	-69 B	-0-	831	2			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
11	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	2			N	-0-					-0-
*01	1392	N	1392	-0-	-0- B	-0-	1392	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	414	-0-	-423 B	-0-	414	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	203	-0-	-277 B	-0-	203	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	833	N	833	-0-	-0- B	-0-	833	2			N	-0-					-0-
12	616	N	616	-0-	-0- B	-0-	616	2			N	-0-					-0-
*01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	2			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
12	496	N	474	-0-	-22 B	-0-	474	2			N	-0-					-0-
*01	558	N	254	-0-	-304 B	-0-	254	2			N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0- B	-0-	1194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	533	-0-	-397 B	-0-	533	2			N	-0-					-0-
10	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
11	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
*01	1550	N	1130	-0-	-420 B	-0-	1130	2			N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
10	507	N	507	-0-	-0- B	-0-	507	2			N	-0-					-0-
11	510	N	508	-0-	-2 B	-0-	508	2			N	-0-					-0-
12	527	N	501	-0-	-26 B	-0-	501	2			N	-0-					-0-
*01	496	N	451	-0-	-45 B	-0-	451	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	392	-0-	-259 B	-0-	392	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	164	-0-	-226 B	-0-	164	2			N	-0-					-0-
10	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
*01	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	532	-0-	-305 B	-0-	532	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	222	-0-	-228 B	-0-	222	2			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	867	-0-	-373 B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	215	-0-	-445 B	-0-	215	2			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
11	1534	N	1534	-0-	-0- B	-0-	1534	2			N	-0-					-0-
12	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
*01	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	76	-0-	-164 B	-0-	76	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
*01	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	926	-0-	-283 B	-0-	926	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	267	-0-	-453 B	-0-	267	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-
12	279	N	226	-0-	-53 B	-0-	226	2			N	-0-					-0-
*01	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	192	-0-	-198 B	-0-	192	2			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
10	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
11	450	N	380	-0-	-70 B	-0-	380	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0- B	-0-	1670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	2			N	-0-					-0-
10	1177	N	1177	-0-	-0- B	-0-	1177	2			N	-0-					-0-
11	1620	N	888	-0-	-732 B	-0-	888	2			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	2			N	-0-					-0-
*01	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	274	-0-	-5 B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	259	-0-	-71 B	-0-	259	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	270	N	264	-0-	-6 B	-0-	264	2			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	2			N	-0-					-0-
*01	310	N	233	-0-	-77 B	-0-	233	2			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	163	-0-	-209 B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	141	-0-	-189 B	-0-	141	2			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
11	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	N	1441	-0-	-0- B	-0-	1441	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1498	N	1498	-0-	-0- B	-0-	1498	2			N	-0-					-0-
10	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
11	2014	N	2014	-0-	-0- B	-0-	2014	2			N	-0-					-0-
12	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
*01	1395	N	1121	-0-	-274 B	-0-	1121	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	596	-0-	-24 B	-0-	596	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	662	-0-	-88 B	-0-	662	2			N	-0-					-0-
10	652	N	652	-0-	-0- B	-0-	652	2			N	-0-					-0-
11	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
*01	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1605	-0-	-75 B	-0-	1605	2			N	-0-					-0-
10	1655	N	1655	-0-	-0- B	-0-	1655	2			N	-0-					-0-
11	1620	N	1315	-0-	-305 B	-0-	1315	2			N	-0-					-0-
12	1674	N	1432	-0-	-242 B	-0-	1432	2			N	-0-					-0-
*01	1643	N	1504	-0-	-139 B	-0-	1504	2			N	-0-					-0-

MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1121	-0-	-49 B	-0-	1121	2			N	-0-					-0-
10	1042	N	1042	-0-	-0- B	-0-	1042	2			N	-0-					-0-
11	1140	N	978	-0-	-162 B	-0-	978	2			N	-0-					-0-
12	1147	N	916	-0-	-231 B	-0-	916	2			N	-0-					-0-
*01	1054	N	873	-0-	-181 B	-0-	873	2			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
11	180	N	169	-0-	-11 B	-0-	169	2			N	-0-					-0-
12	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0- B	-0-	559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	532	-0-	-8 B	-0-	532	2			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
11	540	N	515	-0-	-25 B	-0-	515	2			N	-0-					-0-
12	558	N	530	-0-	-28 B	-0-	530	2			N	-0-					-0-
*01	558	N	522	-0-	-36 B	-0-	522	2			N	-0-					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		476	-0-	476 B	476	94	1	382	2	N	-0-					-0-
*01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	357	-0-	-33 B	-0-	357	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
*01	341	N	169	-0-	-172 B	-0-	169	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4046	-0-	946 B	946	297	1	3749	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 946																	
09	2634	N	1688	-0-	-946 B	-0-	234	1	1454	2	N	-0-					-0-
10	1568	N	1568	-0-	-0- B	-0-	224	1	1344	2	N	-0-					-0-
11	3930	#	1727	-0-	-2203 B	-2203	262	1	1465	2	N	-0-					-0-
12	4061	#	1629	-0-	-2432 B	-4635	300	1	1329	2	N	-0-					-0-
*01	4061	#	1573	-0-	-2488 B	-7123	313	1	1260	2	N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	644	-0-	-100 B	-0-	644	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	240	-0-	-450 B	-0-	240	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	630	N	387	-0-	-243 B	-0-	387	2			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
*01	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-

BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

08	589	N	64	-0-	-525 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	132	-0-	-198 B	-0-	132	2			N	-0-					-0-
10	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
11	749	N	749	-0-	-0- B	-0-	749	2			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
*01	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

08	1209	N	669	-0-	-540 B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	449	-0-	-751 B	-0-	449	2			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
11	1358	N	1358	-0-	-0- B	-0-	1358	2			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	2			N	-0-					-0-
*01	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	818	-0-	-81 B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	792	-0-	-78 B	-0-	792	2			N	-0-					-0-
10	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
11	780	N	718	-0-	-62 B	-0-	718	2			N	-0-					-0-
12	806	N	665	-0-	-141 B	-0-	665	2			N	-0-					-0-
*01	744	N	607	-0-	-137 B	-0-	607	2			N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	77	-0-	-140 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	46	-0-	-74 B	-0-	46	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
11	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*01	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	338	-0-	-189 B	-0-	338	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	242	-0-	-298 B	-0-	242	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
12	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-
*01	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	246	-0-	-33 B	-0-	246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	268	-0-	-2 B	-0-	268	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	240	N	163	-0-	-77 B	-0-	163	2			N	-0-					-0-
12	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1490	-0-	-1083 B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	393	-0-	-987 B	-0-	393	2			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	1482	2			N	-0-					-0-
12	1350	N	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
*01	1327	N	1327	-0-	-0- B	-0-	1327	2			N	-0-					-0-

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	101	-0-	-178 B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	62	-0-	-88 B	-0-	62	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
12	145	N	145	-0-	-0- B	-0-	145	2			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-

MERCHANT C. WELL #: B 8 RRCID -> 042691 COMPL. DATE 09/21/1967 TOTAL DEPTH 2662 PERF. 2344 - 2435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 09/21/2017 - PLUGGED 09/21/17																	

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	284	-0-	-26 B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	58	-0-	-152 B	-0-	58	2			N	-0-					-0-
10	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
11	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-
*01	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	2873	-0-	-909 B	-0-	2873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	789	-0-	-1311 B	-0-	789	2			N	-0-					-0-
10	0	N	1081	-0-	1081 B	1081	1081	2			N	-0-					-0-
11	5242	N	4161	-0-	-1081 B	-0-	4161	2			N	-0-					-0-
12	3457	N	3457	-0-	-0- B	-0-	3457	2			N	-0-					-0-
*01	3940	N	3940	-0-	-0- B	-0-	3940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2017	-0-	-463 B	-0-	2017	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1197	-0-	-363 B	-0-	1197	2			N	-0-					-0-
10	879	N	879	-0-	-0- B	-0-	879	2			N	-0-					-0-
11	3000	N	3045	-0-	45 B	45	3045	2			N	-0-					-0-
12	2626	N	2581	-0-	-45 B	-0-	2581	2			N	-0-					-0-
*01	2784	N	2784	-0-	-0- B	-0-	2784	2			N	-0-					-0-

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	N	5138	-0-	-349 B	-0-	5138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2977	-0-	-773 B	-0-	2977	2			N	-0-					-0-
10	0	N	2389	-0-	2389 B	2389	2389	2			N	-0-					-0-
11	8992	N	6603	-0-	-2389 B	-0-	6603	2			N	-0-					-0-
12	5606	N	5606	-0-	-0- B	-0-	5606	2			N	-0-					-0-
*01	5609	N	5609	-0-	-0- B	-0-	5609	2			N	-0-					-0-

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	480	-0-	-729 B	-0-	480	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	279	-0-	-411 B	-0-	279	2			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
11	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
12	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
*01	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	210	-0-	-7 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	65	-0-	-55 B	-0-	65	2			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
*01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	332	-0-	-9 B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	187	-0-	-143 B	-0-	187	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	807	N	807	-0-	-0- B	-0-	807	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	784	N	784	-0-	-0- B	-0-	784	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	780	N	743	-0-	-37 B	-0-	743	2			N	-0-					-0-
12	806	N	588	-0-	-218 B	-0-	588	2			N	-0-					-0-
*01	775	N	603	-0-	-172 B	-0-	603	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	820	N	820	-0-	-0-	B	-0-	820	2			N	-0-					-0-
10	743	N	743	-0-	-0-	B	-0-	743	2			N	-0-					-0-
11	780	N	735	-0-	-45	B	-0-	735	2			N	-0-					-0-
12	837	N	684	-0-	-153	B	-0-	684	2			N	-0-					-0-
*01	744	N	171	-0-	-573	B	-0-	171	2			N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0-	B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
10	363	N	363	-0-	-0-	B	-0-	363	2			N	-0-					-0-
11	390	N	201	-0-	-189	B	-0-	201	2			N	-0-					-0-
12	341	N	235	-0-	-106	B	-0-	235	2			N	-0-					-0-
*01	372	N	269	-0-	-103	B	-0-	269	2			N	-0-					-0-

POLING 3A WELL #: 22 RRCID -> 077145 COMPL. DATE 04/06/1978 TOTAL DEPTH 2590 PERF. 2169 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	404	-0-	-92	B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	425	-0-	-25	B	-0-	425	2			N	-0-					-0-
10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-
11	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
12	434	N	393	-0-	-41	B	-0-	393	2			N	-0-					-0-
*01	465	N	372	-0-	-93	B	-0-	372	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1386 N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410 N	1363	-0-	-47	B	-0-	1363	2			N	-0-					-0-
10	1394 N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
11	1350 N	1349	-0-	-1	B	-0-	1349	2			N	-0-					-0-
12	1395 N	1379	-0-	-16	B	-0-	1379	2			N	-0-					-0-
*01	1395 N	1363	-0-	-32	B	-0-	1363	2			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108 N	1638	-0-	-470	B	-0-	1638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380 N	511	-0-	-869	B	-0-	511	2			N	-0-					-0-
10	1036 N	1036	-0-	-0-	B	-0-	1036	2			N	-0-					-0-
11	2376 N	2376	-0-	-0-	B	-0-	2376	2			N	-0-					-0-
12	1439 N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
*01	1290 N	1290	-0-	-0-	B	-0-	1290	2			N	-0-					-0-

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403 N	126	-0-	-277	B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240 N	174	-0-	-66	B	-0-	174	2			N	-0-					-0-
10	97 N	97	-0-	-0-	B	-0-	97	2			N	-0-					-0-
11	318 N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
12	186 N	150	-0-	-36	B	-0-	150	2			N	-0-					-0-
*01	95 N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2020																	
09	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	2020					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620 N	259	-0-	-361	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	157	-0-	-113	B	-0-	157	2			N	-0-					-0-
10	207 N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
11	691 N	691	-0-	-0-	B	-0-	691	2			N	-0-					-0-
12	595 N	595	-0-	-0-	B	-0-	595	2			N	-0-					-0-
*01	525 N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378 N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	497	-0-	-13	B	-0-	497	2			N	-0-					-0-
10	487 N	487	-0-	-0-	B	-0-	487	2			N	-0-					-0-
11	433 N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
12	527 N	313	-0-	-214	B	-0-	313	2			N	-0-					-0-
*01	496 N	360	-0-	-136	B	-0-	360	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682 N	670	-0-	-12	B	-0-	670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617 N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
10	640 N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
11	660 N	625	-0-	-35	B	-0-	625	2			N	-0-					-0-
12	651 N	540	-0-	-111	B	-0-	540	2			N	-0-					-0-
*01	651 N	477	-0-	-174	B	-0-	477	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
11	450	N	123	-0-	-327 B	-0-	123	2			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
*01	279	N	32	-0-	-247 B	-0-	32	2			N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	965	-0-	-565 B	-0-	965	2			N	-0-					-0-
10	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					-0-
11	1050	N	863	-0-	-187 B	-0-	863	2			N	-0-					-0-
12	992	N	920	-0-	-72 B	-0-	920	2			N	-0-					-0-
*01	992	N	960	-0-	-32 B	-0-	960	2			N	-0-					-0-

CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1607	N	1607	-0-	-0- B	-0-	1607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1382	-0-	-118 B	-0-	1382	2			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	2			N	-0-					-0-
11	1560	N	1151	-0-	-409 B	-0-	1151	2			N	-0-					-0-
12	1426	N	993	-0-	-433 B	-0-	993	2			N	-0-					-0-
*01	1426	N	977	-0-	-449 B	-0-	977	2			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2152	N	2152	-0-	-0- B	-0-	2152	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1860	-0-	-0- B	-0-	1860	2			N	-0-					-0-
10	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
11	2070	N	1746	-0-	-324 B	-0-	1746	2			N	-0-					-0-
12	1922	N	1479	-0-	-443 B	-0-	1479	2			N	-0-					-0-
*01	1467	N	1467	-0-	-0- B	-0-	1467	2			N	-0-					-0-

KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	88	-0-	-191 B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
10	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
11	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					-0-
12	1054	N	761	-0-	-293 B	-0-	761	2			N	-0-					-0-
*01	899	N	680	-0-	-219 B	-0-	680	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
*01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	353	-0-	-112 B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	419	-0-	-61 B	-0-	419	2			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
11	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
12	434	N	427	-0-	-7 B	-0-	427	2			N	-0-					-0-
*01	434	N	349	-0-	-85 B	-0-	349	2			N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT		-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
10	393	N	393	-0-	-0- B	-0-	393	2			N	-0-					-0-
11	450	N	418	-0-	-32 B	-0-	418	2			N	-0-					-0-
12	496	N	386	-0-	-110 B	-0-	386	2			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	2			N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	2270	-0-	-1977 B	-0-	2270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	975	-0-	-1605 B	-0-	975	2			N	-0-					-0-
10	0	N	1260	-0-	1260 B	1260	1260	2			N	-0-					-0-
11	5656	N	4396	-0-	-1260 B	-0-	4396	2			N	-0-					-0-
12	3533	N	3533	-0-	-0- B	-0-	3533	2			N	-0-					-0-
*01	3736	N	3736	-0-	-0- B	-0-	3736	2			N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	394	-0-	-40 B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	219	-0-	-201 B	-0-	219	2			N	-0-					-0-
10	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
11	390	N	155	-0-	-235 B	-0-	155	2			N	-0-					-0-
12	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	846	-0-	-1293 B	-0-	846	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	614	-0-	-916 B	-0-	614	2			N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	2220	N	2220	-0-	-0- B	-0-	2220	2			N	-0-					-0-
*01	1905	N	1905	-0-	-0- B	-0-	1905	2			N	-0-					-0-

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	679	-0-	-1274 B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	673	-0-	-917 B	-0-	673	2			N	-0-					-0-
10	0	N	593	-0-	593 B	593	593	2			N	-0-					-0-
11	3045	N	2452	-0-	-593 B	-0-	2452	2			N	-0-					-0-
12	2668	N	2668	-0-	-0- B	-0-	2668	2			N	-0-					-0-
*01	2602	N	2602	-0-	-0- B	-0-	2602	2			N	-0-					-0-

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	3003	-0-	-345 B	-0-	3003	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2529	-0-	-201 B	-0-	2529	2			N	-0-					-0-
10	0	N	1872	-0-	1872 B	1872	1872	2			N	-0-					-0-
11	4534	N	2662	-0-	-1872 B	-0-	2662	2			N	-0-					-0-
12	2604	N	2333	-0-	-271 B	-0-	2333	2			N	-0-					-0-
*01	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1084	-0-	-176 B	-0-	1084	2			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	2			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
12	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
*01	1171	N	1171	-0-	-0- B	-0-	1171	2			N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	339	-0-	-95 B	-0-	339	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	2			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
11	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
12	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
*01	372	N	309	-0-	-63 B	-0-	309	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3 B	-0-	27	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
12	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1048	-0-	-192 B	-0-	609	1	439	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1009	-0-	-71 B	-0-	571	1	438	2	N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	602	1	459	2	N	-0-					-0-
11	1020	N	955	-0-	-65 B	-0-	603	1	352	2	N	-0-					-0-
12	1054	N	965	-0-	-89 B	-0-	623	1	342	2	N	-0-					-0-
*01	1054	N	904	-0-	-150 B	-0-	623	1	281	2	N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	326	-0-	-170 B	-0-	326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	103	-0-	-197 B	-0-	103	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
12	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
*01	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1123	-0-	-582 B	-0-	1123	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	343	-0-	-737 B	-0-	343	2			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
11	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
12	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-
*01	993	N	993	-0-	-0- B	-0-	993	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	398	-0-	-5 B	-0-	398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	127	-0-	-113 B	-0-	127	2			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	102	-0-	-138 B	-0-	102	2			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
11	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	418	-0-	-419 B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	135	-0-	-435 B	-0-	135	2			N	-0-					-0-
10	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
11	910	N	910	-0-	-0- B	-0-	910	2			N	-0-					-0-
12	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-
*01	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	851	N	851	-0-	-0- B	-0-	851	2			N	-0-					-0-
10	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
11	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
12	868	N	808	-0-	-60 B	-0-	808	2			N	-0-					-0-
*01	775	N	754	-0-	-21 B	-0-	754	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	228	-0-	-113 B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	459	-0-	-51 B	-0-	459	2			N	-0-					-0-
10	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
*01	465	N	413	-0-	-52 B	-0-	413	2			N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1150	-0-	-1113 B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	484	-0-	-626 B	-0-	484	2			N	-0-					-0-
10	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
11	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
*01	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1850	-0-	-10 B	-0-	1850	2			N	-0-					-0-
10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
11	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
12	1922	N	1521	-0-	-401 B	-0-	1521	2			N	-0-					-0-
*01	1922	N	1487	-0-	-435 B	-0-	1487	2			N	-0-					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	402	-0-	-187 B	-0-	402	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	133	-0-	-257 B	-0-	133	2			N	-0-					-0-
10	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
11	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
12	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
*01	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	341	-0-	-155 B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	214	-0-	-86 B	-0-	214	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	906	N	906	-0-	-0- B	-0-	906	2			N	-0-					-0-
12	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
*01	731	N	731	-0-	-0- B	-0-	731	2			N	-0-					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1523	-0-	-306 B	-0-	1523	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1732	-0-	-68 B	-0-	1732	2			N	-0-					-0-
10	1714	N	1714	-0-	-0- B	-0-	1714	2			N	-0-					-0-
11	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
12	1798	N	1667	-0-	-131 B	-0-	1667	2			N	-0-					-0-
*01	1705	N	1507	-0-	-198 B	-0-	1507	2			N	-0-					-0-

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130		2685	-0-	555 B	1989	2685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1989																	
09	2250		1848	-0-	-402 B	1587	1848	2			N	-0-					-0-
10	0		1356	-0-	1356 B	2943	1356	2			N	-0-					-0-
11	1898		4167	-0-	2269 B	5212	4167	2			N	-0-					-0-
12	1894		3681	-0-	1787 B	6999	3681	2			N	-0-					-0-
*01	10829	R	3830	-0-	-6999 B	-0-	3830	2			N	-0-					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	795	-0-	-290 B	-0-	795	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	489	-0-	-201 B	-0-	489	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
*01	995	N	995	-0-	-0- B	-0-	995	2			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

08	2046 N	604	-0-	-1442	B	-0-	604	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140 N	361	-0-	-779	B	-0-	361	2			N	-0-					-0-
10	670 N	670	-0-	-0-	B	-0-	670	2			N	-0-					-0-
11	2159 N	2159	-0-	-0-	B	-0-	2159	2			N	-0-					-0-
12	1731 N	1731	-0-	-0-	B	-0-	1731	2			N	-0-					-0-
*01	1330 N	1330	-0-	-0-	B	-0-	1330	2			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

08	3413	1817	-0-	-1596	B	-6386	1817	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6386																	
09	3390 #	636	-0-	-2754	B	-9140	636	2			N	-0-					-0-
10	0	954	-0-	954	B	-8186	954	2			N	-0-					-0-
11	2964	3324	-0-	360	B	-7826	3324	2			N	-0-					-0-
12	651 N	2591	-0-	1940	B	-5886	2591	2			N	-0-					-0-
*01	961 N	2732	-0-	1771	B	-4115	2732	2			N	-0-					-0-

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

08	1080 N	1080	-0-	-0-	B	-0-	1080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020 N	974	-0-	-46	B	-0-	974	2			N	-0-					-0-
10	940 N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
11	1050 N	913	-0-	-137	B	-0-	913	2			N	-0-					-0-
12	992 N	810	-0-	-182	B	-0-	810	2			N	-0-					-0-
*01	930 N	815	-0-	-115	B	-0-	815	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0- B	-0-	1227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	397	-0-	-503 B	-0-	397	2			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
11	1200	N	1177	-0-	-23 B	-0-	1177	2			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
*01	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1096	-0-	-113 B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	299	-0-	-391 B	-0-	299	2			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
11	1050	N	867	-0-	-183 B	-0-	867	2			N	-0-					-0-
12	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	213	-0-	-159 B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
12	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
*01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	N	3457	-0-	-1193 B	-7870	3457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1459 CANCELLED UNDERAGE -> -6411																	
09	2400	N	1056	-0-	-1344 B	-1459	1056	2			N	-0-					-0-
10	0	N	1332	-0-	1332 B	-127	1332	2			N	-0-					-0-
11	4687	N	4814	-0-	127 B	-0-	4814	2			N	-0-					-0-
12	4745	N	4745	-0-	-0- B	-0-	4745	2			N	-0-					-0-
*01	4719	N	4719	-0-	-0- B	-0-	4719	2			N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1665	-0-	-45 B	-0-	1665	2			N	-0-					-0-
10	1803	N	1803	-0-	-0- B	-0-	1803	2			N	-0-					-0-
11	1650	N	1643	-0-	-7 B	-0-	1643	2			N	-0-					-0-
12	1736	N	1735	-0-	-1 B	-0-	1735	2			N	-0-					-0-
*01	1848	N	1848	-0-	-0- B	-0-	1848	2			N	-0-					-0-

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	838	-0-	-2 B	-0-	838	2			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
12	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
*01	775	N	608	-0-	-167 B	-0-	608	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1335	-0-	-60 B	-0-	1335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1292	-0-	-28 B	-0-	1292	2			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
11	1290	N	1234	-0-	-56 B	-0-	1234	2			N	-0-					-0-
12	1333	N	1235	-0-	-98 B	-0-	1235	2			N	-0-					-0-
*01	1302	N	1215	-0-	-87 B	-0-	1215	2			N	-0-					-0-

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2032	N	2032	-0-	-0- B	-0-	2032	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1871	-0-	-79 B	-0-	1871	2			N	-0-					-0-
10	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
11	1980	N	1862	-0-	-118 B	-0-	1862	2			N	-0-					-0-
12	1922	N	1873	-0-	-49 B	-0-	1873	2			N	-0-					-0-
*01	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1997	N	1997	-0-	-0- B	-0-	1997	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1887	-0-	-303 B	-0-	1887	2			N	-0-					-0-
10	1910	N	1910	-0-	-0- B	-0-	1910	2			N	-0-					-0-
11	1920	N	1781	-0-	-139 B	-0-	1781	2			N	-0-					-0-
12	1953	N	1892	-0-	-61 B	-0-	1892	2			N	-0-					-0-
*01	2031	N	2031	-0-	-0- B	-0-	2031	2			N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	2673	-0-	-1543 B	-0-	2673	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1027	-0-	-1553 B	-0-	1027	2			N	-0-					-0-
10	0	N	1241	-0-	1241 B	1241	1241	2			N	-0-					-0-
11	5664	N	4423	-0-	-1241 B	-0-	4423	2			N	-0-					-0-
12	4111	N	4111	-0-	-0- B	-0-	4111	2			N	-0-					-0-
*01	4155	N	4155	-0-	-0- B	-0-	4155	2			N	-0-					-0-

HERRING A&B WELL #: A 51 RRCID -> 190129 COMPL. DATE 07/26/2002 TOTAL DEPTH 3192 PERF. 2756 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	915	-0-	-77 B	-0-	915	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
10	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
11	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
12	1116	N	1049	-0-	-67 B	-0-	1049	2			N	-0-					-0-
*01	1147	N	1098	-0-	-49 B	-0-	1098	2			N	-0-					-0-

SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1467	-0-	-63 B	-0-	1467	2			N	-0-					-0-
10	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
11	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
12	1519	N	733	-0-	-786 B	-0-	733	2			N	-0-					-0-
*01	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1798	N	1772	-0-	-26	B	-0-	1772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1722	N	1722	-0-	-0-	B	-0-	1722	2			N	-0-					-0-
10	1857	N	1857	-0-	-0-	B	-0-	1857	2			N	-0-					-0-
11	1710	N	1703	-0-	-7	B	-0-	1703	2			N	-0-					-0-
12	1767	N	1746	-0-	-21	B	-0-	1746	2			N	-0-					-0-
*01	1860	N	1822	-0-	-38	B	-0-	1822	2			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	7998	N	3290	-0-	-4708	B	-3830	337	1	2953	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2252 CANCELLED UNDERAGE -> -1578																		
09	4530	N	998	-0-	-3532	B	-2252	77	1	921	2	N	-0-					-0-
10	0	N	1778	-0-	1778	B	-474	202	1	1576	2	N	-0-					-0-
11	6986	N	7460	-0-	474	B	-0-	897	1	6563	2	N	-0-					-0-
12	5725	N	5725	-0-	-0-	B	-0-	734	1	4991	2	N	-0-					-0-
*01	6137	N	6137	-0-	-0-	B	-0-	814	1	5323	2	N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
*01	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	2071	N	2071	-0-	-0-	B	-0-	2071	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1909	-0-	-371	B	-0-	1909	2			N	-0-					-0-
10	1971	N	1971	-0-	-0-	B	-0-	1971	2			N	-0-					-0-
11	2010	N	1931	-0-	-79	B	-0-	1931	2			N	-0-					-0-
12	1989	N	1989	-0-	-0-	B	-0-	1989	2			N	-0-					-0-
*01	2081	N	2081	-0-	-0-	B	-0-	2081	2			N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)		(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
08	1395	N	1395	-0-	-0-	B	-0-	1395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1425	-0-	-315	B	-0-	1425	2			N	-0-					-0-
10	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
11	1495	N	1495	-0-	-0-	B	-0-	1495	2			N	-0-					-0-
12	1488	N	1330	-0-	-158	B	-0-	1330	2			N	-0-					-0-
*01	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
12	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	485	-0-	-42 B	-0-	485	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	456	-0-	-84 B	-0-	456	2			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
11	480	N	347	-0-	-133 B	-0-	347	2			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
*01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1298	-0-	-97 B	-0-	1298	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1070	-0-	-250 B	-0-	1070	2			N	-0-					-0-
10	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					-0-
11	1260	N	1224	-0-	-36 B	-0-	1224	2			N	-0-					-0-
12	1399	N	1399	-0-	-0- B	-0-	1399	2			N	-0-					-0-
*01	1333	N	1276	-0-	-57 B	-0-	1276	2			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
12	93	N	60	-0-	-33 B	-0-	60	2			N	-0-					-0-
*01	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
11	14B2 EXT		220	-0-	220 B	220	220	2			N	-0-					-0-
12	14B2 EXT		278	-0-	278 B	498	278	2			N	-0-					-0-
*01	14B2 EXT		256	-0-	256 B	754	256	2			N	-0-					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	479	N	479	-0-	-0- B	-0-	479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	392	-0-	-88 B	-0-	392	2			N	-0-					-0-
10	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
11	450	N	406	-0-	-44 B	-0-	406	2			N	-0-					-0-
12	403	N	371	-0-	-32 B	-0-	371	2			N	-0-					-0-
*01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5443	N	5443	-0-	-0- B	-0-	5443	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5580	N	5212	-0-	-368 B	-0-	5212	2			N	-0-					-0-
10	0	N	2693	-0-	2693 B	2693	2693	2			N	-0-					-0-
11	8232	N	5539	-0-	-2693 B	-0-	5539	2			N	-0-					-0-
12	5394	N	5047	-0-	-347 B	-0-	5047	2			N	-0-					-0-
*01	5259	N	5259	-0-	-0- B	-0-	5259	2			N	-0-					-0-

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	879	-0-	-1446 B	-0-	879	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	720	-0-	-960 B	-0-	720	2			N	-0-					-0-
10	0	N	698	-0-	698 B	698	698	2			N	-0-					-0-
11	2774	N	2076	-0-	-698 B	-0-	2076	2			N	-0-					-0-
12	2554	N	2554	-0-	-0- B	-0-	2554	2			N	-0-					-0-
*01	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1379	-0-	-61	B	-0-	1379	2			N	-0-					-0-
10	1406	N	1406	-0-	-0-	B	-0-	1406	2			N	-0-					-0-
11	1410	N	1346	-0-	-64	B	-0-	1346	2			N	-0-					-0-
12	1426	N	1358	-0-	-68	B	-0-	1358	2			N	-0-					-0-
*01	1395	N	1356	-0-	-39	B	-0-	1356	2			N	-0-					-0-

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	3709	-0-	-445	B	-0-	3709	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4110	N	2950	-0-	-1160	B	-0-	2950	2			N	-0-					-0-
10	0	N	2600	-0-	2600	B	2600	2600	2			N	-0-					-0-
11	5007	N	2407	-0-	-2600	B	-0-	2407	2			N	-0-					-0-
12	3038	N	842	-0-	-2196	B	-0-	842	2			N	-0-					-0-
*01	2604	N	281	-0-	-2323	B	-0-	281	2			N	-0-					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	316	-0-	-284	B	-0-	316	2			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
11	464	N	464	-0-	-0-	B	-0-	464	2			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
*01	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	733	-0-	-786	B	-0-	733	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	915	-0-	-195	B	-0-	915	2			N	-0-					-0-
10	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
11	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					-0-
12	1951	N	1951	-0-	-0-	B	-0-	1951	2			N	-0-					-0-
*01	1667	N	1667	-0-	-0-	B	-0-	1667	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
12	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
*01	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-

CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	2			N	-0-					-0-
11	780	N	689	-0-	-91 B	-0-	689	2			N	-0-					-0-
12	713	N	586	-0-	-127 B	-0-	586	2			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	151	-0-	-35 B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*01	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	102	-0-	-115 B	-0-	102	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	269	N	269	-0-	-0- B	-0-	269	2			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	877	-0-	-22 B	-0-	877	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	2			N	-0-					-0-
10	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
11	840	N	824	-0-	-16 B	-0-	824	2			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	2			N	-0-					-0-
*01	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2635	-0-	-0- B	-0-	2635	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2349	-0-	-591 B	-0-	2349	2			N	-0-					-0-
10	2721	N	2721	-0-	-0- B	-0-	2721	2			N	-0-					-0-
11	2727	N	2727	-0-	-0- B	-0-	2727	2			N	-0-					-0-
12	2514	N	2514	-0-	-0- B	-0-	2514	2			N	-0-					-0-
*01	2728	N	2597	-0-	-131 B	-0-	2597	2			N	-0-					-0-

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1220	-0-	-430 B	-0-	1220	2			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
11	1300	N	1300	-0-	-0- B	-0-	1300	2			N	-0-					-0-
12	1324	N	1324	-0-	-0- B	-0-	1324	2			N	-0-					-0-
*01	1396	N	1396	-0-	-0- B	-0-	1396	2			N	-0-					-0-

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	2149	-0-	227 B	-2184	2149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -964 CANCELLED UNDERAGE -> -1220																	
09	3390	N	3215	-0-	-175 B	-964	3215	2			N	-0-					-0-
10	0	N	112	-0-	112 B	-852	112	2			N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-852					N	-0-					-0-
12	3317	N	3220	-0-	-97 B	-852	3220	2			N	-0-					-0-
*01	2676	N	3528	-0-	852 B	-0-	3528	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	3670	-0-	-577 B	-0-	3670	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3710	-0-	-520 B	-0-	3710	2			N	-0-					-0-
10	0	N	4124	-0-	4124 B	4124	4124	2			N	-0-					-0-
11	7921	N	3797	-0-	-4124 B	-0-	3797	2			N	-0-					-0-
12	4054	N	4054	-0-	-0- B	-0-	4054	2			N	-0-					-0-
*01	4123	N	3661	-0-	-462 B	-0-	3661	2			N	-0-					-0-

BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1606	-0-	-285 B	-0-	1606	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1630	-0-	-170 B	-0-	1630	2			N	-0-					-0-
10	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
11	1789	N	1789	-0-	-0- B	-0-	1789	2			N	-0-					-0-
12	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-
*01	1705	N	1427	-0-	-278 B	-0-	1427	2			N	-0-					-0-

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1149	-0-	-246 B	-0-	1149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1204	-0-	-56 B	-0-	1204	2			N	-0-					-0-
10	1278	N	1278	-0-	-0- B	-0-	1278	2			N	-0-					-0-
11	1297	N	1297	-0-	-0- B	-0-	1297	2			N	-0-					-0-
12	1240	N	1201	-0-	-39 B	-0-	1201	2			N	-0-					-0-
*01	1271	N	1023	-0-	-248 B	-0-	1023	2			N	-0-					-0-

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	562	-0-	-8 B	-0-	562	2			N	-0-					-0-
10	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
11	570	N	569	-0-	-1 B	-0-	569	2			N	-0-					-0-
12	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
*01	589	N	541	-0-	-48 B	-0-	541	2			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3173	-0-	73 B	73	3173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 73																	
09	3000	N	3674	-0-	674 B	747	3674	2			N	-0-					-0-
10	3100	N	2734	-0-	-366 B	381	2734	2			N	-0-					-0-
11	3957	R	3576	-0-	-381 B	-0-	3576	2			N	-0-					-0-
12	3988	R	3988	-0-	-0- B	-0-	3988	2			N	-0-					-0-
*01	3782	#	3278	-0-	-504 B	-504	3278	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1387	-0-	-163 B	-0-	1387	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1397	-0-	-73 B	-0-	1397	2			N	-0-					-0-
10	1520	N	1520	-0-	-0- B	-0-	1520	2			N	-0-					-0-
11	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-
12	1539	N	1539	-0-	-0- B	-0-	1539	2			N	-0-					-0-
*01	1519	N	1331	-0-	-188 B	-0-	1331	2			N	-0-					-0-

HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0- B	-0-	1254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1177	-0-	-173 B	-0-	1177	2			N	-0-					-0-
10	1224	N	1224	-0-	-0- B	-0-	1224	2			N	-0-					-0-
11	1200	N	910	-0-	-290 B	-0-	910	2			N	-0-					-0-
12	1209	N	399	-0-	-810 B	-0-	399	2			N	-0-					-0-
*01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1038	-0-	-264 B	-0-	1038	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	351	-0-	-459 B	-0-	351	2			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
11	1336	N	1336	-0-	-0- B	-0-	1336	2			N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*01	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	962	-0-	-58 B	-0-	962	2			N	-0-					-0-
10	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
12	992	N	721	-0-	-271 B	-0-	721	2			N	-0-					-0-
*01	930	N	864	-0-	-66 B	-0-	864	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	738	-0-	-12 B	-0-	738	2			N	-0-					-0-
10	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
11	780	N	685	-0-	-95 B	-0-	685	2			N	-0-					-0-
12	775	N	596	-0-	-179 B	-0-	596	2			N	-0-					-0-
*01	620	N	563	-0-	-57 B	-0-	563	2			N	-0-					-0-

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	2			N	-0-					-0-
10	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
11	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
12	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
*01	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					-0-
11	1410	N	1351	-0-	-59 B	-0-	1351	2			N	-0-					-0-
12	1457	N	1345	-0-	-112 B	-0-	1345	2			N	-0-					-0-
*01	1364	N	1287	-0-	-77 B	-0-	1287	2			N	-0-					-0-

LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2191	N	2191	-0-	-0- B	-0-	2191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
10	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					-0-
11	2130	N	1890	-0-	-240 B	-0-	1890	2			N	-0-					-0-
12	2108	N	1893	-0-	-215 B	-0-	1893	2			N	-0-					-0-
*01	1922	N	1863	-0-	-59 B	-0-	1863	2			N	-0-					-0-

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	2	-0-	2 B	2	2	2			N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	2					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	#	4009	-0-	-2067 B	-11115	4009	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8038 CANCELLED UNDERAGE -> -3077																	
09	4740	N	4080	-0-	-660 B	-8038	4080	2			N	-0-					-0-
10	0	N	4021	-0-	4021 B	-4017	4021	2			N	-0-					-0-
11	3870	N	4449	-0-	579 B	-3438	4449	2			N	-0-					-0-
12	4216	N	4853	-0-	637 B	-2801	4853	2			N	-0-					-0-
*01	4030	N	4027	-0-	-3 B	-2801	4027	2			N	-0-					-0-

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1753	-0-	-324 B	-0-	1753	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1842	-0-	-168 B	-0-	1842	2			N	-0-					-0-
10	2029	N	2029	-0-	-0- B	-0-	2029	2			N	-0-					-0-
11	1959	N	1959	-0-	-0- B	-0-	1959	2			N	-0-					-0-
12	2011	N	2011	-0-	-0- B	-0-	2011	2			N	-0-					-0-
*01	2015	N	1888	-0-	-127 B	-0-	1888	2			N	-0-					-0-

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	818	-0-	-205 B	-0-	818	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	839	-0-	-151 B	-0-	839	2			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-
11	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
12	868	N	658	-0-	-210 B	-0-	658	2			N	-0-					-0-
*01	806	N	562	-0-	-244 B	-0-	562	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	375	-0-	-152	B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	118	-0-	-152	B	-0-	118	2			N	-0-					-0-
10	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
11	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
12	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
*01	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-

BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

08	1891	N	1633	-0-	-258	B	-0-	1633	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1693	-0-	-17	B	-0-	1693	2			N	-0-					-0-
10	1789	N	1789	-0-	-0-	B	-0-	1789	2			N	-0-					-0-
11	1934	N	1934	-0-	-0-	B	-0-	1934	2			N	-0-					-0-
12	1922	N	1922	-0-	-0-	B	-0-	1922	2			N	-0-					-0-
*01	1798	N	1629	-0-	-169	B	-0-	1629	2			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

08	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	660	-0-	-60	B	-0-	660	2			N	-0-					-0-
10	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
11	690	N	614	-0-	-76	B	-0-	614	2			N	-0-					-0-
12	682	N	661	-0-	-21	B	-0-	661	2			N	-0-					-0-
*01	682	N	594	-0-	-88	B	-0-	594	2			N	-0-					-0-

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

08	3813	N	3610	-0-	-203	B	-0-	3610	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3510	N	3327	-0-	-183	B	-0-	3327	2			N	-0-					-0-
10	0	N	3531	-0-	3531	B	3531	3531	2			N	-0-					-0-
11	7247	N	3716	-0-	-3531	B	-0-	3716	2			N	-0-					-0-
12	4298	N	4298	-0-	-0-	B	-0-	4298	2			N	-0-					-0-
*01	3534	N	2961	-0-	-573	B	-0-	2961	2			N	-0-					-0-

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

08	434	N	245	-0-	-189	B	-0-	245	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	164	-0-	-106	B	-0-	164	2			N	-0-					-0-
10	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
11	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
12	371	N	371	-0-	-0-	B	-0-	371	2			N	-0-					-0-
*01	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2314	N	2314	-0-	-0- B	-0-	2314	2			N	-0-					-0-
10	2304	N	2304	-0-	-0- B	-0-	2304	2			N	-0-					-0-
11	2285	N	2285	-0-	-0- B	-0-	2285	2			N	-0-					-0-
12	2387	N	2239	-0-	-148 B	-0-	2239	2			N	-0-					-0-
*01	2294	N	2211	-0-	-83 B	-0-	2211	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0- B	-0-	1198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
10	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-					-0-
11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
12	1426	N	1329	-0-	-97 B	-0-	1329	2			N	-0-					-0-
*01	1333	N	1056	-0-	-277 B	-0-	1056	2			N	-0-					-0-

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	2559	-0-	-1688 B	-0-	2559	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	574	-0-	-1616 B	-0-	574	2			N	-0-					-0-
10	0	N	507	-0-	507 B	507	507	2			N	-0-					-0-
11	3264	N	2757	-0-	-507 B	-0-	2757	2			N	-0-					-0-
12	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-
*01	2539	N	2539	-0-	-0- B	-0-	2539	2			N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2145	-0-	-1699 B	-0-	2145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	355	-0-	-1865 B	-0-	355	2			N	-0-					-0-
10	0	N	881	-0-	881 B	881	881	2			N	-0-					-0-
11	5203	N	4322	-0-	-881 B	-0-	4322	2			N	-0-					-0-
12	3486	N	3486	-0-	-0- B	-0-	3486	2			N	-0-					-0-
*01	3500	N	3500	-0-	-0- B	-0-	3500	2			N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	565	-0-	-86 B	-0-	565	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	565	-0-	-95 B	-0-	565	2			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
11	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
12	836	N	836	-0-	-0- B	-0-	836	2			N	-0-					-0-
*01	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0- B	-0-	1378	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
11	1320	N	1005	-0-	-315 B	-0-	1005	2			N	-0-					-0-
12	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
*01	806	N	428	-0-	-378 B	-0-	428	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
*12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

EVANS, C. E. WELL #: 1 RRCID -> 024345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
*12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MCCONNELL, R. S. WELL #: 7 RRCID -> 024370 COMPL. DATE 01/07/1935 TOTAL DEPTH 2659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
*11	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
*12	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: A 1 RRCID -> 025673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18																	

HOUSTON BANK & TRUST CO. WELL #: 1 RRCID -> 041955 COMPL. DATE 01/31/1967 TOTAL DEPTH 3098 PERF. 2998 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/09/2018 - P/A 02/09/18																	

PRITCHARD, SALLY -B- WELL #: 1 R RRCID -> 096248 COMPL. DATE 04/20/1981 TOTAL DEPTH 3227 PERF. 2926 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18																	

ADAMS-COLLINS WELL #: 1 RRCID -> 104904 COMPL. DATE 11/29/1982 TOTAL DEPTH 3220 PERF. 2986 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
PLUGGED AND ABANDONED_____ 02/15/2018 - P/A 02/15/18																	

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN //CONT.// 509289
HOUSTON BANK & TRUST WELL #: 2 RRCID -> 107660 COMPL. DATE 08/12/1983 TOTAL DEPTH 3200 PERF. 2933 - 2988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

ADAMS-COLLINS WELL #: 2 RRCID -> 109529 COMPL. DATE 02/08/1984 TOTAL DEPTH 3203 PERF. 2912 - 2934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/23/2018 - P/A 02/23/18

HOUSTON BANK & TRUST WELL #: 3 RRCID -> 115969 COMPL. DATE 01/28/1985 TOTAL DEPTH 3210 PERF. 3062 - 3090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

PURVIS WELL #: 1 RRCID -> 164565 COMPL. DATE 06/19/1997 TOTAL DEPTH 2614 PERF. 2400 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERLY, MAGGIE WELL #: 45 RRCID -> 179871 COMPL. DATE N/A TOTAL DEPTH 3137 PERF. 2694 - 2830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
10	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
11	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
01	93	N	47	-0-	-46 B	-0-	47	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	113	-0-	-7 B	-0-	113	2			N	-0-					-0-
10	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
11	150	N	110	-0-	-40 B	-0-	110	2			N	-0-					-0-
12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
01	124	N	57	-0-	-67 B	-0-	57	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	111	-0-	-9	B	-0-	111	2			N	-0-					-0-
10	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
11	150	N	108	-0-	-42	B	-0-	108	2			N	-0-					-0-
12	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
01	124	N	56	-0-	-68	B	-0-	56	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	98	-0-	-22	B	-0-	98	2			N	-0-					-0-
10	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
11	120	N	96	-0-	-24	B	-0-	96	2			N	-0-					-0-
12	108	N	108	-0-	-0-	B	-0-	108	2			N	-0-					-0-
01	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	7	-0-	-2 B	-0-	7	2			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
11	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
12	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
01	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-

CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1479	-0-	-201 B	-0-	1479	3			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1560	N	1403	-0-	-157 B	-0-	1403	3			N	-0-					-0-
12	1519	N	1221	-0-	-298 B	-0-	1221	3			N	-0-					-0-
01	1488	N	1080	-0-	-408 B	-0-	1080	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1368	-0-	-102	B	-0-	1368	3			N	-0-					-0-
10	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
11	1380	N	1275	-0-	-105	B	-0-	1275	3			N	-0-					-0-
*12	1731	N	1731	-0-	-0-	B	-0-	1731	3			N	-0-					-0-
01	1395	N	1279	-0-	-116	B	-0-	1279	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1085	N	1085	-0-	-0-	B	-0-	1085	3			N	-0-					-0-
10	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
11	1140	N	985	-0-	-155	B	-0-	985	3			N	-0-					-0-
12	1116	N	902	-0-	-214	B	-0-	902	3			N	-0-					-0-
01	1085	N	791	-0-	-294	B	-0-	791	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
10	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
11	600	N	235	-0-	-365	B	-0-	235	3			N	-0-					-0-
12	589	N	506	-0-	-83	B	-0-	506	3			N	-0-					-0-
*01	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1693	-0-	-197	B	-0-	1693	3			N	-0-					-0-
10	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
11	1830	N	1619	-0-	-211	B	-0-	1619	3			N	-0-					-0-
12	1736	N	1417	-0-	-319	B	-0-	1417	3			N	-0-					-0-
01	1643	N	1300	-0-	-343	B	-0-	1300	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	851	-0-	-139	B	-0-	851	3			N	-0-					-0-
10	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
11	930	N	746	-0-	-184	B	-0-	746	3			N	-0-					-0-
*12	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
*01	2401	N	2401	-0-	-0-	B	-0-	2401	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	1293	-0-	-117	B	-0-	1293	3			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
11	1260	N	1213	-0-	-47	B	-0-	1213	3			N	-0-					-0-
12	1333	N	1237	-0-	-96	B	-0-	1237	3			N	-0-					-0-
01	1271	N	1222	-0-	-49	B	-0-	1222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1383	-0-	-267	B	-0-	1383	3			N	-0-					-0-
10	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
11	1500	N	1282	-0-	-218	B	-0-	1282	3			N	-0-					-0-
12	1426	N	1095	-0-	-331	B	-0-	1095	3			N	-0-					-0-
01	1364	N	1030	-0-	-334	B	-0-	1030	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	79	-0-	-71	B	-0-	79	3			N	-0-					-0-
10	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
11	60	N	41	-0-	-19	B	-0-	41	3			N	-0-					-0-
12	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
*01	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

08	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					7
10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					7
11	900	N	244	-0-	-656	B	-0-	244	3			N	-0-					7
12	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					7
*01	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

08	3100	N	3349	-0-	249	B	249	3349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 249																		
09	3000	N	2761	-0-	-239	B	10	2761	3			N	-0-					-0-
10	2576	N	2566	-0-	-10	B	-0-	2566	3			N	-0-					-0-
*11	3240	#	2285	-0-	-955	B	-955	2285	3			N	-0-					-0-
12	3348	#	2375	-0-	-973	B	-1928	2375	3			N	-0-					-0-
01	3348	#	2466	-0-	-882	B	-2810	2466	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
11	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
12	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
01	682	N	599	-0-	-83 B	-0-	599	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
12	288	N	253	-0-	-35 B	-0-	253	3			N	-0-					-0-
01	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	269	N	235	-0-	-34 B	-0-	235	3			N	-0-					-0-
01	310	N	274	-0-	-36 B	-0-	274	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
11	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
12	372	N	329	-0-	-43 B	-0-	329	3			N	-0-					-0-
01	372	N	246	-0-	-126 B	-0-	246	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
11	450	N	339	-0-	-111 B	-0-	339	3			N	-0-					-0-
12	465	N	366	-0-	-99 B	-0-	366	3			N	-0-					-0-
01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
10	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
11	510	N	496	-0-	-14 B	-0-	496	3			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
01	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1645	-0-	-125 B	-0-	1645	3			N	-0-					-0-
10	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
12	1488	N	1341	-0-	-147 B	-0-	1341	3			N	-0-					-0-
01	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		531	-0-	531 B	951	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					951												
09	T. A.		451	-0-	451 B	1402	451	3			N	-0-					-0-
10	0	N	449	-0-	449 B	1851	449	3			N	-0-					-0-
11	2275	N	424	-0-	-1851 B	-0-	424	3			N	-0-					-0-
12	465	N	314	-0-	-151 B	-0-	314	3			N	-0-					-0-
01	434	N	298	-0-	-136 B	-0-	298	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
01	899	N	527	-0-	-372 B	-0-	527	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
11	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
12	372	N	300	-0-	-72 B	-0-	300	3			N	-0-					-0-
01	372	N	226	-0-	-146 B	-0-	226	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	620	N	549	-0-	-71 B	-0-	549	3			N	-0-					-0-

HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	360	N	305	-0-	-55 B	-0-	305	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	360	N	320	-0-	-40 B	-0-	320	3			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	733	-0-	-104 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
11	720	N	699	-0-	-21 B	-0-	699	3			N	-0-					-0-
12	744	N	737	-0-	-7 B	-0-	737	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	467	-0-	-959 B	-0-	467	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	2			N	-0-					-0-
10	SHUT IN		524	-0-	524 B	524	524	2			N	-0-					-0-
11	SHUT IN		442	-0-	442 B	966	442	2			N	-0-					-0-
12	SHUT IN		403	-0-	403 B	1369	403	2			N	-0-					-0-
01	SHUT IN		368	-0-	368 B	1737	368	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-
11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-
12	SHUT IN		22	-0-	22 B	62	22	2			N	-0-					-0-
01	SHUT IN		26	-0-	26 B	88	26	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	SHUT IN		358	-0-	358 B	358	358	2			N	-0-					-0-
11	SHUT IN		360	-0-	360 B	718	360	2			N	-0-					-0-
12	SHUT IN		402	-0-	402 B	1120	402	2			N	-0-					-0-
01	SHUT IN		315	-0-	315 B	1435	315	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	179	-0-	-1 B	-0-	179	2			N	-0-					-0-
10	SHUT IN		218	-0-	218 B	218	218	2			N	-0-					-0-
11	SHUT IN		214	-0-	214 B	432	214	2			N	-0-					-0-
12	SHUT IN		185	-0-	185 B	617	185	2			N	-0-					-0-
01	SHUT IN		155	-0-	155 B	772	155	2			N	-0-					-0-

PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
10	SHUT IN		21	-0-	21 B	21	21	2			N	-0-					-0-
11	SHUT IN		19	-0-	19 B	40	19	2			N	-0-					-0-
12	SHUT IN		20	-0-	20 B	60	20	2			N	-0-					-0-
01	SHUT IN		22	-0-	22 B	82	22	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	SHUT IN		47	-0-	47 B	47	47	2			N	-0-					-0-
11	SHUT IN		333	-0-	333 B	380	333	2			N	-0-					-0-
12	SHUT IN		655	-0-	655 B	1035	655	2			N	-0-					-0-
01	SHUT IN		215	-0-	215 B	1250	215	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

08	532 N	532	-0-	-0-	B	-0-	532	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	570 N	570	-0-	-0-	B	-0-	570	2		N	-0-			-0-
10	SHUT IN	495	-0-	495	B	495	495	2		N	-0-			-0-
11	SHUT IN	433	-0-	433	B	928	433	2		N	-0-			-0-
12	SHUT IN	558	-0-	558	B	1486	558	2		N	-0-			-0-
01	SHUT IN	495	-0-	495	B	1981	495	2		N	-0-			-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	113 N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90 N	84	-0-	-6	B	-0-	84	2		N	-0-			-0-
10	81 N	81	-0-	-0-	B	-0-	81	2		N	-0-			-0-
11	120 N	78	-0-	-42	B	-0-	78	2		N	-0-			-0-
12	93 N	76	-0-	-17	B	-0-	76	2		N	-0-			-0-
01	93 N	79	-0-	-14	B	-0-	79	2		N	-0-			-0-

READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	155 N	-0-	-0-	-155	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150 N	-0-	-0-	-150	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

08	62 N	19	-0-	-43	B	-0-	19	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	30 N	24	-0-	-6	B	-0-	24	2		N	-0-			-0-
10	11 N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
11	30 N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
12	32 N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
*01	34 N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	139	-0-	-47 B	-0-	139	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	133	-0-	-107 B	-0-	133	2		N	-0-			-0-
10	120	N	120	-0-	-0- B	-0-	120	2		N	-0-			-0-
11	120	N	96	-0-	-24 B	-0-	96	2		N	-0-			-0-
12	124	N	109	-0-	-15 B	-0-	109	2		N	-0-			-0-
*01	325	N	325	-0-	-0- B	-0-	325	2		N	-0-			-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	403	N	50	-0-	-353 B	-0-	50	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1373	N	1373	-0-	-0- B	-0-	1373	2		N	-0-			-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	2		N	-0-			-0-
11	857	N	857	-0-	-0- B	-0-	857	2		N	-0-			-0-
*12	1426	N	1423	-0-	-3 B	-0-	1423	2		N	-0-			-0-
*01	2001	N	2001	-0-	-0- B	-0-	2001	2		N	-0-			-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	868	-0-	-0- B	-0-	868	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	583	N	583	-0-	-0- B	-0-	583	2		N	-0-			-0-
10	818	N	818	-0-	-0- B	-0-	818	2		N	-0-			-0-
11	840	N	571	-0-	-269 B	-0-	571	2		N	-0-			-0-
12	589	N	115	-0-	-474 B	-0-	115	2		N	-0-			-0-
01	806	N	256	-0-	-550 B	-0-	256	2		N	-0-			-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2781	N	948	-0-	-1833 B	-0-	948	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	917	N	917	-0-	-0- B	-0-	917	2		N	-0-			-0-
10	950	N	950	-0-	-0- B	-0-	950	2		N	-0-			-0-
11	930	N	916	-0-	-14 B	-0-	916	2		N	-0-			-0-
12	961	N	924	-0-	-37 B	-0-	924	2		N	-0-			-0-
01	961	N	870	-0-	-91 B	-0-	870	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	376	-0-	-14	B	-0-	376	2			N	-0-					-0-
10	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
11	510	N	322	-0-	-188	B	-0-	322	2			N	-0-					-0-
12	403	N	292	-0-	-111	B	-0-	292	2			N	-0-					-0-
*01	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	503	N	503	-0-	-0-	B	-0-	503	2			N	-0-					-0-
10	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
11	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-
12	527	N	364	-0-	-163	B	-0-	364	2			N	-0-					-0-
01	465	N	364	-0-	-101	B	-0-	364	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
10	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
11	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
12	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*01	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

08	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-28756															
09	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-28756					N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

08	1147	N	1063	-0-	-84	B	-0-	1063	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

08	1587	N	1587	-0-	-0-	B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1710	N	1547	-0-	-163	B	-0-	1547	2			N	-0-					-0-
10	1523	N	1523	-0-	-0-	B	-0-	1523	2			N	-0-					-0-
11	1530	N	1291	-0-	-239	B	-0-	1291	2			N	-0-					-0-
12	1612	N	1065	-0-	-547	B	-0-	1065	2			N	-0-					-0-
*01	2209	N	2209	-0-	-0-	B	-0-	2209	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1875	-0-	-109 B	-0-	1875	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	972	-0-	-348 B	-0-	972	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
*01	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1679	-0-	-601 B	-0-	1679	2			N	-0-					-0-
10	1661	N	1661	-0-	-0- B	-0-	1661	2			N	-0-					-0-
11	1830	N	1830	-0-	-0- B	-0-	1830	2			N	-0-					-0-
12	1771	N	1771	-0-	-0- B	-0-	1771	2			N	-0-					-0-
*01	1772	N	1772	-0-	-0- B	-0-	1772	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1500	N	83	-0-	-1417 B	-0-	83	2			N	-0-					-0-
12	837	N	53	-0-	-784 B	-0-	53	2			N	-0-					-0-
*01	1342	N	1342	-0-	-0- B	-0-	1342	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	625	-0-	-455 B	-0-	625	2			N	-0-					-0-
10	871	N	871	-0-	-0- B	-0-	871	2			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	2			N	-0-					-0-
12	867	N	867	-0-	-0- B	-0-	867	2			N	-0-					-0-
*01	958	N	958	-0-	-0- B	-0-	958	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
11	3	N	2	-0-	-1 B	-0-	2	1			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	1			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0- B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
10	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
11	510	N	481	-0-	-29 B	-0-	481	2			N	-0-					-0-
12	527	N	477	-0-	-50 B	-0-	477	2			N	-0-					-0-
01	496	N	467	-0-	-29 B	-0-	467	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 T. A.		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
01	93	N	32	-0-	-61 B	-0-	32	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

08	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2 B	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-
01	124	N	118	-0-	-6 B	-0-	118	3			N	-0-					-0-

HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

08	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	270	N	267	-0-	-3 B	-0-	267	3			N	-0-					-0-
12	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
01	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	354	-0-	-36 B	-0-	354	2			N	-0-					-0-
10	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
11	360	N	339	-0-	-21 B	-0-	339	2			N	-0-					-0-
12	372	N	320	-0-	-52 B	-0-	320	2			N	-0-					-0-
01	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	284	-0-	-106 B	-0-	284	2			N	-0-					-0-
10	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
11	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
12	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
*01	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	390	N	369	-0-	-21 B	-0-	369	2			N	-0-					-0-
12	434	N	315	-0-	-119 B	-0-	315	2			N	-0-					-0-
01	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	300	-0-	-120 B	-0-	300	2			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
11	330	N	301	-0-	-29 B	-0-	301	2			N	-0-					-0-
12	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
01	372	N	336	-0-	-36 B	-0-	336	2			N	-0-					-0-

BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
10	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
12	434	N	280	-0-	-154 B	-0-	280	2			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	332	-0-	-88 B	-0-	332	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	341	N	340	-0-	-1 B	-0-	340	2			N	-0-					-0-
01	403	N	346	-0-	-57 B	-0-	346	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
11	360	N	269	-0-	-91 B	-0-	269	2			N	-0-					-0-
12	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-
01	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	341	-0-	-109 B	-0-	341	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
12	341	N	292	-0-	-49 B	-0-	292	2			N	-0-					-0-
*01	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	450	N	372	-0-	-78 B	-0-	372	2			N	-0-					-0-
12	372	N	322	-0-	-50 B	-0-	322	2			N	-0-					-0-
01	372	N	303	-0-	-69 B	-0-	303	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	310	-0-	-80 B	-0-	310	2			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
11	360	N	335	-0-	-25 B	-0-	335	2			N	-0-					-0-
12	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-

BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
10	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
12	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
01	403	N	301	-0-	-102 B	-0-	301	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
11	540	N	364	-0-	-176 B	-0-	364	2			N	-0-					-0-
12	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	336	-0-	-114 B	-0-	336	2			N	-0-					-0-
10	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
11	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
12	341	N	325	-0-	-16 B	-0-	325	2			N	-0-					-0-
01	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NGS, INC. 598339
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
11	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*12	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
01	837	N	772	-0-	-65 B	-0-	772	3			N	-0-					-0-

BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
11	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*12	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
*01	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	818	-0-	-949 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	780	N	633	-0-	-147 B	-0-	633	3			N	-0-					-0-
12	682	N	401	-0-	-281 B	-0-	401	3			N	-0-					-0-
01	868	N	688	-0-	-180 B	-0-	688	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	520	-0-	-317 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	303	-0-	-57 B	-0-	303	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
12	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
01	496	N	403	-0-	-93 B	-0-	403	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	658	-0-	-241 B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
11	630	N	494	-0-	-136 B	-0-	494	3			N	-0-					-0-
12	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
01	713	N	588	-0-	-125 B	-0-	588	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
11	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
12	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
01	1333	N	1189	-0-	-144 B	-0-	1189	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1932	-0-	-198 B	-0-	1932	3			N	-0-					-0-
10	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
11	1890	N	1777	-0-	-113 B	-0-	1777	3			N	-0-					-0-
12	1984	N	1714	-0-	-270 B	-0-	1714	3			N	-0-					-0-
01	1891	N	1691	-0-	-200 B	-0-	1691	3			N	-0-					-0-

O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	843	-0-	-177 B	-0-	843	3			N	-0-					-0-
10	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
11	960	N	739	-0-	-221 B	-0-	739	3			N	-0-					-0-
12	868	N	503	-0-	-365 B	-0-	503	3			N	-0-					-0-
01	775	N	503	-0-	-272 B	-0-	503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'NEAL CATTLE CO. //CONT.// 617022
DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

08	527	N	505	-0-	-22 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
11	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
12	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
*01	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
11	419	N	189	-0-	-230 B	-0-	189	3			N	-0-					-0-
*12	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	180	N	72	-0-	-108 B	-0-	72	3			N	-0-					-0-
*12	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
*01	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	178	N	178	-0-	-0-	B	-0-	178	3		N	-0-			-0-
10	136	N	136	-0-	-0-	B	-0-	136	3		N	-0-			-0-
11	300	N	117	-0-	-183	B	-0-	117	3		N	-0-			-0-
*12	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
*01	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	316	N	316	-0-	-0-	B	-0-	316	3		N	-0-			-0-
10	241	N	241	-0-	-0-	B	-0-	241	3		N	-0-			-0-
11	272	N	207	-0-	-65	B	-0-	207	3		N	-0-			-0-
*12	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
*01	161	N	161	-0-	-0-	B	-0-	161	3		N	-0-			-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-			-0-
10	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
11	60	N	48	-0-	-12	B	-0-	48	3		N	-0-			-0-
*12	58	N	58	-0-	-0-	B	-0-	58	3		N	-0-			-0-
*01	73	N	73	-0-	-0-	B	-0-	73	3		N	-0-			-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

08	111	N	111	-0-	-0-	B	-0-	111	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	80	N	80	-0-	-0-	B	-0-	80	3		N	-0-			-0-
10	112	N	112	-0-	-0-	B	-0-	112	3		N	-0-			-0-
11	120	N	90	-0-	-30	B	-0-	90	3		N	-0-			-0-
*12	108	N	108	-0-	-0-	B	-0-	108	3		N	-0-			-0-
*01	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-

SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
11	14B2	EXT	37	-0-	37	B	37	37	3			N	-0-					-0-
12	14B2	EXT	70	-0-	70	B	107	70	3			N	-0-					-0-
01	14B2	EXT	53	-0-	53	B	160	53	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	840	N	315	-0-	-525	B	-0-	315	3			N	-0-					-0-
*12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
11	14B2	EXT	33	-0-	33	B	33	33	3			N	-0-					-0-
12	14B2	EXT	61	-0-	61	B	94	61	3			N	-0-					-0-
01	14B2	EXT	46	-0-	46	B	140	46	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
11	14B2 EXT		164	-0-	164 B	164	164	3			N	-0-					-0-
12	14B2 EXT		306	-0-	306 B	470	306	3			N	-0-					-0-
01	14B2 EXT		232	-0-	232 B	702	232	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	487	N	-0-	-0-	-487 B	-0-					N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
*12	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
*01	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OIL MANAGEMENT CORPORATION //CONT.// 620480
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	172 N	172	-0-	-0-	B	-0-	172	2	N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-														
09	160 N	160	-0-	-0-	B	-0-	160	2	N	-0-				-0-
10	122 N	122	-0-	-0-	B	-0-	122	2	N	-0-				-0-
11	180 N	111	-0-	-69	B	-0-	111	2	N	-0-				-0-
12	155 N	86	-0-	-69	B	-0-	86	2	N	-0-				-0-
*01	134 N	134	-0-	-0-	B	-0-	134	2	N	-0-				-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	623	-0-	-37 B	-0-	623	2			N	-0-					-0-
10	679	N	679	-0-	-0- B	-0-	679	2			N	-0-					-0-
11	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
12	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
01	682	N	411	-0-	-271 B	-0-	411	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
10	1014	N	1014	-0-	-0- B	-0-	1014	2			N	-0-					-0-
11	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
12	1116	N	984	-0-	-132 B	-0-	984	2			N	-0-					-0-
01	1023	N	934	-0-	-89 B	-0-	934	2			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	201	2			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
11	240	N	168	-0-	-72 B	-0-	168	2			N	-0-					-0-
12	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
01	186	N	147	-0-	-39 B	-0-	147	2			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1588	N	1588	-0-	-0- B	-0-	1588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	2			N	-0-					-0-
11	1530	N	1443	-0-	-87 B	-0-	1443	2			N	-0-					-0-
12	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
01	1581	N	1321	-0-	-260 B	-0-	1321	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	558	-0-	-132 B	-0-	558	2			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
11	570	N	476	-0-	-94 B	-0-	476	2			N	-0-					-0-
12	589	N	316	-0-	-273 B	-0-	316	2			N	-0-					-0-
01	558	N	358	-0-	-200 B	-0-	358	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
11	450	N	391	-0-	-59 B	-0-	391	2			N	-0-					-0-
12	465	N	328	-0-	-137 B	-0-	328	2			N	-0-					-0-
01	465	N	334	-0-	-131 B	-0-	334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

08	539	N	539	-0-	-0-	B	-0-	539	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	473	-0-	-127	B	-0-	473	2			N	-0-					-0-
10	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
11	510	N	285	-0-	-225	B	-0-	285	2			N	-0-					-0-
12	496	N	374	-0-	-122	B	-0-	374	2			N	-0-					-0-
*01	408	N	408	-0-	-0-	B	-0-	408	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	93	-0-	-62	B	-0-	93	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	110	-0-	-130	B	-0-	110	2			Y	-0-					-0-
10	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	752	N	752	-0-	-0-	B	-0-	752	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	744	-0-	-66	B	-0-	744	2			Y	-0-					-0-
10	746	N	746	-0-	-0-	B	-0-	746	2			Y	-0-					-0-
11	720	N	702	-0-	-18	B	-0-	702	2			Y	-0-					-0-
12	775	N	665	-0-	-110	B	-0-	665	2			Y	-0-					-0-
01	744	N	665	-0-	-79	B	-0-	665	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	966	N	966	-0-	-0- B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	966	-0-	-84 B	-0-	966	2			N	-0-					-0-
10	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	2			N	-0-					-0-
12	992	N	929	-0-	-63 B	-0-	929	2			N	-0-					-0-
01	899	N	808	-0-	-91 B	-0-	808	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	49	-0-	-990 B	-0-	49	2			N	-0-					-0-
10	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
01	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	S	1916	-0-	-0- B	-0-	1916	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1961	S	1961	-0-	-0- B	-0-	1961	2			N	-0-					-0-
10	1566	S	1566	-0-	-0- B	-0-	1566	2			N	-0-					-0-
11	1350	S	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
12	1237	S	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
01	1581	S	1227	-0-	-354 B	-0-	1227	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
10	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
11	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
12	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0- B	-0-	935	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	935	-0-	-85 B	-0-	935	2			N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	934	2			N	-0-					-0-
12	961	N	900	-0-	-61 B	-0-	900	2			N	-0-					-0-
01	868	N	782	-0-	-86 B	-0-	782	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1281	-0-	-52 B	-0-	1281	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1151	N	1151	-0-	-0- B	-0-	1151	2			Y	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	2			Y	-0-					-0-
11	1230	N	1169	-0-	-61 B	-0-	1169	2			Y	-0-					-0-
12	1178	N	838	-0-	-340 B	-0-	838	2			Y	-0-					-0-
01	1209	N	515	-0-	-694 B	-0-	515	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	155	N	128	-0-	-27 B	-0-	128	2			N	-0-					-0-
01	155	N	38	-0-	-117 B	-0-	38	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0- B	-0-	1556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1349	-0-	-421 B	-0-	1349	2			N	-0-					-0-
10	1489	N	1489	-0-	-0- B	-0-	1489	2			N	-0-					-0-
11	1684	N	1684	-0-	-0- B	-0-	1684	2			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	1488	N	471	-0-	-1017 B	-0-	471	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	248	-0-	-82 B	-0-	248	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	360	N	181	-0-	-179 B	-0-	181	2			N	-0-					-0-
12	248	N	96	-0-	-152 B	-0-	96	2			N	-0-					-0-
01	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0-	B	-0-	989	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	824	-0-	-226	B	-0-	824	2			Y	-0-					14
10	1088	N	1088	-0-	-0-	B	-0-	1088	2			Y	-0-					14
11	976	N	976	-0-	-0-	B	-0-	976	2			Y	-0-					14
12	837	N	807	-0-	-30	B	-0-	807	2			Y	-0-					14
01	1085	N	923	-0-	-162	B	-0-	923	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	B	-0-	661	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	578	-0-	-22	B	-0-	578	2			Y	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	596	2	35	9	Y	32	32	1			-0-
11	630	N	607	-0-	-23	B	-0-	546	2	61	9	Y	55	55	1			-0-
12	589	N	550	-0-	-39	B	-0-	514	2	36	9	Y	33	33	1			-0-
01	620	N	323	-0-	-297	B	-0-	287	2	36	9	Y	33	33	1			-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	820	N	820	-0-	-0-	B	-0-	820	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	715	-0-	-35	B	-0-	715	2			Y	-0-					-0-
10	674	N	674	-0-	-0-	B	-0-	674	2			Y	-0-					-0-
11	780	N	677	-0-	-103	B	-0-	677	2			Y	-0-					-0-
12	744	N	591	-0-	-153	B	-0-	591	2			Y	-0-					-0-
01	682	N	593	-0-	-89	B	-0-	593	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	958	N	958	-0-	-0-	B	-0-	958	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	738	-0-	-192	B	-0-	738	2			Y	-0-					14
10	710	N	710	-0-	-0-	B	-0-	675	2	35	9	Y	32	32	1			14
11	930	N	795	-0-	-135	B	-0-	734	2	61	9	Y	55	55	1			14
12	775	N	488	-0-	-287	B	-0-	452	2	36	9	Y	33	33	1			14
01	713	N	532	-0-	-181	B	-0-	496	2	36	9	Y	33	33	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0- B	-0-	487	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	358	-0-	-2 B	-0-	358	2			Y	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	2			Y	-0-					-0-
11	480	N	278	-0-	-202 B	-0-	278	2			Y	-0-					-0-
12	372	N	309	-0-	-63 B	-0-	309	2			Y	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	2			Y	-0-					14
09/01 BALANCING DATE STATUS ->			-0-														
09	1034	N	1034	-0-	-0- B	-0-	1034	2			Y	-0-					14
10	1287	N	1287	-0-	-0- B	-0-	1190	2	97	9	Y	88	88	1			14
11	1230	N	968	-0-	-262 B	-0-	803	2	165	9	Y	150	150	1			14
12	1054	N	592	-0-	-462 B	-0-	492	2	100	9	Y	91	91	1			14
01	1302	N	750	-0-	-552 B	-0-	651	2	99	9	Y	90	90	1			14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2412	N	2412	-0-	-0- B	-0-	2202	2	210	9	Y	191	184	1			36
09/01 BALANCING DATE STATUS ->			-0-														
09	2867	N	2867	-0-	-0- B	-0-	2683	2	184	9	Y	167	185	1			18
10	3100	N	3142	-0-	42 B	42	2900	2	242	9	Y	220	186	1			52
11	2723	N	2681	-0-	-42 B	-0-	2385	2	296	9	Y	269	236	1			85
12	2976	N	1170	-0-	-1806 B	-0-	985	2	185	9	Y	168	218	1			35
01	3131	#	225	-0-	-2906 B	-2906	97	2	128	9	Y	116					151

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	668	N	668	-0-	-0- B	-0-	668	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	692	N	692	-0-	-0- B	-0-	692	2			Y	-0-					-0-
10	705	N	705	-0-	-0- B	-0-	705	2			Y	-0-					-0-
11	660	N	639	-0-	-21 B	-0-	639	2			Y	-0-					-0-
12	713	N	581	-0-	-132 B	-0-	581	2			Y	-0-					-0-
01	713	N	633	-0-	-80 B	-0-	633	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0- B	-0-	542	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	469	-0-	-71 B	-0-	469	2			Y	-0-					14
10	318	N	318	-0-	-0- B	-0-	318	2			Y	-0-					14
11	510	N	48	-0-	-462 B	-0-	48	2			Y	-0-					14
12	566	N	566	-0-	-0- B	-0-	566	2			Y	-0-					14
*01	497	N	497	-0-	-0- B	-0-	497	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	218	-0-	-154 B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	226	-0-	-314 B	-0-	226	2			N	-0-					-0-
10	1067	N	1067	-0-	-0- B	-0-	1067	2			N	-0-					-0-
11	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	1054	N	354	-0-	-700 B	-0-	354	2			N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
12	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	418	-0-	-295 B	-0-	418	2			Y	-0-					14
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	485	-0-	-685 B	-0-	485	2			Y	-0-					14
10	934	N	934	-0-	-0- B	-0-	899	2	35	9	Y	32	32	1			14
11	883	N	883	-0-	-0- B	-0-	822	2	61	9	Y	55	55	1			14
12	687	N	687	-0-	-0- B	-0-	651	2	36	9	Y	33	33	1			14
01	930	N	727	-0-	-203 B	-0-	691	2	36	9	Y	33	33	1			14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0- B	-0-	858	2			Y	-0-					26
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	2			Y	-0-					26
10	1062	N	1062	-0-	-0- B	-0-	1062	2			Y	-0-					26
11	972	N	972	-0-	-0- B	-0-	972	2			Y	-0-					26
12	1054	N	743	-0-	-311 B	-0-	743	2			Y	-0-					26
01	1054	N	894	-0-	-160 B	-0-	894	2			Y	-0-					26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
11	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
12	651	N	565	-0-	-86 B	-0-	565	3			N	-0-					-0-
*01	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	400	-0-	-34 B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
11	390	N	377	-0-	-13 B	-0-	377	3			N	-0-					-0-
12	403	N	388	-0-	-15 B	-0-	388	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	570	N	541	-0-	-29 B	-0-	541	3			N	-0-					-0-
12	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
*01	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	214	-0-	-189 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*01	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	95	-0-	-277 B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	744	3			N	-0-					-0-
10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
11	780	N	729	-0-	-51 B	-0-	729	3			N	-0-					-0-
12	775	N	704	-0-	-71 B	-0-	704	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	196	-0-	-269 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
12	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
12	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	120	-0-	-91 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
10	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
11	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*01	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	296	-0-	-324 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	91	-0-	-209 B	-0-	91	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
12	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*01	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	330	-0-	-228 B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	41	-0-	-289 B	-0-	41	3			N	-0-					-0-
10	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
11	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
12	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
*01	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2151	-0-	-1693 B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	623	-0-	-1477 B	-0-	623	3			N	-0-					-0-
10	0	N	687	-0-	687 B	687	687	3			N	-0-					-0-
11	4592	N	3905	-0-	-687 B	-0-	3905	3			N	-0-					-0-
12	3939	N	3939	-0-	-0- B	-0-	3939	3			N	-0-					-0-
*01	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	416	N	192	-0-	-224 B	-0-	192	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
12	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
*01	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	110	-0-	-359 B	-0-	110	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
12	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
*01	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	20	-0-	-1189 B	-0-	20	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	33	-0-	-417 B	-0-	33	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
12	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
*01	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
12	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	420	N	288	-0-	-132 B	-0-	288	3			N	-0-					-0-
*12	372	N	293	-0-	-79 B	-0-	293	3			N	-0-					-0-
*01	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1984	N	1984	-0-	-0- B	-0-	1984	3			N	-0-					-0-
10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
12	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
*01	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	254	-0-	-46 B	-0-	254	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
*01	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
10	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
11	330	N	288	-0-	-42 B	-0-	288	3			N	-0-					-0-
*12	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
*01	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1425	-0-	-32 B	-0-	1425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
10	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
11	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
12	2165	N	2165	-0-	-0- B	-0-	2165	3			N	-0-					-0-
*01	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
11	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
*12	961	N	880	-0-	-81 B	-0-	880	3			N	-0-					-0-
*01	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
10	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
11	840	N	803	-0-	-37 B	-0-	803	3			N	-0-					-0-
*12	899	N	782	-0-	-117 B	-0-	782	3			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1814	-0-	-15 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1693	-0-	-47 B	-0-	1693	3			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1770	N	1468	-0-	-302 B	-0-	1468	3			N	-0-					-0-
*12	1736	N	1541	-0-	-195 B	-0-	1541	3			N	-0-					-0-
*01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1873	-0-	-111 B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1771	-0-	-239 B	-0-	1771	3			N	-0-					-0-
10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
11	1800	N	1684	-0-	-116 B	-0-	1684	3			N	-0-					-0-
*12	1829	N	1722	-0-	-107 B	-0-	1722	3			N	-0-					-0-
*01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1323	-0-	-72 B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-					-0-
10	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
11	1290	N	1175	-0-	-115 B	-0-	1175	3			N	-0-					-0-
*12	1302	N	1190	-0-	-112 B	-0-	1190	3			N	-0-					-0-
*01	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
10	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*01	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	#	2047	-0-	-1425 B	-8812	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5837 CANCELLED UNDERAGE -> -2975																	
09	3360	#	3198	-0-	-162 B	-5999	3198	3			N	-0-					-0-
10	0	N	2773	-0-	2773 B	-3226	2773	3			N	-0-					-0-
11	1980	N	2488	-0-	508 B	-2718	2488	3			N	-0-					-0-
12	3317	N	3040	-0-	-277 B	-2718	3040	3			N	-0-					-0-
*01	114	N	2832	-0-	2718 B	-0-	2832	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
12	1922	N	1817	-0-	-105 B	-0-	1817	3			N	-0-					-0-
*01	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
12	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
11	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
12	189	N	185	-0-	-4	B	-0-	185	3			N	-0-					-0-
*01	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	475	-0-	-5 B	-0-	475	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	295	-0-	-5 B	-0-	295	3			N	-0-					-0-
10	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
11	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
12	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-
*01	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
10	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
12	341	N	304	-0-	-37 B	-0-	304	3			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	358	-0-	-2 B	-0-	358	3			N	-0-					-0-
10	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
11	360	N	317	-0-	-43 B	-0-	317	3			N	-0-					-0-
12	372	N	307	-0-	-65 B	-0-	307	3			N	-0-					-0-
*01	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	480	N	450	-0-	-30 B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	438	-0-	-72 B	-0-	438	3			N	-0-					-0-
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
11	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
12	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	210	-0-	-60 B	-0-	210	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	210	N	170	-0-	-40 B	-0-	170	3			N	-0-					-0-
12	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1889	-0-	-2 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
11	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
12	2108	N	1587	-0-	-521 B	-0-	1587	3			N	-0-					-0-
*01	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	127	-0-	-23 B	-0-	127	3			N	-0-					-0-
10	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
11	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4736	N	4736	-0-	-0- B	-0-	4736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	4609	-0-	-11 B	-0-	4609	3			N	-0-					-0-
10	0	N	4668	-0-	4668 B	4668	4668	3			N	-0-					-0-
11	8432	N	4387	-0-	-4045 B	623	4387	3			N	-0-					-0-
12	5048	N	4425	-0-	-623 B	-0-	4425	3			N	-0-					-0-
*01	4307	N	4307	-0-	-0- B	-0-	4307	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	278	-0-	-52 B	-0-	278	3			N	-0-					-0-
10	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
11	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1209	-0-	-261 B	-0-	1209	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	1410	N	1165	-0-	-245 B	-0-	1165	3			N	-0-					-0-
12	1240	N	1126	-0-	-114 B	-0-	1126	3			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3503 N	2915	-0-	-588	B	-11976	2915	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -5212 CANCELLED UNDERAGE -> -6764													
09	2040 N	1779	-0-	-261	B	-5212	1779	3	N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-5212			N	-0-			-0-
11	2820 N	-0-	-0-	-2820	B	-5212			N	-0-			-0-
12	1829 N	-0-	-0-	-1829	B	-5212			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-5212			N	-0-			-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	4092 N	3976	-0-	-116	B	-9286	3976	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9286													
09	4138 N	4138	-0-	-0-	B	-0-	4138	3	N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	3840 N	-0-	-0-	-3840	B	-0-			N	-0-			-0-
12	4278 N	79	-0-	-4199	B	-0-	79	3	N	-0-			-0-
*01	892 N	892	-0-	-0-	B	-0-	892	3	N	-0-			-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1767 N	1767	-0-	-0-	B	-0-	1767	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1320 N	531	-0-	-789	B	-0-	531	3	N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	1710 N	-0-	-0-	-1710	B	-0-			N	-0-			-0-
12	558 N	-0-	-0-	-558	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	578 N	578	-0-	-0-	B	-0-	578	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1602 N	1602	-0-	-0-	B	-0-	1602	3	N	-0-			-0-
10	1602 N	1602	-0-	-0-	B	-0-	1602	3	N	-0-			-0-
11	1389 N	1389	-0-	-0-	B	-0-	1389	3	N	-0-			-0-
12	1643 N	1373	-0-	-270	B	-0-	1373	3	N	-0-			-0-
*01	1348 N	1348	-0-	-0-	B	-0-	1348	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
10	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
11	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
12	1426	N	1159	-0-	-267 B	-0-	1159	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	78	-0-	-12 B	-0-	78	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
12	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
10	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
11	660	N	601	-0-	-59 B	-0-	601	3			N	-0-					-0-
12	682	N	604	-0-	-78 B	-0-	604	3			N	-0-					-0-
*01	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
*01	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	941	N	796	-0-	-145 B	-0-	796	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	778	N	743	-0-	-35 B	-0-	743	3			N	-0-					-0-
12	774	N	666	-0-	-108 B	-0-	666	3			N	-0-					-0-
*01	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	150	N	131	-0-	-19 B	-0-	131	3			N	-0-					-0-
12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BELL -E- WELL #: 3 RRCID -> 024329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

08	930 N	814	-0-	-116	B	-0-	814	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	900 N	770	-0-	-130	B	-0-	770	3		N	-0-			-0-
10	786 N	786	-0-	-0-	B	-0-	786	3		N	-0-			-0-
11	780 N	565	-0-	-215	B	-0-	565	3		N	-0-			-0-
12	1216 N	1216	-0-	-0-	B	-0-	1216	3		N	-0-			-0-
*01	1083 N	1083	-0-	-0-	B	-0-	1083	3		N	-0-			-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	231 N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	240 N	231	-0-	-9	B	-0-	231	3		N	-0-			-0-
10	231 N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
11	231 N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-
12	248 N	231	-0-	-17	B	-0-	231	3		N	-0-			-0-
*01	231 N	231	-0-	-0-	B	-0-	231	3		N	-0-			-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1251 N	1251	-0-	-0-	B	-0-	1251	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	1213 N	1213	-0-	-0-	B	-0-	1213	3		N	-0-			-0-
10	1193 N	1193	-0-	-0-	B	-0-	1193	3		N	-0-			-0-
11	1200 N	1150	-0-	-50	B	-0-	1150	3		N	-0-			-0-
12	1240 N	1146	-0-	-94	B	-0-	1146	3		N	-0-			-0-
*01	1111 N	1111	-0-	-0-	B	-0-	1111	3		N	-0-			-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

08	279 N	275	-0-	-4	B	-0-	275	3		N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	270 N	252	-0-	-18	B	-0-	252	3		N	-0-			-0-
10	260 N	260	-0-	-0-	B	-0-	260	3		N	-0-			-0-
11	270 N	242	-0-	-28	B	-0-	242	3		N	-0-			-0-
12	259 N	259	-0-	-0-	B	-0-	259	3		N	-0-			-0-
*01	258 N	258	-0-	-0-	B	-0-	258	3		N	-0-			-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	905	-0-	-25 B	-0-	905	3			N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	960	N	856	-0-	-104 B	-0-	856	3			N	-0-					-0-
12	930	N	878	-0-	-52 B	-0-	878	3			N	-0-					-0-
*01	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-

DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1388	-0-	-100 B	-0-	1388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1349	-0-	-181 B	-0-	1349	3			N	-0-					-0-
10	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
11	1350	N	1238	-0-	-112 B	-0-	1238	3			N	-0-					-0-
12	1395	N	1040	-0-	-355 B	-0-	1040	3			N	-0-					-0-
*01	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	540	N	507	-0-	-33 B	-0-	507	3			N	-0-					-0-
12	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
*01	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1209	-0-	-111 B	-0-	1209	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	1260	N	1176	-0-	-84 B	-0-	1176	3			N	-0-					-0-
12	1240	N	1217	-0-	-23 B	-0-	1217	3			N	-0-					-0-
*01	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1058	-0-	-22 B	-0-	1058	3			N	-0-					-0-
10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
11	1080	N	945	-0-	-135 B	-0-	945	3			N	-0-					-0-
12	1085	N	901	-0-	-184 B	-0-	901	3			N	-0-					-0-
*01	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	630	N	627	-0-	-3 B	-0-	627	3			N	-0-					-0-
12	651	N	580	-0-	-71 B	-0-	580	3			N	-0-					-0-
*01	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	843	-0-	-56 B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	773	-0-	-97 B	-0-	773	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	876	-0-	-24 B	-0-	876	3			N	-0-					-0-
10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
11	900	N	808	-0-	-92 B	-0-	808	3			N	-0-					-0-
12	899	N	794	-0-	-105 B	-0-	794	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1448	-0-	-9 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
12	1488	N	1450	-0-	-38 B	-0-	1450	3			N	-0-					-0-
*01	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	226	-0-	-44 B	-0-	226	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	240	N	206	-0-	-34 B	-0-	206	3			N	-0-					-0-
12	248	N	208	-0-	-40 B	-0-	208	3			N	-0-					-0-
*01	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
12	279	N	253	-0-	-26 B	-0-	253	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2589	-0-	-139 B	-0-	2589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2450	-0-	-160 B	-0-	2450	3			N	-0-					-0-
10	2581	N	2581	-0-	-0- B	-0-	2581	3			N	-0-					-0-
11	2520	N	2446	-0-	-74 B	-0-	2446	3			N	-0-					-0-
12	2542	N	2472	-0-	-70 B	-0-	2472	3			N	-0-					-0-
*01	2342	N	2342	-0-	-0- B	-0-	2342	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2113	N	2113	-0-	-0-	B	-0-	2113	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2051	N	2051	-0-	-0-	B	-0-	2051	3		N	-0-			-0-
10	2025	N	2025	-0-	-0-	B	-0-	2025	3		N	-0-			-0-
11	2040	N	1991	-0-	-49	B	-0-	1991	3		N	-0-			-0-
12	2119	N	2119	-0-	-0-	B	-0-	2119	3		N	-0-			-0-
*01	1998	N	1998	-0-	-0-	B	-0-	1998	3		N	-0-			-0-

KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1438	N	1438	-0-	-0-	B	-0-	1438	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1410	N	1388	-0-	-22	B	-0-	1388	3		N	-0-			-0-
10	1358	N	1358	-0-	-0-	B	-0-	1358	3		N	-0-			-0-
11	1380	N	1309	-0-	-71	B	-0-	1309	3		N	-0-			-0-
12	1426	N	1284	-0-	-142	B	-0-	1284	3		N	-0-			-0-
*01	1143	N	1143	-0-	-0-	B	-0-	1143	3		N	-0-			-0-

KINNEY WELL #: 1 RRCID -> 024360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	236	N	236	-0-	-0-	B	-0-	236	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	144	-0-	-66	B	-0-	144	3		N	-0-			-0-
10	146	N	146	-0-	-0-	B	-0-	146	3		N	-0-			-0-
11	240	N	96	-0-	-144	B	-0-	96	3		N	-0-			-0-
12	155	N	92	-0-	-63	B	-0-	92	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	435	N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	394	N	394	-0-	-0-	B	-0-	394	3		N	-0-			-0-
10	381	N	381	-0-	-0-	B	-0-	381	3		N	-0-			-0-
11	411	N	371	-0-	-40	B	-0-	371	3		N	-0-			-0-
12	403	N	325	-0-	-78	B	-0-	325	3		N	-0-			-0-
*01	280	N	280	-0-	-0-	B	-0-	280	3		N	-0-			-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	346	-0-	-26	B	-0-	346	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
10	359	N	359	-0-	-0-	B	-0-	359	3		N	-0-			-0-
11	351	N	351	-0-	-0-	B	-0-	351	3		N	-0-			-0-
12	372	N	332	-0-	-40	B	-0-	332	3		N	-0-			-0-
*01	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
11	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
12	527	N	450	-0-	-77 B	-0-	450	3			N	-0-					-0-
*01	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	690	N	647	-0-	-43 B	-0-	647	3			N	-0-					-0-
12	744	N	645	-0-	-99 B	-0-	645	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
10	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
11	2130	N	1992	-0-	-138 B	-0-	1992	3			N	-0-					-0-
12	2201	N	1759	-0-	-442 B	-0-	1759	3			N	-0-					-0-
*01	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
11	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
12	589	N	548	-0-	-41 B	-0-	548	3			N	-0-					-0-
*01	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	330	-0-	-90 B	-0-	330	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	360	N	330	-0-	-30 B	-0-	330	3			N	-0-					-0-
12	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
*01	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	473	-0-	-37 B	-0-	473	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
12	496	N	475	-0-	-21 B	-0-	475	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
10	2148	N	2148	-0-	-0- B	-0-	2148	3			N	-0-					-0-
11	2100	N	1957	-0-	-143 B	-0-	1957	3			N	-0-					-0-
12	2077	N	2009	-0-	-68 B	-0-	2009	3			N	-0-					-0-
*01	3100	N	3126	-0-	26 B	26	3126	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1179	-0-	-30 B	-0-	1179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
11	1140	N	1085	-0-	-55 B	-0-	1085	3			N	-0-					-0-
12	1116	N	1089	-0-	-27 B	-0-	1089	3			N	-0-					-0-
*01	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
11	1500	N	1463	-0-	-37 B	-0-	1463	3			N	-0-					-0-
12	1581	N	1477	-0-	-104 B	-0-	1477	3			N	-0-					-0-
*01	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
10	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
11	600	N	496	-0-	-104 B	-0-	496	3			N	-0-					-0-
12	620	N	476	-0-	-144 B	-0-	476	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
11	60	N	1	-0-	-59 B	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	837	N	694	-0-	-143 B	-0-	694	3			N	-0-					-0-
*01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
11	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
12	279	N	225	-0-	-54 B	-0-	225	3			N	-0-					-0-
*01	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	897	-0-	-33 B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	889	-0-	-11 B	-0-	889	3			N	-0-					-0-
10	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
11	870	N	835	-0-	-35 B	-0-	835	3			N	-0-					-0-
12	930	N	842	-0-	-88 B	-0-	842	3			N	-0-					-0-
*01	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
12	558	N	510	-0-	-48 B	-0-	510	3			N	-0-					-0-
01	558	N	473	-0-	-85 B	-0-	473	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	283	-0-	-47 B	-0-	283	3			N	-0-					-0-
10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
11	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
10	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
11	778	N	767	-0-	-11 B	-0-	767	3			N	-0-					-0-
12	777	N	730	-0-	-47 B	-0-	730	3			N	-0-					-0-
*01	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	575	-0-	-85 B	-0-	575	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
12	589	N	549	-0-	-40 B	-0-	549	3			N	-0-					-0-
*01	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
10	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
11	1110	N	1027	-0-	-83 B	-0-	1027	3			N	-0-					-0-
12	1209	N	990	-0-	-219 B	-0-	990	3			N	-0-					-0-
*01	1063	N	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1670	-0-	-97 B	-0-	1670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1594	-0-	-86 B	-0-	1594	3			N	-0-					-0-
10	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
11	1620	N	1604	-0-	-16 B	-0-	1604	3			N	-0-					-0-
12	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
*01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-

UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	649	-0-	-33 B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	556	-0-	-44 B	-0-	556	3			N	-0-					-0-
10	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
11	630	N	553	-0-	-77 B	-0-	553	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1445	-0-	-43 B	-0-	1445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1380	-0-	-30 B	-0-	1380	3			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
11	1410	N	1299	-0-	-111 B	-0-	1299	3			N	-0-					-0-
12	1426	N	1338	-0-	-88 B	-0-	1338	3			N	-0-					-0-
*01	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1476	-0-	-198 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1454	-0-	-166 B	-0-	1454	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
11	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
12	1488	N	1396	-0-	-92 B	-0-	1396	3			N	-0-					-0-
*01	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	N	3337	-0-	-166 B	-0-	3337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3245	-0-	-115 B	-0-	3245	3			N	-0-					-0-
10	0	N	3289	-0-	3289 B	3289	3289	3			N	-0-					-0-
11	6648	N	3359	-0-	-3289 B	-0-	3359	3			N	-0-					-0-
12	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
*01	3453	N	3453	-0-	-0- B	-0-	3453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
12	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
*01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1185	-0-	-148 B	-0-	1185	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1293	-0-	-87 B	-0-	1293	3			Y	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	3			Y	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			Y	-0-					-0-
12	1333	N	1272	-0-	-61 B	-0-	1272	3			Y	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
12	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	294	N	294	-0-	-0- B	-0-	294	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	109	-0-	-461 B	-0-	109	3			Y	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	3			Y	-0-					-0-
11	270	N	76	-0-	-194 B	-0-	76	3			Y	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	3			Y	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	262	-0-	-38 B	-0-	262	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
12	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
*01	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1169	N	1169	-0-	-0- B	-0-	1169	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	900	N	838	-0-	-62 B	-0-	838	3			N	-0-					-0-
12	1209	N	847	-0-	-362 B	-0-	847	3			N	-0-					-0-
*01	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-

WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	330	N	322	-0-	-8 B	-0-	322	3			N	-0-					-0-
12	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
*01	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
11	750	N	698	-0-	-52 B	-0-	698	3			N	-0-					-0-
12	744	N	402	-0-	-342 B	-0-	402	3			N	-0-					-0-
*01	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	234	-0-	-306 B	-0-	234	3			N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
*01	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1329	N	1329	-0-	-0- B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1107	-0-	-153 B	-0-	1107	3			N	-0-					-0-
10	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
11	1290	N	902	-0-	-388 B	-0-	902	3			N	-0-					-0-
12	1147	N	1031	-0-	-116 B	-0-	1031	3			N	-0-					-0-
*01	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
10	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
11	2940	N	2361	-0-	-579 B	-0-	2361	3			N	-0-					-0-
12	2976	N	2053	-0-	-923 B	-0-	2053	3			N	-0-					-0-
*01	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	100	-0-	-1233 B	-4587	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3451 CANCELLED UNDERAGE -> -1136																	
09	3120	N	2748	-0-	-372 B	-3451	2748	3			N	-0-					-0-
10	0	N	2945	-0-	2945 B	-506	2945	3			N	-0-					-0-
11	2112	N	2618	-0-	506 B	-0-	2618	3			N	-0-					-0-
12	2852	N	2285	-0-	-567 B	-0-	2285	3			N	-0-					-0-
*01	2754	N	2754	-0-	-0- B	-0-	2754	3			N	-0-					-0-

BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1007	-0-	-1393 B	-0-	1007	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
12	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
*01	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1419	-0-	-162 B	-0-	1419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	773	-0-	-397 B	-0-	773	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1380	N	18	-0-	-1362 B	-0-	18	3			N	-0-					-0-
12	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
*01	3100	N	3905	-0-	805 B	805	3905	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 024661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	45	-0-	-389 B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	46	-0-	-344 B	-0-	46	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
12	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2376	-0-	-144 B	-0-	2376	3			N	-0-					-0-
10	2407	N	2407	-0-	-0- B	-0-	2407	3			N	-0-					-0-
11	2460	N	2333	-0-	-127 B	-0-	2333	3			N	-0-					-0-
12	2449	N	2380	-0-	-69 B	-0-	2380	3			N	-0-					-0-
*01	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
11	1530	N	1506	-0-	-24 B	-0-	1506	3			N	-0-					-0-
12	1643	N	1356	-0-	-287 B	-0-	1356	3			N	-0-					-0-
*01	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-

HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1478	-0-	-232 B	-0-	1478	3			N	-0-					-0-
10	1510	N	1510	-0-	-0- B	-0-	1510	3			N	-0-					-0-
11	1500	N	766	-0-	-734 B	-0-	766	3			N	-0-					-0-
12	1519	N	203	-0-	-1316 B	-0-	203	3			N	-0-					-0-
*01	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2509	N	2509	-0-	-0- B	-0-	2509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2390	N	2390	-0-	-0- B	-0-	2390	3			N	-0-					-0-
10	2616	N	2616	-0-	-0- B	-0-	2616	3			N	-0-					-0-
11	2430	N	2335	-0-	-95 B	-0-	2335	3			N	-0-					-0-
12	2480	N	2278	-0-	-202 B	-0-	2278	3			N	-0-					-0-
*01	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	3385	-0-	-180 B	-0-	3385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1572	-0-	-378 B	-0-	1572	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3270	N	8	-0-	-3262 B	-0-	8	3			N	-0-					-0-
12	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2313	-0-	-43 B	-0-	2313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1126	-0-	-134 B	-0-	1126	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2250	N	-0-	-0-	-2250 B	-0-					N	-0-					-0-
12	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	889	-0-	-41 B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	413	-0-	-97 B	-0-	413	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	870	N	2	-0-	-868 B	-0-	2	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1090	-0-	-20 B	-0-	1090	3			N	-0-					-0-
10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	1080	N	846	-0-	-234 B	-0-	846	3			N	-0-					-0-
12	1116	N	1015	-0-	-101 B	-0-	1015	3			N	-0-					-0-
*01	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-

STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2642	N	2642	-0-	-0- B	-0-	2642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2707	-0-	-83 B	-0-	2707	3			N	-0-					-0-
10	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
11	2551	N	2551	-0-	-0- B	-0-	2551	3			N	-0-					-0-
12	2790	N	2541	-0-	-249 B	-0-	2541	3			N	-0-					-0-
*01	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	1500	N	1051	-0-	-449 B	-0-	1051	3			N	-0-					-0-
12	1147	N	1060	-0-	-87 B	-0-	1060	3			N	-0-					-0-
*01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	870	-0-	-210 B	-0-	870	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	1260	N	282	-0-	-978 B	-0-	282	3			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
*01	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2468	-0-	-818 B	-2638	2468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2638														
09	3180	#	1662	-0-	-1518 B	-4156	1662	3			N	-0-					-0-
10	0		17	-0-	17 B	-4139	17	3			N	-0-					-0-
11	3180	#	540	-0-	-2640 B	-6779	540	3			N	-0-					-0-
12	1705	N	3062	-0-	1357 B	-5422	3062	3			N	-0-					-0-
01	0	N	2870	-0-	2870 B	-2552	2870	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	930	-0-	-310 B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	626	-0-	-154 B	-0-	626	3			N	-0-					-0-
10	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
11	900	N	203	-0-	-697 B	-0-	203	3			N	-0-					-0-
12	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
*01	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	395	N	365	-0-	-30 B	-0-	365	3			N	-0-					-0-
*01	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
11	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*01	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	15	-0-	-45 B	-0-	15	3			N	-0-					-0-
10	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
*01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
10	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
11	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
12	558	N	512	-0-	-46 B	-0-	512	3			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1560	-0-	-180 B	-0-	1560	3			N	-0-					-0-
10	1482	N	1482	-0-	-0- B	-0-	1482	3			N	-0-					-0-
11	1650	N	1405	-0-	-245 B	-0-	1405	3			N	-0-					-0-
12	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
*01	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-

SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, E. B. WELL #: A 1 RRCID -> 025272 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 025309 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	18	-0-	-72 B	-0-	18	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOWERS, J. B. WELL #: 3 RRCID -> 025372 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
11	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
12	403	N	316	-0-	-87 B	-0-	316	3			N	-0-					-0-
*01	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-

WEYMOUTH WELL #: S 7F RRCID -> 025422 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	721	-0-	-368 B	-51926	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -51926																	
09	1110	N	351	-0-	-759 B	-0-	351	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*01	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

WEYMOUTH WELL #: 6003 RRCID -> 025423 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2188	N	2188	-0-	-0- B	-0-	2188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	765	-0-	-735 B	-0-	765	3			N	-0-					-0-
10	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
12	2152	N	2152	-0-	-0- B	-0-	2152	3			N	-0-					-0-
*01	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-

MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	703	-0-	-506 B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	694	-0-	-176 B	-0-	694	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	690	N	70	-0-	-620 B	-0-	70	3			N	-0-					-0-
12	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
*01	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1793	-0-	-160 B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	991	-0-	-329 B	-0-	991	3			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
11	1740	N	604	-0-	-1136 B	-0-	604	3			N	-0-					-0-
12	1023	N	824	-0-	-199 B	-0-	824	3			N	-0-					-0-
*01	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	3087	-0-	1940 B	-3929	3087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3929																	
09	1800	N	1537	-0-	-263 B	-3929	1537	3			N	-0-					-0-
10	0	N	2938	-0-	2938 B	-991	2938	3			N	-0-					-0-
11	3000	N	2493	-0-	-507 B	-991	2493	3			N	-0-					-0-
12	1581	N	2388	-0-	807 B	-184	2388	3			N	-0-					-0-
*01	1591	N	1775	-0-	184 B	-0-	1775	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	480	N	12	-0-	-468 B	-0-	12	3			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	630	N	522	-0-	-108 B	-0-	522	3			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
11	990	N	864	-0-	-126 B	-0-	864	3			N	-0-					-0-
12	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
*01	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	806	N	127	-0-	-679 B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	3			N	-0-					-0-
12	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
10	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
11	2070	N	1774	-0-	-296 B	-0-	1774	3			N	-0-					-0-
12	2263	N	2048	-0-	-215 B	-0-	2048	3			N	-0-					-0-
*01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	1612	N	1533	-0-	-79 B	-0-	1533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1080	N	780	-0-	-300 B	-0-	780	3			N	-0-					-0-
10	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
11	1470	N	215	-0-	-1255 B	-0-	215	3			N	-0-					-0-
12	806	N	267	-0-	-539 B	-0-	267	3			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	676	-0-	-194	B	-0-	676	3			N	-0-					-0-
10	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
11	1260	N	1012	-0-	-248	B	-0-	1012	3			N	-0-					-0-
12	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
*01	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-						N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-
11 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-
12 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-
01 14B2 EXT	-0-		-0-	-0-	B	-0-						N	-0-					-0-

COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

08	3007	N	2938	-0-	-69	B	-2456	2938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2456																		
09	2070	N	1121	-0-	-949	B	-0-	1121	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2850	N	575	-0-	-2275	B	-0-	575	3			N	-0-					-0-
12	2794	N	2794	-0-	-0-	B	-0-	2794	3			N	-0-					-0-
*01	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	480	N	10	-0-	-470	B	-0-	10	3			N	-0-					-0-
12	600	N	600	-0-	-0-	B	-0-	600	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3290	N	3290	-0-	-0-	B	-0-	3290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	1324	-0-	-776	B	-0-	1324	3			N	-0-					-0-
10	0	N	1	-0-	1	B	1	1	3			N	-0-					-0-
11	3180	N	799	-0-	-2381	B	-0-	799	3			N	-0-					-0-
12	2863	N	2863	-0-	-0-	B	-0-	2863	3			N	-0-					-0-
*01	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	1738	-0-	-1176	B	-0-	1738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1680	N	-0-	-0-	-1680	B	-0-					N	-0-					-0-
12	1550	N	14	-0-	-1536	B	-0-	14	3			N	-0-					-0-
*01	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1390	-0-	1390	B	5002	1390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5002																		
09	0		694	-0-	694	B	5696	694	3			N	-0-					-0-
10	3100	N	1415	-0-	-1685	B	4011	1415	3			N	-0-					-0-
11	3000	N	1014	-0-	-1986	B	2025	1014	3			N	-0-					-0-
12	3100	N	1120	-0-	-1980	B	45	1120	3			N	-0-					-0-
*01	776	N	731	-0-	-45	B	-0-	731	3			N	-0-					-0-

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	481	-0-	-89	B	-0-	481	3			N	-0-					-0-
10	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
11	900	N	732	-0-	-168	B	-0-	732	3			N	-0-					-0-
12	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
*01	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	933	-0-	-147	B	-0-	933	3			N	-0-					-0-
10	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
11	1770	N	1494	-0-	-276	B	-0-	1494	3			N	-0-					-0-
12	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
*01	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1019	-0-	-31	B	-0-	1019	3			N	-0-					-0-
10	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
11	1590	N	1410	-0-	-180	B	-0-	1410	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	2602	-0-	-1273	B	-0-	2602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2212	N	2212	-0-	-0-	B	-0-	2212	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2520	N	1	-0-	-2519	B	-0-	1	3			N	-0-					-0-
12	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1158	-0-	-51	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1070	-0-	-40	B	-0-	1070	3			N	-0-					-0-
10	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
11	1110	N	646	-0-	-464	B	-0-	646	3			N	-0-					-0-
12	1116	N	279	-0-	-837	B	-0-	279	3			N	-0-					-0-
*01	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
11	1530	N	1218	-0-	-312	B	-0-	1218	3			N	-0-					-0-
12	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
*01	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	694	-0-	-50 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
12	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
*01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2071	N	2071	-0-	-0- B	-0-	2071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1105	-0-	-635 B	-0-	1105	3			N	-0-					-0-
10	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
11	1740	N	1419	-0-	-321 B	-0-	1419	3			N	-0-					-0-
12	1147	N	1098	-0-	-49 B	-0-	1098	3			N	-0-					-0-
*01	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 10/31/2017 - PLUGGED 10/31/17																	

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	854	-0-	-136 B	-0-	854	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	1950	N	1273	-0-	-677 B	-0-	1273	3			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*01	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-

JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1091	-0-	-56 B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	524	-0-	-376 B	-0-	524	3			N	-0-					-0-
10	12	N	12	-0-	-0- B	-0-	12	3			N	-0-					-0-
11	1050	N	8	-0-	-1042 B	-0-	8	3			N	-0-					-0-
12	527	N	8	-0-	-519 B	-0-	8	3			N	-0-					-0-
*01	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1064	-0-	-1261 B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1020	N	2	-0-	-1018 B	-0-	2	3			N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	225	-0-	-285 B	-0-	225	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	840	N	1	-0-	-839 B	-0-	1	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2015	N	737	-0-	-1278 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

08	1271	N	299	-0-	-972 B	-2588	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2588																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

08	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1094	-0-	-766 B	-0-	1094	3			N	-0-					-0-
10	3100	N	3584	-0-	484 B	484	3584	3			N	-0-					-0-
11	3000	N	2617	-0-	-383 B	101	2617	3			N	-0-					-0-
12	2938	N	2837	-0-	-101 B	-0-	2837	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1017	-0-	-483 B	-0-	1017	3			N	-0-					-0-
10	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
11	2100	N	570	-0-	-1530 B	-0-	570	3			N	-0-					-0-
12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2562	N	2562	-0-	-0- B	-0-	2562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1580	-0-	-10 B	-0-	1580	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	2490	N	2156	-0-	-334 B	-0-	2156	3			N	-0-					-0-
12	1643	N	1516	-0-	-127 B	-0-	1516	3			N	-0-					-0-
*01	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	N	5282	-0-	-856 B	-0-	5282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	3497	-0-	-823 B	-0-	3497	3			N	-0-					-0-
10	0	N	1	-0-	1 B	1	1	3			N	-0-					-0-
11	5100	N	1819	-0-	-3281 B	-0-	1819	3			N	-0-					-0-
12	6727	N	6727	-0-	-0- B	-0-	6727	3			N	-0-					-0-
*01	2334	N	2334	-0-	-0- B	-0-	2334	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	822	-0-	-78 B	-0-	822	3			N	-0-					-0-
10	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
11	900	N	686	-0-	-214 B	-0-	686	3			N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	638	-0-	-82 B	-0-	638	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	1230	N	548	-0-	-682 B	-0-	548	3			N	-0-					-0-
12	651	N	339	-0-	-312 B	-0-	339	3			N	-0-					-0-
*01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1095	-0-	-735 B	-0-	1095	3			N	-0-					-0-
10	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
11	2490	N	2388	-0-	-102 B	-0-	2388	3			N	-0-					-0-
12	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
*01	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	1247	N	1247	-0-	-0- B	-0-	1247	3			N	-0-					-0-
12	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
*01	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	617	-0-	-823 B	-0-	617	3			N	-0-					-0-
10	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
11	2010	N	450	-0-	-1560 B	-0-	450	3			N	-0-					-0-
12	651	N	496	-0-	-155 B	-0-	496	3			N	-0-					-0-
*01	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1188	-0-	-21 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	655	-0-	-215 B	-0-	655	3			N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	1140	N	938	-0-	-202 B	-0-	938	3			N	-0-					-0-
12	682	N	430	-0-	-252 B	-0-	430	3			N	-0-					-0-
*01	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1005	-0-	-80 B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	591	-0-	-339 B	-0-	591	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*01	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	746	-0-	-29 B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	360	-0-	-210 B	-0-	360	3			N	-0-					-0-
10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
11	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
*01	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
12	279	N	105	-0-	-174 B	-0-	105	3			N	-0-					-0-
*01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
12	403	N	60	-0-	-343 B	-0-	60	3			N	-0-					-0-
*01	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	953	-0-	-256 B	-0-	953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
12	558	N	195	-0-	-363 B	-0-	195	3			N	-0-					-0-
*01	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1254	-0-	-358 B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	147	-0-	-813 B	-0-	147	3			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
11	1200	N	357	-0-	-843 B	-0-	357	3			N	-0-					-0-
12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1357	-0-	-593 B	-0-	1357	3			N	-0-					-0-
10	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
11	1772	N	1766	-0-	-6 B	-0-	1766	3			N	-0-					-0-
12	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*01	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
11	2490	N	-0-	-0-	-2490 B	-0-					N	-0-					-0-
12	1488	N	2	-0-	-1486 B	-0-	2	3			N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	569	-0-	-330 B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	303	-0-	-177 B	-0-	303	3			N	-0-					-0-
10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
11	540	N	401	-0-	-139 B	-0-	401	3			N	-0-					-0-
12	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	2664	-0-	-653 B	-0-	2664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1243	-0-	-1097 B	-0-	1243	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	773	-0-	-1807 B	-0-	773	3			N	-0-					-0-
12	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
*01	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	725	-0-	-535 B	-0-	725	3			N	-0-					-0-
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	1740	N	1319	-0-	-421 B	-0-	1319	3			N	-0-					-0-
12	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
*01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2808	-0-	-13 B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1126	-0-	-854 B	-0-	1126	3			N	-0-					-0-
10	0	N	1765	-0-	1765 B	1765	1765	3			N	-0-					-0-
11	3800	N	2035	-0-	-1765 B	-0-	2035	3			N	-0-					-0-
12	2134	N	2134	-0-	-0- B	-0-	2134	3			N	-0-					-0-
*01	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-

STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1123	N	1011	-0-	-112 B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	628	-0-	-152 B	-0-	628	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	990	N	333	-0-	-657 B	-0-	333	3			N	-0-					-0-
12	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
*01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	1873	-0-	-886	B	-0-	1873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1322	-0-	-448	B	-0-	1322	3			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800	B	-0-					N	-0-					-0-
12	1364	N	203	-0-	-1161	B	-0-	203	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705	N	2705	-0-	-0-	B	-0-	2705	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1641	-0-	-519	B	-0-	1641	3			N	-0-					-0-
10	0	N	1660	-0-	1660	B	1660	1660	3			N	-0-					-0-
11	4521	N	2861	-0-	-1660	B	-0-	2861	3			N	-0-					-0-
12	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
*01	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	322	-0-	-794	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	478	-0-	-302	B	-0-	478	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
*01	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	3136	-0-	222	B	-2078	3136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2078																		
09	2040	N	1646	-0-	-394	B	-0-	1646	3			N	-0-					-0-
10	0	N	883	-0-	883	B	883	883	3			N	-0-					-0-
11	3322	N	2439	-0-	-883	B	-0-	2439	3			N	-0-					-0-
12	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
*01	2786	N	2786	-0-	-0-	B	-0-	2786	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	272	-0-	-58	B	-0-	272	3			N	-0-					-0-
10	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
11	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
12	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*01	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
11	1110	N	699	-0-	-411 B	-0-	699	3			N	-0-					-0-
12	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

08	2325	N	2191	-0-	-134 B	-0-	2191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
11	2130	N	1939	-0-	-191 B	-0-	1939	3			N	-0-					-0-
12	2170	N	2080	-0-	-90 B	-0-	2080	3			N	-0-					-0-
*01	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

08	1054	N	982	-0-	-72 B	-0-	982	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	421	-0-	-119 B	-0-	421	3			N	-0-					-0-
10	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
11	960	N	853	-0-	-107 B	-0-	853	3			N	-0-					-0-
12	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
*01	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
11	330	N	277	-0-	-53 B	-0-	277	3			N	-0-					-0-
*12	310	N	244	-0-	-66 B	-0-	244	3			N	-0-					-0-
*01	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	820	-0-	-79 B	-0-	820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	795	-0-	-75 B	-0-	795	3			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
11	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
12	783	N	761	-0-	-22 B	-0-	761	3			N	-0-					-0-
*01	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1043	-0-	-7 B	-0-	1043	3			N	-0-					-0-
10	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
11	1050	N	980	-0-	-70 B	-0-	980	3			N	-0-					-0-
12	1085	N	889	-0-	-196 B	-0-	889	3			N	-0-					-0-
*01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1983	-0-	-147 B	-0-	1983	3			N	-0-					-0-
10	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
12	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
*01	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1610	-0-	-126 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	792	-0-	-348 B	-0-	792	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	806	N	85	-0-	-721 B	-0-	85	3			N	-0-					-0-
*01	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2230	-0-	-405 B	-0-	2230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
12	2204	N	2204	-0-	-0- B	-0-	2204	3			N	-0-					-0-
*01	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	856	-0-	-74 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	419	-0-	-211 B	-0-	419	3			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	463	-0-	-107 B	-0-	463	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	900	N	788	-0-	-112 B	-0-	788	3			N	-0-					-0-
12	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

VILAS WELL #: 2 RRCID -> 078346 COMPL. DATE 08/13/1978 TOTAL DEPTH 3537 PERF. 3162 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -B- WELL #: 2 RRCID -> 078675 COMPL. DATE 08/23/1978 TOTAL DEPTH 3181 PERF. 2864 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	47	-0-	-325 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	24	-0-	-186 B	-0-	24	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2017 - PLUGGED 11/04/17

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2977	-0-	-92 B	-3751	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3751																	
09	2040	N	1533	-0-	-507 B	-0-	1533	3			N	-0-					-0-
10	0	N	3371	-0-	3371 B	3371	3371	3			N	-0-					-0-
11	3704	N	333	-0-	-3371 B	-0-	333	3			N	-0-					-0-
12	1581	N	703	-0-	-878 B	-0-	703	3			N	-0-					-0-
*01	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
10	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
11	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
12	703	N	703	-0-	-0- B	-0-	703	3			N	-0-					-0-
*01	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	119	-0-	-129 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1062	-0-	-116 B	-0-	1062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
10	1208	N	1208	-0-	-0- B	-0-	1208	3			N	-0-					-0-
11	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
12	1209	N	1123	-0-	-86 B	-0-	1123	3			N	-0-					-0-
*01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
11	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*01	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	270	N	199	-0-	-71 B	-0-	199	3			N	-0-					-0-
12	321	N	116	-0-	-205 B	-0-	116	3			N	-0-					-0-
*01	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL -A- WELL #: 1 R RRCID -> 095627 COMPL. DATE 08/28/1981 TOTAL DEPTH 2805 PERF. 2589 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

08	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1812	N	1812	-0-	-0-	B	-0-	1812	3			N	-0-					-0-
10	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
11	1860	N	1674	-0-	-186	B	-0-	1674	3			N	-0-					-0-
12	1860	N	1747	-0-	-113	B	-0-	1747	3			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
*01	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

08	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	231	-0-	-519	B	-0-	231	3			N	-0-					-0-
10	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
11	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
12	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-
*01	2140	N	2140	-0-	-0-	B	-0-	2140	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	567	-0-	-33	B	-0-	567	3			N	-0-					-0-
10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
11	600	N	545	-0-	-55	B	-0-	545	3			N	-0-					-0-
12	589	N	572	-0-	-17	B	-0-	572	3			N	-0-					-0-
*01	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1428	-0-	-252	B	-0-	1428	3			N	-0-					-0-
10	1892	N	1892	-0-	-0-	B	-0-	1892	3			N	-0-					-0-
11	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
12	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
*01	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-

SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1758	-0-	-505	B	-0-	1758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
10	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
11	2507	N	2507	-0-	-0-	B	-0-	2507	3			N	-0-					-0-
12	2329	N	2329	-0-	-0-	B	-0-	2329	3			N	-0-					-0-
*01	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	132	-0-	-48	B	-0-	132	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	180	N	142	-0-	-38	B	-0-	142	3			N	-0-					-0-
12	124	N	110	-0-	-14	B	-0-	110	3			N	-0-					-0-
*01	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	973	-0-	-167	B	-0-	973	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
11	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
12	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
*01	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	561	-0-	-129	B	-0-	561	3			N	-0-					-0-
10	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
11	1050	N	931	-0-	-119	B	-0-	931	3			N	-0-					-0-
12	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
*01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
11	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
12	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
*01	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	226	-0-	-239	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
10	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
11	963	N	963	-0-	-0-	B	-0-	963	3			N	-0-					-0-
12	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
*01	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
10	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
11	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
12	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
*01	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	239	-0-	-9	B	-0-	239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
10	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
11	240	N	230	-0-	-10	B	-0-	230	3			N	-0-					-0-
12	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
*01	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GOOBER WELL #: 2 RRCID -> 131754 COMPL. DATE 07/20/1989 TOTAL DEPTH 3150 PERF. 2438 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-
10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
11	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
12	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
*01	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1106	-0-	-72 B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	579	-0-	-231 B	-0-	579	3			N	-0-					-0-
10	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
11	1080	N	850	-0-	-230 B	-0-	850	3			N	-0-					-0-
12	589	N	487	-0-	-102 B	-0-	487	3			N	-0-					-0-
*01	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	142	-0-	-168 B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	51	-0-	-69 B	-0-	51	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
12	62	N	22	-0-	-40 B	-0-	22	3			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
10	3100	N	3700	-0-	600 B	600	3700	3			N	-0-					-0-
11	2328	N	1728	-0-	-600 B	-0-	1728	3			N	-0-					-0-
12	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
*01	3100	N	4082	-0-	982 B	982	4082	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	197	-0-	-361 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
10	1093	N	1093	-0-	-0- B	-0-	1093	3			N	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
12	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-
*01	836	N	836	-0-	-0- B	-0-	836	3			N	-0-					-0-

MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	88	-0-	-98 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
12	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	48	-0-	-789 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	239	-0-	-331 B	-0-	239	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	3			N	-0-					-0-
12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
*01	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	738	-0-	-1246 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1122	-0-	-78 B	-0-	1122	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	720	N	232	-0-	-488 B	-0-	232	3			N	-0-					-0-
12	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-
*01	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MANN WELL #: 1 RRCID -> 156774 COMPL. DATE 10/11/1995 TOTAL DEPTH 3630 PERF. 3349 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

08	1476	N	1476	-0-	-0- B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	651	-0-	-159 B	-0-	651	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
12	682	N	394	-0-	-288 B	-0-	394	3			N	-0-					-0-
*01	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

08	3379	N	2138	-0-	-1241 B	-10460	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2932 CANCELLED UNDERAGE -> -7528																	
09	1950	N	1499	-0-	-451 B	-2932	1499	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-2932					N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-2932					N	-0-					-0-
12	1550	N	-0-	-0-	-1550 B	-2932					N	-0-					-0-
01	0	N	35	-0-	35 B	-2897	35	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

08	7502	N	7328	-0-	-174 B	-507	7328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -507																	
09	5100	N	3871	-0-	-1229 B	-0-	3871	3			N	-0-					-0-
10	0	N	7417	-0-	7417 B	7417	7417	3			N	-0-					-0-
11	14073	N	6656	-0-	-7417 B	-0-	6656	3			N	-0-					-0-
12	7073	N	7073	-0-	-0- B	-0-	7073	3			N	-0-					-0-
*01	5164	N	5164	-0-	-0- B	-0-	5164	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
11	390	N	296	-0-	-94 B	-0-	296	3			N	-0-					-0-
12	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
12	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
*01	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	780	-0-	-88 B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	735	-0-	-105 B	-0-	735	3			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
11	750	N	722	-0-	-28 B	-0-	722	3			N	-0-					-0-
12	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	985	-0-	-695 B	-0-	985	3			N	-0-					-0-
10	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
11	1800	N	-0-	-0-	-1800 B	-0-					N	-0-					-0-
12	1023	N	157	-0-	-866 B	-0-	157	3			N	-0-					-0-
*01	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1582	-0-	-38 B	-0-	1582	3			N	-0-					-0-
10	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
11	1710	N	1687	-0-	-23 B	-0-	1687	3			N	-0-					-0-
12	1696	N	1696	-0-	-0- B	-0-	1696	3			N	-0-					-0-
*01	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*01	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*01	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	177	-0-	-123 B	-0-	177	3			N	-0-					-0-
10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
11	300	N	157	-0-	-143 B	-0-	157	3			N	-0-					-0-
12	186	N	147	-0-	-39 B	-0-	147	3			N	-0-					-0-
*01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	413	-0-	-37 B	-0-	413	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	450	N	377	-0-	-73 B	-0-	377	3			N	-0-					-0-
12	434	N	405	-0-	-29 B	-0-	405	3			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
12	1054	N	1009	-0-	-45 B	-0-	1009	3			N	-0-					-0-
*01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4791	N	4791	-0-	-0- B	-0-	4791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4860	N	4546	-0-	-314 B	-0-	4546	3			N	-0-					-0-
10	0	N	4579	-0-	4579 B	4579	4579	3			N	-0-					-0-
11	6866	N	2287	-0-	-4579 B	-0-	2287	3			N	-0-					-0-
12	4712	N	2847	-0-	-1865 B	-0-	2847	3			N	-0-					-0-
*01	4024	N	4024	-0-	-0- B	-0-	4024	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	610	-0-	-200 B	-0-	610	3			N	-0-					-0-
10	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
11	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2703	-0-	-118 B	-0-	2703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1255	-0-	-305 B	-0-	1255	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2610	N	6	-0-	-2604 B	-0-	6	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	621	-0-	-39 B	-0-	621	3			Y	-0-					-0-
10	619	N	619	-0-	-0- B	-0-	619	3			Y	-0-					-0-
11	630	N	617	-0-	-13 B	-0-	617	3			Y	-0-					-0-
12	651	N	567	-0-	-84 B	-0-	567	3			Y	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*01	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3345	N	3357	-0-	12 B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1790	-0-	-70 B	-0-	1790	3			N	-0-					-0-
10	0	N	3343	-0-	3343 B	3343	3343	3			N	-0-					-0-
11	5928	N	2585	-0-	-3343 B	-0-	2585	3			N	-0-					-0-
12	1860	N	1755	-0-	-105 B	-0-	1755	3			N	-0-					-0-
*01	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-

SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	660	N	583	-0-	-77 B	-0-	583	3			N	-0-					-0-
12	682	N	629	-0-	-53 B	-0-	629	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

DRUCILLA WELL #: 2 RRCID -> 167662 COMPL. DATE 10/01/1997 TOTAL DEPTH 3438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2017 - PLUGGED 11/18/17

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
11	540	N	478	-0-	-62 B	-0-	478	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	301	-0-	-119	B	-0-	301	3			N	-0-					-0-
10	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
11	570	N	433	-0-	-137	B	-0-	433	3			N	-0-					-0-
12	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
*01	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2052	-0-	-56	B	-0-	2052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1012	-0-	-278	B	-0-	1012	3			N	-0-					-0-
10	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
11	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
12	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
*01	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	289	-0-	-191	B	-0-	289	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
11	330	N	229	-0-	-101	B	-0-	229	3			N	-0-					-0-
12	310	N	222	-0-	-88	B	-0-	222	3			N	-0-					-0-
*01	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3794	N	3794	-0-	-0-	B	-0-	3794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	3444	-0-	-216	B	-0-	3444	3			N	-0-					-0-
10	0	N	3551	-0-	3551	B	3551	3551	3			N	-0-					-0-
11	7035	N	3484	-0-	-3551	B	-0-	3484	3			N	-0-					-0-
12	3603	N	3603	-0-	-0-	B	-0-	3603	3			N	-0-					-0-
*01	3312	N	3312	-0-	-0-	B	-0-	3312	3			N	-0-					-0-

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2101	N	2101	-0-	-0-	B	-0-	2101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-
10	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
11	2040	N	2031	-0-	-9	B	-0-	2031	3			N	-0-					-0-
12	2108	N	1990	-0-	-118	B	-0-	1990	3			N	-0-					-0-
*01	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1024	-0-	-61	B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	992	-0-	-28	B	-0-	992	3			N	-0-					-0-
10	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
11	990	N	973	-0-	-17	B	-0-	973	3			N	-0-					-0-
12	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
*01	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	822	-0-	-15 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	784	-0-	-26 B	-0-	784	3			N	-0-					-0-
10	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
11	810	N	774	-0-	-36 B	-0-	774	3			N	-0-					-0-
12	806	N	747	-0-	-59 B	-0-	747	3			N	-0-					-0-
*01	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
11	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*01	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
11	330	N	324	-0-	-6 B	-0-	324	3			N	-0-					-0-
12	372	N	297	-0-	-75 B	-0-	297	3			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	496	-0-	-682 B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	480	N	134	-0-	-346 B	-0-	134	3			N	-0-					-0-
12	744	N	494	-0-	-250 B	-0-	494	3			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	255	-0-	-73 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
10	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
12	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
*01	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	539	-0-	-31	B	-0-	539	3			N	-0-					-0-
10	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
11	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
12	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
*01	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2488	-0-	-953	B	-0-	2488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	1730	-0-	-490	B	-0-	1730	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2400	N	10	-0-	-2390	B	-0-	10	3			N	-0-					-0-
12	1798	N	152	-0-	-1646	B	-0-	152	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	309	-0-	-63	B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	163	-0-	-47	B	-0-	163	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
*01	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1814	N	2994	-0-	1180	B	-0-	2994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1604	-0-	-226	B	-0-	1604	3			N	-0-					-0-
10	0	N	2862	-0-	2862	B	2862	2862	3			N	-0-					-0-
11	5336	N	2474	-0-	-2862	B	-0-	2474	3			N	-0-					-0-
12	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-					-0-
*01	2179	N	2179	-0-	-0-	B	-0-	2179	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1193	-0-	-787	B	-0-	1193	3			N	-0-					-0-
10	0	N	3172	-0-	3172	B	3172	3172	3			N	-0-					-0-
11	6258	N	3086	-0-	-3172	B	-0-	3086	3			N	-0-					-0-
12	2863	N	2863	-0-	-0-	B	-0-	2863	3			N	-0-					-0-
*01	3533	N	3533	-0-	-0-	B	-0-	3533	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2586	-0-	-80 B	-0-	2586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	871	-0-	-749 B	-0-	871	3			N	-0-					-0-
10	0	N	3045	-0-	3045 B	3045	3045	3			N	-0-					-0-
11	5137	N	2092	-0-	-3045 B	-0-	2092	3			N	-0-					-0-
12	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
*01	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1218	-0-	9 B	-7630	1218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7630																	
09	870	N	615	-0-	-255 B	-0-	615	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	1170	N	377	-0-	-793 B	-0-	377	3			N	-0-					-0-
12	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
10	1350	N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
11	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
*01	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	616	-0-	-1709 B	-21118	616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -21118																	
09	1260	N	728	-0-	-532 B	-0-	728	3			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	744	N	668	-0-	-76 B	-0-	668	3			N	-0-					-0-
*01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	439	-0-	-57 B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	433	-0-	-47 B	-0-	433	3			N	-0-					-0-
10	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
*01	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-

BURNETT WELL #: 1097R RRCID -> 175522 COMPL. DATE 07/08/1957 TOTAL DEPTH 3240 PERF. 3034 - 3170

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

08	651	N	640	-0-	-11 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	605	-0-	-25 B	-0-	605	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
12	620	N	550	-0-	-70 B	-0-	550	3			N	-0-					-0-
*01	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

08	217	N	104	-0-	-113 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
12	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
*01	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

08	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	344	-0-	-196 B	-0-	344	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	660	N	570	-0-	-90 B	-0-	570	3			N	-0-					-0-
12	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

08	1519	N	1299	-0-	-220	B	-0-	1299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	635	-0-	-235	B	-0-	635	3			N	-0-					-0-
10	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
11	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
12	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
*01	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

08	1023	N	782	-0-	-241	B	-0-	782	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	318	-0-	-252	B	-0-	318	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	750	N	4	-0-	-746	B	-0-	4	3			N	-0-					-0-
12	341	N	10	-0-	-331	B	-0-	10	3			N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
11	270	N	175	-0-	-95	B	-0-	175	3			N	-0-					-0-
12	155	N	48	-0-	-107	B	-0-	48	3			N	-0-					-0-
*01	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

08	465	N	423	-0-	-42	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	394	-0-	-56	B	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
11	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
12	403	N	292	-0-	-111	B	-0-	292	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
10	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
11	570	N	522	-0-	-48	B	-0-	522	3			N	-0-					-0-
12	620	N	567	-0-	-53	B	-0-	567	3			N	-0-					-0-
*01	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	250	-0-	-170 B	-0-	250	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
12	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
10	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
11	840	N	806	-0-	-34 B	-0-	806	3			N	-0-					-0-
12	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
*01	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
10	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
11	960	N	891	-0-	-69 B	-0-	891	3			N	-0-					-0-
12	992	N	932	-0-	-60 B	-0-	932	3			N	-0-					-0-
*01	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	2857	N	2857	-0-	-0- B	-0-	2857	3			N	-0-					-0-
11	2288	N	2288	-0-	-0- B	-0-	2288	3			N	-0-					-0-
12	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
*01	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	348	-0-	-72 B	-0-	348	3			N	-0-					-0-
10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
11	390	N	320	-0-	-70 B	-0-	320	3			N	-0-					-0-
12	372	N	305	-0-	-67 B	-0-	305	3			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
11	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
12	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
*01	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	938	-0-	-22	B	-0-	938	3			N	-0-					-0-
10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
11	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
12	961	N	654	-0-	-307	B	-0-	654	3			N	-0-					-0-
*01	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3211	N	3211	-0-	-0-	B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1609	-0-	-281	B	-0-	1609	3			N	-0-					-0-
10	0	N	1290	-0-	1290	B	1290	1290	3			N	-0-					-0-
11	3120	N	-0-	-0-	-3120	B	-0-					N	-0-					-0-
12	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1416	N	1416	-0-	-0-	B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	781	-0-	-89	B	-0-	781	3			N	-0-					-0-
10	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
11	1380	N	488	-0-	-892	B	-0-	488	3			N	-0-					-0-
12	806	N	223	-0-	-583	B	-0-	223	3			N	-0-					-0-
*01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-

HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	82	-0-	-8	B	-0-	82	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	150	N	7	-0-	-143	B	-0-	7	3			N	-0-					-0-
12	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*01	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	121	-0-	-29 B	-0-	121	3			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	124	N	52	-0-	-72 B	-0-	52	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	52	-0-	-38 B	-0-	52	3			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
11	210	N	125	-0-	-85 B	-0-	125	3			N	-0-					-0-
12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*01	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	N	4678	-0-	-96 B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4740	N	4508	-0-	-232 B	-0-	4508	3			N	-0-					-0-
10	0	N	4483	-0-	4483 B	4483	4483	3			N	-0-					-0-
11	8664	N	4181	-0-	-4483 B	-0-	4181	3			N	-0-					-0-
12	4650	N	4328	-0-	-322 B	-0-	4328	3			N	-0-					-0-
*01	4442	N	4442	-0-	-0- B	-0-	4442	3			N	-0-					-0-

FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	906	-0-	-24 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	844	-0-	-26 B	-0-	844	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	877	N	877	-0-	-0- B	-0-	877	3			N	-0-					-0-
12	868	N	860	-0-	-8 B	-0-	860	3			N	-0-					-0-
*01	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3098	N	3098	-0-	-0-	B	-0-	3098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	2515	-0-	-815	B	-0-	2515	3			N	-0-					-0-
10	0	N	2513	-0-	2513	B	2513	2513	3			N	-0-					-0-
11	5365	N	2852	-0-	-2513	B	-0-	2852	3			N	-0-					-0-
12	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
*01	2432	N	2432	-0-	-0-	B	-0-	2432	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4311	N	4311	-0-	-0-	B	-0-	4311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	2011	-0-	-1439	B	-0-	2011	3			N	-0-					-0-
10	0	N	4640	-0-	4640	B	4640	4640	3			N	-0-					-0-
11	8058	N	3418	-0-	-4640	B	-0-	3418	3			N	-0-					-0-
12	3527	N	3527	-0-	-0-	B	-0-	3527	3			N	-0-					-0-
*01	3355	N	3355	-0-	-0-	B	-0-	3355	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	540	N	17	-0-	-523	B	-0-	17	3			N	-0-					-0-
12	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
*01	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	316	-0-	-74	B	-0-	316	3			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
11	480	N	31	-0-	-449	B	-0-	31	3			N	-0-					-0-
12	341	N	18	-0-	-323	B	-0-	18	3			N	-0-					-0-
*01	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	1	-0-	-464 B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1332	-0-	-168 B	-0-	1332	3			N	-0-					-0-
10	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
11	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
12	2582	N	2582	-0-	-0- B	-0-	2582	3			N	-0-					-0-
*01	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	362	-0-	-72 B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	222	-0-	-228 B	-0-	222	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	435	-0-	-15 B	-0-	435	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	420	N	326	-0-	-94 B	-0-	326	3			N	-0-					-0-
12	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
*01	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	N	2345	-0-	-1561 B	-0-	2345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1752	-0-	-708 B	-0-	1752	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2280	N	345	-0-	-1935 B	-0-	345	3			N	-0-					-0-
12	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
*01	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	301	-0-	-239 B	-0-	301	3			N	-0-					-0-
10	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
11	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	238	-0-	-459 B	-0-	238	3			N	-0-					-0-
10	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
11	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
*01	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4033	N	4033	-0-	-0- B	-0-	4033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	812	-0-	-1798 B	-0-	812	3			N	-0-					-0-
10	0	N	3079	-0-	3079 B	3079	3079	3			N	-0-					-0-
11	5136	N	2057	-0-	-3079 B	-0-	2057	3			N	-0-					-0-
12	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
*01	4771	N	4771	-0-	-0- B	-0-	4771	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	58	-0-	-66 B	-0-	58	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	20	-0-	-70 B	-0-	20	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
12	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
*01	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	449	-0-	-511 B	-0-	449	3			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
11	1410	N	897	-0-	-513 B	-0-	897	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*01	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-

MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	296	-0-	-34 B	-0-	296	3			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	540	N	350	-0-	-190 B	-0-	350	3			N	-0-					-0-
12	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	553	-0-	-77	B	-0-	553	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
11	863	N	690	-0-	-173	B	-0-	690	3			N	-0-					-0-
12	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
*01	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
10	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
11	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
12	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
*01	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1804	N	1804	-0-	-0-	B	-0-	1804	3			N	-0-					-0-
10	3100	N	5315	-0-	2215	B	2215	5315	3			N	-0-					-0-
11	3000	N	4966	-0-	1966	B	4181	4966	3			N	-0-					-0-
12	3100	N	5355	-0-	2255	B	6436	5355	3			N	-0-					-0-
*01	3100	N	4716	-0-	1616	B	8052	4716	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
10	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
11	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
12	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
*01	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	2	-0-	-184	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	6	-0-	-3	B	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-

BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1143	-0-	-27	B	-0-	1143	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	B	-0-	1024	3			N	-0-					-0-
11	1170	N	1070	-0-	-100	B	-0-	1070	3			N	-0-					-0-
12	1178	N	1158	-0-	-20	B	-0-	1158	3			N	-0-					-0-
*01	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
11	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	334	-0-	-236	B	-0-	334	3			N	-0-					-0-
10	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
11	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
12	341	N	254	-0-	-87	B	-0-	254	3			N	-0-					-0-
*01	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
10	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
12	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
*01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	148	-0-	-7	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
11	150	N	4	-0-	-146	B	-0-	4	3			N	-0-					-0-
12	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
10	649	N	649	-0-	-0-	B	-0-	649	3			N	-0-					-0-
11	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
12	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
*01	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	95	-0-	-115	B	-0-	95	3			N	-0-					-0-
10	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
11	240	N	125	-0-	-115	B	-0-	125	3			N	-0-					-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*01	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	487	-0-	-53	B	-0-	487	3			N	-0-					-0-
10	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
11	480	N	471	-0-	-9	B	-0-	471	3			N	-0-					-0-
12	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-
*01	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	473	-0-	-127	B	-0-	473	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	570	N	443	-0-	-127	B	-0-	443	3			N	-0-					-0-
12	496	N	436	-0-	-60	B	-0-	436	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
10	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
11	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
12	1457	N	1373	-0-	-84	B	-0-	1373	3			N	-0-					-0-
*01	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
10	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
11	720	N	690	-0-	-30	B	-0-	690	3			N	-0-					-0-
12	744	N	674	-0-	-70	B	-0-	674	3			N	-0-					-0-
*01	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1284	-0-	-96	B	-0-	1284	3			N	-0-					-0-
10	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-
11	1114	N	1114	-0-	-0-	B	-0-	1114	3			N	-0-					-0-
12	1333	N	1020	-0-	-313	B	-0-	1020	3			N	-0-					-0-
*01	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	677	-0-	-13 B	-0-	677	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
11	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
12	713	N	652	-0-	-61 B	-0-	652	3			N	-0-					-0-
*01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
11	360	N	323	-0-	-37 B	-0-	323	3			N	-0-					-0-
12	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-
*01	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	523	N	381	-0-	-142 B	-0-	381	3			N	-0-					-0-
10	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
11	390	N	156	-0-	-234 B	-0-	156	3			N	-0-					-0-
12	403	N	138	-0-	-265 B	-0-	138	3			N	-0-					-0-
*01	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
12	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
*01	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
10	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
*01	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	148	-0-	-32 B	-0-	148	3			N	-0-					-0-
10	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
11	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
12	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
*01	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
10	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
*12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

08	465	N	408	-0-	-57	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	260	-0-	-10	B	-0-	260	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	390	N	2	-0-	-388	B	-0-	2	3			N	-0-					-0-
12	279	N	68	-0-	-211	B	-0-	68	3			N	-0-					-0-
*01	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

08	1147	N	1098	-0-	-49	B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	505	-0-	-185	B	-0-	505	3			N	-0-					-0-
10	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
*01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

08	1116	N	964	-0-	-152	B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	498	-0-	-132	B	-0-	498	3			N	-0-					-0-
10	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
11	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
*01	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

08	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	570	N	464	-0-	-106	B	-0-	464	3			N	-0-					-0-
12	465	N	437	-0-	-28	B	-0-	437	3			N	-0-					-0-
*01	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
10	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
11	930	N	818	-0-	-112	B	-0-	818	3			N	-0-					-0-
12	992	N	725	-0-	-267	B	-0-	725	3			N	-0-					-0-
*01	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	845	-0-	-54	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	415	-0-	-185	B	-0-	415	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
*01	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
10	14	N	14	-0-	-0-	B	-0-	14	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
12	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	688	-0-	-87	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
12	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
*01	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-

BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 03/26/2007 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			262	-0-	262	B	262	262	3			N	-0-					-0-
12 14B2 EXT			248	-0-	248	B	510	248	3			N	-0-					-0-
01	0	W	234	-0-	234	B	744	234	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
10	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
11	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
12	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					-0-
*01	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1579	-0-	-33	B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	836	-0-	-244	B	-0-	836	3			N	-0-					-0-
10	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
11	1530	N	1	-0-	-1529	B	-0-	1	3			N	-0-					-0-
12	868	N	5	-0-	-863	B	-0-	5	3			N	-0-					-0-
*01	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1309	N	1309	-0-	-0-	B	-0-	1309	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
11	1270	N	1270	-0-	-0-	B	-0-	1270	3			N	-0-					-0-
12	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
*01	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	#	1791	-0-	-1929	B	-9958	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9958																		
09	3600	#	939	-0-	-2661	B	-12619	939	3			N	-0-					-0-
10	0		993	-0-	993	B	-11626	993	3			N	-0-					-0-
11	1740	N	745	-0-	-995	B	-11626	745	3			N	-0-					-0-
12	961	N	737	-0-	-224	B	-11626	737	3			N	-0-					-0-
01	0	N	854	-0-	854	B	-10772	854	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	71	-0-	-115	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
10	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
11	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
12	682	N	594	-0-	-88	B	-0-	594	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	498	-0-	-12	B	-0-	498	3			N	-0-					-0-
10	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
11	510	N	469	-0-	-41	B	-0-	469	3			N	-0-					-0-
12	527	N	465	-0-	-62	B	-0-	465	3			N	-0-					-0-
*01	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	657	-0-	-183 B	-0-	657	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	870	N	594	-0-	-276 B	-0-	594	3			N	-0-					-0-
12	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*01	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	3285	-0-	-1 B	-0-	3285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1656	-0-	-684 B	-0-	1656	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3180	N	3	-0-	-3177 B	-0-	3	3			N	-0-					-0-
12	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
*01	2598	N	2598	-0-	-0- B	-0-	2598	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1755	N	1755	-0-	-0- B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
10	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
11	1601	N	1246	-0-	-355 B	-0-	1246	3			N	-0-					-0-
12	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
*01	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2467	-0-	-106 B	-0-	2467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1145	-0-	-265 B	-0-	1145	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2400	N	6	-0-	-2394 B	-0-	6	3			N	-0-					-0-
12	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2699	-0-	-897 B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1817	-0-	-433 B	-0-	1817	3			N	-0-					-0-
10	0	N	19	-0-	19 B	19	19	3			N	-0-					-0-
11	2610	N	590	-0-	-2020 B	-0-	590	3			N	-0-					-0-
12	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
*01	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-

RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2213	N	2213	-0-	-0- B	-0-	2213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1307	-0-	-223 B	-0-	1307	3			N	-0-					-0-
10	0	N	1749	-0-	1749 B	1749	1749	3			N	-0-					-0-
11	4385	N	2636	-0-	-1749 B	-0-	2636	3			N	-0-					-0-
12	2817	N	2817	-0-	-0- B	-0-	2817	3			N	-0-					-0-
*01	3038	N	3038	-0-	-0- B	-0-	3038	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1302	-0-	-468	B	-0-	1302	3			N	-0-					-0-
10	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
11	1380	N	1321	-0-	-59	B	-0-	1321	3			N	-0-					-0-
12	1333	N	160	-0-	-1173	B	-0-	160	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	587	-0-	-2	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	570	-0-	-30	B	-0-	570	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	570	N	561	-0-	-9	B	-0-	561	3			N	-0-					-0-
12	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
*01	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3379	-0-	-310	B	-0-	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2460	N	1741	-0-	-719	B	-0-	1741	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	3270	N	755	-0-	-2515	B	-0-	755	3			N	-0-					-0-
12	1798	N	26	-0-	-1772	B	-0-	26	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1326	-0-	-144	B	-0-	1326	3			N	-0-					-0-
10	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
11	1380	N	1288	-0-	-92	B	-0-	1288	3			N	-0-					-0-
12	1364	N	1279	-0-	-85	B	-0-	1279	3			N	-0-					-0-
*01	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4393	N	4393	-0-	-0-	B	-0-	4393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2204	-0-	-826	B	-0-	2204	3			N	-0-					-0-
10	0	N	3546	-0-	3546	B	3546	3546	3			N	-0-					-0-
11	6625	N	3079	-0-	-3546	B	-0-	3079	3			N	-0-					-0-
12	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
*01	3192	N	3192	-0-	-0-	B	-0-	3192	3			N	-0-					-0-

WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3008	-0-	-982	B	-0-	3008	3			N	-0-					-0-
10	0	N	4621	-0-	4621	B	4621	4621	3			N	-0-					-0-
11	8702	N	4081	-0-	-4621	B	-0-	4081	3			N	-0-					-0-
12	3628	N	3628	-0-	-0-	B	-0-	3628	3			N	-0-					-0-
*01	3334	N	3334	-0-	-0-	B	-0-	3334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2211	-0-	-455	B	-5896	2211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1548		CANCELLED UNDERAGE ->		-4348											
09	1800	N	1253	-0-	-547	B	-1548	1253	3			N	-0-					-0-
10	854	N	2402	-0-	1548	B	-0-	2402	3			N	-0-					-0-
11	2130	N	1999	-0-	-131	B	-0-	1999	3			N	-0-					-0-
12	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
*01	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
10	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
11	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
*01	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	720	N	618	-0-	-102	B	-0-	618	3			N	-0-					-0-
10	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
11	1170	N	311	-0-	-859	B	-0-	311	3			N	-0-					-0-
12	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
10	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
11	1607	N	1388	-0-	-219	B	-0-	1388	3			N	-0-					-0-
12	1593	N	7	-0-	-1586	B	-0-	7	3			N	-0-					-0-
*01	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
10	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
11	600	N	514	-0-	-86	B	-0-	514	3			N	-0-					-0-
12	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
*01	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-

SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1847	-0-	-13	B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1290	N	990	-0-	-300	B	-0-	990	3			N	-0-					-0-
10	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
11	1800	N	1660	-0-	-140	B	-0-	1660	3			N	-0-					-0-
12	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
*01	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	2391	-0-	-771 B	-2915	2391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2915																	
09	3570	#	1173	-0-	-2397 B	-5312	1173	3			N	-0-					-0-
10	0		1173	-0-	1173 B	-4139	1173	3			N	-0-					-0-
11	2310	N	2697	-0-	387 B	-3752	2697	3			N	-0-					-0-
12	1209	N	2111	-0-	902 B	-2850	2111	3			N	-0-					-0-
01	0	N	307	-0-	307 B	-2543	307	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6539	N	6539	-0-	-0- B	-0-	6539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5993	N	5993	-0-	-0- B	-0-	5993	3			N	-0-					-0-
10	0	N	5985	-0-	5985 B	5985	5985	3			N	-0-					-0-
11	8793	N	2906	-0-	-5887 B	98	2906	3			N	-0-					-0-
12	6200	N	4636	-0-	-1564 B	-0-	4636	3			N	-0-					-0-
*01	6235	N	6235	-0-	-0- B	-0-	6235	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	534	-0-	-336 B	-0-	534	3			N	-0-					-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
11	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
12	558	N	113	-0-	-445 B	-0-	113	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	29	-0-	-95 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*01	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3771	N	3771	-0-	-0- B	-0-	3771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4110	N	3571	-0-	-539 B	-0-	3571	3			N	-0-					-0-
10	0	N	3571	-0-	3571 B	3571	3571	3			N	-0-					-0-
11	6901	N	3330	-0-	-3571 B	-0-	3330	3			N	-0-					-0-
12	3689	N	3374	-0-	-315 B	-0-	3374	3			N	-0-					-0-
*01	3339	N	3339	-0-	-0- B	-0-	3339	3			N	-0-					-0-

BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	3241	-0-	-509 B	-0-	3241	3			N	-0-					-0-
10	0	N	3459	-0-	3459 B	3459	3459	3			N	-0-					-0-
11	6556	N	3097	-0-	-3459 B	-0-	3097	3			N	-0-					-0-
12	3348	N	3020	-0-	-328 B	-0-	3020	3			N	-0-					-0-
*01	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	N	6594	-0-	301	B	-23282	6594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-13185		CANCELLED UNDERAGE ->		-10097											
09	4320	N	3309	-0-	-1011	B	-13185	3309	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-13185					N	-0-					-0-
11	6390	N	608	-0-	-5782	B	-13185	608	3			N	-0-					-0-
12	3410	N	639	-0-	-2771	B	-13185	639	3			N	-0-					-0-
01	0	N	2371	-0-	2371	B	-10814	2371	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4395	N	4395	-0-	-0-	B	-0-	4395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4410	N	4067	-0-	-343	B	-0-	4067	3			N	-0-					-0-
10	0	N	4067	-0-	4067	B	4067	4067	3			N	-0-					-0-
11	6003	N	3858	-0-	-2145	B	1922	3858	3			N	-0-					-0-
12	5800	N	3878	-0-	-1922	B	-0-	3878	3			N	-0-					-0-
*01	3766	N	3766	-0-	-0-	B	-0-	3766	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	-0-	-0-	-1860	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3968	N	3968	-0-	-0-	B	-0-	3968	3			N	-0-					-0-
10	0	N	3539	-0-	3539	B	3539	3539	3			N	-0-					-0-
11	6706	N	3167	-0-	-3539	B	-0-	3167	3			N	-0-					-0-
12	4092	N	3068	-0-	-1024	B	-0-	3068	3			N	-0-					-0-
*01	2827	N	2827	-0-	-0-	B	-0-	2827	3			N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2375	N	2375	-0-	-0-	B	-0-	2375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2370	N	2299	-0-	-71	B	-0-	2299	3			N	-0-					-0-
10	2521	N	2521	-0-	-0-	B	-0-	2521	3			N	-0-					-0-
11	2310	N	1322	-0-	-988	B	-0-	1322	3			N	-0-					-0-
12	2393	N	2393	-0-	-0-	B	-0-	2393	3			N	-0-					-0-
*01	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4141	N	4141	-0-	-0-	B	-0-	4141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	4135	N	4135	-0-	-0-	B	-0-	4135	3			N	-0-					-0-
10	0	N	4135	-0-	4135	B	4135	4135	3			N	-0-					-0-
11	7003	N	3952	-0-	-3051	B	1084	3952	3			N	-0-					-0-
12	5094	N	4010	-0-	-1084	B	-0-	4010	3			N	-0-					-0-
*01	2852	N	2852	-0-	-0-	B	-0-	2852	3			N	-0-					-0-

C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2990	N	2990	-0-	-0-	B	-0-	2990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	3180	N	2838	-0-	-342	B	-0-	2838	3			N	-0-					-0-
10	0	N	2883	-0-	2883	B	2883	2883	3			N	-0-					-0-
11	5644	N	2761	-0-	-2883	B	-0-	2761	3			N	-0-					-0-
12	3015	N	3015	-0-	-0-	B	-0-	3015	3			N	-0-					-0-
*01	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2697	-0-	-483 B	-0-	2697	3			N	-0-					-0-
10	0	N	2767	-0-	2767 B	2767	2767	3			N	-0-					-0-
11	5420	N	2653	-0-	-2767 B	-0-	2653	3			N	-0-					-0-
12	2790	N	314	-0-	-2476 B	-0-	314	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2490	N	2490	-0-	-0- B	-0-	2490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1320	-0-	-240 B	-0-	1320	3			N	-0-					-0-
10	2762	N	2762	-0-	-0- B	-0-	2762	3			N	-0-					-0-
11	2400	N	2132	-0-	-268 B	-0-	2132	3			N	-0-					-0-
12	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
*01	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1237	-0-	-65 B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	574	-0-	-146 B	-0-	574	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1200	N	3	-0-	-1197 B	-0-	3	3			N	-0-					-0-
12	589	N	2	-0-	-587 B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3438	-0-	-158 B	-0-	3438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1596	-0-	-384 B	-0-	1596	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3330	N	8	-0-	-3322 B	-0-	8	3			N	-0-					-0-
12	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5230	N	5230	-0-	-0- B	-0-	5230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4991	-0-	-1099 B	-0-	4991	3			N	-0-					-0-
10	0	N	5019	-0-	5019 B	5019	5019	3			N	-0-					-0-
11	9643	N	4624	-0-	-5019 B	-0-	4624	3			N	-0-					-0-
12	5146	N	4629	-0-	-517 B	-0-	4629	3			N	-0-					-0-
*01	4851	N	4851	-0-	-0- B	-0-	4851	3			N	-0-					-0-

MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2977	N	2977	-0-	-0- B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2825	-0-	-505 B	-0-	2825	3			N	-0-					-0-
10	0	N	2878	-0-	2878 B	2878	2878	3			N	-0-					-0-
11	5653	N	2775	-0-	-2878 B	-0-	2775	3			N	-0-					-0-
12	2914	N	2844	-0-	-70 B	-0-	2844	3			N	-0-					-0-
*01	2796	N	2796	-0-	-0- B	-0-	2796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
11	390	N	341	-0-	-49 B	-0-	341	3			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	3			N	-0-					-0-
*01	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1893	-0-	-277 B	-16357	1893	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6343 CANCELLED UNDERAGE -> -10014																	
09	1350	N	1138	-0-	-212 B	-6343	1138	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-6343					N	-0-					-0-
11	1830	N	-0-	-0-	-1830 B	-6343					N	-0-					-0-
12	1178	N	16	-0-	-1162 B	-6343	16	3			N	-0-					-0-
01	0	N	49	-0-	49 B	-6294	49	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
10	2641	N	2641	-0-	-0- B	-0-	2641	3			N	-0-					-0-
11	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
12	2728	N	2704	-0-	-24 B	-0-	2704	3			N	-0-					-0-
*01	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1119	-0-	-531 B	-0-	1119	3			N	-0-					-0-
10	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
11	2220	N	-0-	-0-	-2220 B	-0-					N	-0-					-0-
12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	357	-0-	-3 B	-0-	357	3			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
11	360	N	333	-0-	-27 B	-0-	333	3			N	-0-					-0-
12	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
*01	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1961	-0-	-1139 B	16200	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 16200																	
09	3000	N	1841	-0-	-1159 B	15041	1841	3			N	-0-					-0-
10	3100	N	1821	-0-	-1279 B	13762	1821	3			N	-0-					-0-
11	3000	N	1791	-0-	-1209 B	12553	1791	3			N	-0-					-0-
12	3100	N	1785	-0-	-1315 B	11238	1785	3			N	-0-					-0-
*01	3100	N	1791	-0-	-1309 B	9929	1791	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	5038	-0-	-232 B	-0-	5038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	2340	-0-	-540 B	-0-	2340	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4890	N	12	-0-	-4878 B	-0-	12	3			N	-0-					-0-
12	2418	N	-0-	-0-	-2418 B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	N	6114	-0-	-303 B	-0-	6114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2839	-0-	-671 B	-0-	2839	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	5910	N	14	-0-	-5896 B	-0-	14	3			N	-0-					-0-
12	2945	N	2	-0-	-2943 B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	N	3944	-0-	-1326 B	-20750	3944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8443 CANCELLED UNDERAGE -> -12307																	
09	3300	N	2656	-0-	-644 B	-8443	2656	3			N	-0-					-0-
10	0	N	27	-0-	27 B	-8416	27	3			N	-0-					-0-
11	3810	N	862	-0-	-2948 B	-8416	862	3			N	-0-					-0-
12	2759	N	4892	-0-	2133 B	-6283	4892	3			N	-0-					-0-
01	0	N	4586	-0-	4586 B	-1697	4586	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	N	5254	-0-	108 B	-11650	5254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5303 CANCELLED UNDERAGE -> -6347																	
09	3630	N	2734	-0-	-896 B	-5303	2734	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-5303					N	-0-					-0-
11	5070	N	1515	-0-	-3555 B	-5303	1515	3			N	-0-					-0-
12	2821	N	5383	-0-	2562 B	-2741	5383	3			N	-0-					-0-
01	0	N	2117	-0-	2117 B	-624	2117	3			N	-0-					-0-

WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6417	N	4800	-0-	-1617 B	-0-	4800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	N	3232	-0-	-788 B	-0-	3232	3			N	-0-					-0-
10	0	N	33	-0-	33 B	33	33	3			N	-0-					-0-
11	4650	N	1049	-0-	-3601 B	-0-	1049	3			N	-0-					-0-
12	5955	N	5955	-0-	-0- B	-0-	5955	3			N	-0-					-0-
*01	5582	N	5582	-0-	-0- B	-0-	5582	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	2796	-0-	-924 B	-0-	2796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1883	-0-	-457 B	-0-	1883	3			N	-0-					-0-
10	0	N	19	-0-	19 B	19	19	3			N	-0-					-0-
11	2700	N	611	-0-	-2089 B	-0-	611	3			N	-0-					-0-
12	3468	N	3468	-0-	-0- B	-0-	3468	3			N	-0-					-0-
*01	3251	N	3251	-0-	-0- B	-0-	3251	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	N	2591	-0-	-0- B	-0-	2591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1243	-0-	-167 B	-0-	1243	3			N	-0-					-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
11	2520	N	1455	-0-	-1065 B	-0-	1455	3			N	-0-					-0-
12	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
*01	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12276	N	9188	-0-	-3088 B	-0-	9188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7710	N	6188	-0-	-1522 B	-0-	6188	3			N	-0-					-0-
10	0	N	63	-0-	63 B	63	63	3			N	-0-					-0-
11	8880	N	2009	-0-	-6871 B	-0-	2009	3			N	-0-					-0-
12	11399	N	11399	-0-	-0- B	-0-	11399	3			N	-0-					-0-
*01	10685	N	10685	-0-	-0- B	-0-	10685	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	N	3657	-0-	-280 B	-0-	3657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	1794	-0-	-906 B	-0-	1794	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3540	N	503	-0-	-3037 B	-0-	503	3			N	-0-					-0-
12	4077	N	4077	-0-	-0- B	-0-	4077	3			N	-0-					-0-
*01	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	N	5828	-0-	341 B	-2278	5828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2278																	
09	3780	N	2851	-0-	-929 B	-2278	2851	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-2278					N	-0-					-0-
11	5640	N	316	-0-	-5324 B	-2278	316	3			N	-0-					-0-
12	4227	N	6505	-0-	2278 B	-0-	6505	3			N	-0-					-0-
*01	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	N	4906	-0-	-519 B	-9176	4906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -9176																	
09	2790	N	1821	-0-	-969 B	-0-	1821	3			N	-0-					-0-
10	0	N	6733	-0-	6733 B	6733	6733	3			N	-0-					-0-
11	9795	N	3062	-0-	-6733 B	-0-	3062	3			N	-0-					-0-
12	2965	N	2965	-0-	-0- B	-0-	2965	3			N	-0-					-0-
*01	5424	N	5424	-0-	-0- B	-0-	5424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	6186	-0-	-262 B	-4231	6186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4231																	
09	3660	N	3261	-0-	-399 B	-4231	3261	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4231					N	-0-					-0-
11	6000	N	513	-0-	-5487 B	-4231	513	3			N	-0-					-0-
12	3379	N	5736	-0-	2357 B	-1874	5736	3			N	-0-					-0-
*01	20	N	1894	-0-	1874 B	-0-	1894	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2710	-0-	-111 B	-0-	2710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1331	-0-	-649 B	-0-	1331	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2610	N	133	-0-	-2477 B	-0-	133	3			N	-0-					-0-
12	2557	N	2557	-0-	-0- B	-0-	2557	3			N	-0-					-0-
*01	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4520	N	4520	-0-	-0- B	-0-	4520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	2207	-0-	-943 B	-0-	2207	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4380	N	262	-0-	-4118 B	-0-	262	3			N	-0-					-0-
12	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
*01	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1671	-0-	-369 B	-0-	1671	3			N	-0-					-0-
10	0	N	2091	-0-	2091 B	2091	2091	3			N	-0-					-0-
11	3270	N	907	-0-	-2363 B	-0-	907	3			N	-0-					-0-
12	1736	N	512	-0-	-1224 B	-0-	512	3			N	-0-					-0-
*01	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	N	4929	-0-	-372 B	-0-	4929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3600	N	2084	-0-	-1516 B	-0-	2084	3			N	-0-					-0-
10	0	N	5176	-0-	5176 B	5176	5176	3			N	-0-					-0-
11	10013	N	4837	-0-	-5176 B	-0-	4837	3			N	-0-					-0-
12	4333	N	4333	-0-	-0- B	-0-	4333	3			N	-0-					-0-
*01	4273	N	4273	-0-	-0- B	-0-	4273	3			N	-0-					-0-

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1314	-0-	-453 B	-0-	1314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	885	-0-	-225 B	-0-	885	3			N	-0-					-0-
10	0	N	9	-0-	9 B	9	9	3			N	-0-					-0-
11	1260	N	287	-0-	-973 B	-0-	287	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*01	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	N	3435	-0-	-1060 B	-0-	3435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2382	-0-	-348 B	-0-	2382	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3330	N	910	-0-	-2420 B	-0-	910	3			N	-0-					-0-
12	5031	N	5031	-0-	-0- B	-0-	5031	3			N	-0-					-0-
*01	4483	N	4483	-0-	-0- B	-0-	4483	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	N	4948	-0-	50 B	-2575	4948	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2575																	
09	3480	N	1983	-0-	-1497 B	-2575	1983	3			N	-0-					-0-
10	0	N	5018	-0-	5018 B	2443	5018	3			N	-0-					-0-
11	6668	N	4828	-0-	-1840 B	603	4828	3			N	-0-					-0-
12	5398	N	4795	-0-	-603 B	-0-	4795	3			N	-0-					-0-
*01	5039	N	5039	-0-	-0- B	-0-	5039	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	N	5978	-0-	-501 B	-0-	5978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2066	-0-	-2104 B	-0-	2066	3			N	-0-					-0-
10	0	N	5752	-0-	5752 B	5752	5752	3			N	-0-					-0-
11	11016	N	5264	-0-	-5752 B	-0-	5264	3			N	-0-					-0-
12	5329	N	5329	-0-	-0- B	-0-	5329	3			N	-0-					-0-
*01	5878	N	5878	-0-	-0- B	-0-	5878	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	N	3713	-0-	-751 B	-0-	3713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	1712	-0-	-1408 B	-0-	1712	3			N	-0-					-0-
10	0	N	3444	-0-	3444 B	3444	3444	3			N	-0-					-0-
11	7088	N	3644	-0-	-3444 B	-0-	3644	3			N	-0-					-0-
12	1767	N	603	-0-	-1164 B	-0-	603	3			N	-0-					-0-
*01	3208	N	3208	-0-	-0- B	-0-	3208	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3413	-0-	-183 B	-0-	3413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1480	-0-	-1040 B	-0-	1480	3			N	-0-					-0-
10	0	N	3400	-0-	3400 B	3400	3400	3			N	-0-					-0-
11	6292	N	2892	-0-	-3400 B	-0-	2892	3			N	-0-					-0-
12	2576	N	2576	-0-	-0- B	-0-	2576	3			N	-0-					-0-
*01	3301	N	3301	-0-	-0- B	-0-	3301	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5605	N	5605	-0-	-0- B	-0-	5605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	2259	-0-	-1581 B	-0-	2259	3			N	-0-					-0-
10	0	N	3986	-0-	3986 B	3986	3986	3			N	-0-					-0-
11	9189	N	5203	-0-	-3986 B	-0-	5203	3			N	-0-					-0-
12	2325	N	290	-0-	-2035 B	-0-	290	3			N	-0-					-0-
*01	4042	N	4042	-0-	-0- B	-0-	4042	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4256	N	4256	-0-	-0-	B	-0-	4256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	2057	-0-	-1303	B	-0-	2057	3			N	-0-					-0-
10	0	N	4157	-0-	4157	B	4157	4157	3			N	-0-					-0-
11	8384	N	4227	-0-	-4157	B	-0-	4227	3			N	-0-					-0-
12	4125	N	4125	-0-	-0-	B	-0-	4125	3			N	-0-					-0-
*01	4403	N	4403	-0-	-0-	B	-0-	4403	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4158	N	4158	-0-	-0-	B	-0-	4158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	1851	-0-	-1149	B	-0-	1851	3			N	-0-					-0-
10	0	N	3612	-0-	3612	B	3612	3612	3			N	-0-					-0-
11	8150	N	4538	-0-	-3612	B	-0-	4538	3			N	-0-					-0-
12	1922	N	39	-0-	-1883	B	-0-	39	3			N	-0-					-0-
*01	3196	N	3196	-0-	-0-	B	-0-	3196	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1835	-0-	-459	B	-0-	1835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	889	-0-	-761	B	-0-	889	3			N	-0-					-0-
10	2495	N	2495	-0-	-0-	B	-0-	2495	3			N	-0-					-0-
11	1903	N	1903	-0-	-0-	B	-0-	1903	3			N	-0-					-0-
12	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
*01	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	N	6921	-0-	-457	B	-0-	6921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4950	N	3387	-0-	-1563	B	-0-	3387	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	6690	N	354	-0-	-6336	B	-0-	354	3			N	-0-					-0-
12	7207	N	7207	-0-	-0-	B	-0-	7207	3			N	-0-					-0-
*01	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	4051	-0-	-258	B	-15950	4051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4609 CANCELLED UNDERAGE -> -11341																		
09	2850	N	2018	-0-	-832	B	-4609	2018	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-4609					N	-0-					-0-
11	3930	N	13	-0-	-3917	B	-4609	13	3			N	-0-					-0-
12	2077	N	1711	-0-	-366	B	-4609	1711	3			N	-0-					-0-
01	0	N	2433	-0-	2433	B	-2176	2433	3			N	-0-					-0-

SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	2730	-0-	-122	B	-0-	2730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1178	-0-	-742	B	-0-	1178	3			N	-0-					-0-
10	0	N	2606	-0-	2606	B	2606	2606	3			N	-0-					-0-
11	4873	N	2267	-0-	-2606	B	-0-	2267	3			N	-0-					-0-
12	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
*01	2682	N	2682	-0-	-0-	B	-0-	2682	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	N	9729	-0-	-1710 B	-18579	9729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-18579										
09	6810	N	4315	-0-	-2495 B	-0-	4315	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9420	N	14	-0-	-9406 B	-0-	14	3			N	-0-					-0-
12	4464	N	2237	-0-	-2227 B	-0-	2237	3			N	-0-					-0-
*01	9139	N	9139	-0-	-0- B	-0-	9139	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1814	-0-	-108 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1380	N	922	-0-	-458 B	-0-	922	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1770	N	39	-0-	-1731 B	-0-	39	3			N	-0-					-0-
12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
*01	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	N	4203	-0-	-385 B	-0-	4203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3240	N	1795	-0-	-1445 B	-0-	1795	3			N	-0-					-0-
10	0	N	3897	-0-	3897 B	3897	3897	3			N	-0-					-0-
11	7307	N	3410	-0-	-3897 B	-0-	3410	3			N	-0-					-0-
12	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-
*01	4299	N	4299	-0-	-0- B	-0-	4299	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	N	6864	-0-	-235 B	-0-	6864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	5310	N	3131	-0-	-2179 B	-0-	3131	3			N	-0-					-0-
10	0	N	8189	-0-	8189 B	8189	8189	3			N	-0-					-0-
11	14874	N	6685	-0-	-8189 B	-0-	6685	3			N	-0-					-0-
12	6757	N	6757	-0-	-0- B	-0-	6757	3			N	-0-					-0-
*01	6743	N	6743	-0-	-0- B	-0-	6743	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	N	4013	-0-	-699 B	-0-	4013	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3060	N	2068	-0-	-992 B	-0-	2068	3			N	-0-					-0-
10	0	N	4720	-0-	4720 B	4720	4720	3			N	-0-					-0-
11	8726	N	4006	-0-	-4720 B	-0-	4006	3			N	-0-					-0-
12	4110	N	4110	-0-	-0- B	-0-	4110	3			N	-0-					-0-
*01	3961	N	3961	-0-	-0- B	-0-	3961	3			N	-0-					-0-

THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	1095	-0-	-3865 B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	4650	N	1301	-0-	-3349 B	-0-	1301	3			N	-0-					-0-
10	0	N	3090	-0-	3090 B	3090	3090	3			N	-0-					-0-
11	5657	N	2567	-0-	-3090 B	-0-	2567	3			N	-0-					-0-
12	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*01	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2225	-0-	-348 B	-0-	2225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	917	-0-	-1603 B	-0-	917	3			N	-0-					-0-
10	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
11	2160	N	2108	-0-	-52 B	-0-	2108	3			N	-0-					-0-
12	1929	N	1929	-0-	-0- B	-0-	1929	3			N	-0-					-0-
*01	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	N	5014	-0-	-225 B	-5485	5014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5485																	
09	3360	N	2548	-0-	-812 B	-0-	2548	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	4860	N	-0-	-0-	-4860 B	-0-					N	-0-					-0-
12	2635	N	407	-0-	-2228 B	-0-	407	3			N	-0-					-0-
*01	3072	N	3072	-0-	-0- B	-0-	3072	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5394	N	5238	-0-	-156 B	-0-	5238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2597	-0-	-1153 B	-0-	2597	3			N	-0-					-0-
10	0	N	17	-0-	17 B	17	17	3			N	-0-					-0-
11	5070	N	534	-0-	-4536 B	-0-	534	3			N	-0-					-0-
12	4471	N	4471	-0-	-0- B	-0-	4471	3			N	-0-					-0-
*01	5471	N	5471	-0-	-0- B	-0-	5471	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1481	-0-	-131 B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	733	-0-	-317 B	-0-	733	3			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
11	1440	N	2	-0-	-1438 B	-0-	2	3			N	-0-					-0-
12	744	N	202	-0-	-542 B	-0-	202	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
12	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
*01	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2593	-0-	206 B	-9361	2593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-9361										
09	1740	N	1412	-0-	-328 B	-0-	1412	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2520	N	-0-	-0-	-2520 B	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1312	-0-	-21 B	-0-	1312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	649	-0-	-221 B	-0-	649	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
12	682	N	18	-0-	-664 B	-0-	18	3			N	-0-					-0-
*01	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	N	9493	-0-	-613 B	-15518	9493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-15518										
09	9321	N	9321	-0-	-0- B	-0-	9321	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9180	N	-0-	-0-	-9180 B	-0-					N	-0-					-0-
12	9641	N	4669	-0-	-4972 B	-0-	4669	3			N	-0-					-0-
*01	8793	N	8793	-0-	-0- B	-0-	8793	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	391	-0-	-105 B	-0-	391	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	420	N	374	-0-	-46 B	-0-	374	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
12	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
*01	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	531	-0-	-58 B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	540	N	512	-0-	-28 B	-0-	512	3			N	-0-					-0-
10	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
12	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
*01	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	2430	-0-	-608 B	-3540	2430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3540										
09	2010	N	1394	-0-	-616 B	-0-	1394	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2340	N	314	-0-	-2026 B	-0-	314	3			N	-0-					-0-
12	1426	N	8	-0-	-1418 B	-0-	8	3			N	-0-					-0-
*01	2801	N	2801	-0-	-0- B	-0-	2801	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1230	N	787	-0-	-443 B	-0-	787	3			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560 B	-0-					N	-0-					-0-
12	806	N	36	-0-	-770 B	-0-	36	3			N	-0-					-0-
*01	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2331	-0-	-242 B	-3918	2331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-3918										
09	1530	N	1179	-0-	-351 B	-0-	1179	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2250	N	279	-0-	-1971 B	-0-	279	3			N	-0-					-0-
12	1209	N	7	-0-	-1202 B	-0-	7	3			N	-0-					-0-
*01	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	4670	-0-	-290 B	-7040	4670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-7040														
09	3390	N	2385	-0-	-1005 B	-7040	2385	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-7040					N	-0-					-0-
11	4530	N	793	-0-	-3737 B	-7040	793	3			N	-0-					-0-
12	2480	N	21	-0-	-2459 B	-7040	21	3			N	-0-					-0-
01	0	N	5604	-0-	5604 B	-1436	5604	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1196	-0-	-44 B	-0-	1195	3	1	9	N	1					3
09/01 BALANCING DATE STATUS ->			-0-														
09	1167	N	1167	-0-	-0- B	-0-	1164	3	3	9	N	3					6
10	1153	N	1153	-0-	-0- B	-0-	1151	3	2	9	N	2					8
11	1170	N	1094	-0-	-76 B	-0-	1092	3	2	9	N	2	9	1			1
12	1209	N	1085	-0-	-124 B	-0-	1084	3	1	9	N	1					2
*01	938	N	938	-0-	-0- B	-0-	936	3	2	9	N	2					4

BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	N	4773	-0-	-187 B	-0-	4773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3270	N	2388	-0-	-882 B	-0-	2388	3			N	-0-					-0-
10	0	N	71	-0-	71 B	71	71	3			N	-0-					-0-
11	4620	N	11	-0-	-4609 B	-0-	11	3			N	-0-					-0-
12	2480	N	581	-0-	-1899 B	-0-	581	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	3091	-0-	208 B	-2224	3091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2224										
09	1620	N	1418	-0-	-202 B	-0-	1418	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3000	N	552	-0-	-2448 B	-0-	552	3			N	-0-					-0-
12	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
*01	2701	N	2701	-0-	-0- B	-0-	2701	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	416	-0-	-274 B	-0-	416	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	3844	-0-	-341 B	-0-	3844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2430	N	1891	-0-	-539 B	-0-	1891	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3720	N	556	-0-	-3164 B	-0-	556	3			N	-0-					-0-
12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
*01	4141	N	4141	-0-	-0- B	-0-	4141	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	2361	-0-	-305 B	-63	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-63										
09	1800	N	1394	-0-	-406 B	-0-	1394	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2280	N	412	-0-	-1868 B	-0-	412	3			N	-0-					-0-
12	1426	N	9	-0-	-1417 B	-0-	9	3			N	-0-					-0-
*01	2871	N	2871	-0-	-0- B	-0-	2871	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-63										
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	3052	#	NO RPT	-0-	-3052 B	-3052					N	NO RPT					-0-
01	3379	#	NO RPT	-0-	-3379 B	-6431					N	NO RPT					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2364	N	2364	-0-	-0- B	-0-	2364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2276	N	2276	-0-	-0- B	-0-	2276	2			N	-0-					-0-
10	2978	N	2978	-0-	-0- B	-0-	2978	2			N	-0-					-0-
11	2280	N	1862	-0-	-418 B	-0-	1862	2			N	-0-					-0-
12	2749	N	2749	-0-	-0- B	-0-	2749	2			N	-0-					-0-
01	2976	N	2956	-0-	-20 B	-0-	2956	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
*12	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
*01	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
11	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*12	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-124					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -124																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

*02	1633	N	1633	-0-	-0- B	-0-	1633	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	1795	N	1795	-0-	-0- B	-0-	1795	2			N	-0-					-0-
*04	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
*05	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-
*06	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
*07	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
*08	1685	N	1685	-0-	-0- B	-0-	1685	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
*10	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
*11	1656	N	1656	-0-	-0- B	-0-	1656	2			N	-0-					-0-
*12	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
*01	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	586	N	586	-0-	-0- B	-0-	586	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	600	N	244	-0-	-356 B	-0-	244	2			N	-0-					-0-
*12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 75																	
09	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	75					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1023	N	962	-0-	-61 B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	500	-0-	-430 B	-0-	500	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
*01	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2533	-0-	-443	B	-0-	2533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1583	-0-	-1027	B	-0-	1583	3			N	-0-					-0-
10	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
11	2603	N	2603	-0-	-0-	B	-0-	2603	3			N	-0-					-0-
12	2775	N	2775	-0-	-0-	B	-0-	2775	3			N	-0-					-0-
*01	3089	N	3089	-0-	-0-	B	-0-	3089	3			N	-0-					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	823	-0-	-14	B	-0-	823	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	436	-0-	-344	B	-0-	436	3			N	-0-					-0-
10	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
*01	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2457	N	2457	-0-	-0-	B	-0-	2457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	863	-0-	-1867	B	-0-	863	3			N	-0-					-0-
10	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
11	2909	N	2909	-0-	-0-	B	-0-	2909	3			N	-0-					-0-
12	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-					-0-
*01	2644	N	2644	-0-	-0-	B	-0-	2644	3			N	-0-					-0-

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	521	-0-	-161	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	180	-0-	-360	B	-0-	180	3			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
11	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
*01	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	302	-0-	-287 B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	103	-0-	-497 B	-0-	103	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*01	1702	N	1702	-0-	-0- B	-0-	1702	3			N	-0-					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1140	-0-	-658 B	-0-	1140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	992	-0-	-568 B	-0-	992	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	1805	N	1805	-0-	-0- B	-0-	1805	3			N	-0-					-0-
12	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
*01	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1473	-0-	-325 B	-0-	1473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	100	-0-	-680 B	-0-	100	3			N	-0-					-0-
10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
12	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
*01	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	674	-0-	-163 B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	386	-0-	-424 B	-0-	386	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*01	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1458	-0-	-92 B	-0-	1458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	781	-0-	-629 B	-0-	781	3			N	-0-					-0-
10	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
11	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-
12	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
*01	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	228	-0-	-144 B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	224	-0-	-106 B	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3134	-0-	-400 B	-0-	3134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1824	-0-	-1446 B	-0-	1824	3			N	-0-					-0-
10	0	N	2098	-0-	2098 B	2098	2098	3			N	-0-					-0-
11	5808	N	3710	-0-	-2098 B	-0-	3710	3			N	-0-					-0-
12	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
01	2108	N	1237	-0-	-871 B	-0-	1237	3			N	-0-					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1035	-0-	-1073 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	559	-0-	-1301 B	-0-	559	3			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
12	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
*01	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1009	-0-	-448 B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	471	-0-	-939 B	-0-	471	3			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
11	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	806	N	497	-0-	-309 B	-0-	497	3			N	-0-					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	168	-0-	-282 B	-0-	168	3			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
11	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
01	372	N	76	-0-	-296 B	-0-	76	3			N	-0-					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	244	-0-	-221 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	120	-0-	-270 B	-0-	120	3			N	-0-					-0-
10	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
11	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
12	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	512	-0-	-15 B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	261	-0-	-219 B	-0-	261	3			N	-0-					-0-
10	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
11	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
12	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2711	-0-	-265 B	-0-	2711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	954	-0-	-1866 B	-0-	954	3			N	-0-					-0-
10	0	N	1805	-0-	1805 B	1805	1805	3			N	-0-					-0-
11	4990	N	3185	-0-	-1805 B	-0-	3185	3			N	-0-					-0-
12	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
*01	3037	N	3037	-0-	-0- B	-0-	3037	3			N	-0-					-0-

BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	564	-0-	-304 B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	268	-0-	-482 B	-0-	268	3			N	-0-					-0-
10	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
11	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-
12	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
*01	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1449	-0-	-70 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	516	-0-	-864 B	-0-	516	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
12	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
*01	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4140	N	1402	-0-	-2738 B	-0-	1402	3			N	-0-					-0-
10	0	N	2683	-0-	2683 B	2683	2683	3			N	-0-					-0-
11	7243	N	4560	-0-	-2683 B	-0-	4560	3			N	-0-					-0-
12	3970	N	3970	-0-	-0- B	-0-	3970	3			N	-0-					-0-
01	2697	N	2603	-0-	-94 B	-0-	2603	3			N	-0-					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5034	N	5034	-0-	-0- B	-0-	5034	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	1782	-0-	-2838 B	-0-	1782	3			N	-0-					-0-
10	0	N	4107	-0-	4107 B	4107	4107	3			N	-0-					-0-
11	9559	N	5452	-0-	-4107 B	-0-	5452	3			N	-0-					-0-
12	4755	N	4755	-0-	-0- B	-0-	4755	3			N	-0-					-0-
*01	4668	N	4668	-0-	-0- B	-0-	4668	3			N	-0-					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	N	12636	-0-	-601 B	-0-	12636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14460	N	4509	-0-	-9951 B	-0-	4509	3			N	-0-					-0-
10	0	N	8116	-0-	8116 B	8116	8116	3			N	-0-					-0-
11	24719	N	16603	-0-	-8116 B	-0-	16603	3			N	-0-					-0-
12	15985	N	15985	-0-	-0- B	-0-	15985	3			N	-0-					-0-
*01	16277	N	16277	-0-	-0- B	-0-	16277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	697	-0-	-233 B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	396	-0-	-444 B	-0-	396	3			N	-0-					-0-
10	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
11	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
01	372	N	264	-0-	-108 B	-0-	264	3			N	-0-					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1180	-0-	-1190 B	-0-	1180	3			N	-0-					-0-
10	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
11	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
12	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
*01	2274	N	2274	-0-	-0- B	-0-	2274	3			N	-0-					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	294	-0-	-156 B	-0-	294	3			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*01	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	3159	-0-	-530 B	-0-	3159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2196	-0-	-1764 B	-0-	2196	3			N	-0-					-0-
10	0	N	1835	-0-	1835 B	1835	1835	3			N	-0-					-0-
11	6267	N	4432	-0-	-1835 B	-0-	4432	3			N	-0-					-0-
12	4009	N	4009	-0-	-0- B	-0-	4009	3			N	-0-					-0-
*01	4225	N	4225	-0-	-0- B	-0-	4225	3			N	-0-					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	848	-0-	-454 B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	709	-0-	-461 B	-0-	709	3			N	-0-					-0-
10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
11	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-					-0-
12	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
*01	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	381	-0-	-249 B	-0-	381	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
*01	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2527	-0-	-170 B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1480	-0-	-950 B	-0-	1480	3			N	-0-					-0-
10	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
11	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
12	2697	N	2697	-0-	-0- B	-0-	2697	3			N	-0-					-0-
*01	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
10	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
11	1140	N	1097	-0-	-43 B	-0-	1097	3			N	-0-					-0-
12	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
*01	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-

BIVINS WELL #: A 65 RRCID -> 023334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
10	0	N	2123	-0-	2123 B	2123	2123	3			N	-0-					-0-
11	5992	N	3869	-0-	-2123 B	-0-	3869	3			N	-0-					-0-
12	4091	N	4091	-0-	-0- B	-0-	4091	3			N	-0-					-0-
01	2108	N	274	-0-	-1834 B	-0-	274	3			N	-0-					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4903	N	4903	-0-	-0- B	-0-	4903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3960	N	2450	-0-	-1510 B	-0-	2450	3			N	-0-					-0-
10	0	N	2490	-0-	2490 B	2490	2490	3			N	-0-					-0-
11	7402	N	4912	-0-	-2490 B	-0-	4912	3			N	-0-					-0-
12	4648	N	4648	-0-	-0- B	-0-	4648	3			N	-0-					-0-
*01	4639	N	4639	-0-	-0- B	-0-	4639	3			N	-0-					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1078	-0-	-69 B	-0-	1078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	621	-0-	-549 B	-0-	621	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
12	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
*01	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	752	-0-	-54 B	-0-	752	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	421	-0-	-329 B	-0-	421	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	720	N	259	-0-	-461 B	-0-	259	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1110	-0-	-6 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
11	1080	N	902	-0-	-178 B	-0-	902	3			N	-0-					-0-
12	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
*01	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1485	-0-	-189 B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	785	-0-	-445 B	-0-	785	3			N	-0-					-0-
10	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
11	1440	N	1405	-0-	-35 B	-0-	1405	3			N	-0-					-0-
12	1313	N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*01	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	819	-0-	-81 B	-0-	819	3			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
11	1680	N	1564	-0-	-116 B	-0-	1564	3			N	-0-					-0-
12	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
*01	1541	N	1541	-0-	-0- B	-0-	1541	3			N	-0-					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3900	N	1474	-0-	-2426 B	-0-	1474	3			N	-0-					-0-
10	0	N	2766	-0-	2766 B	2766	2766	3			N	-0-					-0-
11	7207	N	4441	-0-	-2766 B	-0-	4441	3			N	-0-					-0-
12	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
*01	3985	N	3985	-0-	-0- B	-0-	3985	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4383	N	4383	-0-	-0- B	-0-	4383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3180	N	2627	-0-	-553 B	-0-	2627	3			N	-0-					-0-
10	0	N	2240	-0-	2240 B	2240	2240	3			N	-0-					-0-
11	6670	N	4430	-0-	-2240 B	-0-	4430	3			N	-0-					-0-
12	3777	N	3777	-0-	-0- B	-0-	3777	3			N	-0-					-0-
*01	4252	N	4252	-0-	-0- B	-0-	4252	3			N	-0-					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2222	-0-	-227 B	-0-	2222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1416	-0-	-1044 B	-0-	1416	3			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
12	2559	N	2559	-0-	-0- B	-0-	2559	3			N	-0-					-0-
*01	2514	N	2514	-0-	-0- B	-0-	2514	3			N	-0-					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1635	-0-	-39 B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	775	-0-	-635 B	-0-	775	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	1590	N	968	-0-	-622 B	-0-	968	3			N	-0-					-0-
12	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
*01	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1793	N	1793	-0-	-0- B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	595	-0-	-1085 B	-0-	595	3			N	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
11	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
12	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
*01	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	520	-0-	-131 B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	559	-0-	-581 B	-0-	559	3			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
01	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4517	N	4517	-0-	-0- B	-0-	4517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5220	N	1758	-0-	-3462 B	-0-	1758	3			N	-0-					-0-
10	0	N	3296	-0-	3296 B	3296	3296	3			N	-0-					-0-
11	8793	N	5497	-0-	-3296 B	-0-	5497	3			N	-0-					-0-
12	5106	N	5106	-0-	-0- B	-0-	5106	3			N	-0-					-0-
*01	4984	N	4984	-0-	-0- B	-0-	4984	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4123	N	3981	-0-	-142 B	-0-	3981	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4170	N	2434	-0-	-1736 B	-0-	2434	3		N	-0-			-0-
10	0	N	813	-0-	813 B	813	813	3		N	-0-			-0-
11	4084	N	3271	-0-	-813 B	-0-	3271	3		N	-0-			-0-
12	4748	N	4748	-0-	-0- B	-0-	4748	3		N	-0-			-0-
*01	4753	N	4753	-0-	-0- B	-0-	4753	3		N	-0-			-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1402	-0-	-24 B	-0-	1402	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1200	N	754	-0-	-446 B	-0-	754	3		N	-0-			-0-
10	871	N	871	-0-	-0- B	-0-	871	3		N	-0-			-0-
11	1475	N	1475	-0-	-0- B	-0-	1475	3		N	-0-			-0-
12	1380	N	1380	-0-	-0- B	-0-	1380	3		N	-0-			-0-
*01	1421	N	1421	-0-	-0- B	-0-	1421	3		N	-0-			-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1321	N	1321	-0-	-0- B	-0-	1321	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1800	N	884	-0-	-916 B	-0-	884	3		N	-0-			-0-
10	1667	N	1667	-0-	-0- B	-0-	1667	3		N	-0-			-0-
11	2425	N	2425	-0-	-0- B	-0-	2425	3		N	-0-			-0-
12	1793	N	1793	-0-	-0- B	-0-	1793	3		N	-0-			-0-
01	1674	N	1494	-0-	-180 B	-0-	1494	3		N	-0-			-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	145	N	145	-0-	-0- B	-0-	145	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270	N	144	-0-	-126 B	-0-	144	3		N	-0-			-0-
10	252	N	252	-0-	-0- B	-0-	252	3		N	-0-			-0-
11	364	N	364	-0-	-0- B	-0-	364	3		N	-0-			-0-
12	266	N	266	-0-	-0- B	-0-	266	3		N	-0-			-0-
01	248	N	241	-0-	-7 B	-0-	241	3		N	-0-			-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	458	N	458	-0-	-0- B	-0-	458	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	480	N	246	-0-	-234 B	-0-	246	3		N	-0-			-0-
10	524	N	524	-0-	-0- B	-0-	524	3		N	-0-			-0-
11	679	N	679	-0-	-0- B	-0-	679	3		N	-0-			-0-
12	529	N	529	-0-	-0- B	-0-	529	3		N	-0-			-0-
01	527	N	504	-0-	-23 B	-0-	504	3		N	-0-			-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2635	N	2064	-0-	-571 B	-0-	2064	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2550	N	1408	-0-	-1142 B	-0-	1408	3		N	-0-			-0-
10	1537	N	1537	-0-	-0- B	-0-	1537	3		N	-0-			-0-
11	2772	N	2772	-0-	-0- B	-0-	2772	3		N	-0-			-0-
12	2689	N	2689	-0-	-0- B	-0-	2689	3		N	-0-			-0-
01	1550	N	1249	-0-	-301 B	-0-	1249	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	722	-0-	-1107 B	-2794	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-2794										
09	1680	N	940	-0-	-740 B	-0-	940	3			N	-0-					-0-
10	0	N	1067	-0-	1067 B	1067	1067	3			N	-0-					-0-
11	3327	N	2260	-0-	-1067 B	-0-	2260	3			N	-0-					-0-
12	2932	N	2932	-0-	-0- B	-0-	2932	3			N	-0-					-0-
*01	4399	N	4399	-0-	-0- B	-0-	4399	3			N	-0-					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1411	-0-	-77 B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	930	N	793	-0-	-137 B	-0-	793	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-
01	775	N	757	-0-	-18 B	-0-	757	3			N	-0-					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3482	N	3482	-0-	-0- B	-0-	3482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3060	N	1912	-0-	-1148 B	-0-	1912	3			N	-0-					-0-
10	0	N	2203	-0-	2203 B	2203	2203	3			N	-0-					-0-
11	6028	N	3825	-0-	-2203 B	-0-	3825	3			N	-0-					-0-
12	3311	N	3311	-0-	-0- B	-0-	3311	3			N	-0-					-0-
01	2201	N	231	-0-	-1970 B	-0-	231	3			N	-0-					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	275	-0-	-128 B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	232	-0-	-158 B	-0-	232	3			N	-0-					-0-
10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*01	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2373	N	2373	-0-	-0- B	-0-	2373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1680	N	1354	-0-	-326 B	-0-	1354	3			N	-0-					-0-
10	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
11	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
12	2413	N	2413	-0-	-0- B	-0-	2413	3			N	-0-					-0-
*01	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	2947	-0-	-29 B	-0-	2947	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3000	N	1539	-0-	-1461 B	-0-	1539	3			N	-0-					-0-
10	0	N	1505	-0-	1505 B	1505	1505	3			N	-0-					-0-
11	2850	N	945	-0-	-1905 B	-0-	945	3			N	-0-					-0-
12	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
*01	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	485	-0-	-415 B	-0-	485	3			N	-0-					-0-
10	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
11	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
12	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
*01	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1881	-0-	-289 B	-0-	1881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	879	-0-	-801 B	-0-	879	3			N	-0-					-0-
10	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
11	1830	N	1781	-0-	-49 B	-0-	1781	3			N	-0-					-0-
12	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
*01	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	345	-0-	-709 B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	86	-0-	-514 B	-0-	86	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	232	-0-	-158 B	-0-	232	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
01	248	N	80	-0-	-168 B	-0-	80	3			N	-0-					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
11	240	N	123	-0-	-117 B	-0-	123	3			N	-0-					-0-
12	186	N	75	-0-	-111 B	-0-	75	3			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
11	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*01	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1682	-0-	-736	B	-0-	1682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	900	-0-	-1320	B	-0-	900	3			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
11	2582	N	2582	-0-	-0-	B	-0-	2582	3			N	-0-					-0-
12	2430	N	2430	-0-	-0-	B	-0-	2430	3			N	-0-					-0-
*01	2524	N	2524	-0-	-0-	B	-0-	2524	3			N	-0-					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1156	-0-	-642	B	-0-	1156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	850	-0-	-620	B	-0-	850	3			N	-0-					-0-
10	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
11	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
12	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
*01	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	991	-0-	-269	B	-0-	991	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
11	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
12	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
*01	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2100	-0-	-287	B	-0-	2100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1272	-0-	-1008	B	-0-	1272	3			N	-0-					-0-
10	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
11	2040	N	792	-0-	-1248	B	-0-	792	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
*01	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	663	-0-	-477	B	-0-	663	3			N	-0-					-0-
10	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
11	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
12	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
*01	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	#	943	-0-	-2117 B	-2117	943	3			N	-0-					-0-
10	0		1687	-0-	1687 B	-430	1687	3			N	-0-					-0-
11	3060	#	3284	-0-	224 B	-206	3284	3			N	-0-					-0-
12	3162	#	3041	-0-	-121 B	-327	3041	3			N	-0-					-0-
01	3162	#	3065	-0-	-97 B	-424	3065	3			N	-0-					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	159	-0-	-27 B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	172	-0-	-128 B	-0-	172	3			N	-0-					-0-
10	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
11	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
12	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	215	-0-	-85 B	-0-	215	3			N	-0-					-0-
10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
11	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*01	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	87	-0-	-37 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	87	-0-	-93 B	-0-	87	3			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
*01	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	545	-0-	-805 B	-0-	545	3			N	-0-					-0-
10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
11	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-					-0-
12	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
*01	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*01	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	503	-0-	-24 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	418	-0-	-92 B	-0-	418	3			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
11	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
12	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
*01	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
12	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	364	-0-	-386 B	-0-	364	3			N	-0-					-0-
10	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
11	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
12	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
01	744	N	600	-0-	-144 B	-0-	600	3			N	-0-					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	881	-0-	-483 B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	450	-0-	-960 B	-0-	450	3			N	-0-					-0-
10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
11	1962	N	1962	-0-	-0- B	-0-	1962	3			N	-0-					-0-
12	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
*01	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
12	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
01	403	N	369	-0-	-34 B	-0-	369	3			N	-0-					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3230	-0-	-211 B	-0-	3230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	1794	-0-	-1536 B	-0-	1794	3			N	-0-					-0-
10	0	N	2034	-0-	2034 B	2034	2034	3			N	-0-					-0-
11	3256	N	1222	-0-	-2034 B	-0-	1222	3			N	-0-					-0-
12	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
*01	3036	N	3036	-0-	-0- B	-0-	3036	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	539	-0-	-211 B	-0-	539	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

08	558	N	551	-0-	-7 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
*01	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

08	558	N	236	-0-	-322 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	76	-0-	-404 B	-0-	76	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
12	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
*01	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

08	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	1554	-0-	-2106 B	-0-	1554	3			N	-0-					-0-
10	0	N	2780	-0-	2780 B	2780	2780	3			N	-0-					-0-
11	7587	N	4807	-0-	-2780 B	-0-	4807	3			N	-0-					-0-
12	3710	N	3710	-0-	-0- B	-0-	3710	3			N	-0-					-0-
*01	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

08	2046	N	1904	-0-	-142 B	-4779	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4445 CANCELLED UNDERAGE -> -334																	
09	2400	N	1060	-0-	-1340 B	-4445	1060	3			N	-0-					-0-
10	0	N	2042	-0-	2042 B	-2403	2042	3			N	-0-					-0-
11	1830	N	3352	-0-	1522 B	-881	3352	3			N	-0-					-0-
12	1752	N	2633	-0-	881 B	-0-	2633	3			N	-0-					-0-
*01	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1747	-0-	-51 B	-0-	1747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1001	-0-	-1219 B	-0-	1001	3			N	-0-					-0-
10	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
11	3000	N	3115	-0-	115 B	115	3115	3			N	-0-					-0-
12	2492	N	2377	-0-	-115 B	-0-	2377	3			N	-0-					-0-
*01	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1463	-0-	-738 B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1080	-0-	-840 B	-0-	1080	3			N	-0-					-0-
10	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
12	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
*01	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1722	-0-	-45 B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	933	-0-	-747 B	-0-	933	3			N	-0-					-0-
10	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
11	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
12	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
*01	1760	N	1760	-0-	-0- B	-0-	1760	3			N	-0-					-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1166	-0-	-136 B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	643	-0-	-917 B	-0-	643	3			N	-0-					-0-
10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
11	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
12	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
*01	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3185	N	3185	-0-	-0- B	-0-	3185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1723	-0-	-917 B	-0-	1723	3			N	-0-					-0-
10	0	N	1868	-0-	1868 B	1868	1868	3			N	-0-					-0-
11	5091	N	3223	-0-	-1868 B	-0-	3223	3			N	-0-					-0-
12	3006	N	3006	-0-	-0- B	-0-	3006	3			N	-0-					-0-
*01	2757	N	2757	-0-	-0- B	-0-	2757	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
12	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
*01	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

08	3534	#	-0-	-0-	-3534 B	-15351					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15351																	
09	1260	N	-0-	-0-	-1260 B	-15351					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-15351					N	-0-					-0-
11	0	N	1681	-0-	1681 B	-13670	1681	3			N	-0-					-0-
12	0	N	847	-0-	847 B	-12823	847	3			N	-0-					-0-
01	0	N	1705	-0-	1705 B	-11118	1705	3			N	-0-					-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

08	558	N	272	-0-	-286 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	234	-0-	-216 B	-0-	234	3			N	-0-					-0-
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
11	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
12	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
*01	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

08	3503	N	3145	-0-	-358 B	-0-	3145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	1743	-0-	-1347 B	-0-	1743	3			N	-0-					-0-
10	0	N	1918	-0-	1918 B	1918	1918	3			N	-0-					-0-
11	5586	N	3668	-0-	-1918 B	-0-	3668	3			N	-0-					-0-
12	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
*01	3459	N	3459	-0-	-0- B	-0-	3459	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1903	-0-	-360 B	-0-	1903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	655	-0-	-1355 B	-0-	655	3			N	-0-					-0-
10	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
11	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
12	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
*01	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	413	-0-	-607 B	-0-	413	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	1110	N	1051	-0-	-59 B	-0-	1051	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
*01	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	582	-0-	-468 B	-0-	582	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
12	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
*01	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	860	-0-	-721 B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	499	-0-	-851 B	-0-	499	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
12	1785	N	1785	-0-	-0- B	-0-	1785	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	406	-0-	-400 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	171	-0-	-339 B	-0-	171	3			N	-0-					-0-
10	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
11	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
12	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
*01	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1337	-0-	-678 B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1135	-0-	-695 B	-0-	1135	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
*01	2124	N	2124	-0-	-0- B	-0-	2124	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	306	-0-	-534 B	-0-	306	3			N	-0-					-0-
10	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
*01	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

08	1519	N	1251	-0-	-268 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	449	-0-	-961 B	-0-	449	3			N	-0-					-0-
10	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
*01	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1023	N	905	-0-	-118 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	318	-0-	-612 B	-0-	318	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
*01	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. N/A

08	868	N	744	-0-	-124 B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	258	-0-	-522 B	-0-	258	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2697	N	2507	-0-	-190 B	-4051	2507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -689 CANCELLED UNDERAGE -> -3362																	
09	2550	N	1388	-0-	-1162 B	-689	1388	3			N	-0-					-0-
10	497	N	1186	-0-	689 B	-0-	1186	3			N	-0-					-0-
11	2430	N	1900	-0-	-530 B	-0-	1900	3			N	-0-					-0-
12	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
01	1178	N	866	-0-	-312 B	-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2171	-0-	-526 B	-0-	2171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	740	-0-	-1660 B	-0-	740	3			N	-0-					-0-
10	1238	N	1238	-0-	-0- B	-0-	1238	3			N	-0-					-0-
11	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
12	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
*01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	403	-0-	-155 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	202	-0-	-338 B	-0-	202	3			N	-0-					-0-
10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
11	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
12	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
*01	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	1814	-0-	-1751 B	-0-	1814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	1600	-0-	-1220 B	-0-	1600	3			N	-0-					-0-
10	0	N	1312	-0-	1312 B	1312	1312	3			N	-0-					-0-
11	4679	N	3367	-0-	-1312 B	-0-	3367	3			N	-0-					-0-
12	3006	N	3006	-0-	-0- B	-0-	3006	3			N	-0-					-0-
*01	2004	N	2004	-0-	-0- B	-0-	2004	3			N	-0-					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	919	-0-	-166 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	336	-0-	-654 B	-0-	336	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
12	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
01	620	N	394	-0-	-226 B	-0-	394	3			N	-0-					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2898	N	2898	-0-	-0- B	-0-	2898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1474	-0-	-1286 B	-0-	1474	3			N	-0-					-0-
10	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
11	2790	N	926	-0-	-1864 B	-0-	926	3			N	-0-					-0-
12	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-
01	1519	N	610	-0-	-909 B	-0-	610	3			N	-0-					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	943	-0-	-797 B	-0-	943	3			N	-0-					-0-
10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
11	1801	N	1801	-0-	-0- B	-0-	1801	3			N	-0-					-0-
12	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
*01	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

08	990 N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	840 N	511	-0-	-329 B	-0-	511	3			N	-0-					-0-
10	609 N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-
11	960 N	937	-0-	-23 B	-0-	937	3			N	-0-					-0-
12	886 N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*01	976 N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	775 N	765	-0-	-10 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	780 N	292	-0-	-488 B	-0-	292	3			N	-0-					-0-
10	239 N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
11	750 N	314	-0-	-436 B	-0-	314	3			N	-0-					-0-
12	310 N	-0-	-0-	-310 B	-0-					N	-0-					-0-
*01	652 N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

08	47 N	47	-0-	-0- B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	30 N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	49 N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
11	60 N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
12	58 N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
01	62 N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	698	-0-	-1379 B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1028	-0-	-532 B	-0-	1028	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
12	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
*01	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	N	4267	-0-	-1406 B	-0-	4267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4800	N	3256	-0-	-1544 B	-0-	3256	3			N	-0-					-0-
10	0	N	2782	-0-	2782 B	2782	2782	3			N	-0-					-0-
11	9105	N	6323	-0-	-2782 B	-0-	6323	3			N	-0-					-0-
12	5830	N	5830	-0-	-0- B	-0-	5830	3			N	-0-					-0-
*01	6284	N	6284	-0-	-0- B	-0-	6284	3			N	-0-					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1606	-0-	-781 B	-3932	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2875 CANCELLED UNDERAGE -> -1057																	
09	2220	N	1590	-0-	-630 B	-2875	1590	3			N	-0-					-0-
10	0	N	674	-0-	674 B	-2201	674	3			N	-0-					-0-
11	1560	N	2314	-0-	754 B	-1447	2314	3			N	-0-					-0-
12	1643	N	2525	-0-	882 B	-565	2525	3			N	-0-					-0-
*01	2417	N	2982	-0-	565 B	-0-	2982	3			N	-0-					-0-

MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8091	N	6349	-0-	-1742 B	-0-	6349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7080	N	4459	-0-	-2621 B	-0-	4459	3			N	-0-					-0-
10	0	N	4325	-0-	4325 B	4325	4325	3			N	-0-					-0-
11	11614	N	8592	-0-	-3022 B	1303	8592	3			N	-0-					-0-
12	8976	N	7673	-0-	-1303 B	-0-	7673	3			N	-0-					-0-
*01	8237	N	8237	-0-	-0- B	-0-	8237	3			N	-0-					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2193	-0-	-969 B	-0-	2193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1650	-0-	-750 B	-0-	1650	3			N	-0-					-0-
10	0	N	1494	-0-	1494 B	1494	1494	3			N	-0-					-0-
11	4742	N	3248	-0-	-1494 B	-0-	3248	3			N	-0-					-0-
12	2950	N	2950	-0-	-0- B	-0-	2950	3			N	-0-					-0-
*01	3220	N	3220	-0-	-0- B	-0-	3220	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2083	-0-	-211 B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	735	-0-	-1335 B	-0-	735	3			N	-0-					-0-
10	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
11	2534	N	2534	-0-	-0- B	-0-	2534	3			N	-0-					-0-
12	2302	N	2302	-0-	-0- B	-0-	2302	3			N	-0-					-0-
*01	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	311	-0-	-229 B	-0-	311	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*01	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	818	-0-	-112 B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	411	-0-	-429 B	-0-	411	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*01	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	307	-0-	-233 B	-0-	307	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*01	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	2819	-0-	-405 B	-2170	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2170																	
09	3120	#	1497	-0-	-1623 B	-3793	1497	3			N	-0-					-0-
10	0		1844	-0-	1844 B	-1949	1844	3			N	-0-					-0-
11	3030	#	2932	-0-	-98 B	-2047	2932	3			N	-0-					-0-
12	1550	N	2796	-0-	1246 B	-801	2796	3			N	-0-					-0-
*01	2023	N	2824	-0-	801 B	-0-	2824	3			N	-0-					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	415	-0-	-275 B	-0-	415	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*01	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	194	-0-	-166 B	-0-	194	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	360	N	310	-0-	-50 B	-0-	310	3			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
*01	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	712	-0-	-63 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	411	-0-	-309 B	-0-	411	3			N	-0-					-0-
10	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
11	820	N	820	-0-	-0- B	-0-	820	3			N	-0-					-0-
12	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
*01	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	537	-0-	-21 B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	300	-0-	-240 B	-0-	300	3			N	-0-					-0-
10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
11	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	168	-0-	-132 B	-0-	168	3			N	-0-					-0-
10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*01	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	684	-0-	-60 B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	391	-0-	-299 B	-0-	391	3			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
11	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
12	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
*01	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1064	-0-	-424	B	-0-	1064	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	818	-0-	-472	B	-0-	818	3			N	-0-					-0-
10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
11	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
12	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
*01	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	2689	-0-	-1589	B	-0-	2689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3630	N	2220	-0-	-1410	B	-0-	2220	3			N	-0-					-0-
10	0	N	1726	-0-	1726	B	1726	1726	3			N	-0-					-0-
11	5773	N	4047	-0-	-1726	B	-0-	4047	3			N	-0-					-0-
12	3810	N	3810	-0-	-0-	B	-0-	3810	3			N	-0-					-0-
*01	4270	N	4270	-0-	-0-	B	-0-	4270	3			N	-0-					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	767	-0-	-193	B	-0-	767	3			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
11	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
12	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
*01	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-

MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	622	-0-	-401	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
10	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	B	-0-	1240	3			N	-0-					-0-
12	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
01	744	N	593	-0-	-151	B	-0-	593	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2624	-0-	-848	B	-0-	2624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	1862	-0-	-1168	B	-0-	1862	3			N	-0-					-0-
10	0	N	1759	-0-	1759	B	1759	1759	3			N	-0-					-0-
11	5414	N	3655	-0-	-1759	B	-0-	3655	3			N	-0-					-0-
12	3231	N	3231	-0-	-0-	B	-0-	3231	3			N	-0-					-0-
*01	3166	N	3166	-0-	-0-	B	-0-	3166	3			N	-0-					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	830	-0-	-130	B	-0-	830	3			N	-0-					-0-
10	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
11	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
12	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
*01	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1349	-0-	-511	B	-0-	1349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1007	-0-	-373	B	-0-	1007	3			N	-0-					-0-
10	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
11	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
12	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
*01	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	4435	-0-	-2013	B	-0-	4435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5340	N	3337	-0-	-2003	B	-0-	3337	3			N	-0-					-0-
10	0	N	2902	-0-	2902	B	2902	2902	3			N	-0-					-0-
11	9422	N	6520	-0-	-2902	B	-0-	6520	3			N	-0-					-0-
12	5773	N	5773	-0-	-0-	B	-0-	5773	3			N	-0-					-0-
*01	5433	N	5433	-0-	-0-	B	-0-	5433	3			N	-0-					-0-

MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	N	6771	-0-	-3211	B	-0-	6771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	8760	N	4910	-0-	-3850	B	-0-	4910	3			N	-0-					-0-
10	0	N	3978	-0-	3978	B	3978	3978	3			N	-0-					-0-
11	11773	N	9382	-0-	-2391	B	1587	9382	3			N	-0-					-0-
12	10204	N	8617	-0-	-1587	B	-0-	8617	3			N	-0-					-0-
*01	9568	N	9568	-0-	-0-	B	-0-	9568	3			N	-0-					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1733	-0-	-96	B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	927	-0-	-873	B	-0-	927	3			N	-0-					-0-
10	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
11	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
12	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
*01	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	994	-0-	-91 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	584	-0-	-496 B	-0-	584	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
*01	1096	N	1096	-0-	-0- B	-0-	1096	3			N	-0-					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	676	-0-	-644 B	-0-	676	3			N	-0-					-0-
10	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
*01	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	68	-0-	-242 B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
*01	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	N	3021	-0-	-2187 B	-0-	3021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	2200	-0-	-2360 B	-0-	2200	3			N	-0-					-0-
10	0	N	2044	-0-	2044 B	2044	2044	3			N	-0-					-0-
11	7175	N	5131	-0-	-2044 B	-0-	5131	3			N	-0-					-0-
12	4452	N	4452	-0-	-0- B	-0-	4452	3			N	-0-					-0-
*01	4495	N	4495	-0-	-0- B	-0-	4495	3			N	-0-					-0-

MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	N	3909	-0-	-2012 B	-0-	3909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4116	N	4116	-0-	-0- B	-0-	4116	3			N	-0-					-0-
10	0	N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-
11	10816	N	7595	-0-	-3221 B	-0-	7595	3			N	-0-					-0-
12	6300	N	6300	-0-	-0- B	-0-	6300	3			N	-0-					-0-
*01	5411	N	5411	-0-	-0- B	-0-	5411	3			N	-0-					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	505	-0-	-84 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	171	-0-	-369 B	-0-	171	3			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
11	480	N	388	-0-	-92 B	-0-	388	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*01	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	334	-0-	-86 B	-0-	334	3			N	-0-					-0-
10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	N	8333	-0-	4272 B	-29823	8333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -28092 CANCELLED UNDERAGE -> -1731																	
09	5430	N	6052	-0-	622 B	-27470	6052	3			N	-0-					-0-
10	0	N	5094	-0-	5094 B	-22376	5094	3			N	-0-					-0-
11	8070	N	10980	-0-	2910 B	-19466	10980	3			N	-0-					-0-
12	6262	N	8781	-0-	2519 B	-16947	8781	3			N	-0-					-0-
01	5084	N	8638	-0-	3554 B	-13393	8638	3			N	-0-					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	791	-0-	-559 B	-0-	791	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	713	N	328	-0-	-385 B	-0-	328	3			N	-0-					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	647	-0-	-343 B	-0-	647	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
12	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
*01	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

08	2232	N	1821	-0-	-411 B	-0-	1821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1154	-0-	-946 B	-0-	1154	3			N	-0-					-0-
10	1259	N	1259	-0-	-0- B	-0-	1259	3			N	-0-					-0-
11	2244	N	2244	-0-	-0- B	-0-	2244	3			N	-0-					-0-
12	2163	N	2163	-0-	-0- B	-0-	2163	3			N	-0-					-0-
*01	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

08	3379	N	2307	-0-	-1072 B	-0-	2307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2880	N	1762	-0-	-1118 B	-0-	1762	3			N	-0-					-0-
10	0	N	1489	-0-	1489 B	1489	1489	3			N	-0-					-0-
11	4833	N	3344	-0-	-1489 B	-0-	3344	3			N	-0-					-0-
12	3199	N	3199	-0-	-0- B	-0-	3199	3			N	-0-					-0-
*01	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1364	N	461	-0-	-903 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	986	-0-	-244 B	-0-	986	3			N	-0-					-0-
10	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
11	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
12	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
*01	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1050	-0-	-1120 B	-0-	1050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1164	-0-	-756 B	-0-	1164	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
11	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
12	2079	N	2079	-0-	-0- B	-0-	2079	3			N	-0-					-0-
*01	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
11	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
*01	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
12	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
*01	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6928	N	6928	-0-	-0- B	-0-	6928	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6900	N	5279	-0-	-1621 B	-0-	5279	3			N	-0-					-0-
10	0	N	4132	-0-	4132 B	4132	4132	3			N	-0-					-0-
11	11697	N	9623	-0-	-2074 B	2058	9623	3			N	-0-					-0-
12	9769	N	7711	-0-	-2058 B	-0-	7711	3			N	-0-					-0-
*01	7253	N	7253	-0-	-0- B	-0-	7253	3			N	-0-					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1092	-0-	-24 B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	563	-0-	-487 B	-0-	563	3			N	-0-					-0-
10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
11	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
12	1081	N	1081	-0-	-0- B	-0-	1081	3			N	-0-					-0-
*01	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	874	-0-	-180 B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	681	-0-	-399 B	-0-	681	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
12	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
*01	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2139	N	2139	-0-	-0- B	-0-	2139	3			N	-0-					-0-
10	0	N	2008	-0-	2008 B	2008	2008	3			N	-0-					-0-
11	6001	N	3993	-0-	-2008 B	-0-	3993	3			N	-0-					-0-
12	3138	N	3138	-0-	-0- B	-0-	3138	3			N	-0-					-0-
*01	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1101	-0-	-697 B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1173	-0-	-477 B	-0-	1173	3			N	-0-					-0-
10	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
*01	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	3567	-0-	-277 B	-0-	3567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	1991	-0-	-1579 B	-0-	1991	3			N	-0-					-0-
10	0	N	1890	-0-	1890 B	1890	1890	3			N	-0-					-0-
11	5600	N	3710	-0-	-1890 B	-0-	3710	3			N	-0-					-0-
12	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
*01	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-

MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	377	-0-	-1452 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
*01	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	N	411	-0-	-3154 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	-0-	-0-	-3210 B	-0-					N	-0-					-0-
10	0	N	396	-0-	396 B	396	396	3			N	-0-					-0-
11	409	N	13	-0-	-396 B	-0-	13	3			N	-0-					-0-
12	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
*01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	326	-0-	-3642 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	-0-	-0-	-3570 B	-0-					N	-0-					-0-
10	0	N	221	-0-	221 B	221	221	3			N	-0-					-0-
11	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
12	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
*01	2960	N	2960	-0-	-0- B	-0-	2960	3			N	-0-					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1251	-0-	-764 B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1159	-0-	-701 B	-0-	1159	3			N	-0-					-0-
10	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
11	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
01	1147	N	325	-0-	-822 B	-0-	325	3			N	-0-					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1183	-0-	-987 B	-0-	1183	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1227	-0-	-723 B	-0-	1227	3			N	-0-					-0-
10	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
11	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
12	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
01	1116	N	280	-0-	-836 B	-0-	280	3			N	-0-					-0-

MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*01	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1222	-0-	-18 B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	847	-0-	-293 B	-0-	847	3			N	-0-					-0-
10	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
12	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
01	1178	N	274	-0-	-904 B	-0-	274	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	47	-0-	-542 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	119	-0-	-391 B	-0-	119	3			N	-0-					-0-
10	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
12	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
*01	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	644	-0-	-196 B	-0-	644	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	840	N	834	-0-	-6 B	-0-	834	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
01	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	272	-0-	-131 B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	224	-0-	-136 B	-0-	224	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
*01	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4278	N	2407	-0-	-1871 B	-0-	2407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3870	N	2309	-0-	-1561 B	-0-	2309	3			N	-0-					-0-
10	0	N	2173	-0-	2173 B	2173	2173	3			N	-0-					-0-
11	6651	N	4478	-0-	-2173 B	-0-	4478	3			N	-0-					-0-
12	3999	N	3999	-0-	-0- B	-0-	3999	3			N	-0-					-0-
*01	3889	N	3889	-0-	-0- B	-0-	3889	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	455	-0-	-289 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	449	-0-	-211 B	-0-	449	3			N	-0-					-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
11	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
12	465	N	308	-0-	-157 B	-0-	308	3			N	-0-					-0-
01	465	N	237	-0-	-228 B	-0-	237	3			N	-0-					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
10	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
11	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6789	N	3431	-0-	-3358 B	-0-	3431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6180	N	3306	-0-	-2874 B	-0-	3306	3			N	-0-					-0-
10	0	N	3698	-0-	3698 B	3698	3698	3			N	-0-					-0-
11	10900	N	7202	-0-	-3698 B	-0-	7202	3			N	-0-					-0-
12	8647	N	8647	-0-	-0- B	-0-	8647	3			N	-0-					-0-
*01	8545	N	8545	-0-	-0- B	-0-	8545	3			N	-0-					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	738	-0-	-378 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	682	-0-	-278 B	-0-	682	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1161	-0-	-420 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1127	-0-	-613 B	-0-	1127	3			N	-0-					-0-
10	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
11	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*01	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
10	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	552	-0-	-533	B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	746	-0-	-94	B	-0-	746	3			N	-0-					-0-
10	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
11	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
*01	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	977	-0-	-1658	B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	1443	-0-	-957	B	-0-	1443	3			N	-0-					-0-
10	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
11	2498	N	2498	-0-	-0-	B	-0-	2498	3			N	-0-					-0-
12	2403	N	2403	-0-	-0-	B	-0-	2403	3			N	-0-					-0-
*01	2440	N	2440	-0-	-0-	B	-0-	2440	3			N	-0-					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	672	-0-	-351	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	627	-0-	-303	B	-0-	627	3			N	-0-					-0-
10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
11	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	B	-0-	1034	3			N	-0-					-0-
*01	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-

MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	390	-0-	-757	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	589	-0-	-311	B	-0-	589	3			N	-0-					-0-
10	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
12	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
*01	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1691	-0-	-1099	B	-0-	1691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2550	N	1552	-0-	-998	B	-0-	1552	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
11	2968	N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
12	2853	N	2853	-0-	-0-	B	-0-	2853	3			N	-0-					-0-
*01	2929	N	2929	-0-	-0-	B	-0-	2929	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	475	-0-	-424 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	482	-0-	-328 B	-0-	482	3			N	-0-					-0-
10	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
11	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
12	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
01	403	N	112	-0-	-291 B	-0-	112	3			N	-0-					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

08	1488	N	1328	-0-	-160 B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	664	-0-	-686 B	-0-	664	3			N	-0-					-0-
10	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
11	1290	N	386	-0-	-904 B	-0-	386	3			N	-0-					-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
01	620	N	69	-0-	-551 B	-0-	69	3			N	-0-					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

08	1643	N	1308	-0-	-335 B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	934	-0-	-626 B	-0-	934	3			N	-0-					-0-
10	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
11	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
12	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
*01	1758	N	1758	-0-	-0- B	-0-	1758	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

08	465 N	323	-0-	-142	B	-0-	323	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	510 N	267	-0-	-243	B	-0-	267	3		N	-0-			-0-
10	292 N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
11	504 N	504	-0-	-0-	B	-0-	504	3		N	-0-			-0-
12	405 N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
01	279 N	-0-	-0-	-279	B	-0-				N	-0-			-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2728 N	1044	-0-	-1684	B	-0-	1044	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2520 N	1598	-0-	-922	B	-0-	1598	3		N	-0-			-0-
10	1482 N	1482	-0-	-0-	B	-0-	1482	3		N	-0-			-0-
11	2931 N	2931	-0-	-0-	B	-0-	2931	3		N	-0-			-0-
12	2809 N	2809	-0-	-0-	B	-0-	2809	3		N	-0-			-0-
*01	2467 N	2467	-0-	-0-	B	-0-	2467	3		N	-0-			-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	186 N	2	-0-	-184	B	-0-	2	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150 N	-0-	-0-	-150	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	77 N	77	-0-	-0-	B	-0-	77	3		N	-0-			-0-
12	192 N	192	-0-	-0-	B	-0-	192	3		N	-0-			-0-
*01	168 N	168	-0-	-0-	B	-0-	168	3		N	-0-			-0-

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

08	775 N	132	-0-	-643	B	-0-	132	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630 N	120	-0-	-510	B	-0-	120	3		N	-0-			-0-
10	233 N	233	-0-	-0-	B	-0-	233	3		N	-0-			-0-
11	977 N	977	-0-	-0-	B	-0-	977	3		N	-0-			-0-
12	1085 N	1085	-0-	-0-	B	-0-	1085	3		N	-0-			-0-
*01	871 N	871	-0-	-0-	B	-0-	871	3		N	-0-			-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

08	620 N	-0-	-0-	-620	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	602	-0-	602	B	602	602	3		N	-0-			-0-
11	2125 N	1523	-0-	-602	B	-0-	1523	3		N	-0-			-0-
12	1131 N	1131	-0-	-0-	B	-0-	1131	3		N	-0-			-0-
01	589 N	198	-0-	-391	B	-0-	198	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	175	-0-	-941	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	1518	N	1518	-0-	-0-	B	-0-	1518	3			N	-0-					-0-
12	1266	N	1266	-0-	-0-	B	-0-	1266	3			N	-0-					-0-
*01	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3833	N	3833	-0-	-0-	B	-0-	3833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3420	N	1942	-0-	-1478	B	-0-	1942	3			N	-0-					-0-
10	0	N	1978	-0-	1978	B	1978	1978	3			N	-0-					-0-
11	5591	N	3613	-0-	-1978	B	-0-	3613	3			N	-0-					-0-
12	3944	N	3944	-0-	-0-	B	-0-	3944	3			N	-0-					-0-
*01	3900	N	3900	-0-	-0-	B	-0-	3900	3			N	-0-					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	63	-0-	-3657	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
10	0	N	1994	-0-	1994	B	1994	1994	3			N	-0-					-0-
11	5952	N	3958	-0-	-1994	B	-0-	3958	3			N	-0-					-0-
12	3679	N	3679	-0-	-0-	B	-0-	3679	3			N	-0-					-0-
*01	3603	N	3603	-0-	-0-	B	-0-	3603	3			N	-0-					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1616	-0-	-864	B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2280	N	1429	-0-	-851	B	-0-	1429	3			N	-0-					-0-
10	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
11	2676	N	2676	-0-	-0-	B	-0-	2676	3			N	-0-					-0-
12	2079	N	2079	-0-	-0-	B	-0-	2079	3			N	-0-					-0-
01	1488	N	423	-0-	-1065	B	-0-	423	3			N	-0-					-0-

MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1488	-0-	-341	B	-0-	1488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3150	N	1722	-0-	-1428	B	-0-	1722	3			N	-0-					-0-
10	0	N	1460	-0-	1460	B	1460	1460	3			N	-0-					-0-
11	4519	N	3059	-0-	-1460	B	-0-	3059	3			N	-0-					-0-
12	2824	N	2824	-0-	-0-	B	-0-	2824	3			N	-0-					-0-
*01	2203	N	2203	-0-	-0-	B	-0-	2203	3			N	-0-					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
10	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
11	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
12	992	N	634	-0-	-358	B	-0-	634	3			N	-0-					-0-
01	837	N	641	-0-	-196	B	-0-	641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2977	-0-	-185 B	-0-	2977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1577	-0-	-1423 B	-0-	1577	3			N	-0-					-0-
10	0	N	1587	-0-	1587 B	1587	1587	3			N	-0-					-0-
11	4817	N	3230	-0-	-1587 B	-0-	3230	3			N	-0-					-0-
12	2864	N	2864	-0-	-0- B	-0-	2864	3			N	-0-					-0-
*01	3134	N	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	268	-0-	-212 B	-0-	268	3			N	-0-					-0-
10	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	796	-0-	-41 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	440	-0-	-310 B	-0-	440	3			N	-0-					-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
11	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
*01	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1305	-0-	-400 B	-0-	1305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	833	-0-	-757 B	-0-	833	3			N	-0-					-0-
10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
11	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*01	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	655	-0-	-461 B	-0-	655	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	459	-0-	-471 B	-0-	459	3			N	-0-					-0-
10	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
*01	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	505	-0-	-425 B	-0-	505	3			N	-0-					-0-
10	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
*01	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	203	-0-	-127 B	-0-	203	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
12	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
01	248	N	72	-0-	-176 B	-0-	72	3			N	-0-					-0-

MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

08	868	N	294	-0-	-574 B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	395	-0-	-505 B	-0-	395	3			N	-0-					-0-
10	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
01	558	N	177	-0-	-381 B	-0-	177	3			N	-0-					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

08	4836	N	3154	-0-	-1682 B	-0-	3154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4980	N	3248	-0-	-1732 B	-0-	3248	3			N	-0-					-0-
10	0	N	2048	-0-	2048 B	2048	2048	3			N	-0-					-0-
11	6452	N	4404	-0-	-2048 B	-0-	4404	3			N	-0-					-0-
12	6211	N	6211	-0-	-0- B	-0-	6211	3			N	-0-					-0-
*01	5994	N	5994	-0-	-0- B	-0-	5994	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	593	-0-	-457 B	-0-	593	3			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	1110	N	380	-0-	-730 B	-0-	380	3			N	-0-					-0-
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	651	N	288	-0-	-363 B	-0-	288	3			N	-0-					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	162	-0-	-86 B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
11	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
12	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	31	-0-	-59 B	-0-	31	3			N	-0-					-0-
10	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
11	120	N	84	-0-	-36 B	-0-	84	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*01	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	1356	-0-	-1248 B	-0-	1356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1418	-0-	-712 B	-0-	1418	3			N	-0-					-0-
10	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
11	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
12	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
*01	2323	N	2323	-0-	-0- B	-0-	2323	3			N	-0-					-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1091	-0-	-199 B	-0-	1091	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
12	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
*01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1400	-0-	-1483 B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1502	-0-	-958 B	-0-	1502	3			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
11	2945	N	2945	-0-	-0- B	-0-	2945	3			N	-0-					-0-
12	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-					-0-
*01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1054	-0-	-506 B	-0-	1054	3			N	-0-					-0-
10	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
11	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
12	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
*01	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	N	6258	-0-	-1492 B	-0-	6258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6750	N	4161	-0-	-2589 B	-0-	4161	3			N	-0-					-0-
10	0	N	3922	-0-	3922 B	3922	3922	3			N	-0-					-0-
11	11900	N	7978	-0-	-3922 B	-0-	7978	3			N	-0-					-0-
12	7133	N	7133	-0-	-0- B	-0-	7133	3			N	-0-					-0-
*01	7537	N	7537	-0-	-0- B	-0-	7537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

08	5425 N	4556	-0-	-869 B	-0-	4556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	4650 N	2962	-0-	-1688 B	-0-	2962	3			N	-0-					-0-
10	0 N	3221	-0-	3221 B	3221	3221	3			N	-0-					-0-
11	8833 N	5612	-0-	-3221 B	-0-	5612	3			N	-0-					-0-
12	5396 N	5396	-0-	-0- B	-0-	5396	3			N	-0-					-0-
*01	5270 N	5270	-0-	-0- B	-0-	5270	3			N	-0-					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

08	2169 N	2169	-0-	-0- B	-0-	2169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2670 N	1938	-0-	-732 B	-0-	1938	3			N	-0-					-0-
10	0 N	1589	-0-	1589 B	1589	1589	3			N	-0-					-0-
11	5124 N	3535	-0-	-1589 B	-0-	3535	3			N	-0-					-0-
12	2729 N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
*01	2483 N	2483	-0-	-0- B	-0-	2483	3			N	-0-					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

08	1333 N	1025	-0-	-308 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1170 N	726	-0-	-444 B	-0-	726	3			N	-0-					-0-
10	672 N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	1377 N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
12	1288 N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
*01	1409 N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-

READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2003 N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	2160 N	1565	-0-	-595 B	-0-	1565	3			N	-0-					-0-
10	1270 N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
11	2748 N	2748	-0-	-0- B	-0-	2748	3			N	-0-					-0-
12	2182 N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*01	1668 N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

08	434 N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	390 N	144	-0-	-246 B	-0-	144	3			N	-0-					-0-
10	270 N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
11	477 N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
12	403 N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	334 N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	710	-0-	-65 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	244	-0-	-446 B	-0-	244	3			N	-0-					-0-
10	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
11	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
12	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
*01	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	206	-0-	-104 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	72	-0-	-198 B	-0-	72	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*01	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
10	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
11	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	N	2649	-0-	-3706 B	-0-	2649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	2991	-0-	-2259 B	-0-	2991	3			N	-0-					-0-
10	0	N	2391	-0-	2391 B	2391	2391	3			N	-0-					-0-
11	8077	N	5686	-0-	-2391 B	-0-	5686	3			N	-0-					-0-
12	4810	N	4810	-0-	-0- B	-0-	4810	3			N	-0-					-0-
*01	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	N	2119	-0-	-1725 B	-0-	2119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2134	-0-	-1196 B	-0-	2134	3			N	-0-					-0-
10	0	N	2059	-0-	2059 B	2059	2059	3			N	-0-					-0-
11	5930	N	3871	-0-	-2059 B	-0-	3871	3			N	-0-					-0-
12	3407	N	3407	-0-	-0- B	-0-	3407	3			N	-0-					-0-
*01	3631	N	3631	-0-	-0- B	-0-	3631	3			N	-0-					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	597	-0-	-333 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	314	-0-	-226 B	-0-	314	3			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
11	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
12	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
*01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	N	5016	-0-	-316 B	-0-	5016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5040	N	2804	-0-	-2236 B	-0-	2804	3			N	-0-					-0-
10	0	N	3733	-0-	3733 B	3733	3733	3			N	-0-					-0-
11	10064	N	6331	-0-	-3733 B	-0-	6331	3			N	-0-					-0-
12	6177	N	6177	-0-	-0- B	-0-	6177	3			N	-0-					-0-
*01	5813	N	5813	-0-	-0- B	-0-	5813	3			N	-0-					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1161	-0-	-234 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	677	-0-	-703 B	-0-	677	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
11	1110	N	924	-0-	-186 B	-0-	924	3			N	-0-					-0-
12	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
*01	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1309	-0-	-24 B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	702	-0-	-378 B	-0-	702	3			N	-0-					-0-
10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-
12	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
*01	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5828	N	5112	-0-	-716 B	-0-	5112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	3136	-0-	-2144 B	-0-	3136	3			N	-0-					-0-
10	0	N	2901	-0-	2901 B	2901	2901	3			N	-0-					-0-
11	8716	N	5815	-0-	-2901 B	-0-	5815	3			N	-0-					-0-
12	4718	N	4718	-0-	-0- B	-0-	4718	3			N	-0-					-0-
*01	4763	N	4763	-0-	-0- B	-0-	4763	3			N	-0-					-0-

SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	N	4494	-0-	-249 B	-0-	4494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4830	N	2497	-0-	-2333 B	-0-	2497	3			N	-0-					-0-
10	0	N	2671	-0-	2671 B	2671	2671	3			N	-0-					-0-
11	7679	N	5008	-0-	-2671 B	-0-	5008	3			N	-0-					-0-
12	4500	N	4500	-0-	-0- B	-0-	4500	3			N	-0-					-0-
*01	4780	N	4780	-0-	-0- B	-0-	4780	3			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	822	-0-	-1007 B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1023	-0-	-417 B	-0-	1023	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-
12	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
*01	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	797	-0-	-673	B	-0-	797	3			N	-0-					-0-
10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
*01	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4681	N	2069	-0-	-2612	B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4050	N	2724	-0-	-1326	B	-0-	2724	3			N	-0-					-0-
10	0	N	2731	-0-	2731	B	2731	2731	3			N	-0-					-0-
11	8049	N	5318	-0-	-2731	B	-0-	5318	3			N	-0-					-0-
12	4879	N	4879	-0-	-0-	B	-0-	4879	3			N	-0-					-0-
*01	5052	N	5052	-0-	-0-	B	-0-	5052	3			N	-0-					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	2688	-0-	-1032	B	-0-	2688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3060	N	1932	-0-	-1128	B	-0-	1932	3			N	-0-					-0-
10	0	N	1712	-0-	1712	B	1712	1712	3			N	-0-					-0-
11	5488	N	3776	-0-	-1712	B	-0-	3776	3			N	-0-					-0-
12	2871	N	2871	-0-	-0-	B	-0-	2871	3			N	-0-					-0-
*01	3631	N	3631	-0-	-0-	B	-0-	3631	3			N	-0-					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1569	-0-	-725	B	-0-	1569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1306	-0-	-614	B	-0-	1306	3			N	-0-					-0-
10	1177	N	1177	-0-	-0-	B	-0-	1177	3			N	-0-					-0-
11	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
12	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
*01	2131	N	2131	-0-	-0-	B	-0-	2131	3			N	-0-					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	3563	-0-	-64	B	-0-	3563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3750	N	2074	-0-	-1676	B	-0-	2074	3			N	-0-					-0-
10	0	N	1835	-0-	1835	B	1835	1835	3			N	-0-					-0-
11	5786	N	3951	-0-	-1835	B	-0-	3951	3			N	-0-					-0-
12	3808	N	3808	-0-	-0-	B	-0-	3808	3			N	-0-					-0-
*01	3924	N	3924	-0-	-0-	B	-0-	3924	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3319	-0-	-277 B	-0-	3319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1964	-0-	-1456 B	-0-	1964	3			N	-0-					-0-
10	0	N	1706	-0-	1706 B	1706	1706	3			N	-0-					-0-
11	5444	N	3738	-0-	-1706 B	-0-	3738	3			N	-0-					-0-
12	3334	N	3334	-0-	-0- B	-0-	3334	3			N	-0-					-0-
*01	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	809	-0-	-245 B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	434	-0-	-496 B	-0-	434	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
12	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
*01	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	420	-0-	-1099 B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	728	-0-	-652 B	-0-	728	3			N	-0-					-0-
10	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
11	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
12	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
*01	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-

THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13 B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	363	-0-	-297 B	-0-	363	3			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
*01	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	137	-0-	-103 B	-0-	137	3			N	-0-					-0-
10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*01	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	51	-0-	-39 B	-0-	51	3			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1450	-0-	-627 B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1118	-0-	-892 B	-0-	1118	3			N	-0-					-0-
10	1211	N	1211	-0-	-0- B	-0-	1211	3			N	-0-					-0-
11	2329	N	2329	-0-	-0- B	-0-	2329	3			N	-0-					-0-
12	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
*01	2198	N	2198	-0-	-0- B	-0-	2198	3			N	-0-					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	459	-0-	-37 B	-0-	459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	272	-0-	-208 B	-0-	272	3			N	-0-					-0-
10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
11	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*01	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-

THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1253	-0-	-49 B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	679	-0-	-611 B	-0-	679	3			N	-0-					-0-
10	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
11	1346	N	1346	-0-	-0- B	-0-	1346	3			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
*01	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	4071	-0-	-238 B	-0-	4071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	2257	-0-	-1733 B	-0-	2257	3			N	-0-					-0-
10	0	N	1330	-0-	1330 B	1330	1330	3			N	-0-					-0-
11	6005	N	4675	-0-	-1330 B	-0-	4675	3			N	-0-					-0-
12	4477	N	4477	-0-	-0- B	-0-	4477	3			N	-0-					-0-
*01	3946	N	3946	-0-	-0- B	-0-	3946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

08	1426 N	1382	-0-	-44	B	-0-	1382	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	1380 N	736	-0-	-644	B	-0-	736	3		N	-0-			-0-
10	998 N	998	-0-	-0-	B	-0-	998	3		N	-0-			-0-
11	1529 N	1529	-0-	-0-	B	-0-	1529	3		N	-0-			-0-
12	1451 N	1451	-0-	-0-	B	-0-	1451	3		N	-0-			-0-
*01	1415 N	1415	-0-	-0-	B	-0-	1415	3		N	-0-			-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

08	2556 N	2556	-0-	-0-	B	-0-	2556	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	2520 N	1353	-0-	-1167	B	-0-	1353	3		N	-0-			-0-
10	1667 N	1667	-0-	-0-	B	-0-	1667	3		N	-0-			-0-
11	2567 N	2567	-0-	-0-	B	-0-	2567	3		N	-0-			-0-
12	2234 N	2234	-0-	-0-	B	-0-	2234	3		N	-0-			-0-
*01	2484 N	2484	-0-	-0-	B	-0-	2484	3		N	-0-			-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

08	2728 N	2576	-0-	-152	B	-0-	2576	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	2640 N	1420	-0-	-1220	B	-0-	1420	3		N	-0-			-0-
10	1577 N	1577	-0-	-0-	B	-0-	1577	3		N	-0-			-0-
11	2910 N	2910	-0-	-0-	B	-0-	2910	3		N	-0-			-0-
12	2635 N	2635	-0-	-0-	B	-0-	2635	3		N	-0-			-0-
*01	2857 N	2857	-0-	-0-	B	-0-	2857	3		N	-0-			-0-

WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

08	279 N	261	-0-	-18	B	-0-	261	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	240 N	103	-0-	-137	B	-0-	103	3		N	-0-			-0-
10	205 N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
11	312 N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
12	303 N	303	-0-	-0-	B	-0-	303	3		N	-0-			-0-
*01	306 N	306	-0-	-0-	B	-0-	306	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	940	-0-	-362 B	-0-	940	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	406	-0-	-704 B	-0-	406	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
*01	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	205	-0-	-198 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	108	-0-	-252 B	-0-	108	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
*01	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	772	-0-	-1568 B	-0-	772	3			N	-0-					-0-
10	0	N	1469	-0-	1469 B	1469	1469	3			N	-0-					-0-
11	4114	N	2645	-0-	-1469 B	-0-	2645	3			N	-0-					-0-
12	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
*01	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1983	-0-	-218 B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1262	-0-	-658 B	-0-	1262	3			N	-0-					-0-
10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
11	2461	N	2461	-0-	-0- B	-0-	2461	3			N	-0-					-0-
12	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
*01	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-

BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	682	-0-	-93 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	231	-0-	-129 B	-0-	231	3			N	-0-					-0-
10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
11	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
12	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1963	-0-	-393 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	704	-0-	-1456 B	-0-	704	3			N	-0-					-0-
10	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
11	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
12	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
*01	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

08	1705	N	1560	-0-	-145 B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	526	-0-	-1064 B	-0-	526	3			N	-0-					-0-
10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
11	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
12	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
*01	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	170	-0-	-250 B	-0-	170	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
12	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
*01	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

08	1271	N	1206	-0-	-65 B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	417	-0-	-783 B	-0-	417	3			N	-0-					-0-
10	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
*01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

08	4619	N	3709	-0-	-910 B	-0-	3709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	1248	-0-	-2922 B	-0-	1248	3			N	-0-					-0-
10	0	N	2278	-0-	2278 B	2278	2278	3			N	-0-					-0-
11	6960	N	4682	-0-	-2278 B	-0-	4682	3			N	-0-					-0-
12	4466	N	4466	-0-	-0- B	-0-	4466	3			N	-0-					-0-
*01	4616	N	4616	-0-	-0- B	-0-	4616	3			N	-0-					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	190	-0-	-290 B	-0-	190	3			N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
*01	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	190	-0-	-380 B	-0-	190	3			N	-0-					-0-
10	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
12	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
*01	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	N	2967	-0-	-660 B	-0-	2967	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	2054	-0-	-1216 B	-0-	2054	3			N	-0-					-0-
10	0	N	2199	-0-	2199 B	2199	2199	3			N	-0-					-0-
11	6130	N	3931	-0-	-2199 B	-0-	3931	3			N	-0-					-0-
12	3448	N	3448	-0-	-0- B	-0-	3448	3			N	-0-					-0-
*01	3709	N	3709	-0-	-0- B	-0-	3709	3			N	-0-					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1608	-0-	-283 B	-0-	1608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1049	-0-	-721 B	-0-	1049	3			N	-0-					-0-
10	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
11	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*01	1717	N	1717	-0-	-0- B	-0-	1717	3			N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	484	-0-	-416 B	-0-	484	3			N	-0-					-0-
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
11	1011	N	1011	-0-	-0- B	-0-	1011	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
*01	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-

MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2781	-0-	-226 B	-0-	2781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	1690	-0-	-1040 B	-0-	1690	3			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
11	3000	N	3190	-0-	190 B	190	3190	3			N	-0-					-0-
12	3100	N	3140	-0-	40 B	230	3140	3			N	-0-					-0-
*01	3100	N	3030	-0-	-70 B	160	3030	3			N	-0-					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	204	-0-	-292 B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	181	-0-	-269 B	-0-	181	3			N	-0-					-0-
10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*01	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1906	-0-	-357 B	-0-	1906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1194	-0-	-846 B	-0-	1194	3			N	-0-					-0-
10	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
11	2222	N	2222	-0-	-0- B	-0-	2222	3			N	-0-					-0-
12	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
*01	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	224	-0-	-148 B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	165	-0-	-165 B	-0-	165	3			N	-0-					-0-
10	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
11	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
12	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
11	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
01	217	N	117	-0-	-100 B	-0-	117	3			N	-0-					-0-

SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	156	-0-	-114 B	-0-	156	3			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*01	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
12	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
*01	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-

FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	604	-0-	-977 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	786	-0-	-474 B	-0-	786	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	1608	N	1608	-0-	-0- B	-0-	1608	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
*01	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	N	4275	-0-	-127 B	-0-	4275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4170	N	2458	-0-	-1712 B	-0-	2458	3			N	-0-					-0-
10	0	N	2684	-0-	2684 B	2684	2684	3			N	-0-					-0-
11	7725	N	5041	-0-	-2684 B	-0-	5041	3			N	-0-					-0-
12	4805	N	4805	-0-	-0- B	-0-	4805	3			N	-0-					-0-
*01	4700	N	4700	-0-	-0- B	-0-	4700	3			N	-0-					-0-

CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1348	-0-	-78 B	-0-	1348	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	760	-0-	-680 B	-0-	760	3			N	-0-					-0-
10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
11	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
12	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
01	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	237	-0-	-453 B	-0-	237	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
12	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
*01	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38 B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	421	-0-	-29 B	-0-	421	3			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
*01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	244	-0-	-206 B	-0-	244	3			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
11	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	852	-0-	-109	B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	512	-0-	-388	B	-0-	512	3			N	-0-					-0-
10	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
12	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
*01	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

08 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

08	744	N	198	-0-	-546	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
10	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
12	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
*01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

08	1953	N	1614	-0-	-339	B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	586	-0-	-884	B	-0-	586	3			N	-0-					-0-
10	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
11	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
12	1778	N	1778	-0-	-0-	B	-0-	1778	3			N	-0-					-0-
*01	1918	N	1918	-0-	-0-	B	-0-	1918	3			N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

08	1891	N	1519	-0-	-372	B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	974	-0-	-826	B	-0-	974	3			N	-0-					-0-
10	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
11	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-					-0-
12	1722	N	1722	-0-	-0-	B	-0-	1722	3			N	-0-					-0-
*01	1919	N	1919	-0-	-0-	B	-0-	1919	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1063	-0-	-549 B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	926	-0-	-514 B	-0-	926	3			N	-0-					-0-
10	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
11	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
12	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
*01	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1622	-0-	-114 B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	922	-0-	-788 B	-0-	922	3			N	-0-					-0-
10	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
11	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
12	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
*01	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1912	-0-	-475 B	-0-	1912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1047	-0-	-843 B	-0-	1047	3			N	-0-					-0-
10	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
11	2059	N	2059	-0-	-0- B	-0-	2059	3			N	-0-					-0-
12	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
*01	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	87	-0-	-63 B	-0-	87	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	3			N	-0-					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	571	-0-	-328 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	416	-0-	-394 B	-0-	416	3			N	-0-					-0-
10	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
11	540	N	255	-0-	-285 B	-0-	255	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	434	N	173	-0-	-261 B	-0-	173	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2117	N	2117	-0-	-0- B	-0-	2117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	762	-0-	-948 B	-0-	762	3			N	-0-					-0-
10	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
11	2186	N	2186	-0-	-0- B	-0-	2186	3			N	-0-					-0-
12	1898	N	1898	-0-	-0- B	-0-	1898	3			N	-0-					-0-
*01	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2317	-0-	-39 B	-0-	2317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	1353	-0-	-1047 B	-0-	1353	3			N	-0-					-0-
10	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
11	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
12	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
*01	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	N	2374	-0-	-354 B	-0-	2374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	1421	-0-	-1219 B	-0-	1421	3			N	-0-					-0-
10	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
11	2777	N	2777	-0-	-0- B	-0-	2777	3			N	-0-					-0-
12	2634	N	2634	-0-	-0- B	-0-	2634	3			N	-0-					-0-
*01	2584	N	2584	-0-	-0- B	-0-	2584	3			N	-0-					-0-

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	251	-0-	-214 B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	252	-0-	-168 B	-0-	252	3			N	-0-					-0-
10	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
11	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
12	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
*01	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	N	2832	-0-	-330 B	-0-	2832	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1723	-0-	-1217 B	-0-	1723	3			N	-0-					-0-
10	0	N	1623	-0-	1623 B	1623	1623	3			N	-0-					-0-
11	4825	N	3202	-0-	-1623 B	-0-	3202	3			N	-0-					-0-
12	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-
01	1612	N	736	-0-	-876 B	-0-	736	3			N	-0-					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1503	-0-	-78 B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	848	-0-	-712 B	-0-	848	3			N	-0-					-0-
10	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
11	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
12	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
*01	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	374	-0-	-91 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	362	-0-	-178 B	-0-	362	3			N	-0-					-0-
10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
11	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*01	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	N	2895	-0-	-825 B	-0-	2895	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	1030	-0-	-2420 B	-0-	1030	3			N	-0-					-0-
10	0	N	1552	-0-	1552 B	1552	1552	3			N	-0-					-0-
11	5475	N	3923	-0-	-1552 B	-0-	3923	3			N	-0-					-0-
12	3781	N	3781	-0-	-0- B	-0-	3781	3			N	-0-					-0-
*01	3886	N	3886	-0-	-0- B	-0-	3886	3			N	-0-					-0-

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3486	N	3486	-0-	-0- B	-0-	3486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3720	N	1263	-0-	-2457 B	-0-	1263	3			N	-0-					-0-
10	0	N	2345	-0-	2345 B	2345	2345	3			N	-0-					-0-
11	6529	N	4184	-0-	-2345 B	-0-	4184	3			N	-0-					-0-
12	3706	N	3706	-0-	-0- B	-0-	3706	3			N	-0-					-0-
*01	3950	N	3950	-0-	-0- B	-0-	3950	3			N	-0-					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	1963	-0-	-1509 B	-0-	1963	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	1805	-0-	-1105 B	-0-	1805	3			N	-0-					-0-
10	0	N	1714	-0-	1714 B	1714	1714	3			N	-0-					-0-
11	5245	N	3531	-0-	-1714 B	-0-	3531	3			N	-0-					-0-
12	3099	N	3099	-0-	-0- B	-0-	3099	3			N	-0-					-0-
*01	3524	N	3524	-0-	-0- B	-0-	3524	3			N	-0-					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	602	-0-	-448 B	-0-	602	3			N	-0-					-0-
10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	620	N	257	-0-	-363 B	-0-	257	3			N	-0-					-0-
*01	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	N	3423	-0-	-359 B	-0-	3423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3480	N	1976	-0-	-1504 B	-0-	1976	3			N	-0-					-0-
10	0	N	1708	-0-	1708 B	1708	1708	3			N	-0-					-0-
11	5486	N	3778	-0-	-1708 B	-0-	3778	3			N	-0-					-0-
12	3498	N	3498	-0-	-0- B	-0-	3498	3			N	-0-					-0-
*01	3573	N	3573	-0-	-0- B	-0-	3573	3			N	-0-					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	376	-0-	-337 B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	428	-0-	-262 B	-0-	428	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
*01	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	522	-0-	-67 B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	489	-0-	-231 B	-0-	489	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
11	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
12	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
*01	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1383	-0-	-198 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	493	-0-	-947 B	-0-	493	3			N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
12	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
*01	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	56	-0-	-94 B	-0-	56	3			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
11	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
12	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
*01	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-

MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	426	-0-	-225 B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	362	-0-	-178 B	-0-	362	3			N	-0-					-0-
10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
11	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
12	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*01	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	388	-0-	-77 B	-0-	388	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	242	-0-	-148 B	-0-	242	3			N	-0-					-0-
10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
*01	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	1668	-0-	-1370 B	-0-	1668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1823	-0-	-937 B	-0-	1823	3			N	-0-					-0-
10	0	N	1316	-0-	1316 B	1316	1316	3			N	-0-					-0-
11	4168	N	2852	-0-	-1316 B	-0-	2852	3			N	-0-					-0-
12	2620	N	2620	-0-	-0- B	-0-	2620	3			N	-0-					-0-
*01	3002	N	3002	-0-	-0- B	-0-	3002	3			N	-0-					-0-

FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1385	-0-	-320 B	-0-	1385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1162	-0-	-398 B	-0-	1162	3			N	-0-					-0-
10	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
11	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
12	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
01	992	N	486	-0-	-506 B	-0-	486	3			N	-0-					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	997	-0-	-863 B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1170	-0-	-570 B	-0-	1170	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
12	2067	N	2067	-0-	-0- B	-0-	2067	3			N	-0-					-0-
*01	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3512	N	3512	-0-	-0- B	-0-	3512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1096	-0-	-524 B	-0-	1096	3			N	-0-					-0-
10	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
11	3390	N	2491	-0-	-899 B	-0-	2491	3			N	-0-					-0-
12	3403	N	3403	-0-	-0- B	-0-	3403	3			N	-0-					-0-
*01	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1018	-0-	-222 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	351	-0-	-819 B	-0-	351	3			N	-0-					-0-
10	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
12	1302	N	1302	-0-	-0- B	-0-	1302	3			N	-0-					-0-
*01	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	680	-0-	-460 B	-0-	680	3			N	-0-					-0-
10	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
11	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
12	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
*01	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	230	-0-	-80 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
11	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
12	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-
*01	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	231	-0-	-39 B	-0-	231	3			N	-0-					-0-
10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
11	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1796	-0-	-281 B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1077	-0-	-873 B	-0-	1077	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
12	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
*01	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-

BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1838	-0-	-53 B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	994	-0-	-806 B	-0-	994	3			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-					-0-
11	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-
12	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
*01	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	1917	-0-	-1493	B	-0-	1917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3240	N	2134	-0-	-1106	B	-0-	2134	3			N	-0-					-0-
10	0	N	1629	-0-	1629	B	1629	1629	3			N	-0-					-0-
11	5597	N	3968	-0-	-1629	B	-0-	3968	3			N	-0-					-0-
12	3325	N	3325	-0-	-0-	B	-0-	3325	3			N	-0-					-0-
*01	3931	N	3931	-0-	-0-	B	-0-	3931	3			N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	576	-0-	-44	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	208	-0-	-332	B	-0-	208	3			N	-0-					-0-
10	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
11	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
12	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*01	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	N	2907	-0-	-379	B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2880	N	1634	-0-	-1246	B	-0-	1634	3			N	-0-					-0-
10	0	N	1476	-0-	1476	B	1476	1476	3			N	-0-					-0-
11	4597	N	3121	-0-	-1476	B	-0-	3121	3			N	-0-					-0-
12	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
*01	3059	N	3059	-0-	-0-	B	-0-	3059	3			N	-0-					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2014	-0-	-63	B	-0-	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	1074	-0-	-936	B	-0-	1074	3			N	-0-					-0-
10	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
11	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
12	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
*01	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	857	-0-	-42	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	318	-0-	-492	B	-0-	318	3			N	-0-					-0-
10	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
12	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
*01	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	3419	-0-	-239	B	-0-	3419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3330	N	1779	-0-	-1551	B	-0-	1779	3			N	-0-					-0-
10	0	N	2179	-0-	2179	B	2179	2179	3			N	-0-					-0-
11	6030	N	3851	-0-	-2179	B	-0-	3851	3			N	-0-					-0-
12	3680	N	3680	-0-	-0-	B	-0-	3680	3			N	-0-					-0-
*01	3589	N	3589	-0-	-0-	B	-0-	3589	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	609	-0-	-381 B	-0-	609	3			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
12	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
*01	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

08	2108	N	1858	-0-	-250 B	-0-	1858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1121	-0-	-949 B	-0-	1121	3			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
11	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
12	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
*01	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

08 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

08	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	682	-0-	-458 B	-0-	682	3			N	-0-					-0-
10	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
11	1050	N	667	-0-	-383 B	-0-	667	3			N	-0-					-0-
12	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
*01	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

08	527	N	493	-0-	-34 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	423	-0-	-387 B	-0-	423	3			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
11	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
01	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	1345	-0-	-1175 B	-0-	1345	3			N	-0-					-0-
10	0	N	1982	-0-	1982 B	1982	1982	3			N	-0-					-0-
11	5072	N	3090	-0-	-1982 B	-0-	3090	3			N	-0-					-0-
12	2829	N	2829	-0-	-0- B	-0-	2829	3			N	-0-					-0-
01	1984	N	415	-0-	-1569 B	-0-	415	3			N	-0-					-0-

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	906	-0-	-582 B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	803	-0-	-517 B	-0-	803	3			N	-0-					-0-
10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1447	N	1447	-0-	-0- B	-0-	1447	3			N	-0-					-0-
*01	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	323	-0-	-49 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	209	-0-	-151 B	-0-	209	3			N	-0-					-0-
10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
11	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
12	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
*01	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	966	-0-	-744 B	-0-	966	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
12	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
*01	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	85	-0-	-35 B	-0-	85	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
12	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
01	217	N	187	-0-	-30 B	-0-	187	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3693	N	3693	-0-	-0- B	-0-	3693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2042	-0-	-1708 B	-0-	2042	3			N	-0-					-0-
10	0	N	2101	-0-	2101 B	2101	2101	3			N	-0-					-0-
11	6060	N	3959	-0-	-2101 B	-0-	3959	3			N	-0-					-0-
12	3926	N	3926	-0-	-0- B	-0-	3926	3			N	-0-					-0-
*01	3859	N	3859	-0-	-0- B	-0-	3859	3			N	-0-					-0-

BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1787	-0-	-104 B	-0-	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	971	-0-	-859 B	-0-	971	3			N	-0-					-0-
10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
11	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
12	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
*01	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1230	-0-	-165 B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	500	-0-	-820 B	-0-	500	3			N	-0-					-0-
10	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
11	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
12	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
01	899	N	788	-0-	-111 B	-0-	788	3			N	-0-					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	538	-0-	-423 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	618	-0-	-222 B	-0-	618	3			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
11	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
12	651	N	416	-0-	-235 B	-0-	416	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	536	-0-	-1414 B	-0-	536	3			N	-0-					-0-
10	938	N	938	-0-	-0- B	-0-	938	3			N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
12	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
*01	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2116	-0-	-1574 B	-0-	2116	3			N	-0-					-0-
10	0	N	1959	-0-	1959 B	1959	1959	3			N	-0-					-0-
11	5987	N	4028	-0-	-1959 B	-0-	4028	3			N	-0-					-0-
12	3875	N	3875	-0-	-0- B	-0-	3875	3			N	-0-					-0-
*01	4102	N	4102	-0-	-0- B	-0-	4102	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	536	-0-	-454 B	-0-	536	3			N	-0-					-0-
10	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
11	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	899	N	838	-0-	-61 B	-0-	838	3			N	-0-					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	372	-0-	-618 B	-0-	372	3			N	-0-					-0-
10	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
11	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
12	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
*01	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	971	-0-	-176 B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	390	-0-	-690 B	-0-	390	3			N	-0-					-0-
10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
11	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
12	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*01	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	575	-0-	-76 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	352	-0-	-278 B	-0-	352	3			N	-0-					-0-
10	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
11	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	787	-0-	-683 B	-0-	787	3			N	-0-					-0-
10	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
11	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-
12	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
*01	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1834	-0-	-522 B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	647	-0-	-1423 B	-0-	647	3			N	-0-					-0-
10	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
11	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
12	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
*01	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	341	-0-	-496 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	557	-0-	-223 B	-0-	557	3			N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
*01	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	235	-0-	-365 B	-0-	235	3			N	-0-					-0-
10	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
*01	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2914	-0-	-186 B	-0-	2914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	1528	-0-	-1322 B	-0-	1528	3			N	-0-					-0-
10	0	N	1805	-0-	1805 B	1805	1805	3			N	-0-					-0-
11	4820	N	3015	-0-	-1805 B	-0-	3015	3			N	-0-					-0-
12	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-
*01	2818	N	2818	-0-	-0- B	-0-	2818	3			N	-0-					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	704	-0-	-496 B	-0-	704	3			N	-0-					-0-
10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
11	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
12	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
*01	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-

MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	300	-0-	-475 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	488	-0-	-202 B	-0-	488	3			N	-0-					-0-
10	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
11	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
12	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
*01	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1295	-0-	-100 B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	518	-0-	-982 B	-0-	518	3			N	-0-					-0-
10	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
11	2001	N	2001	-0-	-0- B	-0-	2001	3			N	-0-					-0-
12	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
*01	2021	N	2021	-0-	-0- B	-0-	2021	3			N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	514	-0-	-1046 B	-0-	514	3			N	-0-					-0-
10	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
11	1620	N	516	-0-	-1104 B	-0-	516	3			N	-0-					-0-
12	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
01	899	N	378	-0-	-521 B	-0-	378	3			N	-0-					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1502	-0-	-668 B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1145	-0-	-835 B	-0-	1145	3			N	-0-					-0-
10	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
11	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
12	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*01	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	868	-0-	-842 B	-0-	868	3			N	-0-					-0-
10	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
11	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
12	899	N	351	-0-	-548 B	-0-	351	3			N	-0-					-0-
*01	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	N	3123	-0-	-256 B	-0-	3123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	1805	-0-	-1555 B	-0-	1805	3			N	-0-					-0-
10	0	N	1972	-0-	1972 B	1972	1972	3			N	-0-					-0-
11	5504	N	3532	-0-	-1972 B	-0-	3532	3			N	-0-					-0-
12	3223	N	3223	-0-	-0- B	-0-	3223	3			N	-0-					-0-
*01	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	N	4426	-0-	-503 B	-0-	4426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4380	N	2488	-0-	-1892 B	-0-	2488	3			N	-0-					-0-
10	0	N	2608	-0-	2608 B	2608	2608	3			N	-0-					-0-
11	7323	N	4715	-0-	-2608 B	-0-	4715	3			N	-0-					-0-
12	4392	N	4392	-0-	-0- B	-0-	4392	3			N	-0-					-0-
*01	4737	N	4737	-0-	-0- B	-0-	4737	3			N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	90	-0-	-127 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	104	-0-	-106 B	-0-	104	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
11	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*01	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	1407	N	1407	-0-	-0- B	-0-	1407	3			N	-0-					-0-
12	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
*01	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	1338	-0-	-1242 B	-0-	1338	3			N	-0-					-0-
10	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-					-0-
11	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
12	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
01	1333	N	1003	-0-	-330 B	-0-	1003	3			N	-0-					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	1744	-0-	-1697 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3120	N	2006	-0-	-1114 B	-0-	2006	3			N	-0-					-0-
10	0	N	1684	-0-	1684 B	1684	1684	3			N	-0-					-0-
11	5205	N	3521	-0-	-1684 B	-0-	3521	3			N	-0-					-0-
12	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
*01	3470	N	3470	-0-	-0- B	-0-	3470	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1012	-0-	-668 B	-0-	1012	3			N	-0-					-0-
10	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
11	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
12	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*01	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-

MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4929	N	2719	-0-	-2210 B	-0-	2719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4530	N	2764	-0-	-1766 B	-0-	2764	3			N	-0-					-0-
10	0	N	2442	-0-	2442 B	2442	2442	3			N	-0-					-0-
11	7529	N	5087	-0-	-2442 B	-0-	5087	3			N	-0-					-0-
12	4705	N	4705	-0-	-0- B	-0-	4705	3			N	-0-					-0-
*01	5340	N	5340	-0-	-0- B	-0-	5340	3			N	-0-					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	N	5098	-0-	-3024 B	-0-	5098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7290	N	4093	-0-	-3197 B	-0-	4093	3			N	-0-					-0-
10	0	N	4776	-0-	4776 B	4776	4776	3			N	-0-					-0-
11	13707	N	8931	-0-	-4776 B	-0-	8931	3			N	-0-					-0-
12	8719	N	8719	-0-	-0- B	-0-	8719	3			N	-0-					-0-
*01	8365	N	8365	-0-	-0- B	-0-	8365	3			N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	829	-0-	-101 B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	460	-0-	-380 B	-0-	460	3			N	-0-					-0-
10	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
*01	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1251	-0-	-669 B	-0-	1251	3			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-					-0-
11	2512	N	2512	-0-	-0- B	-0-	2512	3			N	-0-					-0-
12	2315	N	2315	-0-	-0- B	-0-	2315	3			N	-0-					-0-
*01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3537	-0-	-338 B	-0-	3537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2025	-0-	-1635 B	-0-	2025	3			N	-0-					-0-
10	0	N	2113	-0-	2113 B	2113	2113	3			N	-0-					-0-
11	6162	N	4049	-0-	-2113 B	-0-	4049	3			N	-0-					-0-
12	4050	N	4050	-0-	-0- B	-0-	4050	3			N	-0-					-0-
*01	3622	N	3622	-0-	-0- B	-0-	3622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	680	-0-	-550 B	-0-	680	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	1380	N	921	-0-	-459 B	-0-	921	3			N	-0-					-0-
12	1201	N	1201	-0-	-0- B	-0-	1201	3			N	-0-					-0-
*01	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
11	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
12	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-
*01	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	3937	-0-	-372 B	-0-	3937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	835	-0-	-2915 B	-0-	835	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3810	N	3254	-0-	-556 B	-0-	3254	3			N	-0-					-0-
12	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
*01	3651	N	3651	-0-	-0- B	-0-	3651	3			N	-0-					-0-

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5549	N	5056	-0-	-493 B	-0-	5056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5250	N	3028	-0-	-2222 B	-0-	3028	3			N	-0-					-0-
10	0	N	4185	-0-	4185 B	4185	4185	3			N	-0-					-0-
11	10158	N	5973	-0-	-4185 B	-0-	5973	3			N	-0-					-0-
12	4959	N	4959	-0-	-0- B	-0-	4959	3			N	-0-					-0-
01	4185	N	3829	-0-	-356 B	-0-	3829	3			N	-0-					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	399	-0-	-438 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	297	-0-	-483 B	-0-	297	3			N	-0-					-0-
10	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
11	390	N	358	-0-	-32 B	-0-	358	3			N	-0-					-0-
12	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
01	589	N	203	-0-	-386 B	-0-	203	3			N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	3			N	-0-					-0-
11	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-					-0-
12	2319	N	2319	-0-	-0- B	-0-	2319	3			N	-0-					-0-
*01	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1389	-0-	-99 B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	856	-0-	-464 B	-0-	856	3			N	-0-					-0-
10	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
11	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
12	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
*01	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1170	-0-	-535 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	818	-0-	-682 B	-0-	818	3			N	-0-					-0-
10	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
11	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
12	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
*01	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	326	-0-	-15 B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	201	-0-	-159 B	-0-	201	3			N	-0-					-0-
10	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
11	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
12	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
*01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	2047	-0-	-1549 B	-0-	2047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	N	1985	-0-	-1225 B	-0-	1985	3			N	-0-					-0-
10	0	N	1575	-0-	1575 B	1575	1575	3			N	-0-					-0-
11	5234	N	3659	-0-	-1575 B	-0-	3659	3			N	-0-					-0-
12	2688	N	2688	-0-	-0- B	-0-	2688	3			N	-0-					-0-
*01	3368	N	3368	-0-	-0- B	-0-	3368	3			N	-0-					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3172	N	3172	-0-	-0- B	-0-	3172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1009	-0-	-191 B	-0-	1009	3			N	-0-					-0-
10	0	N	1465	-0-	1465 B	1465	1465	3			N	-0-					-0-
11	3855	N	2390	-0-	-1465 B	-0-	2390	3			N	-0-					-0-
12	2285	N	2285	-0-	-0- B	-0-	2285	3			N	-0-					-0-
*01	2420	N	2420	-0-	-0- B	-0-	2420	3			N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2001	-0-	-169 B	-0-	2001	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1129	-0-	-851 B	-0-	1129	3			N	-0-					-0-
10	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
11	2211	N	2211	-0-	-0- B	-0-	2211	3			N	-0-					-0-
12	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
*01	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	412	-0-	-115 B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	145	-0-	-335 B	-0-	145	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
*01	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	625	-0-	-26 B	-0-	625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	342	-0-	-288 B	-0-	342	3			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
12	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
*01	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-

BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1698	-0-	-100 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	945	-0-	-795 B	-0-	945	3			N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
11	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
*01	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1278	-0-	-396 B	-0-	1278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	513	-0-	-1047 B	-0-	513	3			N	-0-					-0-
10	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
11	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
12	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-					-0-
*01	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
12	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1132	-0-	-15 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	609	-0-	-501 B	-0-	609	3			N	-0-					-0-
10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
11	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
01	713	N	644	-0-	-69 B	-0-	644	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	176	-0-	-196	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	93	-0-	-237	B	-0-	93	3			N	-0-					-0-
10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
11	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
12	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
01	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	247	-0-	-125	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	234	-0-	-96	B	-0-	234	3			N	-0-					-0-
10	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
11	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1778	-0-	-175	B	-0-	1778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1124	-0-	-826	B	-0-	1124	3			N	-0-					-0-
10	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
11	2418	N	2418	-0-	-0-	B	-0-	2418	3			N	-0-					-0-
12	2381	N	2381	-0-	-0-	B	-0-	2381	3			N	-0-					-0-
*01	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3726	N	3726	-0-	-0-	B	-0-	3726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3600	N	1316	-0-	-2284	B	-0-	1316	3			N	-0-					-0-
10	0	N	2637	-0-	2637	B	2637	2637	3			N	-0-					-0-
11	6570	N	3933	-0-	-2637	B	-0-	3933	3			N	-0-					-0-
12	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-
*01	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	N	7695	-0-	-1636 B	-0-	7695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8640	N	4964	-0-	-3676 B	-0-	4964	3			N	-0-					-0-
10	0	N	4818	-0-	4818 B	4818	4818	3			N	-0-					-0-
11	14012	N	9194	-0-	-4818 B	-0-	9194	3			N	-0-					-0-
12	8859	N	8859	-0-	-0- B	-0-	8859	3			N	-0-					-0-
*01	8129	N	8129	-0-	-0- B	-0-	8129	3			N	-0-					-0-

SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	N	2902	-0-	-508 B	-0-	2902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1892	-0-	-1048 B	-0-	1892	3			N	-0-					-0-
10	0	N	1963	-0-	1963 B	1963	1963	3			N	-0-					-0-
11	5591	N	3628	-0-	-1963 B	-0-	3628	3			N	-0-					-0-
12	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
*01	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1909	-0-	-44 B	-0-	1909	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1052	-0-	-838 B	-0-	1052	3			N	-0-					-0-
10	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
11	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
12	2031	N	2031	-0-	-0- B	-0-	2031	3			N	-0-					-0-
*01	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1671	-0-	-127 B	-0-	1671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1021	-0-	-689 B	-0-	1021	3			N	-0-					-0-
10	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
11	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
12	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
*01	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	N	3629	-0-	-122 B	-0-	3629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2024	-0-	-1426 B	-0-	2024	3			N	-0-					-0-
10	0	N	1992	-0-	1992 B	1992	1992	3			N	-0-					-0-
11	5994	N	4002	-0-	-1992 B	-0-	4002	3			N	-0-					-0-
12	3989	N	3989	-0-	-0- B	-0-	3989	3			N	-0-					-0-
*01	3832	N	3832	-0-	-0- B	-0-	3832	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	733	-0-	-1468 B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1222	-0-	-668 B	-0-	1222	3			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
12	2203	N	2203	-0-	-0- B	-0-	2203	3			N	-0-					-0-
*01	2064	N	2064	-0-	-0- B	-0-	2064	3			N	-0-					-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	N	1918	-0-	-1430 B	-0-	1918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	1553	-0-	-1387 B	-0-	1553	3			N	-0-					-0-
10	0	N	1383	-0-	1383 B	1383	1383	3			N	-0-					-0-
11	4633	N	3250	-0-	-1383 B	-0-	3250	3			N	-0-					-0-
12	2862	N	2862	-0-	-0- B	-0-	2862	3			N	-0-					-0-
*01	3329	N	3329	-0-	-0- B	-0-	3329	3			N	-0-					-0-

MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	873	-0-	-274 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	611	-0-	-439 B	-0-	611	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
12	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
*01	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	960	-0-	-1489 B	-0-	960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1469	-0-	-901 B	-0-	1469	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
11	2797	N	2797	-0-	-0- B	-0-	2797	3			N	-0-					-0-
12	2436	N	2436	-0-	-0- B	-0-	2436	3			N	-0-					-0-
01	1333	N	1317	-0-	-16 B	-0-	1317	3			N	-0-					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	373	-0-	-619 B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	563	-0-	-337 B	-0-	563	3			N	-0-					-0-
10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
11	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
*01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	3157	-0-	-842 B	-0-	3157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	2463	-0-	-1197 B	-0-	2463	3			N	-0-					-0-
10	0	N	2921	-0-	2921 B	2921	2921	3			N	-0-					-0-
11	7410	N	4489	-0-	-2921 B	-0-	4489	3			N	-0-					-0-
12	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
*01	4192	N	4192	-0-	-0- B	-0-	4192	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1413	-0-	-292 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	947	-0-	-763 B	-0-	947	3			N	-0-					-0-
10	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
11	1826	N	1826	-0-	-0- B	-0-	1826	3			N	-0-					-0-
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
*01	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	N	2694	-0-	-375 B	-0-	2694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1666	-0-	-1334 B	-0-	1666	3			N	-0-					-0-
10	0	N	1993	-0-	1993 B	1993	1993	3			N	-0-					-0-
11	5293	N	3300	-0-	-1993 B	-0-	3300	3			N	-0-					-0-
12	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
*01	3009	N	3009	-0-	-0- B	-0-	3009	3			N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	418	-0-	-295 B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	529	-0-	-611 B	-0-	529	3			N	-0-					-0-
10	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
11	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
12	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
01	930	N	924	-0-	-6 B	-0-	924	3			N	-0-					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1353	-0-	-290 B	-0-	1353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	471	-0-	-969 B	-0-	471	3			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
12	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
*01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1170	-0-	-504 B	-0-	1170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	967	-0-	-623 B	-0-	967	3			N	-0-					-0-
10	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
11	1786	N	1786	-0-	-0- B	-0-	1786	3			N	-0-					-0-
12	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
*01	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1020	-0-	-480 B	-0-	1020	3			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
11	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
12	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*01	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	730	-0-	-355 B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	275	-0-	-625 B	-0-	275	3			N	-0-					-0-
10	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
11	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	232	-0-	-78 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	291	-0-	-309 B	-0-	291	3			N	-0-					-0-
10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	N	5165	-0-	-1903 B	-0-	5165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6360	N	3930	-0-	-2430 B	-0-	3930	3			N	-0-					-0-
10	0	N	3942	-0-	3942 B	3942	3942	3			N	-0-					-0-
11	10115	N	7543	-0-	-2572 B	1370	7543	3			N	-0-					-0-
12	8832	N	7462	-0-	-1370 B	-0-	7462	3			N	-0-					-0-
*01	7329	N	7329	-0-	-0- B	-0-	7329	3			N	-0-					-0-

BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	314	-0-	-346 B	-0-	314	3			N	-0-					-0-
10	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
01	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1524	-0-	-460 B	-0-	1524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	767	-0-	-943 B	-0-	767	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
11	1470	N	1267	-0-	-203 B	-0-	1267	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
01	899	N	531	-0-	-368 B	-0-	531	3			N	-0-					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	112	-0-	-68 B	-0-	112	3			N	-0-					-0-
10	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	101	-0-	-829	B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	-0-	-0-	-810	B	-0-					N	-0-					-0-
10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
*01	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-

MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1158	-0-	-299	B	-0-	1158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	915	-0-	-465	B	-0-	915	3			N	-0-					-0-
10	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
11	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-
12	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
*01	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1102	-0-	-45	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	559	-0-	-551	B	-0-	559	3			N	-0-					-0-
10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
*01	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	452	-0-	-1160	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1430	-0-	-100	B	-0-	1430	3			N	-0-					-0-
10	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
11	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
12	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
*01	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1556	-0-	-769 B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1412	-0-	-808 B	-0-	1412	3			N	-0-					-0-
10	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
11	2632	N	2632	-0-	-0- B	-0-	2632	3			N	-0-					-0-
12	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
*01	1955	N	1955	-0-	-0- B	-0-	1955	3			N	-0-					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1551	-0-	-247 B	-0-	1551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	955	-0-	-725 B	-0-	955	3			N	-0-					-0-
10	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
11	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
12	1881	N	1881	-0-	-0- B	-0-	1881	3			N	-0-					-0-
*01	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	552	-0-	-37 B	-0-	552	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	289	-0-	-281 B	-0-	289	3			N	-0-					-0-
10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
11	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*01	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	N	1889	-0-	-1304 B	-0-	1889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	1998	-0-	-792 B	-0-	1998	3			N	-0-					-0-
10	0	N	1707	-0-	1707 B	1707	1707	3			N	-0-					-0-
11	4699	N	2992	-0-	-1707 B	-0-	2992	3			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
01	1705	N	351	-0-	-1354 B	-0-	351	3			N	-0-					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	332	-0-	-815 B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	412	-0-	-638 B	-0-	412	3			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
11	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
12	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
*01	890	N	890	-0-	-0- B	-0-	890	3			N	-0-					-0-

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	769	-0-	-223 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	414	-0-	-366 B	-0-	414	3			N	-0-					-0-
10	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
11	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	248	-0-	-279 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
11	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
12	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

08 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PONDEROSA TX OPERATING LLC 670097
STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

08	414 N	414	-0-	-0-	B	-0-	414	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	773 N	773	-0-	-0-	B	-0-	773	2		N	-0-			-0-
10	646 N	646	-0-	-0-	B	-0-	646	2		N	-0-			-0-
11	501 N	501	-0-	-0-	B	-0-	501	2		N	-0-			-0-
12	806 N	67	-0-	-739	B	-0-	67	2		N	-0-			-0-
01	651 N	-0-	-0-	-651	B	-0-				N	-0-			-0-

JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3 N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
10	14 N	14	-0-	-0-	B	-0-	14	2		N	-0-			-0-
11	15 N	15	-0-	-0-	B	-0-	15	2		N	-0-			-0-
12	22 N	22	-0-	-0-	B	-0-	22	2		N	-0-			-0-
*01	21 N	21	-0-	-0-	B	-0-	21	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
10	707	N	707	-0-	-0-	B	-0-	707	2			N	-0-					-0-
11	560	N	560	-0-	-0-	B	-0-	560	2			N	-0-					-0-
12	744	N	604	-0-	-140	B	-0-	604	2			N	-0-					-0-
01	713	N	588	-0-	-125	B	-0-	588	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
10	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
11	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-
12	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
*01	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-

STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
10	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
12	62	N	47	-0-	-15	B	-0-	47	2			N	-0-					-0-
01	62	N	46	-0-	-16	B	-0-	46	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
11	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
12	62	N	39	-0-	-23	B	-0-	39	2			N	-0-					-0-
*01	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
11	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
12	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
*01	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-

JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
12	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
01	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	404	-0-	-166	B	-0-	404	2			N	-0-					-0-
10	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
11	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
12	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
*01	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2346																		
09	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	2346					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-

SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
11	166	N	166	-0-	-0-	B	-0-	166	2			N	-0-					-0-
12	248	N	158	-0-	-90	B	-0-	158	2			N	-0-					-0-
01	217	N	185	-0-	-32	B	-0-	185	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0- B	-0-	791	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	721	-0-	-89 B	-0-	721	2			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					-0-
11	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
*01	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2203	-0-	-287 B	-0-	2203	2			N	-0-					-0-
10	2132	N	2132	-0-	-0- B	-0-	2132	2			N	-0-					-0-
11	1941	N	1941	-0-	-0- B	-0-	1941	2			N	-0-					-0-
12	2263	N	413	-0-	-1850 B	-0-	413	2			N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
10	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-
11	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					-0-
12	1016	N	1016	-0-	-0- B	-0-	1016	2			N	-0-					-0-
01	1302	N	1193	-0-	-109 B	-0-	1193	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1125	-0-	-53 B	-0-	1125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1124	-0-	-916 B	-0-	1124	2			N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	716	2			N	-0-					-0-
11	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
12	1147	N	143	-0-	-1004 B	-0-	143	2			N	-0-					-0-
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
01	186	N	154	-0-	-32 B	-0-	154	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	375	-0-	-28 B	-0-	375	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	375	-0-	-315 B	-0-	375	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
12	403	N	48	-0-	-355 B	-0-	48	2			N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		306	-0-	306 B	367	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 367																	
09	0		349	-0-	349 B	716	349	3			N	-0-					-0-
10	1002	N	286	-0-	-716 B	-0-	286	3			N	-0-					-0-
11	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
12	372	N	245	-0-	-127 B	-0-	245	3			N	-0-					-0-
01	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
11	720	N	635	-0-	-85 B	-0-	635	3			N	-0-					-0-
12	806	N	638	-0-	-168 B	-0-	638	3			N	-0-					-0-
*01	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					28
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					28
10	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					28
11	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					28
12	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					28
01	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	644	-0-	-16 B	-0-	644	3			N	-0-					-0-
10	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
11	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
12	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
01	682	N	594	-0-	-88 B	-0-	594	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
10	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
11	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	93	N	46	-0-	-47 B	-0-	46	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1087	-0-	-143 B	-0-	1087	3			N	-0-					-0-
10	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
11	1080	N	882	-0-	-198 B	-0-	882	3			N	-0-					-0-
12	1116	N	114	-0-	-1002 B	-0-	114	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	105	-0-	-15 B	-0-	105	3			N	-0-					-0-
10	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
11	240	N	116	-0-	-124 B	-0-	116	3			N	-0-					-0-
12	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
01	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-

PAN ROYALTY WELL #: 1109 RRCID -> 193436 COMPL. DATE 12/16/2002 TOTAL DEPTH 3260 PERF. 3021 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3653		3643	-0-	-10 B	417	3643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 417																	
09	3870		4738	-0-	868 B	1285	4738	3			N	-0-					-0-
10	0		4255	-0-	4255 B	5540	4255	3			N	-0-					-0-
11	3211		3774	-0-	563 B	6103	3774	3			N	-0-					-0-
12	3195		4169	-0-	974 B	7077	4169	3			N	-0-					-0-
*01	11486	R	4409	-0-	-7077 B	-0-	4409	3			N	-0-					-0-

RUTH WELL #: 1 RRCID -> 219076 COMPL. DATE 06/16/2006 TOTAL DEPTH 3575 PERF. 3373 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERY WELL #: 1 RRCID -> 223686 COMPL. DATE 12/10/2006 TOTAL DEPTH 3635 PERF. 3455 - 3635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3204	N	3204	-0-	-0- B	-0-	3204	3			N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																	
09	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					192
10	0	N	3513	-0-	3513 B	3513	3513	3			N	-0-					192
11	6869	N	3356	-0-	-3513 B	-0-	3356	3			N	-0-					192
12	3472	N	407	-0-	-3065 B	-0-	407	3			N	-0-					192
01	3503	N	11	-0-	-3492 B	-0-	11	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0- B	-0-	641	1	640	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1418	N	1418	-0-	-0- B	-0-	709	1	709	3	N	-0-					-0-
10	1147	N	1147	-0-	-0- B	-0-	574	1	573	3	N	-0-					-0-
11	1230	N	1207	-0-	-23 B	-0-	604	1	603	3	N	-0-					-0-
12	1457	N	1161	-0-	-296 B	-0-	581	1	580	3	N	-0-					-0-
01	1147	N	729	-0-	-418 B	-0-	365	1	364	3	N	-0-					-0-

BOSE WELL #: 1 RRCID -> 225535 COMPL. DATE 02/12/2007 TOTAL DEPTH 3640 PERF. 3382 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
10	1146	N	1146	-0-	-0- B	-0-	1146	3			N	-0-					-0-
11	1200	N	120	-0-	-1080 B	-0-	120	3			N	-0-					-0-
12	1498	N	1498	-0-	-0- B	-0-	1498	3			N	-0-					-0-
01	1147	N	244	-0-	-903 B	-0-	244	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

08	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	853	-0-	-17	B	-0-	853	3			N	-0-					-0-
10	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
11	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
12	868	N	284	-0-	-584	B	-0-	284	3			N	-0-					-0-
01	806	N	243	-0-	-563	B	-0-	243	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

08	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	957	-0-	-93	B	-0-	957	3			N	-0-					-0-
10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
11	1260	N	1244	-0-	-16	B	-0-	1244	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*01	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

08	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1012	N	1012	-0-	-0-	B	-0-	1012	3			N	-0-					-0-
10	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
11	1080	N	742	-0-	-338	B	-0-	742	3			N	-0-					-0-
12	1054	N	849	-0-	-205	B	-0-	849	3			N	-0-					-0-
01	1023	N	887	-0-	-136	B	-0-	887	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

08	2063	N	2063	-0-	-0-	B	-0-	2063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2062	N	2062	-0-	-0-	B	-0-	2062	3			N	-0-					-0-
10	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
11	2010	N	1731	-0-	-279	B	-0-	1731	3			N	-0-					-0-
12	2139	N	1768	-0-	-371	B	-0-	1768	3			N	-0-					-0-
01	1984	N	1772	-0-	-212	B	-0-	1772	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	580	-0-	-80 B	-0-	580	3			N	-0-					-0-
10	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
11	720	N	484	-0-	-236 B	-0-	484	3			N	-0-					-0-
12	589	N	429	-0-	-160 B	-0-	429	3			N	-0-					-0-
01	558	N	33	-0-	-525 B	-0-	33	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0- B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
11	1260	N	1207	-0-	-53 B	-0-	1207	3			N	-0-					-0-
12	1302	N	1182	-0-	-120 B	-0-	1182	3			N	-0-					-0-
01	1271	N	1007	-0-	-264 B	-0-	1007	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1012	N	1012	-0-	-0- B	-0-	1012	3			N	-0-					-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
11	960	N	919	-0-	-41 B	-0-	919	3			N	-0-					-0-
12	1054	N	922	-0-	-132 B	-0-	922	3			N	-0-					-0-
*01	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	3			N	-0-					-0-
12	1209	N	1102	-0-	-107 B	-0-	1102	3			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	2137	-0-	-143 B	-0-	2137	3			N	-0-					-0-
10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
11	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
12	2201	N	175	-0-	-2026 B	-0-	175	3			N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1027	-0-	-58 B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
10	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
11	990	N	720	-0-	-270 B	-0-	720	3			N	-0-					-0-
12	496	N	480	-0-	-16 B	-0-	480	3			N	-0-					-0-
*01	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	417	-0-	-93 B	-0-	417	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	510	N	403	-0-	-107 B	-0-	403	3			N	-0-					-0-
12	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
01	496	N	205	-0-	-291 B	-0-	205	3			N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

08	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

08	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
11	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

08	1136	N	36	-0-	-1100 B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1619	N	1619	-0-	-0- B	-0-	1619	2			N	-0-					-0-
10	1839	N	1839	-0-	-0- B	-0-	1839	2			N	-0-					-0-
11	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
11	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1130	N	448	-0-	-682 B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2224	N	2224	-0-	-0- B	-0-	2224	2			N	-0-					-0-
10	1981	N	1981	-0-	-0- B	-0-	1981	2			N	-0-					-0-
11	1785	N	1785	-0-	-0- B	-0-	1785	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	20	-0-	-10 B	-0-	20	2			N	-0-					-0-
10	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
11	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	567	-0-	-213 B	-0-	567	2			N	-0-					-0-
10	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-
11	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
12	341	N	300	-0-	-41 B	-0-	300	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2282	N	2282	-0-	-0- B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1728	-0-	-492 B	-0-	1728	3			N	-0-					-0-
10	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
11	2220	N	2101	-0-	-119 B	-0-	2101	3			N	-0-					-0-
12	2164	N	2164	-0-	-0- B	-0-	2164	3			N	-0-					-0-
01	1860	N	NO RPT	-0-	-1860 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042

BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
10	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
11	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-
12	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-
01	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3092	N	3092	-0-	-0-	B	-0-	3092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3030	N	2341	-0-	-689	B	-0-	2341	3			N	-0-					-0-
10	0	N	2538	-0-	2538	B	2538	2538	3			N	-0-					-0-
11	5384	N	2846	-0-	-2538	B	-0-	2846	3			N	-0-					-0-
12	2933	N	2933	-0-	-0-	B	-0-	2933	3			N	-0-					-0-
01	2542	N	NO RPT	-0-	-2542	B	-0-					N	NO RPT					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	414	-0-	-156	B	-0-	414	3			N	-0-					-0-
10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
11	600	N	487	-0-	-113	B	-0-	487	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
01	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	279	N	266	-0-	-13 B	-0-	266	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

08	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
11	720	N	610	-0-	-110 B	-0-	610	3			N	-0-					-0-
12	744	N	687	-0-	-57 B	-0-	687	3			N	-0-					-0-
01	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

08	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	81	-0-	-129 B	-0-	81	3			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
11	180	N	163	-0-	-17 B	-0-	163	3			N	-0-					-0-
12	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
01	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2760	N	2344	-0-	-416	B	-0-	2344	3			N	-0-					-0-
10	2349	N	2349	-0-	-0-	B	-0-	2349	3			N	-0-					-0-
11	2460	N	2107	-0-	-353	B	-0-	2107	3			N	-0-					-0-
12	2418	N	2363	-0-	-55	B	-0-	2363	3			N	-0-					-0-
01	2356	N	NO RPT	-0-	-2356	B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	579	-0-	-258	B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	512	-0-	-298	B	-0-	512	3			N	-0-					-0-
10	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
11	570	N	477	-0-	-93	B	-0-	477	3			N	-0-					-0-
12	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
01	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1437	-0-	-273	B	-0-	1437	3			N	-0-					-0-
10	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
11	1500	N	1291	-0-	-209	B	-0-	1291	3			N	-0-					-0-
12	1488	N	1447	-0-	-41	B	-0-	1447	3			N	-0-					-0-
01	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
10	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
11	360	N	300	-0-	-60	B	-0-	300	3			N	-0-					-0-
12	403	N	209	-0-	-194	B	-0-	209	3			N	-0-					-0-
01	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	321	-0-	-69	B	-0-	321	3			N	-0-					-0-
10	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
11	360	N	330	-0-	-30	B	-0-	330	3			N	-0-					-0-
12	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
01	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	664	-0-	-296	B	-0-	664	3			N	-0-					-0-
10	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
11	840	N	788	-0-	-52	B	-0-	788	3			N	-0-					-0-
12	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
01	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	294	-0-	-126 B	-0-	294	3			N	-0-					-0-
10	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
11	390	N	270	-0-	-120 B	-0-	270	3			N	-0-					-0-
12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

08 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 DOMESTIC			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

08	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	613	-0-	-47 B	-0-	613	2			N	-0-					-0-
10	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
11	630	N	625	-0-	-5 B	-0-	625	2			N	-0-					-0-
12	620	N	273	-0-	-347 B	-0-	273	2			N	-0-					-0-
01	372	N	200	-0-	-172 B	-0-	200	2			N	-0-					-0-

REED WELL #: 1 A RRCID -> 100188 COMPL. DATE 12/16/1981 TOTAL DEPTH 3720 PERF. 3374 - 3582

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	48	-0-	-45 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	2			N	-0-					-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
12	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
*01	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
10	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
11	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
12	341	N	200	-0-	-141 B	-0-	200	2			N	-0-					-0-
01	372	N	253	-0-	-119 B	-0-	253	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	105	-0-	-267 B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	476	-0-	-154 B	-0-	476	2			N	-0-					-0-
10	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
11	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	2			N	-0-					-0-
01	403	N	22	-0-	-381 B	-0-	22	2			N	-0-					-0-

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	84	3			N	-0-					-0-

SARGECO, INC. 748526
JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	2			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
11	540	N	444	-0-	-96 B	-0-	444	2			N	-0-					-0-
12	496	N	463	-0-	-33 B	-0-	463	2			N	-0-					-0-
01	496	N	388	-0-	-108 B	-0-	388	2			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SARGECO, INC. //CONT.// 748526
BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0-	B	-0-	254	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	58	-0-	-212	B	-0-	58	2			N	-0-					-0-
10	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
11	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
12	239	N	239	-0-	-0-	B	-0-	239	2			N	-0-					-0-
01	248	N	232	-0-	-16	B	-0-	232	2			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	85	-0-	-5	B	-0-	85	2			N	-0-					-0-
10	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
11	120	N	104	-0-	-16	B	-0-	104	2			N	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
01	93	N	80	-0-	-13	B	-0-	80	2			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	17	-0-	-73	B	-0-	17	2			N	-0-					-0-
10	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					-0-
11	90	N	27	-0-	-63	B	-0-	27	2			N	-0-					-0-
12	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
01	62	N	55	-0-	-7	B	-0-	55	2			N	-0-					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	577	-0-	-563	B	-0-	577	2			N	-0-					-0-
10	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-					-0-
11	1140	N	752	-0-	-388	B	-0-	752	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
*01	946	N	946	-0-	-0-	B	-0-	946	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3319	N	3319	-0-	-0-	B	-0-	3319	3			N	-0-					-0-
10	0	N	3262	-0-	3262	B	3262	3262	3			N	-0-					-0-
11	6146	N	2884	-0-	-3262	B	-0-	2884	3			N	-0-					-0-
*12	3441	N	3227	-0-	-214	B	-0-	3227	3			N	-0-					-0-
01	3255	N	-0-	-0-	-3255	B	-0-					N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
10	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
11	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
*12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	869	-0-	-91 B	-0-	869	3			N	-0-					-0-
10	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
11	870	N	840	-0-	-30 B	-0-	840	3			N	-0-					-0-
*12	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
11	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
*12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	30	-0-	-90 B	-0-	30	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
*12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
10	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
11	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	174	-0-	-156 B	-0-	174	3			N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	240	N	34	-0-	-206 B	-0-	34	3			N	-0-					-0-
*12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0- B	-0-	116	1	1203	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1125	-0-	-645 B	-0-	116	1	1009	3	N	-0-					-0-
10	1216	N	1216	-0-	-0- B	-0-	116	1	1100	3	N	-0-					-0-
11	1290	N	1194	-0-	-96 B	-0-	116	1	1078	3	N	-0-					-0-
*12	1297	N	1297	-0-	-0- B	-0-	116	1	1181	3	N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
*12	961	N	925	-0-	-36 B	-0-	925	3			N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
10	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
11	570	N	543	-0-	-27 B	-0-	543	3			N	-0-					-0-
*12	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
10	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
11	660	N	603	-0-	-57	B	-0-	603	3			N	-0-					-0-
*12	651	N	621	-0-	-30	B	-0-	621	3			N	-0-					-0-
01	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1581	-0-	-39	B	-0-	1581	3			N	-0-					-0-
10	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
11	1590	N	1564	-0-	-26	B	-0-	1564	3			N	-0-					-0-
*12	1643	N	1421	-0-	-222	B	-0-	1421	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

08	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2174	-0-	-76	B	-0-	2174	3			N	-0-					-0-
10	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
11	2192	N	2192	-0-	-0-	B	-0-	2192	3			N	-0-					-0-
*12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263	B	-0-					N	-0-					-0-

WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

08	589	N	340	-0-	-249	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	157	-0-	-263	B	-0-	157	3			N	-0-					-0-
10	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-
11	584	N	584	-0-	-0-	B	-0-	584	3			N	-0-					-0-
*12	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	915	-0-	-15	B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
10	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
11	900	N	851	-0-	-49	B	-0-	851	3			N	-0-					-0-
*12	930	N	897	-0-	-33	B	-0-	897	3			N	-0-					-0-
01	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1350	-0-	-150 B	-0-	1350	3			N	-0-					-0-
10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
11	1350	N	1323	-0-	-27 B	-0-	1323	3			N	-0-					-0-
*12	1395	N	1319	-0-	-76 B	-0-	1319	3			N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1483	-0-	-77 B	-0-	1483	3			N	-0-					-0-
10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
11	1500	N	1455	-0-	-45 B	-0-	1455	3			N	-0-					-0-
*12	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
10	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
11	1080	N	960	-0-	-120 B	-0-	960	3			N	-0-					-0-
*12	1116	N	970	-0-	-146 B	-0-	970	3			N	-0-					-0-
01	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	365	-0-	-100 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	312	-0-	-138 B	-0-	312	3			N	-0-					-0-
10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*12	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1827	-0-	-243 B	-0-	1827	3			N	-0-					-0-
10	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
11	2010	N	1820	-0-	-190 B	-0-	1820	3			N	-0-					-0-
*12	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6011	N	6011	-0-	-0-	B	-0-	6011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4039	N	4039	-0-	-0-	B	-0-	4039	3			N	-0-					-0-
10	0	N	4163	-0-	4163	B	4163	4163	3			N	-0-					-0-
11	11656	N	7493	-0-	-4163	B	-0-	7493	3			N	-0-					-0-
*12	5548	N	5548	-0-	-0-	B	-0-	5548	3			N	-0-					-0-
01	4154	N	-0-	-0-	-4154	B	-0-					N	-0-					-0-

BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4207	N	4207	-0-	-0-	B	-0-	4207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3567	N	3567	-0-	-0-	B	-0-	3567	3			N	-0-					-0-
10	0	N	4233	-0-	4233	B	4233	4233	3			N	-0-					-0-
11	8418	N	4185	-0-	-4233	B	-0-	4185	3			N	-0-					-0-
*12	3689	N	3323	-0-	-366	B	-0-	3323	3			N	-0-					-0-
01	4247	N	-0-	-0-	-4247	B	-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1464	N	1464	-0-	-0-	B	-0-	1464	3			N	-0-					-0-
10	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
11	1710	N	1594	-0-	-116	B	-0-	1594	3			N	-0-					-0-
*12	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	532	-0-	-1018	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3074	-0-	74	B	74	3074	3			N	-0-					-0-
10	2615	N	2541	-0-	-74	B	-0-	2541	3			N	-0-					-0-
11	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					-0-
*12	3162	#	2977	-0-	-185	B	-185	2977	3			N	-0-					-0-
01	3162	#	-0-	-0-	-3162	B	-3347					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2397	N	2397	-0-	-0-	B	-0-	2397	3			N	-0-					-0-
10	2837	N	2837	-0-	-0-	B	-0-	2837	3			N	-0-					-0-
11	2850	N	2736	-0-	-114	B	-0-	2736	3			N	-0-					-0-
*12	2480	N	2244	-0-	-236	B	-0-	2244	3			N	-0-					-0-
01	2852	N	-0-	-0-	-2852	B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
10	2016	N	2016	-0-	-0- B	-0-	2016	3			N	-0-					-0-
11	2100	N	1839	-0-	-261 B	-0-	1839	3			N	-0-					-0-
*12	1705	N	1277	-0-	-428 B	-0-	1277	3			N	-0-					-0-
01	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1032	N	1032	-0-	-0- B	-0-	1032	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
10	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
11	990	N	772	-0-	-218 B	-0-	772	3			N	-0-					-0-
*12	992	N	881	-0-	-111 B	-0-	881	3			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
10	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
11	1620	N	1519	-0-	-101 B	-0-	1519	3			N	-0-					-0-
*12	1612	N	1251	-0-	-361 B	-0-	1251	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
10	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-
11	1470	N	1386	-0-	-84 B	-0-	1386	3			N	-0-					-0-
*12	1395	N	1350	-0-	-45 B	-0-	1350	3			N	-0-					-0-
01	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	200	-0-	-699 B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
10	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
11	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
*12	992	N	937	-0-	-55 B	-0-	937	3			N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2913	N	2913	-0-	-0- B	-0-	2913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2618	N	2618	-0-	-0- B	-0-	2618	3			N	-0-					-0-
10	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
11	3000	N	3057	-0-	57 B	57	3057	3			N	-0-					-0-
*12	3020	N	2963	-0-	-57 B	-0-	2963	3			N	-0-					-0-
01	3007	N	-0-	-0-	-3007 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1444	N	1444	-0-	-0-	B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
10	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
11	1410	N	1178	-0-	-232	B	-0-	1178	3			N	-0-					-0-
*12	1240	N	1135	-0-	-105	B	-0-	1135	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1649	-0-	-56	B	-0-	1649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
10	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
11	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
*12	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2542	-0-	-0-	B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2858	N	2858	-0-	-0-	B	-0-	2858	3			N	-0-					-0-
10	2780	N	2780	-0-	-0-	B	-0-	2780	3			N	-0-					-0-
11	2501	N	2501	-0-	-0-	B	-0-	2501	3			N	-0-					-0-
*12	2945	N	2207	-0-	-738	B	-0-	2207	3			N	-0-					-0-
01	2790	N	-0-	-0-	-2790	B	-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-
10	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
11	1710	N	1539	-0-	-171	B	-0-	1539	3			N	-0-					-0-
*12	1488	N	1381	-0-	-107	B	-0-	1381	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
11	750	N	631	-0-	-119	B	-0-	631	3			N	-0-					-0-
*12	744	N	337	-0-	-407	B	-0-	337	3			N	-0-					-0-
01	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0-	B	-0-	2110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
10	2071	N	2071	-0-	-0-	B	-0-	2071	3			N	-0-					-0-
11	2040	N	1969	-0-	-71	B	-0-	1969	3			N	-0-					-0-
*12	2015	N	1922	-0-	-93	B	-0-	1922	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1298	-0-	-66 B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-
10	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
11	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*12	1302	N	1029	-0-	-273 B	-0-	1029	3			N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39 B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
11	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
*12	806	N	554	-0-	-252 B	-0-	554	3			N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	7370	-0-	4270 B	5256	7370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5256																	
09	3000	N	3481	-0-	481 B	5737	3481	3			N	-0-					-0-
10	0		6347	-0-	6347 B	12084	6347	3			N	-0-					-0-
11	16683	R	4599	-0-	-12084 B	-0-	4599	3			N	-0-					-0-
*12	7378	#	6505	-0-	-873 B	-873	6505	3			N	-0-					-0-
01	7378	#	-0-	-0-	-7378 B	-8251					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	N	3526	-0-	550 B	-105	3526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -105																	
09	3000	N	3105	-0-	105 B	-0-	3105	3			N	-0-					-0-
10	0	N	3409	-0-	3409 B	3409	3409	3			N	-0-					-0-
11	6657	N	3248	-0-	-3409 B	-0-	3248	3			N	-0-					-0-
*12	3224	N	3214	-0-	-10 B	-0-	3214	3			N	-0-					-0-
01	3410	N	-0-	-0-	-3410 B	-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2903	N	2903	-0-	-0- B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2518	N	2518	-0-	-0- B	-0-	2518	3			N	-0-					-0-
10	2638	N	2638	-0-	-0- B	-0-	2638	3			N	-0-					-0-
11	2820	N	2491	-0-	-329 B	-0-	2491	3			N	-0-					-0-
*12	2604	N	2372	-0-	-232 B	-0-	2372	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0- B	-0-	2393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2137	N	2137	-0-	-0- B	-0-	2137	3			N	-0-					-0-
10	2262	N	2262	-0-	-0- B	-0-	2262	3			N	-0-					-0-
11	2310	N	1823	-0-	-487 B	-0-	1823	3			N	-0-					-0-
*12	2201	N	1984	-0-	-217 B	-0-	1984	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-

BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
10	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
11	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
*12	1085	N	1012	-0-	-73 B	-0-	1012	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-
10	2049	N	2049	-0-	-0- B	-0-	2049	3			N	-0-					-0-
11	1950	N	1769	-0-	-181 B	-0-	1769	3			N	-0-					-0-
*12	1922	N	1917	-0-	-5 B	-0-	1917	3			N	-0-					-0-
01	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2056	N	2056	-0-	-0- B	-0-	2056	3			N	-0-					-0-
10	2712	N	2712	-0-	-0- B	-0-	2712	3			N	-0-					-0-
11	2790	N	2517	-0-	-273 B	-0-	2517	3			N	-0-					-0-
*12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
01	2697	N	-0-	-0-	-2697 B	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1931	N	1931	-0-	-0- B	-0-	1931	3			N	-0-					-0-
10	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
11	2070	N	1964	-0-	-106 B	-0-	1964	3			N	-0-					-0-
*12	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2897	N	2897	-0-	-0- B	-0-	2897	3			N	-0-					-0-
10	0	N	3228	-0-	3228 B	3228	3228	3			N	-0-					-0-
11	6258	N	3030	-0-	-3228 B	-0-	3030	3			N	-0-					-0-
*12	3007	N	2552	-0-	-455 B	-0-	2552	3			N	-0-					-0-
01	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-

BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1469	N	1469	-0-	-0- B	-0-	1469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	922	N	922	-0-	-0- B	-0-	922	3			N	-0-					-0-
10	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
11	1410	N	1334	-0-	-76 B	-0-	1334	3			N	-0-					-0-
*12	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 08/12/1942 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4530	N	4530	-0-	-0- B	-0-	4530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
10	0	N	4223	-0-	4223 B	4223	4223	3			N	-0-					-0-
11	8199	N	3976	-0-	-4223 B	-0-	3976	3			N	-0-					-0-
*12	3908	N	3908	-0-	-0- B	-0-	3908	3			N	-0-					-0-
01	4216	N	-0-	-0-	-4216 B	-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0- B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
11	1800	N	1537	-0-	-263 B	-0-	1537	3			N	-0-					-0-
*12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
10	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
11	870	N	837	-0-	-33 B	-0-	837	3			N	-0-					-0-
*12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1615	-0-	-183 B	-0-	1615	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1384	N	1384	-0-	-0- B	-0-	1384	3			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	3			N	-0-					-0-
11	1560	N	1491	-0-	-69 B	-0-	1491	3			N	-0-					-0-
*12	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	1355	3			N	-0-					-0-
11	1440	N	1266	-0-	-174 B	-0-	1266	3			N	-0-					-0-
*12	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6499	N	6499	-0-	-0- B	-0-	6499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6247	N	6247	-0-	-0- B	-0-	6247	3			N	-0-					-0-
10	0	N	2745	-0-	2745 B	2745	2745	3			N	-0-					-0-
11	6300	N	2550	-0-	-3750 B	-0-	2550	3			N	-0-					-0-
*12	6448	N	2338	-0-	-4110 B	-0-	2338	3			N	-0-					-0-
01	2759	N	-0-	-0-	-2759 B	-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2361	N	2361	-0-	-0- B	-0-	2361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
10	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
11	2280	N	1904	-0-	-376 B	-0-	1904	3			N	-0-					-0-
*12	1891	N	1885	-0-	-6 B	-0-	1885	3			N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	273	-0-	-626 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
10	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
11	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*12	992	N	549	-0-	-443 B	-0-	549	3			N	-0-					-0-
01	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8538	N	8538	-0-	-0- B	-0-	8538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7030	N	7030	-0-	-0- B	-0-	7030	3			N	-0-					-0-
10	0	N	7167	-0-	7167 B	7167	7167	3			N	-0-					-0-
11	15037	N	7870	-0-	-7167 B	-0-	7870	3			N	-0-					-0-
*12	7715	N	7715	-0-	-0- B	-0-	7715	3			N	-0-					-0-
01	7161	N	-0-	-0-	-7161 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	#	3244	-0-	-414 B	-1306	3244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1306														
09	3540	#	2783	-0-	-757 B	-2063	2783	3			N	-0-					-0-
10	0		3026	-0-	3026 B	963	3026	3			N	-0-					-0-
11	3540	#	2232	-0-	-1308 B	-345	2232	3			N	-0-					-0-
*12	3658	#	1345	-0-	-2313 B	-2658	1345	3			N	-0-					-0-
01	3317	#	-0-	-0-	-3317 B	-5975					N	-0-					-0-

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
11	690	N	615	-0-	-75 B	-0-	615	3			N	-0-					-0-
*12	651	N	612	-0-	-39 B	-0-	612	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	628	-0-	-85 B	-0-	628	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
11	600	N	426	-0-	-174 B	-0-	426	3			N	-0-					-0-
*12	465	N	404	-0-	-61 B	-0-	404	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2446	N	2446	-0-	-0- B	-0-	2446	3			N	-0-					-0-
10	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
11	2580	N	2385	-0-	-195 B	-0-	2385	3			N	-0-					-0-
*12	2542	N	2431	-0-	-111 B	-0-	2431	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	573	-0-	-2434 B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
11	540	N	48	-0-	-492 B	-0-	48	3			N	-0-					-0-
*12	1023	N	357	-0-	-666 B	-0-	357	3			N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6147	N	6147	-0-	-0- B	-0-	6147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4900	N	4900	-0-	-0- B	-0-	4900	3			N	-0-					-0-
10	0	N	5678	-0-	5678 B	5678	5678	3			N	-0-					-0-
11	10263	N	4585	-0-	-5678 B	-0-	4585	3			N	-0-					-0-
*12	5053	N	4911	-0-	-142 B	-0-	4911	3			N	-0-					-0-
01	5673	N	-0-	-0-	-5673 B	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	2109	-0-	528 B	-8871	2109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4915 CANCELLED UNDERAGE -> -3956																	
09	0	N	1823	-0-	1823 B	-3092	1823	3			N	-0-					-0-
10	0	N	2277	-0-	2277 B	-815	2277	3			N	-0-					-0-
11	2040	N	2820	-0-	780 B	-35	2820	3			N	-0-					-0-
*12	2540	N	2575	-0-	35 B	-0-	2575	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
10	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
11	2580	N	2530	-0-	-50 B	-0-	2530	3			N	-0-					-0-
*12	2462	N	2462	-0-	-0- B	-0-	2462	3			N	-0-					-0-
01	2635	N	-0-	-0-	-2635 B	-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1665	N	1665	-0-	-0- B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1539	N	1539	-0-	-0- B	-0-	1539	3			N	-0-					-0-
10	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
11	1620	N	1610	-0-	-10 B	-0-	1610	3			N	-0-					-0-
*12	1581	N	1536	-0-	-45 B	-0-	1536	3			N	-0-					-0-
01	1674	N	-0-	-0-	-1674 B	-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
10	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
11	1470	N	1216	-0-	-254 B	-0-	1216	3			N	-0-					-0-
*12	1395	N	1109	-0-	-286 B	-0-	1109	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	N	3696	-0-	-179 B	-0-	3696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3429	N	3429	-0-	-0- B	-0-	3429	3			N	-0-					-0-
10	0	N	3231	-0-	3231 B	3231	3231	3			N	-0-					-0-
11	6068	N	2837	-0-	-3231 B	-0-	2837	3			N	-0-					-0-
*12	3534	N	1465	-0-	-2069 B	-0-	1465	3			N	-0-					-0-
01	3224	N	-0-	-0-	-3224 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0-	B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
10	1691	N	1691	-0-	-0-	B	-0-	1691	3			N	-0-					-0-
11	1650	N	1619	-0-	-31	B	-0-	1619	3			N	-0-					-0-
*12	1612	N	962	-0-	-650	B	-0-	962	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-

BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

08	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
10	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
11	1110	N	918	-0-	-192	B	-0-	918	3			N	-0-					-0-
*12	930	N	913	-0-	-17	B	-0-	913	3			N	-0-					-0-
01	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

08	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
10	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
11	1200	N	1149	-0-	-51	B	-0-	1149	3			N	-0-					-0-
*12	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

08	2806	N	2806	-0-	-0-	B	-0-	2806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
10	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-
11	2730	N	2384	-0-	-346	B	-0-	2384	3			N	-0-					-0-
*12	2387	N	2119	-0-	-268	B	-0-	2119	3			N	-0-					-0-
01	2418	N	-0-	-0-	-2418	B	-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
11	480	N	466	-0-	-14	B	-0-	466	3			N	-0-					-0-
*12	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
10	1424	N	1424	-0-	-0- B	-0-	1424	3			N	-0-					-0-
11	1530	N	1405	-0-	-125 B	-0-	1405	3			N	-0-					-0-
*12	1364	N	1302	-0-	-62 B	-0-	1302	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4571	N	4571	-0-	-0- B	-0-	4571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2671	N	2671	-0-	-0- B	-0-	2671	3			N	-0-					-0-
10	0	N	3430	-0-	3430 B	3430	3430	3			N	-0-					-0-
11	7234	N	3804	-0-	-3430 B	-0-	3804	3			N	-0-					-0-
*12	4286	N	4286	-0-	-0- B	-0-	4286	3			N	-0-					-0-
01	3441	N	-0-	-0-	-3441 B	-0-					N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-					-0-
10	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
11	2850	N	2680	-0-	-170 B	-0-	2680	3			N	-0-					-0-
*12	2692	N	2692	-0-	-0- B	-0-	2692	3			N	-0-					-0-
01	2914	N	-0-	-0-	-2914 B	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
10	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
11	840	N	826	-0-	-14 B	-0-	826	3			N	-0-					-0-
*12	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
01	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
10	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-					-0-
11	2280	N	2103	-0-	-177 B	-0-	2103	3			N	-0-					-0-
*12	1953	N	1908	-0-	-45 B	-0-	1908	3			N	-0-					-0-
01	2294	N	-0-	-0-	-2294 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1749	N	1749	-0-	-0- B	-0-	1749	3			N	-0-					-0-
11	2100	N	1694	-0-	-406 B	-0-	1694	3			N	-0-					-0-
*12	1829	N	1275	-0-	-554 B	-0-	1275	3			N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3857	N	3857	-0-	-0- B	-0-	3857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3416	N	3416	-0-	-0- B	-0-	3416	3			N	-0-					-0-
10	0	N	3553	-0-	3553 B	3553	3553	3			N	-0-					-0-
11	7032	N	3479	-0-	-3553 B	-0-	3479	3			N	-0-					-0-
*12	3534	N	3386	-0-	-148 B	-0-	3386	3			N	-0-					-0-
01	3565	N	-0-	-0-	-3565 B	-0-					N	-0-					-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
10	14B2 EXT		902	-0-	902 B	902	902	3			N	-0-					-0-
11	14B2 EXT		897	-0-	897 B	1799	897	3			N	-0-					-0-
*12	14B2 EXT		970	-0-	970 B	2769	970	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	2769					N	-0-					-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
11	1260	N	1170	-0-	-90 B	-0-	1170	3			N	-0-					-0-
*12	1147	N	1131	-0-	-16 B	-0-	1131	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1650	N	1455	-0-	-195 B	-0-	1455	3			N	-0-					-0-
10	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
11	1500	N	1450	-0-	-50 B	-0-	1450	3			N	-0-					-0-
12	1519	N	1507	-0-	-12 B	-0-	1507	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	N	3625	-0-	-1552 B	-0-	3625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	3086	-0-	3086 B	3086	3086	3			N	-0-					-0-
11	8758	N	5672	-0-	-3086 B	-0-	5672	3			N	-0-					-0-
*12	4103	N	4103	-0-	-0- B	-0-	4103	3			N	-0-					-0-
01	3100	N	-0-	-0-	-3100 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	1103	N	1103	-0-	-0- B	-0-	1103	3			N	-0-					-0-
*12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
01	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	N	4434	-0-	-1022 B	-0-	4434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
10	0	N	2847	-0-	2847 B	2847	2847	3			N	-0-					-0-
11	8657	N	5810	-0-	-2847 B	-0-	5810	3			N	-0-					-0-
*12	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1610	-0-	-374 B	-0-	1610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-
10	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
11	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
*12	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3820	N	3820	-0-	-0- B	-0-	3820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2294	N	2294	-0-	-0- B	-0-	2294	3			N	-0-					-0-
10	0	N	2146	-0-	2146 B	2146	2146	3			N	-0-					-0-
11	5824	N	3678	-0-	-2146 B	-0-	3678	3			N	-0-					-0-
*12	2926	N	2926	-0-	-0- B	-0-	2926	3			N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
11	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
*12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	441	-0-	-55 B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*12	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1130	-0-	-265 B	-0-	1130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
*12	1178	N	1139	-0-	-39 B	-0-	1139	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	36	-0-	-26 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
10	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
11	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
*12	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2040	N	1966	-0-	-74 B	-0-	1966	3			N	-0-					-0-
12	2108	N	2088	-0-	-20 B	-0-	2088	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	588	3	2	9	N	2	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	606	N	606	-0-	-0- B	-0-	605	3	1	9	N	1	1	1			-0-
*10	574	N	574	-0-	-0- B	-0-	572	3	2	9	N	2	2	1			-0-
*11	570	N	539	-0-	-31 B	-0-	536	3	3	9	N	3	3	1			-0-
12	620	N	508	-0-	-112 B	-0-	504	3	4	9	N	4	3	1			1
01	589	N	374	-0-	-215 B	-0-	367	3	7	9	N	6	7	1			-0-

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	1807	N	1807	-0-	-0- B	-0-	1807	3			N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1716	N	1716	-0-	-0- B	-0-	1716	3			N	-0-					-0-
01	1798	N	1486	-0-	-312 B	-0-	1486	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
10	2184	N	2184	-0-	-0- B	-0-	2184	3			N	-0-					-0-
11	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-
12	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
01	2170	N	1687	-0-	-483 B	-0-	1687	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1639	N	1639	-0-	-0- B	-0-	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-
11	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
12	1643	N	1446	-0-	-197 B	-0-	1446	3			N	-0-					-0-
01	1581	N	1411	-0-	-170 B	-0-	1411	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	2	-0-	-153 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1440	N	1272	-0-	-168 B	-0-	1272	3			N	-0-					-0-
*12	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3054	N	3054	-0-	-0- B	-0-	3054	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4709	N	4709	-0-	-0- B	-0-	4709	3			N	-0-					-0-
10	0	N	2162	-0-	2162 B	2162	2162	3			N	-0-					-0-
11	4720	N	2558	-0-	-2162 B	-0-	2558	3			N	-0-					-0-
*12	4867	N	853	-0-	-4014 B	-0-	853	3			N	-0-					-0-
01	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1624	-0-	-577 B	-0-	1624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
10	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
11	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
*12	2108	N	1677	-0-	-431 B	-0-	1677	3			N	-0-					-0-
01	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-
10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
11	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
12	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
*01	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
10	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
11	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
12	93	N	67	-0-	-26 B	-0-	67	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
11	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
12	1581	N	1116	-0-	-465 B	-0-	1116	3			N	-0-					-0-
01	1519	N	11	-0-	-1508 B	-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
11	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
12	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
01	589	N	16	-0-	-573 B	-0-	16	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4080																	
09	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-4080					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-4080					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2729	N	2729	-0-	-0- B	-0-	2729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	0	N	3418	-0-	3418 B	3418	3418	3			N	-0-					-0-
11	5923	N	2505	-0-	-3418 B	-0-	2505	3			N	-0-					-0-
12	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
01	3410	N	2682	-0-	-728 B	-0-	2682	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
12	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
01	744	N	697	-0-	-47 B	-0-	697	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
11	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
12	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
*01	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
11	1860	N	1445	-0-	-415 B	-0-	1445	3			N	-0-					-0-
12	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
01	1984	N	1718	-0-	-266 B	-0-	1718	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
10	0	N	1739	-0-	1739 B	1739	1739	3			N	-0-					-0-
11	3381	N	1642	-0-	-1739 B	-0-	1642	3			N	-0-					-0-
12	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
*01	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
11	2160	N	1747	-0-	-413 B	-0-	1747	3			N	-0-					-0-
12	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
01	2728	N	1990	-0-	-738 B	-0-	1990	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0- B	-0-	1331	3	13	9	N	12	13	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	1188	N	1188	-0-	-0- B	-0-	1176	3	12	9	N	11	13	1			3
10	1205	N	1205	-0-	-0- B	-0-	1184	3	21	9	N	19	13	1			9
11	1290	N	1139	-0-	-151 B	-0-	1109	3	30	9	N	27	27	1			9
12	1240	N	1073	-0-	-167 B	-0-	1042	3	31	9	N	28	27	1			9
01	1209	N	1174	-0-	-35 B	-0-	1126	3	48	9	N	44	53	1			-0-

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0- B	-0-	926	3	11	9	N	10	11	1			3
09/01 BALANCING DATE STATUS -> -0-																	
09	961	N	961	-0-	-0- B	-0-	951	3	10	9	N	9	11	1			1
10	966	N	966	-0-	-0- B	-0-	948	3	18	9	N	16	11	1			6
11	932	N	932	-0-	-0- B	-0-	908	3	24	9	N	22	22	1			6
12	992	N	878	-0-	-114 B	-0-	853	3	25	9	N	23	22	1			8
01	961	N	874	-0-	-87 B	-0-	834	3	40	9	N	36	44	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1548	N	1548	-0-	-0- B	-0-	1530	3	18	9	N	16	18	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1416	N	1416	-0-	-0- B	-0-	1399	3	17	9	N	15	18	1			3
10	1429	N	1429	-0-	-0- B	-0-	1399	3	30	9	N	27	18	1			12
11	1500	N	1308	-0-	-192 B	-0-	1267	3	41	9	N	37	37	1			12
12	1457	N	1232	-0-	-225 B	-0-	1189	3	43	9	N	39	37	1			13
01	1426	N	1296	-0-	-130 B	-0-	1230	3	66	9	N	60	74	1			-0-

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	187	-0-	187 B	187	187	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0- B	-0-	494	3	1	9	N	1	1	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	473	3	1	9	N	1	1	1			1
10	389	N	389	-0-	-0- B	-0-	387	3	2	9	N	2	2	1			1
11	480	N	361	-0-	-119 B	-0-	358	3	3	9	N	3	3	1			1
12	496	N	79	-0-	-417 B	-0-	76	3	3	9	N	3	3	1			1
01	403	N	43	-0-	-360 B	-0-	37	3	6	9	N	5	6	1			-0-

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	1106	-0-	1106 B	-2220	1095	3	11	9	N	10	11	1			4
09/01 BALANCING DATE STATUS -> -2220																	
09	0	N	1030	-0-	1030 B	-1190	1020	3	10	9	N	9	11	1			2
10	0	N	1069	-0-	1069 B	-121	1050	3	19	9	N	17	11	1			8
11	1080	N	1048	-0-	-32 B	-121	1023	3	25	9	N	23	23	1			8
12	1054	N	1053	-0-	-1 B	-121	1027	3	26	9	N	24	23	1			8
01	1054	N	652	-0-	-402 B	-121	610	3	42	9	N	38	46	1			-0-

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	6607	-0-	6607 B	-10867	6542	3	65	9	N	59	66	1			23
09/01 BALANCING DATE STATUS -> -10867																	
09	0	N	6295	-0-	6295 B	-4572	6236	3	59	9	N	54	66	1			11
10	0	N	6283	-0-	6283 B	1711	6175	3	108	9	N	98	67	1			42
11	7490	N	5779	-0-	-1711 B	-0-	5630	3	149	9	N	135	134	1			43
12	6510	N	5441	-0-	-1069 B	-0-	5287	3	154	9	N	140	135	1			47
01	6293	N	6146	-0-	-147 B	-0-	5904	3	242	9	N	220	268	1			-0-

BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
10	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
11	1249	N	1249	-0-	-0- B	-0-	1249	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
01	1333	N	320	-0-	-1013 B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4080	#	801	-0-	-3279 B	-3279	801	3			N	-0-					-0-
10	0		3146	-0-	3146 B	-133	3146	3			N	-0-					-0-
11	4080	#	2765	-0-	-1315 B	-1448	2765	3			N	-0-					-0-
12	4123	#	2064	-0-	-2059 B	-3507	2064	3			N	-0-					-0-
01	3131	N	3487	-0-	356 B	-3151	3487	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
11	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	1147	N	930	-0-	-217 B	-0-	930	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
11	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
12	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
01	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
11	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
12	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
01	930	N	663	-0-	-267 B	-0-	663	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
10	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
11	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
12	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
*01	1994	N	1994	-0-	-0- B	-0-	1994	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
10	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
11	1400	N	1400	-0-	-0- B	-0-	1400	3			N	-0-					-0-
12	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
01	1550	N	1290	-0-	-260 B	-0-	1290	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
11	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	930	N	923	-0-	-7 B	-0-	923	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0- B	-0-	1726	3	15	9	N	14	15	1			6
09/01 BALANCING DATE STATUS -> -0-																	
09	1675	N	1675	-0-	-0- B	-0-	1662	3	13	9	N	12	15	1			3
10	1623	N	1623	-0-	-0- B	-0-	1598	3	25	9	N	23	16	1			10
11	1601	N	1474	-0-	-127 B	-0-	1440	3	34	9	N	31	31	1			10
12	1586	N	1203	-0-	-383 B	-0-	1167	3	36	9	N	33	31	1			11
01	1612	N	807	-0-	-805 B	-0-	751	3	56	9	N	51	62	1			-0-

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
10	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-					-0-
12	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
01	651	N	561	-0-	-90 B	-0-	561	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
10	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
01	930	N	658	-0-	-272 B	-0-	658	3			N	-0-					-0-

CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	954	N	954	-0-	-0- B	-0-	954	3			N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
12	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
01	961	N	733	-0-	-228 B	-0-	733	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
10	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
11	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
12	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
01	2604	N	708	-0-	-1896 B	-0-	708	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
11	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
12	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
01	1302	N	939	-0-	-363 B	-0-	939	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
10	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
01	1984	N	1477	-0-	-507 B	-0-	1477	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
11	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
12	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
01	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
10	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-
11	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
12	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
01	1736	N	1534	-0-	-202 B	-0-	1534	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
10	0	N	8966	-0-	8966 B	8966	8966	3			N	-0-					-0-
11	18314	N	9348	-0-	-8966 B	-0-	9348	3			N	-0-					-0-
12	9195	N	9195	-0-	-0- B	-0-	9195	3			N	-0-					-0-
01	8959	N	8946	-0-	-13 B	-0-	8946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
11	1527	N	1527	-0-	-0- B	-0-	1527	3			N	-0-					-0-
12	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
01	1550	N	97	-0-	-1453 B	-0-	97	3			N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

08	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
11	660	N	454	-0-	-206 B	-0-	454	3			N	-0-					-0-
12	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
01	682	N	445	-0-	-237 B	-0-	445	3			N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

08	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
11	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
12	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
11	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-
12	947	N	947	-0-	-0- B	-0-	947	3			N	-0-					-0-
01	1426	N	1194	-0-	-232 B	-0-	1194	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

08	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
10	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
11	2968	N	2968	-0-	-0- B	-0-	2968	3			N	-0-					-0-
12	2326	N	2326	-0-	-0- B	-0-	2326	3			N	-0-					-0-
*01	1732	N	1732	-0-	-0- B	-0-	1732	3			N	-0-					-0-

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1803	N	1803	-0-	-0- B	-0-	1803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
11	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
12	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
*01	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3730	N	3730	-0-	-0-	B	-0-	3730	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
10	0	N	4055	-0-	4055	B	4055	4055	3			N	-0-					-0-
11	7568	N	3513	-0-	-4055	B	-0-	3513	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
01	4061	N	2974	-0-	-1087	B	-0-	2974	3			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

08	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
11	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
12	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
*01	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

08	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
11	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
12	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
01	1116	N	873	-0-	-243	B	-0-	873	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

08	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
11	2113	N	2113	-0-	-0-	B	-0-	2113	3			N	-0-					-0-
12	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
01	2077	N	265	-0-	-1812	B	-0-	265	3			N	-0-					-0-

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

08	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
11	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
12	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
01	868	N	452	-0-	-416	B	-0-	452	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
11	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
12	744	N	725	-0-	-19 B	-0-	725	3			N	-0-					-0-
01	1736	N	937	-0-	-799 B	-0-	937	3			N	-0-					-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1679	N	1679	-0-	-0- B	-0-	1679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	1709	N	1709	-0-	-0- B	-0-	1709	3			N	-0-					-0-
11	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
12	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
01	1705	N	275	-0-	-1430 B	-0-	275	3			N	-0-					-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
10	1453	N	1453	-0-	-0- B	-0-	1453	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
01	1457	N	943	-0-	-514 B	-0-	943	3			N	-0-					-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
*01	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
10	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-
11	1260	N	1086	-0-	-174 B	-0-	1086	3			N	-0-					-0-
12	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
01	1333	N	198	-0-	-1135 B	-0-	198	3			N	-0-					-0-

COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
11	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
12	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
01	1271	N	510	-0-	-761	B	-0-	510	3			N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
12	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
01	992	N	583	-0-	-409	B	-0-	583	3			N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
11	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

08	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
10	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
11	1950	N	-0-	-0-	-1950	B	-0-					N	-0-					-0-
12	747	N	747	-0-	-0-	B	-0-	747	3			N	-0-					-0-
01	1798	N	717	-0-	-1081	B	-0-	717	3			N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

08	2006	N	2006	-0-	-0-	B	-0-	2006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
10	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
11	2366	N	2366	-0-	-0-	B	-0-	2366	3			N	-0-					-0-
12	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
01	1736	N	1630	-0-	-106	B	-0-	1630	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
11	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	1643	N	1599	-0-	-44 B	-0-	1599	3			N	-0-					-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
11	2194	N	2194	-0-	-0- B	-0-	2194	3			N	-0-					-0-
12	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
*01	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
10	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
11	1675	N	1675	-0-	-0- B	-0-	1675	3			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-					-0-
01	1457	N	1227	-0-	-230 B	-0-	1227	3			N	-0-					-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
10	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
11	1445	N	1445	-0-	-0- B	-0-	1445	3			N	-0-					-0-
12	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
01	1085	N	993	-0-	-92 B	-0-	993	3			N	-0-					-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
11	1821	N	1821	-0-	-0- B	-0-	1821	3			N	-0-					-0-
12	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-
01	2077	N	1528	-0-	-549 B	-0-	1528	3			N	-0-					-0-

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
12	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
01	1581	N	1460	-0-	-121 B	-0-	1460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	B	-0-	1333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
10	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
11	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
12	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
01	1612	N	1073	-0-	-539	B	-0-	1073	3			N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
11	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
12	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
*01	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2338	N	2338	-0-	-0-	B	-0-	2338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
10	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
11	2417	N	2417	-0-	-0-	B	-0-	2417	3			N	-0-					-0-
12	930	N	210	-0-	-720	B	-0-	210	3			N	-0-					-0-
*01	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1932	N	1932	-0-	-0-	B	-0-	1932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
10	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
11	1860	N	1817	-0-	-43	B	-0-	1817	3			N	-0-					-0-
12	744	N	168	-0-	-576	B	-0-	168	3			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
10	1043	N	1043	-0-	-0-	B	-0-	1043	3			N	-0-					-0-
11	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-
12	868	N	78	-0-	-790	B	-0-	78	3			N	-0-					-0-
*01	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	N	2931	-0-	-0- B	-0-	2931	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
10	0	N	3039	-0-	3039 B	3039	3039	3			N	-0-					-0-
11	3113	N	2932	-0-	-181 B	2858	2932	3			N	-0-					-0-
12	3007	N	149	-0-	-2858 B	-0-	149	3			N	-0-					-0-
01	3038	N	2111	-0-	-927 B	-0-	2111	3			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	5	-0-	5 B	-2263	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2263																	
09	0	N	-0-	-0-	-0- B	-2263					N	-0-					-0-
10	0	N	664	-0-	664 B	-1599	664	3			N	-0-					-0-
11	5	N	494	-0-	489 B	-1110	494	3			N	-0-					-0-
12	0	N	263	-0-	263 B	-847	263	3			N	-0-					-0-
01	651	N	277	-0-	-374 B	-847	277	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2881	N	2881	-0-	-0- B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
10	0	N	2168	-0-	2168 B	2168	2168	3			N	-0-					-0-
11	4630	N	2462	-0-	-2168 B	-0-	2462	3			N	-0-					-0-
12	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
01	2170	N	421	-0-	-1749 B	-0-	421	3			N	-0-					-0-

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-
11	2344	N	2344	-0-	-0- B	-0-	2344	3			N	-0-					-0-
12	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
01	2046	N	1841	-0-	-205 B	-0-	1841	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
11	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*01	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0-	B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
10	1667	N	1667	-0-	-0-	B	-0-	1667	3			N	-0-					-0-
11	1697	N	1697	-0-	-0-	B	-0-	1697	3			N	-0-					-0-
12	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
01	1674	N	619	-0-	-1055	B	-0-	619	3			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
11	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
01	775	N	270	-0-	-505	B	-0-	270	3			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2704	N	2704	-0-	-0-	B	-0-	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
10	2892	N	2892	-0-	-0-	B	-0-	2892	3			N	-0-					-0-
11	2807	N	2807	-0-	-0-	B	-0-	2807	3			N	-0-					-0-
12	2372	N	2372	-0-	-0-	B	-0-	2372	3			N	-0-					-0-
01	2883	N	2309	-0-	-574	B	-0-	2309	3			N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
10	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
11	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
12	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
01	1116	N	1053	-0-	-63	B	-0-	1053	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	696	-0-	696	B	-2044	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2044																		
09	0	N	193	-0-	193	B	-1851	193	3			N	-0-					-0-
10	0	N	835	-0-	835	B	-1016	835	3			N	-0-					-0-
11	660	N	719	-0-	59	B	-957	719	3			N	-0-					-0-
12	186	N	596	-0-	410	B	-547	596	3			N	-0-					-0-
01	837	N	633	-0-	-204	B	-547	633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3731	N	3731	-0-	-0- B	-0-	3731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
10	0	N	4737	-0-	4737 B	4737	4737	3			N	-0-					-0-
11	9766	N	5029	-0-	-4737 B	-0-	5029	3			N	-0-					-0-
12	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-
01	4743	N	2920	-0-	-1823 B	-0-	2920	3			N	-0-					-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
11	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	1240	N	967	-0-	-273 B	-0-	967	3			N	-0-					-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
11	2322	N	2322	-0-	-0- B	-0-	2322	3			N	-0-					-0-
12	2661	N	2661	-0-	-0- B	-0-	2661	3			N	-0-					-0-
*01	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

08	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
11	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
01	1178	N	938	-0-	-240 B	-0-	938	3			N	-0-					-0-

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

08 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
12	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
*01	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
11	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
12	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
*01	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
11	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
12	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
*01	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
01	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
12	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
01	651	N	599	-0-	-52 B	-0-	599	3			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

08	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
12	1395	N	1148	-0-	-247 B	-0-	1148	3			N	-0-					-0-
01	1426	N	426	-0-	-1000 B	-0-	426	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
*01	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
11	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*01	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

08	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
10	1652	N	1652	-0-	-0- B	-0-	1652	3			N	-0-					-0-
11	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-
12	1667	N	1667	-0-	-0- B	-0-	1667	3			N	-0-					-0-
01	1643	N	1461	-0-	-182 B	-0-	1461	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

08	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
01	1085	N	1019	-0-	-66 B	-0-	1019	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
10	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
11	3000	N	5899	-0-	2899 B	2899	5899	3			N	-0-					-0-
12	3100	N	503	-0-	-2597 B	302	503	3			N	-0-					-0-
*01	816	N	514	-0-	-302 B	-0-	514	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
11	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
12	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
01	558	N	334	-0-	-224 B	-0-	334	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
11	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
12	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-
*01	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
10	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
11	900	N	858	-0-	-42 B	-0-	858	3			N	-0-					-0-
12	961	N	595	-0-	-366 B	-0-	595	3			N	-0-					-0-
01	899	N	47	-0-	-852 B	-0-	47	3			N	-0-					-0-

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
10	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
11	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
12	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
01	1891	N	1472	-0-	-419 B	-0-	1472	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
01	868	N	615	-0-	-253 B	-0-	615	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
11	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
12	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
01	279	N	184	-0-	-95 B	-0-	184	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
10	1752	N	1752	-0-	-0- B	-0-	1752	3			N	-0-					-0-
11	2880	N	2880	-0-	-0- B	-0-	2880	3			N	-0-					-0-
12	961	N	629	-0-	-332 B	-0-	629	3			N	-0-					-0-
01	1767	N	1620	-0-	-147 B	-0-	1620	3			N	-0-					-0-

RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
11	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*01	1008	N	1008	-0-	-0- B	-0-	1008	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
10	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
11	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
12	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
10	1868	N	1868	-0-	-0- B	-0-	1868	3			N	-0-					-0-
11	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
12	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	14	-0-	14 B	-2021	14	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2021																	
09	0	N	139	-0-	139 B	-1882	139	3			N	-0-					-0-
10	0	N	1387	-0-	1387 B	-495	1387	3			N	-0-					-0-
11	1346	N	1841	-0-	495 B	-0-	1841	3			N	-0-					-0-
12	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
*01	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-					-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	3111	-0-	3111 B	3111	3111	3			N	-0-					-0-
11	6453	N	3342	-0-	-3111 B	-0-	3342	3			N	-0-					-0-
12	3688	N	3688	-0-	-0- B	-0-	3688	3			N	-0-					-0-
*01	3438	N	3438	-0-	-0- B	-0-	3438	3			N	-0-					-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
11	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
12	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
01	1209	N	974	-0-	-235 B	-0-	974	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	1751	N	1751	-0-	-0- B	-0-	1751	3			N	-0-					-0-
11	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	1736	N	1288	-0-	-448 B	-0-	1288	3			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-3623					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3623																	
09	0	N	-0-	-0-	-0- B	-3623					N	-0-					-0-
10	0	N	62	-0-	62 B	-3561	62	3			N	-0-					-0-
11	0	N	908	-0-	908 B	-2653	908	3			N	-0-					-0-
12	0	N	628	-0-	628 B	-2025	628	3			N	-0-					-0-
01	62	N	141	-0-	79 B	-1946	141	3			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3547	N	3547	-0-	-0- B	-0-	3547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1480	N	1480	-0-	-0- B	-0-	1480	3			N	-0-					-0-
10	0	N	4329	-0-	4329 B	4329	4329	3			N	-0-					-0-
11	8291	N	3962	-0-	-4329 B	-0-	3962	3			N	-0-					-0-
12	3232	N	3232	-0-	-0- B	-0-	3232	3			N	-0-					-0-
01	4340	N	2372	-0-	-1968 B	-0-	2372	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
10	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
11	1217	N	1217	-0-	-0- B	-0-	1217	3			N	-0-					-0-
12	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
01	1178	N	1097	-0-	-81 B	-0-	1097	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	2889	-0-	2889 B	-2337	2889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2337																	
09	0	N	374	-0-	374 B	-1963	374	3			N	-0-					-0-
10	0	N	2605	-0-	2605 B	642	2605	3			N	-0-					-0-
11	3563	N	2921	-0-	-642 B	-0-	2921	3			N	-0-					-0-
12	1645	N	1645	-0-	-0- B	-0-	1645	3			N	-0-					-0-
01	2604	N	838	-0-	-1766 B	-0-	838	3			N	-0-					-0-

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
10	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
11	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
12	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
01	992	N	739	-0-	-253 B	-0-	739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
10	2764	N	2764	-0-	-0- B	-0-	2764	3			N	-0-					-0-
11	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
12	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
01	2759	N	2511	-0-	-248 B	-0-	2511	3			N	-0-					-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
01	1612	N	1170	-0-	-442 B	-0-	1170	3			N	-0-					-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
11	1794	N	1794	-0-	-0- B	-0-	1794	3			N	-0-					-0-
12	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
01	2046	N	1331	-0-	-715 B	-0-	1331	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	3			N	-0-					-0-
11	1530	N	1444	-0-	-86 B	-0-	1444	3			N	-0-					-0-
12	1298	N	1298	-0-	-0- B	-0-	1298	3			N	-0-					-0-
01	1333	N	1028	-0-	-305 B	-0-	1028	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2415	N	2415	-0-	-0- B	-0-	2415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
10	2455	N	2455	-0-	-0- B	-0-	2455	3			N	-0-					-0-
11	2340	N	2102	-0-	-238 B	-0-	2102	3			N	-0-					-0-
12	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
01	2449	N	1062	-0-	-1387 B	-0-	1062	3			N	-0-					-0-

SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
10	0	N	3767	-0-	3767 B	3767	3767	3			N	-0-					-0-
11	7202	N	3435	-0-	-3767 B	-0-	3435	3			N	-0-					-0-
12	3001	N	3001	-0-	-0- B	-0-	3001	3			N	-0-					-0-
01	3782	N	58	-0-	-3724 B	-0-	58	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
10	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
11	1896	N	1896	-0-	-0- B	-0-	1896	3			N	-0-					-0-
12	837	N	69	-0-	-768 B	-0-	69	3			N	-0-					-0-
01	1860	N	1580	-0-	-280 B	-0-	1580	3			N	-0-					-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	0	N	2797	-0-	2797 B	2797	2797	3			N	-0-					-0-
11	5148	N	2351	-0-	-2797 B	-0-	2351	3			N	-0-					-0-
12	2437	N	2437	-0-	-0- B	-0-	2437	3			N	-0-					-0-
01	2790	N	1971	-0-	-819 B	-0-	1971	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1252	N	3130	-0-	1878 B	-0-	3130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	0	N	2653	-0-	2653 B	2653	2653	3			N	-0-					-0-
11	2946	N	1820	-0-	-1126 B	1527	1820	3			N	-0-					-0-
12	2918	N	2093	-0-	-825 B	702	2093	3			N	-0-					-0-
*01	3124	N	2422	-0-	-702 B	-0-	2422	3			N	-0-					-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
10	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
12	1374	N	1374	-0-	-0- B	-0-	1374	3			N	-0-					-0-
01	1736	N	1221	-0-	-515 B	-0-	1221	3			N	-0-					-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
10	2607	N	2607	-0-	-0- B	-0-	2607	3			N	-0-					-0-
11	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
12	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
01	2604	N	2496	-0-	-108 B	-0-	2496	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1560	N	1543	-0-	-17 B	-0-	1543	3			N	-0-					-0-
12	1192	N	1192	-0-	-0- B	-0-	1192	3			N	-0-					-0-
01	1457	N	1406	-0-	-51 B	-0-	1406	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1676	N	1676	-0-	-0- B	-0-	1676	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	302	N	302	-0-	-0- B	-0-	302	3		N	-0-			-0-
10	2267	N	2267	-0-	-0- B	-0-	2267	3		N	-0-			-0-
11	1682	N	1682	-0-	-0- B	-0-	1682	3		N	-0-			-0-
12	1238	N	1238	-0-	-0- B	-0-	1238	3		N	-0-			-0-
01	2263	N	2	-0-	-2261 B	-0-	2	3		N	-0-			-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1574	N	1574	-0-	-0- B	-0-	1574	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	42	N	42	-0-	-0- B	-0-	42	3		N	-0-			-0-
10	2134	N	2134	-0-	-0- B	-0-	2134	3		N	-0-			-0-
11	1708	N	1708	-0-	-0- B	-0-	1708	3		N	-0-			-0-
12	2470	N	2470	-0-	-0- B	-0-	2470	3		N	-0-			-0-
*01	2361	N	2361	-0-	-0- B	-0-	2361	3		N	-0-			-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1186	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	359	N	359	-0-	-0- B	-0-	359	3		N	-0-			-0-
10	2313	N	2313	-0-	-0- B	-0-	2313	3		N	-0-			-0-
11	1873	N	1873	-0-	-0- B	-0-	1873	3		N	-0-			-0-
12	1819	N	1819	-0-	-0- B	-0-	1819	3		N	-0-			-0-
01	2325	N	1300	-0-	-1025 B	-0-	1300	3		N	-0-			-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1761	N	1761	-0-	-0- B	-0-	1761	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	436	N	436	-0-	-0- B	-0-	436	3		N	-0-			-0-
10	2152	N	2152	-0-	-0- B	-0-	2152	3		N	-0-			-0-
11	2151	N	2151	-0-	-0- B	-0-	2151	3		N	-0-			-0-
12	2119	N	2119	-0-	-0- B	-0-	2119	3		N	-0-			-0-
01	2139	N	1942	-0-	-197 B	-0-	1942	3		N	-0-			-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1318	N	1318	-0-	-0- B	-0-	1318	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	334	N	334	-0-	-0- B	-0-	334	3		N	-0-			-0-
10	1860	N	1860	-0-	-0- B	-0-	1860	3		N	-0-			-0-
11	1763	N	1763	-0-	-0- B	-0-	1763	3		N	-0-			-0-
12	1599	N	1599	-0-	-0- B	-0-	1599	3		N	-0-			-0-
01	1860	N	1285	-0-	-575 B	-0-	1285	3		N	-0-			-0-

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
10	1477	N	1477	-0-	-0- B	-0-	1477	3		N	-0-			-0-
11	1612	N	1612	-0-	-0- B	-0-	1612	3		N	-0-			-0-
12	1670	N	1670	-0-	-0- B	-0-	1670	3		N	-0-			-0-
*01	1840	N	1840	-0-	-0- B	-0-	1840	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	77					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					77												
09	14B2	EXT	-0-	-0-	-0- B	77					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	77					N	-0-					-0-
11	14B2	EXT	3	-0-	3 B	80	3	3			N	-0-					-0-
12	14B2	EXT	4	-0-	4 B	84	4	3			N	-0-					-0-
01	14B2	EXT	6	-0-	6 B	90	6	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

08	2973	N	2973	-0-	-0- B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
10	0	N	2147	-0-	2147 B	2147	2147	3			N	-0-					-0-
11	3371	N	1224	-0-	-2147 B	-0-	1224	3			N	-0-					-0-
12	1674	N	342	-0-	-1332 B	-0-	342	3			N	-0-					-0-
01	2139	N	999	-0-	-1140 B	-0-	999	3			N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-					-0-
11	2240	N	2240	-0-	-0- B	-0-	2240	3			N	-0-					-0-
12	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
01	2108	N	1835	-0-	-273 B	-0-	1835	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

08	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
10	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
11	630	N	576	-0-	-54 B	-0-	576	3			N	-0-					-0-
12	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
10	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
11	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
12	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
01	930	N	656	-0-	-274 B	-0-	656	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1433	N	1433	-0-	-0- B	-0-	1433	3			N	-0-					-0-
11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	1426	N	1373	-0-	-53 B	-0-	1373	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3138	-0-	38 B	38	3138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 38																	
09	2933	N	2895	-0-	-38 B	-0-	2895	3			N	-0-					-0-
10	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
11	3030	#	1222	-0-	-1808 B	-1808	1222	3			N	-0-					-0-
12	3131	#	1355	-0-	-1776 B	-3584	1355	3			N	-0-					-0-
01	3131	#	1420	-0-	-1711 B	-5295	1420	3			N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
10	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
11	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
12	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
01	1984	N	1640	-0-	-344 B	-0-	1640	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1750	N	1750	-0-	-0- B	-0-	1750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
10	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
11	1680	N	1620	-0-	-60 B	-0-	1620	3			N	-0-					-0-
12	806	N	207	-0-	-599 B	-0-	207	3			N	-0-					-0-
01	1643	N	998	-0-	-645 B	-0-	998	3			N	-0-					-0-

TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2440		3353	-0-	913 B	402	3353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 402																	
09	2586		1388	-0-	-1198 B	-796	1388	3			N	-0-					-0-
10	0		2892	-0-	2892 B	2096	2892	3			N	-0-					-0-
11	2141		3247	-0-	1106 B	3202	3247	3			N	-0-					-0-
12	2129		106	-0-	-2023 B	1179	106	3			N	-0-					-0-
01	3348	#	1791	-0-	-1557 B	-378	1791	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
10	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
11	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
12	1054	N	8	-0-	-1046 B	-0-	8	3			N	-0-					-0-
*01	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3398		1787	-0-	-1611 B	-10938	1787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10938																	
09	3120	#	1195	-0-	-1925 B	-12863	1195	3			N	-0-					-0-
10	0	N	19	-0-	19 B	-12844	19	3			N	-0-					-0-
11	1740	N	395	-0-	-1345 B	-12844	395	3			N	-0-					-0-
12	1240	N	2051	-0-	811 B	-12033	2051	3			N	-0-					-0-
01	31	N	1040	-0-	1009 B	-11024	1040	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
11	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
12	1922	N	1922	-0-	-0- B	-0-	1922	3			N	-0-					-0-
01	2697	N	1409	-0-	-1288 B	-0-	1409	3			N	-0-					-0-

THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
11	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
12	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
01	930	N	494	-0-	-436 B	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
11	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
12	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-
10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
11	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
12	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
01	868	N	629	-0-	-239 B	-0-	629	3			N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
11	1567	N	1567	-0-	-0- B	-0-	1567	3			N	-0-					-0-
12	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
01	1519	N	658	-0-	-861 B	-0-	658	3			N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
11	900	N	122	-0-	-778 B	-0-	122	3			N	-0-					-0-
12	434	N	6	-0-	-428 B	-0-	6	3			N	-0-					-0-
01	217	N	5	-0-	-212 B	-0-	5	3			N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
10	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
11	1110	N	1058	-0-	-52 B	-0-	1058	3			N	-0-					-0-
12	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-

THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
11	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
12	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*01	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
10	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
11	810	N	738	-0-	-72	B	-0-	738	3			N	-0-					-0-
12	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
01	806	N	224	-0-	-582	B	-0-	224	3			N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
11	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
01	1178	N	279	-0-	-899	B	-0-	279	3			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
10	1870	N	1870	-0-	-0-	B	-0-	1870	3			N	-0-					-0-
11	1733	N	1733	-0-	-0-	B	-0-	1733	3			N	-0-					-0-
12	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
01	1860	N	1410	-0-	-450	B	-0-	1410	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
11	750	N	297	-0-	-453	B	-0-	297	3			N	-0-					-0-
12	589	N	195	-0-	-394	B	-0-	195	3			N	-0-					-0-
01	341	N	9	-0-	-332	B	-0-	9	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1278	N	1462	-0-	184 B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
11	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
12	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
01	1674	N	654	-0-	-1020 B	-0-	654	3			N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
10	0	N	2893	-0-	2893 B	2893	2893	3			N	-0-					-0-
11	6078	N	3185	-0-	-2893 B	-0-	3185	3			N	-0-					-0-
12	3084	N	3084	-0-	-0- B	-0-	3084	3			N	-0-					-0-
*01	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
12	620	N	457	-0-	-163 B	-0-	457	3			N	-0-					-0-
01	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1413	N	1413	-0-	-0- B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1358	-0-	-112 B	-0-	1358	3			N	-0-					-0-
10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
11	1380	N	1333	-0-	-47 B	-0-	1333	3			N	-0-					-0-
*12	1395	N	1333	-0-	-62 B	-0-	1333	3			N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	90	N	60	-0-	-30 B	-0-	60	3			N	-0-					-0-
*12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0- B	-0-	1900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
11	1830	N	1115	-0-	-715 B	-0-	1115	3			N	-0-					-0-
12	1891	N	980	-0-	-911 B	-0-	980	3			N	-0-					-0-
01	1178	N	1176	-0-	-2 B	-0-	1176	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1326	N	1326	-0-	-0- B	-0-	1326	3			N	-0-					-0-
10	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
11	1320	N	1259	-0-	-61 B	-0-	1259	3			N	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
01	1426	N	1214	-0-	-212 B	-0-	1214	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
12	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
*01	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
11	810	N	791	-0-	-19 B	-0-	791	3			N	-0-					-0-
12	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
01	868	N	850	-0-	-18 B	-0-	850	3			N	-0-					-0-

WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1829	N	1829	-0-	-0- B	-0-	1829	3			N	-0-					-0-
11	1980	N	1796	-0-	-184 B	-0-	1796	3			N	-0-					-0-
12	1891	N	1483	-0-	-408 B	-0-	1483	3			N	-0-					-0-
*01	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0- B	-0-	105	1	77	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	85	1	61	3	N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	50	1	35	3	N	-0-					-0-
11	180	N	168	-0-	-12 B	-0-	132	1	36	3	N	-0-					-0-
*12	155	N	104	-0-	-51 B	-0-	72	1	32	3	N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	145	1	340	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	680	-0-	-40 B	-0-	140	1	540	3	N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	1014	N	1014	-0-	-0- B	-0-	372	1	642	3	N	-0-					-0-
*12	807	N	807	-0-	-0- B	-0-	288	1	519	3	N	-0-					-0-
01	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

08	1428	N	1428	-0-	-0-	B	-0-	270	1	1158	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1363	N	1363	-0-	-0-	B	-0-	243	1	1120	3	N	-0-					-0-
10	1682	N	1682	-0-	-0-	B	-0-	279	1	1403	3	N	-0-					-0-
11	2563	N	2563	-0-	-0-	B	-0-	264	1	2299	3	N	-0-					-0-
*12	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
01	1674	N	-0-	-0-	-1674	B	-0-					N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

08	2697	N	1811	-0-	-886	B	-0-	264	1	1547	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4080	N	3591	-0-	-489	B	-0-	528	1	3063	3	N	-0-					-0-
10	0	N	4552	-0-	4552	B	4552	682	1	3870	3	N	-0-					-0-
11	5921	N	4386	-0-	-1535	B	3017	682	1	3704	3	N	-0-					-0-
*12	5807	N	4451	-0-	-1356	B	1661	594	1	3857	3	N	-0-					-0-
01	4557	N	-0-	-0-	-4557	B	-0-					N	-0-					-0-

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

08	4875	N	4875	-0-	-0-	B	-0-	837	1	4038	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5040	N	4977	-0-	-63	B	-0-	810	1	4167	3	N	-0-					-0-
10	0	N	4335	-0-	4335	B	4335	702	1	3633	3	N	-0-					-0-
11	7746	N	3411	-0-	-4335	B	-0-	390	1	3021	3	N	-0-					-0-
*12	5819	N	5819	-0-	-0-	B	-0-	754	1	5065	3	N	-0-					-0-
01	4340	N	-0-	-0-	-4340	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

08	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
10	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
11	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
*12	775	N	534	-0-	-241	B	-0-	534	3			N	-0-					-0-
01	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

08	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
11	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
*12	1364	N	1049	-0-	-315	B	-0-	1049	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2060	N	2060	-0-	-0- B	-0-	558	1	1502	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1907	N	1907	-0-	-0- B	-0-	540	1	1367	3	N	-0-					-0-
10	1898	N	1898	-0-	-0- B	-0-	540	1	1358	3	N	-0-					-0-
11	1980	N	1166	-0-	-814 B	-0-	1166	3			N	-0-					-0-
*12	1984	N	1227	-0-	-757 B	-0-	1227	3			N	-0-					-0-
01	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2090	-0-	-297 B	-0-	350	1	1740	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2554	N	2554	-0-	-0- B	-0-	434	1	2120	3	N	-0-					-0-
10	2021	N	2021	-0-	-0- B	-0-	322	1	1699	3	N	-0-					-0-
11	2640	N	2640	-0-	-0- B	-0-	780	1	1860	3	N	-0-					-0-
*12	2635	N	2428	-0-	-207 B	-0-	676	1	1752	3	N	-0-					-0-
01	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1488	-0-	-1612 B	14307	140	1	1348	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 14307																	
09	3000	N	1466	-0-	-1534 B	12773	150	1	1316	3	N	-0-					-0-
10	3100	N	1516	-0-	-1584 B	11189	150	1	1366	3	N	-0-					-0-
11	3000	N	1266	-0-	-1734 B	9455	1266	3			N	-0-					-0-
*12	3100	N	1062	-0-	-2038 B	7417	1062	3			N	-0-					-0-
*01	3100	N	-0-	-0-	-3100 B	4317					N	-0-					-0-

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6681	N	6681	-0-	-0- B	-0-	600	1	6081	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6696	N	6696	-0-	-0- B	-0-	600	1	6096	3	N	-0-					-0-
10	0	N	6538	-0-	6538 B	6538	580	1	5958	3	N	-0-					-0-
11	12601	N	6063	-0-	-6538 B	-0-	6063	3			N	-0-					-0-
*12	6913	N	5945	-0-	-968 B	-0-	5945	3			N	-0-					-0-
01	6541	N	-0-	-0-	-6541 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1304	N	1304	-0-	-0- B	-0-	124	1	1180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1214	-0-	-76 B	-0-	124	1	1090	3	N	-0-					-0-
10	1321	N	1321	-0-	-0- B	-0-	124	1	1197	3	N	-0-					-0-
11	1356	N	1356	-0-	-0- B	-0-	312	1	1044	3	N	-0-					-0-
*12	1844	N	1844	-0-	-0- B	-0-	288	1	1556	3	N	-0-					-0-
01	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	N	2622	-0-	-1532 B	-0-	384	1	2238	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4508	N	4508	-0-	-0- B	-0-	744	1	3764	3	N	-0-					-0-
10	0	N	4137	-0-	4137 B	4137	672	1	3465	3	N	-0-					-0-
11	8349	N	4212	-0-	-4137 B	-0-	558	1	3654	3	N	-0-					-0-
*12	4650	N	3559	-0-	-1091 B	-0-	450	1	3109	3	N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3506	N	3506	-0-	-0- B	-0-	1023	1	2483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3316	N	3316	-0-	-0- B	-0-	990	1	2326	3	N	-0-					-0-
10	0	N	3351	-0-	3351 B	3351	957	1	2394	3	N	-0-					-0-
11	6608	N	3257	-0-	-3351 B	-0-	806	1	2451	3	N	-0-					-0-
*12	3441	N	3156	-0-	-285 B	-0-	754	1	2402	3	N	-0-					-0-
01	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1749	-0-	-111 B	-0-	260	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1643	-0-	-247 B	-0-	250	1	1393	3	N	-0-					-0-
10	1751	N	1751	-0-	-0- B	-0-	260	1	1491	3	N	-0-					-0-
11	2237	N	2237	-0-	-0- B	-0-	754	1	1483	3	N	-0-					-0-
*12	1814	N	1814	-0-	-0- B	-0-	624	1	1190	3	N	-0-					-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306	N	1306	-0-	-0- B	-0-	496	1	810	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	496	1	971	3	N	-0-					-0-
10	1221	N	1221	-0-	-0- B	-0-	432	1	789	3	N	-0-					-0-
11	1260	N	1252	-0-	-8 B	-0-	496	1	756	3	N	-0-					-0-
*12	1519	N	1214	-0-	-305 B	-0-	464	1	750	3	N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0- B	-0-	308	1	1445	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2502	N	2502	-0-	-0- B	-0-	341	1	2161	3	N	-0-					-0-
10	2214	N	2214	-0-	-0- B	-0-	308	1	1906	3	N	-0-					-0-
11	1710	N	1687	-0-	-23 B	-0-	276	1	1411	3	N	-0-					-0-
*12	3100	N	3536	-0-	436 B	436	288	1	3248	3	N	-0-					-0-
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1701	N	1701	-0-	-0- B	-0-	252	1	1449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1609	N	1609	-0-	-0- B	-0-	270	1	1339	3	N	-0-					-0-
10	1612	N	1612	-0-	-0- B	-0-	279	1	1333	3	N	-0-					-0-
11	1650	N	1612	-0-	-38 B	-0-	360	1	1252	3	N	-0-					-0-
*12	1674	N	1595	-0-	-79 B	-0-	288	1	1307	3	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	743	N	743	-0-	-0- B	-0-	75	1	668	3	N	-0-					-0-
11	1306	N	1306	-0-	-0- B	-0-	336	1	970	3	N	-0-					-0-
*12	1131	N	1131	-0-	-0- B	-0-	276	1	855	3	N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1798	N	1557	-0-	-241 B	-0-	425	1	1132	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1859	N	1859	-0-	-0- B	-0-	527	1	1332	3	N	-0-			-0-
10	1723	N	1723	-0-	-0- B	-0-	493	1	1230	3	N	-0-			-0-
11	1782	N	1782	-0-	-0- B	-0-	754	1	1028	3	N	-0-			-0-
*12	1922	N	1376	-0-	-546 B	-0-	572	1	804	3	N	-0-			-0-
01	1736	N	-0-	-0-	-1736 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3534	N	3484	-0-	-50 B	-11239	736	1	2748	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -5815 CANCELLED UNDERAGE -> -5424															
09	2790	N	2528	-0-	-262 B	-5815	512	1	2016	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-5815					N	-0-			-0-
11	3360	N	1059	-0-	-2301 B	-5815	296	1	763	3	N	-0-			-0-
*12	2604	N	1	-0-	-2603 B	-5815	1	3			N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-5815					N	-0-			-0-

WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1105	N	1105	-0-	-0- B	-0-	1105	3			N	-0-			-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-			-0-
11	702	N	195	-0-	-507 B	-0-	195	3			N	-0-			-0-
*12	699	N	-0-	-0-	-699 B	-0-					N	-0-			-0-
01	1085	N	-0-	-0-	-1085 B	-0-					N	-0-			-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1073	N	1073	-0-	-0- B	-0-	132	1	941	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1161	N	1161	-0-	-0- B	-0-	180	1	981	3	N	-0-			-0-
10	1050	N	1050	-0-	-0- B	-0-	180	1	870	3	N	-0-			-0-
11	1131	N	1131	-0-	-0- B	-0-	372	1	759	3	N	-0-			-0-
*12	1540	N	1540	-0-	-0- B	-0-	372	1	1168	3	N	-0-			-0-
01	1054	N	1015	-0-	-39 B	-0-	264	1	751	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	7	-0-	-117 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
10	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
01	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	782	-0-	-1140 B	-0-	220	1	562	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	709	-0-	-551 B	-0-	200	1	509	3	N	-0-					-0-
10	2134	N	2134	-0-	-0- B	-0-	260	1	1874	3	N	-0-					-0-
11	750	N	404	-0-	-346 B	-0-	60	1	344	3	N	-0-					-0-
*12	1844	N	1844	-0-	-0- B	-0-	276	1	1568	3	N	-0-					-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	443	-0-	-518 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	975	-0-	-668 B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0- B	-0-	1023	1	776	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1616	N	1616	-0-	-0- B	-0-	891	1	725	3	N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	198	1	218	3	N	-0-					-0-
11	1740	N	1127	-0-	-613 B	-0-	520	1	607	3	N	-0-					-0-
*12	1674	N	1	-0-	-1673 B	-0-	1	3			N	-0-					-0-
01	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4563	N	4563	-0-	-0- B	-0-	4563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3846	N	3846	-0-	-0- B	-0-	3846	3			N	-0-					-0-
10	0	N	4477	-0-	4477 B	4477	4477	3			N	-0-					-0-
11	8889	N	4412	-0-	-4477 B	-0-	4412	3			N	-0-					-0-
*12	4099	N	4099	-0-	-0- B	-0-	4099	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	N	7489	-0-	-726 B	-0-	7489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6903	N	6903	-0-	-0- B	-0-	6903	3			N	-0-					-0-
10	0	N	8896	-0-	8896 B	8896	8896	3			N	-0-					-0-
11	13065	N	8565	-0-	-4500 B	4396	8565	3			N	-0-					-0-
*12	12176	N	7780	-0-	-4396 B	-0-	7780	3			N	-0-					-0-
01	8897	N	-0-	-0-	-8897 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4219	N	4219	-0-	-0- B	-0-	4219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3593	N	3593	-0-	-0- B	-0-	3593	3			N	-0-					-0-
10	0	N	4124	-0-	4124 B	4124	4124	3			N	-0-					-0-
11	8105	N	3981	-0-	-4124 B	-0-	3981	3			N	-0-					-0-
*12	3796	N	3796	-0-	-0- B	-0-	3796	3			N	-0-					-0-
01	4123	N	-0-	-0-	-4123 B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	-0-	-0-	-2821 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1841	N	1841	-0-	-0- B	-0-	1841	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	1			N	-0-					-0-
10	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					-0-
11	120	N	48	-0-	-72 B	-0-	48	1			N	-0-					-0-
*12	365	N	365	-0-	-0- B	-0-	56	1	309	3	N	-0-					-0-
01	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	282	-0-	-338 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
11	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
*12	1426	N	130	-0-	-1296 B	-0-	130	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2630	-0-	-191 B	-0-	390	1	2240	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2184	-0-	-336 B	-0-	299	1	1885	3	N	-0-					-0-
10	2507	N	2507	-0-	-0- B	-0-	377	1	2130	3	N	-0-					-0-
11	3000	N	3040	-0-	40 B	40	754	1	2286	3	N	-0-					-0-
*12	2883	N	2843	-0-	-40 B	-0-	728	1	2115	3	N	-0-					-0-
01	2511	N	-0-	-0-	-2511 B	-0-					N	-0-					-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*12	124	N	8	-0-	-116 B	-0-	8	3			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0- B	-0-	210	1	883	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	952	N	952	-0-	-0- B	-0-	182	1	770	3	N	-0-					-0-
10	772	N	772	-0-	-0- B	-0-	147	1	625	3	N	-0-					-0-
11	1050	N	99	-0-	-951 B	-0-	24	1	75	3	N	-0-					-0-
*12	1159	N	1159	-0-	-0- B	-0-	276	1	883	3	N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1035	-0-	-980 B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-
11	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
*12	1581	N	553	-0-	-1028 B	-0-	553	3			N	-0-					-0-
01	2201	N	-0-	-0-	-2201 B	-0-					N	-0-					-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0- B	-0-	60	1	856	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	40	1	337	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	313	-0-	-587 B	-0-	120	1	193	3	N	-0-					-0-
*12	403	N	345	-0-	-58 B	-0-	132	1	213	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0- B	-0-	210	1	2148	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1992	-0-	-318 B	-0-	182	1	1810	3	N	-0-					-0-
10	2243	N	2243	-0-	-0- B	-0-	203	1	2040	3	N	-0-					-0-
11	2495	N	2495	-0-	-0- B	-0-	372	1	2123	3	N	-0-					-0-
*12	2046	N	1403	-0-	-643 B	-0-	216	1	1187	3	N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-

MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1905	-0-	-358 B	-0-	527	1	1378	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2382	N	2382	-0-	-0- B	-0-	527	1	1855	3	N	-0-					-0-
10	1818	N	1818	-0-	-0- B	-0-	391	1	1427	3	N	-0-					-0-
11	2351	N	2351	-0-	-0- B	-0-	372	1	1979	3	N	-0-					-0-
*12	2449	N	1808	-0-	-641 B	-0-	288	1	1520	3	N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0- B	-0-	208	1	509	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	248	1	595	3	N	-0-					-0-
10	838	N	838	-0-	-0- B	-0-	248	1	590	3	N	-0-					-0-
11	916	N	916	-0-	-0- B	-0-	372	1	544	3	N	-0-					-0-
*12	868	N	816	-0-	-52 B	-0-	324	1	492	3	N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2493	N	2493	-0-	-0- B	-0-	837	1	1656	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2343	N	2343	-0-	-0- B	-0-	837	1	1506	3	N	-0-					-0-
10	1967	N	1967	-0-	-0- B	-0-	648	1	1319	3	N	-0-					-0-
11	2400	N	1806	-0-	-594 B	-0-	360	1	1446	3	N	-0-					-0-
*12	2418	N	1431	-0-	-987 B	-0-	312	1	1119	3	N	-0-					-0-
01	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	494	-0-	-436 B	-0-	140	1	354	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	463	N	463	-0-	-0- B	-0-	112	1	351	3	N	-0-					-0-
10	903	N	903	-0-	-0- B	-0-	196	1	707	3	N	-0-					-0-
11	2060	N	2060	-0-	-0- B	-0-	420	1	1640	3	N	-0-					-0-
*12	1577	N	1577	-0-	-0- B	-0-	350	1	1227	3	N	-0-					-0-
01	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
10	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*12	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	763	N	763	-0-	-0- B	-0-	189	1	574	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
*12	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	343	-0-	-29 B	-0-	77	1	266	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	750	-0-	-0- B	-0-	161	1	589	3	N	-0-					-0-
10	1110	N	1110	-0-	-0- B	-0-	217	1	893	3	N	-0-					-0-
11	835	N	835	-0-	-0- B	-0-	217	1	618	3	N	-0-					-0-
*12	1258	N	1258	-0-	-0- B	-0-	217	1	1041	3	N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3231	N	3231	-0-	-0- B	-0-	3231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	0	N	3383	-0-	3383 B	3383	3383	3			N	-0-					-0-
11	9765	N	6382	-0-	-3383 B	-0-	6382	3			N	-0-					-0-
*12	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
01	3379	N	-0-	-0-	-3379 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
*12	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2352	N	2352	-0-	-0- B	-0-	2352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
10	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
11	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-
*12	2989	N	2989	-0-	-0- B	-0-	2989	3			N	-0-					-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
*12	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	N	3259	-0-	-337 B	-0-	475	1	2784	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	3260	-0-	-250 B	-0-	532	1	2728	3	N	-0-					-0-
10	0	N	1825	-0-	1825 B	1825	266	1	1559	3	N	-0-					-0-
11	3592	N	1767	-0-	-1825 B	-0-	260	1	1507	3	N	-0-					-0-
*12	3379	N	2711	-0-	-668 B	-0-	416	1	2295	3	N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1155	N	1155	-0-	-0- B	-0-	217	1	938	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1090	N	1090	-0-	-0- B	-0-	210	1	880	3	N	-0-					-0-
10	192	N	192	-0-	-0- B	-0-	35	1	157	3	N	-0-					-0-
11	544	N	268	-0-	-276 B	-0-	48	1	220	3	N	-0-					-0-
*12	1366	N	1366	-0-	-0- B	-0-	300	1	1066	3	N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1599	-0-	-261 B	-0-	110	1	1489	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3477	-0-	477 B	477	250	1	3227	3	N	-0-					-0-
10	3100	N	5376	-0-	2276 B	2753	230	1	5146	3	N	-0-					-0-
11	2981	N	228	-0-	-2753 B	-0-	228	1			N	-0-					-0-
*12	3596	#	-0-	-0-	-3596 B	-3596					N	-0-					-0-
01	5363	#	-0-	-0-	-5363 B	-8959					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2502	N	2502	-0-	-0- B	-0-	310	1	2192	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3478	-0-	478 B	478	300	1	3178	3	N	-0-			-0-
10	3100	N	2947	-0-	-153 B	325	290	1	2657	3	N	-0-			-0-
11	2430	N	372	-0-	-2058 B	-0-	372	1			N	-0-			-0-
*12	3596	#	-0-	-0-	-3596 B	-3596					N	-0-			-0-
01	3596	#	-0-	-0-	-3596 B	-7192					N	-0-			-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2261	N	2261	-0-	-0- B	-0-	310	1	1951	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2307	N	2307	-0-	-0- B	-0-	300	1	2007	3	N	-0-			-0-
10	2519	N	2519	-0-	-0- B	-0-	310	1	2209	3	N	-0-			-0-
11	2386	N	2386	-0-	-0- B	-0-	372	1	2014	3	N	-0-			-0-
*12	2387	N	1800	-0-	-587 B	-0-	228	1	1572	3	N	-0-			-0-
01	2511	N	-0-	-0-	-2511 B	-0-					N	-0-			-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3472	N	2462	-0-	-1010 B	-0-	304	1	2158	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2580	N	1099	-0-	-1481 B	-0-	144	1	955	3	N	-0-			-0-
10	0	N	3664	-0-	3664 B	3664	400	1	3264	3	N	-0-			-0-
11	7938	N	4274	-0-	-3664 B	-0-	288	1	3986	3	N	-0-			-0-
*12	1147	N	-0-	-0-	-1147 B	-0-					N	-0-			-0-
01	3658	N	-0-	-0-	-3658 B	-0-					N	-0-			-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3875	N	-0-	-0-	-3875 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3690	N	-0-	-0-	-3690 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	4058	N	4058	-0-	-0- B	-0-	558	1	3500	3	N	-0-			-0-
*12	4233	N	4233	-0-	-0- B	-0-	558	1	3675	3	N	-0-			-0-
01	4309	N	-0-	-0-	-4309 B	-0-					N	-0-			-0-

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5304	N	5304	-0-	-0- B	-0-	744	1	4560	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5130	N	5130	-0-	-0- B	-0-	744	1	4386	3	N	-0-			-0-
10	0	N	5023	-0-	5023 B	5023	720	1	4303	3	N	-0-			-0-
11	5777	N	754	-0-	-5023 B	-0-	754	1			N	-0-			-0-
*12	5301	N	-0-	-0-	-5301 B	-0-					N	-0-			-0-
01	5022	N	-0-	-0-	-5022 B	-0-					N	-0-			-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	8858	N	8858	-0-	-0- B	-0-	2280	1	6578	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	8483	N	8483	-0-	-0- B	-0-	2280	1	6203	3	N	-0-			-0-
10	0	N	8528	-0-	8528 B	8528	2280	1	6248	3	N	-0-			-0-
11	10529	N	7018	-0-	-3511 B	5017	1102	1	5916	3	N	-0-			-0-
*12	10403	N	6502	-0-	-3901 B	1116	1064	1	5438	3	N	-0-			-0-
01	8525	N	-0-	-0-	-8525 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1085	N	283	-0-	-802 B	-0-	60	1	223	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	-0-	-0-	-180 B	-0-					N	-0-			-0-
10	1056	N	1056	-0-	-0- B	-0-	150	1	906	3	N	-0-			-0-
11	1610	N	1610	-0-	-0- B	-0-	300	1	1310	3	N	-0-			-0-
*12	1336	N	1336	-0-	-0- B	-0-	250	1	1086	3	N	-0-			-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-			-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	465	N	382	-0-	-83 B	-0-	382	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-			-0-
10	489	N	489	-0-	-0- B	-0-	489	3			N	-0-			-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-			-0-
*12	372	N	119	-0-	-253 B	-0-	119	3			N	-0-			-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-			-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	2273	-0-	-827 B	14042	360	1	1913	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 14042															
09	3000	N	2181	-0-	-819 B	13223	372	1	1809	3	N	-0-			-0-
10	3100	N	2190	-0-	-910 B	12313	372	1	1818	3	N	-0-			-0-
11	3000	N	2295	-0-	-705 B	11608	558	1	1737	3	N	-0-			-0-
*12	3100	N	2061	-0-	-1039 B	10569	504	1	1557	3	N	-0-			-0-
*01	3100	N	-0-	-0-	-3100 B	7469					N	-0-			-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3162	N	2171	-0-	-991 B	-0-	180	1	1991	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3150	N	3047	-0-	-103 B	-0-	300	1	2747	3	N	-0-			-0-
10	0	N	3068	-0-	3068 B	3068	290	1	2778	3	N	-0-			-0-
11	6491	N	3423	-0-	-3068 B	-0-	780	1	2643	3	N	-0-			-0-
*12	3162	N	3009	-0-	-153 B	-0-	676	1	2333	3	N	-0-			-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-			-0-

WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1736	N	1944	-0-	208 B	-5019	290	1	1654	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1092 CANCELLED UNDERAGE -> -3927															
09	1740	N	1988	-0-	248 B	-844	310	1	1678	3	N	-0-			-0-
10	1155	N	1999	-0-	844 B	-0-	310	1	1689	3	N	-0-			-0-
11	2184	N	2184	-0-	-0- B	-0-	728	1	1456	3	N	-0-			-0-
*12	2046	N	1098	-0-	-948 B	-0-	338	1	760	3	N	-0-			-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3290	N	3290	-0-	-0- B	-0-	682	1	2608	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	2977	-0-	-23 B	-0-	682	1	2295	3	N	-0-			-0-
10	0	N	3058	-0-	3058 B	3058	682	1	2376	3	N	-0-			-0-
11	6190	N	3132	-0-	-3058 B	-0-	1102	1	2030	3	N	-0-			-0-
*12	3069	N	2910	-0-	-159 B	-0-	988	1	1922	3	N	-0-			-0-
01	3069	N	-0-	-0-	-3069 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	517	-0-	-23 B	-0-	517	3			N	-0-					-0-
10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
11	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*12	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	812	-0-	-88 B	-0-	812	3			N	-0-					-0-
10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
11	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
*12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2039	N	2039	-0-	-0- B	-0-	2039	2			N	-0-					-0-
10	1812	N	1812	-0-	-0- B	-0-	1812	2			N	-0-					-0-
11	1950	N	1643	-0-	-307 B	-0-	1643	2			N	-0-					-0-
12	2108	N	604	-0-	-1504 B	-0-	604	2			N	-0-					-0-
01	1798	N	218	-0-	-1580 B	-0-	218	2			N	-0-					-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	#	3912	-0-	192 B	-1671	3912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1671																	
09	3570	#	1865	-0-	-1705 B	-3376	1865	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-3376					N	-0-					-0-
11	3245		1	-0-	-3244 B	-6620	1	3			N	-0-					-0-
12	3198		-0-	-0-	-3198 B	-9818					N	-0-					-0-
01	3906	#	NO RPT	-0-	-3906 B	-13724					N	NO RPT					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1566	-0-	-108 B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	739	-0-	-251 B	-0-	739	3			N	-0-					-0-
10	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
11	1530	N	842	-0-	-688 B	-0-	842	3			N	-0-					-0-
*12	1814	N	1814	-0-	-0- B	-0-	1814	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	802	-0-	-488 B	-0-	802	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	491	N	491	-0-	-0- B	-0-	491	3			N	-0-					-0-
11	450	N	365	-0-	-85 B	-0-	365	3			N	-0-					-0-
12	496	N	493	-0-	-3 B	-0-	493	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1575	-0-	-6 B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	689	-0-	-331 B	-0-	689	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1530	N	14	-0-	-1516 B	-0-	14	3			N	-0-					-0-
12	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1835	N	1835	-0-	-0- B	-0-	156	1	1679	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1926	N	1926	-0-	-0- B	-0-	280	1	1646	3	N	-0-					-0-
10	1717	N	1717	-0-	-0- B	-0-	280	1	1437	3	N	-0-					-0-
11	1770	N	426	-0-	-1344 B	-0-	280	1	146	3	N	-0-					-0-
12	1984	N	11	-0-	-1973 B	-0-	11	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0- B	-0-	1713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1709	-0-	-31 B	-0-	1709	3			N	-0-					-0-
10	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
11	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
12	1767	N	1504	-0-	-263 B	-0-	1504	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	688	-0-	-92 B	-0-	688	3			N	-0-					-0-
10	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-
11	720	N	655	-0-	-65 B	-0-	655	3			N	-0-					-0-
12	713	N	703	-0-	-10 B	-0-	703	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1415	-0-	-115 B	-0-	1415	3			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
11	1440	N	1327	-0-	-113 B	-0-	1327	3			N	-0-					-0-
*12	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
10	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2749	N	2749	-0-	-0- B	-0-	2749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1379	-0-	-541 B	-0-	1379	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	2448	N	1458	-0-	-990 B	-0-	1458	3			N	-0-					-0-
*12	2806	N	2806	-0-	-0- B	-0-	2806	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
10	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
12	155	N	78	-0-	-77 B	-0-	78	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1891	-0-	-0- B	-0-	1891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	907	-0-	-413 B	-0-	907	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1632	N	-0-	-0-	-1632 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2275	N	2275	-0-	-0- B	-0-	910	1	1365	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2190	N	1707	-0-	-483 B	-0-	702	1	1005	3	N	-0-			-0-
10	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-			-0-
11	2190	N	1332	-0-	-858 B	-0-	1332	3			N	-0-			-0-
12	1767	N	1356	-0-	-411 B	-0-	1356	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	543	N	543	-0-	-0- B	-0-	543	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	533	-0-	-7 B	-0-	533	3			N	-0-			-0-
10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-			-0-
11	540	N	476	-0-	-64 B	-0-	476	3			N	-0-			-0-
*12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	720	N	704	-0-	-16 B	-0-	704	3			N	-0-			-0-
10	741	N	741	-0-	-0- B	-0-	741	3			N	-0-			-0-
11	728	N	728	-0-	-0- B	-0-	728	3			N	-0-			-0-
12	713	N	600	-0-	-113 B	-0-	600	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	1028	-0-	-52 B	-0-	1028	3			N	-0-			-0-
10	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-			-0-
11	1080	N	1033	-0-	-47 B	-0-	1033	3			N	-0-			-0-
*12	1282	N	1282	-0-	-0- B	-0-	1282	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	605	-0-	-449 B	-0-	223	1	382	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1212	N	1212	-0-	-0- B	-0-	468	1	744	3	N	-0-			-0-
10	774	N	774	-0-	-0- B	-0-	774	3			N	-0-			-0-
11	600	N	74	-0-	-526 B	-0-	74	3			N	-0-			-0-
12	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1766	N	1766	-0-	-0- B	-0-	1766	3			N	-0-			-0-
10	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-			-0-
11	1770	N	1511	-0-	-259 B	-0-	1511	3			N	-0-			-0-
12	1829	N	1636	-0-	-193 B	-0-	1636	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
10	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
11	1050	N	572	-0-	-478	B	-0-	572	3			N	-0-					-0-
12	1085	N	905	-0-	-180	B	-0-	905	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	518	-0-	-322	B	-0-	518	3			N	-0-					-0-
10	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
*12	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2150	N	2150	-0-	-0-	B	-0-	1023	1	1127	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1964	N	1964	-0-	-0-	B	-0-	990	1	974	3	N	-0-					-0-
10	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
11	2070	N	811	-0-	-1259	B	-0-	811	3			N	-0-					-0-
12	2015	N	781	-0-	-1234	B	-0-	781	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	582	N	582	-0-	-0-	B	-0-	66	1	516	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	549	N	549	-0-	-0-	B	-0-	65	1	484	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	570	N	544	-0-	-26	B	-0-	544	3			N	-0-					-0-
12	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
11	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
*12	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1179	-0-	-51 B	-0-	1179	3			N	-0-					-0-
10	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
11	1230	N	1075	-0-	-155 B	-0-	1075	3			N	-0-					-0-
*12	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	355	-0-	-5 B	-0-	355	3			N	-0-					-0-
10	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
11	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0- B	-0-	784	3	25	9	Y	23					40
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	760	-0-	-350 B	-0-	737	3	23	9	Y	21					61
10	774	N	774	-0-	-0- B	-0-	774	3			Y	-0-					61
11	780	N	390	-0-	-390 B	-0-	390	3			Y	-0-					61
12	775	N	-0-	-0-	-775 B	-0-					Y	90	148	1			3
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					3

BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1628	-0-	-262 B	-0-	1628	3			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1680	N	1542	-0-	-138 B	-0-	1542	3			N	-0-					-0-
12	1674	N	1648	-0-	-26 B	-0-	1648	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1906	N	1906	-0-	-0- B	-0-	1906	3			N	-0-					-0-
10	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
11	1980	N	1834	-0-	-146 B	-0-	1834	3			N	-0-					-0-
12	1984	N	1975	-0-	-9 B	-0-	1975	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1021	-0-	-359 B	-0-	1021	3			N	-0-					-0-
10	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
11	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
*12	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	854	-0-	-196 B	-0-	854	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	870	N	862	-0-	-8 B	-0-	862	3			N	-0-					-0-
*12	924	N	924	-0-	-0- B	-0-	924	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
12	620	N	80	-0-	-540 B	-0-	80	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2149	N	2149	-0-	-0- B	-0-	190	1	1959	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2033	-0-	-457 B	-0-	184	1	1849	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2070	N	1944	-0-	-126 B	-0-	1944	3			N	-0-					-0-
12	2108	N	1988	-0-	-120 B	-0-	1988	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1680	N	1680	-0-	-0- B	-0-	84	1	1596	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1737	-0-	-3 B	-0-	85	1	1652	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
12	1798	N	195	-0-	-1603 B	-0-	195	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1676	N	1676	-0-	-0- B	-0-	1676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1608	-0-	-12 B	-0-	1608	3			N	-0-					-0-
10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
11	1620	N	1440	-0-	-180 B	-0-	1440	3			N	-0-					-0-
12	1674	N	1559	-0-	-115 B	-0-	1559	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1154	-0-	-406 B	-0-	1154	3			N	-0-					-0-
10	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
11	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
*12	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
11	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1863	-0-	-117 B	-0-	1863	3			N	-0-					-0-
10	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-
11	1920	N	1687	-0-	-233 B	-0-	1687	3			N	-0-					-0-
12	1922	N	1784	-0-	-138 B	-0-	1784	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2500	N	2500	-0-	-0- B	-0-	2500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
10	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
11	2430	N	2298	-0-	-132 B	-0-	2298	3			N	-0-					-0-
12	2511	N	1825	-0-	-686 B	-0-	1825	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
11	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
12	372	N	255	-0-	-117 B	-0-	255	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951	N	951	-0-	-0- B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	3			N	-0-					-0-
11	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
*12	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	754	-0-	-326 B	-0-	754	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1530	N	-0-	-0-	-1530 B	-0-					N	-0-					-0-
12	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1926	-0-	-0- B	-0-	533	1	1393	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	918	-0-	-1032 B	-0-	244	1	674	3	N	-0-					-0-
10	1397	N	1397	-0-	-0- B	-0-	1397	3			N	-0-					-0-
11	1860	N	1268	-0-	-592 B	-0-	1268	3			N	-0-					-0-
*12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*12	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	375	-0-	-345 B	-0-	375	3			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
11	420	N	342	-0-	-78 B	-0-	342	3			N	-0-					-0-
12	403	N	383	-0-	-20 B	-0-	383	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
10	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
11	1500	N	1183	-0-	-317 B	-0-	1183	3			N	-0-					-0-
12	1488	N	898	-0-	-590 B	-0-	898	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1741	-0-	-336 B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1680	N	-0-	-0-	-1680 B	-0-					N	-0-					-0-
12	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1506	-0-	-137	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	966	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1470	N	-0-	-0-	-1470	B	-0-					N	-0-					-0-
12	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	702	-0-	-108	B	-0-	702	3			N	-0-					-0-
10	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
11	780	N	659	-0-	-121	B	-0-	659	3			N	-0-					-0-
12	713	N	519	-0-	-194	B	-0-	519	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
11	120	N	113	-0-	-7	B	-0-	113	3			N	-0-					-0-
12	155	N	51	-0-	-104	B	-0-	51	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	323	-0-	-204	B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2789	N	2789	-0-	-0-	B	-0-	2789	3			N	-0-					-0-
10	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
11	2940	N	2310	-0-	-630	B	-0-	2310	3			N	-0-					-0-
12	2883	N	2442	-0-	-441	B	-0-	2442	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	690	N	-0-	-0-	-690 B	-0-					N	-0-					-0-
12	496	N	6	-0-	-490 B	-0-	6	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0- B	-0-	558	1	606	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1111	N	1111	-0-	-0- B	-0-	540	1	571	3	N	-0-					-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
11	1140	N	311	-0-	-829 B	-0-	311	3			N	-0-					-0-
12	1147	N	515	-0-	-632 B	-0-	515	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	2127	-0-	391 B	-7329	264	1	1863	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3676 CANCELLED UNDERAGE -> -3653																	
09	3000	N	2090	-0-	-910 B	-3676	306	1	1784	3	N	-0-					-0-
10	0	N	1641	-0-	1641 B	-2035	1641	3			N	-0-					-0-
11	2070	N	1764	-0-	-306 B	-2035	1764	3			N	-0-					-0-
12	2170	N	1815	-0-	-355 B	-2035	1815	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-2035					N	NO RPT					-0-

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1767	-0-	-3 B	-0-	1767	3			N	-0-					-0-
10	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
11	1770	N	1656	-0-	-114 B	-0-	1656	3			N	-0-					-0-
12	1829	N	1783	-0-	-46 B	-0-	1783	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2046	-0-	-0- B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1956	-0-	-504 B	-0-	1956	3			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
11	1980	N	1862	-0-	-118 B	-0-	1862	3			N	-0-					-0-
12	2015	N	1938	-0-	-77 B	-0-	1938	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2782	N	2782	-0-	-0- B	-0-	153	1	2629	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	33	-0-	-1437 B	-0-	30	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2700	N	-0-	-0-	-2700 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1140	N	856	-0-	-284 B	-0-	856	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1410	N	-0-	-0-	-1410 B	-0-					N	-0-					-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	12	1	124	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	263	N	263	-0-	-0- B	-0-	38	1	225	3	N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	120	N	40	-0-	-80 B	-0-	40	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1260	N	1258	-0-	-2 B	-0-	1258	3			N	-0-					-0-
10	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
11	1260	N	1221	-0-	-39 B	-0-	1221	3			N	-0-					-0-
12	1302	N	1127	-0-	-175 B	-0-	1127	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2386	N	2386	-0-	-0- B	-0-	2386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	2310	N	2299	-0-	-11 B	-0-	2299	3			N	-0-					-0-
10	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
11	2310	N	2181	-0-	-129 B	-0-	2181	3			N	-0-					-0-
12	2387	N	2155	-0-	-232 B	-0-	2155	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1188	-0-	-269 B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	750	N	480	-0-	-270 B	-0-	480	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1140	N	-0-	-0-	-1140 B	-0-					N	-0-					-0-
*12	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3208	-0-	108 B	108	3195	3	13	9	Y	12					16
09/01 BALANCING DATE STATUS ->				108													
09	2454	N	2346	-0-	-108 B	-0-	2334	3	12	9	Y	11					27
10	0		1860	-0-	1860 B	1860	1860	3			Y	-0-					27
11	4739	R	2879	-0-	-1860 B	-0-	2879	3			Y	-0-					27
*12	3269	R	3269	-0-	-0- B	-0-	3258	3	11	9	Y	10	24	1			13
01	3193	#	NO RPT	-0-	-3193 B	-3193					Y	NO RPT					13

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	990	-0-	-180 B	-0-	990	3			N	-0-					-0-
10	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
11	1020	N	923	-0-	-97 B	-0-	923	3			N	-0-					-0-
*12	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1764	N	1764	-0-	-0- B	-0-	298	1	1466	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	330	1	1695	3	N	-0-					-0-
10	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
11	1710	N	344	-0-	-1366 B	-0-	344	3			N	-0-					-0-
12	2108	N	430	-0-	-1678 B	-0-	430	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1379	N	1379	-0-	-0- B	-0-	465	1	914	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1314	N	1314	-0-	-0- B	-0-	450	1	864	3	N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	1320	N	757	-0-	-563 B	-0-	757	3			N	-0-					-0-
12	1364	N	863	-0-	-501 B	-0-	863	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-
11	810	N	683	-0-	-127 B	-0-	683	3			N	-0-					-0-
12	868	N	644	-0-	-224 B	-0-	644	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
10	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
11	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
12	1364	N	1102	-0-	-262 B	-0-	1102	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
11	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
12	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1815	N	1815	-0-	-0-	B	-0-	185	1	1630	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2268	N	2268	-0-	-0-	B	-0-	243	1	2025	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-			-0-
12	2356	N	2059	-0-	-297	B	-0-	2059	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	660	N	660	-0-	-0-	B	-0-	67	1	593	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	804	N	804	-0-	-0-	B	-0-	86	1	718	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-			-0-
12	837	N	722	-0-	-115	B	-0-	722	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	4361		4710	-0-	349	B	-738	387	1	4323	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -738																
09	4616		4146	-0-	-470	B	-1208	370	1	3776	3	N	-0-			-0-
10	0		4009	-0-	4009	B	2801	4009	3			N	-0-			-0-
11	3849		3862	-0-	13	B	2814	3862	3			N	-0-			-0-
12	3833		8295	-0-	4462	B	7276	8295	3			N	-0-			-0-
01	4805	#	NO RPT	-0-	-4805	B	2471					N	NO RPT			-0-

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1800	N	1591	-0-	-209	B	-0-	1591	3			N	-0-			-0-
10	1724	N	1724	-0-	-0-	B	-0-	1724	3			N	-0-			-0-
11	1620	N	1493	-0-	-127	B	-0-	1493	3			N	-0-			-0-
*12	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1560	N	1485	-0-	-75	B	-0-	1485	3			N	-0-			-0-
10	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-			-0-
11	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-			-0-
12	1550	N	1225	-0-	-325	B	-0-	1225	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	847	N	847	-0-	-0-	B	-0-	183	1	664	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1218	N	1218	-0-	-0-	B	-0-	300	1	918	3	N	-0-			-0-
10	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-			-0-
11	810	N	695	-0-	-115	B	-0-	695	3			N	-0-			-0-
12	1271	N	437	-0-	-834	B	-0-	437	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	240	N	204	-0-	-36 B	-0-	204	3			N	-0-					-0-
12	248	N	210	-0-	-38 B	-0-	210	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	947	N	947	-0-	-0- B	-0-	313	1	634	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	767	-0-	-373 B	-0-	335	1	432	3	N	-0-					-0-
10	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
11	930	N	268	-0-	-662 B	-0-	268	3			N	-0-					-0-
12	806	N	70	-0-	-736 B	-0-	70	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	439	-0-	-11 B	-0-	439	3			N	-0-					-0-
10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
11	510	N	408	-0-	-102 B	-0-	408	3			N	-0-					-0-
12	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	657	-0-	-153 B	-0-	657	3			N	-0-					-0-
10	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
11	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
*12	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
10	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
11	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-					-0-
12	1581	N	1388	-0-	-193 B	-0-	1388	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1254	-0-	-456 B	-0-	1254	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	1	-0-	-2579 B	-0-	1	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	2	-0-	-1 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FARBERT WELL #: 1 RRCID -> 024847 COMPL. DATE 12/06/1971 TOTAL DEPTH 3445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
10	1040	N	1040	-0-	-0- B	-0-	1040	3			N	-0-					-0-
11	1350	N	1114	-0-	-236 B	-0-	1114	3			N	-0-					-0-
12	1333	N	864	-0-	-469 B	-0-	864	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0- B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1093	-0-	-287 B	-0-	1093	3			N	-0-					-0-
10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
11	2040	N	805	-0-	-1235 B	-0-	805	3			N	-0-					-0-
*12	2506	N	2506	-0-	-0- B	-0-	2506	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1290	-0-	-150 B	-0-	1290	3			N	-0-					-0-
10	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
11	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
*12	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	330	N	259	-0-	-71 B	-0-	259	3			N	-0-					-0-
12	372	N	160	-0-	-212 B	-0-	160	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1122	-0-	-198 B	-0-	1122	3			N	-0-					-0-
10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-
11	1140	N	988	-0-	-152 B	-0-	988	3			N	-0-					-0-
*12	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
10	1016	N	1016	-0-	-0- B	-0-	1016	3			N	-0-					-0-
11	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
12	997	N	617	-0-	-380 B	-0-	617	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0- B	-0-	1767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1701	-0-	-69 B	-0-	1701	3			N	-0-					-0-
10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-
11	1710	N	1678	-0-	-32 B	-0-	1678	3			N	-0-					-0-
12	1767	N	1588	-0-	-179 B	-0-	1588	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	33	-0-	-463 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	5	-0-	-535 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	288	-0-	-211 B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	280	-0-	-170 B	-0-	280	3			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
11	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	987	N	987	-0-	-0- B	-0-	987	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-			-0-
10	968	N	968	-0-	-0- B	-0-	968	3			N	-0-			-0-
11	960	N	829	-0-	-131 B	-0-	829	3			N	-0-			-0-
12	899	N	897	-0-	-2 B	-0-	897	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2160	N	1984	-0-	-176 B	-0-	1984	3			N	-0-			-0-
10	2053	N	2053	-0-	-0- B	-0-	2053	3			N	-0-			-0-
11	2010	N	1937	-0-	-73 B	-0-	1937	3			N	-0-			-0-
12	2046	N	1777	-0-	-269 B	-0-	1777	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	777	-0-	-153 B	-0-	777	3			N	-0-			-0-
10	765	N	765	-0-	-0- B	-0-	765	3			N	-0-			-0-
11	810	N	590	-0-	-220 B	-0-	590	3			N	-0-			-0-
12	806	N	725	-0-	-81 B	-0-	725	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2715	N	2715	-0-	-0- B	-0-	131	1	2584	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1920	N	1415	-0-	-505 B	-0-	81	1	1334	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2640	N	1	-0-	-2639 B	-0-	1	3			N	-0-			-0-
12	1457	N	1	-0-	-1456 B	-0-	1	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	328	-0-	-62 B	-0-	328	3			N	-0-			-0-
10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-			-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-
12	341	N	169	-0-	-172 B	-0-	169	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2604	N	3146	-0-	542 B	-2313	152	1	2994	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2313															
09	2190	N	1595	-0-	-595 B	-2313	91	1	1504	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-2313					N	-0-			-0-
11	3030	N	2	-0-	-3028 B	-2313	2	3			N	-0-			-0-
12	1643	N	2	-0-	-1641 B	-2313	2	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-2313					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
11	360	N	260	-0-	-100 B	-0-	260	3			N	-0-					-0-
12	372	N	216	-0-	-156 B	-0-	216	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0- B	-0-	174	1	1730	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1621	-0-	-539 B	-0-	159	1	1462	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1830	N	1415	-0-	-415 B	-0-	1415	3			N	-0-					-0-
*12	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1704	N	1704	-0-	-0- B	-0-	156	1	1548	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1407	-0-	-513 B	-0-	138	1	1269	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	1199	-0-	-451 B	-0-	1199	3			N	-0-					-0-
12	1457	N	1245	-0-	-212 B	-0-	1245	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1320	N	1320	-0-	-0- B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1267	N	1267	-0-	-0- B	-0-	1267	3			N	-0-					-0-
10	1288	N	1288	-0-	-0- B	-0-	1288	3			N	-0-					-0-
11	1290	N	1158	-0-	-132 B	-0-	1158	3			N	-0-					-0-
12	1302	N	1271	-0-	-31 B	-0-	1271	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	508	-0-	-92 B	-0-	508	3			N	-0-					-0-
10	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
*12	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
11	1050	N	1039	-0-	-11 B	-0-	1039	3			N	-0-					-0-
12	1085	N	977	-0-	-108 B	-0-	977	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1479	-0-	-381 B	-0-	1479	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2310	N	1634	-0-	-676 B	-0-	1634	3			N	-0-			-0-
12	1519	N	270	-0-	-1249 B	-0-	270	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	5	N	-0-	-0-	-5 B	-0-					N	-0-			-0-
12	5	N	5	-0-	-0- B	-0-	5	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1080	N	742	-0-	-338 B	-0-	742	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1740	N	158	-0-	-1582 B	-0-	158	3			N	-0-			-0-
*12	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1500	N	1500	-0-	-0- B	-0-	558	1	942	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1830	N	1144	-0-	-686 B	-0-	524	1	620	3	N	-0-			-0-
10	519	N	519	-0-	-0- B	-0-	519	3			N	-0-			-0-
11	1440	N	869	-0-	-571 B	-0-	869	3			N	-0-			-0-
12	1178	N	563	-0-	-615 B	-0-	563	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	625	-0-	-35 B	-0-	625	3			N	-0-					-0-
10	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
11	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
12	651	N	621	-0-	-30 B	-0-	621	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0- B	-0-	558	1	798	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	751	-0-	-659 B	-0-	270	1	481	3	N	-0-					-0-
10	1033	N	1033	-0-	-0- B	-0-	1033	3			N	-0-					-0-
11	1320	N	947	-0-	-373 B	-0-	947	3			N	-0-					-0-
12	775	N	546	-0-	-229 B	-0-	546	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1384	-0-	-506 B	-0-	1384	3			N	-0-					-0-
10	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
11	1890	N	1800	-0-	-90 B	-0-	1800	3			N	-0-					-0-
12	1426	N	1290	-0-	-136 B	-0-	1290	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	43	-0-	-50 B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	21	-0-	-219 B	-0-	21	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1461	-0-	-249 B	-0-	1461	3			N	-0-					-0-
10	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
11	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
12	1486	N	1291	-0-	-195 B	-0-	1291	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3193	-0-	93 B	282	558	1	2635	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 282																	
09	3142	R	2860	-0-	-282 B	-0-	540	1	2320	3	N	-0-					-0-
10	0		1195	-0-	1195 B	1195	1195	3			N	-0-					-0-
11	3586	R	2391	-0-	-1195 B	-0-	2391	3			N	-0-					-0-
12	3193	#	880	-0-	-2313 B	-2313	880	3			N	-0-					-0-
01	3193	#	NO RPT	-0-	-3193 B	-5506					N	NO RPT					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5546	N	5546	-0-	-0- B	-0-	341	1	5173	3	Y	29					45
							32	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	5610	N	4179	-0-	-1431 B	-0-	287	1	3868	3	Y	22					67
							24	9									
10	0	N	4682	-0-	4682 B	4682	4682	3			Y	-0-					67
11	9161	N	4479	-0-	-4682 B	-0-	4479	3			Y	-0-					67
*12	5163	N	5163	-0-	-0- B	-0-	5064	3	99	9	Y	90	151	1			6
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					6

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	N	917	-0-	-0- B	-0-	105	1	812	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	865	-0-	-335 B	-0-	100	1	765	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	719	-0-	-181 B	-0-	719	3			N	-0-					-0-
12	899	N	618	-0-	-281 B	-0-	618	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2053	N	2053	-0-	-0- B	-0-	236	1	1817	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1991	-0-	-439 B	-0-	230	1	1761	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1980	N	1574	-0-	-406 B	-0-	1574	3			N	-0-					-0-
12	2046	N	1287	-0-	-759 B	-0-	1287	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1448	-0-	-22 B	-0-	1448	3			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
11	1470	N	1413	-0-	-57 B	-0-	1413	3			N	-0-					-0-
12	1488	N	1435	-0-	-53 B	-0-	1435	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
*12	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2294	N	2083	-0-	-211 B	-0-	2083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1470	-0-	-270 B	-0-	1470	3			N	-0-					-0-
10	1839	N	1839	-0-	-0- B	-0-	1839	3			N	-0-					-0-
11	2010	N	1844	-0-	-166 B	-0-	1844	3			N	-0-					-0-
*12	2131	N	2131	-0-	-0- B	-0-	2131	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	620	N	467	-0-	-153 B	-0-	210	1	257	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	670	N	670	-0-	-0- B	-0-	300	1	370	3	N	-0-					-0-
10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
11	450	N	397	-0-	-53 B	-0-	397	3			N	-0-					-0-
12	682	N	174	-0-	-508 B	-0-	174	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
10	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
11	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
*12	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
10	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
11	347	N	286	-0-	-61 B	-0-	286	3			N	-0-					-0-
12	344	N	241	-0-	-103 B	-0-	241	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
10	825	N	825	-0-	-0- B	-0-	825	3			N	-0-					-0-
11	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
11	90	N	50	-0-	-40 B	-0-	50	3			N	-0-					-0-
12	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0- B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
10	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
11	810	N	719	-0-	-91 B	-0-	719	3			N	-0-					-0-
12	837	N	804	-0-	-33 B	-0-	804	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1202	N	1202	-0-	-0- B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1129	-0-	-161 B	-0-	1129	3			N	-0-					-0-
10	1130	N	1130	-0-	-0- B	-0-	1130	3			N	-0-					-0-
11	1170	N	1053	-0-	-117 B	-0-	1053	3			N	-0-					-0-
12	1178	N	1138	-0-	-40 B	-0-	1138	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1400	N	1400	-0-	-0- B	-0-	300	1	1100	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1283	-0-	-157 B	-0-	300	1	983	3	N	-0-					-0-
10	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
11	1350	N	727	-0-	-623 B	-0-	727	3			N	-0-					-0-
12	1333	N	851	-0-	-482 B	-0-	851	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	753	-0-	-27 B	-0-	753	3			N	-0-					-0-
10	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
11	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
12	775	N	770	-0-	-5 B	-0-	770	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2091	N	1489	-0-	-602 B	-0-	1489	3			N	-0-					-0-
10	1458	N	1458	-0-	-0- B	-0-	1458	3			N	-0-					-0-
11	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
12	1550	N	1518	-0-	-32 B	-0-	1518	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	630	N	619	-0-	-11 B	-0-	619	3			N	-0-					-0-
12	651	N	572	-0-	-79 B	-0-	572	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0- B	-0-	465	1	374	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	780	-0-	-180 B	-0-	450	1	330	3	N	-0-					-0-
10	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
11	810	N	200	-0-	-610 B	-0-	200	3			N	-0-					-0-
12	806	N	83	-0-	-723 B	-0-	83	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	260	-0-	-40 B	-0-	260	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	450	N	6	-0-	-444 B	-0-	6	3			N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2142	N	2142	-0-	-0- B	-0-	857	1	1285	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1754	-0-	-466 B	-0-	721	1	1033	3	N	-0-					-0-
10	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
11	1812	N	1314	-0-	-498 B	-0-	1314	3			N	-0-					-0-
12	1797	N	1032	-0-	-765 B	-0-	1032	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	853	-0-	-77 B	-0-	853	3			N	-0-					-0-
10	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
11	900	N	884	-0-	-16 B	-0-	884	3			N	-0-					-0-
12	868	N	756	-0-	-112 B	-0-	756	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0- B	-0-	80	1	1525	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1595	-0-	-85 B	-0-	78	1	1517	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-					-0-
12	1643	N	1420	-0-	-223 B	-0-	1420	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0- B	-0-	6	1	105	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	5	1	102	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0- B	-0-	42	1	792	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	795	-0-	-105 B	-0-	39	1	756	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
*12	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	N	2006	-0-	-0- B	-0-	100	1	1906	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1956	-0-	-384 B	-0-	95	1	1861	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
12	2015	N	1786	-0-	-229 B	-0-	1786	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	908	-0-	-502 B	-0-	908	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2220	N	546	-0-	-1674 B	-0-	546	3			N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1607	N	1607	-0-	-0- B	-0-	1607	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1590	N	1289	-0-	-301 B	-0-	1289	3		N	-0-			-0-
10	1447	N	1447	-0-	-0- B	-0-	1447	3		N	-0-			-0-
11	1560	N	1518	-0-	-42 B	-0-	1518	3		N	-0-			-0-
*12	1523	N	1523	-0-	-0- B	-0-	1523	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2248		-0-	-0-	-2248 B	-943				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -943														
09	2373		457	-0-	-1916 B	-2859	457	3		N	-0-			-0-
10	0		-0-	-0-	-0- B	-2859				N	-0-			-0-
11	2011		354	-0-	-1657 B	-4516	354	3		N	-0-			-0-
12	1982		3033	-0-	1051 B	-3465	3033	3		N	-0-			-0-
01	3689	#	NO RPT	-0-	-3689 B	-7154				N	NO RPT			-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330	N	324	-0-	-6 B	-0-	324	3		N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	600	N	-0-	-0-	-600 B	-0-				N	-0-			-0-
12	341	N	-0-	-0-	-341 B	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5	N	5	-0-	-0- B	-0-	5	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	6	N	6	-0-	-0- B	-0-	6	3		N	-0-			-0-
10	417	N	417	-0-	-0- B	-0-	417	3		N	-0-			-0-
11	336	N	336	-0-	-0- B	-0-	336	3		N	-0-			-0-
12	6	N	-0-	-0-	-6 B	-0-				N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	709	N	709	-0-	-0- B	-0-	709	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	518	N	518	-0-	-0- B	-0-	518	3		N	-0-			-0-
10	551	N	551	-0-	-0- B	-0-	551	3		N	-0-			-0-
11	482	N	482	-0-	-0- B	-0-	482	3		N	-0-			-0-
*12	365	N	365	-0-	-0- B	-0-	365	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3928		4384	-0-	456	B	-620	212	1	4172	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -620																
09	4169		2388	-0-	-1781	B	-2401	136	1	2252	3	N	-0-			-0-
10	0		-0-	-0-	-0-	B	-2401					N	-0-			-0-
11	3429		1	-0-	-3428	B	-5829	1	3			N	-0-			-0-
12	3386		-0-	-0-	-3386	B	-9215					N	-0-			-0-
01	4371	#	NO RPT	-0-	-4371	B	-13586					N	NO RPT			-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-			-0-
10	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-			-0-
11	13	N	-0-	-0-	-13	B	-0-					N	-0-			-0-
12	31	N	8	-0-	-23	B	-0-	8	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2077	N	4220	-0-	2143	B	-2176	558	1	3662	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2176																
09	3300	N	3080	-0-	-220	B	-2176	407	1	2673	3	N	-0-			-0-
10	0	N	2248	-0-	2248	B	72	2248	3			N	-0-			-0-
11	3290		3259	-0-	-31	B	41	3259	3			N	-0-			-0-
12	3263		2040	-0-	-1223	B	-1182	2040	3			N	-0-			-0-
01	4216	#	NO RPT	-0-	-4216	B	-5398					N	NO RPT			-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	1011	-0-	-12	B	-0-	1011	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	990	N	978	-0-	-12	B	-0-	978	3			N	-0-			-0-
10	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-			-0-
11	990	N	548	-0-	-442	B	-0-	548	3			N	-0-			-0-
*12	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1530	N	1440	-0-	-90	B	-0-	1440	3			N	-0-			-0-
10	1420	N	1420	-0-	-0-	B	-0-	1420	3			N	-0-			-0-
11	1470	N	1292	-0-	-178	B	-0-	1292	3			N	-0-			-0-
12	1488	N	1484	-0-	-4	B	-0-	1484	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1230	N	813	-0-	-417	B	-0-	813	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1680	N	-0-	-0-	-1680	B	-0-					N	-0-			-0-
12	837	N	-0-	-0-	-837	B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
10	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
11	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
12	775	N	630	-0-	-145 B	-0-	630	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	719	-0-	-31 B	-0-	719	3			N	-0-					-0-
10	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
11	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
*12	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
*12	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	588	-0-	-102 B	-0-	588	3			N	-0-					-0-
10	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
11	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
*12	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	830	-0-	-224 B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
10	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
11	810	N	746	-0-	-64 B	-0-	746	3			N	-0-					-0-
12	899	N	880	-0-	-19 B	-0-	880	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1250	-0-	-100 B	-0-	1250	3			N	-0-					-0-
10	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
11	1290	N	1154	-0-	-136 B	-0-	1154	3			N	-0-					-0-
12	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	473	-0-	-217 B	-0-	473	3			N	-0-					-0-
10	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
11	480	N	303	-0-	-177 B	-0-	303	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1509	-0-	-501 B	-0-	1509	3			N	-0-					-0-
10	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
11	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-
*12	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2082	-0-	-138 B	-0-	2082	3			N	-0-					-0-
10	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
11	2130	N	2039	-0-	-91 B	-0-	2039	3			N	-0-					-0-
12	2139	N	1917	-0-	-222 B	-0-	1917	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	29	-0-	-126 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	9	-0-	-261 B	-0-	9	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
*12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	#	3220	-0-	-562 B	-6523	156	1	3064	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6523																	
09	2040	N	2034	-0-	-6 B	-6523	116	1	1918	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-6523					N	-0-					-0-
11	3120	N	-0-	-0-	-3120 B	-6523					N	-0-					-0-
12	2108	N	-0-	-0-	-2108 B	-6523					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-6523					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1355	-0-	-85 B	-0-	1355	3			N	-0-					-0-
10	1386	N	1386	-0-	-0- B	-0-	1386	3			N	-0-					-0-
11	1350	N	1312	-0-	-38 B	-0-	1312	3			N	-0-					-0-
12	1395	N	1231	-0-	-164 B	-0-	1231	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	711	-0-	-99	B	-0-	711	3			N	-0-					-0-
10	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
11	750	N	679	-0-	-71	B	-0-	679	3			N	-0-					-0-
12	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2065	N	2065	-0-	-0-	B	-0-	2065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1972	-0-	-68	B	-0-	1972	3			N	-0-					-0-
10	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
11	2010	N	1834	-0-	-176	B	-0-	1834	3			N	-0-					-0-
12	2046	N	1661	-0-	-385	B	-0-	1661	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
11	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
*12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	845	-0-	-115	B	-0-	845	3			N	-0-					-0-
10	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
11	900	N	740	-0-	-160	B	-0-	740	3			N	-0-					-0-
*12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1711	N	1711	-0-	-0-	B	-0-	94	1	1617	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	15	-0-	-915	B	-0-	14	1	1	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1650	N	-0-	-0-	-1650	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
NEED					WELL #: 1	RRCID -> 025050	COMPL. DATE 03/11/1966		TOTAL DEPTH	N/A	PERF. N/A				
08	713	N	147	-0-	-566 B	-0-	49	1	98	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	1711	N	1711	-0-	-0- B	-0-	187	1	1524	3	N	-0-			-0-
10	1708	N	1708	-0-	-0- B	-0-	1708	3			N	-0-			-0-
11	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-			-0-
12	1767	N	1573	-0-	-194 B	-0-	1573	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
NEED					WELL #: 2	RRCID -> 025051	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A				
08	527	N	463	-0-	-64 B	-0-	463	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	1170	N	797	-0-	-373 B	-0-	797	3			N	-0-			-0-
10	830	N	830	-0-	-0- B	-0-	830	3			N	-0-			-0-
11	676	N	676	-0-	-0- B	-0-	676	3			N	-0-			-0-
12	837	N	386	-0-	-451 B	-0-	386	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
NEED					WELL #: 3	RRCID -> 025052	COMPL. DATE 08/15/1966		TOTAL DEPTH	N/A	PERF. N/A				
08	434	N	38	-0-	-396 B	-0-	13	1	25	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	1060	N	1060	-0-	-0- B	-0-	116	1	944	3	N	-0-			-0-
10	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-			-0-
11	953	N	953	-0-	-0- B	-0-	953	3			N	-0-			-0-
12	1085	N	934	-0-	-151 B	-0-	934	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
NELL E					WELL #: 1	RRCID -> 025053	COMPL. DATE 11/20/1969		TOTAL DEPTH	N/A	PERF. N/A				
08	1149	N	1149	-0-	-0- B	-0-	1149	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	1320	N	1105	-0-	-215 B	-0-	1105	3			N	-0-			-0-
10	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-			-0-
11	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-			-0-
12	1147	N	1022	-0-	-125 B	-0-	1022	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
NOVA					WELL #: 1	RRCID -> 025056	COMPL. DATE 12/15/1967		TOTAL DEPTH	N/A	PERF. N/A				
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-			-0-
10	850	N	850	-0-	-0- B	-0-	850	3			N	-0-			-0-
11	810	N	739	-0-	-71 B	-0-	739	3			N	-0-			-0-
*12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
NUNLEY					WELL #: 1	RRCID -> 025057	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A				
08	1023	N	900	-0-	-123 B	-0-	900	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-											
09	720	N	319	-0-	-401 B	-0-	319	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	870	N	247	-0-	-623 B	-0-	247	3			N	-0-			-0-
*12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3614	N	3614	-0-	-0- B	-0-	198	1	3416	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	32	-0-	-1858 B	-0-	29	1	3	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	3182	N	-0-	-0-	-3182 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	#	-0-	-0-	-3100 B	-7333					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7333																	
09	3450	#	3124	-0-	-326 B	-7659	3124	3			N	-0-					-0-
10	0		3557	-0-	3557 B	-4102	3557	3			N	-0-					-0-
11	0	N	3227	-0-	3227 B	-875	3227	3			N	-0-					-0-
12	3186	N	3185	-0-	-1 B	-875	3185	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-875					N	NO RPT					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2815	N	2815	-0-	-0- B	-0-	154	1	2661	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	25	-0-	-1445 B	-0-	23	1	2	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	#	3795	-0-	137 B	-4724	3795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4724																	
09	3270	#	2989	-0-	-281 B	-5005	2989	3			N	-0-					-0-
10	0	N	2387	-0-	2387 B	-2618	2387	3			N	-0-					-0-
11	3205		3375	-0-	170 B	-2448	3375	3			N	-0-					-0-
12	3176		3446	-0-	270 B	-2178	3446	3			N	-0-					-0-
01	3782	#	NO RPT	-0-	-3782 B	-5960					N	NO RPT					-0-

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
11	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
12	155	N	101	-0-	-54 B	-0-	101	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	118	-0-	-533 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
12	1147	N	768	-0-	-379 B	-0-	768	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2351	N	2351	-0-	-0- B	-0-	700	1	1651	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	1748	-0-	-622 B	-0-	509	1	1239	3	N	-0-			-0-
10	986	N	986	-0-	-0- B	-0-	986	3			N	-0-			-0-
11	2280	N	1589	-0-	-691 B	-0-	1589	3			N	-0-			-0-
12	1798	N	1316	-0-	-482 B	-0-	1316	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	650	-0-	-310 B	-0-	650	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1260	N	-0-	-0-	-1260 B	-0-					N	-0-			-0-
12	682	N	-0-	-0-	-682 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1710	N	1710	-0-	-0- B	-0-	83	1	1627	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	860	-0-	-490 B	-0-	49	1	811	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1650	N	1	-0-	-1649 B	-0-	1	3			N	-0-			-0-
12	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2466	N	2466	-0-	-0- B	-0-	119	1	2347	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1680	N	1365	-0-	-315 B	-0-	78	1	1287	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2400	N	-0-	-0-	-2400 B	-0-					N	-0-			-0-
12	1426	N	-0-	-0-	-1426 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2495	N	2495	-0-	-0- B	-0-	2495	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1819	-0-	-221 B	-0-	1819	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2360	N	-0-	-0-	-2360 B	-0-					N	-0-			-0-
12	1891	N	-0-	-0-	-1891 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	588	N	467	-0-	-121 B	-0-	467	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	500	N	4	-0-	-496 B	-0-	4	3			N	-0-					-0-
12	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

08	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
10	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
11	1410	N	1241	-0-	-169 B	-0-	1241	3			N	-0-					-0-
12	1426	N	1415	-0-	-11 B	-0-	1415	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

08	651	N	1795	-0-	1144 B	-11724	1795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4983 CANCELLED UNDERAGE -> -6741																	
09	3150	N	2296	-0-	-854 B	-4983	2296	3			N	-0-					-0-
10	0	N	486	-0-	486 B	-4497	486	3			N	-0-					-0-
11	1740	N	3132	-0-	1392 B	-3105	3132	3			N	-0-					-0-
12	2387	N	2434	-0-	47 B	-3058	2434	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-3058					N	NO RPT					-0-

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	2	-0-	-208 B	-0-	2	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

08	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1063	-0-	-227 B	-0-	1063	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	1080	N	1010	-0-	-70 B	-0-	1010	3			N	-0-					-0-
*12	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	329	-0-	-1 B	-0-	329	3			N	-0-					-0-
10	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
11	300	N	265	-0-	-35 B	-0-	265	3			N	-0-					-0-
12	341	N	131	-0-	-210 B	-0-	131	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-
10	1501	N	1501	-0-	-0- B	-0-	1501	3			N	-0-					-0-
11	1742	N	1742	-0-	-0- B	-0-	1742	3			N	-0-					-0-
*12	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4368		6169	-0-	1801 B	2839	6169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2839																	
09	4536		2712	-0-	-1824 B	1015	2712	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	1015					N	-0-					-0-
11	3790		21	-0-	-3769 B	-2754	21	3			N	-0-					-0-
12	3672		-0-	-0-	-3672 B	-6426					N	-0-					-0-
01	6169	#	NO RPT	-0-	-6169 B	-12595					N	NO RPT					-0-

RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2234	-0-	-136 B	-0-	2234	3			N	-0-					-0-
10	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
11	2280	N	2093	-0-	-187 B	-0-	2093	3			N	-0-					-0-
12	2294	N	2254	-0-	-40 B	-0-	2254	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1287	-0-	-483 B	-0-	1287	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2580	N	1	-0-	-2579 B	-0-	1	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1856	N	1856	-0-	-0- B	-0-	1856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1759	-0-	-71 B	-0-	1759	3			N	-0-					-0-
10	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
11	1800	N	1657	-0-	-143 B	-0-	1657	3			N	-0-					-0-
12	1829	N	1634	-0-	-195 B	-0-	1634	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2259	N	2259	-0-	-0- B	-0-	124	1	2135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	19	-0-	-1061 B	-0-	17	1	2	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2190	N	-0-	-0-	-2190 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	171	-0-	-1209 B	-0-	171	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
*12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
10	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	806	N	463	-0-	-343 B	-0-	463	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1055	N	1055	-0-	-0- B	-0-	1055	3			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1050	N	978	-0-	-72 B	-0-	978	3			N	-0-					-0-
12	1085	N	1072	-0-	-13 B	-0-	1072	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0- B	-0-	1229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1203	-0-	-87 B	-0-	1203	3			N	-0-					-0-
10	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
11	1200	N	1180	-0-	-20 B	-0-	1180	3			N	-0-					-0-
12	1240	N	1057	-0-	-183 B	-0-	1057	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1773	-0-	-27 B	-0-	1773	3			N	-0-					-0-
10	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
11	1770	N	1636	-0-	-134 B	-0-	1636	3			N	-0-					-0-
12	1829	N	1679	-0-	-150 B	-0-	1679	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1203	N	1203	-0-	-0- B	-0-	361	1	842	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	450	1	965	3	N	-0-					-0-
10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
11	1170	N	692	-0-	-478 B	-0-	692	3			N	-0-					-0-
12	1457	N	452	-0-	-1005 B	-0-	452	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	2164	-0-	-296 B	-0-	2164	3			N	-0-					-0-
10	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
11	2070	N	2034	-0-	-36 B	-0-	2034	3			N	-0-					-0-
12	2232	N	1487	-0-	-745 B	-0-	1487	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	600	N	8	-0-	-592 B	-0-	8	3			N	-0-					-0-
12	620	N	567	-0-	-53 B	-0-	567	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2256	N	2256	-0-	-0- B	-0-	257	1	1999	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	1989	-0-	-621 B	-0-	270	1	1719	3	N	-0-					-0-
10	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
11	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-					-0-
12	2046	N	1248	-0-	-798 B	-0-	1248	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2142	N	1396	-0-	-746 B	-0-	1396	3			N	-0-					-0-
10	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
11	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-					-0-
12	1457	N	510	-0-	-947 B	-0-	510	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	203	-0-	-665 B	-0-	68	1	135	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1734	N	1734	-0-	-0- B	-0-	189	1	1545	3	N	-0-			-0-
10	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-			-0-
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-			-0-
12	1798	N	1294	-0-	-504 B	-0-	1294	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	85	-0-	-690 B	-0-	85	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1111	N	1111	-0-	-0- B	-0-	1111	3			N	-0-			-0-
10	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-			-0-
11	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-			-0-
12	1147	N	888	-0-	-259 B	-0-	888	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1679	N	1679	-0-	-0- B	-0-	259	1	1420	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1260	N	1212	-0-	-48 B	-0-	192	1	1020	3	N	-0-			-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-			-0-
11	1556	N	452	-0-	-1104 B	-0-	452	3			N	-0-			-0-
12	1240	N	1	-0-	-1239 B	-0-	1	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1643	N	326	-0-	-1317 B	-0-	61	1	265	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2823	N	2823	-0-	-0- B	-0-	300	1	2523	3	N	-0-			-0-
10	2377	N	2377	-0-	-0- B	-0-	2377	3			N	-0-			-0-
11	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-			-0-
*12	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1581	N	2818	-0-	1237 B	-3856	337	1	2481	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -3387 CANCELLED UNDERAGE -> -469															
09	2400	N	1765	-0-	-635 B	-3387	194	1	1571	3	N	-0-			-0-
10	0	N	1642	-0-	1642 B	-1745	1642	3			N	-0-			-0-
11	2730	N	-0-	-0-	-2730 B	-1745					N	-0-			-0-
12	1829	N	-0-	-0-	-1829 B	-1745					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-1745					N	NO RPT			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2477	N	2477	-0-	-0- B	-0-	713	1	1764	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2070	N	1882	-0-	-188 B	-0-	517	1	1365	3	N	-0-			-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-			-0-
11	2400	N	1662	-0-	-738 B	-0-	1662	3			N	-0-			-0-
12	1953	N	1125	-0-	-828 B	-0-	1125	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1602	N	1602	-0-	-0-	B	-0-	187	1	1415	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1707	N	1707	-0-	-0-	B	-0-	253	1	1454	3	N	-0-			-0-
10	1178	N	1178	-0-	-0-	B	-0-	1178	3			N	-0-			-0-
11	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-			-0-
12	1767	N	1600	-0-	-167	B	-0-	1600	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	961	N	961	-0-	-0-	B	-0-	109	1	852	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	888	N	888	-0-	-0-	B	-0-	105	1	783	3	N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	930	N	883	-0-	-47	B	-0-	883	3			N	-0-			-0-
12	930	N	795	-0-	-135	B	-0-	795	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-			-0-
10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-			-0-
11	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-			-0-
*12	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	930	N	748	-0-	-182	B	-0-	748	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	1350	N	-0-	-0-	-1350	B	-0-					N	-0-			-0-
12	775	N	1	-0-	-774	B	-0-	1	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	3096	N	3094	-0-	-2	B	-0-	3094	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2040	N	1488	-0-	-552	B	-0-	1488	3			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	3000	N	2	-0-	-2998	B	-0-	2	3			N	-0-			-0-
12	1550	N	-0-	-0-	-1550	B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-			-0-
10	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-			-0-
11	1200	N	233	-0-	-967	B	-0-	233	3			N	-0-			-0-
*12	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1983	N	1965	-0-	-18	B	-0-	1965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1734	N	1	-0-	-1733	B	-0-	1	3			N	-0-					-0-
12	1364	N	-0-	-0-	-1364	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2109		2775	-0-	666	B	1226	2775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1226																		
09	2232		1406	-0-	-826	B	400	1406	3			N	-0-					-0-
10	400	N	-0-	-0-	-400	B	-0-					N	-0-					-0-
11	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-
12	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0-	B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	814	-0-	-116	B	-0-	814	3			N	-0-					-0-
10	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
11	840	N	757	-0-	-83	B	-0-	757	3			N	-0-					-0-
*12	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1924	N	1924	-0-	-0-	B	-0-	1924	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2220	N	2015	-0-	-205	B	-0-	2015	3			N	-0-					-0-
10	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
11	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-
12	2077	N	1371	-0-	-706	B	-0-	1371	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	B	-0-	450	1	449	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	909	-0-	-51	B	-0-	472	1	437	3	N	-0-					-0-
10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
11	870	N	269	-0-	-601	B	-0-	269	3			N	-0-					-0-
12	930	N	207	-0-	-723	B	-0-	207	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1690	-0-	-260	B	-0-	1690	3			N	-0-					-0-
10	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
11	1710	N	1538	-0-	-172	B	-0-	1538	3			N	-0-					-0-
12	1736	N	1633	-0-	-103	B	-0-	1633	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1926	N	1319	-0-	-607	B	-0-	1319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	1073	-0-	-97	B	-0-	1073	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
12	1116	N	-0-	-0-	-1116	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	86	-0-	-1247	B	-0-	80	1	6	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	61	-0-	-1049	B	-0-	61	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
12	62	N	1	-0-	-61	B	-0-	1	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1555	N	1555	-0-	-0-	B	-0-	271	1	1284	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1578	-0-	-312	B	-0-	300	1	1278	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1500	N	1451	-0-	-49	B	-0-	1451	3			N	-0-					-0-
12	1643	N	1494	-0-	-149	B	-0-	1494	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1089	N	1089	-0-	-0-	B	-0-	123	1	966	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	970	-0-	-50	B	-0-	114	1	856	3	N	-0-					-0-
10	1998	N	1998	-0-	-0-	B	-0-	1998	3			N	-0-					-0-
11	1928	N	1928	-0-	-0-	B	-0-	1928	3			N	-0-					-0-
*12	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1418	N	1418	-0-	-0-	B	-0-	1418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1336	-0-	-254	B	-0-	1336	3			N	-0-					-0-
10	1197	N	1197	-0-	-0-	B	-0-	1197	3			N	-0-					-0-
11	1380	N	1106	-0-	-274	B	-0-	1106	3			N	-0-					-0-
12	1395	N	1289	-0-	-106	B	-0-	1289	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	1067	-0-	-73	B	-0-	1067	3			N	-0-					-0-
10	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
11	1080	N	999	-0-	-81	B	-0-	999	3			N	-0-					-0-
12	1116	N	959	-0-	-157	B	-0-	959	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1519	N	1840	-0-	321 B	-1034	445	1	1395	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-1034								
09	2520	N	2099	-0-	-421 B	-0-	439	1	1660	3	N	-0-			-0-
10	2030	N	2030	-0-	-0- B	-0-	2030	3			N	-0-			-0-
11	1978	N	1978	-0-	-0- B	-0-	1978	3			N	-0-			-0-
12	2170	N	1869	-0-	-301 B	-0-	1869	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	480	N	454	-0-	-26 B	-0-	454	3			N	-0-			-0-
10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-			-0-
11	456	N	456	-0-	-0- B	-0-	456	3			N	-0-			-0-
*12	539	N	539	-0-	-0- B	-0-	539	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1939	N	1939	-0-	-0- B	-0-	465	1	1474	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1950	N	1852	-0-	-98 B	-0-	450	1	1402	3	N	-0-			-0-
10	1418	N	1418	-0-	-0- B	-0-	1418	3			N	-0-			-0-
11	1890	N	1210	-0-	-680 B	-0-	1210	3			N	-0-			-0-
12	1922	N	1390	-0-	-532 B	-0-	1390	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2220	N	2220	-0-	-0- B	-0-	2220	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2670	N	2055	-0-	-615 B	-0-	2055	3			N	-0-			-0-
10	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-			-0-
11	2160	N	1952	-0-	-208 B	-0-	1952	3			N	-0-			-0-
12	2139	N	1977	-0-	-162 B	-0-	1977	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1560	N	1401	-0-	-159 B	-0-	1401	3			N	-0-			-0-
10	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-			-0-
11	1560	N	1304	-0-	-256 B	-0-	1304	3			N	-0-			-0-
12	1457	N	1392	-0-	-65 B	-0-	1392	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1984	N	1883	-0-	-101 B	-0-	1883	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1080	N	718	-0-	-362 B	-0-	718	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1788	N	532	-0-	-1256 B	-0-	532	3			N	-0-			-0-
*12	2583	N	2583	-0-	-0- B	-0-	2583	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1837	N	1837	-0-	-0-	B	-0-	101	1	1736	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	452	-0-	-808	B	-0-	414	1	38	3	N	-0-					-0-
10	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
11	1770	N	696	-0-	-1074	B	-0-	696	3			N	-0-					-0-
*12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1074	N	519	-0-	-555	B	-0-	519	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	872	N	742	-0-	-130	B	-0-	742	3			N	-0-					-0-
*12	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2646	N	2646	-0-	-0-	B	-0-	2646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1337	-0-	-493	B	-0-	1337	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2550	N	-0-	-0-	-2550	B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	3410	-0-	-31	B	-2330	3410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2330																		
09	3330	#	1732	-0-	-1598	B	-3928	1732	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-3928					N	-0-					-0-
11	3189	N	-0-	-0-	-3189	B	-3928					N	-0-					-0-
12	1798	N	-0-	-0-	-1798	B	-3928					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-3928					N	NO RPT					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	671	-0-	-199	B	-0-	671	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1290	N	-0-	-0-	-1290	B	-0-					N	-0-					-0-
12	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	12	-0-	-138	B	-0-	12	3			N	-0-					-0-
10	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
11	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
*12	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2169	N	2169	-0-	-0- B	-0-	298	1	1871	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2252	N	2252	-0-	-0- B	-0-	330	1	1922	3	N	-0-			-0-
10	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-			-0-
11	2100	N	1861	-0-	-239 B	-0-	1861	3			N	-0-			-0-
12	2325	N	1515	-0-	-810 B	-0-	1515	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1147	N	2631	-0-	1484 B	-8214	534	1	2097	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4032 CANCELLED UNDERAGE -> -4182															
09	2550	N	2649	-0-	99 B	-3933	522	1	2127	3	N	-0-			-0-
10	0	N	2220	-0-	2220 B	-1713	2220	3			N	-0-			-0-
11	2550	N	2136	-0-	-414 B	-1713	2136	3			N	-0-			-0-
12	2728	N	1727	-0-	-1001 B	-1713	1727	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-1713					N	NO RPT			-0-

VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1705	N	1705	-0-	-0- B	-0-	151	1	1554	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	1607	-0-	-433 B	-0-	146	1	1461	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1650	N	1510	-0-	-140 B	-0-	1510	3			N	-0-			-0-
*12	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2778	N	2778	-0-	-0- B	-0-	2778	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2370	N	1876	-0-	-494 B	-0-	1876	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	2387	N	2387	-0-	-0- B	-0-	2387	3			N	-0-			-0-
*12	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	573	-0-	-27 B	-0-	573	3			N	-0-			-0-
10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-			-0-
11	600	N	559	-0-	-41 B	-0-	559	3			N	-0-			-0-
*12	944	N	944	-0-	-0- B	-0-	944	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1506	N	1506	-0-	-0- B	-0-	83	1	1423	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	720	N	14	-0-	-706 B	-0-	13	1	1	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1773	N	1773	-0-	-0- B	-0-	200	1	1573	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1658	N	1658	-0-	-0- B	-0-	195	1	1463	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1710	N	1557	-0-	-153 B	-0-	1557	3			N	-0-					-0-
12	1705	N	1332	-0-	-373 B	-0-	1332	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	50	-0-	-74 B	-0-	50	1			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	120	N	40	-0-	-80 B	-0-	40	1			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0- B	-0-	521	1	636	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	963	-0-	-327 B	-0-	406	1	557	3	N	-0-					-0-
10	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
11	1110	N	408	-0-	-702 B	-0-	408	3			N	-0-					-0-
12	992	N	431	-0-	-561 B	-0-	431	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	280	-0-	-92 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1716	N	1716	-0-	-0- B	-0-	558	1	1158	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1860	N	1545	-0-	-315 B	-0-	540	1	1005	3	N	-0-			-0-
10	941	N	941	-0-	-0- B	-0-	941	3			N	-0-			-0-
11	1650	N	784	-0-	-866 B	-0-	784	3			N	-0-			-0-
12	1612	N	677	-0-	-935 B	-0-	677	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2220	N	1383	-0-	-837 B	-0-	1383	3			N	-0-			-0-
10	857	N	857	-0-	-0- B	-0-	857	3			N	-0-			-0-
11	2100	N	1767	-0-	-333 B	-0-	1767	3			N	-0-			-0-
*12	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2364	N	2364	-0-	-0- B	-0-	558	1	1806	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1700	-0-	-280 B	-0-	414	1	1286	3	N	-0-			-0-
10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-			-0-
11	2280	N	1775	-0-	-505 B	-0-	1775	3			N	-0-			-0-
12	1767	N	1301	-0-	-466 B	-0-	1301	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4280		5055	-0-	775 B	3903	5055	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> 3903															
09	4529		4832	-0-	303 B	4206	4832	3			N	-0-			-0-
10	0		4915	-0-	4915 B	9121	4915	3			N	-0-			-0-
11	3784		4545	-0-	761 B	9882	4545	3			N	-0-			-0-
12	3769		4989	-0-	1220 B	11102	4989	3			N	-0-			-0-
01	5053	#	NO RPT	-0-	-5053 B	6049					N	NO RPT			-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3790		3899	-0-	109 B	-2709	3899	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2709															
09	3720	#	2035	-0-	-1685 B	-4394	2035	3			N	-0-			-0-
10	0		-0-	-0-	-0- B	-4394					N	-0-			-0-
11	3290		616	-0-	-2674 B	-7068	616	3			N	-0-			-0-
12	3263		3427	-0-	164 B	-6904	3427	3			N	-0-			-0-
01	4216	#	NO RPT	-0-	-4216 B	-11120					N	NO RPT			-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-			-0-
10	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-			-0-
11	1080	N	968	-0-	-112 B	-0-	968	3			N	-0-			-0-
12	1116	N	550	-0-	-566 B	-0-	550	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	993	-0-	-57 B	-0-	993	3			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
11	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
12	1023	N	480	-0-	-543 B	-0-	480	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1141	-0-	-269 B	-0-	1141	3			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1200	N	1136	-0-	-64 B	-0-	1136	3			N	-0-					-0-
12	1178	N	1011	-0-	-167 B	-0-	1011	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	252	-0-	-18 B	-0-	252	3			N	-0-					-0-
10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
11	270	N	177	-0-	-93 B	-0-	177	3			N	-0-					-0-
*12	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	317	-0-	-768 B	-0-	127	1	190	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2575	N	2575	-0-	-0- B	-0-	194	1	2381	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2411	N	2411	-0-	-0- B	-0-	2411	3			N	-0-					-0-
12	2666	N	2283	-0-	-383 B	-0-	2283	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	#	-0-	-0-	-3472 B	-9818					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -9818																	
09	3360	#	837	-0-	-2523 B	-12341	63	1	774	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-12341					N	-0-					-0-
11	0	N	2625	-0-	2625 B	-9716	2625	3			N	-0-					-0-
12	868	N	2427	-0-	1559 B	-8157	2427	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-8157					N	NO RPT					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
*12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	992	N	895	-0-	-97 B	-0-	43	1	852	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	630	N	547	-0-	-83 B	-0-	31	1	516	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	870	N	-0-	-0-	-870 B	-0-					N	-0-			-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	55	-0-	-596 B	-0-	55	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-			-0-
10	795	N	795	-0-	-0- B	-0-	795	3			N	-0-			-0-
11	880	N	880	-0-	-0- B	-0-	880	3			N	-0-			-0-
12	930	N	854	-0-	-76 B	-0-	854	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	100	-0-	-582 B	-0-	100	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-			-0-
10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-			-0-
11	958	N	958	-0-	-0- B	-0-	958	3			N	-0-			-0-
12	1085	N	697	-0-	-388 B	-0-	697	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1023	N	124	-0-	-899 B	-0-	124	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-			-0-
10	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-			-0-
11	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-			-0-
12	1488	N	759	-0-	-729 B	-0-	759	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	477	-0-	-298 B	-0-	477	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1226	N	1226	-0-	-0- B	-0-	1226	3			N	-0-			-0-
10	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-			-0-
11	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-			-0-
12	1271	N	978	-0-	-293 B	-0-	978	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	-0-	-0-	-30 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	841	-0-	-89 B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	512	-0-	-88 B	-0-	512	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	810	N	450	-0-	-360 B	-0-	450	3			N	-0-					-0-
*12	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2705		2623	-0-	-82 B	-1239	2623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1239																	
09	2873		1756	-0-	-1117 B	-2356	1756	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-2356					N	-0-					-0-
11	2353		999	-0-	-1354 B	-3710	999	3			N	-0-					-0-
12	2336		3534	-0-	1198 B	-2512	3534	3			N	-0-					-0-
01	3162	#	NO RPT	-0-	-3162 B	-5674					N	NO RPT					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1311	-0-	-159 B	-0-	1311	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2010	N	936	-0-	-1074 B	-0-	936	3			N	-0-					-0-
*12	2844	N	2844	-0-	-0- B	-0-	2844	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	-0-	-0-	-1953 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	702	-0-	-618 B	-0-	702	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
*12	3100	N	4665	-0-	1565 B	1565	4665	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	1565					N	NO RPT					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1329	N	586	-0-	-743 B	-0-	586	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1139	N	512	-0-	-627 B	-0-	512	3			N	-0-					-0-
*12	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	899	-0-	-181 B	-0-	899	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1590	N	-0-	-0-	-1590 B	-0-					N	-0-					-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	33	-0-	-147 B	-0-	33	3			N	-0-					-0-
12	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
10	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
11	1890	N	1853	-0-	-37 B	-0-	1853	3			N	-0-					-0-
12	496	N	95	-0-	-401 B	-0-	95	3			N	-0-					-0-
01	1364	N	972	-0-	-392 B	-0-	972	3			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1365	N	1365	-0-	-0- B	-0-	1365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
10	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
*01	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
10	0	N	3610	-0-	3610	B	3610	3610	3			N	-0-					-0-
11	6608	N	2998	-0-	-3610	B	-0-	2998	3			N	-0-					-0-
12	2864	N	2864	-0-	-0-	B	-0-	2864	3			N	-0-					-0-
01	3596	N	2772	-0-	-824	B	-0-	2772	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
10	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
11	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*01	1877	N	1877	-0-	-0-	B	-0-	1877	3			N	-0-					-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
10	1921	N	1921	-0-	-0-	B	-0-	1921	3			N	-0-					-0-
11	2794	N	2794	-0-	-0-	B	-0-	2794	3			N	-0-					-0-
12	2336	N	2336	-0-	-0-	B	-0-	2336	3			N	-0-					-0-
*01	2075	N	2075	-0-	-0-	B	-0-	2075	3			N	-0-					-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
11	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
12	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
01	992	N	633	-0-	-359	B	-0-	633	3			N	-0-					-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
11	1203	N	1203	-0-	-0-	B	-0-	1203	3			N	-0-					-0-
12	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
01	527	N	477	-0-	-50	B	-0-	477	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	740	N	740	-0-	-0- B	-0-	409	1	331	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1016	N	1016	-0-	-0- B	-0-	540	1	476	3	N	-0-					-0-
10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
11	525	N	14	-0-	-511 B	-0-	14	3			N	-0-					-0-
12	518	N	121	-0-	-397 B	-0-	121	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-
11	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
01	1736	N	1602	-0-	-134 B	-0-	1602	3			N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
11	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
12	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
01	2604	N	1845	-0-	-759 B	-0-	1845	3			N	-0-					-0-

MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
10	732	N	732	-0-	-0- B	-0-	275	1	457	3	N	-0-					-0-
11	1909	N	1909	-0-	-0- B	-0-	775	1	1134	3	N	-0-					-0-
*12	1078	N	1078	-0-	-0- B	-0-	500	1	578	3	N	-0-					-0-
01	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	922	-0-	-659 B	-0-	187	1	735	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	679	N	679	-0-	-0- B	-0-	170	1	509	3	N	-0-					-0-
10	1300	N	1300	-0-	-0- B	-0-	255	1	1045	3	N	-0-					-0-
11	2282	N	2282	-0-	-0- B	-0-	510	1	1772	3	N	-0-					-0-
*12	1804	N	1804	-0-	-0- B	-0-	425	1	1379	3	N	-0-					-0-
01	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	4254	-0-	3541 B	-2586	1023	1	3231	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-2586												
09	4170		3013	-0-	-1157 B	-3743	728	1	2285	3	N	-0-			-0-
10	0		375	-0-	375 B	-3368	375	3			N	-0-			-0-
11	3400		3910	-0-	510 B	-2858	3910	3			N	-0-			-0-
12	3376		2114	-0-	-1262 B	-4120	2114	3			N	-0-			-0-
01	4774	# NO RPT		-0-	-4774 B	-8894					N	NO RPT			-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

08	3153	N	3153	-0-	-0- B	-0-	705	1	2448	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2790	N	2390	-0-	-400 B	-0-	516	1	1874	3	N	-0-			-0-
10	0	N	1440	-0-	1440 B	1440	1440	3			N	-0-			-0-
11	3060	N	958	-0-	-2102 B	-0-	958	3			N	-0-			-0-
12	2480	N	1012	-0-	-1468 B	-0-	1012	3			N	-0-			-0-
01	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

08	2261	N	2261	-0-	-0- B	-0-	2261	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2170	N	2170	-0-	-0- B	-0-	2170	3			N	-0-			-0-
10	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-			-0-
11	2190	N	2059	-0-	-131 B	-0-	2059	3			N	-0-			-0-
*12	2232	N	2177	-0-	-55 B	-0-	2177	3			N	-0-			-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-			-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1764	N	1764	-0-	-0- B	-0-	1764	3			N	-0-			-0-
10	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-			-0-
11	1230	N	723	-0-	-507 B	-0-	723	3			N	-0-			-0-
12	1829	N	1685	-0-	-144 B	-0-	1685	3			N	-0-			-0-
01	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT			-0-

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

08	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-			-0-
11	2119	N	2119	-0-	-0- B	-0-	2119	3			N	-0-			-0-
12	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-			-0-
*01	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-			-0-

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1338	N	1338	-0-	-0- B	-0-	1338	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-			-0-
10	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-			-0-
11	1290	N	1214	-0-	-76 B	-0-	1214	3			N	-0-			-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-			-0-
01	1519	N	914	-0-	-605 B	-0-	914	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	457	N	457	-0-	-0- B	-0-	457	3			N	-0-			-0-
10	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-			-0-
11	1410	N	1204	-0-	-206 B	-0-	1204	3			N	-0-			-0-
12	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-			-0-
01	1643	N	1276	-0-	-367 B	-0-	1276	3			N	-0-			-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

08	1349	N	1349	-0-	-0- B	-0-	1349	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-			-0-
10	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-			-0-
11	1441	N	1441	-0-	-0- B	-0-	1441	3			N	-0-			-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
01	1333	N	1015	-0-	-318 B	-0-	1015	3			N	-0-			-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

08	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-			-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-			-0-
11	1710	N	-0-	-0-	-1710 B	-0-					N	-0-			-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-			-0-
*01	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-			-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-			-0-
10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-			-0-
11	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-			-0-
12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-			-0-
*01	951	N	951	-0-	-0- B	-0-	951	3			N	-0-			-0-

STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

08	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
10	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
11	1710	N	1710	-0-	-0- B	-0-	806	1	904	3	N	-0-			-0-
*12	1767	N	1710	-0-	-57 B	-0-	806	1	904	3	N	-0-			-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-			-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

08	3735	N	3735	-0-	-0- B	-0-	682	1	3053	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3578	N	3578	-0-	-0- B	-0-	682	1	2896	3	N	-0-			-0-
10	0	N	3597	-0-	3597 B	3597	660	1	2937	3	N	-0-			-0-
11	7313	N	3716	-0-	-3597 B	-0-	806	1	2910	3	N	-0-			-0-
*12	3689	N	2960	-0-	-729 B	-0-	624	1	2336	3	N	-0-			-0-
01	3596	N	-0-	-0-	-3596 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4357	N	4357	-0-	-0- B	-0-	589	1	3768	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4020	N	2377	-0-	-1643 B	-0-	304	1	2073	3	N	-0-			-0-
10	0	N	4501	-0-	4501 B	4501	570	1	3931	3	N	-0-			-0-
11	8163	N	3662	-0-	-4501 B	-0-	348	1	3314	3	N	-0-			-0-
*12	3381	N	3381	-0-	-0- B	-0-	336	1	3045	3	N	-0-			-0-
01	4495	N	-0-	-0-	-4495 B	-0-					N	-0-			-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1394	-0-	-94 B	-0-	345	1	1049	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1515	N	1515	-0-	-0- B	-0-	450	1	1065	3	N	-0-			-0-
10	1500	N	1500	-0-	-0- B	-0-	465	1	1035	3	N	-0-			-0-
11	1782	N	1782	-0-	-0- B	-0-	806	1	976	3	N	-0-			-0-
*12	1581	N	1545	-0-	-36 B	-0-	624	1	921	3	N	-0-			-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-			-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-			-0-
10	452	N	452	-0-	-0- B	-0-	452	3			N	-0-			-0-
11	450	N	329	-0-	-121 B	-0-	329	3			N	-0-			-0-
*12	465	N	424	-0-	-41 B	-0-	424	3			N	-0-			-0-
01	465	N	-0-	-0-	-465 B	-0-					N	-0-			-0-

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	941	N	941	-0-	-0- B	-0-	155	1	786	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	656	-0-	-184 B	-0-	150	1	506	3	N	-0-			-0-
10	791	N	791	-0-	-0- B	-0-	115	1	676	3	N	-0-			-0-
11	900	N	757	-0-	-143 B	-0-	757	3			N	-0-			-0-
*12	682	N	591	-0-	-91 B	-0-	591	3			N	-0-			-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1350	N	861	-0-	-489 B	-0-	861	3			N	-0-			-0-
10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
11	1020	N	998	-0-	-22 B	-0-	998	3			N	-0-			-0-
12	899	N	827	-0-	-72 B	-0-	827	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1523	N	1523	-0-	-0- B	-0-	180	1	1343	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1458	N	1458	-0-	-0- B	-0-	186	1	1272	3	N	-0-			-0-
10	1123	N	1123	-0-	-0- B	-0-	144	1	979	3	N	-0-			-0-
11	1470	N	1433	-0-	-37 B	-0-	372	1	1061	3	N	-0-			-0-
*12	1519	N	1379	-0-	-140 B	-0-	300	1	1079	3	N	-0-			-0-
01	1116	N	-0-	-0-	-1116 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	109	-0-	-1069 B	-0-	6	1	103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1390	N	1390	-0-	-0- B	-0-	93	1	1297	3	N	-0-					-0-
10	1268	N	1268	-0-	-0- B	-0-	90	1	1178	3	N	-0-					-0-
11	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
*12	1426	N	780	-0-	-646 B	-0-	780	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1460	-0-	-10 B	-0-	1460	3			N	-0-					-0-
10	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
11	1410	N	1285	-0-	-125 B	-0-	1285	3			N	-0-					-0-
12	1519	N	1451	-0-	-68 B	-0-	1451	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	598	-0-	-2 B	-0-	598	3			N	-0-					-0-
10	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
11	600	N	582	-0-	-18 B	-0-	582	3			N	-0-					-0-
12	620	N	448	-0-	-172 B	-0-	448	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0- B	-0-	341	1	1175	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1378	N	1378	-0-	-0- B	-0-	319	1	1059	3	N	-0-					-0-
10	1489	N	1489	-0-	-0- B	-0-	341	1	1148	3	N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	372	1	1110	3	N	-0-					-0-
*12	1561	N	1561	-0-	-0- B	-0-	348	1	1213	3	N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
12	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
*01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
10	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
11	1080	N	885	-0-	-195 B	-0-	885	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1209	N	966	-0-	-243 B	-0-	966	3			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0- B	-0-	1176	3	10	9	N	9	10	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	1106	N	1106	-0-	-0- B	-0-	1097	3	9	9	N	8	10	1			2
10	55	N	55	-0-	-0- B	-0-	38	3	17	9	N	15	10	1			7
11	1140	N	-0-	-0-	-1140 B	-0-					N	21	20	1			8
12	1147	N	-0-	-0-	-1147 B	-0-					N	21	21	1			7
01	62	N	-0-	-0-	-62 B	-0-					N	34	41	1			-0-

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	395	-0-	-132 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	339	-0-	-171 B	-0-	339	3			N	-0-					-0-
10	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
*12	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	380	-0-	-116 B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
10	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
11	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
*12	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	895	-0-	-35 B	-0-	895	3			N	-0-					-0-
10	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*12	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
01	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0- B	-0-	279	1	754	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1460	-0-	-10 B	-0-	325	1	1135	3	N	-0-					-0-
10	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1519	N	436	-0-	-1083 B	-0-	436	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1350	-0-	-30 B	-0-	1350	3			N	-0-					-0-
10	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
11	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
*12	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
11	390	N	285	-0-	-105 B	-0-	285	3			N	-0-					-0-
12	465	N	338	-0-	-127 B	-0-	338	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3348	-0-	248 B	248	558	1	2790	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> 248															
09	2733	N	2485	-0-	-248 B	-0-	518	1	1967	3	N	-0-			-0-
10	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-			-0-
11	3169		2032	-0-	-1137 B	-1137	2032	3			N	-0-			-0-
12	3137		1469	-0-	-1668 B	-2805	1469	3			N	-0-			-0-
01	3348	#	NO RPT	-0-	-3348 B	-6153					N	NO RPT			-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-			-0-
10	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-			-0-
11	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-			-0-
*12	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1891	N	1851	-0-	-40 B	-0-	1851	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-			-0-
10	1782	N	1782	-0-	-0- B	-0-	1782	3			N	-0-			-0-
11	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-			-0-
*12	2280	N	2280	-0-	-0- B	-0-	2280	3			N	-0-			-0-
01	1767	N	-0-	-0-	-1767 B	-0-					N	-0-			-0-

DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	-0-	-0-	-186 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	-0-	-0-	-360 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	37	-0-	-87 B	-0-	37	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	-0-	-0-	-60 B	-0-					N	-0-			-0-
10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-			-0-
11	43	N	43	-0-	-0- B	-0-	43	3			N	-0-			-0-
*12	86	N	86	-0-	-0- B	-0-	86	3			N	-0-			-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*12	1054	N	891	-0-	-163 B	-0-	891	3			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-

BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	530	-0-	-40 B	-0-	530	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	840	N	10	-0-	-830 B	-0-	10	3			N	-0-					-0-
12	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*01	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
11	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
12	682	N	528	-0-	-154 B	-0-	528	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
10	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
11	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
12	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
01	837	N	557	-0-	-280 B	-0-	557	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	308	-0-	-560 B	-0-	182	1	126	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	72	-0-	-1278 B	-0-	72	1			N	-0-					-0-
10	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
*12	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1560	-0-	-210 B	-0-	1560	3			N	-0-					-0-
10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
11	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
12	1612	N	1535	-0-	-77 B	-0-	1535	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B	DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2	EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
10	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
11	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
12	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
01	1147	N	397	-0-	-750 B	-0-	397	3			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	91	N	91	-0-	-0- B	-0-	91	3			N	-0-					-0-
12	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 INJECT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	598	-0-	598 B	-785	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-785												
09	0	N	408	-0-	408 B	-377	408	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-377					N	-0-					-0-
11	570	N	7	-0-	-563 B	-377	7	3			N	-0-					-0-
12	434	N	101	-0-	-333 B	-377	101	3			N	-0-					-0-
01	0	N	160	-0-	160 B	-217	160	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	542	-0-	-184 B	-0-	225	1	317	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	759	N	72	-0-	-687 B	-0-	72	1			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	510	N	329	-0-	-181 B	-0-	329	3			N	-0-					-0-
*12	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	900	N	587	-0-	-313 B	-0-	587	3			N	-0-					-0-
10	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
11	660	N	276	-0-	-384 B	-0-	276	3			N	-0-					-0-
12	620	N	1	-0-	-619 B	-0-	1	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	960	N	423	-0-	-537 B	-0-	423	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	924	N	327	-0-	-597 B	-0-	327	3			N	-0-					-0-
*12	1653	N	1653	-0-	-0- B	-0-	1653	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/18/1981 TOTAL DEPTH 3006 PERF. 2690 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1142	-0-	-315 B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	930	N	344	-0-	-586 B	-0-	344	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1336	-0-	-59	B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	476	-0-	-484	B	-0-	476	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1290	N	375	-0-	-915	B	-0-	375	3			N	-0-					-0-
*12	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	734	-0-	-196	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	459	-0-	-171	B	-0-	459	3			N	-0-					-0-
10	3100	N	3386	-0-	286	B	286	3386	3			N	-0-					-0-
11	3000	N	4004	-0-	1004	B	1290	4004	3			N	-0-					-0-
*12	3100	N	4214	-0-	1114	B	2404	4214	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	2404					N	NO RPT					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
10	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
11	500	N	435	-0-	-65	B	-0-	435	3			N	-0-					-0-
12	499	N	-0-	-0-	-499	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1177	-0-	-993	B	-0-	150	1	1027	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2894	N	2894	-0-	-0-	B	-0-	465	1	2429	3	N	-0-					-0-
10	2716	N	2716	-0-	-0-	B	-0-	435	1	2281	3	N	-0-					-0-
11	2544	N	2544	-0-	-0-	B	-0-	676	1	1868	3	N	-0-					-0-
*12	2976	N	1221	-0-	-1755	B	-0-	312	1	909	3	N	-0-					-0-
01	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1281	N	1281	-0-	-0-	B	-0-	383	1	898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2132	N	2132	-0-	-0-	B	-0-	540	1	1592	3	N	-0-					-0-
10	1534	N	1534	-0-	-0-	B	-0-	540	1	994	3	N	-0-					-0-
11	1230	N	1180	-0-	-50	B	-0-	540	1	640	3	N	-0-					-0-
12	2201	N	1610	-0-	-591	B	-0-	540	1	1070	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
11	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2028	N	2028	-0-	-0-	B	-0-	2028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1457	-0-	-223	B	-0-	1457	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	1677	N	668	-0-	-1009	B	-0-	668	3			N	-0-					-0-
*12	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1791	N	1791	-0-	-0-	B	-0-	1791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-
11	1740	N	1611	-0-	-129	B	-0-	1611	3			N	-0-					-0-
12	1891	N	1310	-0-	-581	B	-0-	1310	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4113		-0-	-0-	-4113	B	-11390					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11390																		
09	4358		1236	-0-	-3122	B	-14512	1236	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-14512					N	-0-					-0-
11	3615		748	-0-	-2867	B	-17379	748	3			N	-0-					-0-
12	3596		9770	-0-	6174	B	-11205	9770	3			N	-0-					-0-
01	4588	#	NO RPT	-0-	-4588	B	-15793					N	NO RPT					-0-

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	990	N	105	-0-	-885	B	-0-	105	3			N	-0-					-0-
12	651	N	272	-0-	-379	B	-0-	272	3			N	-0-					-0-
*01	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5166		3320	-0-	-1846	B	2514	3320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2514																		
09	5354		1682	-0-	-3672	B	-1158	1682	3			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-1158					N	-0-					-0-
11	4970		1088	-0-	-3882	B	-5040	1088	3			N	-0-					-0-
12	1736	N	3074	-0-	1338	B	-3702	3074	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-3702					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1715	N	1715	-0-	-0- B	-0-	83	1	1632	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	896	-0-	-274 B	-0-	51	1	845	3	N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-			-0-
12	930	N	-0-	-0-	-930 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3828		3326	-0-	-502 B	-4442	412	1	2914	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4442															
09	4069		3336	-0-	-733 B	-5175	450	1	2886	3	N	-0-			-0-
10	0		2733	-0-	2733 B	-2442	450	1	2283	3	N	-0-			-0-
11	3322		2411	-0-	-911 B	-3353	450	1	1961	3	N	-0-			-0-
12	3295	N	2025	-0-	-1270 B	-3353	450	1	1575	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-3353					N	NO RPT			-0-

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1806	N	1806	-0-	-0- B	-0-	310	1	1496	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1778	N	1778	-0-	-0- B	-0-	310	1	1468	3	N	-0-			-0-
10	1579	N	1579	-0-	-0- B	-0-	310	1	1269	3	N	-0-			-0-
11	1740	N	1392	-0-	-348 B	-0-	324	1	1068	3	N	-0-			-0-
*12	1829	N	1113	-0-	-716 B	-0-	276	1	837	3	N	-0-			-0-
01	1581	N	-0-	-0-	-1581 B	-0-					N	-0-			-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6019	N	6019	-0-	-0- B	-0-	868	1	5151	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	5750	N	5750	-0-	-0- B	-0-	868	1	4882	3	N	-0-			-0-
10	0	N	4915	-0-	4915 B	4915	784	1	4131	3	N	-0-			-0-
11	10048	N	5133	-0-	-4915 B	-0-	992	1	4141	3	N	-0-			-0-
*12	5952	N	4868	-0-	-1084 B	-0-	928	1	3940	3	N	-0-			-0-
01	4929	N	-0-	-0-	-4929 B	-0-					N	-0-			-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3534	#	3395	-0-	-139 B	-3833	1000	1	2395	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2629 CANCELLED UNDERAGE -> -1204															
09	3420	#	3215	-0-	-205 B	-2834	990	1	2225	3	N	-0-			-0-
10	0		2370	-0-	2370 B	-464	990	1	1380	3	N	-0-			-0-
11	3151		1938	-0-	-1213 B	-1677	990	1	948	3	N	-0-			-0-
12	3121	N	1875	-0-	-1246 B	-1677	990	1	885	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-1677					N	NO RPT			-0-

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1534	N	1534	-0-	-0- B	-0-	1534	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1170	N	532	-0-	-638 B	-0-	532	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	955	N	454	-0-	-501 B	-0-	454	3			N	-0-			-0-
*12	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3176	-0-	-244 B	-0-	3176	3			N	-0-					-0-
10	0	N	3358	-0-	3358 B	3358	3358	3			N	-0-					-0-
11	6438	N	3080	-0-	-3358 B	-0-	3080	3			N	-0-					-0-
*12	3341	N	3341	-0-	-0- B	-0-	3341	3			N	-0-					-0-
01	3348	N	-0-	-0-	-3348 B	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3201	N	3201	-0-	-0- B	-0-	3201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
10	0	N	2668	-0-	2668 B	2668	2668	3			N	-0-					-0-
11	4648	N	1980	-0-	-2668 B	-0-	1980	3			N	-0-					-0-
*12	2686	N	2686	-0-	-0- B	-0-	2686	3			N	-0-					-0-
01	2666	N	-0-	-0-	-2666 B	-0-					N	-0-					-0-

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	N	3307	-0-	-227 B	-0-	348	1	2959	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	2995	-0-	-65 B	-0-	372	1	2623	3	N	-0-					-0-
10	0	N	3023	-0-	3023 B	3023	360	1	2663	3	N	-0-					-0-
11	6928	N	3905	-0-	-3023 B	-0-	1302	1	2603	3	N	-0-					-0-
*12	3979	N	3979	-0-	-0- B	-0-	1302	1	2677	3	N	-0-					-0-
01	3038	N	-0-	-0-	-3038 B	-0-					N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	395	-0-	-380 B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	125	-0-	-265 B	-0-	125	3			N	-0-					-0-
*12	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1962	-0-	-1138 B	40328	348	1	1614	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 40328																	
09	3000	N	992	-0-	-2008 B	38320	144	1	848	3	N	-0-					-0-
10	3100	N	1369	-0-	-1731 B	36589	204	1	1165	3	N	-0-					-0-
11	3000	N	1078	-0-	-1922 B	34667	156	1	922	3	N	-0-					-0-
*12	3100	N	624	-0-	-2476 B	32191	96	1	528	3	N	-0-					-0-
*01	3100	N	-0-	-0-	-3100 B	29091					N	-0-					-0-

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					20
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					20
11	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					20
*12	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					20
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4488		5703	-0-	1215 B	-6	540	1	5163	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-6										
09	4754		4040	-0-	-714 B	-720	451	1	3589	3	N	-0-			-0-
10	0		4806	-0-	4806 B	4086	451	1	4355	3	N	-0-			-0-
11	3878		5731	-0-	1853 B	5939	451	1	5280	3	N	-0-			-0-
12	3857		5466	-0-	1609 B	7548	451	1	5015	3	N	-0-			-0-
01	5890	# NO RPT		-0-	-5890 B	1658					N	NO RPT			-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3871		4373	-0-	502 B	-1240	4373	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-1240										
09	4110	#	3869	-0-	-241 B	-1481	3869	3			N	-0-			-0-
10	0		3386	-0-	3386 B	1905	3386	3			N	-0-			-0-
11	3334		4004	-0-	670 B	2575	4004	3			N	-0-			-0-
12	3309		4230	-0-	921 B	3496	4230	3			N	-0-			-0-
01	4371	# NO RPT		-0-	-4371 B	-875					N	NO RPT			-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1178	N	1004	-0-	-174 B	-0-	192	1	812	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-0-										
09	1221	N	1221	-0-	-0- B	-0-	248	1	973	3	N	-0-			-0-
10	1212	N	1212	-0-	-0- B	-0-	240	1	972	3	N	-0-			-0-
11	1213	N	1213	-0-	-0- B	-0-	264	1	949	3	N	-0-			-0-
*12	1271	N	-0-	-0-	-1271 B	-0-					N	-0-			-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-			-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2340	N	2340	-0-	-0- B	-0-	372	1	1968	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-0-										
09	2183	N	2183	-0-	-0- B	-0-	372	1	1811	3	N	-0-			-0-
10	2147	N	2147	-0-	-0- B	-0-	372	1	1775	3	N	-0-			-0-
11	2250	N	2041	-0-	-209 B	-0-	540	1	1501	3	N	-0-			-0-
*12	2263	N	2035	-0-	-228 B	-0-	522	1	1513	3	N	-0-			-0-
01	2139	N	-0-	-0-	-2139 B	-0-					N	-0-			-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2415	N	2415	-0-	-0- B	-0-	319	1	2096	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-0-										
09	2451	N	2451	-0-	-0- B	-0-	341	1	2110	3	N	-0-			-0-
10	2456	N	2456	-0-	-0- B	-0-	341	1	2115	3	N	-0-			-0-
11	2283	N	2283	-0-	-0- B	-0-	348	1	1935	3	N	-0-			-0-
*12	1871	N	1282	-0-	-589 B	-0-	192	1	1090	3	N	-0-			-0-
01	2449	N	-0-	-0-	-2449 B	-0-					N	-0-			-0-

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	496	N	27	-0-	-469 B	-0-	27	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->					-0-										
09	1235	N	1235	-0-	-0- B	-0-	162	1	1073	3	N	-0-			-0-
10	1512	N	1512	-0-	-0- B	-0-	207	1	1305	3	N	-0-			-0-
11	1908	N	1908	-0-	-0- B	-0-	676	1	1232	3	N	-0-			-0-
*12	1802	N	1802	-0-	-0- B	-0-	650	1	1152	3	N	-0-			-0-
01	1519	N	-0-	-0-	-1519 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3915		585	-0-	-3330 B	-18190	29	1	556	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-18190														
09	4156		583	-0-	-3573 B	-21763	28	1	555	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-21763					N	-0-					-0-
11	570	N	777	-0-	207 B	-21556	777	3			N	-0-					-0-
12	589	N	624	-0-	35 B	-21521	624	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-21521					N	NO RPT					-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

08	1953	N	1833	-0-	-120 B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1290	N	988	-0-	-302 B	-0-	988	3			N	-0-					-0-
10	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
11	1746	N	1281	-0-	-465 B	-0-	1281	3			N	-0-					-0-
*12	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

08	3751	#	2295	-0-	-1456 B	-4352	2295	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-4352														
09	3630	#	2167	-0-	-1463 B	-5815	2167	3			Y	-0-					-0-
10	0		2320	-0-	2320 B	-3495	2320	3			Y	-0-					-0-
11	2220	N	2137	-0-	-83 B	-3495	2137	3			Y	-0-					-0-
12	2232	N	1504	-0-	-728 B	-3495	1504	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-3495					Y	NO RPT					-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

08	1193	N	1193	-0-	-0- B	-0-	113	1	1080	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1230	N	814	-0-	-416 B	-0-	91	1	723	3	N	-0-					-0-
10	1064	N	1064	-0-	-0- B	-0-	91	1	973	3	N	-0-					-0-
11	1195	N	1195	-0-	-0- B	-0-	91	1	1104	3	N	-0-					-0-
*12	1152	N	1152	-0-	-0- B	-0-	91	1	1061	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

08	3193	#	925	-0-	-2268 B	-2268	180	1	745	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2268														
09	3090	#	-0-	-0-	-3090 B	-5358					N	-0-					-0-
10	0		2003	-0-	2003 B	-3355	330	1	1673	3	N	-0-					-0-
11	3090	#	720	-0-	-2370 B	-5725	120	1	600	3	N	-0-					-0-
*12	3193	#	1780	-0-	-1413 B	-7138	300	1	1480	3	N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-10331					N	-0-					-0-

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

08	775	N	676	-0-	-99 B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
10	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
11	660	N	598	-0-	-62 B	-0-	598	3			N	-0-					-0-
*12	620	N	551	-0-	-69 B	-0-	551	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	N	3971	-0-	-369 B	-0-	484	1	3487	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4816	N	4816	-0-	-0- B	-0-	616	1	4200	3	N	-0-					-0-
10	0	N	4523	-0-	4523 B	4523	660	1	3863	3	N	-0-					-0-
11	5329	N	806	-0-	-4523 B	-0-	806	1			N	-0-					-0-
*12	4991	N	-0-	-0-	-4991 B	-0-					N	-0-					-0-
01	4526	N	-0-	-0-	-4526 B	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6570	N	6570	-0-	-0- B	-0-	6570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7289	N	7289	-0-	-0- B	-0-	7289	3			N	-0-					-0-
10	0	N	7607	-0-	7607 B	7607	7607	3			N	-0-					-0-
11	14032	N	6425	-0-	-7607 B	-0-	6425	3			N	-0-					-0-
*12	7533	N	4528	-0-	-3005 B	-0-	4528	3			N	-0-					-0-
01	7595	N	-0-	-0-	-7595 B	-0-					N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1669	N	1669	-0-	-0- B	-0-	310	1	1359	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1450	N	1450	-0-	-0- B	-0-	280	1	1170	3	N	-0-					-0-
10	1407	N	1407	-0-	-0- B	-0-	290	1	1117	3	N	-0-					-0-
11	1620	N	1530	-0-	-90 B	-0-	372	1	1158	3	N	-0-					-0-
*12	1488	N	1405	-0-	-83 B	-0-	348	1	1057	3	N	-0-					-0-
01	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3579	N	3579	-0-	-0- B	-0-	3579	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3152	-0-	-268 B	-0-	3152	3			Y	-0-					-0-
10	0	N	2853	-0-	2853 B	2853	2853	3			Y	-0-					-0-
11	6265	N	3412	-0-	-2853 B	-0-	3412	3			Y	-0-					-0-
*12	3572	N	3572	-0-	-0- B	-0-	3572	3			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
11	1838	N	1838	-0-	-0- B	-0-	1838	3			N	-0-					-0-
12	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-
01	1736	N	606	-0-	-1130 B	-0-	606	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4099	N	4099	-0-	-0- B	-0-	620	1	3479	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3743	N	3743	-0-	-0- B	-0-	600	1	3143	3	N	-0-			-0-
10	0	N	3914	-0-	3914 B	3914	600	1	3314	3	N	-0-			-0-
11	7543	N	3629	-0-	-3914 B	-0-	372	1	3257	3	N	-0-			-0-
*12	3875	N	3339	-0-	-536 B	-0-	324	1	3015	3	N	-0-			-0-
01	3906	N	-0-	-0-	-3906 B	-0-					N	-0-			-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	125	N	125	-0-	-0- B	-0-	125	3			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	135	N	135	-0-	-0- B	-0-	135	3			Y	-0-			-0-
10	718	N	718	-0-	-0- B	-0-	718	3			Y	-0-			-0-
11	1069	N	1069	-0-	-0- B	-0-	1069	3			Y	-0-			-0-
*12	707	N	707	-0-	-0- B	-0-	707	3			Y	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674	N	1643	-0-	-31 B	-9375	1643	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -9082 CANCELLED UNDERAGE -> -293															
09	360	N	1106	-0-	746 B	-8336	1106	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-8336					N	-0-			-0-
11	1590	N	295	-0-	-1295 B	-8336	295	3			N	-0-			-0-
12	1147	N	2118	-0-	971 B	-7365	2118	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-7365					N	NO RPT			-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1241	N	1241	-0-	-0- B	-0-	1241	3			N	-0-			-0-
10	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-			-0-
11	1140	N	1110	-0-	-30 B	-0-	1110	3			N	-0-			-0-
*12	1271	N	712	-0-	-559 B	-0-	712	3			N	-0-			-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-			-0-

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	N	-0-	-0-	-341 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	368	N	368	-0-	-0- B	-0-	368	3			N	-0-			-0-
10	500	N	500	-0-	-0- B	-0-	500	3			N	-0-			-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
*12	505	N	505	-0-	-0- B	-0-	505	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5060	N	5060	-0-	-0- B	-0-	1457	1	3603	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4770	N	4770	-0-	-0- B	-0-	1410	1	3360	3	N	-0-			-0-
10	0	N	4782	-0-	4782 B	4782	1410	1	3372	3	N	-0-			-0-
11	9261	N	4479	-0-	-4782 B	-0-	1147	1	3332	3	N	-0-			-0-
*12	4929	N	3606	-0-	-1323 B	-0-	999	1	2607	3	N	-0-			-0-
01	4774	N	-0-	-0-	-4774 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	678	-0-	-132 B	-0-	678	3			N	-0-					-0-
10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
*12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	919	N	919	-0-	-0- B	-0-	40	1	879	3	N	-0-					-0-
*12	1908	N	1908	-0-	-0- B	-0-	88	1	1820	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	847	-0-	-83 B	-0-	847	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
12	868	N	603	-0-	-265 B	-0-	603	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
10	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
11	900	N	534	-0-	-366 B	-0-	534	3			N	-0-					-0-
*12	837	N	616	-0-	-221 B	-0-	616	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
10	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
11	2201	N	2201	-0-	-0- B	-0-	2201	3			N	-0-					-0-
12	972	N	972	-0-	-0- B	-0-	972	3			N	-0-					-0-
01	1891	N	137	-0-	-1754 B	-0-	137	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0- B	-0-	210	1	627	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	112	1	266	3	N	-0-					-0-
10	600	N	600	-0-	-0- B	-0-	105	1	495	3	N	-0-					-0-
11	1208	N	1208	-0-	-0- B	-0-	217	1	991	3	N	-0-					-0-
*12	1467	N	1467	-0-	-0- B	-0-	210	1	1257	3	N	-0-					-0-
01	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	6735	N	6735	-0-	-0- B	-0-	1550	1	5185	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	6453	N	6453	-0-	-0- B	-0-	1550	1	4903	3	N	-0-			-0-
10	0	N	6012	-0-	6012 B	6012	1500	1	4512	3	N	-0-			-0-
11	10710	N	4916	-0-	-5794 B	218	1073	1	3843	3	N	-0-			-0-
*12	6665	N	4505	-0-	-2160 B	-0-	740	1	3765	3	N	-0-			-0-
01	6014	N	-0-	-0-	-6014 B	-0-					N	-0-			-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	929	N	929	-0-	-0- B	-0-	372	1	557	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	712	-0-	-128 B	-0-	293	1	419	3	N	-0-			-0-
10	640	N	640	-0-	-0- B	-0-	293	1	347	3	N	-0-			-0-
11	900	N	606	-0-	-294 B	-0-	293	1	313	3	N	-0-			-0-
12	744	N	477	-0-	-267 B	-0-	293	1	184	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62	N	3	-0-	-59 B	-0-	3	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	22	N	22	-0-	-0- B	-0-	22	3			N	-0-			-0-
10	75	N	75	-0-	-0- B	-0-	75	3			N	-0-			-0-
11	124	N	124	-0-	-0- B	-0-	124	3			N	-0-			-0-
*12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-			-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-			-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5177	#	4102	-0-	-1075 B	-10753	4102	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -10753															
09	5010	#	3200	-0-	-1810 B	-12563	3200	3			N	-0-			-0-
10	0	N	2875	-0-	2875 B	-9688	2875	3			N	-0-			-0-
11	3960	N	5627	-0-	1667 B	-8021	5627	3			N	-0-			-0-
*12	3317	N	3797	-0-	480 B	-7541	3797	3			N	-0-			-0-
01	2883	N	-0-	-0-	-2883 B	-7541					N	-0-			-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	300	N	203	-0-	-97 B	-0-	203	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	450	N	8	-0-	-442 B	-0-	8	3			N	-0-			-0-
12	217	N	2	-0-	-215 B	-0-	2	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	630	N	57	-0-	-573 B	-0-	57	3			N	-0-			-0-
12	933	N	933	-0-	-0- B	-0-	933	3			N	-0-			-0-
*01	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	643	-0-	-2643 B	-7379	550	1	93	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7379																	
09	3180	#	853	-0-	-2327 B	-9706	550	1	303	3	N	-0-					-0-
10	0		1869	-0-	1869 B	-7837	550	1	1319	3	N	-0-					-0-
11	630	N	3073	-0-	2443 B	-5394	550	1	2523	3	N	-0-					-0-
*12	868	N	3124	-0-	2256 B	-3138	550	1	2574	3	N	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-3138					N	-0-					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

08	4822	N	4822	-0-	-0- B	-0-	4822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4147	N	4147	-0-	-0- B	-0-	4147	3			N	-0-					-0-
10	0	N	4372	-0-	4372 B	4372	4372	3			N	-0-					-0-
11	8687	N	4315	-0-	-4372 B	-0-	4315	3			N	-0-					-0-
*12	4278	N	3978	-0-	-300 B	-0-	3978	3			N	-0-					-0-
01	4371	N	-0-	-0-	-4371 B	-0-					N	-0-					-0-

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

08	2863	N	2863	-0-	-0- B	-0-	2863	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
10	1756	N	1756	-0-	-0- B	-0-	1756	3			N	-0-					-0-
11	2760	N	1673	-0-	-1087 B	-0-	1673	3			N	-0-					-0-
12	1457	N	1457	-0-	-0- B	-0-	1457	3			N	-0-					-0-
*01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

08	2242	N	2242	-0-	-0- B	-0-	310	1	1932	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1793	-0-	-577 B	-0-	280	1	1513	3	N	-0-					-0-
10	1836	N	1836	-0-	-0- B	-0-	200	1	1636	3	N	-0-					-0-
11	2160	N	312	-0-	-1848 B	-0-	312	1			N	-0-					-0-
*12	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
01	1829	N	-0-	-0-	-1829 B	-0-					N	-0-					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

08	2868	N	2868	-0-	-0- B	-0-	651	1	2217	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2756	N	2756	-0-	-0- B	-0-	651	1	2105	3	N	-0-					-0-
10	0	N	2856	-0-	2856 B	2856	651	1	2205	3	N	-0-					-0-
11	5625	N	2769	-0-	-2856 B	-0-	806	1	1963	3	N	-0-					-0-
*12	2852	N	2084	-0-	-768 B	-0-	728	1	1356	3	N	-0-					-0-
01	2852	N	-0-	-0-	-2852 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
11	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
12	1148	N	1148	-0-	-0- B	-0-	1148	3			N	-0-					-0-
01	1302	N	1094	-0-	-208 B	-0-	1094	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
10	2230	N	2230	-0-	-0- B	-0-	2230	3			N	-0-					-0-
11	2250	N	2156	-0-	-94 B	-0-	2156	3			N	-0-					-0-
*12	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4597	N	4597	-0-	-0- B	-0-	4597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3814	N	3814	-0-	-0- B	-0-	3814	3			N	-0-					-0-
10	0	N	4458	-0-	4458 B	4458	4458	3			N	-0-					-0-
11	8651	N	4193	-0-	-4458 B	-0-	4193	3			N	-0-					-0-
*12	4066	N	4066	-0-	-0- B	-0-	4066	3			N	-0-					-0-
01	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4379	N	4379	-0-	-0- B	-0-	4379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3840	N	3840	-0-	-0- B	-0-	3840	3			N	-0-					-0-
10	0	N	4158	-0-	4158 B	4158	4158	3			N	-0-					-0-
11	8313	N	4155	-0-	-4158 B	-0-	4155	3			N	-0-					-0-
*12	3968	N	2513	-0-	-1455 B	-0-	2513	3			N	-0-					-0-
01	4154	N	-0-	-0-	-4154 B	-0-					N	-0-					-0-

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	771	-0-	-97 B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	297	-0-	-153 B	-0-	297	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	750	N	122	-0-	-628 B	-0-	122	3			N	-0-					-0-
*12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3752		3204	-0-	-548	B	-2357	315	1	2889	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-2357															
09	3900	#	3399	-0-	-501	B	-2858	330	1	3069	3	N	-0-					-0-
10	0		3002	-0-	3002	B	144	330	1	2672	3	N	-0-					-0-
11	3252		2580	-0-	-672	B	-528	330	1	2250	3	N	-0-					-0-
12	3296	N	2977	-0-	-319	B	-528	330	1	2647	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-528					N	NO RPT					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7656	N	7656	-0-	-0-	B	-0-	7656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	6369	N	6369	-0-	-0-	B	-0-	6369	3			N	-0-					-0-
10	0	N	6933	-0-	6933	B	6933	6933	3			N	-0-					-0-
11	14224	N	7291	-0-	-6933	B	-0-	7291	3			N	-0-					-0-
*12	6962	N	6962	-0-	-0-	B	-0-	6962	3			N	-0-					-0-
01	6944	N	-0-	-0-	-6944	B	-0-					N	-0-					-0-

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	203	1	1230	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	1380	N	1155	-0-	-225	B	-0-	168	1	987	3	N	-0-					-0-
10	1569	N	1569	-0-	-0-	B	-0-	210	1	1359	3	N	-0-					-0-
11	1599	N	1599	-0-	-0-	B	-0-	372	1	1227	3	N	-0-					-0-
*12	1561	N	1561	-0-	-0-	B	-0-	372	1	1189	3	N	-0-					-0-
01	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1983	-0-	-32	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	2448	N	2448	-0-	-0-	B	-0-	2448	3			N	-0-					-0-
10	2678	N	2678	-0-	-0-	B	-0-	2678	3			N	-0-					-0-
11	2223	N	2223	-0-	-0-	B	-0-	2223	3			N	-0-					-0-
*12	2542	N	2326	-0-	-216	B	-0-	2326	3			N	-0-					-0-
01	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
*12	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 09/17/1996 TOTAL DEPTH 3050 PERF. 2246 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
*01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
10	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
11	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
12	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
01	1736	N	910	-0-	-826 B	-0-	910	3			N	-0-					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2660	N	2660	-0-	-0- B	-0-	2660	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
10	3100	N	3106	-0-	6 B	6	3106	3			N	-0-					-0-
11	2580	N	2163	-0-	-417 B	-0-	2163	3			N	-0-					-0-
12	2763	N	2763	-0-	-0- B	-0-	2763	3			N	-0-					-0-
01	3100	N	2539	-0-	-561 B	-0-	2539	3			N	-0-					-0-

DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2116	-0-	-85 B	-0-	2116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1533	N	1533	-0-	-0- B	-0-	1533	3			N	-0-					-0-
10	0	N	1246	-0-	1246 B	1246	1246	3			N	-0-					-0-
11	3000	N	2820	-0-	-180 B	1066	2820	3			N	-0-					-0-
*12	3100	N	2218	-0-	-882 B	184	2218	3			N	-0-					-0-
01	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
10	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
11	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
*12	217	N	200	-0-	-17 B	-0-	200	3			N	-0-					-0-
01	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	210	N	67	-0-	-143 B	-0-	67	3			N	-0-					-0-
12	434	N	308	-0-	-126 B	-0-	308	3			N	-0-					-0-
*01	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	690	N	3	-0-	-687 B	-0-	3	3			N	-0-					-0-
12	279	N	33	-0-	-246 B	-0-	33	3			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1405	N	1405	-0-	-0- B	-0-	1405	3			N	-0-					-0-
10	1873	N	1873	-0-	-0- B	-0-	1873	3			N	-0-					-0-
11	2220	N	1749	-0-	-471 B	-0-	1749	3			N	-0-					-0-
*12	1457	N	1339	-0-	-118 B	-0-	1339	3			N	-0-					-0-
01	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2110	N	2110	-0-	-0- B	-0-	260	1	1850	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2296	N	2296	-0-	-0- B	-0-	290	1	2006	3	N	-0-					-0-
10	2440	N	2440	-0-	-0- B	-0-	300	1	2140	3	N	-0-					-0-
11	2434	N	2434	-0-	-0- B	-0-	360	1	2074	3	N	-0-					-0-
*12	2387	N	1793	-0-	-594 B	-0-	264	1	1529	3	N	-0-					-0-
01	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1190	-0-	-70 B	-0-	1190	3			N	-0-					-0-
10	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
11	1200	N	1148	-0-	-52 B	-0-	1148	3			N	-0-					-0-
12	1240	N	992	-0-	-248 B	-0-	992	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
10	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
11	1219	N	1219	-0-	-0- B	-0-	1219	3			N	-0-					-0-
*12	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
01	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
10	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
11	2318	N	2318	-0-	-0- B	-0-	2318	3			N	-0-					-0-
*12	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
01	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4554	N	4554	-0-	-0- B	-0-	4554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3898	N	3898	-0-	-0- B	-0-	3898	3			N	-0-					-0-
10	0	N	4204	-0-	4204 B	4204	4204	3			N	-0-					-0-
11	8007	N	3803	-0-	-4204 B	-0-	3803	3			N	-0-					-0-
*12	4030	N	3549	-0-	-481 B	-0-	3549	3			N	-0-					-0-
01	4216	N	-0-	-0-	-4216 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3959	N	3959	-0-	-0-	B	-0-	3959	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3670	N	3670	-0-	-0-	B	-0-	3670	3			N	-0-					-0-
10	0	N	4098	-0-	4098	B	4098	4098	3			N	-0-					-0-
11	8046	N	3948	-0-	-4098	B	-0-	3948	3			N	-0-					-0-
*12	3983	N	3983	-0-	-0-	B	-0-	3983	3			N	-0-					-0-
01	4092	N	-0-	-0-	-4092	B	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

08	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
10	2303	N	2303	-0-	-0-	B	-0-	2303	3			N	-0-					-0-
11	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
*12	2266	N	2266	-0-	-0-	B	-0-	2266	3			N	-0-					-0-
01	2294	N	-0-	-0-	-2294	B	-0-					N	-0-					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

08	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	519	-0-	-111	B	-0-	519	3			N	-0-					-0-
10	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
11	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
*12	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

08	627	N	627	-0-	-0-	B	-0-	59	1	568	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	408	-0-	-252	B	-0-	46	1	362	3	N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	46	1	527	3	N	-0-					-0-
11	600	N	592	-0-	-8	B	-0-	46	1	546	3	N	-0-					-0-
*12	574	N	574	-0-	-0-	B	-0-	46	1	528	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

08	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	568	-0-	-242	B	-0-	568	3			N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
11	1050	N	1	-0-	-1049	B	-0-	1	3			N	-0-					-0-
12	589	N	183	-0-	-406	B	-0-	183	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

08	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
10	2449	N	2449	-0-	-0-	B	-0-	2449	3			N	-0-					-0-
11	2160	N	1906	-0-	-254	B	-0-	1906	3			N	-0-					-0-
12	2295	N	2295	-0-	-0-	B	-0-	2295	3			N	-0-					-0-
01	2449	N	2200	-0-	-249	B	-0-	2200	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

08	124	N	92	-0-	-32	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
10	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
11	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
*12	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

08	3100	#	2701	-0-	-399	B	-3490	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3490																		
09	3090	#	2710	-0-	-380	B	-3870	2710	3			N	-0-					-0-
10	0	N	2783	-0-	2783	B	-1087	2783	3			N	-0-					-0-
11	2610	N	1404	-0-	-1206	B	-1087	1404	3			N	-0-					-0-
12	2790	N	248	-0-	-2542	B	-1087	248	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-1087					N	NO RPT					-0-

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
10	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-
11	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
12	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
01	2077	N	1759	-0-	-318	B	-0-	1759	3			N	-0-					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

08	1544	N	1544	-0-	-0-	B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-
10	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
11	1638	N	1638	-0-	-0-	B	-0-	1638	3			N	-0-					-0-
*12	1612	N	1501	-0-	-111	B	-0-	1501	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

08	943	N	943	-0-	-0-	B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	670	-0-	-350	B	-0-	670	3			N	-0-					-0-
10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
11	900	N	37	-0-	-863	B	-0-	37	3			N	-0-					-0-
*12	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
11	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
12	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
01	868	N	588	-0-	-280 B	-0-	588	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1173	3	12	9	N	11	12	1			5
09/01 BALANCING DATE STATUS -> -0-																	
09	1149	N	1149	-0-	-0- B	-0-	1138	3	11	9	N	10	12	1			3
10	1167	N	1167	-0-	-0- B	-0-	1148	3	19	9	N	17	12	1			8
11	1140	N	1108	-0-	-32 B	-0-	1082	3	26	9	N	24	24	1			8
12	1178	N	1044	-0-	-134 B	-0-	1016	3	28	9	N	25	24	1			8
01	1178	N	1123	-0-	-55 B	-0-	1079	3	44	9	N	40	48	1			-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2310		3776	-0-	1466 B	3160	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3160																	
09	2438		3234	-0-	796 B	3956	3234	3			N	-0-					-0-
10	0		3629	-0-	3629 B	7585	3629	3			N	-0-					-0-
11	2063		3477	-0-	1414 B	8999	3477	3			N	-0-					-0-
12	2060		3421	-0-	1361 B	10360	3421	3			N	-0-					-0-
01	3782	#	NO RPT	-0-	-3782 B	6578					N	NO RPT					-0-

BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1451	N	1451	-0-	-0- B	-0-	1436	3	15	9	N	14	16	1			4
09/01 BALANCING DATE STATUS -> -0-																	
09	1400	N	1400	-0-	-0- B	-0-	1386	3	14	9	N	13	16	1			1
10	1576	N	1576	-0-	-0- B	-0-	1551	3	25	9	N	23	16	1			8
11	1410	N	1392	-0-	-18 B	-0-	1357	3	35	9	N	32	32	1			8
12	1457	N	1311	-0-	-146 B	-0-	1275	3	36	9	N	33	32	1			11
01	1581	N	1444	-0-	-137 B	-0-	1387	3	57	9	N	52	63	1			-0-

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	82	-0-	-218 B	-0-	82	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
*12	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1488	N	1369	-0-	-119 B	-0-	1369	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1232	N	1232	-0-	-0- B	-0-	1232	3			N	-0-			-0-
10	1499	N	1499	-0-	-0- B	-0-	1499	3			N	-0-			-0-
11	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-			-0-
*12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-			-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-			-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1054	N	-0-	-0-	-1054 B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	45	-0-	-375 B	-0-	45	3			N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	27	N	27	-0-	-0- B	-0-	27	3			N	-0-			-0-
*12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1504	N	1504	-0-	-0- B	-0-	186	1	1318	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1410	-0-	-30 B	-0-	186	1	1224	3	N	-0-			-0-
10	1538	N	1538	-0-	-0- B	-0-	186	1	1352	3	N	-0-			-0-
11	1615	N	1615	-0-	-0- B	-0-	372	1	1243	3	N	-0-			-0-
*12	1658	N	1658	-0-	-0- B	-0-	372	1	1286	3	N	-0-			-0-
01	1550	N	-0-	-0-	-1550 B	-0-					N	-0-			-0-

NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-			-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-			-0-
10	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-			-0-
11	2610	N	2471	-0-	-139 B	-0-	2471	3			N	-0-			-0-
*12	2418	N	2328	-0-	-90 B	-0-	2328	3			N	-0-			-0-
01	2573	N	-0-	-0-	-2573 B	-0-					N	-0-			-0-

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	355	N	355	-0-	-0- B	-0-	355	3			N	-0-			-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-			-0-
11	691	N	691	-0-	-0- B	-0-	691	3			N	-0-			-0-
*12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-			-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1049	-0-	-36	B	-0-	1049	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
11	1020	N	962	-0-	-58	B	-0-	962	3			N	-0-					-0-
*12	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
01	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1586	N	1586	-0-	-0-	B	-0-	1586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
10	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
11	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
*12	1612	N	1555	-0-	-57	B	-0-	1555	3			N	-0-					-0-
01	1705	N	-0-	-0-	-1705	B	-0-					N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
12	629	N	629	-0-	-0-	B	-0-	629	3			N	-0-					-0-
*01	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
10	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
11	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
12	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
01	1736	N	1036	-0-	-700	B	-0-	1036	3			N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
10	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
11	1710	N	1695	-0-	-15	B	-0-	1695	3			N	-0-					-0-
*12	1594	N	1594	-0-	-0-	B	-0-	1594	3			N	-0-					-0-
01	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2159	N	2159	-0-	-0-	B	-0-	2159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
10	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
11	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
12	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
01	2046	N	1688	-0-	-358	B	-0-	1688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	1565	N	1565	-0-	-0- B	-0-	1565	3			N	-0-					-0-
11	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
12	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
*01	1629	N	1629	-0-	-0- B	-0-	1629	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
10	2772	N	2772	-0-	-0- B	-0-	2772	3			N	-0-					-0-
11	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
12	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
01	2759	N	1660	-0-	-1099 B	-0-	1660	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1176	N	579	-0-	-597 B	-0-	579	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	983	N	561	-0-	-422 B	-0-	561	3			N	-0-					-0-
*12	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
11	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
01	806	N	372	-0-	-434 B	-0-	372	3			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
10	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
11	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
01	1364	N	722	-0-	-642 B	-0-	722	3			N	-0-					-0-

SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
11	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
12	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
01	713	N	147	-0-	-566 B	-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2653	N	2653	-0-	-0-	B	-0-	2653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
10	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
11	2584	N	2584	-0-	-0-	B	-0-	2584	3			N	-0-					-0-
12	2202	N	2202	-0-	-0-	B	-0-	2202	3			N	-0-					-0-
01	2263	N	1749	-0-	-514	B	-0-	1749	3			N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2973	N	2973	-0-	-0-	B	-0-	2973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1185	-0-	-555	B	-0-	1185	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2880	N	635	-0-	-2245	B	-0-	635	3			N	-0-					-0-
12	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
10	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
11	1057	N	1057	-0-	-0-	B	-0-	1057	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
01	1333	N	800	-0-	-533	B	-0-	800	3			N	-0-					-0-

SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	31	N	31	-0-	-0-	B	-0-	31	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
11	2013	N	2013	-0-	-0-	B	-0-	2013	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
01	1488	N	1023	-0-	-465	B	-0-	1023	3			N	-0-					-0-

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1177	-0-	-1210	B	-0-	1177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-
10	1826	N	1826	-0-	-0-	B	-0-	1826	3			N	-0-					-0-
11	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
*12	2424	N	2424	-0-	-0-	B	-0-	2424	3			N	-0-					-0-
01	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-

BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	2250	-0-	-0-	B	-0-	2250	3			N	-0-					-0-
10	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
11	2430	N	2164	-0-	-266	B	-0-	2164	3			N	-0-					-0-
*12	2325	N	2212	-0-	-113	B	-0-	2212	3			N	-0-					-0-
01	2356	N	-0-	-0-	-2356	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DONELSON, A. J. -B- WELL #: 2R RRCID -> 189792 COMPL. DATE 06/25/2002 TOTAL DEPTH 2990 PERF. 2477 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2291		135	-0-	-2156 B	-5834	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-5834												
09	2419		134	-0-	-2285 B	-8119	134	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-8119					N	-0-					-0-
11	2044		2136	-0-	92 B	-8027	2136	3			N	-0-					-0-
12	124	N	2094	-0-	1970 B	-6057	2094	3			N	-0-					-0-
01	0	N	42	-0-	42 B	-6015	42	3			N	-0-					-0-

BOOTHE B WELL #: 1X RRCID -> 189829 COMPL. DATE 06/13/2002 TOTAL DEPTH 3300 PERF. 3119 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1788	-0-	-103 B	-0-	1788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
10	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
11	1740	N	1692	-0-	-48 B	-0-	1692	3			N	-0-					-0-
12	1798	N	NO RPT	-0-	-1798 B	-0-					N	NO RPT					-0-
01	1767	N	NO RPT	-0-	-1767 B	-0-					N	NO RPT					-0-

COON, R. S. WELL #: S 40 RRCID -> 190037 COMPL. DATE 06/27/2002 TOTAL DEPTH 3050 PERF. 2445 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3048	N	3048	-0-	-0- B	-0-	3048	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	0	N	2602	-0-	2602 B	2602	2602	3			N	-0-					-0-
11	5733	N	3131	-0-	-2602 B	-0-	3131	3			N	-0-					-0-
12	1998	N	1998	-0-	-0- B	-0-	1998	3			N	-0-					-0-
01	2604	N	1109	-0-	-1495 B	-0-	1109	3			N	-0-					-0-

SNEED, J. T. "U" WELL #: S 20 RRCID -> 190149 COMPL. DATE 07/06/2002 TOTAL DEPTH 3075 PERF. 2449 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
10	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
11	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
01	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	1585	N	1585	-0-	-0- B	-0-	1585	3			N	-0-					-0-
11	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
12	806	N	46	-0-	-760 B	-0-	46	3			N	-0-					-0-
*01	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	390	N	115	-0-	-275 B	-0-	115	3			N	-0-					-0-
12	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	454	-0-	-146 B	-0-	454	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	900	N	466	-0-	-434 B	-0-	466	3			N	-0-					-0-
*12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1544	-0-	-130 B	-0-	1544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	862	-0-	-98 B	-0-	862	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1500	N	849	-0-	-651 B	-0-	849	3			N	-0-					-0-
*12	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
10	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
11	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
12	1031	N	1031	-0-	-0- B	-0-	1031	3			N	-0-					-0-
01	1147	N	981	-0-	-166 B	-0-	981	3			N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	356	-0-	-4 B	-0-	356	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	360	N	327	-0-	-33 B	-0-	327	3			N	-0-					-0-
12	372	N	324	-0-	-48 B	-0-	324	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1344	N	1344	-0-	-0- B	-0-	152	1	1192	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1284	N	1284	-0-	-0- B	-0-	151	1	1133	3	N	-0-					-0-
10	1301	N	1301	-0-	-0- B	-0-	151	1	1150	3	N	-0-					-0-
11	1290	N	1201	-0-	-89 B	-0-	151	1	1050	3	N	-0-					-0-
12	1333	N	1016	-0-	-317 B	-0-	151	1	865	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	1278	-0-	-492 B	-0-	1278	3			N	-0-					-0-
10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
11	1530	N	969	-0-	-561 B	-0-	969	3			N	-0-					-0-
12	1333	N	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
11	660	N	519	-0-	-141	B	-0-	519	3			N	-0-					-0-
*12	496	N	328	-0-	-168	B	-0-	328	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1470	N	1334	-0-	-136	B	-0-	1334	3			N	-0-					-0-
10	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
11	1290	N	1242	-0-	-48	B	-0-	1242	3			N	-0-					-0-
12	1364	N	1304	-0-	-60	B	-0-	1304	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2758	N	2758	-0-	-0-	B	-0-	2758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2790	N	2490	-0-	-300	B	-0-	2490	3			N	-0-					-0-
10	2466	N	2466	-0-	-0-	B	-0-	2466	3			N	-0-					-0-
11	2670	N	2556	-0-	-114	B	-0-	2556	3			N	-0-					-0-
*12	2702	N	2702	-0-	-0-	B	-0-	2702	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	510	N	368	-0-	-142	B	-0-	368	3			N	-0-					-0-
12	496	N	98	-0-	-398	B	-0-	98	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	3174	-0-	1345	B	-1335	3174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1335																		
09	3090	N	3002	-0-	-88	B	-1335	3002	3			N	-0-					-0-
10	0	N	3079	-0-	3079	B	1744	3079	3			N	-0-					-0-
11	3094	N	2514	-0-	-580	B	1164	2514	3			N	-0-					-0-
12	3062	N	2690	-0-	-372	B	792	2690	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	792					N	NO RPT					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	331	-0-	-89	B	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
11	330	N	270	-0-	-60	B	-0-	270	3			N	-0-					-0-
*12	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1285	-0-	-185 B	-0-	1285	3			N	-0-					-0-
10	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
11	1380	N	1061	-0-	-319 B	-0-	1061	3			N	-0-					-0-
12	1333	N	1332	-0-	-1 B	-0-	1332	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2299	N	2299	-0-	-0- B	-0-	990	1	1309	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2108	N	2108	-0-	-0- B	-0-	887	1	1221	3	N	-0-					-0-
10	1222	N	1222	-0-	-0- B	-0-	887	1	335	3	N	-0-					-0-
11	2220	N	1013	-0-	-1207 B	-0-	887	1	126	3	N	-0-					-0-
12	2170	N	909	-0-	-1261 B	-0-	887	1	22	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4441		6235	-0-	1794 B	1830	465	1	5770	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1830																	
09	4696		5669	-0-	973 B	2803	450	1	5219	3	N	-0-					-0-
10	0		5765	-0-	5765 B	8568	450	1	5315	3	N	-0-					-0-
11	3938		5209	-0-	1271 B	9839	450	1	4759	3	N	-0-					-0-
12	3926		5549	-0-	1623 B	11462	450	1	5099	3	N	-0-					-0-
01	6231	#	NO RPT	-0-	-6231 B	5231					N	NO RPT					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	556	-0-	-2 B	-0-	63	1	493	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	502	-0-	-158 B	-0-	59	1	443	3	N	-0-					-0-
10	363	N	363	-0-	-0- B	-0-	59	1	304	3	N	-0-					-0-
11	540	N	331	-0-	-209 B	-0-	59	1	272	3	N	-0-					-0-
12	527	N	265	-0-	-262 B	-0-	59	1	206	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115		2075	-0-	-40 B	-2108	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2108																	
09	2239		1163	-0-	-1076 B	-3184	1163	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-3184					N	-0-					-0-
11	1810	N	209	-0-	-1601 B	-3184	209	3			N	-0-					-0-
12	1209	N	1026	-0-	-183 B	-3184	1026	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-3184					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2533		2803	-0-	270 B	-2553	2803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2553																	
09	2687		1122	-0-	-1565 B	-4118	1122	3			N	-0-					-0-
10	0		-0-	-0-	-0- B	-4118					N	-0-					-0-
11	2216		603	-0-	-1613 B	-5731	603	3			N	-0-					-0-
12	2202		-0-	-0-	-2202 B	-7933					N	-0-					-0-
01	3007	# NO RPT		-0-	-3007 B	-10940					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#	3196	-0-	-152 B	-4320	3196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2781 CANCELLED UNDERAGE -> -1539																	
09	3510	N	3192	-0-	-318 B	-2781	3192	3			N	-0-					-0-
10	0	N	3206	-0-	3206 B	425	3206	3			N	-0-					-0-
11	3183	N	2963	-0-	-220 B	205	2963	3			N	-0-					-0-
12	3153	N	3157	-0-	4 B	209	3157	3			N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	209					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	2704	-0-	1433 B	-91	2704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -91																	
09	1530	N	1418	-0-	-112 B	-91	1418	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-91					N	-0-					-0-
11	2132	N	55	-0-	-2077 B	-91	55	3			N	-0-					-0-
12	1457	N	-0-	-0-	-1457 B	-91					N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	-91					N	NO RPT					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	189	-0-	-369 B	-0-	9	1	180	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	16	1	267	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2130	N	2130	-0-	-0- B	-0-	117	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	17	-0-	-1033 B	-0-	16	1	1	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	2070	N	-0-	-0-	-2070 B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2115		2160	-0-	45 B	-6063	2160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-6063														
09	2239		1026	-0-	-1213 B	-7276	1026	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-7276					N	-0-					-0-
11	1866		1725	-0-	-141 B	-7417	1725	3			N	-0-					-0-
12	1054	N	1569	-0-	515 B	-6902	1569	3			N	-0-					-0-
01	0	N	1536	-0-	1536 B	-5366	1536	3			N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	664	N	20	-0-	-644 B	-0-	20	3			N	-0-					-0-
12	667	N	-0-	-0-	-667 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1680	N	1109	-0-	-571 B	-0-	1109	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	2220	N	349	-0-	-1871 B	-0-	349	3			N	-0-					-0-
12	1147	N	187	-0-	-960 B	-0-	187	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	665	-0-	-17 B	-0-	665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	660	N	598	-0-	-62 B	-0-	598	2			N	-0-					-0-
10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
11	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
12	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
01	775	N	30	-0-	-745 B	-0-	30	2			N	-0-					-0-

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1471	N	1471	-0-	-0- B	-0-	1471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
11	1410	N	1327	-0-	-83 B	-0-	1327	3			N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
*01	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1383	-0-	-229 B	-0-	1383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-
10	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
11	1350	N	1286	-0-	-64 B	-0-	1286	3			N	-0-					-0-
*12	1333	N	1074	-0-	-259 B	-0-	1074	3			N	-0-					-0-
01	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8078	N	8078	-0-	-0- B	-0-	372	1	7706	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6810	N	5158	-0-	-1652 B	-0-	252	1	4906	3	N	-0-					-0-
10	0	N	4898	-0-	4898 B	4898	216	1	4682	3	N	-0-					-0-
11	12355	N	7457	-0-	-4898 B	-0-	754	1	6703	3	N	-0-					-0-
*12	7320	N	7320	-0-	-0- B	-0-	806	1	6514	3	N	-0-					-0-
01	4898	N	-0-	-0-	-4898 B	-0-					N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	23	-0-	-70 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1240	-0-	-310 B	-0-	1240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
*12	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1342	N	1342	-0-	-0- B	-0-	290	1	1052	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1242	N	1242	-0-	-0- B	-0-	270	1	972	3	N	-0-					-0-
10	1355	N	1355	-0-	-0- B	-0-	310	1	1045	3	N	-0-					-0-
11	1290	N	1270	-0-	-20 B	-0-	728	1	542	3	N	-0-					-0-
*12	1271	N	315	-0-	-956 B	-0-	182	1	133	3	N	-0-					-0-
01	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1792	N	1792	-0-	-0- B	-0-	372	1	1420	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2021	N	2021	-0-	-0- B	-0-	360	1	1661	3	N	-0-					-0-
10	1716	N	1716	-0-	-0- B	-0-	300	1	1416	3	N	-0-					-0-
11	2258	N	2258	-0-	-0- B	-0-	754	1	1504	3	N	-0-					-0-
*12	2077	N	1395	-0-	-682 B	-0-	468	1	927	3	N	-0-					-0-
01	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	27	-0-	-686	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	#	2927	-0-	-824	B	-4513	372	1	2555	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4513																		
09	3630	#	2495	-0-	-1135	B	-5648	300	1	2195	3	N	-0-					-0-
10	0	N	2943	-0-	2943	B	-2705	336	1	2607	3	N	-0-					-0-
11	2820	N	3186	-0-	366	B	-2339	540	1	2646	3	N	-0-					-0-
*12	2573	N	3026	-0-	453	B	-1886	504	1	2522	3	N	-0-					-0-
01	2945	N	-0-	-0-	-2945	B	-1886					N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1237	-0-	-127	B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	B	-0-	1237	3			N	-0-					-0-
11	1200	N	1098	-0-	-102	B	-0-	1098	3			N	-0-					-0-
*12	1085	N	760	-0-	-325	B	-0-	760	3			N	-0-					-0-
01	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
11	360	N	49	-0-	-311	B	-0-	49	3			N	-0-					-0-
*12	682	N	26	-0-	-656	B	-0-	26	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2668	N	2668	-0-	-0-	B	-0-	2668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	3042	-0-	42	B	42	3042	3			N	-0-					-0-
10	3100	N	3169	-0-	69	B	111	3169	3			N	-0-					-0-
11	2702	N	2591	-0-	-111	B	-0-	2591	3			N	-0-					-0-
*12	3131	#	1416	-0-	-1715	B	-1715	1416	3			N	-0-					-0-
01	3162	#	-0-	-0-	-3162	B	-4877					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	365	-0-	-379	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
10	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
11	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
*12	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
01	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2356	N	2077	-0-	-279 B	-6571	360	1	1717	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1555		CANCELLED UNDERAGE ->		-5016										
09	2280	N	1804	-0-	-476 B	-1555	348	1	1456	3	N	-0-					-0-
10	0	N	1045	-0-	1045 B	-510	192	1	853	3	N	-0-					-0-
11	2019	N	2529	-0-	510 B	-0-	728	1	1801	3	N	-0-					-0-
*12	2370	N	2370	-0-	-0- B	-0-	676	1	1694	3	N	-0-					-0-
*01	2269	N	2269	-0-	-0- B	-0-	650	1	1619	3	N	-0-					-0-

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	2294	N	2258	-0-	-36 B	-0-	360	1	1898	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2239	N	2239	-0-	-0- B	-0-	372	1	1867	3	N	-0-					-0-
10	2221	N	2221	-0-	-0- B	-0-	360	1	1861	3	N	-0-					-0-
11	2312	N	2312	-0-	-0- B	-0-	540	1	1772	3	N	-0-					-0-
*12	2392	N	2392	-0-	-0- B	-0-	522	1	1870	3	N	-0-					-0-
01	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	3273	N	3273	-0-	-0- B	-0-	3273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2827	N	2827	-0-	-0- B	-0-	2827	3			N	-0-					-0-
10	0	N	3162	-0-	3162 B	3162	3162	3			N	-0-					-0-
11	6248	N	3086	-0-	-3162 B	-0-	3086	3			N	-0-					-0-
*12	2914	N	2732	-0-	-182 B	-0-	2732	3			N	-0-					-0-
01	3162	N	-0-	-0-	-3162 B	-0-					N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	48	1	149	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	177	N	177	-0-	-0- B	-0-	36	1	141	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	180	N	88	-0-	-92 B	-0-	12	1	76	3	N	-0-					-0-
*12	929	N	929	-0-	-0- B	-0-	192	1	737	3	N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0- B	-0-	312	1	721	3	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	936	N	936	-0-	-0- B	-0-	288	1	648	3	N	-0-					-0-
10	94	N	94	-0-	-0- B	-0-	24	1	70	3	N	-0-					-0-
11	990	N	552	-0-	-438 B	-0-	156	1	396	3	N	-0-					-0-
*12	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
08	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
10	1640	N	1640	-0-	-0- B	-0-	252	1	1388	3	N	-0-					-0-
11	1842	N	1842	-0-	-0- B	-0-	522	1	1320	3	N	-0-					-0-
*12	1209	N	1209	-0-	-0- B	-0-	324	1	885	3	N	-0-					-0-
01	1643	N	-0-	-0-	-1643 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1801	N	1801	-0-	-0- B	-0-	300	1	1501	3	N	-0-					-0-
10	1971	N	1971	-0-	-0- B	-0-	336	1	1635	3	N	-0-					-0-
11	627	N	627	-0-	-0- B	-0-	108	1	519	3	N	-0-					-0-
*12	2105	N	2105	-0-	-0- B	-0-	336	1	1769	3	N	-0-					-0-
01	1984	N	-0-	-0-	-1984 B	-0-					N	-0-					-0-

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0- B	-0-	372	1	846	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	360	1	803	3	N	-0-					-0-
10	1167	N	1167	-0-	-0- B	-0-	360	1	807	3	N	-0-					-0-
11	1170	N	1131	-0-	-39 B	-0-	348	1	783	3	N	-0-					-0-
*12	1209	N	998	-0-	-211 B	-0-	312	1	686	3	N	-0-					-0-
01	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	N	-0-	-0-	-3255 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5229	N	5229	-0-	-0- B	-0-	5229	3			N	-0-					-0-
10	0	N	6379	-0-	6379 B	6379	6379	3			N	-0-					-0-
11	11292	N	4913	-0-	-6379 B	-0-	4913	3			N	-0-					-0-
*12	5394	N	3707	-0-	-1687 B	-0-	3707	3			N	-0-					-0-
01	6386	N	-0-	-0-	-6386 B	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	180	1	664	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1476	N	1476	-0-	-0- B	-0-	290	1	1186	3	N	-0-					-0-
10	1611	N	1611	-0-	-0- B	-0-	310	1	1301	3	N	-0-					-0-
11	1663	N	1663	-0-	-0- B	-0-	372	1	1291	3	N	-0-					-0-
*12	1519	N	550	-0-	-969 B	-0-	120	1	430	3	N	-0-					-0-
01	1612	N	-0-	-0-	-1612 B	-0-					N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
*12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	425	-0-	-25 B	-0-	425	3			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
11	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
*12	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
11	180	N	141	-0-	-39 B	-0-	141	3			N	-0-					-0-
*12	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1733	N	1733	-0-	-0- B	-0-	204	1	1529	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	5564	-0-	2564 B	2564	372	1	5192	3	N	-0-					-0-
10	3100	N	1749	-0-	-1351 B	1213	168	1	1581	3	N	-0-					-0-
11	1585	N	372	-0-	-1213 B	-0-	372	1			N	-0-					-0-
*12	1944		-0-	-0-	-1944 B	-1944					N	-0-					-0-
01	5735	#	-0-	-0-	-5735 B	-7679					N	-0-					-0-

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	201	-0-	-1442 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3756	N	3756	-0-	-0- B	-0-	3756	3			N	-0-					-0-
10	0	N	4182	-0-	4182 B	4182	4182	3			N	-0-					-0-
11	8180	N	3998	-0-	-4182 B	-0-	3998	3			N	-0-					-0-
*12	3875	N	3653	-0-	-222 B	-0-	3653	3			N	-0-					-0-
01	4185	N	-0-	-0-	-4185 B	-0-					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3179	-0-	79 B	79	3179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 79																	
09	2986	N	2907	-0-	-79 B	-0-	2907	3			N	-0-					-0-
10	2526	N	2526	-0-	-0- B	-0-	2526	3			N	-0-					-0-
11	3090	#	1243	-0-	-1847 B	-1847	1243	3			N	-0-					-0-
*12	3193	#	1957	-0-	-1236 B	-3083	1957	3			N	-0-					-0-
01	3193	#	-0-	-0-	-3193 B	-6276					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4678	N	4678	-0-	-0- B	-0-	4678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6029	N	6029	-0-	-0- B	-0-	6029	3			N	-0-					-0-
10	0	N	6370	-0-	6370 B	6370	6370	3			N	-0-					-0-
11	12224	N	5854	-0-	-6370 B	-0-	5854	3			N	-0-					-0-
*12	6231	N	5246	-0-	-985 B	-0-	5246	3			N	-0-					-0-
01	6355	N	-0-	-0-	-6355 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8929	N	8929	-0-	-0-	B	-0-	8929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6384	N	6384	-0-	-0-	B	-0-	6384	3			N	-0-					-0-
10	0	N	4871	-0-	4871	B	4871	4871	3			N	-0-					-0-
11	8640	N	3093	-0-	-5547	B	-0-	3093	3			N	-0-					-0-
*12	6941	N	6941	-0-	-0-	B	-0-	6941	3			N	-0-					-0-
01	4867	N	-0-	-0-	-4867	B	-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
11	1140	N	1032	-0-	-108	B	-0-	1032	3			N	-0-					-0-
*12	1054	N	834	-0-	-220	B	-0-	834	3			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	B	-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3819	N	3819	-0-	-0-	B	-0-	3819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2147	N	2147	-0-	-0-	B	-0-	2147	3			N	-0-					-0-
10	0	N	1	-0-	1	B	1	1	3			N	-0-					-0-
11	3690	N	2	-0-	-3688	B	-0-	2	3			N	-0-					-0-
*12	2232	N	-0-	-0-	-2232	B	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	2877	-0-	-564	B	-0-	2877	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
10	0	N	3975	-0-	3975	B	3975	3975	3			N	-0-					-0-
11	7681	N	3706	-0-	-3975	B	-0-	3706	3			N	-0-					-0-
*12	3751	N	3391	-0-	-360	B	-0-	3391	3			N	-0-					-0-
01	3968	N	-0-	-0-	-3968	B	-0-					N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9202	N	9202	-0-	-0-	B	-0-	9202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7648	N	7648	-0-	-0-	B	-0-	7648	3			N	-0-					-0-
10	0	N	8281	-0-	8281	B	8281	8281	3			N	-0-					-0-
11	16314	N	8033	-0-	-8281	B	-0-	8033	3			N	-0-					-0-
*12	7905	N	7666	-0-	-239	B	-0-	7666	3			N	-0-					-0-
01	8277	N	-0-	-0-	-8277	B	-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
10	1511	N	1511	-0-	-0-	B	-0-	1511	3			N	-0-					-0-
11	2633	N	2633	-0-	-0-	B	-0-	2633	3			N	-0-					-0-
*12	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
01	1519	N	-0-	-0-	-1519	B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-
11	1500	N	1367	-0-	-133 B	-0-	1367	3			N	-0-					-0-
*12	1333	N	1306	-0-	-27 B	-0-	1306	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4292	N	4292	-0-	-0- B	-0-	4292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
10	0	N	3819	-0-	3819 B	3819	3819	3			N	-0-					-0-
11	7092	N	3273	-0-	-3819 B	-0-	3273	3			N	-0-					-0-
*12	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
01	3813	N	-0-	-0-	-3813 B	-0-					N	-0-					-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
11	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
*12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	182	-0-	-1368 B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
10	3100	N	4266	-0-	1166 B	1166	4266	3			N	-0-					-0-
11	3000	N	3754	-0-	754 B	1920	3754	3			N	-0-					-0-
*12	3100	N	2717	-0-	-383 B	1537	2717	3			N	-0-					-0-
01	4278	#	-0-	-0-	-4278 B	-2741					N	-0-					-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
10	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
11	990	N	43	-0-	-947 B	-0-	43	3			N	-0-					-0-
*12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	2389	-0-	-835	B	-0-	2389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2310	N	-0-	-0-	-2310	B	-0-					N	-0-					-0-
*12	806	N	5	-0-	-801	B	-0-	5	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	N	3515	-0-	-1197	B	-0-	3515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6269	N	6269	-0-	-0-	B	-0-	6269	3			N	-0-					-0-
10	0	N	7117	-0-	7117	B	7117	7117	3			N	-0-					-0-
11	13199	N	6082	-0-	-7117	B	-0-	6082	3			N	-0-					-0-
*12	6479	N	4284	-0-	-2195	B	-0-	4284	3			N	-0-					-0-
01	7130	N	-0-	-0-	-7130	B	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	N	1902	-0-	-3678	B	-0-	1902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5889	N	5889	-0-	-0-	B	-0-	5889	3			N	-0-					-0-
10	0	N	6990	-0-	6990	B	6990	6990	3			N	-0-					-0-
11	9427	N	2437	-0-	-6990	B	-0-	2437	3			N	-0-					-0-
*12	6076	N	-0-	-0-	-6076	B	-0-					N	-0-					-0-
01	6975	N	-0-	-0-	-6975	B	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	N	671	-0-	-3328	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5099	N	5099	-0-	-0-	B	-0-	5099	3			N	-0-					-0-
10	0	N	6131	-0-	6131	B	6131	6131	3			N	-0-					-0-
11	11570	N	5439	-0-	-6131	B	-0-	5439	3			N	-0-					-0-
*12	5270	N	3347	-0-	-1923	B	-0-	3347	3			N	-0-					-0-
01	6138	N	-0-	-0-	-6138	B	-0-					N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	N	1854	-0-	-1370	B	-0-	1854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2405	N	2405	-0-	-0-	B	-0-	2405	3			N	-0-					-0-
10	0	N	3676	-0-	3676	B	3676	3676	3			N	-0-					-0-
11	7310	N	3634	-0-	-3676	B	-0-	3634	3			N	-0-					-0-
*12	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
01	3689	N	-0-	-0-	-3689	B	-0-					N	-0-					-0-

DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-		-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		4201	-0-	4201 B	4201	4201	3			N	-0-					-0-
08	8687		4693	-0-	-3994 B	207	4693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 207																	
09	4530	#	907	-0-	-3623 B	-3416	907	3			N	-0-					-0-
10	0		4054	-0-	4054 B	638	4054	3			N	-0-					-0-
11	4698	R	4060	-0-	-638 B	-0-	4060	3			N	-0-					-0-
*12	4681	#	4181	-0-	-500 B	-500	4181	3			N	-0-					-0-
01	0		3328	-0-	3328 B	2828	3328	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3702	R	3251	-0-	-451 B	-0-	3251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3079	R	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-
10	0		2528	-0-	2528 B	2528	2528	3			N	-0-					-0-
11	4034	R	1506	-0-	-2528 B	-0-	1506	3			N	-0-					-0-
*12	2728	#	1969	-0-	-759 B	-759	1969	3			N	-0-					-0-
01	0		643	-0-	643 B	-116	643	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		4898	-0-	4898 B	4898	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4898																	
09	8754	R	3856	-0-	-4898 B	-0-	3856	3			N	-0-					-0-
10	0		4282	-0-	4282 B	4282	4282	3			N	-0-					-0-
11	8336	R	4054	-0-	-4282 B	-0-	4054	3			N	-0-					-0-
*12	5053	#	2811	-0-	-2242 B	-2242	2811	3			N	-0-					-0-
01	0		3251	-0-	3251 B	1009	3251	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4161	R	2559	-0-	-1602 B	-0-	2559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4020	#	3160	-0-	-860 B	-860	3160	3			N	-0-					-0-
10	0		850	-0-	850 B	-10	850	3			N	-0-					-0-
11	4020	#	1356	-0-	-2664 B	-2674	1356	3			N	-0-					-0-
*12	4154	#	891	-0-	-3263 B	-5937	891	3			N	-0-					-0-
01	0		-0-	-0-	-0- B	-5937					N	-0-					-0-

FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	951		1131	-0-	180 B	180	1131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 180																	
09	1380	#	549	-0-	-831 B	-651	549	3			N	-0-					-0-
10	0		501	-0-	501 B	-150	501	3			N	-0-					-0-
11	1380	#	635	-0-	-745 B	-895	635	3			N	-0-					-0-
*12	1426	#	343	-0-	-1083 B	-1978	343	3			N	-0-					-0-
01	0		137	-0-	137 B	-1841	137	3			N	-0-					-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 180																	
09	1998		1513	-0-	-485 B	-485	1513	3			N	-0-					-0-
10	0		1710	-0-	1710 B	1225	1710	3			N	-0-					-0-
11	2771		2018	-0-	-753 B	472	2018	3			N	-0-					-0-
*12	2759		1572	-0-	-1187 B	-715	1572	3			N	-0-					-0-
01	4650	#	865	-0-	-3785 B	-4500	865	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0	1188	-0-	1188 B	1188	1188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1188																	
*09	6380	R	5192	-0-	-1188 B	-0-	5192	3			N	-0-					-0-
10		0	1526	-0-	1526 B	1526	1526	3			N	-0-					-0-
11	7830	#	4914	-0-	-2916 B	-1390	4914	3			N	-0-					-0-
*12	8091	#	2776	-0-	-5315 B	-6705	2776	3			N	-0-					-0-
01		0	10795	-0-	10795 B	4090	10795	3			N	-0-					-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

08		0	1489	-0-	1489 B	1489	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1489																	
*09	4740	#	3227	-0-	-1513 B	-24	3227	3			N	-0-					-0-
10		0	4747	-0-	4747 B	4723	4747	3			N	-0-					-0-
*11	7679		3835	-0-	-3844 B	879	3835	3			N	-0-					-0-
*12	6593	R	5714	-0-	-879 B	-0-	5714	3			N	-0-					-0-
*01	4898	#	2811	-0-	-2087 B	-2087	2811	3			N	-0-					-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

08		0	3487	-0-	3487 B	3487	3487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3487																	
*09	5433		4200	-0-	-1233 B	2254	4200	3			N	-0-					-0-
10		0	1585	-0-	1585 B	3839	1585	3			N	-0-					-0-
*11	8054	R	4215	-0-	-3839 B	-0-	4215	3			N	-0-					-0-
*12	2945	#	2898	-0-	-47 B	-47	2898	3			N	-0-					-0-
01	2945	#	1234	-0-	-1711 B	-1758	1234	3			N	-0-					-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

09/01 BALANCING DATE STATUS -> 3487																	
*09	5250	#	3178	-0-	-2072 B	-2072	3178	3			N	-0-					-0-
10		0	921	-0-	921 B	-1151	921	3			N	-0-					-0-
*11	5250	#	2311	-0-	-2939 B	-4090	2311	3			N	-0-					-0-
*12	5302		3813	-0-	-1489 B	-5579	3813	3			N	-0-					-0-
*01	5425	#	3061	-0-	-2364 B	-7943	3061	3			N	-0-					-0-

SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

11		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	485	#	NO RPT	-0-	-485 B	-0-					N	NO RPT					-0-
01	3007	#	NO RPT	-0-	-3007 B	-3007					N	NO RPT					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

11		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	5500	#	NO RPT	-0-	-5500 B	-5500					N	NO RPT					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

08	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	295	-0-	-95 B	-0-	295	2			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
11	300	N	215	-0-	-85 B	-0-	215	2			N	-0-					-0-
12	310	N	129	-0-	-181 B	-0-	129	2			N	-0-					-0-
01	279	N	205	-0-	-74 B	-0-	205	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2366		2648	-0-	282 B	-3850	2648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-3850												
09	2496		1839	-0-	-657 B	-4507	1839	2			N	-0-					-0-
10	0	N	2450	-0-	2450 B	-2057	2450	2			N	-0-					-0-
11	2037		3443	-0-	1406 B	-651	3443	2			N	-0-					-0-
12	1982		2729	-0-	747 B	96	2729	2			N	-0-					-0-
01	3503	#	2447	-0-	-1056 B	-960	2447	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

08	9083	#	4590	-0-	-4493 B	-4525	4590	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-4525												
09	8790	#	2378	-0-	-6412 B	-10937	2378	2			N	-0-					-0-
10	0		3358	-0-	3358 B	-7579	3358	2			N	-0-					-0-
11	0		4146	-0-	4146 B	-3433	4146	2			N	-0-					-0-
12	2449	N	3611	-0-	1162 B	-2271	3611	2			N	-0-					-0-
01	5828	#	2802	-0-	-3026 B	-5297	2802	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	828	N	828	-0-	-0- B	-0-	828	2			N	-0-					-0-
11	780	N	626	-0-	-154 B	-0-	626	2			N	-0-					-0-
12	899	N	764	-0-	-135 B	-0-	764	2			N	-0-					-0-
01	837	N	767	-0-	-70 B	-0-	767	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
10	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
12	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*01	439	N	439	-0-	-0- B	-0-	439	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
10	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					-0-
11	780	N	684	-0-	-96 B	-0-	684	2			N	-0-					-0-
12	806	N	784	-0-	-22 B	-0-	784	2			N	-0-					-0-
01	806	N	749	-0-	-57 B	-0-	749	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

08	1486	N	1486	-0-	-0- B	-0-	1486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1440	N	1439	-0-	-1 B	-0-	1439	2			N	-0-					-0-
10	1487	N	1487	-0-	-0- B	-0-	1487	2			N	-0-					-0-
11	1440	N	1182	-0-	-258 B	-0-	1182	2			N	-0-					-0-
12	1488	N	1422	-0-	-66 B	-0-	1422	2			N	-0-					-0-
01	1488	N	1389	-0-	-99 B	-0-	1389	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	832	-0-	-5 B	-0-	832	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
10	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
11	810	N	798	-0-	-12 B	-0-	798	2			N	-0-					-0-
12	837	N	791	-0-	-46 B	-0-	791	2			N	-0-					-0-
01	868	N	833	-0-	-35 B	-0-	833	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	623	-0-	-7 B	-0-	623	2			N	-0-					-0-
10	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
11	630	N	388	-0-	-242 B	-0-	388	2			N	-0-					-0-
12	651	N	648	-0-	-3 B	-0-	648	2			N	-0-					-0-
*01	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0- B	-0-	1059	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
11	1020	N	910	-0-	-110 B	-0-	910	2			N	-0-					-0-
12	1023	N	661	-0-	-362 B	-0-	661	2			N	-0-					-0-
01	992	N	832	-0-	-160 B	-0-	832	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
10	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
11	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
12	434	N	244	-0-	-190 B	-0-	244	2			N	-0-					-0-
01	434	N	372	-0-	-62 B	-0-	372	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	345	-0-	-15 B	-0-	345	2			N	-0-					-0-
10	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					-0-
11	360	N	348	-0-	-12 B	-0-	348	2			N	-0-					-0-
12	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1501	N	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1456	N	1456	-0-	-0- B	-0-	1456	2			N	-0-					-0-
10	1513	N	1513	-0-	-0- B	-0-	1513	2			N	-0-					-0-
11	1440	N	1433	-0-	-7 B	-0-	1433	2			N	-0-					-0-
12	1519	N	1517	-0-	-2 B	-0-	1517	2			N	-0-					-0-
*01	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	803	N	803	-0-	-0- B	-0-	803	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	778	-0-	-2 B	-0-	778	2			N	-0-					-0-
10	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-
12	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
*01	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
10	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
11	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
12	310	N	281	-0-	-29 B	-0-	281	2			N	-0-					-0-
01	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	452	-0-	-28 B	-0-	452	2			N	-0-					-0-
10	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
11	450	N	389	-0-	-61 B	-0-	389	2			N	-0-					-0-
12	465	N	464	-0-	-1 B	-0-	464	2			N	-0-					-0-
*01	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0- B	-0-	1432	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1387	-0-	-23 B	-0-	1387	2			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
11	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
12	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-
*01	1435	N	1435	-0-	-0- B	-0-	1435	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0- B	-0-	1137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1073	-0-	-37 B	-0-	1073	2			N	-0-					-0-
10	1090	N	1090	-0-	-0- B	-0-	1090	2			N	-0-					-0-
11	1110	N	1045	-0-	-65 B	-0-	1045	2			N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
*01	1086	N	1086	-0-	-0- B	-0-	1086	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	2			N	-0-					-0-
11	510	N	420	-0-	-90 B	-0-	420	2			N	-0-					-0-
12	496	N	427	-0-	-69 B	-0-	427	2			N	-0-					-0-
01	496	N	452	-0-	-44 B	-0-	452	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1345	N	1345	-0-	-0- B	-0-	1345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1288	-0-	-122 B	-0-	1288	2			N	-0-					-0-
10	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-
11	1290	N	1089	-0-	-201 B	-0-	1089	2			N	-0-					-0-
12	1333	N	1175	-0-	-158 B	-0-	1175	2			N	-0-					-0-
01	1364	N	1261	-0-	-103 B	-0-	1261	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	826	-0-	-74 B	-0-	826	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	840	N	629	-0-	-211 B	-0-	629	2			N	-0-					-0-
12	868	N	801	-0-	-67 B	-0-	801	2			N	-0-					-0-
01	868	N	858	-0-	-10 B	-0-	858	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	560	N	560	-0-	-0- B	-0-	560	2			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	2			N	-0-					-0-
12	589	N	526	-0-	-63 B	-0-	526	2			N	-0-					-0-
*01	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	1183	-0-	-47 B	-0-	1183	2			N	-0-					-0-
10	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-
11	1170	N	843	-0-	-327 B	-0-	843	2			N	-0-					-0-
12	1209	N	1064	-0-	-145 B	-0-	1064	2			N	-0-					-0-
01	1209	N	1075	-0-	-134 B	-0-	1075	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0- B	-0-	819	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
10	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
11	780	N	498	-0-	-282 B	-0-	498	2			N	-0-					-0-
12	837	N	641	-0-	-196 B	-0-	641	2			N	-0-					-0-
01	837	N	704	-0-	-133 B	-0-	704	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
10	295	N	295	-0-	-0- B	-0-	295	2			N	-0-					-0-
11	270	N	164	-0-	-106 B	-0-	164	2			N	-0-					-0-
12	310	N	277	-0-	-33 B	-0-	277	2			N	-0-					-0-
*01	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	629	N	629	-0-	-0-	B	-0-	629	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	581	N	581	-0-	-0-	B	-0-	581	2			N	-0-					-0-
10	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
11	600	N	487	-0-	-113	B	-0-	487	2			N	-0-					-0-
12	589	N	583	-0-	-6	B	-0-	583	2			N	-0-					-0-
*01	617	N	617	-0-	-0-	B	-0-	617	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	377	-0-	-26	B	-0-	377	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	2			N	-0-					-0-
10	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
11	360	N	325	-0-	-35	B	-0-	325	2			N	-0-					-0-
12	403	N	339	-0-	-64	B	-0-	339	2			N	-0-					-0-
*01	428	N	428	-0-	-0-	B	-0-	428	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1816	N	1816	-0-	-0-	B	-0-	1816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1770	-0-	-0-	B	-0-	1770	2			N	-0-					-0-
10	1833	N	1833	-0-	-0-	B	-0-	1833	2			N	-0-					-0-
11	1770	N	1733	-0-	-37	B	-0-	1733	2			N	-0-					-0-
12	1844	N	1844	-0-	-0-	B	-0-	1844	2			N	-0-					-0-
*01	1832	N	1832	-0-	-0-	B	-0-	1832	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0-	B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
10	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
11	300	N	288	-0-	-12	B	-0-	288	2			N	-0-					-0-
12	310	N	193	-0-	-117	B	-0-	193	2			N	-0-					-0-
01	310	N	250	-0-	-60	B	-0-	250	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
11	330	N	238	-0-	-92	B	-0-	238	2			N	-0-					-0-
12	310	N	171	-0-	-139	B	-0-	171	2			N	-0-					-0-
01	310	N	196	-0-	-114	B	-0-	196	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	313	-0-	-77	B	-0-	313	2			N	-0-					-0-
10	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
11	300	N	218	-0-	-82	B	-0-	218	2			N	-0-					-0-
12	310	N	301	-0-	-9	B	-0-	301	2			N	-0-					-0-
*01	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
10	294	N	294	-0-	-0-	B	-0-	294	2			N	-0-					-0-
11	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
12	310	N	249	-0-	-61	B	-0-	249	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
11	1171	N	1171	-0-	-0-	B	-0-	1171	2			N	-0-					-0-
12	1209	N	979	-0-	-230	B	-0-	979	2			N	-0-					-0-
01	1240	N	1140	-0-	-100	B	-0-	1140	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1213	N	1213	-0-	-0-	B	-0-	1213	2			N	-0-					-0-
10	1209	N	1209	-0-	-0-	B	-0-	1209	2			N	-0-					-0-
11	1200	N	375	-0-	-825	B	-0-	375	2			N	-0-					-0-
12	1240	N	608	-0-	-632	B	-0-	608	2			N	-0-					-0-
01	1209	N	895	-0-	-314	B	-0-	895	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1340	N	1340	-0-	-0-	B	-0-	1340	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1257	N	1257	-0-	-0-	B	-0-	1257	2			N	-0-					-0-
10	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
11	1290	N	1217	-0-	-73	B	-0-	1217	2			N	-0-					-0-
12	1302	N	1027	-0-	-275	B	-0-	1027	2			N	-0-					-0-
01	1240	N	1227	-0-	-13	B	-0-	1227	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	B	-0-	608	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
10	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
11	600	N	550	-0-	-50	B	-0-	550	2			N	-0-					-0-
12	589	N	367	-0-	-222	B	-0-	367	2			N	-0-					-0-
01	589	N	549	-0-	-40	B	-0-	549	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	985	-0-	-35	B	-0-	985	2			N	-0-					-0-
10	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
11	990	N	971	-0-	-19	B	-0-	971	2			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	2			N	-0-					-0-
*01	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	808	-0-	-32 B	-0-	808	2			N	-0-					-0-
10	835	N	835	-0-	-0- B	-0-	835	2			N	-0-					-0-
11	810	N	678	-0-	-132 B	-0-	678	2			N	-0-					-0-
12	837	N	667	-0-	-170 B	-0-	667	2			N	-0-					-0-
01	837	N	714	-0-	-123 B	-0-	714	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	603	N	603	-0-	-0- B	-0-	603	2			N	-0-					-0-
10	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
11	600	N	429	-0-	-171 B	-0-	429	2			N	-0-					-0-
12	620	N	548	-0-	-72 B	-0-	548	2			N	-0-					-0-
01	620	N	531	-0-	-89 B	-0-	531	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
10	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
11	750	N	601	-0-	-149 B	-0-	601	2			N	-0-					-0-
12	899	N	830	-0-	-69 B	-0-	830	2			N	-0-					-0-
01	837	N	831	-0-	-6 B	-0-	831	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
10	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-
11	600	N	452	-0-	-148 B	-0-	452	2			N	-0-					-0-
12	713	N	556	-0-	-157 B	-0-	556	2			N	-0-					-0-
01	651	N	549	-0-	-102 B	-0-	549	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	390	N	390	-0-	-0- B	-0-	9 1 9	1	380	2	N	1					111
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	377	-0-	-43 B	-0-	9 1 9	1	367	2	N	1					112
10	391	N	391	-0-	-0- B	-0-	9 1 9	1	381	2	N	1					113
11	390	N	381	-0-	-9 B	-0-	9 1 9	1	371	2	N	1					114
12	403	N	364	-0-	-39 B	-0-	9 1 9	1	354	2	N	1					115
01	403	N	393	-0-	-10 B	-0-	9 1 9	1	383	2	N	1					116

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	969	-0-	-21 B	-0-	969	2			N	-0-					-0-
10	1000	N	1000	-0-	-0- B	-0-	1000	2			N	-0-					-0-
11	960	N	921	-0-	-39 B	-0-	921	2			N	-0-					-0-
12	992	N	955	-0-	-37 B	-0-	955	2			N	-0-					-0-
01	992	N	952	-0-	-40 B	-0-	952	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	702	-0-	-48 B	-0-	702	2			N	-0-					-0-
10	727	N	727	-0-	-0- B	-0-	727	2			N	-0-					-0-
11	690	N	537	-0-	-153 B	-0-	537	2			N	-0-					-0-
12	713	N	685	-0-	-28 B	-0-	685	2			N	-0-					-0-
*01	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	711	N	711	-0-	-0- B	-0-	711	2			N	-0-					-0-
10	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-
11	720	N	456	-0-	-264 B	-0-	456	2			N	-0-					-0-
12	744	N	668	-0-	-76 B	-0-	668	2			N	-0-					-0-
01	744	N	730	-0-	-14 B	-0-	730	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					Y	5					96
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					Y	-0-					96
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					96
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-	60	0			36
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	1903	-0-	-107 B	-0-	1903	2			N	-0-					-0-
10	1967	N	1967	-0-	-0- B	-0-	1967	2			N	-0-					-0-
11	1890	N	1686	-0-	-204 B	-0-	1686	2			N	-0-					-0-
12	1953	N	1896	-0-	-57 B	-0-	1896	2			N	-0-					-0-
01	1953	N	1858	-0-	-95 B	-0-	1858	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
11	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
12	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	N	3433	-0-	-0- B	-0-	3433	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	3320	-0-	-40 B	-0-	3320	2			N	-0-					-0-
10	0	N	3432	-0-	3432 B	3432	3432	2			N	-0-					-0-
11	6581	N	3149	-0-	-3432 B	-0-	3149	2			N	-0-					-0-
12	3441	N	3375	-0-	-66 B	-0-	3375	2			N	-0-					-0-
01	3441	N	3331	-0-	-110 B	-0-	3331	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0- B	-0-	1274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1212	-0-	-48 B	-0-	1212	2			N	-0-					-0-
10	1256	N	1256	-0-	-0- B	-0-	1256	2			N	-0-					-0-
11	1230	N	1136	-0-	-94 B	-0-	1136	2			N	-0-					-0-
12	1240	N	1118	-0-	-122 B	-0-	1118	2			N	-0-					-0-
01	1271	N	1108	-0-	-163 B	-0-	1108	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
11	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
12	620	N	437	-0-	-183 B	-0-	437	2			N	-0-					-0-
01	620	N	562	-0-	-58 B	-0-	562	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
10	589	N	589	-0-	-0- B	-0-	589	2			N	-0-					-0-
11	570	N	547	-0-	-23 B	-0-	547	2			N	-0-					-0-
12	589	N	417	-0-	-172 B	-0-	417	2			N	-0-					-0-
01	589	N	538	-0-	-51 B	-0-	538	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0- B	-0-	895	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
10	886	N	886	-0-	-0- B	-0-	886	2			N	-0-					-0-
11	870	N	529	-0-	-341 B	-0-	529	2			N	-0-					-0-
12	899	N	755	-0-	-144 B	-0-	755	2			N	-0-					-0-
*01	946	N	946	-0-	-0- B	-0-	946	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1041	N	1041	-0-	-0- B	-0-	1041	2			N	-0-					-0-
10	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
11	1020	N	509	-0-	-511 B	-0-	509	2			N	-0-					-0-
12	1085	N	866	-0-	-219 B	-0-	866	2			N	-0-					-0-
01	1023	N	940	-0-	-83 B	-0-	940	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1425	N	1425	-0-	-0- B	-0-	1425	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	2			N	-0-					-0-
10	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
11	1380	N	1316	-0-	-64 B	-0-	1316	2			N	-0-					-0-
12	1426	N	1421	-0-	-5 B	-0-	1421	2			N	-0-					-0-
*01	1437	N	1437	-0-	-0- B	-0-	1437	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10		0	132	-0-	132 B	132	132	2			N	-0-					-0-
11	221	R	89	-0-	-132 B	-0-	89	2			N	-0-					-0-
12	93	#	82	-0-	-11 B	-11	82	2			N	-0-					-0-
01	93	#	38	-0-	-55 B	-66	38	2			N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	482	-0-	-28 B	-0-	482	2			N	-0-					-0-
10	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
11	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	527	N	502	-0-	-25 B	-0-	502	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

08	1395	N	2403	-0-	1008 B	-5415	2403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3521 CANCELLED UNDERAGE -> -1894																	
09	2640	N	2282	-0-	-358 B	-3521	2282	2			N	-0-					-0-
10	0	N	2273	-0-	2273 B	-1248	2273	2			N	-0-					-0-
11	2340	N	2174	-0-	-166 B	-1248	2174	2			N	-0-					-0-
12	2356	N	1815	-0-	-541 B	-1248	1815	2			N	-0-					-0-
01	2263	N	1884	-0-	-379 B	-1248	1884	2			N	-0-					-0-

TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

08	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	1888	-0-	-422 B	-0-	1888	2			N	-0-					-0-
10	1679	N	1679	-0-	-0- B	-0-	1679	2			N	-0-					-0-
11	1920	N	1871	-0-	-49 B	-0-	1871	2			N	-0-					-0-
12	1953	N	1876	-0-	-77 B	-0-	1876	2			N	-0-					-0-
01	1674	N	1577	-0-	-97 B	-0-	1577	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	713	N	706	-0-	-7 B	-0-	706	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	694	-0-	-26 B	-0-	694	2			N	-0-					-0-
10	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
11	695	N	695	-0-	-0- B	-0-	695	2			N	-0-					-0-
12	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1331	N	1331	-0-	-0-	B	-0-	1331	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1290	-0-	-30	B	-0-	1290	2		N	-0-			-0-
10	1336	N	1336	-0-	-0-	B	-0-	1336	2		N	-0-			-0-
11	1290	N	1208	-0-	-82	B	-0-	1208	2		N	-0-			-0-
12	1333	N	1265	-0-	-68	B	-0-	1265	2		N	-0-			-0-
01	1333	N	1280	-0-	-53	B	-0-	1280	2		N	-0-			-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	399	N	399	-0-	-0-	B	-0-	399	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	27	-0-	-123	B	-0-	27	2		N	-0-			-0-
10	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-			-0-
11	390	N	276	-0-	-114	B	-0-	276	2		N	-0-			-0-
12	108	N	108	-0-	-0-	B	-0-	108	2		N	-0-			-0-
01	155	N	142	-0-	-13	B	-0-	142	2		N	-0-			-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	456	-0-	-24	B	-0-	456	2		N	-0-			-0-
10	475	N	475	-0-	-0-	B	-0-	475	2		N	-0-			-0-
11	450	N	444	-0-	-6	B	-0-	444	2		N	-0-			-0-
12	498	N	498	-0-	-0-	B	-0-	498	2		N	-0-			-0-
01	465	N	383	-0-	-82	B	-0-	383	2		N	-0-			-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	479	N	479	-0-	-0-	B	-0-	479	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	480	N	465	-0-	-15	B	-0-	465	2		N	-0-			-0-
10	482	N	482	-0-	-0-	B	-0-	482	2		N	-0-			-0-
11	450	N	321	-0-	-129	B	-0-	321	2		N	-0-			-0-
12	496	N	366	-0-	-130	B	-0-	366	2		N	-0-			-0-
*01	498	N	498	-0-	-0-	B	-0-	498	2		N	-0-			-0-

TB OPERATING, LLC 840292
VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	12	N	-0-	-0-	-12	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	140	N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-
12	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1333	N	1316	-0-	-17	B	-0-	1316	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1248	N	1248	-0-	-0-	B	-0-	1248	3		N	-0-			-0-
10	1220	N	1220	-0-	-0-	B	-0-	1220	3		N	-0-			-0-
11	1260	N	1164	-0-	-96	B	-0-	1164	3		N	-0-			-0-
12	1040	N	1040	-0-	-0-	B	-0-	1040	3		N	-0-			-0-
01	1209	N	977	-0-	-232	B	-0-	977	3		N	-0-			-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	436	N	436	-0-	-0-	B	-0-	436	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	510	N	477	-0-	-33	B	-0-	477	2		N	-0-			-0-
10	363	N	363	-0-	-0-	B	-0-	363	2		N	-0-			-0-
11	430	N	430	-0-	-0-	B	-0-	430	2		N	-0-			-0-
*12	514	N	514	-0-	-0-	B	-0-	514	2		N	-0-			-0-
*01	553	N	553	-0-	-0-	B	-0-	553	2		N	-0-			-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	731	N	731	-0-	-0-	B	-0-	731	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	840	N	713	-0-	-127	B	-0-	713	2		N	-0-			-0-
10	674	N	674	-0-	-0-	B	-0-	674	2		N	-0-			-0-
11	720	N	521	-0-	-199	B	-0-	521	2		N	-0-			-0-
12	744	N	470	-0-	-274	B	-0-	470	2		N	-0-			-0-
*01	741	N	741	-0-	-0-	B	-0-	741	2		N	-0-			-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	348	N	348	-0-	-0-	B	-0-	348	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	390	N	361	-0-	-29	B	-0-	361	3		N	-0-			-0-
10	357	N	357	-0-	-0-	B	-0-	357	3		N	-0-			-0-
11	330	N	290	-0-	-40	B	-0-	290	3		N	-0-			-0-
12	372	N	128	-0-	-244	B	-0-	128	3		N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	517	-0-	-196 B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	223	-0-	-647 B	-0-	223	3			N	-0-					-0-
10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
11	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
*01	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1360	N	1360	-0-	-0- B	-0-	1360	3			N	-0-					-0-
10	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
11	1530	N	1162	-0-	-368 B	-0-	1162	3			N	-0-					-0-
12	1395	N	948	-0-	-447 B	-0-	948	3			N	-0-					-0-
*01	1473	N	1473	-0-	-0- B	-0-	1473	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
11	570	N	488	-0-	-82 B	-0-	488	3			N	-0-					-0-
12	589	N	301	-0-	-288 B	-0-	301	3			N	-0-					-0-
*01	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
10	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
11	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
*01	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	330	N	181	-0-	-149 B	-0-	181	3			N	-0-					-0-
12	341	N	138	-0-	-203 B	-0-	138	3			N	-0-					-0-
*01	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	992	-0-	-298 B	-0-	992	3			N	-0-					-0-
10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
12	1023	N	663	-0-	-360 B	-0-	663	3			N	-0-					-0-
*01	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	527	-0-	-13 B	-0-	527	3			N	-0-					-0-
10	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
11	630	N	601	-0-	-29 B	-0-	601	3			N	-0-					-0-
12	558	N	167	-0-	-391 B	-0-	167	3			N	-0-					-0-
*01	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	640	N	640	-0-	-0- B	-0-	640	3			N	-0-					-0-
11	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
12	651	N	155	-0-	-496 B	-0-	155	3			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1140	N	36	-0-	-1104 B	-0-	36	3			N	-0-					-0-
12	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
*01	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1038	-0-	-222 B	-0-	1038	3			N	-0-					-0-
10	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
11	1999	N	1999	-0-	-0- B	-0-	1999	3			N	-0-					-0-
12	2005	N	2005	-0-	-0- B	-0-	2005	3			N	-0-					-0-
*01	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
10	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-
11	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
12	930	N	854	-0-	-76 B	-0-	854	3			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
10	0	N	3135	-0-	3135 B	3135	3135	3			N	-0-					-0-
11	5543	N	2408	-0-	-3135 B	-0-	2408	3			N	-0-					-0-
12	2697	N	2207	-0-	-490 B	-0-	2207	3			N	-0-					-0-
*01	2306	N	2306	-0-	-0- B	-0-	2306	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
10	1151	N	1151	-0-	-0- B	-0-	1151	3			N	-0-					-0-
11	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*01	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	752	-0-	-178 B	-0-	752	3			N	-0-					-0-
10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*01	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
10	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
11	840	N	768	-0-	-72 B	-0-	768	3			N	-0-					-0-
12	806	N	668	-0-	-138 B	-0-	668	3			N	-0-					-0-
*01	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1415	N	1415	-0-	-0- B	-0-	1415	3			N	-0-					-0-
10	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
11	1560	N	471	-0-	-1089 B	-0-	471	3			N	-0-					-0-
12	1457	N	994	-0-	-463 B	-0-	994	3			N	-0-					-0-
*01	1553	N	1553	-0-	-0- B	-0-	1553	3			N	-0-					-0-

CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
11	1320	N	-0-	-0-	-1320 B	-0-					N	-0-					-0-
12	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1556	N	1556	-0-	-0-	B	-0-	1556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
10	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
11	1367	N	987	-0-	-380	B	-0-	987	3			N	-0-					-0-
12	1360	N	-0-	-0-	-1360	B	-0-					N	-0-					-0-
*01	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	911	N	2	-0-	-909	B	-0-	2	3			N	-0-					-0-
12	907	N	-0-	-0-	-907	B	-0-					N	-0-					-0-
*01	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	B	-0-	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	784	-0-	-206	B	-0-	784	3			N	-0-					-0-
10	803	N	803	-0-	-0-	B	-0-	803	3			N	-0-					-0-
11	780	N	771	-0-	-9	B	-0-	771	3			N	-0-					-0-
12	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
*01	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
10	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
11	750	N	619	-0-	-131	B	-0-	619	3			N	-0-					-0-
12	837	N	254	-0-	-583	B	-0-	254	3			N	-0-					-0-
*01	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1078	-0-	-32	B	-0-	1078	3			N	-0-					-0-
10	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
12	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
*01	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
10	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
11	600	N	497	-0-	-103 B	-0-	497	3			N	-0-					-0-
12	558	N	239	-0-	-319 B	-0-	239	3			N	-0-					-0-
*01	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	431	-0-	-79 B	-0-	431	3			N	-0-					-0-
10	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
11	450	N	426	-0-	-24 B	-0-	426	3			N	-0-					-0-
12	434	N	245	-0-	-189 B	-0-	245	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	985	N	985	-0-	-0- B	-0-	985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1341	-0-	-69 B	-0-	1341	3			N	-0-					-0-
10	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
11	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
12	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-					-0-
*01	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1065	N	1065	-0-	-0- B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1333	N	1053	-0-	-280 B	-0-	1053	3			N	-0-					-0-
*01	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-

BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1275	N	1275	-0-	-0- B	-0-	1275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
10	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
11	1546	N	1546	-0-	-0- B	-0-	1546	3			N	-0-					-0-
12	1580	N	1470	-0-	-110 B	-0-	1470	3			N	-0-					-0-
*01	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1122	-0-	-348 B	-0-	1122	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	420	N	152	-0-	-268 B	-0-	152	3			N	-0-					-0-
12	1933	N	1933	-0-	-0- B	-0-	1933	3			N	-0-					-0-
*01	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	91	-0-	-359 B	-0-	91	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
10	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
11	630	N	373	-0-	-257 B	-0-	373	3			N	-0-					-0-
12	3100	N	3301	-0-	201 B	201	3301	3			N	-0-					-0-
*01	1148	N	947	-0-	-201 B	-0-	947	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	#	2769	-0-	-1695 B	-10823	2769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10823																	
09	4470	N	4965	-0-	495 B	-10328	4965	3			N	-0-					-0-
10	0	N	4551	-0-	4551 B	-5777	4551	3			N	-0-					-0-
11	2670	N	3112	-0-	442 B	-5335	3112	3			N	-0-					-0-
12	5146	N	3403	-0-	-1743 B	-5335	3403	3			N	-0-					-0-
01	0	N	1855	-0-	1855 B	-3480	1855	3			N	-0-					-0-

TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	360	N	285	-0-	-75 B	-0-	285	3			N	-0-					-0-
12	341	N	329	-0-	-12 B	-0-	329	1			N	-0-					-0-
01	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B DENY	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B DENY			-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
10	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
11	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
12	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
*01	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

08	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	2010	N	483	-0-	-1527	B	-0-	483	3			N	-0-					-0-
12	1857	N	1857	-0-	-0-	B	-0-	1857	3			N	-0-					-0-
*01	1739	N	1739	-0-	-0-	B	-0-	1739	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

08	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

08	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	897	-0-	-153	B	-0-	897	3			N	-0-					-0-
10	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
11	900	N	811	-0-	-89	B	-0-	811	3			N	-0-					-0-
12	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

08	899	N	876	-0-	-23	B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
12	496	N	187	-0-	-309	B	-0-	187	3			N	-0-					-0-
*01	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	521	-0-	-289 B	-0-	521	3			N	-0-					-0-
10	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
11	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	264	-0-	-126 B	-0-	264	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
12	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
11	15	N	10	-0-	-5 B	-0-	10	3			N	-0-					-0-
12	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
*01	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	790	-0-	-380 B	-0-	790	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	391	-0-	-59 B	-0-	391	3			N	-0-					-0-
10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
*01	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	75	-0-	-80 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	30	-0-	-150 B	-0-	30	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
12	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*01	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
10	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-
11	750	N	611	-0-	-139 B	-0-	611	3			N	-0-					-0-
12	806	N	701	-0-	-105 B	-0-	701	3			N	-0-					-0-
01	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-

SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
12	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					15
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					15
10	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					15
11	660	N	552	-0-	-108 B	-0-	552	3			N	-0-					15
12	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					15
01	651	N	615	-0-	-36 B	-0-	615	3			N	-0-					15

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	556	-0-	-33 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
10	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
11	540	N	491	-0-	-49 B	-0-	491	3			N	-0-					-0-
12	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
01	558	N	443	-0-	-115 B	-0-	443	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
10	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
01	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
11	960	N	551	-0-	-409 B	-0-	551	2			N	-0-					-0-
12	1023	N	830	-0-	-193 B	-0-	830	2			N	-0-					-0-
01	806	N	733	-0-	-73 B	-0-	733	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	90	N	85	-0-	-5 B	-0-	85	2			N	-0-					-0-
12	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

08 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-										
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

08 14B2 EXT	-0-	-0-	-0- B	-120			N	-0-			-0-
09/01 BALANCING DATE STATUS ->	-0-		CANCELLED UNDERAGE ->	-120							
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
01 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-305					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-305											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-273					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->	-273											
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	3213	N	3213	-0-	-0- B	-0-	3213	2			N	-0-					-0-
10	0	N	2909	-0-	2909 B	2909	2909	2			N	-0-					-0-
11	3000	N	2610	-0-	-390 B	2519	2610	2			N	-0-					-0-
12	5090	N	2571	-0-	-2519 B	-0-	2571	2			N	-0-					-0-
01	2914	N	2408	-0-	-506 B	-0-	2408	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	606	N	606	-0-	-0- B	-0-	606	2			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
11	689	N	689	-0-	-0- B	-0-	689	2			N	-0-					-0-
12	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
*01	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-

XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
11	150	N	97	-0-	-53 B	-0-	97	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	390	N	361	-0-	-29 B	-0-	361	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED PRORATED CNTY: POTTER
4 P OILFIELD SERVICES, LLC //CONT.// 953531
SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

08	289 N	289	-0-	-0-	B	-0-	289	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	393 N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
10	304 N	304	-0-	-0-	B	-0-	304	3		N	-0-			-0-
11	640 N	640	-0-	-0-	B	-0-	640	3		N	-0-			-0-
*12	954 N	954	-0-	-0-	B	-0-	954	3		N	-0-			-0-
*01	403 N	403	-0-	-0-	B	-0-	403	3		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	198 N	198	-0-	-0-	B	-0-	198	2		N	-0-			-0-
10	186 N	-0-	-0-	-186	B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	217 N	-0-	-0-	-217	B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

GREENEWALD ENTERPRISES 331520
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH N/A PERF. N/A

08	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

08	73 N	73	-0-	-0-	B	-0-	73	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60 N	11	-0-	-49	B	-0-	11	2		N	-0-			-0-
10	31 N	6	-0-	-25	B	-0-	6	2		N	-0-			-0-
11	5 N	5	-0-	-0-	B	-0-	5	2		N	-0-			-0-
12	103 N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
*01	209 N	209	-0-	-0-	B	-0-	209	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

KAISER-FRANCIS OIL COMPANY 450175

MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

08	217	N	185	-0-	-32 B	-0-	185	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	86	-0-	-34 B	-0-	86	2			N	-0-					-0-
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
*01	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

08	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	238	N	105	-0-	-133 B	-0-	105	3			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
11	171	N	58	-0-	-113 B	-0-	58	3			N	-0-					-0-
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*01	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

08	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
10	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
11	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
12	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

08	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
10	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-
11	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
12	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*01	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

08	1574	N	1574	-0-	-0- B	-0-	1091	1	483	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2777	N	2777	-0-	-0- B	-0-	1056	1	1721	3	N	-0-					-0-
10	2648	N	2648	-0-	-0- B	-0-	1091	1	1557	3	N	-0-					-0-
11	2489	N	2489	-0-	-0- B	-0-	1056	1	1433	3	N	-0-					-0-
12	2486	N	2486	-0-	-0- B	-0-	1091	1	1395	3	N	-0-					-0-
*01	2520	N	2520	-0-	-0- B	-0-	1091	1	1429	3	N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LINN OPERATING, LLC 501480
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	212	-0-	-36 B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	117	-0-	-63 B	-0-	117	2			N	-0-					-0-
10	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
12	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
*01	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
12	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	103	-0-	-17 B	-0-	103	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
11	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
*01	124	N	111	-0-	-13 B	-0-	111	2			N	-0-					-0-

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*01	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
11	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
12	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*01	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	145	-0-	-65	B	-0-	145	2			N	-0-					-0-
10	186	N	87	-0-	-99	B	-0-	87	2			N	-0-					-0-
11	240	N	184	-0-	-56	B	-0-	184	2			N	-0-					-0-
12	155	N	152	-0-	-3	B	-0-	152	2			N	-0-					-0-
*01	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	B	-0-	693	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	534	N	534	-0-	-0-	B	-0-	534	2			N	-0-					-0-
10	558	N	248	-0-	-310	B	-0-	248	2			N	-0-					-0-
11	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
12	558	N	498	-0-	-60	B	-0-	498	2			N	-0-					-0-
*01	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	623	-0-	-427	B	-0-	623	2			N	-0-					-0-
10	868	N	597	-0-	-271	B	-0-	597	2			N	-0-					-0-
11	660	N	498	-0-	-162	B	-0-	498	2			N	-0-					-0-
12	651	N	305	-0-	-346	B	-0-	305	2			N	-0-					-0-
*01	589	N	274	-0-	-315	B	-0-	274	2			N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	397	N	397	-0-	-0-	B	-0-	397	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	384	-0-	-96	B	-0-	384	2			N	-0-					-0-
10	446	N	446	-0-	-0-	B	-0-	446	2			N	-0-					-0-
11	414	N	414	-0-	-0-	B	-0-	414	2			N	-0-					-0-
12	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
*01	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	283	-0-	-17	B	-0-	283	2			N	-0-					-0-
10	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
11	300	N	277	-0-	-23	B	-0-	277	2			N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	284	2			N	-0-					-0-
*01	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

08	705	N	705	-0-	-0-	B	-0-	705	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	654	-0-	-306	B	-0-	654	2			N	-0-					-0-
10	699	N	699	-0-	-0-	B	-0-	699	2			N	-0-					-0-
11	690	N	662	-0-	-28	B	-0-	662	2			N	-0-					-0-
12	682	N	656	-0-	-26	B	-0-	656	2			N	-0-					-0-
*01	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

08	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	95	-0-	-55	B	-0-	95	2			N	-0-					-0-
10	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-
11	450	N	128	-0-	-322	B	-0-	128	2			N	-0-					-0-
12	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
*01	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

08	382	N	382	-0-	-0-	B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	171	-0-	-39	B	-0-	171	2			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
11	360	N	217	-0-	-143	B	-0-	217	2			N	-0-					-0-
12	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

08	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	175	-0-	-65	B	-0-	175	2			N	-0-					-0-
10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
11	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
12	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
*01	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	2			N	-0-					-0-
10	186	N	111	-0-	-75	B	-0-	111	2			N	-0-					-0-
11	180	N	179	-0-	-1	B	-0-	179	2			N	-0-					-0-
12	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
*01	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	91	-0-	-188	B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	29	-0-	-151	B	-0-	29	2			N	-0-					-0-
10	93	N	84	-0-	-9	B	-0-	84	2			N	-0-					-0-
11	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
*01	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
10	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
11	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
12	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
*01	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	171	-0-	-15	B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
10	155	N	120	-0-	-35	B	-0-	120	2			N	-0-					-0-
11	180	N	119	-0-	-61	B	-0-	119	2			N	-0-					-0-
12	155	N	117	-0-	-38	B	-0-	117	2			N	-0-					-0-
*01	124	N	118	-0-	-6	B	-0-	118	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373 N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420 N	354	-0-	-66	B	-0-	354	2			N	-0-					-0-
10	372 N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
11	360 N	343	-0-	-17	B	-0-	343	2			N	-0-					-0-
12	433 N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
*01	372 N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124 N	117	-0-	-7	B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60 N	50	-0-	-10	B	-0-	50	2			N	-0-					-0-
10	124 N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
11	120 N	-0-	-0-	-120	B	-0-					N	-0-					-0-
12	102 N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
*01	124 N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*01	217	N	177	-0-	-40 B	-0-	177	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

08	589	N	520	-0-	-69 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	123	-0-	-237 B	-0-	123	2			N	-0-					-0-
10	217	N	138	-0-	-79 B	-0-	138	2			N	-0-					-0-
11	510	N	464	-0-	-46 B	-0-	464	2			N	-0-					-0-
12	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
*01	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

08	279	N	260	-0-	-19 B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	72	-0-	-78 B	-0-	72	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
11	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*01	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

08	248	N	226	-0-	-22 B	-0-	226	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	160	-0-	-50 B	-0-	160	2			N	-0-					-0-
10	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
11	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
12	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
*01	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341 N	127	-0-	-214	B	-0-	127	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150 N	75	-0-	-75	B	-0-	75	2		N	-0-			-0-
10	155 N	43	-0-	-112	B	-0-	43	2		N	-0-			-0-
11	337 N	337	-0-	-0-	B	-0-	337	2		N	-0-			-0-
12	266 N	266	-0-	-0-	B	-0-	266	2		N	-0-			-0-
*01	287 N	287	-0-	-0-	B	-0-	287	2		N	-0-			-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558 N	76	-0-	-482	B	-0-	76	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	210 N	54	-0-	-156	B	-0-	54	2		N	-0-			-0-
10	93 N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
11	799 N	799	-0-	-0-	B	-0-	799	2		N	-0-			-0-
12	513 N	513	-0-	-0-	B	-0-	513	2		N	-0-			-0-
*01	621 N	621	-0-	-0-	B	-0-	621	2		N	-0-			-0-

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372 N	237	-0-	-135	B	-0-	237	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	180 N	103	-0-	-77	B	-0-	103	2		N	-0-			-0-
10	248 N	68	-0-	-180	B	-0-	68	2		N	-0-			-0-
11	506 N	506	-0-	-0-	B	-0-	506	2		N	-0-			-0-
12	343 N	343	-0-	-0-	B	-0-	343	2		N	-0-			-0-
*01	354 N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	71	-0-	-19 B	-0-	71	2			N	-0-					-0-
10	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
11	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*01	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	343	-0-	-153 B	-0-	343	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	154	-0-	-26 B	-0-	154	2			N	-0-					-0-
10	465	N	65	-0-	-400 B	-0-	65	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
*01	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	155	N	113	-0-	-42 B	-0-	113	2			N	-0-					-0-
11	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
12	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
*01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-

JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	223	-0-	-17 B	-0-	223	2			N	-0-					-0-
10	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-
11	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
*01	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		4	-0-	4 B	4	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					4												
09	T. A.		95	-0-	95 B	99	95	2			N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	99					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	99					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	99					N	-0-					-0-
*01	T. A.		-0-	-0-	-0- B	99					N	-0-					-0-

MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-
12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
*01	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
*01	124	N	58	-0-	-66 B	-0-	58	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	519 N	519	-0-	-0-	B	-0-	40	1	479	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	209	-0-	-61	B	-0-	31	1	178	2	N	-0-					-0-
10	310 N	189	-0-	-121	B	-0-	30	1	159	2	N	-0-					-0-
11	330 N	234	-0-	-96	B	-0-	35	1	199	2	N	-0-					-0-
12	239 N	239	-0-	-0-	B	-0-	40	1	199	2	N	-0-					-0-
*01	256 N	256	-0-	-0-	B	-0-	42	1	214	2	N	-0-					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	211 N	211	-0-	-0-	B	-0-	95	1	116	2	N	-0-					-0-
*01	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325 N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477 N	477	-0-	-0-	B	-0-	477	2			N	-0-					-0-
10	496 N	97	-0-	-399	B	-0-	97	2			N	-0-					-0-
11	300 N	-0-	-0-	-300	B	-0-					N	-0-					-0-
12	570 N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-
*01	518 N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14 N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
11	59 N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
12	75 N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
*01	100 N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	B	-0-					N	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	-0-	-0-	-0-	B	-0-					N	-0-					5
10	17 N	17	-0-	-0-	B	-0-	17	2			N	-0-					5
11	14B2 EXT	89	-0-	89	B	89	89	2			N	-0-					5
12	14B2 EXT	85	-0-	85	B	174	85	2			N	-0-					5
*01	14B2 EXT	118	-0-	118	B	292	118	2			N	-0-					5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	154	-0-	-236 B	-0-	154	2			N	-0-					-0-
10	268	N	121	-0-	-147 B	-0-	121	2			N	-0-					-0-
11	210	N	114	-0-	-96 B	-0-	114	2			N	-0-					-0-
12	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*01	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
10	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
11	300	N	244	-0-	-56 B	-0-	244	2			N	-0-					-0-
12	279	N	254	-0-	-25 B	-0-	254	2			N	-0-					-0-
*01	279	N	272	-0-	-7 B	-0-	272	2			N	-0-					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
11	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
12	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-
*01	248	N	246	-0-	-2 B	-0-	246	2			N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1175	-0-	-25 B	-0-	1175	2			N	-0-					-0-
10	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
12	1209	N	926	-0-	-283 B	-0-	926	2			N	-0-					-0-
*01	991	N	697	-0-	-294 B	-0-	697	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	150	-0-	-5	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	2			N	-0-					-0-
11	150	N	120	-0-	-30	B	-0-	120	2			N	-0-					-0-
12	155	N	103	-0-	-52	B	-0-	103	2			N	-0-					-0-
*01	124	N	90	-0-	-34	B	-0-	90	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	409	-0-	-101	B	-0-	409	2			N	-0-					-0-
10	434	N	185	-0-	-249	B	-0-	185	2			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
12	557	N	557	-0-	-0-	B	-0-	557	2			N	-0-					-0-
*01	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	293	-0-	-217	B	-0-	293	2			N	-0-					-0-
10	403	N	295	-0-	-108	B	-0-	295	2			N	-0-					-0-
11	330	N	258	-0-	-72	B	-0-	258	2			N	-0-					-0-
12	310	N	161	-0-	-149	B	-0-	161	2			N	-0-					-0-
*01	310	N	179	-0-	-131	B	-0-	179	2			N	-0-					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
10	248	N	121	-0-	-127	B	-0-	121	2			N	-0-					-0-
11	381	N	381	-0-	-0-	B	-0-	381	2			N	-0-					-0-
12	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
*01	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	138	-0-	-12	B	-0-	138	2			N	-0-					-0-
10	155	N	132	-0-	-23	B	-0-	132	2			N	-0-					-0-
11	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
12	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
*01	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	456	-0-	-114	B	-0-	456	2			N	-0-					-0-
10	465	N	192	-0-	-273	B	-0-	192	2			N	-0-					-0-
11	689	N	689	-0-	-0-	B	-0-	689	2			N	-0-					-0-
12	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	240	-0-	-60 B	-0-	240	2			N	-0-					-0-
10	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					-0-
11	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
*01	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	292	-0-	-98 B	-0-	292	2			N	-0-					-0-
10	310	N	126	-0-	-184 B	-0-	126	2			N	-0-					-0-
11	488	N	488	-0-	-0- B	-0-	488	2			N	-0-					-0-
12	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
*01	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	237	-0-	-93 B	-0-	237	2			N	-0-					-0-
10	279	N	102	-0-	-177 B	-0-	102	2			N	-0-					-0-
11	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
*01	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	234	-0-	-6 B	-0-	234	2			N	-0-					-0-
10	279	N	96	-0-	-183 B	-0-	96	2			N	-0-					-0-
11	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
12	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	186	N	172	-0-	-14 B	-0-	172	2			N	-0-					-0-
11	540	N	6	-0-	-534 B	-0-	6	2			N	-0-					-0-
12	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
*01	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	271	-0-	-119 B	-0-	271	2			N	-0-					-0-
10	279	N	118	-0-	-161 B	-0-	118	2			N	-0-					-0-
11	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
12	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*01	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

08	434 N	352	-0-	-82	B	-0-	352	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	270 N	230	-0-	-40	B	-0-	230	2		N	-0-			-0-
10	372 N	202	-0-	-170	B	-0-	202	2		N	-0-			-0-
11	569 N	569	-0-	-0-	B	-0-	569	2		N	-0-			-0-
12	459 N	459	-0-	-0-	B	-0-	459	2		N	-0-			-0-
*01	481 N	481	-0-	-0-	B	-0-	481	2		N	-0-			-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

08	291 N	291	-0-	-0-	B	-0-	291	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	330 N	274	-0-	-56	B	-0-	274	2		N	-0-			-0-
10	279 N	111	-0-	-168	B	-0-	111	2		N	-0-			-0-
11	427 N	427	-0-	-0-	B	-0-	427	2		N	-0-			-0-
12	368 N	368	-0-	-0-	B	-0-	368	2		N	-0-			-0-
*01	264 N	264	-0-	-0-	B	-0-	264	2		N	-0-			-0-

BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

08	186 N	174	-0-	-12	B	-0-	174	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	150 N	76	-0-	-74	B	-0-	76	2		N	-0-			-0-
10	123 N	123	-0-	-0-	B	-0-	123	2		N	-0-			-0-
11	218 N	218	-0-	-0-	B	-0-	218	2		N	-0-			-0-
12	140 N	140	-0-	-0-	B	-0-	140	2		N	-0-			-0-
*01	124 N	110	-0-	-14	B	-0-	110	2		N	-0-			-0-

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

08	434 N	357	-0-	-77	B	-0-	357	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	390 N	92	-0-	-298	B	-0-	92	2		N	-0-			-0-
10	155 N	89	-0-	-66	B	-0-	89	2		N	-0-			-0-
11	360 N	291	-0-	-69	B	-0-	291	2		N	-0-			-0-
12	212 N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
*01	187 N	187	-0-	-0-	B	-0-	187	2		N	-0-			-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

08	383 N	383	-0-	-0-	B	-0-	383	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450 N	367	-0-	-83	B	-0-	367	2		N	-0-			-0-
10	372 N	163	-0-	-209	B	-0-	163	2		N	-0-			-0-
11	552 N	552	-0-	-0-	B	-0-	552	2		N	-0-			-0-
12	502 N	502	-0-	-0-	B	-0-	502	2		N	-0-			-0-
*01	349 N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

08	1178 N	1126	-0-	-52 B	-0-	1126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	810 N	627	-0-	-183 B	-0-	627	2			N	-0-					-0-
10	1085 N	595	-0-	-490 B	-0-	595	2			N	-0-					-0-
11	1543 N	1543	-0-	-0- B	-0-	1543	2			N	-0-					-0-
12	1216 N	1216	-0-	-0- B	-0-	1216	2			N	-0-					-0-
*01	1239 N	1239	-0-	-0- B	-0-	1239	2			N	-0-					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

08	380 N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	450 N	358	-0-	-92 B	-0-	358	2			N	-0-					-0-
10	387 N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	360 N	353	-0-	-7 B	-0-	353	2			N	-0-					-0-
12	372 N	361	-0-	-11 B	-0-	361	2			N	-0-					-0-
*01	385 N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

08	514 N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	600 N	495	-0-	-105 B	-0-	495	2			N	-0-					-0-
10	546 N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
11	540 N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
12	565 N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
*01	561 N	561	-0-	-0- B	-0-	561	2			N	-0-					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

08	62 N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	373 N	373	-0-	-0- B	-0-	373	2			N	-0-					-0-
10	429 N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
11	440 N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
12	389 N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
*01	320 N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	230	-0-	-80	B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-
10	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	2			N	-0-					-0-

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	580	-0-	-133	B	-0-	580	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	335	-0-	-145	B	-0-	335	2			N	-0-					-0-
10	589	N	340	-0-	-249	B	-0-	340	2			N	-0-					-0-
11	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
*01	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-

READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	B	-0-	1247	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1133	-0-	-217	B	-0-	1133	2			N	-0-					-0-
10	1271	N	1255	-0-	-16	B	-0-	1255	2			N	-0-					-0-
11	1200	N	1191	-0-	-9	B	-0-	1191	2			N	-0-					-0-
12	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
*01	1263	N	1263	-0-	-0-	B	-0-	1263	2			N	-0-					-0-

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	313	-0-	-17	B	-0-	313	2			N	-0-					-0-
10	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					-0-
11	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
12	357	N	357	-0-	-0-	B	-0-	357	2			N	-0-					-0-
*01	333	N	333	-0-	-0-	B	-0-	333	2			N	-0-					-0-

READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	747	-0-	-153	B	-0-	747	2			N	-0-					-0-
10	806	N	410	-0-	-396	B	-0-	410	2			N	-0-					-0-
11	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
12	775	N	757	-0-	-18	B	-0-	757	2			N	-0-					-0-
*01	663	N	663	-0-	-0-	B	-0-	663	2			N	-0-					-0-

BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
10	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-
11	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
12	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
*01	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LINN OPERATING, LLC //CONT.// 501480
WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	359	N	359	-0-	-0-	B	-0-	359	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	321	-0-	-99	B	-0-	321	2			N	-0-					-0-
10	310	N	177	-0-	-133	B	-0-	177	2			N	-0-					-0-
11	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
12	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
*01	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	B	-0-	295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	291	-0-	-69	B	-0-	291	2			N	-0-					-0-
10	310	N	308	-0-	-2	B	-0-	308	2			N	-0-					-0-
11	300	N	270	-0-	-30	B	-0-	270	2			N	-0-					-0-
12	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
*01	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	502	-0-	-278	B	-0-	502	2			N	-0-					-0-
10	558	N	217	-0-	-341	B	-0-	217	2			N	-0-					-0-
11	808	N	808	-0-	-0-	B	-0-	808	2			N	-0-					-0-
12	665	N	665	-0-	-0-	B	-0-	665	2			N	-0-					-0-
*01	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LOSURE, KEN 509289
BIVINS WELL #: B 1R RRCID -> 027252 COMPL. DATE 05/26/1961 TOTAL DEPTH 1682 PERF. 1582 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/21/2017 - PLUGGED 11/21/17

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

08	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	180	N	129	-0-	-51 B	-0-	129	2			N	-0-					-0-
12	155	N	103	-0-	-52 B	-0-	103	2			N	-0-					-0-
01	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
10	465	N	457	-0-	-8 B	-0-	457	2			N	-0-					-0-
11	450	N	439	-0-	-11 B	-0-	439	2			N	-0-					-0-
12	465	N	446	-0-	-19 B	-0-	446	2			N	-0-					-0-
*01	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	2			N	-0-					-0-
10	589	N	561	-0-	-28 B	-0-	561	2			N	-0-					-0-
11	556	N	556	-0-	-0- B	-0-	556	2			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
*01	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
12	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	33	-0-	-308 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	389	N	20	-0-	-369 B	-0-	20	3			N	-0-					-0-
10	181	N	1	-0-	-180 B	-0-	1	3			N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
12	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	284	-0-	-88 B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	88	-0-	-152 B	-0-	88	3			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
11	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
12	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
11	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	79	-0-	-101 B	-0-	79	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
12	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*01	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	208	-0-	-65 B	-0-	208	3			N	-0-					-0-
10	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
11	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
12	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
*01	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

ALAMOSA-SANFORD WELL #: 1R RRCID -> 027107 COMPL. DATE 02/21/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	169	-0-	-41 B	-0-	169	3			N	-0-					-0-
10	186	N	157	-0-	-29 B	-0-	157	3			N	-0-					-0-
11	210	N	189	-0-	-21 B	-0-	189	3			N	-0-					-0-
12	186	N	135	-0-	-51 B	-0-	135	3			N	-0-					-0-
*01	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-

SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
12	284	N	276	-0-	-8 B	-0-	276	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	238	-0-	-2 B	-0-	238	3			N	-0-					-0-
10	212	N	207	-0-	-5 B	-0-	207	3			N	-0-					-0-
11	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*01	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
11	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
12	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
*01	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	225	-0-	-512 B	-0-	225	3			N	-0-					-0-
10	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
*01	717	N	717	-0-	-0- B	-0-	717	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	147	-0-	-3 B	-0-	147	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
11	150	N	128	-0-	-22 B	-0-	128	3			N	-0-					-0-
*12	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
11	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
*12	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
*01	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	88	-0-	-36 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	66	-0-	-24 B	-0-	66	3			N	-0-					-0-
10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
12	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
*01	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	138	-0-	-102 B	-0-	138	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-
11	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*01	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	372	-0-	-408	B	-0-	372	3			N	-0-					-0-
10	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
11	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
12	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
*01	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	130	-0-	-110	B	-0-	130	3			N	-0-					-0-
10	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
12	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
*01	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	306	-0-	-174	B	-0-	306	3			N	-0-					-0-
10	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
11	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
12	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
01	589	N	563	-0-	-26	B	-0-	563	3			N	-0-					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	112	-0-	-158	B	-0-	112	3			N	-0-					-0-
10	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
11	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
12	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1211	N	1211	-0-	-0-	B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	415	-0-	-665	B	-0-	415	3			N	-0-					-0-
10	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
12	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
*01	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	211	-0-	-299	B	-0-	211	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
11	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
12	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
*01	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	62	-0-	-88	B	-0-	62	3			N	-0-					-0-
10	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
11	150	N	125	-0-	-25	B	-0-	125	3			N	-0-					-0-
12	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
01	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	150	N	111	-0-	-39	B	-0-	111	3			N	-0-					-0-
12	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
01	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1006	-0-	-254	B	-0-	1006	3			N	-0-					-0-
10	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
11	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
12	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
*01	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	872	-0-	-148	B	-0-	872	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
11	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
01	1054	N	1011	-0-	-43	B	-0-	1011	3			N	-0-					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	118	-0-	-182	B	-0-	118	3			N	-0-					-0-
10	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
11	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
12	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
*01	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	342	-0-	-18	B	-0-	342	3			N	-0-					-0-
10	372	N	371	-0-	-1	B	-0-	371	3			N	-0-					-0-
11	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
12	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
*01	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

08	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	81	-0-	-99	B	-0-	81	3			N	-0-					-0-
10	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
12	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*01	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

08	1182	N	1182	-0-	-0-	B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	681	-0-	-369	B	-0-	681	3			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
11	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
12	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
*01	1279	N	1279	-0-	-0-	B	-0-	1279	3			N	-0-					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

08	1054	N	1044	-0-	-10	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	609	-0-	-351	B	-0-	609	3			N	-0-					-0-
10	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
11	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
12	1183	N	1183	-0-	-0-	B	-0-	1183	3			N	-0-					-0-
*01	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	455	-0-	-41 B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	326	-0-	-154 B	-0-	326	3			N	-0-					-0-
10	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
11	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
12	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
01	434	N	140	-0-	-294 B	-0-	140	3			N	-0-					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	136	-0-	-104 B	-0-	136	3			N	-0-					-0-
10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
11	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
12	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
01	217	N	161	-0-	-56 B	-0-	161	3			N	-0-					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	778	-0-	-121 B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	362	-0-	-508 B	-0-	362	3			N	-0-					-0-
10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-
11	1092	N	1092	-0-	-0- B	-0-	1092	3			N	-0-					-0-
12	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					-0-
*01	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	377	-0-	-460 B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	496	-0-	-194 B	-0-	496	3			N	-0-					-0-
10	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
11	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
12	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
*01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	294	-0-	-276 B	-0-	294	3			N	-0-					-0-
10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
11	750	N	639	-0-	-111 B	-0-	639	3			N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	599	-0-	-421 B	-0-	599	3			N	-0-					-0-
10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
11	1245	N	1245	-0-	-0- B	-0-	1245	3			N	-0-					-0-
12	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
*01	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	409	-0-	-341 B	-0-	409	3			N	-0-					-0-
10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
11	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
12	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*01	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	349	-0-	-131 B	-0-	349	3			N	-0-					-0-
10	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
11	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
12	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
*01	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	332	-0-	-268 B	-0-	332	3			N	-0-					-0-
10	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
11	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
12	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	108	-0-	-72 B	-0-	108	3			N	-0-					-0-
10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
11	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*01	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	238	-0-	-152 B	-0-	238	3			N	-0-					-0-
10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
11	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
12	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
01	310	N	235	-0-	-75 B	-0-	235	3			N	-0-					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2252	N	2252	-0-	-0-	B	-0-	2252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1188	-0-	-942	B	-0-	1188	3			N	-0-					-0-
10	1364	N	1258	-0-	-106	B	-0-	1258	3			N	-0-					-0-
11	2287	N	2287	-0-	-0-	B	-0-	2287	3			N	-0-					-0-
12	2205	N	2205	-0-	-0-	B	-0-	2205	3			N	-0-					-0-
*01	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	92	-0-	-88	B	-0-	92	3			N	-0-					-0-
10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
11	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
12	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
*01	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	864	-0-	-35	B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	572	-0-	-208	B	-0-	572	3			N	-0-					-0-
10	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
11	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
12	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
*01	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	83	-0-	-67	B	-0-	83	3			N	-0-					-0-
10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
11	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
12	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
01	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	88	-0-	-92	B	-0-	88	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	210	N	174	-0-	-36	B	-0-	174	3			N	-0-					-0-
12	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
01	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	106	-0-	-164	B	-0-	106	3			N	-0-					-0-
10	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
*01	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	39	-0-	-51 B	-0-	39	3			N	-0-					-0-
10	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
11	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
*01	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	67	-0-	-83 B	-0-	67	3			N	-0-					-0-
10	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*01	146	N	146	-0-	-0- B	-0-	146	3			N	-0-					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	88	-0-	-122 B	-0-	88	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
12	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
*01	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	339	-0-	-351 B	-0-	339	3			N	-0-					-0-
10	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
12	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
*01	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	53	-0-	-67 B	-0-	53	3			N	-0-					-0-
10	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
11	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	386	-0-	-274	B	-0-	386	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-
11	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
12	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
01	589	N	452	-0-	-137	B	-0-	452	3			N	-0-					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	333	-0-	-267	B	-0-	333	3			N	-0-					-0-
10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
11	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
12	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
*01	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	72	-0-	-52	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	47	-0-	-73	B	-0-	47	3			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
11	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
12	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
*01	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	64	-0-	-91	B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	52	-0-	-128	B	-0-	52	3			N	-0-					-0-
10	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
11	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
12	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
*01	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
10	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
11	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
12	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
01	403	N	48	-0-	-355	B	-0-	48	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	150	-0-	-120 B	-0-	150	3			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
11	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
12	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
*01	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	59	-0-	-91 B	-0-	59	3			N	-0-					-0-
10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
11	150	N	112	-0-	-38 B	-0-	112	3			N	-0-					-0-
12	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
01	124	N	71	-0-	-53 B	-0-	71	3			N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	835	-0-	-2 B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	419	-0-	-361 B	-0-	419	3			N	-0-					-0-
10	837	N	691	-0-	-146 B	-0-	691	3			N	-0-					-0-
11	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
12	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
*01	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	415	-0-	-245 B	-0-	415	3			N	-0-					-0-
10	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
11	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	527	N	370	-0-	-157 B	-0-	370	3			N	-0-					-0-

MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	571	-0-	-80 B	-0-	571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	346	-0-	-224 B	-0-	346	3			N	-0-					-0-
10	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
12	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
*01	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	211	-0-	-378 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	148	-0-	-272 B	-0-	148	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*01	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	75	-0-	-142 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
10	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
11	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
*01	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
12 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-
01 14B2 EXT		NO RPT	-0-		-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	380	-0-	-250 B	-0-	380	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2082	N	2082	-0-	-0- B	-0-	2082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1038	-0-	-912 B	-0-	1038	3			N	-0-					-0-
10	1679	N	1604	-0-	-75 B	-0-	1604	3			N	-0-					-0-
11	2183	N	2183	-0-	-0- B	-0-	2183	3			N	-0-					-0-
12	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-
*01	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	229	-0-	-205 B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	159	-0-	-231 B	-0-	159	3			N	-0-					-0-
10	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
11	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
12	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
*01	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	3			N	-0-					-0-
10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
01	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	732	-0-	-43 B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	404	-0-	-286 B	-0-	404	3			N	-0-					-0-
10	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
11	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
12	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
*01	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	236	-0-	-539 B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	187	-0-	-413 B	-0-	187	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
12	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
*01	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-

BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	746	-0-	-214 B	-0-	746	3			N	-0-					-0-
10	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
12	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
01	1054	N	1043	-0-	-11 B	-0-	1043	3			N	-0-					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	23	-0-	-256 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	16	-0-	-134 B	-0-	16	3			N	-0-					-0-
10	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*01	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	79	-0-	-200 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	64	-0-	-116 B	-0-	64	3			N	-0-					-0-
10	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*01	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	197	-0-	-163 B	-0-	197	3			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
12	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
*01	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	144	-0-	-96 B	-0-	144	3			N	-0-					-0-
10	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
11	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
12	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
01	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	761	-0-	-417 B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	333	-0-	-987 B	-0-	333	3			N	-0-					-0-
10	1054	N	51	-0-	-1003 B	-0-	51	3			N	-0-					-0-
11	750	N	1	-0-	-749 B	-0-	1	3			N	-0-					-0-
12	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
01	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	511	-0-	-89 B	-0-	511	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
11	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
12	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
01	744	N	537	-0-	-207 B	-0-	537	3			N	-0-					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	634	-0-	-26 B	-0-	634	3			N	-0-					-0-
10	682	N	638	-0-	-44 B	-0-	638	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	651	N	645	-0-	-6 B	-0-	645	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	979	N	979	-0-	-0-	B	-0-	979	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	960	N	506	-0-	-454	B	-0-	506	3		N	-0-			-0-
10	868	N	730	-0-	-138	B	-0-	730	3		N	-0-			-0-
11	1038	N	1038	-0-	-0-	B	-0-	1038	3		N	-0-			-0-
12	936	N	936	-0-	-0-	B	-0-	936	3		N	-0-			-0-
01	744	N	679	-0-	-65	B	-0-	679	3		N	-0-			-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	310	-0-	-260	B	-0-	310	3			N	-0-					-0-
10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
11	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
12	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
*01	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	170	-0-	-160	B	-0-	170	3			N	-0-					-0-
10	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
11	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
12	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
*01	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	287	-0-	-193	B	-0-	287	3			N	-0-					-0-
10	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
11	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
12	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
01	744	N	103	-0-	-641	B	-0-	103	3			N	-0-					-0-

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	202	-0-	-77	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	119	-0-	-121	B	-0-	119	3			N	-0-					-0-
10	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
11	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
01	217	N	77	-0-	-140	B	-0-	77	3			N	-0-					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	549	-0-	-471	B	-0-	549	3			N	-0-					-0-
10	961	N	761	-0-	-200	B	-0-	761	3			N	-0-					-0-
11	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
12	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
*01	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	74	-0-	-136	B	-0-	74	3			N	-0-					-0-
10	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
11	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
12	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
01	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

08	310	N	107	-0-	-203	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	186	-0-	-114	B	-0-	186	3			N	-0-					-0-
10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
11	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
12	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
*01	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

08	465	N	295	-0-	-170	B	-0-	295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	148	-0-	-272	B	-0-	148	3			N	-0-					-0-
10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
11	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
12	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
01	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

08	217	N	148	-0-	-69	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	87	-0-	-153	B	-0-	87	3			N	-0-					-0-
10	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
11	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*01	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	214	-0-	-116	B	-0-	214	3			N	-0-					-0-
10	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
11	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
12	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
*01	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	428	-0-	-68	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	245	-0-	-205	B	-0-	245	3			N	-0-					-0-
10	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-
11	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
12	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*01	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	406	-0-	-164	B	-0-	406	3			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
11	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
12	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
01	527	N	479	-0-	-48	B	-0-	479	3			N	-0-					-0-

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	747	-0-	-152	B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	363	-0-	-447	B	-0-	363	3			N	-0-					-0-
10	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
11	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
12	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
*01	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	532	-0-	-88	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	456	-0-	-144	B	-0-	456	3			N	-0-					-0-
10	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
11	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
*01	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	350	-0-	-190	B	-0-	350	3			N	-0-					-0-
10	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
11	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
12	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
*01	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	908	-0-	-712 B	-0-	908	3			N	-0-					-0-
10	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
11	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
12	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
*01	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	170	-0-	-760 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	129	-0-	-381 B	-0-	129	3			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
11	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	217	N	13	-0-	-204 B	-0-	13	3			N	-0-					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	477	-0-	-174 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	228	-0-	-312 B	-0-	228	3			N	-0-					-0-
10	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
11	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
12	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
*01	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-

MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	443	-0-	-84 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	346	-0-	-164 B	-0-	346	3			N	-0-					-0-
10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
11	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
12	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
01	434	N	129	-0-	-305 B	-0-	129	3			N	-0-					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	497	-0-	-223 B	-0-	497	3			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
11	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
12	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	135	-0-	-75	B	-0-	135	3			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
11	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
*01	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	112	-0-	-43	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	100	-0-	-20	B	-0-	100	3			N	-0-					-0-
10	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
11	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
12	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*01	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	562	-0-	-151	B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	417	-0-	-243	B	-0-	417	3			N	-0-					-0-
10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
01	465	N	263	-0-	-202	B	-0-	263	3			N	-0-					-0-

MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0-	B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	567	-0-	-393	B	-0-	567	3			N	-0-					-0-
10	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
11	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-
*01	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	169	-0-	-131	B	-0-	169	3			N	-0-					-0-
10	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
11	360	N	324	-0-	-36	B	-0-	324	3			N	-0-					-0-
12	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
*01	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	820	-0-	-410	B	-0-	820	3			N	-0-					-0-
10	1147	N	1131	-0-	-16	B	-0-	1131	3			N	-0-					-0-
11	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
12	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-
01	1116	N	1107	-0-	-9	B	-0-	1107	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	630	-0-	-210 B	-0-	630	3			N	-0-					-0-
10	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
11	915	N	915	-0-	-0- B	-0-	915	3			N	-0-					-0-
12	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
*01	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	202	-0-	-218 B	-0-	202	3			N	-0-					-0-
10	310	N	202	-0-	-108 B	-0-	202	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
*01	1290	N	1290	-0-	-0- B	-0-	1290	3			N	-0-					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH 1921 PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	443	-0-	-84 B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	228	-0-	-462 B	-0-	228	3			N	-0-					-0-
10	496	N	219	-0-	-277 B	-0-	219	3			N	-0-					-0-
11	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*01	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	567	-0-	-22 B	-0-	567	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	286	-0-	-284 B	-0-	286	3			N	-0-					-0-
10	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
11	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	527	N	473	-0-	-54 B	-0-	473	3			N	-0-					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	30	-0-	-125 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	2	-0-	-148 B	-0-	2	3			N	-0-					-0-
10	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
12	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
*01	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	32	-0-	-185 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	25	-0-	-185 B	-0-	25	3			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
11	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
12	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*01	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	389	-0-	-271	B	-0-	389	3			N	-0-					-0-
10	579	N	579	-0-	-0-	B	-0-	579	3			N	-0-					-0-
11	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
12	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
01	589	N	532	-0-	-57	B	-0-	532	3			N	-0-					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
11	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
12	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
*01	459	N	459	-0-	-0-	B	-0-	459	3			N	-0-					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-
10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
11	120	N	112	-0-	-8	B	-0-	112	3			N	-0-					-0-
12	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*01	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	139	-0-	-71	B	-0-	139	3			N	-0-					-0-
10	186	N	156	-0-	-30	B	-0-	156	3			N	-0-					-0-
11	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
12	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
*01	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	420	-0-	-360	B	-0-	420	3			N	-0-					-0-
10	713	N	617	-0-	-96	B	-0-	617	3			N	-0-					-0-
11	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
12	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
*01	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	582	-0-	-468	B	-0-	582	3			N	-0-					-0-
10	868	N	825	-0-	-43	B	-0-	825	3			N	-0-					-0-
11	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
12	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
*01	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	324	-0-	-544 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	278	-0-	-502 B	-0-	278	3			N	-0-					-0-
10	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
11	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
12	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
*01	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	202	-0-	-38 B	-0-	202	3			N	-0-					-0-
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
11	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	248	N	239	-0-	-9 B	-0-	239	3			N	-0-					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
10	124	N	84	-0-	-40 B	-0-	84	3			N	-0-					-0-
11	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
12	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*01	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	339	-0-	-157 B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	276	-0-	-204 B	-0-	276	3			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
11	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
12	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0- B	-0-	979	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	569	-0-	-301 B	-0-	569	3			N	-0-					-0-
10	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
11	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
12	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
01	837	N	672	-0-	-165 B	-0-	672	3			N	-0-					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	309	-0-	-63 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	223	-0-	-137 B	-0-	223	3			N	-0-					-0-
10	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
12	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
01	279	N	98	-0-	-181 B	-0-	98	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	166	-0-	-14	B	-0-	166	3			N	-0-					-0-
10	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
11	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
12	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*01	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	570	-0-	-50	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	287	-0-	-313	B	-0-	287	3			N	-0-					-0-
10	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
11	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
*01	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	54	-0-	-39	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	55	-0-	-35	B	-0-	55	3			N	-0-					-0-
10	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
12	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
01	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-

MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	119	-0-	-5	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	B	-0-	116	3			N	-0-					-0-
12	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-
01	124	N	117	-0-	-7	B	-0-	117	3			N	-0-					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	136	-0-	-74	B	-0-	136	3			N	-0-					-0-
10	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
11	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
12	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*01	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	677	-0-	-373	B	-0-	677	3			N	-0-					-0-
10	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
11	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
12	1100	N	1100	-0-	-0-	B	-0-	1100	3			N	-0-					-0-
*01	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	461	-0-	-409 B	-0-	461	3			N	-0-					-0-
10	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
11	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
12	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
*01	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	503	-0-	-55 B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	315	-0-	-225 B	-0-	315	3			N	-0-					-0-
10	434	N	336	-0-	-98 B	-0-	336	3			N	-0-					-0-
11	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
12	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
01	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	364	-0-	-256 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	202	-0-	-218 B	-0-	202	3			N	-0-					-0-
10	341	N	276	-0-	-65 B	-0-	276	3			N	-0-					-0-
11	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
*01	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	744	N	743	-0-	-1 B	-0-	743	3			N	-0-					-0-
11	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
01	744	N	742	-0-	-2 B	-0-	742	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	420	N	376	-0-	-44	B	-0-	376	3			N	-0-					-0-
10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
11	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
12	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
01	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	60	N	33	-0-	-27	B	-0-	33	3			N	-0-					-0-
10	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
11	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	120	N	94	-0-	-26	B	-0-	94	3			N	-0-					-0-
10	62	N	32	-0-	-30	B	-0-	32	3			N	-0-					-0-
11	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
12	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
*01	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
11	22	N	22	-0-	-0-	B	-0-	22	3			N	-0-					-0-
12	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
*01	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	60	N	28	-0-	-32	B	-0-	28	3			N	-0-					-0-
10	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
11	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
12	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
*01	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	381	-0-	-146	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-															
09	480	N	354	-0-	-126	B	-0-	354	3			N	-0-					-0-
10	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
11	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
12	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
*01	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	296	-0-	-138 B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	265	-0-	-125 B	-0-	265	3			N	-0-					-0-
10	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
11	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
01	279	N	101	-0-	-178 B	-0-	101	3			N	-0-					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	576	-0-	-13 B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	550	-0-	-20 B	-0-	550	3			N	-0-					-0-
10	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
11	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
12	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
*01	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	422	-0-	-118 B	-0-	422	3			N	-0-					-0-
10	527	N	490	-0-	-37 B	-0-	490	3			N	-0-					-0-
11	510	N	482	-0-	-28 B	-0-	482	3			N	-0-					-0-
12	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
01	496	N	449	-0-	-47 B	-0-	449	3			N	-0-					-0-

MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
12	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
01	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	37	-0-	-552 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	26	-0-	-454 B	-0-	26	3			N	-0-					-0-
10	217	N	98	-0-	-119 B	-0-	98	3			N	-0-					-0-
11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
12	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
*01	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	377	-0-	-133	B	-0-	377	3			N	-0-					-0-
10	434	N	391	-0-	-43	B	-0-	391	3			N	-0-					-0-
11	390	N	375	-0-	-15	B	-0-	375	3			N	-0-					-0-
12	403	N	399	-0-	-4	B	-0-	399	3			N	-0-					-0-
01	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

08	806	N	666	-0-	-140	B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	275	-0-	-475	B	-0-	275	3			N	-0-					-0-
10	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
11	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
12	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
*01	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-

MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

08	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	710	-0-	-100	B	-0-	710	3			N	-0-					-0-
10	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-
11	870	N	845	-0-	-25	B	-0-	845	3			N	-0-					-0-
12	744	N	736	-0-	-8	B	-0-	736	3			N	-0-					-0-
01	899	N	883	-0-	-16	B	-0-	883	3			N	-0-					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

08	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	313	-0-	-257	B	-0-	313	3			N	-0-					-0-
10	403	N	359	-0-	-44	B	-0-	359	3			N	-0-					-0-
11	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
12	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
*01	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

08	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	578	-0-	-802 B	-0-	578	3			N	-0-					-0-
10	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
11	1434	N	1147	-0-	-287 B	-0-	1147	3			N	-0-					-0-
12	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
*01	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

08	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
11	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
12	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
*01	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-

BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	519	-0-	-81 B	-0-	519	3			N	-0-					-0-
10	620	N	612	-0-	-8 B	-0-	612	3			N	-0-					-0-
11	630	N	590	-0-	-40 B	-0-	590	3			N	-0-					-0-
12	527	N	525	-0-	-2 B	-0-	525	3			N	-0-					-0-
*01	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	4	-0-	-56 B	-0-	4	3			N	-0-					-0-
10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
11	90	N	2	-0-	-88 B	-0-	2	3			N	-0-					-0-
12	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
01	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	445	-0-	-125	B	-0-	445	3			N	-0-					-0-
10	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
11	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
*01	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	125	-0-	-85	B	-0-	125	3			N	-0-					-0-
10	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
11	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
12	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*01	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-

BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	483	-0-	-13	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	297	-0-	-183	B	-0-	297	3			N	-0-					-0-
10	465	N	325	-0-	-140	B	-0-	325	3			N	-0-					-0-
11	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
12	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	699	-0-	-169	B	-0-	699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	623	-0-	-187	B	-0-	623	3			N	-0-					-0-
10	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
11	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
12	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
*01	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	27	-0-	-33 B	-0-	27	3			N	-0-					-0-
10	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
11	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
*01	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0- B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
10	775	N	584	-0-	-191 B	-0-	584	3			N	-0-					-0-
11	840	N	336	-0-	-504 B	-0-	336	3			N	-0-					-0-
12	744	N	291	-0-	-453 B	-0-	291	3			N	-0-					-0-
01	589	N	240	-0-	-349 B	-0-	240	3			N	-0-					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	364	-0-	-225 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	177	-0-	-303 B	-0-	177	3			N	-0-					-0-
10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
11	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
12	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-
10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
12	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
*01	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	768	-0-	-582 B	-0-	768	3			N	-0-					-0-
10	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-
11	1671	N	1671	-0-	-0- B	-0-	1671	3			N	-0-					-0-
12	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
*01	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
10	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
11	480	N	451	-0-	-29	B	-0-	451	3			N	-0-					-0-
12	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-
01	465	N	464	-0-	-1	B	-0-	464	3			N	-0-					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1101	N	1101	-0-	-0-	B	-0-	1101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	621	-0-	-369	B	-0-	621	3			N	-0-					-0-
10	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
11	1220	N	1220	-0-	-0-	B	-0-	1220	3			N	-0-					-0-
12	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
*01	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-

FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1308	-0-	-51	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	866	-0-	-364	B	-0-	866	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
11	1695	N	1695	-0-	-0-	B	-0-	1695	3			N	-0-					-0-
12	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
*01	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	325	-0-	-185	B	-0-	325	3			N	-0-					-0-
10	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
11	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
12	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
11	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
12	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*01	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

08	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	217	-0-	-173 B	-0-	217	3			N	-0-					-0-
10	403	N	346	-0-	-57 B	-0-	346	3			N	-0-					-0-
11	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
12	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*01	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

08	589	N	561	-0-	-28 B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	294	-0-	-306 B	-0-	294	3			N	-0-					-0-
10	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
01	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

08	1116	N	1103	-0-	-13 B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	566	-0-	-484 B	-0-	566	3			N	-0-					-0-
10	1054	N	909	-0-	-145 B	-0-	909	3			N	-0-					-0-
11	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
12	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*01	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

08	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	365	-0-	-325 B	-0-	365	3			N	-0-					-0-
10	682	N	627	-0-	-55 B	-0-	627	3			N	-0-					-0-
11	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*01	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	901	-0-	-91	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	509	-0-	-421	B	-0-	509	3			N	-0-					-0-
10	899	N	742	-0-	-157	B	-0-	742	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
12	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
*01	942	N	942	-0-	-0-	B	-0-	942	3			N	-0-					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	502	-0-	-98	B	-0-	502	3			N	-0-					-0-
10	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
11	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
12	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
01	651	N	634	-0-	-17	B	-0-	634	3			N	-0-					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1250	-0-	-21	B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1105	-0-	-155	B	-0-	1105	3			N	-0-					-0-
10	1240	N	1218	-0-	-22	B	-0-	1218	3			N	-0-					-0-
11	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
12	1147	N	1069	-0-	-78	B	-0-	1069	3			N	-0-					-0-
01	1209	N	1114	-0-	-95	B	-0-	1114	3			N	-0-					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1399	-0-	-27	B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	756	-0-	-624	B	-0-	756	3			N	-0-					-0-
10	1302	N	1089	-0-	-213	B	-0-	1089	3			N	-0-					-0-
11	1533	N	1533	-0-	-0-	B	-0-	1533	3			N	-0-					-0-
12	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
*01	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	653	-0-	-60	B	-0-	653	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	301	-0-	-329	B	-0-	301	3			N	-0-					-0-
10	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
11	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
12	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
*01	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0-	B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	531	-0-	-819	B	-0-	531	3			N	-0-					-0-
10	961	N	323	-0-	-638	B	-0-	323	3			N	-0-					-0-
11	1426	N	1422	-0-	-4	B	-0-	1422	3			N	-0-					-0-
12	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
*01	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	321	-0-	-609	B	-0-	321	3			N	-0-					-0-
10	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
11	960	N	896	-0-	-64	B	-0-	896	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
*01	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	231	-0-	-172	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	266	-0-	-64	B	-0-	266	3			N	-0-					-0-
10	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
11	470	N	470	-0-	-0-	B	-0-	470	3			N	-0-					-0-
12	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
*01	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	163	-0-	-137	B	-0-	163	3			N	-0-					-0-
10	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
11	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
12	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
01	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	727	-0-	-563	B	-0-	727	3			N	-0-					-0-
10	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
11	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
12	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
*01	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	421	-0-	-89	B	-0-	421	3			N	-0-					-0-
10	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
11	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
12	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
01	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	388	-0-	-332 B	-0-	388	3			N	-0-					-0-
10	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
11	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
12	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
*01	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-

MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	465	-0-	-375 B	-0-	465	3			N	-0-					-0-
10	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
11	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
12	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
*01	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	178	-0-	-182 B	-0-	178	3			N	-0-					-0-
10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
11	390	N	324	-0-	-66 B	-0-	324	3			N	-0-					-0-
12	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
01	279	N	242	-0-	-37 B	-0-	242	3			N	-0-					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	21	-0-	-249 B	-0-	21	3			N	-0-					-0-
10	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
11	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
12	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*01	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	3			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
12	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
*01	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	268	-0-	-152 B	-0-	268	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
*01	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

08	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1317	-0-	-303	B	-0-	1317	3			N	-0-					-0-
10	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
11	1701	N	1701	-0-	-0-	B	-0-	1701	3			N	-0-					-0-
12	1664	N	1664	-0-	-0-	B	-0-	1664	3			N	-0-					-0-
*01	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

08	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	16	-0-	-14	B	-0-	16	3			N	-0-					-0-
10	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
11	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
12	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
*01	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

08	1561	N	1561	-0-	-0-	B	-0-	1561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	789	-0-	-621	B	-0-	789	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
11	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	B	-0-	1508	3			N	-0-					-0-
*01	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

08	1485	N	1251	-0-	-234	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	763	-0-	-647	B	-0-	763	3			N	-0-					-0-
10	930	N	851	-0-	-79	B	-0-	851	3			N	-0-					-0-
11	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
12	1500	N	1500	-0-	-0-	B	-0-	1500	3			N	-0-					-0-
*01	1474	N	1474	-0-	-0-	B	-0-	1474	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	826	-0-	-734	B	-0-	826	3			N	-0-					-0-
10	1488	N	1171	-0-	-317	B	-0-	1171	3			N	-0-					-0-
11	1685	N	1685	-0-	-0-	B	-0-	1685	3			N	-0-					-0-
12	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
*01	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	176	-0-	-165	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	112	-0-	-158	B	-0-	112	3			N	-0-					-0-
10	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
11	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
12	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
01	217	N	183	-0-	-34	B	-0-	183	3			N	-0-					-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	538	-0-	-113	B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	250	-0-	-410	B	-0-	250	3			N	-0-					-0-
10	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
11	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
01	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	219	-0-	-153	B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	188	-0-	-232	B	-0-	188	3			N	-0-					-0-
10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
11	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
12	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
*01	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-

MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	299	-0-	-241	B	-0-	299	3			N	-0-					-0-
10	527	N	471	-0-	-56	B	-0-	471	3			N	-0-					-0-
11	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
12	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
01	465	N	361	-0-	-104	B	-0-	361	3			N	-0-					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1989	N	1989	-0-	-0-	B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1001	-0-	-769	B	-0-	1001	3			N	-0-					-0-
10	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
11	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
12	1889	N	1889	-0-	-0-	B	-0-	1889	3			N	-0-					-0-
*01	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	701	-0-	-12	B	-0-	701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	367	-0-	-323	B	-0-	367	3			N	-0-					-0-
10	651	N	508	-0-	-143	B	-0-	508	3			N	-0-					-0-
11	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
12	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
*01	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	744	-0-	-636	B	-0-	744	3			N	-0-					-0-
10	1333	N	1201	-0-	-132	B	-0-	1201	3			N	-0-					-0-
11	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
12	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
*01	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	896	-0-	-874	B	-0-	896	3			N	-0-					-0-
10	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
11	2011	N	2011	-0-	-0-	B	-0-	2011	3			N	-0-					-0-
12	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-
*01	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0-	B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	495	-0-	-225	B	-0-	495	3			N	-0-					-0-
10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
11	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
12	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
*01	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	100	-0-	-117	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	64	-0-	-116	B	-0-	64	3			N	-0-					-0-
10	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
11	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
12	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
01	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699		2613	-0-	914	B	1495	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1495																		
09	2482		1003	-0-	-1479	B	16	1003	3			N	-0-					-0-
10	1765	N	1011	-0-	-754	B	-0-	1011	3			N	-0-					-0-
11	2827	N	2827	-0-	-0-	B	-0-	2827	3			N	-0-					-0-
12	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-
*01	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	591	-0-	-60	B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	354	-0-	-186	B	-0-	354	3			N	-0-					-0-
10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
11	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
12	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
*01	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5	B	-0-	770	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	293	-0-	-487	B	-0-	293	3			N	-0-					-0-
10	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
11	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
12	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
*01	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	80	-0-	-280	B	-0-	80	3			N	-0-					-0-
10	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
11	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
12	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-
01	186	N	95	-0-	-91	B	-0-	95	3			N	-0-					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	235	-0-	-185	B	-0-	235	3			N	-0-					-0-
10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
11	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
12	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
*01	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-

MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	365	-0-	-348	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	265	-0-	-305	B	-0-	265	3			N	-0-					-0-
10	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
11	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
12	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	369	-0-	-51	B	-0-	369	3			N	-0-					-0-
10	372	N	182	-0-	-190	B	-0-	182	3			N	-0-					-0-
11	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
12	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
*01	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	815	-0-	-685 B	-0-	815	3			N	-0-					-0-
10	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
11	1703	N	1703	-0-	-0- B	-0-	1703	3			N	-0-					-0-
12	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
*01	1532	N	1532	-0-	-0- B	-0-	1532	3			N	-0-					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	346	-0-	-119 B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	161	-0-	-229 B	-0-	161	3			N	-0-					-0-
10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
11	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
12	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	393	-0-	-72 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	291	-0-	-129 B	-0-	291	3			N	-0-					-0-
10	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
11	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
*01	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	582	-0-	-7 B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	398	-0-	-142 B	-0-	398	3			N	-0-					-0-
10	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
11	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	317	-0-	-55 B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	241	-0-	-119 B	-0-	241	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
12	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*01	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	211	-0-	-192 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	242	-0-	-88 B	-0-	242	3			N	-0-					-0-
10	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
11	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
12	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*01	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	272	-0-	-268	B	-0-	272	3			N	-0-					-0-
10	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
11	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
12	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
*01	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	752	-0-	-628	B	-0-	752	3			N	-0-					-0-
10	1333	N	1034	-0-	-299	B	-0-	1034	3			N	-0-					-0-
11	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
12	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
*01	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	261	-0-	-18	B	-0-	261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	157	-0-	-83	B	-0-	157	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
*01	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	590	-0-	-430	B	-0-	590	3			N	-0-					-0-
10	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
11	1283	N	1283	-0-	-0-	B	-0-	1283	3			N	-0-					-0-
12	1141	N	1141	-0-	-0-	B	-0-	1141	3			N	-0-					-0-
01	961	N	957	-0-	-4	B	-0-	957	3			N	-0-					-0-

MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	366	-0-	-594	B	-0-	366	3			N	-0-					-0-
10	806	N	533	-0-	-273	B	-0-	533	3			N	-0-					-0-
11	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	B	-0-	1061	3			N	-0-					-0-
*01	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	924	-0-	-726	B	-0-	924	3			N	-0-					-0-
10	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
11	1871	N	1871	-0-	-0-	B	-0-	1871	3			N	-0-					-0-
12	1970	N	1970	-0-	-0-	B	-0-	1970	3			N	-0-					-0-
*01	1618	N	1618	-0-	-0-	B	-0-	1618	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	136	-0-	-134 B	-0-	136	3			N	-0-					-0-
10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
12	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*01	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	444	-0-	-66 B	-0-	444	3			N	-0-					-0-
10	1023	N	160	-0-	-863 B	-0-	160	3			N	-0-					-0-
11	930	N	370	-0-	-560 B	-0-	370	3			N	-0-					-0-
12	465	N	87	-0-	-378 B	-0-	87	3			N	-0-					-0-
01	155	N	22	-0-	-133 B	-0-	22	3			N	-0-					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
11	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*01	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1412	N	1238	-0-	-174 B	-0-	1238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	605	-0-	-715 B	-0-	605	3			N	-0-					-0-
10	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
11	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
12	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
*01	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
10	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	3			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1510	N	1506	-0-	-4 B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1085	-0-	-595 B	-0-	1085	3			N	-0-					-0-
10	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
11	2092	N	2092	-0-	-0- B	-0-	2092	3			N	-0-					-0-
12	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-
*01	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	221	-0-	-199	B	-0-	221	3			N	-0-					-0-
10	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
11	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
12	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
*01	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	966	-0-	-864	B	-0-	966	3			N	-0-					-0-
10	1645	N	1309	-0-	-336	B	-0-	1309	3			N	-0-					-0-
11	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
12	1798	N	1798	-0-	-0-	B	-0-	1798	3			N	-0-					-0-
*01	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2484	N	2484	-0-	-0-	B	-0-	2484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1241	-0-	-739	B	-0-	1241	3			N	-0-					-0-
10	1652	N	1526	-0-	-126	B	-0-	1526	3			N	-0-					-0-
11	2459	N	2459	-0-	-0-	B	-0-	2459	3			N	-0-					-0-
12	2391	N	2391	-0-	-0-	B	-0-	2391	3			N	-0-					-0-
*01	2377	N	2377	-0-	-0-	B	-0-	2377	3			N	-0-					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	167	-0-	-193	B	-0-	167	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
*01	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	208	-0-	-164	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	237	-0-	-123	B	-0-	237	3			N	-0-					-0-
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
11	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
*01	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1301	-0-	-187	B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	785	-0-	-595	B	-0-	785	3			N	-0-					-0-
10	1271	N	1002	-0-	-269	B	-0-	1002	3			N	-0-					-0-
11	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
12	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
*01	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	1414	N	1414	-0-	-0-	B	-0-	1414	3			N	-0-					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	63	-0-	-57	B	-0-	63	3			N	-0-					-0-
10	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
11	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
12	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
*01	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	168	-0-	-222	B	-0-	168	3			N	-0-					-0-
10	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
11	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
12	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*01	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

08	704 N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	660 N	358	-0-	-302 B	-0-	358	3			N	-0-					-0-
10	529 N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
11	732 N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
12	709 N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*01	658 N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1341 N	1341	-0-	-0- B	-0-	1341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1200 N	705	-0-	-495 B	-0-	705	3			N	-0-					-0-
10	930 N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-
11	1521 N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
12	1313 N	1313	-0-	-0- B	-0-	1313	3			N	-0-					-0-
*01	1332 N	1332	-0-	-0- B	-0-	1332	3			N	-0-					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746 N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	720 N	691	-0-	-29 B	-0-	691	3			N	-0-					-0-
10	732 N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
11	735 N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
12	723 N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
01	744 N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	856 N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	750 N	385	-0-	-365 B	-0-	385	3			N	-0-					-0-
10	898 N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
11	1010 N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
12	907 N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
01	899 N	704	-0-	-195 B	-0-	704	3			N	-0-					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	469	-0-	-71	B	-0-	469	3			N	-0-					-0-
10	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
01	558	N	387	-0-	-171	B	-0-	387	3			N	-0-					-0-

THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1308	N	1308	-0-	-0-	B	-0-	1308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	660	-0-	-570	B	-0-	660	3			N	-0-					-0-
10	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
12	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
01	1054	N	805	-0-	-249	B	-0-	805	3			N	-0-					-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
10	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
12	155	N	130	-0-	-25	B	-0-	130	3			N	-0-					-0-
*01	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	718	-0-	-572	B	-0-	718	3			N	-0-					-0-
10	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
11	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
*01	1254	N	1254	-0-	-0-	B	-0-	1254	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

08	812 N	812	-0-	-0- B	-0-	812	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	797 N	797	-0-	-0- B	-0-	797	3		N	-0-			-0-
10	841 N	841	-0-	-0- B	-0-	841	3		N	-0-			-0-
11	828 N	828	-0-	-0- B	-0-	828	3		N	-0-			-0-
12	875 N	875	-0-	-0- B	-0-	875	3		N	-0-			-0-
*01	879 N	879	-0-	-0- B	-0-	879	3		N	-0-			-0-

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
11	120	N	113	-0-	-7 B	-0-	113	3			N	-0-					-0-
12	124	N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
01	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	935	-0-	-243 B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	616	-0-	-494 B	-0-	616	3			N	-0-					-0-
10	930	N	876	-0-	-54 B	-0-	876	3			N	-0-					-0-
11	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
12	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
*01	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	485	-0-	-235 B	-0-	485	3			N	-0-					-0-
10	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
11	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
*01	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	455	-0-	-115 B	-0-	455	3			N	-0-					-0-
10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
11	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
12	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
*01	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

08	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1153	-0-	-377	B	-0-	1153	3			N	-0-					-0-
10	1552	N	1409	-0-	-143	B	-0-	1409	3			N	-0-					-0-
11	2294	N	2294	-0-	-0-	B	-0-	2294	3			N	-0-					-0-
12	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
*01	2174	N	2174	-0-	-0-	B	-0-	2174	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

08	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	337	-0-	-443	B	-0-	337	3			N	-0-					-0-
10	775	N	401	-0-	-374	B	-0-	401	3			N	-0-					-0-
11	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
12	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
01	403	N	286	-0-	-117	B	-0-	286	3			N	-0-					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

08	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
10	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
11	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
12	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	249	-0-	-171	B	-0-	249	3			N	-0-					-0-
10	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
11	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
12	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
01	372	N	135	-0-	-237	B	-0-	135	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	836	-0-	-574	B	-0-	836	3			N	-0-					-0-
10	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
11	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
12	1628	N	1628	-0-	-0-	B	-0-	1628	3			N	-0-					-0-
*01	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	470	-0-	-190	B	-0-	470	3			N	-0-					-0-
10	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
11	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
12	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
01	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	574	-0-	-46	B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	348	-0-	-282	B	-0-	348	3			N	-0-					-0-
10	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
11	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
12	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
01	465	N	463	-0-	-2	B	-0-	463	3			N	-0-					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	731	-0-	-75	B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	426	-0-	-354	B	-0-	426	3			N	-0-					-0-
10	744	N	529	-0-	-215	B	-0-	529	3			N	-0-					-0-
11	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
12	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
*01	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-

BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	394	-0-	-71	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	241	-0-	-179	B	-0-	241	3			N	-0-					-0-
10	403	N	326	-0-	-77	B	-0-	326	3			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
12	476	N	476	-0-	-0-	B	-0-	476	3			N	-0-					-0-
*01	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	449	-0-	-331	B	-0-	449	3			N	-0-					-0-
10	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
11	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
12	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
01	651	N	598	-0-	-53	B	-0-	598	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	85	-0-	-65 B	-0-	85	3			N	-0-					-0-
10	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
11	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
12	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
*01	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

08	1302	N	1197	-0-	-105 B	-0-	1197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	903	-0-	-297 B	-0-	903	3			N	-0-					-0-
10	1178	N	1059	-0-	-119 B	-0-	1059	3			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
12	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
*01	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

08	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	586	-0-	-464 B	-0-	586	3			N	-0-					-0-
10	1054	N	927	-0-	-127 B	-0-	927	3			N	-0-					-0-
11	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
12	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*01	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

08	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
11	1070	N	1070	-0-	-0- B	-0-	1070	3			N	-0-					-0-
12	1124	N	1124	-0-	-0- B	-0-	1124	3			N	-0-					-0-
*01	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-
11	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
12	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
*01	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1480	N	1076	-0-	-404 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	554	-0-	-406 B	-0-	554	3			N	-0-					-0-
10	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
11	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
12	1082	N	1082	-0-	-0- B	-0-	1082	3			N	-0-					-0-
01	1085	N	1048	-0-	-37 B	-0-	1048	3			N	-0-					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	393	-0-	-134 B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	286	-0-	-224 B	-0-	286	3			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
11	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
12	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
*01	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	203	-0-	-97 B	-0-	203	3			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
11	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
12	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	404	-0-	-76 B	-0-	404	3			N	-0-					-0-
10	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
01	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
11	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
12	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
01	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	597	-0-	-243 B	-0-	597	3			N	-0-					-0-
10	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
11	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
12	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
*01	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	234	-0-	-66	B	-0-	234	3			N	-0-					-0-
10	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
11	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
12	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0-	B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	223	-0-	-287	B	-0-	223	3			N	-0-					-0-
10	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
11	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
12	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*01	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	518	-0-	-592	B	-0-	518	3			N	-0-					-0-
10	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
11	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
12	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
*01	1169	N	1169	-0-	-0-	B	-0-	1169	3			N	-0-					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	333	-0-	-57	B	-0-	333	3			N	-0-					-0-
10	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
11	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
12	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*01	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-

PONDEROSA TX OPERATING LLC 670097
STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
11	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
11	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
10	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
11	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

RIO PETROLEUM, INC. 712840

JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
10	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
11	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
01	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	481	N	481	-0-	-0- B	-0-	481	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	258	-0-	-72 B	-0-	258	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
11	388	N	275	-0-	-113 B	-0-	275	2			N	-0-					-0-
12	279	N	233	-0-	-46 B	-0-	233	2			N	-0-					-0-
01	354	N	350	-0-	-4 B	-0-	350	2			N	-0-					-0-

SARGECO, INC. 748526

JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	2			N	-0-					-0-
10	558	N	508	-0-	-50 B	-0-	508	2			N	-0-					-0-
11	540	N	479	-0-	-61 B	-0-	479	2			N	-0-					-0-
12	558	N	531	-0-	-27 B	-0-	531	2			N	-0-					-0-
*01	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
10	596	N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
11	381	N	241	-0-	-140 B	-0-	241	2			N	-0-					-0-
12	434	N	335	-0-	-99 B	-0-	335	2			N	-0-					-0-
*01	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1039	N	1039	-0-	-0- B	-0-	1039	2			N	-0-					-0-
10	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	2			N	-0-					-0-
12	954	N	954	-0-	-0- B	-0-	954	2			N	-0-					-0-
*01	1009	N	1009	-0-	-0- B	-0-	1009	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
01	310	N	214	-0-	-96 B	-0-	214	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
10	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
11	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
12	594	N	594	-0-	-0-	B	-0-	594	3			N	-0-					-0-
*01	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
10	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
11	270	N	257	-0-	-13	B	-0-	257	3			N	-0-					-0-
12	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
*01	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
11	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
12	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
01	744	N	25	-0-	-719	B	-0-	25	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
11	390	N	388	-0-	-2	B	-0-	388	3			N	-0-					-0-
12	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
01	434	N	131	-0-	-303	B	-0-	131	3			N	-0-					-0-

SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
10	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
11	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
12	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
01	992	N	955	-0-	-37	B	-0-	955	3			N	-0-					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	297	-0-	-147 B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	305	N	40	-0-	-265 B	-0-	40	3			N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
*12	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	172	-0-	-107 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
11	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
*12	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
10	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
11	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
*12	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
01	702	N	-0-	-0-	-702 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
11	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
*12	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
01	361	N	-0-	-0-	-361	B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
*12	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
11	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
*12	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
01	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	150	N	94	-0-	-56 B	-0-	94	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*12	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
01	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	505	-0-	-146 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-					-0-
*12	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
11	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*12	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
10	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
11	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
*12	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
01	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	403	-0-	-197 B	-0-	403	3			N	-0-					-0-
10	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
*12	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	4	-0-	-9 B	-0-	4	3			N	-0-					-0-
10	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
11	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
*12	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	304	-0-	-356 B	-0-	304	3			N	-0-					-0-
10	589	N	584	-0-	-5 B	-0-	584	3			N	-0-					-0-
11	540	N	502	-0-	-38 B	-0-	502	3			N	-0-					-0-
*12	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	177	-0-	-63 B	-0-	177	3			N	-0-					-0-
10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
11	390	N	199	-0-	-191 B	-0-	199	3			N	-0-					-0-
*12	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	28	-0-	-92 B	-0-	28	3			N	-0-					-0-
10	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
11	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
*12	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	268	-0-	-92	B	-0-	268	3			N	-0-					-0-
10	341	N	18	-0-	-323	B	-0-	18	3			N	-0-					-0-
11	330	N	179	-0-	-151	B	-0-	179	3			N	-0-					-0-
*12	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	177	-0-	-93	B	-0-	177	3			N	-0-					-0-
10	217	N	100	-0-	-117	B	-0-	100	3			N	-0-					-0-
11	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
12	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	5	-0-	-5	B	-0-	5	3			N	-0-					-0-
10	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
11	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	B	-0-	51	1	282	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	239	-0-	-91	B	-0-	38	1	201	3	N	-0-					-0-
10	341	N	181	-0-	-160	B	-0-	181	3			N	-0-					-0-
11	330	N	130	-0-	-200	B	-0-	130	3			N	-0-					-0-
12	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	781	N	781	-0-	-0-	B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	615	-0-	-285	B	-0-	615	3			N	-0-					-0-
10	775	N	692	-0-	-83	B	-0-	692	3			N	-0-					-0-
11	750	N	627	-0-	-123	B	-0-	627	3			N	-0-					-0-
12	651	N	623	-0-	-28	B	-0-	623	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	42	-0-	-18 B	-0-	42	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*12	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
10	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	3			N	-0-					-0-
10	465	N	320	-0-	-145 B	-0-	320	3			N	-0-					-0-
11	450	N	338	-0-	-112 B	-0-	338	3			N	-0-					-0-
*12	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	327	-0-	-333 B	-0-	327	3			N	-0-					-0-
10	496	N	301	-0-	-195 B	-0-	301	3			N	-0-					-0-
11	420	N	319	-0-	-101 B	-0-	319	3			N	-0-					-0-
12	341	N	265	-0-	-76 B	-0-	265	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
10	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*12	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	288	-0-	-102 B	-0-	288	3			N	-0-					-0-
10	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
11	300	N	275	-0-	-25 B	-0-	275	3			N	-0-					-0-
*12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*12	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1048	-0-	-62 B	-0-	1048	3			N	-0-					-0-
10	1116	N	1096	-0-	-20 B	-0-	1096	3			N	-0-					-0-
11	1101	N	1101	-0-	-0- B	-0-	1101	3			N	-0-					-0-
*12	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	372	-0-	-198 B	-0-	372	3			N	-0-					-0-
10	434	N	206	-0-	-228 B	-0-	206	3			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*12	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
10	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
11	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
12	558	N	492	-0-	-66 B	-0-	492	3			N	-0-					-0-
01	589	N	488	-0-	-101 B	-0-	488	3			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
10	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
11	1020	N	919	-0-	-101 B	-0-	919	3			N	-0-					-0-
12	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					-0-
01	1116	N	1043	-0-	-73 B	-0-	1043	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	893	N	893	-0-	-0-	B	-0-	893	3			N	-0-					-0-
10	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
11	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
12	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
*01	1194	N	1194	-0-	-0-	B	-0-	1194	3			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

08	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
10	897	N	897	-0-	-0-	B	-0-	897	3			N	-0-					-0-
11	780	N	715	-0-	-65	B	-0-	715	3			N	-0-					-0-
12	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
01	899	N	849	-0-	-50	B	-0-	849	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	245	-0-	-25	B	-0-	245	3			N	-0-					-0-
10	279	N	224	-0-	-55	B	-0-	224	3			N	-0-					-0-
11	270	N	87	-0-	-183	B	-0-	87	3			N	-0-					-0-
12	248	N	87	-0-	-161	B	-0-	87	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
11	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
12	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
*01	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
11	360	N	339	-0-	-21	B	-0-	339	3			N	-0-					-0-
12	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-
01	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
10	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
11	660	N	457	-0-	-203	B	-0-	457	3			N	-0-					-0-
12	992	N	934	-0-	-58	B	-0-	934	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	507	-0-	-3	B	-0-	507	3			N	-0-					-0-
10	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
11	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
*12	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
01	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

08	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	559	-0-	-11	B	-0-	559	3			N	-0-					-0-
10	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
11	570	N	497	-0-	-73	B	-0-	497	3			N	-0-					-0-
*12	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
01	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

08	496	N	477	-0-	-19	B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	445	-0-	-5	B	-0-	445	3			N	-0-					-0-
10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
11	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
*12	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
01	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

08	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
10	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
11	330	N	302	-0-	-28	B	-0-	302	3			N	-0-					-0-
12	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
*01	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

08	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
11	360	N	320	-0-	-40	B	-0-	320	3			N	-0-					-0-
12	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-
01	341	N	320	-0-	-21	B	-0-	320	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
11	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	139	N	-0-	-0-	-139	B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

08	713	N	428	-0-	-285	B	-0-	428	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
11	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
*12	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

08	1103	N	1103	-0-	-0-	B	-0-	1103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	965	-0-	-205	B	-0-	965	3			N	-0-					-0-
10	1054	N	1047	-0-	-7	B	-0-	1047	3			N	-0-					-0-
11	1080	N	971	-0-	-109	B	-0-	971	3			N	-0-					-0-
12	992	N	945	-0-	-47	B	-0-	945	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1097	-0-	-2003 B	5161	1097	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5161																	
09	3000	N	3045	-0-	45 B	5206	3045	3			N	-0-					-0-
10	3100	N	2929	-0-	-171 B	5035	2929	3			N	-0-					-0-
11	3000	N	2642	-0-	-358 B	4677	2642	3			N	-0-					-0-
12	2052		2475	-0-	423 B	5100	2475	3			N	-0-					-0-
01	1605		NO RPT	-0-	-1605 B	3495					N	NO RPT					-0-

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1051	N	1051	-0-	-0- B	-0-	155	1	896	3	N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																	
09	1008	N	1008	-0-	-0- B	-0-	155	1	853	3	N	-0-					212
10	1026	N	1026	-0-	-0- B	-0-	155	1	871	3	N	-0-					212
11	857	N	825	-0-	-32 B	-0-	825	3			N	-0-					212
*12	1007	N	884	-0-	-123 B	-0-	884	3			N	-0-					212
01	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
10	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
11	120	N	106	-0-	-14 B	-0-	106	3			N	-0-					-0-
*12	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	871	-0-	-183 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-
10	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
11	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
12	1958	N	1788	-0-	-170 B	-0-	1788	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	235	-0-	-65 B	-0-	235	3			N	-0-					-0-
10	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
11	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
*12	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
11	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
*12	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
01	80	N	-0-	-0-	-80 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	660	N	593	-0-	-67 B	-0-	593	3			N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
11	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
12	620	N	502	-0-	-118 B	-0-	502	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	515	-0-	-12 B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	510	N	503	-0-	-7 B	-0-	503	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	510	N	492	-0-	-18 B	-0-	492	3			N	-0-					-0-
*12	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
01	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	600	N	506	-0-	-94 B	-0-	506	3			N	-0-					-0-
10	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
11	570	N	527	-0-	-43 B	-0-	527	3			N	-0-					-0-
12	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1180	N	1180	-0-	-0- B	-0-	1180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
10	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
11	1140	N	592	-0-	-548 B	-0-	592	3			N	-0-					-0-
12	1054	N	355	-0-	-699 B	-0-	355	3			N	-0-					-0-
01	1085	N	416	-0-	-669 B	-0-	416	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
10	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
12	496	N	482	-0-	-14 B	-0-	482	3			N	-0-					-0-
*01	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
10	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
11	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
12	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
01	744	N	552	-0-	-192 B	-0-	552	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
10	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
11	540	N	474	-0-	-66 B	-0-	474	3			N	-0-					-0-
12	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
01	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
10	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
11	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
12	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
01	527	N	452	-0-	-75 B	-0-	452	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
10	1299	N	1299	-0-	-0- B	-0-	1299	3			N	-0-					-0-
11	1139	N	1139	-0-	-0- B	-0-	1139	3			N	-0-					-0-
12	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
01	1254	N	1240	-0-	-14 B	-0-	1240	3			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
11	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	713	N	558	-0-	-155 B	-0-	558	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	527	N	533	-0-	6	B	-323	214	1	319	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-323													
09	960	N	956	-0-	-4	B	-323	72	1	884	3	N	-0-			-0-
10	837	N	-0-	-0-	-837	B	-323					N	-0-			-0-
11	573	N	896	-0-	323	B	-0-	896	3			N	-0-			-0-
12	992	N	946	-0-	-46	B	-0-	946	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

08	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	900	N	880	-0-	-20	B	-0-	880	3			N	-0-			-0-
10	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-			-0-
11	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-			-0-
*12	899	N	883	-0-	-16	B	-0-	883	3			N	-0-			-0-
01	702	N	-0-	-0-	-702	B	-0-					N	-0-			-0-

SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

08	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	1787	N	1787	-0-	-0-	B	-0-	1787	3			N	-0-			-0-
10	1851	N	1851	-0-	-0-	B	-0-	1851	3			N	-0-			-0-
11	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-			-0-
*12	1895	N	1895	-0-	-0-	B	-0-	1895	3			N	-0-			-0-
01	890	N	-0-	-0-	-890	B	-0-					N	-0-			-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-			-0-
10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-			-0-
11	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-			-0-
*12	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
10	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
11	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
01	682	N	565	-0-	-117 B	-0-	565	3			N	-0-					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
10	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
11	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
12	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
10	93	N	79	-0-	-14 B	-0-	79	2			N	-0-					-0-
11	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
12	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	682	N	356	-0-	-326	-0-	356	3			N	-0-					-0-
11	960	N	672	-0-	-288	-0-	672	3			N	-0-					-0-
12	744	N	678	-0-	-66	-0-	678	3			N	-0-					-0-
*01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	210	N	120	-0-	-90	-0-	120	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	720	N	393	-0-	-327	-0-	393	3			N	-0-					-0-
10	744	N	579	-0-	-165	-0-	579	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
*01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	157	-0-	-173	-0-	157	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
09	480	N	221	-0-	-259	-0-	221	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	330	N	175	-0-	-155	-0-	175	3			N	-0-					-0-
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	851	-0-	-110	-0-	851	3			N	-0-					-0-
09	840	N	679	-0-	-161	-0-	679	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	91	-0-	-89	-0-	91	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

08	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
09	900	N	496	-0-	-404	-0-	496	3			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
12	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	180	N	101	-0-	-79	-0-	101	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	210	N	110	-0-	-100	-0-	110	3			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	300	N	159	-0-	-141	-0-	159	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	570	N	279	-0-	-291	-0-	279	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
09	510	N	294	-0-	-216	-0-	294	3			N	-0-					-0-
10	527	N	411	-0-	-116	-0-	411	3			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	162	-0-	-168	-0-	162	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	116	-0-	-70	-0-	116	3			N	-0-					357
09	180	N	90	-0-	-90	-0-	90	3			N	-0-					357
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					357
11	120	N	62	-0-	-58	-0-	62	3			N	-0-					357
*12	93	N	54	-0-	-39	-0-	54	3			N	-0-					357
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	17	-0-	-45	-0-	17	3			N	-0-					49
09	60	N	22	-0-	-38	-0-	22	3			N	-0-					49
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					49
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					49
*12	31	N	27	-0-	-4	-0-	27	3			N	-0-					49
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					77
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					77
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					77
11	90	N	56	-0-	-34	-0-	56	3			N	-0-					77
*12	93	N	59	-0-	-34	-0-	59	3			N	-0-					77
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	283	-0-	-27	-0-	150	1	133	3	N	-0-					144
09	280	N	280	-0-	-0-	-0-	150	1	130	3	N	-0-					144
10	293	N	293	-0-	-0-	-0-	150	1	143	3	N	-0-					144
11	270	N	147	-0-	-123	-0-	147	3			N	-0-					144
*12	279	N	146	-0-	-133	-0-	146	3			N	-0-					144
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-			-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-			-0-
10	667	N	667	-0-	-0-	-0-	667	3			N	-0-			-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-			-0-
*12	663	N	663	-0-	-0-	-0-	663	3			N	-0-			-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-			-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
12	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-			129
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-			129
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-			129
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			129
*12	10	N	5	-0-	-5	-0-	5	3			N	-0-			129
01	11	N	-0-	-0-	-11	-0-					N	-0-			-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	713	N	666	-0-	-47	-0-	666	3			N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-			-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-			-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-			-0-
*12	651	N	619	-0-	-32	-0-	619	3			N	-0-			-0-
*01	666	N	666	-0-	-0-	-0-	666	3			N	-0-			-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	155	1	398	3	N	-0-			115
09	538	N	538	-0-	-0-	-0-	155	1	383	3	N	-0-			115
10	546	N	546	-0-	-0-	-0-	155	1	391	3	N	-0-			115
11	540	N	377	-0-	-163	-0-	377	3			N	-0-			115
*12	558	N	361	-0-	-197	-0-	361	3			N	-0-			115
01	558	N	-0-	-0-	-558	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
*12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
*12	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
*12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					155
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					155
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					155
*12	93	N	83	-0-	-10	-0-	83	3			N	-0-					155
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	-0-					N	-0-					354
09	1	N	-0-	-0-	-1	-0-					N	-0-					354
10	0	N	-0-	-0-	-0-	-0-					N	-0-					354
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					354
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					354
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	322	-0-	-174	-0-	100	1	222	3	N	-0-					206
09	450	N	367	-0-	-83	-0-	125	1	242	3	N	-0-					206
10	303	N	303	-0-	-0-	-0-	100	1	203	3	N	-0-					206
11	300	N	258	-0-	-42	-0-	258	3			N	-0-					206
*12	372	N	327	-0-	-45	-0-	327	3			N	-0-					206
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					20
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
*12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					20
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	539	N	539	-0-	-0-	-0-	155	1	384	3	N	-0-					29
09	547	N	547	-0-	-0-	-0-	155	1	392	3	N	-0-					29
10	565	N	565	-0-	-0-	-0-	155	1	410	3	N	-0-					29
11	510	N	400	-0-	-110	-0-	400	3			N	-0-					29
*12	558	N	480	-0-	-78	-0-	480	3			N	-0-					29
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	115	1	176	3	N	-0-					191
09	299	N	299	-0-	-0-	-0-	125	1	174	3	N	-0-					191
10	258	N	258	-0-	-0-	-0-	105	1	153	3	N	-0-					191
11	270	N	123	-0-	-147	-0-	123	3			N	-0-					191
*12	310	N	134	-0-	-176	-0-	134	3			N	-0-					191
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					99
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					99
10	93	N	68	-0-	-25	-0-	68	3			N	-0-					99
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					99
*12	62	N	60	-0-	-2	-0-	60	3			N	-0-					99
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	542	N	542	-0-	-0-	-0-	155	1	387	3	N	-0-					441
09	531	N	531	-0-	-0-	-0-	155	1	376	3	N	-0-					441
10	569	N	569	-0-	-0-	-0-	155	1	414	3	N	-0-					441
11	510	N	385	-0-	-125	-0-	385	3			N	-0-					441
*12	558	N	394	-0-	-164	-0-	394	3			N	-0-					441
01	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	167	-0-	-81	-0-	85	1	82	3	N	-0-					37
09	265	N	265	-0-	-0-	-0-	135	1	130	3	N	-0-					37
10	286	N	286	-0-	-0-	-0-	140	1	146	3	N	-0-					37
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					37
*12	279	N	146	-0-	-133	-0-	146	3			N	-0-					37
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	119	-0-	-997	-0-	35	1	84	3	N	-0-					64
09	750	N	112	-0-	-638	-0-	40	1	72	3	N	-0-					64
10	186	N	157	-0-	-29	-0-	45	1	112	3	N	-0-					64
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					64
*12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					64
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
*12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					10
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					10
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					10
*12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					10
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					6
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					6
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					6
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
*12	279	N	253	-0-	-26	-0-	253	3			N	-0-					6
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					188
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	671	-0-	-352	-0-	155	1	516	3	N	-0-					78
09	990	N	662	-0-	-328	-0-	150	1	512	3	N	-0-					78
10	670	N	670	-0-	-0-	-0-	150	1	520	3	N	-0-					78
11	660	N	520	-0-	-140	-0-	520	3			N	-0-					78
*12	682	N	577	-0-	-105	-0-	577	3			N	-0-					78
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	-0-	150	1	181	3	N	-0-					258
09	327	N	327	-0-	-0-	-0-	155	1	172	3	N	-0-					258
10	342	N	342	-0-	-0-	-0-	155	1	187	3	N	-0-					258
11	330	N	208	-0-	-122	-0-	208	3			N	-0-					258
*12	341	N	212	-0-	-129	-0-	212	3			N	-0-					258
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	305	N	305	-0-	-0-	-0-	155	1	150	3	N	-0-			408
09	300	N	300	-0-	-0-	-0-	155	1	145	3	N	-0-			408
10	307	N	307	-0-	-0-	-0-	155	1	152	3	N	-0-			408
11	300	N	137	-0-	-163	-0-	137	3			N	-0-			408
*12	310	N	132	-0-	-178	-0-	132	3			N	-0-			408
01	310	N	-0-	-0-	-310	-0-					N	-0-			-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-			130
09	120	N	102	-0-	-18	-0-	102	3			N	-0-			130
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-			130
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-			130
*12	118	N	118	-0-	-0-	-0-	118	3			N	-0-			130
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	47	-0-	-77	-0-	21	1	26	3	N	-0-			10
09	150	N	45	-0-	-105	-0-	21	1	24	3	N	-0-			10
10	124	N	80	-0-	-44	-0-	36	1	44	3	N	-0-			10
11	60	N	44	-0-	-16	-0-	44	3			N	-0-			10
*12	62	N	16	-0-	-46	-0-	16	3			N	-0-			10
01	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	93	N	90	-0-	-3	-0-	90	3			N	-0-			27
09	90	N	80	-0-	-10	-0-	80	3			N	-0-			27
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-			27
11	90	N	67	-0-	-23	-0-	67	3			N	-0-			27
*12	93	N	79	-0-	-14	-0-	79	3			N	-0-			27
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1165	N	1165	-0-	-0-	-0-	155	1	1010	3	N	-0-			298
09	1139	N	1139	-0-	-0-	-0-	155	1	984	3	N	-0-			298
10	1178	N	1178	-0-	-0-	-0-	155	1	1023	3	N	-0-			298
11	1140	N	995	-0-	-145	-0-	995	3			N	-0-			298
*12	1178	N	1063	-0-	-115	-0-	1063	3			N	-0-			298
01	1178	N	-0-	-0-	-1178	-0-					N	-0-			-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	186	N	170	-0-	-16	-0-	170	3			N	-0-			-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-			-0-
10	186	N	167	-0-	-19	-0-	167	3			N	-0-			-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
*12	158	N	158	-0-	-0-	-0-	158	3			N	-0-			-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-			-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			14
09	0	N	-0-	-0-	-0-	-0-					N	-0-			14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-			162
09	540	N	509	-0-	-31	-0-	509	3			N	-0-			162
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-			162
11	510	N	445	-0-	-65	-0-	445	3			N	-0-			162
*12	528	N	528	-0-	-0-	-0-	528	3			N	-0-			162
01	496	N	-0-	-0-	-496	-0-					N	-0-			-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-			118
09	30	N	17	-0-	-13	-0-	5	1	12	3	N	-0-			118
10	56	N	56	-0-	-0-	-0-	15	1	41	3	N	-0-			118
11	30	N	22	-0-	-8	-0-	22	3			N	-0-			118
*12	31	N	12	-0-	-19	-0-	12	3			N	-0-			118
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-			179
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-			179
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-			179
11	120	N	71	-0-	-49	-0-	71	3			N	-0-			179
*12	124	N	59	-0-	-65	-0-	59	3			N	-0-			179
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-			-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-			-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-			-0-
*12	310	N	285	-0-	-25	-0-	285	3			N	-0-			-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	155	N	13	-0-	-142	-0-	13	3			N	-0-			173
09	120	N	116	-0-	-4	-0-	116	3			N	-0-			173
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-			173
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-			173
*12	124	N	50	-0-	-74	-0-	50	3			N	-0-			173
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	289	N	289	-0-	-0-	-0-	155	1	134	3	N	-0-			436
09	300	N	280	-0-	-20	-0-	155	1	125	3	N	-0-			436
10	272	N	272	-0-	-0-	-0-	155	1	117	3	N	-0-			436
11	270	N	109	-0-	-161	-0-	109	3			N	-0-			436
*12	279	N	98	-0-	-181	-0-	98	3			N	-0-			436
01	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					150
10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					150
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					150
*12	62	N	47	-0-	-15	-0-	47	3			N	-0-					150
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					56
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					56
10	62	N	-0-	-0-	-62	-0-					N	-0-					56
11	60	N	-0-	-0-	-60	-0-					N	-0-					56
*12	31	N	-0-	-0-	-31	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					7
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					7
10	1	N	-0-	-0-	-1	-0-					N	-0-					7
11	6	N	-0-	-0-	-6	-0-					N	-0-					7
*12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	193	N	193	-0-	-0-	-0-	155	1	38	3	N	-0-					28
09	192	N	192	-0-	-0-	-0-	155	1	37	3	N	-0-					28
10	194	N	194	-0-	-0-	-0-	155	1	39	3	N	-0-					28
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					28
*12	186	N	40	-0-	-146	-0-	40	3			N	-0-					28
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	301	-0-	-9	-0-	140	1	161	3	N	-0-					149
09	293	N	293	-0-	-0-	-0-	135	1	158	3	N	-0-					149
10	254	N	254	-0-	-0-	-0-	115	1	139	3	N	-0-					149
11	300	N	126	-0-	-174	-0-	126	3			N	-0-					149
*12	310	N	124	-0-	-186	-0-	124	3			N	-0-					149
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					30
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					30
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					30
11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					30
*12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					30
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
*12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					64
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					64
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					64
*12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					64
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
*12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

08	217	N	179	-0-	-38	-0-	179	3			N	-0-					70
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					70
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					70
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					70
*12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					70
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

08	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
11	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1271	N	1233	-0-	-38	-0-	1233	3			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

08	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
12	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

08	1333	N	881	-0-	-452	-0-	881	3			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	840	N	277	-0-	-563	-0-	277	3			N	-0-					-0-
12	3100	N	3168	-0-	68	68	3168	3			N	-0-					-0-
*01	2886	N	2818	-0-	-68	-0-	2818	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	300	N	111	-0-	-189	-0-	111	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

08	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
09	390	N	246	-0-	-144	-0-	246	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	N	313	-0-	-167	-0-	313	3			N	-0-					-0-
12	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF.15127 - 15144

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

08	930	N	897	-0-	-33	B	-0-	897	2			N	-0-				26
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	845	-0-	-25	B	-0-	845	2			N	-0-				26
10	1004	N	1004	-0-	-0-	B	-0-	1004	2			N	-0-				26
11	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-				26
12	716	N	716	-0-	-0-	B	-0-	715	2	1	9	N	1				27
01	992	N	896	-0-	-96	B	-0-	894	2	2	9	N	2				29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS -B- WELL #: 1 RRCID -> 022465 COMPL. DATE 06/21/1959 TOTAL DEPTH 8907 PERF. 8829 - 8840

08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
WORKED OVER ANOTHER ZONE.. 11/04/2017																	

FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-

PARNELL (MORROW-GAS) //CONT.// 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	32	-0-	-247	-0-	32	2			N	-0-					1
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					1
10	228	N	228	-0-	-0-	-0-	228	2			N	-0-					1
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					1
*12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					1
*01	158	N	158	-0-	-0-	-0-	158	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1173	N	1173	-0-	-0-	-0-	301	1	872	2	N	-0-					82
09	1244	N	1244	-0-	-0-	-0-	318	1	926	2	N	-0-					82
10	1504	N	1504	-0-	-0-	-0-	290	1	1214	2	N	-0-					82
11	1605	N	1605	-0-	-0-	-0-	317	1	1288	2	N	-0-					82
12	997	N	997	-0-	-0-	-0-	267	1	730	2	N	-0-					82
*01	1078	N	1078	-0-	-0-	-0-	221	1	857	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	2000	-0-	-46	-0-	2000	3			N	-0-					34
09	1950	N	1870	-0-	-80	-0-	1869	3	1	9	N	1					35
10	2046	N	1922	-0-	-124	-0-	1922	3			N	-0-					35
11	1950	N	1872	-0-	-78	-0-	1866	3	6	9	N	5					40
12	1922	N	1800	-0-	-122	-0-	1794	3	6	9	N	5					45
01	1922	N	573	-0-	-1349	-0-	573	3			N	-0-					45

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					82
09	678	N	678	-0-	-0-	-0-	678	3			N	-0-					82
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					82
11	600	N	569	-0-	-31	-0-	569	3			N	-0-					82
12	620	N	583	-0-	-37	-0-	583	3			N	-0-					82
01	620	N	585	-0-	-35	-0-	585	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3818	X	3818	-0-	-0-	-0-	3818	2			N	-0-					-0-
09	3630	X	3486	-0-	-144	-0-	3486	2			N	-0-					-0-
10	3751	X	3338	-0-	-413	-0-	3338	2			N	-0-					-0-
11	3745	X	3745	-0-	-0-	-0-	3745	2			N	-0-					-0-
12	3813	X	3719	-0-	-94	-0-	3719	2			N	-0-					-0-
01	3813	X	3792	-0-	-21	-0-	3792	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2737	-0-	-53	-0-	2737	2			N	-0-					-0-
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
11	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
12	2790	X	2631	-0-	-159	-0-	2631	2			N	-0-					-0-
*01	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	60	1	1209	2	N	3	3	8			52
							3	9									
09	930	N	761	-0-	-169	-0-	54	1	707	2	N	-0-					52
10	880	N	880	-0-	-0-	-0-	50	1	830	2	N	-0-					52
11	1140	N	784	-0-	-356	-0-	42	1	742	2	N	-0-					52
12	842	N	842	-0-	-0-	-0-	60	1	776	2	N	5					57
							6	9									
01	868	N	829	-0-	-39	-0-	62	1	767	2	N	-0-					57

PARNELL (MORROW UPPER 9050) //CONT.// 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	62	1	1262	2	N	25					225
							28	9									
09	1227	N	1227	-0-	-0-	-0-	60	1	1150	2	N	15					240
							17	9									
10	1364	N	1318	-0-	-46	-0-	62	1	1255	2	N	1	179	1			62
							1	9									
11	1321	N	1321	-0-	-0-	-0-	56	1	1201	2	N	58					120
							64	9									
12	1426	N	1426	-0-	-0-	-0-	62	1	1364	2	N	-0-					120
*01	1381	N	1381	-0-	-0-	-0-	62	1	1319	2	N	-0-					120

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

08	186	N	147	-0-	-39	-0-	62	1	85	2	N	-0-					121
09	360	N	69	-0-	-291	-0-	50	1	19	2	N	-0-					121
10	403	N	53	-0-	-350	-0-	40	1	13	2	N	-0-					121
11	150	N	32	-0-	-118	-0-	24	1	8	2	N	-0-					121
12	67	N	67	-0-	-0-	-0-	56	1	11	2	N	-0-					121
01	62	N	-0-	-0-	-62	-0-					N	-0-					121

WILSON, OUIDA WELL #: 2045 RRCID -> 234078 COMPL. DATE 11/02/2007 TOTAL DEPTH 10400 PERF. 9041 - 9048

08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/26/2016

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF. 10527 - 10539

08	1147	X	775	-0-	-372	-0-	775	3			N	-0-					25
09	1110	X	874	-0-	-236	-0-	874	3			N	-0-					25
10	1147	X	1011	-0-	-136	-0-	1011	3			N	-0-					25
11	1050	X	863	-0-	-187	-0-	863	3			N	-0-					25
12	1085	X	596	-0-	-489	-0-	596	3			N	-0-					25
01	1023	X	823	-0-	-200	-0-	823	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF. 10057 - 10082

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					127
09	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					127
10	1786	N	1786	-0-	-0-	-0-	1769	2	17	9	N	15					142
11	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					142
12	1519	N	1385	-0-	-134	-0-	1363	2	22	9	N	20					162
*01	1838	N	1838	-0-	-0-	-0-	1828	2	10	9	N	9					171

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9877	X	9877	-0-	-0-	-0-	9877	2			N	-0-					-0-
09	9460	X	9460	-0-	-0-	-0-	9460	2			N	-0-					-0-
10	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
11	9357	X	9357	-0-	-0-	-0-	9357	2			N	-0-					-0-
12	9541	X	9541	-0-	-0-	-0-	9541	2			N	-0-					-0-
*01	8943	X	8943	-0-	-0-	-0-	8943	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*12	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					5
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					5
*10	620	N	589	-0-	-31	-0-	589	3			N	-0-					5
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					5
*12	589	N	570	-0-	-19	-0-	570	3			N	-0-					5
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
*12	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					91
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					91
*10	806	N	256	-0-	-550	-0-	246	3	10	9	N	9					100
*11	1230	N	208	-0-	-1022	-0-	208	3			N	-0-					100
*12	1085	N	195	-0-	-890	-0-	15	1	180	3	N	-0-					100
01	248	N	197	-0-	-51	-0-	15	1	182	3	N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	N	2414	-0-	-0-	-0-	2369	3	45	9	N	41					202
09	2344	N	2344	-0-	-0-	-0-	2325	3	19	9	N	17	190	1			29
*10	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					29
*11	2340	N	2277	-0-	-63	-0-	2241	3	36	9	N	33					62
*12	2418	N	2362	-0-	-56	-0-	20	1	2342	3	N	-0-					62
01	2356	N	2281	-0-	-75	-0-	20	1	2261	3	N	-0-					62

MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-
09	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
*10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
*12	3411	X	3411	-0-	-0-	-0-	15	1	3396	3	N	-0-					-0-
*01	3677	X	3677	-0-	-0-	-0-	15	1	3662	3	N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
*10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
*12	465	N	448	-0-	-17	-0-	14	1	434	3	N	-0-					-0-
01	434	N	14	-0-	-420	-0-	14	1			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					84
09	1080	N	1035	-0-	-45	-0-	1035	3			N	-0-					84
*10	1116	N	1070	-0-	-46	-0-	1069	3	1	9	N	1	1	5			84
*11	1080	N	1045	-0-	-35	-0-	995	3	50	9	N	45					129
*12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					129
01	1085	N	999	-0-	-86	-0-	999	3			N	-0-	39	5			90

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	913	-0-	-17	-0-	913	3			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
*12	1178	N	1122	-0-	-56	-0-	16	1	1106	3	N	-0-					-0-
*01	1249	N	1249	-0-	-0-	-0-	16	1	1233	3	N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2081	-0-	-27	-0-	2081	3			N	-0-					-0-
09	2822	N	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-
10	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					-0-
11	2432	N	2432	-0-	-0-	-0-	2432	3			N	-0-					-0-
*12	2773	N	2773	-0-	-0-	-0-	15	1	2758	3	N	-0-					-0-
*01	2298	N	2298	-0-	-0-	-0-	15	1	2283	3	N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	52	1	2183	3	N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	49	1	1986	3	N	-0-					-0-
*10	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
11	1780	N	1780	-0-	-0-	-0-	79	1	1701	3	N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	97	1	1879	3	N	-0-					-0-
*01	1778	N	1778	-0-	-0-	-0-	97	1	1681	3	N	-0-					-0-

PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
*12	858	N	858	-0-	-0-	-0-	15	1	843	3	N	-0-					-0-
01	837	N	477	-0-	-360	-0-	15	1	399	3	N	57					57
							63	9									

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	560	-0-	-525	-0-	560	3			N	-0-					138
09	1050	N	882	-0-	-168	-0-	882	3			N	-0-					138
*10	1147	N	1009	-0-	-138	-0-	1008	3	1	9	N	1	1	5			138
11	1043	N	1043	-0-	-0-	-0-	1042	3	1	9	N	1					139
*12	1141	N	1141	-0-	-0-	-0-	13	1	1128	3	N	-0-					139
*01	1056	N	1056	-0-	-0-	-0-	13	1	1043	3	N	-0-					139

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 02/12/2015

CHAPARRAL ENERGY, L.L.C. 144535
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

08	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2					37
09	1290	N	1290	-0-	-0-	-0-	1287	2	3	9	N	3					40
10	1240	N	1037	-0-	-203	-0-	1035	2	2	9	N	2					42
11	1200	N	904	-0-	-296	-0-	903	2	1	9	N	1					43
12	1240	N	1209	-0-	-31	-0-	1208	2	1	9	N	1					44
*01	1035	N	1035	-0-	-0-	-0-	1033	2	2	9	N	2					46

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. //CONT.// 144535
HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1094	-0-	-84	-0-	1094	2			N	-0-					90
09	1200	N	1085	-0-	-115	-0-	1085	2			N	-0-					90
10	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					90
11	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					90
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					90
01	1116	N	1005	-0-	-111	-0-	1005	2			N	-0-					90

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	8720	-0-	-4920	-0-	8720	2			N	-0-	158	1			337
09	13200	X	12953	-0-	-247	-0-	12953	2			N	-0-					337
10	13950	X	12631	-0-	-1319	-0-	12631	2			N	-0-					337
11	13500	X	9728	-0-	-3772	-0-	9728	2			N	-0-					337
12	13950	X	5239	-0-	-8711	-0-	5239	2			N	-0-					337
01	13392	X	4693	-0-	-8699	-0-	4693	2			N	-0-					337

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	1091	-0-	-2412	-0-	62	1	1029	2	N	-0-					15
09	3390	X	828	-0-	-2562	-0-	60	1	768	2	N	-0-					15
10	3503	X	430	-0-	-3073	-0-	40	1	390	2	N	-0-					15
11	3240	X	1212	-0-	-2028	-0-	60	1	1152	2	N	-0-					15
12	3348	X	929	-0-	-2419	-0-	62	1	867	2	N	-0-					15
01	1085	X	639	-0-	-446	-0-	44	1	595	2	N	-0-					15

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
11	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1060	N	1060	-0-	-0-	-0-	1027	2	33	9	N	30					110
09	1269	N	1269	-0-	-0-	-0-	1223	2	46	9	N	42					152
10	1316	N	1316	-0-	-0-	-0-	31	1	1278	2	N	6					158
							7	9									
11	1259	N	1259	-0-	-0-	-0-	30	1	1229	2	N	-0-					158
12	1415	N	1415	-0-	-0-	-0-	31	1	1384	2	N	-0-					158
*01	1665	N	1665	-0-	-0-	-0-	31	1	1634	2	N	-0-					158

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					10
09	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					10
10	1426	N	1295	-0-	-131	-0-	30	1	1265	2	N	-0-					10
11	1370	N	1370	-0-	-0-	-0-	30	1	1340	2	N	-0-					10
12	1395	N	1393	-0-	-2	-0-	30	1	1363	2	N	-0-					10
*01	1316	N	1316	-0-	-0-	-0-	31	1	1285	2	N	-0-					10

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

08	868	N	644	-0-	-224	-0-	221	1	423	2	N	-0-		2
09	990	N	906	-0-	-84	-0-	450	1	456	2	N	-0-		2
10	880	N	880	-0-	-0-	-0-	397	1	483	2	N	-0-		2
11	750	N	750	-0-	-0-	-0-	368	1	382	2	N	-0-		2
12	930	N	526	-0-	-404	-0-	232	1	294	2	N	-0-		2
01	868	N	533	-0-	-335	-0-	240	1	293	2	N	-0-		2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

08	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-		-0-
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-		-0-
10	1550	N	1530	-0-	-20	-0-	31	1	1499	2	N	-0-		-0-
11	1560	N	1095	-0-	-465	-0-	28	1	1067	2	N	-0-		-0-
12	1209	N	989	-0-	-220	-0-	28	1	961	2	N	-0-		-0-
01	1519	N	868	-0-	-651	-0-	28	1	840	2	N	-0-		-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NATURAL GAS ANADARKO COMPANY 600750
WALLACE WELL #: 1142 RRCID -> 101778 COMPL. DATE 07/25/1982 TOTAL DEPTH 10875 PERF.10827 - 10839

08	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-

PLUGGED AND ABANDONED_____ 09/29/2017 - P/A 09/29/17

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC //CONT.// 701613
MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					96

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

08	1922 N	871	-0-	-1051	-0-	43	1	828	2	N	-0-					-0-
09	2102 N	2102	-0-	-0-	-0-	95	1	2007	2	N	-0-					-0-
10	170 N	170	-0-	-0-	-0-	13	1	157	2	N	-0-					-0-
11	1536 N	1536	-0-	-0-	-0-	82	1	1454	2	N	-0-					-0-
12	2170 N	1130	-0-	-1040	-0-	72	1	1058	2	N	-0-					-0-
*01	1051 N	1051	-0-	-0-	-0-	89	1	962	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 2 A RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016 - PLUGGED 02/10/16

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

08	1320 N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1310 N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	1426 N	1212	-0-	-214	-0-	1212	3			N	-0-					-0-
11	1290 N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
12	1391 N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
*01	1372 N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4244	X	4244	-0-	-0-	-0-	4244	1			N	-0-					22
09	2892	X	2892	-0-	-0-	-0-	2892	1			N	-0-					22
10	2961	X	2961	-0-	-0-	-0-	2961	1			N	-0-					22
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					22
*12	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-	22	1			-0-
01	2418	X	914	-0-	-1504	-0-	914	3			N	-0-					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4850	X	4850	-0-	-0-	-0-	4850	1			N	-0-					-0-
09	4604	X	4604	-0-	-0-	-0-	4604	1			N	-0-					-0-
10	5012	X	5012	-0-	-0-	-0-	5012	1			N	-0-					-0-
11	2250	X	2057	-0-	-193	-0-	2057	1			N	-0-					-0-
*12	4858	X	4858	-0-	-0-	-0-	4858	3			N	-0-					-0-
*01	3974	X	3974	-0-	-0-	-0-	3974	3			N	-0-					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2174	N	2174	-0-	-0-	-0-	2174	1			N	-0-					-0-
09	2098	N	2098	-0-	-0-	-0-	2098	1			N	-0-					-0-
10	2201	N	2060	-0-	-141	-0-	2060	1			N	-0-					-0-
11	2100	N	-0-	-0-	-2100	-0-					N	-0-					-0-
*12	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*01	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					10
09	330	N	144	-0-	-186	-0-	144	1			N	-0-					10
10	746	N	746	-0-	-0-	-0-	746	1			N	-0-					10
11	574	N	574	-0-	-0-	-0-	574	1			N	-0-					10
*12	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
*01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	1660	N	1660	-0-	-0-	-0-	1660	1			N	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	2027	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 11/15/2003 TOTAL DEPTH 11410 PERF.11232 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	670	N	670	-0-	-0-	-0-	670	1			N	-0-					182
09	390	N	390	-0-	-0-	-0-	390	1			N	-0-					182
10	460	N	460	-0-	-0-	-0-	460	1			N	-0-					182
11	2043	N	2043	-0-	-0-	-0-	2043	1			N	-0-					182
*12	362	N	362	-0-	-0-	-0-	362	3			N	-0-	182	1			-0-
*01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4244	X	4244	-0-	-0-	-0-	4244	1			N	-0-					-0-
09	3904	X	3904	-0-	-0-	-0-	3904	1			N	-0-					-0-
10	3994	X	3994	-0-	-0-	-0-	3994	1			N	-0-					-0-
11	900	X	444	-0-	-456	-0-	444	1			N	-0-					-0-
*12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
*01	2425	X	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	50	1			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

08	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					41
09	1890	N	938	-0-	-952	-0-	938	2			N	-0-					41
10	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					41
11	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					41
12	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					41
*01	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					41

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

08	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
*11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
01	P&A	COND	NO RPT	-0-	-0-	B	-0-				N	NO RPT					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

08	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
11	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
12	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
01	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

08	1116	N	841	-0-	-275	-0-	841	2			N	-0-					38
09	720	N	599	-0-	-121	-0-	595	2	4	9	N	4					42
10	899	N	585	-0-	-314	-0-	585	2			N	-0-					42
11	810	N	695	-0-	-115	-0-	695	2			N	-0-					42
12	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1					43
*01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					43

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					27
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					27
*10	482	N	482	-0-	-0-	-0-	460	3	22	9	N	20					47
*11	450	N	436	-0-	-14	-0-	436	3			N	-0-					47
*12	465	N	440	-0-	-25	-0-	440	3			N	-0-					47
01	496	N	393	-0-	-103	-0-	393	3			N	-0-					47

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					163
09	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					163
*10	2524	N	2524	-0-	-0-	-0-	2487	3	37	9	N	34	176	1			21
*11	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					21
*12	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					21
*01	2429	N	2429	-0-	-0-	-0-	2335	3	94	9	N	85	62	5			44

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1380	N	1310	-0-	-70	-0-	1310	3			N	-0-					-0-
*12	1457	N	1217	-0-	-240	-0-	13	1	1196	3	N	7					7
							8	9									
*01	2915	N	2915	-0-	-0-	-0-	13	1	2902	3	N	-0-	7	5			-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	395	-0-	-442	-0-	395	3			N	-0-					108
09	720	N	571	-0-	-149	-0-	571	3			N	-0-					108
*10	930	N	462	-0-	-468	-0-	462	3			N	-0-	65	5			43
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					43
*12	600	N	600	-0-	-0-	-0-	13	1	587	3	N	-0-					43
*01	624	N	624	-0-	-0-	-0-	13	1	559	3	N	47	45	5			45
							52	9									

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					87
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					87
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					87
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					87
*12	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					87
01	93	N	54	-0-	-39	-0-	13	1	41	3	N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					53
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					53
*10	604	N	604	-0-	-0-	-0-	592	3	12	9	N	11					64
*11	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					64
*12	2129	N	2129	-0-	-0-	-0-	11	1	2118	3	N	-0-					64
*01	1163	N	1163	-0-	-0-	-0-	11	1	1152	3	N	-0-					64

BRACKEN OPERATING, L.L.C. 085851
ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: 2 RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016 - P/A 09/13/16

MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

08	682	N	467	-0-	-215	-0-	467	2			N	-0-					36
09	750	N	624	-0-	-126	-0-	624	2			N	-0-					36
10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					36
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-					36
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					36
*01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					36

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
CHAPARRAL ENERGY, L.L.C. 144535
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1643	-0-	-0-	-0-	1621	2	22	9	N	20					148
09	1598	N	1598	-0-	-0-	-0-	1585	2	13	9	N	12					160
10	1634	N	1634	-0-	-0-	-0-	1627	2	7	9	N	6					166
11	1605	N	1605	-0-	-0-	-0-	1574	2	31	9	N	28	181	1			13
12	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					13
*01	1549	N	1549	-0-	-0-	-0-	1518	2	31	9	N	28					41

FAULCONER, VERNON E., INC. 263701
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

KAISER-FRANCIS OIL COMPANY 450175
PARSELL-HACKBERRY WELL #: RRCID -> 122023 COMPL. DATE 06/24/1986 TOTAL DEPTH 9900 PERF. 9710 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/03/2014

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7781	X	4108	-0-	-3673	-0-	4088	2	20	9	N	18					153
09	7530	X	4823	-0-	-2707	-0-	4795	2	28	9	N	25					178
10	8401	X	8401	-0-	-0-	-0-	8344	2	57	9	N	52					230
11	8159	X	8159	-0-	-0-	-0-	8109	2	50	9	N	45	198	1			77
12	8042	X	8042	-0-	-0-	-0-	7984	2	58	9	N	53					130
01	7781	X	6512	-0-	-1269	-0-	6484	2	28	9	N	25					155

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
BAUERSFIELD WELL #: RRCID -> 066087 COMPL. DATE 03/22/1976 TOTAL DEPTH 10050 PERF. 9791 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/24/2015

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					114

MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

08	1612	N	1225	-0-	-387	-0-	214	1	1011	2	N	-0-					137
09	1374	N	1374	-0-	-0-	-0-	223	1	1151	2	N	-0-					137
10	1301	N	1301	-0-	-0-	-0-	245	1	1056	2	N	-0-					137
11	1200	N	905	-0-	-295	-0-	202	1	703	2	N	-0-					137
12	1426	N	494	-0-	-932	-0-	112	1	382	2	N	-0-					137
01	1302	N	1014	-0-	-288	-0-	183	1	831	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

08	682	N	507	-0-	-175	-0-	507	2			N	-0-					60
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					60
10	700	N	700	-0-	-0-	-0-	28	1	672	2	N	-0-					60
11	703	N	703	-0-	-0-	-0-	28	1	675	2	N	-0-					60
12	1209	N	1209	-0-	-0-	-0-	29	1	1180	2	N	-0-					60
*01	817	N	817	-0-	-0-	-0-	31	1	786	2	N	-0-					60

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	361	-0-	-73	-0-	361	2			N	-0-					27
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					27
10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					27
11	379	N	379	-0-	-0-	-0-	379	2			N	-0-					27
12	410	N	410	-0-	-0-	-0-	410	2			N	-0-					27
*01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

08	3569	X	3569	-0-	-0-	-0-	3569	3			N	-0-					73
09	3442	X	3442	-0-	-0-	-0-	3442	3			N	-0-					73
10	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					73
11	2262	X	2262	-0-	-0-	-0-	2262	3			N	-0-					73
12	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					73
*01	4024	X	4024	-0-	-0-	-0-	4024	3			N	-0-					73

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

08	682	N	652	-0-	-30	-0-	652	3			N	-0-					170
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					170
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					170
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					170
12	682	N	647	-0-	-35	-0-	635	3	12	9	N	11					181
01	682	N	649	-0-	-33	-0-	623	3	26	9	N	24					205

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
11	0	N	-0-	-0-	-0-	-0-					N	-0-					101
12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	-0-					101

COGGIN WELL #: 1137 RRCID -> 124549 COMPL. DATE 09/24/1987 TOTAL DEPTH 10608 PERF.10271 - 10284

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

08	2257	N	2257	-0-	-0-	-0-	2256	1	1	9	N	1					163
09	180	N	131	-0-	-49	-0-	131	1			N	-0-	143	1			20
10	217	N	216	-0-	-1	-0-	216	1			N	-0-					20
11	990	N	128	-0-	-862	-0-	128	1			N	-0-					20
*12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					20
*01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					20

PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

08	2294	X	2153	-0-	-141	-0-	2124	1	29	9	N	26					128
09	2220	X	2066	-0-	-154	-0-	2064	1	2	9	N	2					130
10	2300	X	2300	-0-	-0-	-0-	2292	1	8	9	N	7					137
11	2220	X	2142	-0-	-78	-0-	2135	1	7	9	N	6					143
*12	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-	73	1			70
*01	1869	N	1869	-0-	-0-	-0-	1858	3	11	9	N	10					80

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

08	3100	N	4772	-0-	1672	1672	4733	1	39	9	N	35					175
09	3000	N	1734	-0-	-1266	406	1725	1	9	9	N	8					183
10	2123	N	1717	-0-	-406	-0-	1713	1	4	9	N	4					187
11	2035	X	2035	-0-	-0-	-0-	2026	1	9	9	N	8					195
*12	1767	X	1767	-0-	-0-	-0-	1767	3			N	-0-					195
*01	1661	X	1661	-0-	-0-	-0-	1659	3	2	9	N	2					197

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					83
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					83
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					83
11	450	N	316	-0-	-134	-0-	316	2			N	-0-					83
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					83
*01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					83
PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008																	
08	3100	N	1220	-0-	-1880	5936	1220	2			Y	-0-					236
09	3000	N	1229	-0-	-1771	4165	1229	2			Y	-0-					236
10	3100	N	730	-0-	-2370	1795	730	2			Y	-0-					236
11	2853	N	1058	-0-	-1795	-0-	1058	2			Y	-0-					236
12	1288	N	1288	-0-	-0-	-0-	1286	2	2	9	Y	2					238
*01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF.11938 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2465	N	2465	-0-	-0-	-0-	2465	3			N	-0-					-0-
09	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
10	2449	N	2438	-0-	-11	-0-	2438	3			N	-0-					-0-
11	2400	N	2363	-0-	-37	-0-	2363	3			N	-0-					-0-
*12	2480	N	2448	-0-	-32	-0-	15	1	2433	3	N	-0-					-0-
*01	2620	N	2620	-0-	-0-	-0-	15	1	2605	3	N	-0-					-0-

CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3373	X	3373	-0-	-0-	-0-	80	1	3293	3	N	-0-					10
09	3349	X	3349	-0-	-0-	-0-	80	1	3269	3	N	-0-					10
10	3406	X	3406	-0-	-0-	-0-	80	1	3326	3	N	-0-					10
*11	3260	X	3260	-0-	-0-	-0-	80	1	3180	3	N	-0-					10
*12	3298	X	3298	-0-	-0-	-0-	80	1	3218	3	N	-0-					10
01	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	9749	-0-	6649	12264	9749	2			N	-0-					15
09	20496	X	8232	-0-	-12264	-0-	8232	2			N	-0-					15
10	8060	X	8060	-0-	-0-	-0-	8060	2			N	-0-					15
11	11343	X	11343	-0-	-0-	-0-	11343	2			N	-0-					15
12	8526	X	8526	-0-	-0-	-0-	8526	2			N	-0-					15
*01	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
11	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
*12	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
*01	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

PARSELL, SOUTH (MORROW, UP.SE) //CONT.// 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
*12	741	N	741	-0-	-0-	-0-	15	1	726	3	N	-0-					-0-
*01	745	N	745	-0-	-0-	-0-	15	1	730	3	N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					25
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					25
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-	25	5			-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*12	628	N	628	-0-	-0-	-0-	11	1	617	3	N	-0-					-0-
01	589	N	336	-0-	-253	-0-	11	1	297	3	N	25	25	5			-0-
							28	9									

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

08	3379	3630	-0-	251	251	3615	2	15	9	Y	14					77
09	3270	3184	-0-	-86	165	3181	2	3	9	Y	3					80
10	3379	3319	-0-	-60	105	3310	2	9	9	Y	8	1	8			87
11	3325	3245	-0-	-80	25	3243	2	2	9	Y	2	1	8			88
12	3379	3018	-0-	-361	-0-	3016	2	2	9	Y	2					90
01	3379	2731	-0-	-648	-0-	2720	2	11	9	Y	10					100

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

08	341	N	-0-	-0-	-341	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-					-0-
11	51	N	51	-0-	-0-	B	-0-	51	3		N	-0-					-0-
12	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-				N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

08	62	N	-0-	-0-	-62	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

08	1540	N	1540	-0-	-0-	B	-0-	1540	3		N	-0-					-0-
09	1464	N	1464	-0-	-0-	B	-0-	1464	3		N	-0-					-0-
10	1508	N	1508	-0-	-0-	B	-0-	1508	3		N	-0-					-0-
11	1380	N	1135	-0-	-245	B	-0-	1135	3		N	-0-					-0-
12	1426	N	1419	-0-	-7	B	-0-	1419	3		N	-0-					-0-
01	1426	N	857	-0-	-569	B	-0-	857	3		N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

08	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
09	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	-0-	-0-	-1333	B	-0-					N	-0-					-0-
09	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
12	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

08	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
09	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
01	62	N	51	-0-	-11 B	-0-	51	3			N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

08	31	N	9	-0-	-22 B	-0-	9	3			N	-0-					-0-
09	8	N	6	-0-	-2 B	-0-	6	3			N	-0-					-0-
10	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
11	9	N	7	-0-	-2 B	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
01	7	N	5	-0-	-2 B	-0-	5	3			N	-0-					-0-

HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
*10	62	N	16	-0-	-46 B	-0-	16	3			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	3			N	-0-					-0-
12	62	N	20	-0-	-42 B	-0-	20	3			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
09	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
10	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
11	303	N	303	-0-	-0- B	-0-	303	2			N	-0-					-0-
*12	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
WHITE WELL #: 2 RRCID -> 164746 COMPL. DATE 07/09/1999 TOTAL DEPTH 3925 PERF. 3646 - 4794

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

08	620	N	490	-0-	-130 B	-0-	130	1	360	2	N	-0-					-0-
09	600	N	499	-0-	-101 B	-0-	130	1	369	2	N	-0-					-0-
10	620	N	503	-0-	-117 B	-0-	130	1	373	2	N	-0-					-0-
11	574	N	574	-0-	-0- B	-0-	130	1	444	2	N	-0-					-0-
12	605	N	605	-0-	-0- B	-0-	130	1	475	2	N	-0-					-0-
*01	647	N	647	-0-	-0- B	-0-	130	1	517	2	N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

08	465	N	462	-0-	-3 B	-0-	462	2			N	-0-					-0-
09	450	N	446	-0-	-4 B	-0-	446	2			N	-0-					-0-
10	465	N	455	-0-	-10 B	-0-	455	2			N	-0-					-0-
11	450	N	428	-0-	-22 B	-0-	428	2			N	-0-					-0-
12	465	N	448	-0-	-17 B	-0-	448	2			N	-0-					-0-
01	465	N	443	-0-	-22 B	-0-	443	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3664	X	3664	-0-	-0- B	-0-	3664	2			N	-0-					-0-
09	2710	N	2710	-0-	-0- B	-0-	2710	2			N	-0-					-0-
10	2339	N	2339	-0-	-0- B	-0-	2339	2			N	-0-					-0-
11	1445	X	1445	-0-	-0- B	-0-	1445	2			N	-0-					-0-
12	1592	X	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
*01	1638	X	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-

WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*12	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
*10	14B2	EXT	-0-	-0-	-0-	23934					N	1	1	5			94
11	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	23934					N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

08	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					184
09	1260	N	1235	-0-	-25	-0-	1235	3			N	-0-					184
*10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-	4	5			180
*11	1320	N	1066	-0-	-254	-0-	1053	3	13	9	N	12					192
*12	1271	N	1147	-0-	-124	-0-	1147	3			N	-0-					192
01	1271	N	1133	-0-	-138	-0-	1133	3			N	-0-					192

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

08	3478	R	3478	-0-	-0-	-0-	3478	3			N	-0-					108
09	3265	R	3265	-0-	-0-	-0-	3167	3	98	9	N	89					197
*10	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					197
11	3084	R	3084	-0-	-0-	-0-	3084	3			N	-0-					197
*12	3069	R	3069	-0-	-0-	-0-	13	1	3050	3	N	5					202
							6	9									
01	2945	#	2822	-0-	-123	-0-	13	1	2809	3	N	-0-					202

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

*02	224	#	205	-0-	-19	-0-	205	3			N	-0-					110
*03	217	#	-0-	-0-	-217	-0-					N	-0-					110
*04	210	#	-0-	-0-	-210	-0-					N	-0-					110
*05	217	#	-0-	-0-	-217	-0-					N	-0-					110
*06	210	#	-0-	-0-	-210	-0-					N	-0-					110
*07	217	#	-0-	-0-	-217	-0-					N	-0-					110
*08	0	#	-0-	-0-	-0-	-0-					N	-0-					110
*09	0	#	-0-	-0-	-0-	-0-					N	-0-					110
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					110
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					110
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					110
01	0	#	-0-	-0-	-0-	-0-					N	-0-	110	1			-0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY //CONT.// 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*03	199	R	199	-0-	-0-	-0-	199	3			N	-0-					53
*04	368	R	368	-0-	-0-	-0-	368	3			N	-0-					53
*05	435	R	435	-0-	-0-	-0-	435	3			N	-0-					53
*06	305	R	305	-0-	-0-	-0-	305	3			N	-0-					53
*07	372	#	262	-0-	-110	-0-	262	3			N	-0-					53
*08	434	#	273	-0-	-161	-0-	273	3			N	-0-					53
*09	420	#	240	-0-	-180	-0-	240	3			N	-0-					53
*10	1052	R	1052	-0-	-0-	-0-	1052	3			N	-0-					53
*11	1575	R	1575	-0-	-0-	-0-	1575	3			N	-0-					53
*12	1633	R	1633	-0-	-0-	-0-	1633	3			N	-0-					53
*01	1635	R	1635	-0-	-0-	-0-	1633	3	2	9	N	2	53	1			2

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

08	534	R	534	-0-	-0-	-0-	534	2			N	-0-					82
09	300	#	288	-0-	-12	-0-	288	2			N	-0-					82
10	465	#	402	-0-	-63	-0-	402	2			N	-0-					82
11	450	#	387	-0-	-63	-0-	387	2			N	-0-					82
12	465	#	431	-0-	-34	-0-	431	2			N	-0-					82
01	465	#	365	-0-	-100	-0-	365	2			N	-0-					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

08	2387	N	1981	-0-	-406	-0-	1951	3	30	9	N	27					146
09	2160	N	2098	-0-	-62	-0-	2098	3			N	-0-					146
*10	2294	N	2029	-0-	-265	-0-	2004	3	25	9	N	23					169
*11	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					169
*12	2170	N	2035	-0-	-135	-0-	13	1	2022	3	N	-0-					169
*01	2218	N	2218	-0-	-0-	-0-	13	1	2205	3	N	-0-	19	5			150

FAIRWAY RESOURCES OP III, LLC 259784
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

08	1891	#	1487	-0-	-404	-0-	1476	3	11	9	N	10					180
09	1560	#	1517	-0-	-43	-0-	1506	3	11	9	N	10					190
10	1705	#	1542	-0-	-163	-0-	1519	3	23	9	N	21	179	1			32
11	1650	#	1432	-0-	-218	-0-	1429	3	3	9	N	3					35
12	1705	#	1502	-0-	-203	-0-	1499	3	3	9	N	3					38
01	1581	#	1538	-0-	-43	-0-	1530	3	8	9	N	7					45

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

08	847	R	847	-0-	-0-	-0-	786	3	61	9	N	55					137
09	826	R	826	-0-	-0-	-0-	778	3	48	9	N	44					181
10	837	#	803	-0-	-34	-0-	768	3	35	9	N	32	186	1			27
11	810	#	807	-0-	-3	-0-	779	3	28	9	N	25					52
12	868	#	837	-0-	-31	-0-	813	3	24	9	N	22					74
01	868	#	854	-0-	-14	-0-	812	3	42	9	N	38					112

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

08	2118	R	2118	-0-	-0-	-0-	2084	2	34	9	N	31					125
09	2029	R	2029	-0-	-0-	-0-	1996	2	33	9	N	30					155
10	2067	R	2067	-0-	-0-	-0-	2042	2	25	9	N	23					178
11	2040	#	2002	-0-	-38	-0-	1957	2	45	9	N	41					219
12	2108	#	2065	-0-	-43	-0-	2052	2	13	9	N	12	186	1			45
01	2108	#	2053	-0-	-55	-0-	2039	2	14	9	N	13					58

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

08	837	#	818	-0-	-19	-0-	818	2			N	-0-					37
09	840	#	787	-0-	-53	-0-	786	2	1	9	N	1					38
10	868	#	826	-0-	-42	-0-	824	2	2	9	N	2					40
11	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					45
12	846	R	846	-0-	-0-	-0-	844	2	2	9	N	2					47
*01	846	R	846	-0-	-0-	-0-	840	2	6	9	N	5					52

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	206	-0-	-290	-0-	193	2	13	9	N	12					58
09	480	#	476	-0-	-4	-0-	456	2	20	9	N	18					76
10	527	#	490	-0-	-37	-0-	477	2	13	9	N	12					88
11	510	#	468	-0-	-42	-0-	457	2	11	9	N	10					98
12	527	#	503	-0-	-24	-0-	475	2	28	9	N	25					123
01	496	#	434	-0-	-62	-0-	392	2	42	9	N	38	161	1			-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	#	219	-0-	-277	-0-	219	3			N	-0-					36
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					36
10	498	R	498	-0-	-0-	-0-	498	3			N	-0-					36
11	464	R	464	-0-	-0-	-0-	464	3			N	-0-					36
*12	482	R	482	-0-	-0-	-0-	482	3			N	-0-					36
01	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					36

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078	R	1078	-0-	-0-	-0-	140	1	841	2	N	88					252
							97	9									
09	990	#	664	-0-	-326	-0-	98	1	533	2	N	30	173	1			109
							33	9									
10	1023	#	567	-0-	-456	-0-	140	1	409	2	N	16					125
							18	9									
11	1050	#	901	-0-	-149	-0-	140	1	761	2	N	-0-					125
12	1085	#	910	-0-	-175	-0-	140	1	760	2	N	9					134
							10	9									
01	1085	#	639	-0-	-446	-0-	108	1	509	2	N	20					154
							22	9									

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					138
09	0	#	-0-	-0-	-0-	-0-					N	-0-					138
10	0	#	-0-	-0-	-0-	-0-					N	-0-					138
11	0	#	-0-	-0-	-0-	-0-					N	-0-					138
12	0	#	-0-	-0-	-0-	-0-					N	-0-					138
01	0	#	-0-	-0-	-0-	-0-					N	-0-					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	940	-0-	-21	-0-	910	2	30	9	N	27	197	1			186
09	930	#	870	-0-	-60	-0-	864	2	6	9	N	5					191
10	961	#	857	-0-	-104	-0-	854	2	3	9	N	3					194
11	900	#	835	-0-	-65	-0-	832	2	3	9	N	3					197
12	930	#	859	-0-	-71	-0-	853	2	6	9	N	5					202
01	930	#	911	-0-	-19	-0-	900	2	11	9	N	10					212

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MITCHELL A 735				WELL #: 3735	RRCID -> 228538						COMPL. DATE 05/10/2007					TOTAL DEPTH 7550 PERF. 7200 - 7445
08	1795	N	1795	-0-	-0-	-0-	1698	3	97	9	N	88	188	1			93
09	1679	N	1679	-0-	-0-	-0-	1573	3	106	9	N	96					189
10	1642	N	1642	-0-	-0-	-0-	1572	3	70	9	N	64	180	1			73
11	1710	N	1607	-0-	-103	-0-	1517	3	90	9	N	82					155
12	1736	N	1639	-0-	-97	-0-	1571	3	68	9	N	62	182	1			35
01	1643	N	1617	-0-	-26	-0-	1550	3	67	9	N	61					96
	MITCHELL A 735				WELL #: 6735	RRCID -> 232890						COMPL. DATE 10/17/2007					TOTAL DEPTH 7623 PERF. 7440 - 7470
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MALCOLM 643				WELL #: 1H	RRCID -> 270779						COMPL. DATE 01/10/2013					TOTAL DEPTH 7762 PERF. 8223 - 11480
08	744	N	27	-0-	-717	-0-	10	1	17	2	N	-0-					44
09	690	N	-0-	-0-	-690	-0-					N	-0-					44
10	31	N	-0-	-0-	-31	-0-					N	-0-					44
11	30	N	-0-	-0-	-30	-0-					N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
	ELAINE 642				WELL #: 1H	RRCID -> 271469						COMPL. DATE 04/03/2013					TOTAL DEPTH 7737 PERF. 8277 - 12051
08	988	N	988	-0-	-0-	-0-	926	2	62	9	N	56	182	1			99
09	631	N	631	-0-	-0-	-0-	565	2	66	9	N	60					159
10	897	N	897	-0-	-0-	-0-	802	2	95	9	N	86	169	1			76
11	960	N	630	-0-	-330	-0-	601	2	29	9	N	26					102
12	651	N	584	-0-	-67	-0-	558	2	26	9	N	24					126
*01	966	N	966	-0-	-0-	-0-	892	2	74	9	N	67					193

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18	-0-	106	3			N	-0-	2	5			92
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					92
*10	124	N	104	-0-	-20	-0-	103	3	1	9	N	1	1	5			92
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					92
*12	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					92
*01	376	N	376	-0-	-0-	-0-	12	1	363	3	N	1	4	5			89
							1	9									

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

08	961	N	941	-0-	-20	-0-	927	3	14	9	N	13					140
09	892	N	892	-0-	-0-	-0-	872	3	20	9	N	18					158
10	992	N	876	-0-	-116	-0-	859	3	17	9	N	15					173
11	900	N	880	-0-	-20	-0-	858	3	22	9	N	20					193
12	930	N	920	-0-	-10	-0-	888	3	32	9	N	29					222
01	868	N	246	-0-	-622	-0-	234	3	12	9	N	11	195	1			38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

08	1737	N	1737	-0-	-0-	-0-	139	1	1590	2	N	7					69
							8	9									
09	1830	N	1763	-0-	-67	-0-	141	1	1616	2	N	5					74
							6	9									
10	1860	N	1824	-0-	-36	-0-	146	1	1678	2	N	-0-					74
11	1648	N	1648	-0-	-0-	-0-	132	1	1516	2	N	-0-					74
*12	1730	N	1730	-0-	-0-	-0-	139	1	1591	2	N	-0-					74
*01	1640	N	1640	-0-	-0-	-0-	131	1	1509	2	N	-0-					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					7

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

08	7254	X	6654	-0-	-600	-0-	6622	2	32	9	N	29					136
09	6870	X	6298	-0-	-572	-0-	6246	2	52	9	N	47					183
10	7037	X	6199	-0-	-838	-0-	6166	2	33	9	N	30					213
11	6720	X	5776	-0-	-944	-0-	5740	2	36	9	N	33	179	1			67
12	6758	X	4834	-0-	-1924	-0-	4804	2	30	9	N	27					94
01	6665	X	4904	-0-	-1761	-0-	4871	2	33	9	N	30					124

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	62	1	283	2	N	-0-					32
09	322	N	322	-0-	-0-	-0-	60	1	262	2	N	-0-					32
10	341	N	258	-0-	-83	-0-	44	1	214	2	N	-0-					32
11	330	N	-0-	-0-	-330	-0-					N	-0-					32
12	407	N	407	-0-	-0-	-0-	38	1	369	2	N	-0-					32
*01	435	N	435	-0-	-0-	-0-	62	1	373	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7745	X	7745	-0-	-0-	-0-	7745	2			N	-0-					86
09	7380	X	6873	-0-	-507	-0-	6873	2			N	-0-					86
10	7962	X	7962	-0-	-0-	-0-	7962	2			N	-0-					86
11	7380	X	7202	-0-	-178	-0-	7202	2			N	-0-					86
12	7626	X	7013	-0-	-613	-0-	7013	2			N	-0-					86
01	7626	X	7449	-0-	-177	-0-	7449	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4638	X	4638	-0-	-0-	-0-	4577	2	61	9	N	55					210
09	3900	X	3882	-0-	-18	-0-	3838	2	44	9	N	40					250
10	2924	X	2924	-0-	-0-	-0-	2890	2	34	9	N	31					281
11	4140	X	3750	-0-	-390	-0-	3713	2	37	9	N	34	179	1			136
12	4278	X	3363	-0-	-915	-0-	3331	2	32	9	N	29					165
01	4278	X	2743	-0-	-1535	-0-	2695	2	48	9	N	44					209

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1753	N	1753	-0-	-0-	-0-	60	1	1690	2	N	3	3	8			101
							3	9									
09	1334	N	1334	-0-	-0-	-0-	60	1	1274	2	N	-0-					101
10	1021	N	1021	-0-	-0-	-0-	48	1	973	2	N	-0-					101
11	1290	N	1253	-0-	-37	-0-	50	1	1203	2	N	-0-					101
12	1333	N	1273	-0-	-60	-0-	62	1	1211	2	N	-0-					101
*01	1193	N	1193	-0-	-0-	-0-	62	1	1131	2	N	-0-					101

MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

08	527	N	339	-0-	-188	-0-	339	2			N	-0-					213
09	600	N	315	-0-	-285	-0-	315	2			N	-0-					213
10	558	N	361	-0-	-197	-0-	31	1	330	2	N	-0-					213
11	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					213
12	341	N	319	-0-	-22	-0-	31	1	288	2	N	-0-					213
01	372	N	319	-0-	-53	-0-	31	1	288	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

08	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					130
09	647	N	647	-0-	-0-	-0-	641	2	6	9	N	5					135
10	759	N	759	-0-	-0-	-0-	752	2	7	9	N	6					141
11	900	N	771	-0-	-129	-0-	760	2	11	9	N	10					151
12	983	N	983	-0-	-0-	-0-	957	2	26	9	N	24	121	1			54
*01	914	N	914	-0-	-0-	-0-	914	2			N	-0-					54

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

08	469	N	469	-0-	-0-	-0-	469	2			N	-0-					35
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					35
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					35
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					35
12	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					35
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	N	998	-0-	-0-	-0-	62	1	891	2	N	41					199
							45	9									
09	971	N	971	-0-	-0-	-0-	60	1	870	2	N	37					236
							41	9									
10	922	N	922	-0-	-0-	-0-	58	1	845	2	N	17					253
							19	9									
11	947	N	947	-0-	-0-	-0-	60	1	857	2	N	27	2	8			278
							30	9									
12	972	N	972	-0-	-0-	-0-	62	1	873	2	N	34	185	1			127
							37	9									
*01	989	N	989	-0-	-0-	-0-	62	1	890	2	N	34					161
							37	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1533	N	1533	-0-	-0-	-0-	93	1	1104	2	N	305	377	1	53	8	111
							336	9									
09	1650	N	1364	-0-	-286	-0-	86	1	991	2	N	261	178	1	23	8	171
							287	9									
10	1550	N	1367	-0-	-183	-0-	85	1	1027	2	N	232	187	1	14	8	202
							255	9									
11	1470	N	1470	-0-	-0-	-0-	89	1	1078	2	N	275	174	1	17	8	286
							303	9									
12	1395	N	1202	-0-	-193	-0-	85	1	934	2	N	166	185	1			267
							183	9									
*01	1450	N	1450	-0-	-0-	-0-	89	1	1063	2	N	271	330	1			208
							298	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					34
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					34
10	1209	N	1097	-0-	-112	-0-	1097	3			N	-0-					34
11	1170	N	949	-0-	-221	-0-	949	3			N	-0-					34
12	1209	N	1176	-0-	-33	-0-	1176	3			N	-0-					34
*01	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1873	N	1873	-0-	-0-	-0-	1794	2	79	9	N	72					329
09	1742	N	1742	-0-	-0-	-0-	1697	2	45	9	N	41	166	1			204
10	1798	N	1753	-0-	-45	-0-	1703	2	50	9	N	45					249
11	1740	N	1695	-0-	-45	-0-	1647	2	48	9	N	44	178	1			115
12	1798	N	1499	-0-	-299	-0-	1465	2	34	9	N	31					146
*01	1846	N	1846	-0-	-0-	-0-	1751	2	95	9	N	86					232

COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					162
09	1107	N	1107	-0-	-0-	-0-	60	1	1047	2	N	-0-					162
10	1102	N	1102	-0-	-0-	-0-	62	1	1040	2	N	-0-					162
11	1081	N	1081	-0-	-0-	-0-	60	1	1021	2	N	-0-					162
12	1070	N	1070	-0-	-0-	-0-	62	1	1008	2	N	-0-					162
*01	1027	N	1027	-0-	-0-	-0-	62	1	965	2	N	-0-					162

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	608	2			N	-0-					67
09	600	N	398	-0-	-202	-0-	398	2			N	-0-					67
10	651	N	437	-0-	-214	-0-	17	1	364	2	N	51					118
							56	9									
11	600	N	481	-0-	-119	-0-	20	1	461	2	N	-0-					118
12	536	N	536	-0-	-0-	-0-	27	1	509	2	N	-0-					118
01	434	N	375	-0-	-59	-0-	23	1	352	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	381	N	381	-0-	-0-	-0-	381	2			N	-0-					18
09	420	N	386	-0-	-34	-0-	386	2			N	-0-					18
10	338	N	338	-0-	-0-	-0-	338	2			N	-0-					18
11	321	N	321	-0-	-0-	-0-	321	2			N	-0-					18
12	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	816	N	816	-0-	-0-	-0-	814	2	2	9	N	2					149
09	908	N	908	-0-	-0-	-0-	907	2	1	9	N	1					150
10	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					150
11	733	N	733	-0-	-0-	-0-	732	2	1	9	N	1					151
12	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					151
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*12	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	727	-0-	-110	-0-	1	1	725	2	N	1					78
							1	9									
09	720	N	608	-0-	-112	-0-	1	1	606	2	N	1					79
							1	9									
10	806	N	588	-0-	-218	-0-	1	1	586	2	N	1					80
							1	9									
11	598	N	598	-0-	-0-	-0-	1	1	596	2	N	1					81
							1	9									
12	620	N	569	-0-	-51	-0-	1	1	567	2	N	1					82
							1	9									
01	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					82

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

08	2976	X	42	-0-	-2934	-0-	42	1			N	-0-					81
09	2880	X	2744	-0-	-136	-0-	2744	1			N	-0-					81
10	3069	X	2844	-0-	-225	-0-	2844	1			N	-0-					81
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					81
*12	3069	X	2497	-0-	-572	-0-	2497	3			N	-0-					81
*01	2901	X	2901	-0-	-0-	-0-	2901	3			N	-0-					81

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 022522 COMPL. DATE 09/26/1958 TOTAL DEPTH 8065 PERF. 7834 - 7876

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	#	415	-0-	-50	-0-	50	1	365	2	N	-0-					67
09	521	R	521	-0-	-0-	-0-	60	1	461	2	N	-0-					67
10	509	R	509	-0-	-0-	-0-	62	1	447	2	N	-0-					67
11	471	R	471	-0-	-0-	-0-	60	1	411	2	N	-0-					67
12	494	R	494	-0-	-0-	-0-	62	1	431	2	N	1					68
							1	9									
01	465	#	463	-0-	-2	-0-	62	1	401	2	N	-0-					68

JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	#	752	-0-	-116	-0-	752	2			N	-0-					27
09	840	#	742	-0-	-98	-0-	742	2			N	-0-					27
10	868	#	850	-0-	-18	-0-	850	2			N	-0-					27
11	1027	R	1027	-0-	-0-	-0-	1027	2			N	-0-					27
12	1077	R	1077	-0-	-0-	-0-	1077	2			N	-0-					27
*01	1172	R	1172	-0-	-0-	-0-	1172	2			N	-0-					27

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	#	948	-0-	-44	-0-	948	2			N	-0-					-0-
09	960	#	912	-0-	-48	-0-	912	2			N	-0-					-0-
10	992	#	919	-0-	-73	-0-	919	2			N	-0-					-0-
11	930	#	898	-0-	-32	-0-	30	1	868	2	N	-0-					-0-
12	961	#	905	-0-	-56	-0-	30	1	875	2	N	-0-					-0-
01	961	#	858	-0-	-103	-0-	858	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	R	503	-0-	-0-	-0-	62	1	441	2	N	-0-					38
09	457	R	457	-0-	-0-	-0-	36	1	421	2	N	-0-					38
10	478	R	478	-0-	-0-	-0-	60	1	418	2	N	-0-					38
11	467	R	467	-0-	-0-	-0-	60	1	407	2	N	-0-					38
12	482	R	482	-0-	-0-	-0-	62	1	420	2	N	-0-					38
*01	476	R	476	-0-	-0-	-0-	62	1	414	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	#	756	-0-	-205	-0-	62	1	685	2	N	8					252
							9	9									
09	1029	R	1029	-0-	-0-	-0-	38	1	982	2	N	8	183	1			77
							9	9									
10	1115	R	1115	-0-	-0-	-0-	62	1	1042	2	N	10					87
							11	9									
11	1060	R	1060	-0-	-0-	-0-	60	1	978	2	N	20					107
							22	9									
12	1054	#	841	-0-	-213	-0-	48	1	785	2	N	7					114
							8	9									
01	1116	#	1084	-0-	-32	-0-	60	1	1024	2	N	-0-					114

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	307	-0-	-964	-0-	307	3			N	-0-					130
09	1200	#	5	-0-	-1195	-0-	5	3			N	-0-	130	7			-0-
10	1054	#	61	-0-	-993	-0-	61	3			N	-0-					-0-
11	1020	#	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-
12	682	#	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
01	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

08	1953	N	1531	-0-	-422	-0-	1520	2	11	9	N	10					99
09	1890	N	1696	-0-	-194	-0-	1687	2	9	9	N	8					107
10	1984	N	1828	-0-	-156	-0-	1817	2	11	9	N	10					117
11	1528	N	1528	-0-	-0-	-0-	1480	2	48	9	N	44	133	1			28
12	1840	N	1840	-0-	-0-	-0-	1834	2	6	9	N	5					33
*01	1844	N	1844	-0-	-0-	-0-	1836	2	8	9	N	7					40

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

08	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					30
09	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					30
10	1517	N	1517	-0-	-0-	B	-0-	1517	3			N	-0-					30
11	2460	N	2208	-0-	-252	B	-0-	2208	3			N	-0-					30
12	2077	N	2050	-0-	-27	B	-0-	2050	3			N	-0-					30
*01	1748	N	1748	-0-	-0-	B	-0-	1748	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

08	186	N	-0-	-0-	-186	B	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					41
10	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					41
11	3588	X	3588	-0-	-0-	B	-0-	3588	3			N	-0-					41
12	4378	X	4378	-0-	-0-	B	-0-	4378	3			N	-0-					41
*01	3914	X	3914	-0-	-0-	B	-0-	3914	3			N	-0-					41

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

08	1196	N	1196	-0-	-0-	B	-0-	1140	2	56	9	N	51					150
09	1138	N	1138	-0-	-0-	B	-0-	1095	2	43	9	N	39					189
10	1209	N	1093	-0-	-116	B	-0-	1076	2	17	9	N	15	187	1			17
11	1170	N	1062	-0-	-108	B	-0-	1053	2	9	9	N	8					25
12	1178	N	1082	-0-	-96	B	-0-	1047	2	35	9	N	32					57
01	1085	N	1031	-0-	-54	B	-0-	1022	2	9	9	N	8					65

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1408	-0-	137 B	-9311	62	1	1346	2	N	-0-					152
09	1260	N	1309	-0-	49 B	-9262	60	1	1249	2	N	-0-					152
10	1271	N	1324	-0-	53 B	-9209	38	1	1286	2	N	-0-					152
11	1350	N	1351	-0-	1 B	-9208	60	1	1291	2	N	-0-					152
12	1364	N	1278	-0-	-86 B	-9208	62	1	1216	2	N	-0-					152
01	1333	N	1319	-0-	-14 B	-9208	62	1	1257	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

08	1302	N	1302	-0-	-0- B	-0-	62	1	1240	2	N	-0-					122
09	1235	N	1235	-0-	-0- B	-0-	60	1	1173	2	N	2					124
							2	9									
10	1302	N	1257	-0-	-45 B	-0-	62	1	1130	2	N	59					183
							65	9									
11	1260	N	1154	-0-	-106 B	-0-	56	1	1098	2	N	-0-					183
12	1271	N	1185	-0-	-86 B	-0-	62	1	1123	2	N	-0-					183
01	1271	N	1161	-0-	-110 B	-0-	62	1	1099	2	N	-0-					183

GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

08	355	N	355	-0-	-0- B	-0-	54	1	301	2	N	-0-					137
09	378	N	378	-0-	-0- B	-0-	60	1	275	2	N	39					176
							43	9									
10	315	N	315	-0-	-0- B	-0-	62	1	253	2	N	-0-					176
11	330	N	303	-0-	-27 B	-0-	60	1	243	2	N	-0-					176
12	372	N	303	-0-	-69 B	-0-	62	1	241	2	N	-0-					176
01	310	N	213	-0-	-97 B	-0-	62	1	151	2	N	-0-					176

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

08	2640	X	2640	-0-	-0- B	-0-	94	1	2479	2	N	61					148
							67	9									
09	2568	X	2568	-0-	-0- B	-0-	91	1	2413	2	N	58	112	1			94
							64	9									
10	2604	X	1502	-0-	-1102 B	-0-	66	1	1408	2	N	25	89	1			30
							28	9									
11	2520	X	10	-0-	-2510 B	-0-	10	2			N	-0-					30
12	3479	X	3479	-0-	-0- B	-0-	76	1	3306	2	N	88					118
							97	9									
*01	2544	N	2544	-0-	-0- B	-0-	90	1	2404	2	N	45					163
							50	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-	-0- B	-0-	2123	2	2	9	N	2					16
09	2142	N	2142	-0-	-0- B	-0-	2142	2			N	-0-					16
10	2170	N	2094	-0-	-76 B	-0-	2094	2			N	-0-					16
11	2457	N	2457	-0-	-0- B	-0-	2455	2	2	9	N	2					18
*12	5762	X	5762	-0-	-0- B	-0-	5762	2			N	-0-					18
*01	2262	N	2262	-0-	-0- B	-0-	2262	2			N	-0-					18

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

08	1098	N	1098	-0-	-0- B	-0-	1095	2	3	9	N	3					333
09	1650	N	1458	-0-	-192 B	-0-	1456	2	2	9	N	2					335
10	1705	N	1283	-0-	-422 B	-0-	1225	2	58	9	N	53	180	1			208
11	1327	N	1327	-0-	-0- B	-0-	1250	2	77	9	N	70					278
*12	1228	N	1228	-0-	-0- B	-0-	1200	2	28	9	N	25					303
*01	678	N	678	-0-	-0- B	-0-	678	2			N	-0-					303

XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

08	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					19
09	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					19
10	818	N	818	-0-	-0- B	-0-	814	2	4	9	N	4					23
11	789	N	789	-0-	-0- B	-0-	779	2	10	9	N	9					32
12	771	N	771	-0-	-0- B	-0-	758	2	13	9	N	12					44
*01	742	N	742	-0-	-0- B	-0-	731	2	11	9	N	10					54

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

08	53	N	53	-0-	-0- B	-0-	47	2	6	9	N	5	175	1			185
09	6	N	6	-0-	-0- B	-0-	3	2	3	9	N	3					188
10	9	N	9	-0-	-0- B	-0-	6	2	3	9	N	3					191
11	60	N	24	-0-	-36 B	-0-	11	2	13	9	N	12	183	1			20
12	1429	N	1429	-0-	-0- B	-0-	989	2	440	9	N	400	190	1			230
*01	899	N	899	-0-	-0- B	-0-	468	2	431	9	N	392	385	1			237

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

08	310	N	220	-0-	-90	-0-	220	2			N	-0-					-0-
09	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	31	1	326	2	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	30	1	320	2	N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	31	1	325	2	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	31	1	312	2	N	-0-					-0-

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	978	N	978	-0-	-0-	-0-	62	1	916	2	N	-0-					109
09	864	N	864	-0-	-0-	-0-	60	1	804	2	N	-0-					109
10	851	N	851	-0-	-0-	-0-	62	1	789	2	N	-0-					109
11	797	N	797	-0-	-0-	-0-	58	1	739	2	N	-0-					109
12	749	N	749	-0-	-0-	-0-	60	1	689	2	N	-0-					109
01	744	N	736	-0-	-8	-0-	62	1	674	2	N	-0-					109

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	#	1795	-0-	-592	-0-	1795	2			N	-0-					222
09	2130	#	1615	-0-	-515	-0-	1615	2			N	-0-	195	1			27
10	2170	#	1484	-0-	-686	-0-	1484	2			N	-0-					27
11	1830	#	1429	-0-	-401	-0-	1429	2			N	-0-					27
12	1860	#	1383	-0-	-477	-0-	1383	2			N	-0-					27
01	1798	#	1325	-0-	-473	-0-	1325	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0-	-0-	1801	2	129	9	N	117					214
09	2073	N	2073	-0-	-0-	-0-	1988	2	85	9	N	77	189	1			102
10	1221	N	1221	-0-	-0-	-0-	1164	2	57	9	N	52					154
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					154
12	1489	N	1489	-0-	-0-	-0-	1387	2	102	9	N	93					247
*01	2189	N	2189	-0-	-0-	-0-	2084	2	105	9	N	95	190	1			152

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					147
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					147
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					147
11	240	N	-0-	-0-	-240	-0-					N	-0-					147
12	248	N	246	-0-	-2	-0-	246	2			N	-0-					147
*01	276	N	276	-0-	-0-	-0-	276	2			N	-0-					147

JCB II ENTERPRISES, LLC 430581
COOPER, G. M. WELL #: 1 RRCID -> 141523 COMPL. DATE 05/01/1992 TOTAL DEPTH 8807 PERF. 8735 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
ALLEN WELL #: 2 RRCID -> 162974 COMPL. DATE 04/15/1997 TOTAL DEPTH 8738 PERF. 8614 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/22/2017 - PLUGGED 08/22/17

PERRYTON, SOUTH (ST. LOUIS) //CONT.// 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	-0-	-0-	-1519	-0-					N	-0-					215
09	1625	R	1625	-0-	-0-	-0-	1625	1			N	-0-					215
10	1643	#	1281	-0-	-362	-0-	1281	1			N	-0-					215
11	2650	R	2650	-0-	-0-	-0-	2650	1			N	-0-					215
*12	1643	#	1433	-0-	-210	-0-	1433	3			N	-0-					215
01	1643	#	1607	-0-	-36	-0-	1592	3	15	9	N	14					229

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	247	-0-	-32	-0-	60	1	187	2	N	-0-					140
09	270	N	239	-0-	-31	-0-	60	1	179	2	N	-0-					140
10	279	N	237	-0-	-42	-0-	62	1	175	2	N	-0-					140
11	240	N	195	-0-	-45	-0-	60	1	135	2	N	-0-					140
12	248	N	185	-0-	-63	-0-	62	1	123	2	N	-0-					140
01	248	N	179	-0-	-69	-0-	52	1	127	2	N	-0-					140

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	559	N	559	-0-	-0-	-0-	62	1	497	2	N	-0-					62
09	522	N	522	-0-	-0-	-0-	58	1	464	2	N	-0-					62
10	536	N	536	-0-	-0-	-0-	62	1	474	2	N	-0-					62
11	499	N	499	-0-	-0-	-0-	58	1	441	2	N	-0-					62
12	465	N	465	-0-	-0-	-0-	56	1	343	2	N	60					122
							66	9									
*01	437	N	437	-0-	-0-	-0-	60	1	344	2	N	30					152
							33	9									

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					127
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	787	-0-	-19	-0-	787	2			N	-0-					24
09	750	N	638	-0-	-112	-0-	638	2			N	-0-					24
10	806	N	540	-0-	-266	-0-	540	2			N	-0-					24
11	750	N	572	-0-	-178	-0-	572	2			N	-0-					24
12	692	N	692	-0-	-0-	-0-	692	2			N	-0-					24
*01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					24

JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
09	1050	N	1041	-0-	-9	-0-	1041	2			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
11	1050	N	1027	-0-	-23	-0-	1027	2			N	-0-					-0-
*12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
*01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*02	1936	N	1936	-0-	-0-	-0-	28	1	1908	2	N	-0-			-0-
*03	2115	N	2115	-0-	-0-	-0-	31	1	2084	2	N	-0-			-0-
*04	1958	N	1958	-0-	-0-	-0-	30	1	1928	2	N	-0-			-0-
*05	2139	N	2064	-0-	-75	-0-	31	1	2033	2	N	-0-			-0-
*06	2040	N	1901	-0-	-139	-0-	30	1	1871	2	N	-0-			-0-
*07	2035	N	2035	-0-	-0-	-0-	31	1	2004	2	N	-0-			-0-
*08	2077	N	2075	-0-	-2	-0-	31	1	2044	2	N	-0-			-0-
*09	1952	N	1952	-0-	-0-	-0-	30	1	1922	2	N	-0-			-0-
*10	2046	N	1973	-0-	-73	-0-	31	1	1942	2	N	-0-			-0-
*11	2010	N	1931	-0-	-79	-0-	30	1	1901	2	N	-0-			-0-
*12	2015	N	1934	-0-	-81	-0-	31	1	1903	2	N	-0-			-0-
01	1984	N	1847	-0-	-137	-0-	31	1	1816	2	N	-0-			-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-			68
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-			68
10	987	N	987	-0-	-0-	-0-	987	3			N	-0-			68
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-			68
12	857	N	857	-0-	-0-	-0-	857	3			N	-0-			68
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-			205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

08	279	#	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	240	#	200	-0-	-40	-0-	200	3			N	-0-					-0-
10	248	#	245	-0-	-3	-0-	245	3			N	-0-					-0-
11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*12	256	R	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*01	239	R	239	-0-	-0-	-0-	239	3			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

08	620	#	544	-0-	-76	-0-	544	2			N	-0-					-0-
09	600	#	529	-0-	-71	-0-	529	2			N	-0-					-0-
10	589	#	581	-0-	-8	-0-	31	1	550	2	N	-0-					-0-
11	562	R	562	-0-	-0-	-0-	30	1	532	2	N	-0-					-0-
12	595	R	595	-0-	-0-	-0-	31	1	564	2	N	-0-					-0-
01	589	#	584	-0-	-5	-0-	31	1	553	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

08	437	R	437	-0-	-0-	-0-	437	2			N	-0-					158
09	450	R	450	-0-	-0-	-0-	450	2			N	-0-					158
10	512	R	512	-0-	-0-	-0-	31	1	481	2	N	-0-					158
11	498	R	498	-0-	-0-	-0-	30	1	468	2	N	-0-					158
12	523	R	523	-0-	-0-	-0-	31	1	492	2	N	-0-					158
01	527	#	501	-0-	-26	-0-	31	1	470	2	N	-0-					158

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1085	-0-	-1736 B	-0-	1085	2			N	-0-					74
09	2730	X	1112	-0-	-1618 B	-0-	1111	2	1	9	N	1					75
10	1798	X	1198	-0-	-600 B	-0-	1196	2	2	9	N	2					77
11	1590	X	1122	-0-	-468 B	-0-	1122	2			N	-0-					77
12	1302	X	1302	-0-	-0- B	-0-	1302	2			N	-0-					77
01	1209	X	1166	-0-	-43 B	-0-	1166	2			N	-0-					77

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	470	N	470	-0-	-0- B	-0-	62	1	408	2	N	-0-					-0-
09	600	N	447	-0-	-153 B	-0-	58	1	389	2	N	-0-					-0-
10	496	N	350	-0-	-146 B	-0-	44	1	306	2	N	-0-					-0-
11	450	N	386	-0-	-64 B	-0-	48	1	338	2	N	-0-					-0-
12	499	N	499	-0-	-0- B	-0-	62	1	437	2	N	-0-					-0-
*01	478	N	478	-0-	-0- B	-0-	58	1	420	2	N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
09	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
10	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
11	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
12	0	N	-0-	-0-	-0- B	-23309					N	-0-					162
01	0	N	8	-0-	8 B	-23301	2	1	6	9	N	5					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	851	-0-	-17	-0-	62	1	789	2	N	-0-					125
09	990	N	792	-0-	-198	-0-	60	1	732	2	N	-0-					125
10	930	N	818	-0-	-112	-0-	62	1	756	2	N	-0-					125
11	810	N	810	-0-	-0-	-0-	60	1	750	2	N	-0-					125
12	832	N	832	-0-	-0-	-0-	62	1	770	2	N	-0-					125
01	806	N	783	-0-	-23	-0-	62	1	721	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

08	744	#	442	-0-	-302	-0-	436	2	6 9		N	5					242
09	1256	R	1256	-0-	-0-	-0-	1256	2			N	-0-					242
10	987	R	987	-0-	-0-	-0-	987	2			N	-0-					242
11	963	R	963	-0-	-0-	-0-	963	2			N	-0-					242
12	1302	R	1302	-0-	-0-	-0-	1302	2			N	-0-					242
01	1302	#	1103	-0-	-199	-0-	1103	2			N	-0-					242

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					8
10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					8
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					8
12	910	N	910	-0-	-0-	-0-	910	2			N	-0-					8
*01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					67
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					67
10	434	N	422	-0-	-12	-0-	422	3			N	-0-					67
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					67
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					67
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

08	217	N	216	-0-	-1	-0-	216	3			N	-0-					187
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					187
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					187
11	210	N	178	-0-	-32	-0-	178	3			N	-0-					187
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					187
*01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1693	-0-	-43 B	-32936	62	1	1631	2	N	-0-					3
09	1380	N	1504	-0-	124 B	-32812	38	1	1466	2	N	-0-					3
10	1705	N	1509	-0-	-196 B	-32812	58	1	1451	2	N	-0-					3
11	1650	N	1613	-0-	-37 B	-32812	60	1	1553	2	N	-0-					3
12	1550	N	1365	-0-	-185 B	-32812	58	1	1307	2	N	-0-					3
01	1519	N	932	-0-	-587 B	-32812	42	1	890	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	25	-0-	-37 B	-7829	25	2			N	-0-					87
09	60	N	32	-0-	-28 B	-7829	32	2			N	-0-					87
10	31	N	25	-0-	-6 B	-7829	25	2			N	-0-					87
11	30	N	205	-0-	175 B	-7654	205	2			N	-0-					87
12	31	N	148	-0-	117 B	-7537	148	2			N	-0-					87
01	31	N	111	-0-	80 B	-7457	111	2			N	-0-					87

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
PIONEER NATURAL RES. USA, INC. 665748
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
09	420	N	309	-0-	-111	-0-	309	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CHAPARRAL ENERGY, L.L.C. 144535
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

08	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLAN WELL #: 4 RRCID -> 149493 COMPL. DATE 04/16/1994 TOTAL DEPTH 6550 PERF. 3153 - 3180

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

08	5137	X	5137	-0-	-0-	-0-	5137	3			N	-0-					60
09	4936	X	4936	-0-	-0-	-0-	4936	3			N	-0-					60
*10	5109	X	5109	-0-	-0-	-0-	5108	3	1	9	N	1					61
11	4979	X	4979	-0-	-0-	-0-	4979	3			N	-0-					61
*12	5010	X	5010	-0-	-0-	-0-	5010	3			N	-0-	4	5			57
*01	5511	X	5511	-0-	-0-	-0-	5511	3			N	-0-					57

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

08	124 N	106	-0-	-18	-0-	56	1	50	2	N	-0-					46
09	91 N	91	-0-	-0-	-0-	56	1	35	2	N	-0-					46
10	93 N	89	-0-	-4	-0-	62	1	27	2	N	-0-					46
11	92 N	92	-0-	-0-	-0-	50	1	42	2	N	-0-					46
12	103 N	103	-0-	-0-	-0-	62	1	41	2	N	-0-					46
*01	96 N	96	-0-	-0-	-0-	62	1	34	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

08	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

08	217 N	193	-0-	-24	-0-	62	1	131	2	N	-0-					20
09	174 N	174	-0-	-0-	-0-	60	1	114	2	N	-0-					20
10	217 N	166	-0-	-51	-0-	62	1	104	2	N	-0-					20
11	180 N	169	-0-	-11	-0-	60	1	109	2	N	-0-					20
12	186 N	155	-0-	-31	-0-	62	1	93	2	N	-0-					20
01	155 N	126	-0-	-29	-0-	62	1	64	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

08	6665 X	5315	-0-	-1350	-0-	45	1	5270	2	N	-0-					-0-
09	5670 X	5429	-0-	-241	-0-	45	1	5384	2	N	-0-					-0-
10	5859 X	5454	-0-	-405	-0-	45	1	5409	2	N	-0-					-0-
11	6110 X	6110	-0-	-0-	-0-	45	1	6065	2	N	-0-					-0-
12	5760 X	5760	-0-	-0-	-0-	45	1	5715	2	N	-0-					-0-
01	5611 X	4275	-0-	-1336	-0-	36	1	4239	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1687	N	1687	-0-	-0-	-0-	15	1	1672	2	N	-0-					141
09	1881	N	1881	-0-	-0-	-0-	15	1	1860	2	N	5					146
							6	9									
10	2190	N	2190	-0-	-0-	-0-	15	1	2172	2	N	3					149
							3	9									
11	1721	N	1721	-0-	-0-	-0-	15	1	1706	2	N	-0-					149
12	1958	N	1958	-0-	-0-	-0-	15	1	1943	2	N	-0-					149
01	2201	N	2045	-0-	-156	-0-	15	1	2030	2	N	-0-					149

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

08	1271	N	733	-0-	-538	-0-	733	3			N	-0-					27
09	1080	N	569	-0-	-511	-0-	569	3			N	-0-					27
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					27
11	720	N	491	-0-	-229	-0-	491	3			N	-0-					27
12	589	N	529	-0-	-60	-0-	529	3			N	-0-					27
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					27

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

08	4440	X	4440	-0-	-0-	-0-	4440	3			N	-0-					107
09	4285	X	4285	-0-	-0-	-0-	4284	3	1	9	N	1					108
10	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					108
11	4314	X	4314	-0-	-0-	-0-	4313	3	1	9	N	1					109
12	4319	X	4319	-0-	-0-	-0-	4318	3	1	9	N	1					110
*01	4614	X	4614	-0-	-0-	-0-	4614	3			N	-0-					110

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	373	R	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	#	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	#	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	#	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	372	#	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	372	#	275	-0-	-97	-0-	275	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

08	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	570	#	541	-0-	-29	-0-	541	3			N	-0-					-0-
10	604	R	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	570	#	553	-0-	-17	-0-	553	3			N	-0-					-0-
12	589	#	529	-0-	-60	-0-	529	3			N	-0-					-0-
01	589	#	458	-0-	-131	-0-	458	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

08	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	#	353	-0-	-37	-0-	353	3			N	-0-					-0-
10	403	#	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	#	361	-0-	-29	-0-	361	3			N	-0-					-0-
12	403	#	345	-0-	-58	-0-	345	3			N	-0-					-0-
01	403	#	298	-0-	-105	-0-	298	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

08	430	R	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	390	#	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	#	384	-0-	-6	-0-	384	3			N	-0-					-0-
12	403	#	367	-0-	-36	-0-	367	3			N	-0-					-0-
01	403	#	318	-0-	-85	-0-	318	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

08	248	#	207	-0-	-41	-0-	207	3			N	-0-					-0-
09	240	#	14	-0-	-226	-0-	14	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	210	#	6	-0-	-204	-0-	6	3			N	-0-					-0-
12	222	R	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	217	#	127	-0-	-90	-0-	127	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

08	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
09	877	R	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	977	R	977	-0-	-0-	-0-	977	3			N	-0-					-0-
11	896	R	896	-0-	-0-	-0-	896	3			N	-0-					-0-
12	857	R	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	806	#	742	-0-	-64	-0-	742	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

08	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	#	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	329	R	329	-0-	-0-	-0-	329	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	R	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	#	551	-0-	-49	-0-	551	3			N	-0-					-0-
10	620	#	615	-0-	-5	-0-	615	3			N	-0-					-0-
11	600	#	563	-0-	-37	-0-	563	3			N	-0-					-0-
12	620	#	539	-0-	-81	-0-	539	3			N	-0-					-0-
01	620	#	466	-0-	-154	-0-	466	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

08	217	#	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	#	13	-0-	-197	-0-	13	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	180	#	5	-0-	-175	-0-	5	3			N	-0-					-0-
12	217	R	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	186	#	124	-0-	-62	-0-	124	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

08	175	R	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	169	R	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	180	#	168	-0-	-12	-0-	168	3			N	-0-					-0-
12	227	R	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*01	241	R	241	-0-	-0-	-0-	241	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

08	286	R	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	270	#	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	#	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	#	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	#	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	279	#	212	-0-	-67	-0-	212	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

08	445	R	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	420	#	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	R	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	#	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	434	#	380	-0-	-54	-0-	380	3			N	-0-					-0-
01	434	#	329	-0-	-105	-0-	329	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

08	319	R	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	309	R	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	412	R	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*01	438	R	438	-0-	-0-	-0-	438	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

08	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	180	#	10	-0-	-170	-0-	10	3			N	-0-					-0-
10	124	#	2	-0-	-122	-0-	2	3			N	-0-					-0-
11	150	#	4	-0-	-146	-0-	4	3			N	-0-					-0-
12	166	R	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	155	#	95	-0-	-60	-0-	95	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	#	7	-0-	-113	-0-	7	3			N	-0-					-0-
10	93	#	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	120	#	3	-0-	-117	-0-	3	3			N	-0-					-0-
12	124	#	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	#	67	-0-	-57	-0-	67	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	120	#	56	-0-	-64	-0-	56	2			N	-0-					-0-
10	124	#	66	-0-	-58	-0-	66	2			N	-0-					-0-
11	120	#	74	-0-	-46	-0-	74	2			N	-0-					-0-
12	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*01	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	R	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	630	#	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	#	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	630	#	569	-0-	-61	-0-	569	3			N	-0-					-0-
12	651	#	613	-0-	-38	-0-	613	3			N	-0-					-0-
01	651	#	590	-0-	-61	-0-	590	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	856	R	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	900	#	890	-0-	-10	-0-	890	3			N	-0-					-0-
12	930	#	798	-0-	-132	-0-	798	3			N	-0-					-0-
01	930	#	466	-0-	-464	-0-	466	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	R	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	231	R	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	240	R	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	#	137	-0-	-80	-0-	137	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

08	1970	R	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
09	1827	R	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
10	1477	R	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
11	1423	R	1423	-0-	-0-	-0-	1423	3			N	-0-					-0-
12	1458	R	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
01	1333	#	1320	-0-	-13	-0-	1320	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

08	1674	#	928	-0-	-746	-0-	928	3			N	-0-					-0-
09	1620	#	860	-0-	-760	-0-	860	3			N	-0-					-0-
10	1674	#	1349	-0-	-325	-0-	1349	3			N	-0-					-0-
11	1620	#	1204	-0-	-416	-0-	1204	3			N	-0-					-0-
12	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
*01	1172	R	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

08	1984	#	1936	-0-	-48	-0-	1936	3			N	-0-					-0-
09	2070	#	1807	-0-	-263	-0-	1807	3			N	-0-					-0-
10	2139	#	1814	-0-	-325	-0-	1814	3			N	-0-					-0-
11	2070	#	1744	-0-	-326	-0-	1744	3			N	-0-					-0-
12	1922	#	1398	-0-	-524	-0-	1398	3			N	-0-					-0-
01	1922	#	1594	-0-	-328	-0-	1594	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	149	R	149	-0-	-0-	-0-	149	3			N	-0-					1
*07	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1	1	1			1
*08	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1	1	1			1
*09	158	R	158	-0-	-0-	-0-	157	3	1	9	N	1					2
*10	162	R	162	-0-	-0-	-0-	161	3	1	9	N	1	1	1			2
*11	147	R	147	-0-	-0-	-0-	147	3			N	-0-					2
*12	154	R	154	-0-	-0-	-0-	154	3			N	-0-					2
*01	132	R	132	-0-	-0-	-0-	132	3			N	-0-	1	1			1

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

08	1282	R	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
09	1140	#	1057	-0-	-83	-0-	1057	3			Y	-0-					-0-
10	1178	#	1155	-0-	-23	-0-	1155	3			Y	-0-					-0-
11	1230	#	1088	-0-	-142	-0-	1088	3			Y	-0-					-0-
12	1271	#	852	-0-	-419	-0-	852	3			Y	-0-					-0-
01	1271	#	821	-0-	-450	-0-	821	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

08	1054	#	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
09	1020	#	896	-0-	-124	-0-	896	3			N	-0-					-0-
10	1054	#	1031	-0-	-23	-0-	1031	3			N	-0-					-0-
11	1020	#	935	-0-	-85	-0-	935	3			N	-0-					-0-
12	1023	#	673	-0-	-350	-0-	673	3			N	-0-					-0-
01	1023	#	898	-0-	-125	-0-	898	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

08	1488	#	1391	-0-	-97	-0-	1391	3			N	-0-					-0-
09	1440	#	1249	-0-	-191	-0-	1249	3			N	-0-					-0-
10	1426	#	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
11	1380	#	1286	-0-	-94	-0-	1286	3			N	-0-					-0-
12	1395	#	1385	-0-	-10	-0-	1385	3			N	-0-					-0-
01	1395	#	1333	-0-	-62	-0-	1333	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	R	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	480	#	416	-0-	-64	-0-	416	3			N	-0-					-0-
10	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	480	#	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	496	#	376	-0-	-120	-0-	376	3			N	-0-					-0-
01	496	#	219	-0-	-277	-0-	219	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	548	-0-	-72	-0-	548	3			Y	-0-					-0-
09	570	#	376	-0-	-194	-0-	376	3			Y	-0-					-0-
10	589	#	487	-0-	-102	-0-	487	3			Y	-0-					-0-
11	570	#	366	-0-	-204	-0-	366	3			Y	-0-					-0-
12	558	#	388	-0-	-170	-0-	388	3			Y	-0-					-0-
01	558	#	490	-0-	-68	-0-	490	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	R	967	-0-	-0-	-0-	967	3			Y	-0-					-0-
09	940	R	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
10	961	#	940	-0-	-21	-0-	940	3			Y	-0-					-0-
11	930	#	805	-0-	-125	-0-	805	3			Y	-0-					-0-
12	961	#	623	-0-	-338	-0-	623	3			Y	-0-					-0-
01	961	#	610	-0-	-351	-0-	610	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	R	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	720	#	601	-0-	-119	-0-	601	3			N	-0-					-0-
10	744	#	687	-0-	-57	-0-	687	3			N	-0-					-0-
11	720	#	625	-0-	-95	-0-	625	3			N	-0-					-0-
12	744	#	493	-0-	-251	-0-	493	3			N	-0-					-0-
01	744	#	288	-0-	-456	-0-	288	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	341	#	82	-0-	-259	-0-	82	3		N	-0-			-0-
09	360	#	179	-0-	-181	-0-	179	3		N	-0-			-0-
10	372	#	196	-0-	-176	-0-	196	3		N	-0-			-0-
11	360	#	174	-0-	-186	-0-	174	3		N	-0-			-0-
12	186	#	97	-0-	-89	-0-	97	3		N	-0-			-0-
01	186	#	123	-0-	-63	-0-	123	3		N	-0-			-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

08	1209	#	900	-0-	-309	-0-	900	3		N	-0-			-0-
09	1170	#	834	-0-	-336	-0-	834	3		N	-0-			-0-
10	930	#	916	-0-	-14	-0-	916	3		N	-0-			-0-
11	900	#	828	-0-	-72	-0-	828	3		N	-0-			-0-
12	899	#	849	-0-	-50	-0-	849	3		N	-0-			-0-
01	899	#	645	-0-	-254	-0-	645	3		N	-0-			-0-

STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

08	496	#	423	-0-	-73	-0-	423	3		Y	-0-			-0-
09	480	#	391	-0-	-89	-0-	391	3		Y	-0-			-0-
10	468	R	468	-0-	-0-	-0-	468	3		Y	-0-			-0-
11	450	#	443	-0-	-7	-0-	443	3		Y	-0-			-0-
12	434	#	417	-0-	-17	-0-	417	3		Y	-0-			-0-
01	434	#	396	-0-	-38	-0-	396	3		Y	-0-			-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

08	573	R	573	-0-	-0-	-0-	573	3		N	-0-			-0-
09	555	R	555	-0-	-0-	-0-	555	3		N	-0-			-0-
10	634	R	634	-0-	-0-	-0-	634	3		N	-0-			-0-
11	577	R	577	-0-	-0-	-0-	577	3		N	-0-			-0-
12	564	R	564	-0-	-0-	-0-	564	3		N	-0-			-0-
01	372	#	329	-0-	-43	-0-	329	3		N	-0-			-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

08	410	R	410	-0-	-0-	-0-	410	3		N	-0-			-0-
09	470	R	470	-0-	-0-	-0-	470	3		N	-0-			-0-
10	515	R	515	-0-	-0-	-0-	515	3		N	-0-			-0-
11	457	R	457	-0-	-0-	-0-	457	3		N	-0-			-0-
12	496	#	306	-0-	-190	-0-	306	3		N	-0-			-0-
01	496	#	388	-0-	-108	-0-	388	3		N	-0-			-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

08	62	#	27	-0-	-35	-0-	27	3		N	-0-			-0-
09	60	#	24	-0-	-36	-0-	24	3		N	-0-			-0-
10	31	#	26	-0-	-5	-0-	26	3		N	-0-			-0-
11	30	#	25	-0-	-5	-0-	25	3		N	-0-			-0-
12	31	#	27	-0-	-4	-0-	27	3		N	-0-			-0-
01	31	#	26	-0-	-5	-0-	26	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	#	1309	-0-	-210	-0-	1309	3			N	-0-					-0-
09	1470	#	1417	-0-	-53	-0-	1417	3			N	-0-					-0-
10	1549	R	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
11	1460	R	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
12	1491	R	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
01	1457	#	1436	-0-	-21	-0-	1436	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1067	R	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	992	#	949	-0-	-43	-0-	949	3			N	-0-					-0-
11	960	#	843	-0-	-117	-0-	843	3			N	-0-					-0-
12	992	#	572	-0-	-420	-0-	572	3			N	-0-					-0-
01	992	#	729	-0-	-263	-0-	729	3			N	-0-					-0-

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	602	-0-	-18	-0-	602	3			N	-0-					-0-
09	660	#	649	-0-	-11	-0-	649	3			N	-0-					-0-
10	708	R	708	-0-	-0-	-0-	708	3			N	-0-					-0-
11	660	#	629	-0-	-31	-0-	629	3			N	-0-					-0-
12	682	#	383	-0-	-299	-0-	383	3			N	-0-					-0-
01	682	#	487	-0-	-195	-0-	487	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	#	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
09	1230	#	1029	-0-	-201	-0-	1029	3			N	-0-					-0-
10	1271	#	1117	-0-	-154	-0-	1117	3			N	-0-					-0-
11	1230	#	992	-0-	-238	-0-	992	3			N	-0-					-0-
12	1271	#	682	-0-	-589	-0-	682	3			N	-0-					-0-
01	1240	#	869	-0-	-371	-0-	869	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	55	R	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
09	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-
10	62	#	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	#	52	-0-	-8	-0-	52	3			Y	-0-					-0-
12	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	#	629	-0-	-53	-0-	629	3			Y	-0-					-0-
09	690	#	559	-0-	-131	-0-	559	3			Y	-0-					-0-
10	713	#	613	-0-	-100	-0-	613	3			Y	-0-					-0-
11	690	#	545	-0-	-145	-0-	545	3			Y	-0-					-0-
12	651	#	418	-0-	-233	-0-	418	3			Y	-0-					-0-
01	620	#	531	-0-	-89	-0-	531	3			Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	1255	-0-	-636	-0-	1255	3			N	-0-					-0-
09	1830	#	1513	-0-	-317	-0-	1513	3			N	-0-					-0-
10	1798	#	1654	-0-	-144	-0-	1654	3			N	-0-					-0-
11	1740	#	1558	-0-	-182	-0-	1558	3			N	-0-					-0-
12	1550	#	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
01	1550	#	1487	-0-	-63	-0-	1487	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

08	1922	#	1855	-0-	-67	-0-	1855	3			N	-0-					-0-
09	1860	#	1489	-0-	-371	-0-	1489	3			N	-0-					-0-
10	1860	#	1628	-0-	-232	-0-	1628	3			N	-0-					-0-
11	1800	#	1534	-0-	-266	-0-	1534	3			N	-0-					-0-
12	1860	#	1625	-0-	-235	-0-	1625	3			N	-0-					-0-
01	1860	#	1564	-0-	-296	-0-	1564	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

08	1176	R	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1140	#	1029	-0-	-111	-0-	1029	3			N	-0-					-0-
10	1209	#	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
11	1170	#	992	-0-	-178	-0-	992	3			N	-0-					-0-
12	1209	#	682	-0-	-527	-0-	682	3			N	-0-					-0-
01	1178	#	869	-0-	-309	-0-	869	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

08	1519	#	1176	-0-	-343	-0-	1176	3			N	-0-					-0-
09	1470	#	425	-0-	-1045	-0-	425	3			N	-0-					-0-
10	1519	#	466	-0-	-1053	-0-	466	3			N	-0-					-0-
11	1470	#	414	-0-	-1056	-0-	414	3			N	-0-					-0-
12	1240	#	354	-0-	-886	-0-	354	3			N	-0-					-0-
01	1178	#	450	-0-	-728	-0-	450	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

08	14B2	EXT	27	-0-	27	56	27	3			Y	-0-					-0-
09	14B2	EXT	22	-0-	22	78	22	3			Y	-0-					-0-
10	103	R	25	-0-	-78	-0-	25	3			Y	-0-					-0-
11	30	#	22	-0-	-8	-0-	22	3			Y	-0-					-0-
12	31	#	16	-0-	-15	-0-	16	3			Y	-0-					-0-
01	31	#	20	-0-	-11	-0-	20	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

08	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
09	985	R	985	-0-	-0-	-0-	985	3			N	-0-					-0-
10	1076	R	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
11	1014	R	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	905	R	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*01	872	R	872	-0-	-0-	-0-	872	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	229	R	229	-0-	-0-	-0-	229	3		N	-0-			-0-
09	231	R	231	-0-	-0-	-0-	231	3		N	-0-			-0-
10	264	R	264	-0-	-0-	-0-	264	3		N	-0-			-0-
11	240	R	240	-0-	-0-	-0-	240	3		N	-0-			-0-
12	235	R	235	-0-	-0-	-0-	235	3		N	-0-			-0-
01	217	#	137	-0-	-80	-0-	137	3		N	-0-			-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

08	992	#	803	-0-	-189	-0-	803	3		N	-0-			-0-
09	1050	#	925	-0-	-125	-0-	925	3		N	-0-			-0-
10	1085	#	1057	-0-	-28	-0-	1057	3		N	-0-			-0-
11	1050	#	962	-0-	-88	-0-	962	3		N	-0-			-0-
12	961	#	939	-0-	-22	-0-	939	3		N	-0-			-0-
01	961	#	548	-0-	-413	-0-	548	3		N	-0-			-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			21

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

08	403	#	335	-0-	-68	-0-	335	3		N	-0-			50
09	420	#	225	-0-	-195	-0-	225	3		N	-0-			50
10	434	#	308	-0-	-126	-0-	308	3		N	-0-			50
11	420	#	292	-0-	-128	-0-	292	3		N	-0-			50
12	341	#	249	-0-	-92	-0-	249	3		N	-0-			50
*01	438	R	438	-0-	-0-	-0-	438	3		N	-0-			50

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

08	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
09	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
10	1086	R	1086	-0-	-0-	-0-	1086	3		N	-0-			-0-
11	1050	#	1003	-0-	-47	-0-	1003	3		N	-0-			-0-
12	1085	#	1026	-0-	-59	-0-	1026	3		N	-0-			-0-
01	1085	#	435	-0-	-650	-0-	435	3		N	-0-			-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	#	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	570	#	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	558	#	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	#	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	628	R	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*01	639	R	639	-0-	-0-	-0-	639	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	R	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	180	#	139	-0-	-41	-0-	139	3			N	-0-					-0-
10	186	#	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	#	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	188	R	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	#	110	-0-	-76	-0-	110	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	R	734	-0-	-0-	-0-	734	3			N	-0-					-0-
09	786	R	786	-0-	-0-	-0-	786	3			N	-0-					-0-
10	899	R	899	-0-	-0-	-0-	899	3			N	-0-					-0-
11	818	R	818	-0-	-0-	-0-	818	3			N	-0-					-0-
12	806	#	634	-0-	-172	-0-	634	3			N	-0-					-0-
01	806	#	370	-0-	-436	-0-	370	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	#	-0-	-0-	-330	-0-					N	-0-					-0-
12	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1751	R	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*09	1578	R	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*10	1147	#	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
*11	1110	#	1026	-0-	-84	-0-	1026	3			N	-0-					-0-
*12	888	R	888	-0-	-0-	-0-	888	3			N	-0-					-0-
*01	1147	#	870	-0-	-277	-0-	870	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	15	#	-0-	-0-	-15	-0-					Y	-0-					13

EDGE, BEULAH WELL #: RRCID -> 175326 COMPL. DATE 05/22/1953 TOTAL DEPTH 4120 PERF. 4022 - 4116

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-

PLUGGED AND ABANDONED_____ 04/22/2010

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

08	930	N	776	-0-	-154	B	-51221	776	3			N	-0-	176	1		215
09	840	N	1234	-0-	394	B	-50827	1169	3	65	9	N	59				274
10	837	N	1414	-0-	577	B	-50250	1247	3	167	9	N	152	177	1		249
11	750	N	1345	-0-	595	B	-49655	1242	3	103	9	N	94	178	1		165
12	0	N	1310	-0-	1310	B	-48345	1220	3	90	9	N	82				247
01	0	N	1155	-0-	1155	B	-47190	1091	3	64	9	N	58				305

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

08	0	#	3163	-0-	3163	B	-58385	2977	2	186	9	N	169	175	1		26
09	0	#	1908	-0-	1908	B	-56477	1743	2	165	9	N	150				176
10	0	#	1616	-0-	1616	B	-54861	1569	2	47	9	N	43	184	1		35
11	3060	#	1175	-0-	-1885	B	-56746	1155	2	20	9	N	18				53
12	3162	#	1208	-0-	-1954	B	-58700	1091	2	117	9	N	106	159	1		-0-
01	3162	#	1061	-0-	-2101	B	-60801	1036	2	25	9	N	23				23

R. D. MILLS (ATOKA) //CONT.// 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LINN OPERATING, LLC 501480
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

08	2666 #	2162	-0-	-504		-0-	2136	1	26	9	N	24					215
09	2430 #	1924	-0-	-506		-0-	1924	1			N	-0-	42	1			173
10	2325 #	2114	-0-	-211		-0-	2114	1			N	-0-					173
11	2250 #	2114	-0-	-136		-0-	2114	1			N	-0-					173
*12	2263 #	1389	-0-	-874		-0-	1364	3	25	9	N	23	29	1			167
01	2170 #	1521	-0-	-649		-0-	1485	3	36	9	N	33					200

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

08	992 #	688	-0-	-304		-0-	36	1	652	2	N	-0-					108
09	960 #	340	-0-	-620		-0-	24	1	316	2	N	-0-					108
10	992 #	404	-0-	-588		-0-	60	1	344	2	N	-0-					108
11	687 R	687	-0-	-0-		-0-	50	1	637	2	N	-0-					108
12	682 #	463	-0-	-219		-0-	44	1	419	2	N	-0-					108
*01	755 R	755	-0-	-0-		-0-	22	1	733	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

08	547	N	547	-0-	-0-	-0-	503	3	44	9	N	40					252
09	510	N	410	-0-	-100	-0-	410	3			N	-0-					252
*10	403	N	210	-0-	-193	-0-	210	3			N	-0-					252
*11	658	N	658	-0-	-0-	-0-	501	3	157	9	N	143	165	1	20	5	210
*12	434	N	125	-0-	-309	-0-	125	3			N	-0-					210
*01	483	N	483	-0-	-0-	-0-	349	3	134	9	N	122	192	1	16	5	124

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

08	434	N	419	-0-	-15	-0-	419	3			N	-0-					139
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					139
*10	434	N	224	-0-	-210	-0-	224	3			N	-0-					139
*11	420	N	92	-0-	-328	-0-	91	3	1	9	N	1	1	5			139
*12	403	N	13	-0-	-390	-0-	13	1			N	-0-					139
*01	659	N	659	-0-	-0-	-0-	13	1	645	3	N	1	1	5			139
							1	9									

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

08	1124	N	1124	-0-	-0-	-0-	10	1	1114	2	N	-0-					55
09	1050	N	1010	-0-	-40	-0-	10	1	1000	2	N	-0-					55
10	1085	N	1018	-0-	-67	-0-	10	1	1008	2	N	-0-					55
11	1050	N	1014	-0-	-36	-0-	10	1	1004	2	N	-0-					55
12	1067	N	1067	-0-	-0-	-0-	10	1	1057	2	N	-0-					55
*01	1096	N	1096	-0-	-0-	-0-	10	1	1086	2	N	-0-					55

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200

EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	1228	2	19	9	N	17					139
09	1200	N	1197	-0-	-3	-0-	1183	2	14	9	N	13					152
10	1271	N	1218	-0-	-53	-0-	1201	2	17	9	N	15					167
11	1200	N	1162	-0-	-38	-0-	1144	2	18	9	N	16					183
12	1240	N	1116	-0-	-124	-0-	1099	2	17	9	N	15	181	1			17
01	1209	N	985	-0-	-224	-0-	961	2	24	9	N	22					39

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	N	2020	-0-	-0-	-0-	2009	2	11	9	N	10					118
09	2306	N	2306	-0-	-0-	-0-	2292	2	14	9	N	13					131
10	2139	N	2018	-0-	-121	-0-	2004	2	14	9	N	13					144
11	1950	N	1829	-0-	-121	-0-	1773	2	56	9	N	51	179	1			16
12	2387	N	1716	-0-	-671	-0-	1701	2	15	9	N	14					30
*01	2037	N	2037	-0-	-0-	-0-	2008	2	29	9	N	26					56

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					117
09	778	N	778	-0-	-0-	-0-	778	2			N	-0-					117
10	876	N	876	-0-	-0-	-0-	876	2			N	-0-					117
11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					117
12	806	N	622	-0-	-184	-0-	622	2			N	-0-					117
01	806	N	747	-0-	-59	-0-	747	2			N	-0-					117

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2002	-0-	-385	-0-	1995	2	7	9	N	6					115
09	2220	N	1642	-0-	-578	-0-	1642	2			N	-0-					115
10	2511	N	1889	-0-	-622	-0-	1889	2			N	-0-					115
11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					115
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					115
*01	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					115

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1383	2	15	9	N	14	185	1			15
09	1456	N	1456	-0-	-0-	-0-	1439	2	17	9	N	15					30
10	1438	N	1438	-0-	-0-	-0-	1423	2	15	9	N	14					44
11	1361	N	1361	-0-	-0-	-0-	1344	2	17	9	N	15					59
12	1519	N	1280	-0-	-239	-0-	1263	2	17	9	N	15					74
01	1426	N	1398	-0-	-28	-0-	1384	2	14	9	N	13					87

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9198	X	9198	-0-	-0-	-0-	1079	1	8039	2	N	73					170
							80	9									
09	9658	X	9658	-0-	-0-	-0-	1044	1	8491	2	N	112					282
							123	9									
10	8494	X	8334	-0-	-160	-0-	1079	1	7127	2	N	116	186	1			212
							128	9									
11	8910	X	7869	-0-	-1041	-0-	1037	1	6756	2	N	69					281
							76	9									
12	9331	X	7077	-0-	-2254	-0-	960	1	5989	2	N	116	188	1			209
							128	9									
01	9331	X	7141	-0-	-2190	-0-	902	1	6140	2	N	90	191	1			108
							99	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	6103	-0-	-593	-0-	1079	1	4935	2	N	81					196
							89	9									
09	6480	X	5887	-0-	-593	-0-	1044	1	4767	2	N	69					265
							76	9									
10	6603	X	5856	-0-	-747	-0-	1060	1	4707	2	N	81	190	1			156
							89	9									
11	6180	X	5380	-0-	-800	-0-	1044	1	4290	2	N	42					198
							46	9									
12	6107	X	5227	-0-	-880	-0-	934	1	4228	2	N	59					257
							65	9									
01	6107	X	5308	-0-	-799	-0-	932	1	4271	2	N	95					352
							105	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4837	-0-	-402	-0-	1076	1	3617	2	N	131					265
							144	9									
09	4920	X	4543	-0-	-377	-0-	1044	1	3418	2	N	74	185	1			154
							81	9									
10	5022	X	4543	-0-	-479	-0-	1074	1	3340	2	N	117	190	1			81
							129	9									
11	4860	X	4319	-0-	-541	-0-	1035	1	3192	2	N	84					165
							92	9									
12	4898	X	3843	-0-	-1055	-0-	887	1	2872	2	N	76	191	1			50
							84	9									
01	4836	X	3394	-0-	-1442	-0-	879	1	2404	2	N	101					151
							111	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10261	X	5451	-0-	-4810	-0-	1035	1	4340	2	N	69					184
							76	9									
09	9750	X	5563	-0-	-4187	-0-	980	1	4525	2	N	53					237
							58	9									
10	9858	X	9337	-0-	-521	-0-	1018	1	8190	2	N	117	184	1			170
							129	9									
11	9450	X	7768	-0-	-1682	-0-	961	1	6701	2	N	96	190	1			76
							106	9									
12	9331	X	8648	-0-	-683	-0-	1047	1	7479	2	N	111					187
							122	9									
01	9331	X	8132	-0-	-1199	-0-	993	1	7016	2	N	112	190	1			109
							123	9									

LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	-0-	-0-	-186	-0-					N	-0-					35
09	751	N	751	-0-	-0-	-0-	749	2	2	9	N	2					37
10	864	N	864	-0-	-0-	-0-	860	2	4	9	N	4					41
11	1797	N	1797	-0-	-0-	-0-	1782	2	15	9	N	14					55
12	1640	N	1640	-0-	-0-	-0-	1621	2	19	9	N	17					72
*01	3002	N	3002	-0-	-0-	-0-	2996	2	6	9	N	5					77

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2643	N	2643	-0-	-0-	-0-	2490	2	153	9	N	139					275
09	2185	N	2185	-0-	-0-	-0-	2153	2	32	9	N	29					304
10	2573	N	2529	-0-	-44	-0-	2529	2			N	-0-	195	1			109
11	2550	N	2419	-0-	-131	-0-	2382	2	37	9	N	34					143
12	2489	N	2489	-0-	-0-	-0-	2394	2	95	9	N	86	196	1			33
01	2542	N	2413	-0-	-129	-0-	2291	2	122	9	N	111					144

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

08	2322	N	2322	-0-	-0-	-0-	2227	2	95	9	N	86					184
09	2104	N	2104	-0-	-0-	-0-	2002	2	102	9	N	93	195	1			82
10	2731	N	2731	-0-	-0-	-0-	2648	2	83	9	N	75					157
11	2802	N	2802	-0-	-0-	-0-	2685	2	117	9	N	106					263
12	2657	N	2657	-0-	-0-	-0-	2538	2	119	9	N	108	198	1			173
01	1550	N	1327	-0-	-223	-0-	1174	2	153	9	N	139	1	8			311

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

08	1240	N	1203	-0-	-37	-0-	1200	2	3	9	N	3					53
09	1200	N	1147	-0-	-53	-0-	1147	2			N	-0-					53
10	1209	N	1186	-0-	-23	-0-	1169	2	17	9	N	15					68
11	1170	N	1028	-0-	-142	-0-	1028	2			N	-0-					68
12	1178	N	1130	-0-	-48	-0-	1130	2			N	-0-					68
01	1178	N	1084	-0-	-94	-0-	1081	2	3	9	N	3	1	8			70

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					63
09	1560	N	1532	-0-	-28	-0-	1532	2			N	-0-					63
10	1674	N	1595	-0-	-79	-0-	1595	2			N	-0-					63
11	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					63
12	1581	N	1381	-0-	-200	-0-	1381	2			N	-0-					63
01	1581	N	1319	-0-	-262	-0-	1264	2	55	9	N	50					113

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

08	2046	N	1708	-0-	-338	-0-	1705	2	3	9	N	3					90
09	1740	N	1574	-0-	-166	-0-	1574	2			N	-0-					90
10	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					90
11	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					90
12	1612	N	1457	-0-	-155	-0-	1457	2			N	-0-					90
*01	1748	N	1748	-0-	-0-	-0-	1733	2	15	9	N	14					104

CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

08	1240	N	1019	-0-	-221	-0-	1018	2	1	9	N	1					75
09	1025	N	1025	-0-	-0-	-0-	997	2	28	9	N	25					100
10	1054	N	824	-0-	-230	-0-	816	2	8	9	N	7					107
11	990	N	843	-0-	-147	-0-	842	2	1	9	N	1					108
12	1054	N	859	-0-	-195	-0-	859	2			N	-0-					108
*01	891	N	891	-0-	-0-	-0-	862	2	29	9	N	26	1	8			133

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

08	1209	N	968	-0-	-241	-0-	968	2			N	-0-					148
09	1020	N	880	-0-	-140	-0-	880	2			N	-0-					148
10	1023	N	751	-0-	-272	-0-	751	2			N	-0-					148
11	930	N	723	-0-	-207	-0-	723	2			N	-0-					148
12	899	N	731	-0-	-168	-0-	731	2			N	-0-					148
*01	765	N	765	-0-	-0-	-0-	759	2	6	9	N	5					153

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

08	1576	N	1576	-0-	-0-	-0-	1565	3	11	9	N	10					104
09	1588	N	1588	-0-	-0-	-0-	1577	3	11	9	N	10					114
10	1540	N	1540	-0-	-0-	-0-	1526	3	14	9	N	13					127
11	1477	N	1477	-0-	-0-	-0-	1468	3	9	9	N	8					135
12	1465	N	1465	-0-	-0-	-0-	1458	3	7	9	N	6					141
*01	1581	N	1581	-0-	-0-	-0-	1559	3	22	9	N	20					161

WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

08	3880	3880	-0-	-0-	-0-	3847	3	33	9	N	30					262	
09	3824	3824	-0-	-0-	-0-	3795	3	29	9	N	26					288	
10	3875	3675	-0-	-200	-0-	3642	3	33	9	N	30					318	
11	3750	3572	-0-	-178	-0-	3538	3	34	9	N	31	190	1			159	
12	3875	3439	-0-	-436	-0-	3410	3	29	9	N	26					185	
01	3875	3579	-0-	-296	-0-	3545	3	34	9	N	31					216	

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER (ALBANY DOLOMITE, LO.) //CONT.// 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
FRONTIER ALLIANCE, LLC 287100
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

RED DEER (WOLFCAMP LM) //CONT.// 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1506	-0-	49 B	-14477	1506	3			N	-0-					35
09	1440	N	1521	-0-	81 B	-14396	1521	3			N	-0-					35
10	1488	N	1458	-0-	-30 B	-14396	1454	3	4	9	N	4	4	8			35
11	1470	N	1411	-0-	-59 B	-14396	1411	3			N	-0-					35
12	1581	N	1316	-0-	-265 B	-14396	1314	3	2	9	N	2	2	8			35
01	1457	N	1364	-0-	-93 B	-14396	1358	3	6	9	N	5	5	8			35

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
09	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
10	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
11	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
12	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5
01	14B2 EXT		-0-	-0-	-0- B	-6283					N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					75
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					75
10	1	N	-0-	-0-	-1	-0-					N	-0-					75
11	11	N	-0-	-0-	-11	-0-					N	-0-					75
12	8	N	-0-	-0-	-8	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	50	N	50	-0-	-0-	-0-	50	2		N	-0-			23
09	44	N	44	-0-	-0-	-0-	44	2		N	-0-			23
10	267	N	267	-0-	-0-	-0-	267	2		N	-0-			23
11	913	N	913	-0-	-0-	-0-	913	2		N	-0-			23
12	642	N	642	-0-	-0-	-0-	642	2		N	-0-			23
*01	531	N	531	-0-	-0-	-0-	531	2		N	-0-			23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1280	X	1280	-0-	-0-	-0-	1280	2		N	-0-			35
09	2315	N	2315	-0-	-0-	-0-	2315	2		N	-0-			35
10	2431	N	2431	-0-	-0-	-0-	2431	2		N	-0-			35
11	2233	N	2233	-0-	-0-	-0-	2233	2		N	-0-			35
12	2356	N	2031	-0-	-325	-0-	2031	2		N	-0-			35
01	2356	N	1031	-0-	-1325	-0-	1031	2		N	-0-			35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			102
09	0	N	-0-	-0-	-0-	-0-				N	-0-			102
10	0	N	-0-	-0-	-0-	-0-				N	-0-			102
11	0	N	-0-	-0-	-0-	-0-				N	-0-			102
12	0	N	-0-	-0-	-0-	-0-				N	-0-			102
01	0	N	-0-	-0-	-0-	-0-				N	-0-			102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			50
09	0	N	-0-	-0-	-0-	-0-				N	-0-			50
10	0	N	-0-	-0-	-0-	-0-				N	-0-			50
11	0	N	-0-	-0-	-0-	-0-				N	-0-			50
12	0	N	-0-	-0-	-0-	-0-				N	-0-			50
01	0	N	-0-	-0-	-0-	-0-				N	-0-			50

CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	2		N	-0-			73
09	330	N	278	-0-	-52	-0-	278	2		N	-0-			73
10	356	N	356	-0-	-0-	-0-	356	2		N	-0-			73
11	390	N	330	-0-	-60	-0-	330	2		N	-0-			73
12	341	N	341	-0-	-0-	-0-	341	2		N	-0-			73
*01	355	N	355	-0-	-0-	-0-	355	2		N	-0-			73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-				N	-0-			33
09	0	N	-0-	-0-	-0-	-0-				N	-0-			33
10	0	N	-0-	-0-	-0-	-0-				N	-0-			33
11	1	N	1	-0-	-0-	-0-	1	2		N	-0-			33
12	0	N	-0-	-0-	-0-	-0-				N	-0-			33
01	0	N	-0-	-0-	-0-	-0-				N	-0-			33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	2		N	-0-			20
09	29	N	29	-0-	-0-	-0-	29	2		N	-0-			20
10	22	N	22	-0-	-0-	-0-	22	2		N	-0-			20
11	33	N	33	-0-	-0-	-0-	33	2		N	-0-			20
12	34	N	34	-0-	-0-	-0-	34	2		N	-0-			20
01	31	N	30	-0-	-1	-0-	30	2		N	-0-			20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					68
09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					68
10	2937	N	2937	-0-	-0-	-0-	2926	2	11	9	N	10					78
11	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					78
12	2635	N	2361	-0-	-274	-0-	2361	2			N	-0-					78
*01	2643	N	2643	-0-	-0-	-0-	2498	2	145	9	N	132	195	1			15

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					36
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					36
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					13
11	106	N	106	-0-	-0-	-0-	106	2			N	-0-					13
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					13
*01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					13

APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					132
12	T. A.		-0-	-0-	-0-	-0-					N	2	94	1			40
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					40

BRG LONE STAR LTD. 090870
VOLLMERT TRUST WELL #: RRCID -> 158646 COMPL. DATE 08/19/1995 TOTAL DEPTH 9700 PERF. 9579 - 9583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/24/2015

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	393	-0-	-72	-0-	393	3			N	-0-					5
09	450	N	299	-0-	-151	-0-	299	3			N	-0-					5
10	465	N	334	-0-	-131	-0-	325	3	9	9	N	8					13
11	390	N	190	-0-	-200	-0-	190	3			N	-0-					13
12	310	N	248	-0-	-62	-0-	248	3			N	-0-					13
01	341	N	22	-0-	-319	-0-	22	3			N	-0-					13

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					100
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					100
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					100
11	660	N	532	-0-	-128	-0-	532	3			N	-0-					100
12	620	N	472	-0-	-148	-0-	472	3			N	-0-					100
01	589	N	569	-0-	-20	-0-	569	3			N	-0-					100

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1187	-0-	-177	-0-	1172	3	15	9	N	14					104
09	1260	N	1235	-0-	-25	-0-	1226	3	9	9	N	8					112
10	1277	N	1277	-0-	-0-	-0-	1254	3	23	9	N	21	4	8			129
11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-	104	1			25
12	1271	N	989	-0-	-282	-0-	987	3	2	9	N	2					27
01	1302	N	1029	-0-	-273	-0-	1029	3			N	-0-					27

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2026	N	2026	-0-	-0-	-0-	598	1	1428	3	N	-0-					43
09	2095	N	2095	-0-	-0-	-0-	657	1	1438	3	N	-0-					43
10	1685	N	1685	-0-	-0-	-0-	507	1	1177	3	N	1	1	8			43
							1	9									
11	1614	N	1614	-0-	-0-	-0-	643	1	969	3	N	2	2	8			43
							2	9									
12	2226	N	2226	-0-	-0-	-0-	873	1	1353	3	N	-0-					43
*01	2591	N	2591	-0-	-0-	-0-	977	1	1593	3	N	19					62
							21	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1116	-0-	-310	-0-	1115	3	1	9	N	1					74
09	1140	N	843	-0-	-297	-0-	828	3	15	9	N	14					88
10	1395	N	934	-0-	-461	-0-	928	3	6	9	N	5	4	8			89
11	1080	N	893	-0-	-187	-0-	885	3	8	9	N	7	1	8			95
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					95
01	930	N	882	-0-	-48	-0-	882	3			N	-0-					95

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
01	496	N	322	-0-	-174	-0-	322	3			N	-0-					-0-

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	764	N	764	-0-	-0-	-0-	753	3	11	9	N	10					92
09	761	N	761	-0-	-0-	-0-	758	3	3	9	N	3					95
10	909	N	909	-0-	-0-	-0-	889	3	20	9	N	18					113
11	947	N	947	-0-	-0-	-0-	936	3	11	9	N	10	3	8			120
12	965	N	965	-0-	-0-	-0-	932	3	33	9	N	30					150
01	899	N	768	-0-	-131	-0-	765	3	3	9	N	3					153

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2148	N	2148	-0-	-0-	-0-	2142	3	6	9	N	5					95
09	1656	N	1656	-0-	-0-	-0-	1654	3	2	9	N	2					97
10	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					97
11	1950	N	1454	-0-	-496	-0-	1454	3			N	-0-	78	1			19
12	1705	N	1447	-0-	-258	-0-	1447	3			N	-0-					19
01	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2912	-0-	-95	-0-	2884	3	28	9	N	25					130
09	2910	X	2558	-0-	-352	-0-	2532	3	26	9	N	24					154
10	3007	X	2585	-0-	-422	-0-	2550	3	35	9	N	32	6	8			180
11	2910	X	2799	-0-	-111	-0-	2769	3	30	9	N	27	3	8			204
12	3007	X	2306	-0-	-701	-0-	2285	3	21	9	N	19	195	1			28
01	2914	X	2484	-0-	-430	-0-	2469	3	15	9	N	14					42

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					125
09	1290	N	1118	-0-	-172	-0-	1118	3			N	-0-					125
10	1333	N	1098	-0-	-235	-0-	1098	3			N	-0-					125
11	1260	N	1171	-0-	-89	-0-	1168	3	3	9	N	3	3	8			125
12	1150	N	1150	-0-	-0-	-0-	1148	3	2	9	N	2	105	1			22
01	1116	N	1033	-0-	-83	-0-	1033	3			N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2334	-0-	-53	-0-	2334	3			N	-0-					53
09	2147	N	2147	-0-	-0-	-0-	2145	3	2	9	N	2	2	8			53
10	2480	N	2331	-0-	-149	-0-	2331	3			N	-0-					53
11	2250	N	2170	-0-	-80	-0-	2170	3			N	-0-					53
12	2232	N	2215	-0-	-17	-0-	2215	3			N	-0-					53
01	2325	N	2142	-0-	-183	-0-	2138	3	4	9	N	4					57

BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					38
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					38
10	589	N	397	-0-	-192	-0-	397	3			N	-0-					38
11	431	N	431	-0-	-0-	-0-	424	3	7	9	N	6	2	8			42
12	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					43
*01	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					45

OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	N	2448	-0-	-373	-0-	2407	3	41	9	N	37					129
09	2730	N	2220	-0-	-510	-0-	2207	3	13	9	N	12	4	8			137
10	2821	N	2399	-0-	-422	-0-	2318	3	81	9	N	74	9	8			202
11	2370	N	2287	-0-	-83	-0-	2241	3	46	9	N	42	136	1	9	8	99
12	2297	N	2297	-0-	-0-	-0-	2275	3	22	9	N	20					119
01	2387	N	2367	-0-	-20	-0-	2279	3	88	9	N	80					199

OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					20
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					20
10	248	N	110	-0-	-138	-0-	110	3			N	-0-					20
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					20
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					20
*01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					20

OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1483	N	1483	-0-	-0-	-0-	1466	3	17	9	N	15					73
09	1320	N	1262	-0-	-58	-0-	1244	3	18	9	N	16	2	8			87
10	1269	N	1269	-0-	-0-	-0-	1259	3	10	9	N	9					96
11	1565	N	1565	-0-	-0-	-0-	1550	3	15	9	N	14	5	8			105
12	1601	N	1601	-0-	-0-	-0-	1593	3	8	9	N	7	90	1			22
*01	1683	N	1683	-0-	-0-	-0-	1655	3	28	9	N	25					47

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	481	-0-	-139	-0-	481	3			N	-0-					130
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					130
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					130
11	558	N	558	-0-	-0-	-0-	558	3			N	-0-	97	1			33
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					33
*01	589	N	549	-0-	-40	-0-	549	3			N	-0-					33

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					22
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					22
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					22
11	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					22
12	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					22
01	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

08	1581	N	-0-	-0-	-1581	-0-					N	-0-					43
09	180	N	-0-	-0-	-180	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

08	4402	X	3985	-0-	-417	-0-	383	1	3574	3	N	25					130
							28	9									
09	4020	X	3943	-0-	-77	-0-	517	1	3397	3	N	26	11	8			145
							29	9									
10	4309	X	3852	-0-	-457	-0-	498	1	3299	3	N	50	23	8			172
							55	9									
11	4170	X	3882	-0-	-288	-0-	505	1	3319	3	N	53	15	8			210
							58	9									
12	4309	X	3546	-0-	-763	-0-	394	1	3111	3	N	37	187	1			60
							41	9									
01	4061	X	2931	-0-	-1130	-0-	322	1	2576	3	N	30					90
							33	9									

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

08	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					110
09	1470	N	1427	-0-	-43	-0-	1427	3			N	-0-					110
10	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					110
11	1490	N	1490	-0-	-0-	-0-	1472	3	18	9	N	16	86	1			40
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					40
01	1519	N	1199	-0-	-320	-0-	1199	3			N	-0-					40

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

08	1674	N	1541	-0-	-133	-0-	1539	3	2	9	N	2					129
09	1650	N	1503	-0-	-147	-0-	1461	3	42	9	N	38	7	8			160
10	1674	N	1553	-0-	-121	-0-	1499	3	54	9	N	49	13	8			196
11	1500	N	1463	-0-	-37	-0-	1432	3	31	9	N	28	4	8			220
12	1550	N	1442	-0-	-108	-0-	1429	3	13	9	N	12	88	1			144
*01	1571	N	1571	-0-	-0-	-0-	1523	3	48	9	N	44					188

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					33
09	407	N	407	-0-	-0-	-0-	405	2	2	9	N	2					35
10	403	N	391	-0-	-12	-0-	383	2	8	9	N	7					42
11	450	N	212	-0-	-238	-0-	212	2			N	-0-					42
12	434	N	242	-0-	-192	-0-	242	2			N	-0-					42
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

08	2108	N	1971	-0-	-137	-0-	322	1	1627	3	N	20					102
							22	9									
09	2130	N	2084	-0-	-46	-0-	465	1	1575	3	N	40	12	8			130
							44	9									
10	2263	N	2232	-0-	-31	-0-	448	1	1736	3	N	44	29	8			145
							48	9									
11	2172	N	2172	-0-	-0-	-0-	446	1	1698	3	N	25	13	8			157
							28	9									
12	2139	N	1603	-0-	-536	-0-	286	1	1315	3	N	2					159
							2	9									
01	2232	N	1345	-0-	-887	-0-	280	1	1047	3	N	16					175
							18	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

08	1839	N	1839	-0-	-0-	-0-	1838	3	1	9	N	1					150
09	1800	N	1570	-0-	-230	-0-	1568	3	2	9	N	2					152
10	1561	N	1561	-0-	-0-	-0-	1553	3	8	9	N	7	4	8			155
11	1770	N	1545	-0-	-225	-0-	1545	3			N	-0-					155
12	1612	N	1578	-0-	-34	-0-	1576	3	2	9	N	2					157
*01	1598	N	1598	-0-	-0-	-0-	1588	3	10	9	N	9					166

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

08	1085	N	993	-0-	-92	-0-	978	3	15	9	N	14					124
09	990	N	902	-0-	-88	-0-	900	3	2	9	N	2					126
10	992	N	970	-0-	-22	-0-	916	3	54	9	N	49	5	8			170
11	997	N	997	-0-	-0-	-0-	978	3	19	9	N	17	17	8			170
12	996	N	996	-0-	-0-	-0-	989	3	7	9	N	6					176
01	961	N	949	-0-	-12	-0-	936	3	13	9	N	12					188

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					215
09	120	N	-0-	-0-	-120	-0-					N	-0-					215
10	93	N	-0-	-0-	-93	-0-					N	-0-					215
11	174	N	174	-0-	-0-	-0-	152	3	22	9	N	20					235
12	0	N	-0-	-0-	-0-	-0-					N	-0-					235
*01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					235

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

08	1333	N	1306	-0-	-27	-0-	1304	3	2	9	N	2					104
09	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					104
10	1283	N	1283	-0-	-0-	-0-	1266	3	17	9	N	15					119
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					119
12	1457	N	1360	-0-	-97	-0-	1360	3			N	-0-					119
01	1271	N	1253	-0-	-18	-0-	1253	3			N	-0-					119

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF. 10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					171

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					42
09	180	N	100	-0-	-80	-0-	100	2			N	-0-					42
10	124	N	86	-0-	-38	-0-	83	2	3	9	N	3					45
11	150	N	35	-0-	-115	-0-	35	2			N	-0-					45
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					45
01	93	N	29	-0-	-64	-0-	29	2			N	-0-					45

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1893	N	1893	-0-	-0-	-0-	331	1	1473	3	N	81	185	1			165
							89	9									
09	1912	N	1912	-0-	-0-	-0-	456	1	1337	3	N	108	11	8			262
							119	9									
10	1784	N	1784	-0-	-0-	-0-	438	1	1217	3	N	117	193	1	21	8	165
							129	9									
11	1530	N	1486	-0-	-44	-0-	427	1	935	3	N	113	182	1	9	8	87
							124	9									
12	2300	N	2300	-0-	-0-	-0-	361	1	1832	3	N	97					184
							107	9									
*01	1803	N	1803	-0-	-0-	-0-	351	1	1378	3	N	67					251
							74	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					43
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					43
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					43
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					43
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					43
01	496	N	355	-0-	-141	-0-	355	3			N	-0-					43

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1026	-0-	-1051	-0-	515	1	511	3	N	-0-					28
09	1560	N	1491	-0-	-69	-0-	628	1	822	3	N	37					65
							41	9									
10	1302	N	1066	-0-	-236	-0-	468	1	546	3	N	47					112
							52	9									
11	1816	N	1816	-0-	-0-	-0-	685	1	1037	3	N	85					197
							94	9									
12	1746	N	1746	-0-	-0-	-0-	749	1	884	3	N	103	190	1			110
							113	9									
*01	2124	N	2124	-0-	-0-	-0-	919	1	1177	3	N	25					135
							28	9									

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1283	-0-	-422	-0-	1283	3			N	-0-					224
09	1440	N	1254	-0-	-186	-0-	1254	3			N	-0-					224
10	1488	N	1303	-0-	-185	-0-	1303	3			N	-0-					224
11	1294	N	1294	-0-	-0-	-0-	1239	3	55	9	N	50	189	1			85
12	1302	N	1208	-0-	-94	-0-	1207	3	1	9	N	1					86
01	1302	N	1149	-0-	-153	-0-	1148	3	1	9	N	1					87

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1470	N	1470	-0-	-0-	-0-	1458	3	12	9	N	11					163
09	1500	N	1400	-0-	-100	-0-	1379	3	21	9	N	19	2	8			180
10	1497	N	1497	-0-	-0-	-0-	1453	3	44	9	N	40	11	8			209
11	1483	N	1483	-0-	-0-	-0-	1464	3	19	9	N	17	82	1	2	8	142
12	1490	N	1490	-0-	-0-	-0-	1476	3	14	9	N	13					155
01	1488	N	1431	-0-	-57	-0-	1412	3	19	9	N	17					172

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1466	-0-	-301	-0-	382	1	1077	3	N	6					129
							7	9									
09	1680	N	1258	-0-	-422	-0-	366	1	853	3	N	35	19	8			145
							39	9									
10	1426	N	1205	-0-	-221	-0-	350	1	790	3	N	59	22	8			182
							65	9									
11	1410	N	632	-0-	-778	-0-	345	1	264	3	N	21	14	8			189
							23	9									
12	1302	N	1105	-0-	-197	-0-	441	1	657	3	N	6					195
							7	9									
01	1209	N	590	-0-	-619	-0-	426	1	162	3	N	2					197
							2	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					114
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					114
10	682	N	628	-0-	-54	-0-	627	3	1	9	N	1	1	8			114
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					114
12	682	N	670	-0-	-12	-0-	667	3	3	9	N	3	87	1			30
*01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1331	-0-	-64	-0-	1329	3	2	9	N	2					206
09	1320	N	1268	-0-	-52	-0-	1248	3	20	9	N	18	2	8			222
10	1199	N	1199	-0-	-0-	-0-	1163	3	36	9	N	33	4	8			251
11	1290	N	1193	-0-	-97	-0-	1175	3	18	9	N	16	174	1	3	8	90
12	1302	N	746	-0-	-556	-0-	736	3	10	9	N	9					99
*01	1462	N	1462	-0-	-0-	-0-	1442	3	20	9	N	18					117

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	623	-0-	-152	-0-	610	3	13	9	N	12					55
09	810	N	610	-0-	-200	-0-	607	3	3	9	N	3					58
10	682	N	586	-0-	-96	-0-	585	3	1	9	N	1	1	8			58
11	600	N	512	-0-	-88	-0-	511	3	1	9	N	1	1	8			58
12	620	N	528	-0-	-92	-0-	528	3			N	-0-					58
01	589	N	504	-0-	-85	-0-	504	3			N	-0-					58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	885	-0-	-107	-0-	461	1	424	3	N	-0-					77
09	1029	N	1029	-0-	-0-	-0-	507	1	511	3	N	10	10	8			77
							11	9									
10	992	N	674	-0-	-318	-0-	374	1	291	3	N	8	8	8			77
							9	9									
11	1114	N	1114	-0-	-0-	-0-	560	1	546	3	N	7	7	8			77
							8	9									
12	992	N	525	-0-	-467	-0-	136	1	389	3	N	-0-					77
01	682	N	329	-0-	-353	-0-	25	1	304	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					15
09	420	N	300	-0-	-120	-0-	300	3			N	-0-					15
10	372	N	279	-0-	-93	-0-	279	3			N	-0-					15
11	330	N	206	-0-	-124	-0-	206	3			N	-0-					15
12	310	N	202	-0-	-108	-0-	202	3			N	-0-					15
*01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1656	-0-	-390	-0-	201	1	1412	3	N	39	189	1			48
							43	9									
09	1620	N	1600	-0-	-20	-0-	248	1	1302	3	N	45	15	8			78
							50	9									
10	1767	N	1277	-0-	-490	-0-	175	1	1065	3	N	34	13	8			99
							37	9									
11	1590	N	1399	-0-	-191	-0-	218	1	1159	3	N	20	9	8			110
							22	9									
12	1643	N	1254	-0-	-389	-0-	203	1	1047	3	N	4	57	1			57
							4	9									
01	1271	N	1222	-0-	-49	-0-	231	1	991	3	N	-0-					57

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	54	89	1			23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

08	899	N	818	-0-	-81	-0-	812	3	6	9	N	5					76
09	840	N	789	-0-	-51	-0-	776	3	13	9	N	12	3	8			85
10	806	N	753	-0-	-53	-0-	745	3	8	9	N	7					92
11	780	N	717	-0-	-63	-0-	711	3	6	9	N	5					97
12	806	N	703	-0-	-103	-0-	692	3	11	9	N	10					107
*01	763	N	763	-0-	-0-	-0-	745	3	18	9	N	16					123

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

08	1771	N	1771	-0-	-0-	-0-	393	1	1360	3	N	16					185
							18	9									
09	1709	N	1709	-0-	-0-	-0-	384	1	1280	3	N	41	182	1	12	8	32
							45	9									
10	2144	N	2144	-0-	-0-	-0-	425	1	1673	3	N	42	22	8			52
							46	9									
11	1620	N	777	-0-	-843	-0-	282	1	433	3	N	56	3	8			105
							62	9									
12	2089	N	2089	-0-	-0-	-0-	334	1	1716	3	N	35					140
							39	9									
*01	2235	N	2235	-0-	-0-	-0-	349	1	1864	3	N	20					160
							22	9									

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

08	3131	X	2199	-0-	-932	-0-	333	1	1818	3	N	44					133
							48	9									
09	2550	X	2247	-0-	-303	-0-	451	1	1722	3	N	67	22	8			178
							74	9									
10	2635	X	1700	-0-	-935	-0-	385	1	1239	3	N	69	187	1	36	8	24
							76	9									
11	2550	X	2097	-0-	-453	-0-	389	1	1665	3	N	39	21	8			42
							43	9									
12	2604	X	279	-0-	-2325	-0-	245	1	34	9	N	31					73
01	2325	X	1267	-0-	-1058	-0-	270	1	960	3	N	34					107
							37	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1222	-0-	-173	-0-	212 23	1 9	987	3	N	21					160
09	1470	N	1269	-0-	-201	-0-	254 45	1 9	970	3	N	41	16	8			185
10	1550	N	964	-0-	-586	-0-	181 18	1 9	765	3	N	16	12	8			189
11	1170	N	1127	-0-	-43	-0-	217 63	1 9	847	3	N	57	189	1	4	8	53
12	1302	N	1271	-0-	-31	-0-	218 48	1 9	1005	3	N	44					97
01	961	N	960	-0-	-1	-0-	177 25	1 9	758	3	N	23					120

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					117

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10		14B2 EXT	-0-	-0-	-0-	-0-					N	11	11	8			36
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12		14B2 EXT	3603	-0-	3603	3603	63	1	3540	3	N	-0-					36
01		14B2 EXT	684	-0-	684	4287	8	1	676	3	N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5159	-0-	-731	-0-	5125	3	34	9	N	31					134
09	5700	X	4972	-0-	-728	-0-	4958	3	14	9	N	13					147
10	5890	X	5459	-0-	-431	-0-	5395	3	64	9	N	58	3	8			202
11	5640	X	5058	-0-	-582	-0-	5049	3	9	9	N	8	71	1	3	8	136
12	5735	X	4818	-0-	-917	-0-	4811	3	7	9	N	6					142
01	5456	X	5101	-0-	-355	-0-	5093	3	8	9	N	7					149

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					174
09	337	N	337	-0-	-0-	-0-	331	3	6	9	N	5					179
10	403	N	376	-0-	-27	-0-	358	3	18	9	N	16					195
11	390	N	173	-0-	-217	-0-	167	3	6	9	N	5	3	8			197
12	341	N	167	-0-	-174	-0-	144	3	23	9	N	21	183	1			35
01	372	N	114	-0-	-258	-0-	114	3			N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					57
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					57
10	730	N	730	-0-	-0-	-0-	724	3	6	9	N	5					62
11	720	N	698	-0-	-22	-0-	698	3			N	-0-					62
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					62
01	744	N	650	-0-	-94	-0-	650	3			N	-0-					62

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

08	3007	X	2736	-0-	-271	-0-	488	1	2193	3	N	50					155
							55	9									
09	2910	X	2572	-0-	-338	-0-	480	1	2047	3	N	41	9	8			187
							45	9									
10	3007	X	2816	-0-	-191	-0-	480	1	2214	3	N	111	34	8			264
							122	9									
11	2910	X	2551	-0-	-359	-0-	480	1	1990	3	N	74	187	1	16	8	135
							81	9									
12	2823	X	2823	-0-	-0-	-0-	496	1	2301	3	N	24					159
							26	9									
*01	3100	N	3127	-0-	27	27	496	1	2496	3	N	123					282
							135	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

08	248	N	75	-0-	-173	-0-	75	3			N	-0-					57
09	180	N	-0-	-0-	-180	-0-					N	-0-					57
10	1	N	-0-	-0-	-1	-0-					N	-0-					57
11	60	N	-0-	-0-	-60	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

08	1953	N	1637	-0-	-316	-0-	1636	3	1	9	N	1					46
09	1710	N	1517	-0-	-193	-0-	1513	3	4	9	N	4	4	8			46
10	1705	N	1548	-0-	-157	-0-	1520	3	28	9	N	25	9	8			62
11	1590	N	1448	-0-	-142	-0-	1442	3	6	9	N	5	5	8			62
12	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					62
*01	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2472	-0-	-163	-0-	2454	3	18	9	N	16					164
09	2520	N	2244	-0-	-276	-0-	2222	3	22	9	N	20	1	8			183
10	2542	N	2444	-0-	-98	-0-	2402	3	42	9	N	38	164	1	5	8	52
11	2549	N	2549	-0-	-0-	-0-	2543	3	6	9	N	5	2	8			55
12	2398	N	2398	-0-	-0-	-0-	2359	3	39	9	N	35					90
*01	2538	N	2538	-0-	-0-	-0-	2528	3	10	9	N	9					99

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	1819	-0-	1819	1819	122	1	1696	3	N	1	1	8			34
							1	9									
12	14B2	EXT	-0-	-0-	-0-	1819					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	1819					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1229	-0-	-755	-0-	1206	3	23	9	N	21					49
09	1530	N	1146	-0-	-384	-0-	1143	3	3	9	N	3	1	8			51
10	1333	N	1083	-0-	-250	-0-	1069	3	14	9	N	13	1	8			63
11	1200	N	1125	-0-	-75	-0-	1125	3			N	-0-					63
12	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					63
01	1085	N	1074	-0-	-11	-0-	1074	3			N	-0-					63

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	637	-0-	-510	-0-	122	1	515	3	N	-0-					165
09	900	N	778	-0-	-122	-0-	171	1	603	3	N	4	4	8			165
							4	9									
10	682	N	296	-0-	-386	-0-	73	1	217	3	N	5	5	8			165
							6	9									
11	965	N	965	-0-	-0-	-0-	254	1	700	3	N	10	7	8			168
							11	9									
12	1105	N	1105	-0-	-0-	-0-	248	1	856	3	N	1	128	1			41
							1	9									
*01	649	N	649	-0-	-0-	-0-	192	1	457	3	N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					102
09	90	N	-0-	-0-	-90	-0-					N	-0-					102
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					102
11	150	N	64	-0-	-86	-0-	61	3	3	9	N	3					105
12	0	N	-0-	-0-	-0-	-0-					N	4					109
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					109

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	X	1396	-0-	-92	-0-	249	1	1147	3	N	-0-					40
09	1440	X	1373	-0-	-67	-0-	299	1	1037	3	N	34	34	8			40
							37	9									
10	1457	X	1139	-0-	-318	-0-	268	1	839	3	N	29	29	8			40
							32	9									
11	1350	X	1014	-0-	-336	-0-	293	1	688	3	N	30	30	8			40
							33	9									
12	1825	X	1825	-0-	-0-	-0-	342	1	1483	3	N	-0-					40
01	1426	X	178	-0-	-1248	-0-	178	1			N	-0-					40

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4030	X	3860	-0-	-170	-0-	3835	3	25	9	N	23					117
09	3900	X	3581	-0-	-319	-0-	3551	3	30	9	N	27	2	8			142
10	4030	X	3617	-0-	-413	-0-	3586	3	31	9	N	28	4	8			166
11	3870	X	3467	-0-	-403	-0-	3434	3	33	9	N	30	119	1	2	8	75
12	3937	X	3488	-0-	-449	-0-	3456	3	32	9	N	29					104
01	3875	X	3764	-0-	-111	-0-	3713	3	51	9	N	46					150

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2984	-0-	-240	-0-	2961	3	23	9	N	21					124
09	3210	X	2962	-0-	-248	-0-	2922	3	40	9	N	36	2	8			158
10	3472	X	3157	-0-	-315	-0-	3102	3	55	9	N	50	3	8			205
11	3360	X	2970	-0-	-390	-0-	2908	3	62	9	N	56	113	1	3	8	145
12	3472	X	2978	-0-	-494	-0-	2935	3	43	9	N	39					184
01	3162	X	2934	-0-	-228	-0-	2881	3	53	9	N	48					232

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	X	596	-0-	-303	-0-	596	3			N	-0-					44
09	870	X	562	-0-	-308	-0-	562	3			N	-0-					44
10	837	X	292	-0-	-545	-0-	291	3	1	9	N	1					45
11	810	X	318	-0-	-492	-0-	318	3			N	-0-					45
12	806	X	346	-0-	-460	-0-	346	3			N	-0-					45
01	589	X	589	-0-	-0-	-0-	567	3	22	9	N	20					65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	693	N	693	-0-	-0-	-0-	656	3	37	9	N	34					82
09	600	N	529	-0-	-71	-0-	529	3			N	-0-					82
10	651	N	554	-0-	-97	-0-	537	3	17	9	N	15					97
11	660	N	535	-0-	-125	-0-	534	3	1	9	N	1	1	8			97
12	558	N	469	-0-	-89	-0-	469	3			N	-0-					97
01	558	N	459	-0-	-99	-0-	459	3			N	-0-					97

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1382	-0-	-75	-0-	1379	3	3	9	N	3					97
09	1350	N	843	-0-	-507	-0-	837	3	6	9	N	5	2	8			100
10	1578	N	1578	-0-	-0-	-0-	1566	3	12	9	N	11	4	8			107
11	1426	N	1426	-0-	-0-	-0-	1424	3	2	9	N	2					109
12	1412	N	1412	-0-	-0-	-0-	1409	3	3	9	N	3					112
01	1581	N	1006	-0-	-575	-0-	998	3	8	9	N	7					119

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1915	-0-	-379	-0-	1911	3	4	9	N	4					171
09	2220	N	1634	-0-	-586	-0-	1634	3			N	-0-					171
10	2170	N	1822	-0-	-348	-0-	1770	3	52	9	N	47	1	8			217
11	1890	N	1890	-0-	-0-	-0-	1889	3	1	9	N	1	174	1	1	8	43
12	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					43
*01	1973	N	1973	-0-	-0-	-0-	1943	3	30	9	N	27					70

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2199	-0-	-95	-0-	2169	3	30	9	N	27					215
09	2220	N	2107	-0-	-113	-0-	2086	3	21	9	N	19	2	8			232
10	2263	N	2189	-0-	-74	-0-	2163	3	26	9	N	24	187	1	5	8	64
11	2130	N	2046	-0-	-84	-0-	2018	3	28	9	N	25	2	8			87
12	2170	N	2059	-0-	-111	-0-	2041	3	18	9	N	16					103
01	2201	N	2083	-0-	-118	-0-	2041	3	42	9	N	38					141

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	61	99	1			10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	615	-0-	-594	-0-	615	3			N	-0-					155
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					155
10	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					155
11	940	N	940	-0-	-0-	-0-	939	3	1	9	N	1	1	8			155
12	1359	N	1359	-0-	-0-	-0-	1355	3	4	9	N	4					159
*01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					159

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF.10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					1
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					1
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					1
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					1
12	434	N	432	-0-	-2	-0-	432	3			N	-0-					1
*01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

08	1180	N	1180	-0-	-0-	-0-	1169	3	11	9	N	10					90
09	1080	N	1044	-0-	-36	-0-	1040	3	4	9	N	4	4	8			90
10	1085	N	845	-0-	-240	-0-	841	3	4	9	N	4	4	8			90
11	1140	N	885	-0-	-255	-0-	884	3	1	9	N	1	1	8			90
12	1085	N	843	-0-	-242	-0-	843	3			N	-0-					90
01	837	N	793	-0-	-44	-0-	793	3			N	-0-					90

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

08	2042	N	2042	-0-	-0-	-0-	347	1	1695	3	N	-0-					28
09	2244	N	2244	-0-	-0-	-0-	482	1	1737	3	N	23	14	8			37
							25	9									
10	2277	N	2277	-0-	-0-	-0-	472	1	1766	3	N	35	25	8			47
							39	9									
11	2256	N	2256	-0-	-0-	-0-	472	1	1761	3	N	21	12	8			56
							23	9									
12	2292	N	2292	-0-	-0-	-0-	374	1	1886	3	N	29					85
							32	9									
*01	1911	N	1911	-0-	-0-	-0-	359	1	1524	3	N	25					110
							28	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

08	2088	N	2088	-0-	-0-	-0-	2059	3	29	9	N	26					170
09	2077	N	2077	-0-	-0-	-0-	2034	3	43	9	N	39	5	8			204
10	2225	N	2225	-0-	-0-	-0-	2177	3	48	9	N	44	14	8			234
11	2192	N	2192	-0-	-0-	-0-	2134	3	58	9	N	53	189	1	10	8	88
12	2139	N	2125	-0-	-14	-0-	2104	3	21	9	N	19					107
01	2232	N	2130	-0-	-102	-0-	2111	3	19	9	N	17					124

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	503	-0-	-179	-0-	503	3			N	-0-					62
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					62
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					62
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					62
*12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					62
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-	2	1			14
09	1735	N	1735	-0-	-0-	-0-	1733	3	2	9	N	2					16
10	1723	N	1723	-0-	-0-	-0-	1721	3	2	9	N	2					18
11	1725	N	1725	-0-	-0-	-0-	1719	3	6	9	N	5					23
*12	1761	N	1761	-0-	-0-	-0-	1759	3	2	9	N	2					25
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3096	N	3096	-0-	-0-	-0-	2876	3	220	9	N	200	40	1			398
09	2940	N	2856	-0-	-84	-0-	2825	3	31	9	N	28					426
*10	2976	N	2903	-0-	-73	-0-	2868	3	35	9	N	32					458
11	2940	N	2824	-0-	-116	-0-	2789	3	35	9	N	32					491
*12	2945	N	2801	-0-	-144	-0-	2776	3	25	9	N	23					514
01	2852	N	-0-	-0-	-2852	-0-					N	-0-					-0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	282	-0-	-121	-0-	282	3			N	-0-					95
09	360	N	263	-0-	-97	-0-	263	3			N	-0-					95
10	310	N	256	-0-	-54	-0-	256	3			N	-0-					95
11	270	N	236	-0-	-34	-0-	236	3			N	-0-					95
*12	279	N	240	-0-	-39	-0-	240	3			N	-0-					95
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	27					127
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2562	N	2562	-0-	-0-	-0-	2341	3	221	9	N	201	145	1			327
09	2580	N	2407	-0-	-173	-0-	2383	3	24	9	N	22					349
*10	2610	N	2610	-0-	-0-	-0-	2582	3	28	9	N	25					374
11	2490	N	2404	-0-	-86	-0-	2384	3	20	9	N	18					393
*12	2480	N	2426	-0-	-54	-0-	2393	3	33	9	N	30	194	1			229
01	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3053	X	3053	-0-	-0-	-0-	2833	3	220	9	N	200	13	1			212
09	2884	X	2884	-0-	-0-	-0-	2864	3	20	9	N	18					230
*10	2976	X	2870	-0-	-106	-0-	2842	3	28	9	N	25					255
11	2940	X	2855	-0-	-85	-0-	2822	3	33	9	N	30					287
*12	3038	X	2899	-0-	-139	-0-	2899	3			N	-0-					287
01	3038	X	-0-	-0-	-3038	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1057	-0-	-28	-0-	1057	3			N	-0-					98
09	1020	N	944	-0-	-76	-0-	944	3			N	-0-					98
10	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					98
11	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					98
*12	1345	N	1345	-0-	-0-	-0-	1343	3	2	9	N	2					100
01	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1119	-0-	-28	-0-	1119	3			N	-0-					60
09	1080	N	1022	-0-	-58	-0-	1022	3			N	-0-					60
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					60
11	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					60
*12	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					60
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					127
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					127
10	29	N	29	-0-	-0-	-0-	29	3			N	-0-					127
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					127
*12	31	N	6	-0-	-25	-0-	6	3			N	-0-					127
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	30					153
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					153
11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					153
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					153
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	0	N	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0-	-0-	1617	3	221	9	N	201	21	1			252
09	1820	N	1820	-0-	-0-	-0-	1789	3	31	9	N	28					280
10	1890	N	1890	-0-	-0-	-0-	1871	3	19	9	N	17					297
11	1836	N	1836	-0-	-0-	-0-	1803	3	33	9	N	30					327
*12	1891	N	1839	-0-	-52	-0-	1817	3	22	9	N	20					347
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					163
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					163
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					163
11	330	N	106	-0-	-224	-0-	95	3	11	9	N	10					173
*12	310	N	86	-0-	-224	-0-	75	3	11	9	N	10					183
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-	2	1			163
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					163
10	250	N	250	-0-	-0-	-0-	248	3	2	9	N	2					165
11	257	N	257	-0-	-0-	-0-	249	3	8	9	N	7					172
*12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					172
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					113
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					113
10	403	N	351	-0-	-52	-0-	351	3			N	-0-					113
11	390	N	331	-0-	-59	-0-	331	3			N	-0-					113
*12	372	N	317	-0-	-55	-0-	317	3			N	-0-					113
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
11	540	N	299	-0-	-241	-0-	299	2			Y	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-
*01	1256	N	1256	-0-	-0-	-0-	1176	2	80	9	Y	73					73

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

08	3007	X	-0-	-0-	-3007	-0-					N	35					226
09	2310	N	2280	-0-	-30	-0-	2245	3	35	9	N	32	197	1			61
10	2418	N	2262	-0-	-156	-0-	2221	3	41	9	N	37					98
11	2228	N	2228	-0-	-0-	-0-	2191	3	37	9	N	34					132
12	2356	N	1957	-0-	-399	-0-	1928	3	29	9	N	26					158
01	2263	N	2033	-0-	-230	-0-	1999	3	34	9	N	31	7	1			182

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

08	2573	N	-0-	-0-	-2573	-0-					N	20					143
09	1950	N	1921	-0-	-29	-0-	1899	3	22	9	N	20					163
10	2046	N	1930	-0-	-116	-0-	1909	3	21	9	N	19					182
11	1945	N	1945	-0-	-0-	-0-	1921	3	24	9	N	22					204
12	1984	N	1792	-0-	-192	-0-	1777	3	15	9	N	14					218
01	1922	N	1611	-0-	-311	-0-	1607	3	4	9	N	4	3	1			219

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

08	2976	X	-0-	-0-	-2976	-0-					N	21					210
09	2880	X	2439	-0-	-441	-0-	2414	3	25	9	N	23					233
10	2976	X	2249	-0-	-727	-0-	2228	3	21	9	N	19	192	1			60
11	2610	X	2514	-0-	-96	-0-	2484	3	30	9	N	27					87
12	2697	X	2103	-0-	-594	-0-	2082	3	21	9	N	19					106
01	2511	X	2083	-0-	-428	-0-	2073	3	10	9	N	9	4	1			111

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

08	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 T. A.	-0-	-0-	-0-	-0-			N	-0-			134
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					173
09	39	N	39	-0-	-0-	-0-	20	1	19	2	N	-0-					173
10	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					173
11	8	N	8	-0-	-0-	-0-	2	1	6	2	N	-0-					173
12	31	N	8	-0-	-23	-0-	2	1	6	2	N	-0-					173
*01	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					173

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	933	-0-	-28	-0-	933	2			N	-0-					138
09	989	N	989	-0-	-0-	-0-	979	2	10	9	N	9					147
10	1024	N	1024	-0-	-0-	-0-	29	1	992	2	N	3					150
							3	9									
11	1002	N	1002	-0-	-0-	-0-	30	1	972	2	N	-0-					150
12	1032	N	1032	-0-	-0-	-0-	30	1	1002	2	N	-0-					150
01	1023	N	902	-0-	-121	-0-	31	1	871	2	N	-0-					150

NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					80
09	1174	N	1174	-0-	-0-	-0-	83	1	1091	2	N	-0-					80
10	799	N	799	-0-	-0-	-0-	54	1	745	2	N	-0-					80
11	720	N	720	-0-	-0-	-0-	68	1	652	2	N	-0-					80
12	775	N	720	-0-	-55	-0-	78	1	642	2	N	-0-					80
01	775	N	746	-0-	-29	-0-	73	1	673	2	N	-0-					80

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	374	-0-	-370	-0-	36	1	338	2	N	-0-					120
09	750	N	382	-0-	-368	-0-	27	1	355	2	N	-0-					120
10	1019	N	1019	-0-	-0-	-0-	69	1	950	2	N	-0-					120
11	417	N	417	-0-	-0-	-0-	40	1	377	2	N	-0-					120
12	403	N	343	-0-	-60	-0-	37	1	306	2	N	-0-					120
01	899	N	408	-0-	-491	-0-	35	1	320	2	N	48					168
							53	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

08	930	N	920	-0-	-10	-0-	88	1	825	2	N	6					174
							7	9									
09	995	N	995	-0-	-0-	-0-	70	1	925	2	N	-0-					174
10	1085	N	939	-0-	-146	-0-	63	1	874	2	N	2					176
							2	9									
11	900	N	766	-0-	-134	-0-	72	1	686	2	N	7					183
							8	9									
12	1023	N	654	-0-	-369	-0-	71	1	582	2	N	1					184
							1	9									
01	930	N	686	-0-	-244	-0-	66	1	609	2	N	10					194
							11	9									

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62124	X	54301	-0-	-7823	-0-	54011	2	290	9	N	264	366	1			98
09	58530	X	51369	-0-	-7161	-0-	50981	2	388	9	N	353	373	1			78
*10	58528	X	51924	-0-	-6604	-0-	51395	2	529	9	N	481	512	1			47
*11	54810	X	48997	-0-	-5813	-0-	48788	2	209	9	N	190	182	1			55
*12	55490	X	49669	-0-	-5821	-0-	49237	2	432	9	N	393	377	1	2	5	69
01	54312	X	48528	-0-	-5784	-0-	48015	2	513	9	N	466	388	1			147

SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

08	4834	X	4834	-0-	-0-	-0-	4823	2	11	9	N	10					147
09	5091	X	5091	-0-	-0-	-0-	5052	2	39	9	N	35					182
*10	4432	X	4432	-0-	-0-	-0-	4341	2	91	9	N	83	3	5			262
*11	4659	X	4659	-0-	-0-	-0-	237	1	4356	2	N	60	280	5			42
							66	9									
*12	5331	X	5331	-0-	-0-	-0-	272	1	4996	2	N	57	5	5			94
							63	9									
*01	4312	X	4312	-0-	-0-	-0-	272	1	4026	2	N	13	67	5			40
							14	9									

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27838	X	25282	-0-	-2556	-0-	24786	2	496	9	N	451	363	1			436
09	26700	X	23042	-0-	-3658	-0-	23008	2	34	9	N	31	189	1			278
*10	26164	X	23527	-0-	-2637	-0-	23304	2	223	9	N	203	180	1	49	5	252
*11	24510	X	22747	-0-	-1763	-0-	22366	2	381	9	N	346	386	1	49	5	163
*12	25296	X	21977	-0-	-3319	-0-	27	1	21684	2	N	242	193	1	102	5	110
							266	9									
01	25296	X	22714	-0-	-2582	-0-	27	1	22687	2	N	-0-					110

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					101
*11	0	N	-0-	-0-	-0-	-0-					N	1	1	5			101
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					101
01	0	N	-0-	-0-	-0-	-0-					N	61					162

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58559	X	53437	-0-	-5122	-0-	53108	2	329	9	N	299	372	1			317
09	55860	X	50932	-0-	-4928	-0-	50474	2	458	9	N	416	379	1			354
*10	56203	X	51349	-0-	-4854	-0-	51172	2	177	9	N	161	168	1	4	5	343
*11	53970	X	48915	-0-	-5055	-0-	48542	2	373	9	N	339	380	1	64	5	238
*12	54591	X	49657	-0-	-4934	-0-	27	1	49319	2	N	283	188	1	13	5	320
							311	9									
01	53444	X	48752	-0-	-4692	-0-	27	1	48344	2	N	346	394	1			272
							381	9									

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4154	X	3496	-0-	-658	-0-	3496	2			N	-0-					333
09	3960	X	3441	-0-	-519	-0-	3406	2	35	9	N	32	187	1			178
*10	3968	X	3185	-0-	-783	-0-	3185	2			N	-0-					178
*11	3840	X	3283	-0-	-557	-0-	3076	2	207	9	N	188					366
*12	3968	X	2952	-0-	-1016	-0-	27	1	2925	2	N	-0-	1	1	145	5	220
01	3565	X	2969	-0-	-596	-0-	27	1	2894	2	N	44	17	5			247
							48	9									

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	651	-0-	-2635	-0-	651	1			N	-0-					118
09	3180	X	-0-	-0-	-3180	-0-					N	-0-					118
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					118
11	1050	X	542	-0-	-508	-0-	542	1			N	-0-					118
*12	651	X	-0-	-0-	-651	-0-					N	-0-					118
01	651	X	22	-0-	-629	-0-	21	3	1	9	N	1					119

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23810	X	23810	-0-	-0-	-0-	23741	1	69	9	N	63					233
09	7770	X	7026	-0-	-744	-0-	7026	1			N	-0-	42	1			191
10	7874	X	6963	-0-	-911	-0-	6963	1			N	-0-					191
11	9120	X	987	-0-	-8133	-0-	952	1	35	9	N	32					223
*12	9424	X	6646	-0-	-2778	-0-	6583	3	63	9	N	57	195	1			85
01	9424	X	6427	-0-	-2997	-0-	6348	3	79	9	N	72					157

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540	N	540	-0-	-0-	-0-	540	1			N	-0-					82
09	33	N	33	-0-	-0-	-0-	33	1			N	-0-					82
10	372	N	25	-0-	-347	-0-	25	1			N	-0-					82
11	2813	N	2813	-0-	-0-	-0-	2813	1			N	-0-					82
*12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					82
*01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					82

J. L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	61	-0-	-3411	-0-	7	1	54	9	N	49					95
09	2820	X	2191	-0-	-629	-0-	2134	1	57	9	N	52					147
10	2976	X	2110	-0-	-866	-0-	2065	1	45	9	N	41					188
11	10946	X	10946	-0-	-0-	-0-	10946	1			N	-0-	49	1			139
*12	2976	X	2189	-0-	-787	-0-	2123	3	66	9	N	60	69	1			130
01	2263	X	2108	-0-	-155	-0-	2108	3			N	-0-					130

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41912	X	30899	-0-	-11013	-0-	30801	1	98	9	N	89					207
09	40560	X	31708	-0-	-8852	-0-	31671	1	37	9	N	34					241
10	35753	X	35753	-0-	-0-	-0-	35740	1	13	9	N	12					253
11	35741	X	35741	-0-	-0-	-0-	35740	1	1	9	N	1					254
*12	30907	X	25206	-0-	-5701	-0-	25202	3	4	9	N	4					258
01	32767	X	11854	-0-	-20913	-0-	11848	3	6	9	N	5	143	1			120

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23250	X	1168	-0-	-22082	-0-	1039	1	129	9	N	117					199
09	22500	X	20232	-0-	-2268	-0-	20232	1			N	-0-	42	1			157
10	23250	X	21609	-0-	-1641	-0-	21609	1			N	-0-	44	1			113
11	22320	X	1056	-0-	-21264	-0-	925	1	131	9	N	119					232
*12	21049	X	19760	-0-	-1289	-0-	19625	3	135	9	N	123	190	1			165
01	20894	X	18852	-0-	-2042	-0-	18679	3	173	9	N	157	193	1			129

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	-0-	-0-	-2387	-0-					N	47	196	1			115
09	2250	N	2086	-0-	-164	-0-	2003	1	83	9	N	75					190
10	2232	N	2115	-0-	-117	-0-	2043	1	72	9	N	65					255
11	3000	N	20633	-0-	17633	17633	20633	1			N	-0-	49	1			206
*12	3100	N	2162	-0-	-938	16695	2106	3	56	9	N	51	69	1			188
*01	3100	N	1742	-0-	-1358	15337	1702	3	40	9	N	36					224

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13702	X	7407	-0-	-6295	-0-	7275	1	132	9	N	120					256
09	13110	X	11686	-0-	-1424	-0-	11686	1			N	-0-	42	1			214
10	13175	X	12003	-0-	-1172	-0-	11907	1	96	9	N	87					301
11	13773	X	13773	-0-	-0-	-0-	13773	1			N	-0-	49	1			252
*12	12648	X	10624	-0-	-2024	-0-	10584	3	40	9	N	36					288
01	12090	X	10494	-0-	-1596	-0-	10435	3	59	9	N	54	193	1			149

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-	93	1			138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					139
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					140

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

08	124	N	112	-0-	-12	-0-	112	1			N	-0-					142
09	120	N	105	-0-	-15	-0-	105	1			N	-0-					142
10	124	N	106	-0-	-18	-0-	106	1			N	-0-					142
11	120	N	106	-0-	-14	-0-	106	1			N	-0-					142
*12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					142
*01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

08	21948	X	21170	-0-	-778	-0-	20947	1	223	9	N	203	290	1			131
09	21240	X	20008	-0-	-1232	-0-	19802	1	206	9	N	187					318
10	21452	X	20558	-0-	-894	-0-	20513	1	45	9	N	41	44	1			315
11	20610	X	20549	-0-	-61	-0-	20516	1	33	9	N	30	49	1			296
*12	21173	X	19335	-0-	-1838	-0-	19139	3	196	9	N	178	198	1			276
01	21173	X	18937	-0-	-2236	-0-	18715	3	222	9	N	202	196	1			282

J.L. FLOWERS XS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

08	4154	X	1855	-0-	-2299	-0-	1675	1	180	9	N	164					282
09	3870	X	3524	-0-	-346	-0-	3381	1	143	9	N	130	169	1			243
10	3968	X	3656	-0-	-312	-0-	3554	1	102	9	N	93	173	1			163
11	3840	X	972	-0-	-2868	-0-	788	1	184	9	N	167	180	1			150
*12	3968	X	1766	-0-	-2202	-0-	1714	3	52	9	N	47					197
01	3627	X	1022	-0-	-2605	-0-	970	3	52	9	N	47					244

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

08	26474	X	22416	-0-	-4058	-0-	22239	1	177	9	N	161	197	1			185
09	25620	X	19806	-0-	-5814	-0-	19769	1	37	9	N	34	42	1			177
10	26474	X	19725	-0-	-6749	-0-	19685	1	40	9	N	36	44	1			169
11	22950	X	19810	-0-	-3140	-0-	19685	1	125	9	N	114					283
*12	22909	X	18608	-0-	-4301	-0-	18456	3	152	9	N	138	197	1			224
01	22413	X	17759	-0-	-4654	-0-	17656	3	103	9	N	94					318

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

08	39866	X	29491	-0-	-10375	-0-	29213	1	278	9	N	253	196	1			375
09	37950	X	32823	-0-	-5127	-0-	32731	1	92	9	N	84	42	1			417
10	37541	X	33020	-0-	-4521	-0-	33020	1			N	-0-	88	1			329
11	36120	X	79	-0-	-36041	-0-	60	1	19	9	N	17	49	1			297
*12	37324	X	30740	-0-	-6584	-0-	30500	3	240	9	N	218	393	1			122
01	33914	X	30706	-0-	-3208	-0-	30541	3	165	9	N	150					272

SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

08	96007	X	69724	-0-	-26283	-0-	69646	1	78	9	N	71	169	1			132
09	92910	X	64159	-0-	-28751	-0-	64096	1	63	9	N	57					189
10	96007	X	71099	-0-	-24908	-0-	71029	1	70	9	N	64					253
11	92400	X	68865	-0-	-23535	-0-	68865	1			N	-0-	50	1			203
*12	79794	X	66968	-0-	-12826	-0-	66902	3	66	9	N	60	90	1			173
01	69719	X	59173	-0-	-10546	-0-	59089	3	84	9	N	76					249

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

08	25606	X	23625	-0-	-1981	-0-	23338	1	287	9	N	261	381	1			170
09	24780	X	22474	-0-	-2306	-0-	22214	1	260	9	N	236					406
10	25110	X	23027	-0-	-2083	-0-	23026	1	1	9	N	1	88	1			319
11	23550	X	23026	-0-	-524	-0-	23026	1			N	-0-	99	1			179
*12	24180	X	21405	-0-	-2775	-0-	21269	3	136	9	N	124	187	1			116
01	23622	X	20603	-0-	-3019	-0-	20349	3	254	9	N	231					347

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

08	42625	X	22149	-0-	-20476	-0-	21813	1	336	9	N	305	195	1			545
09	41250	X	30729	-0-	-10521	-0-	30729	1			N	-0-	84	1			461
10	42408	X	41464	-0-	-944	-0-	41464	1			N	-0-	132	1			461
11	40530	X	21992	-0-	-18538	-0-	21821	1	171	9	N	155	99	1			325
*12	33898	X	33898	-0-	-0-	-0-	33542	3	356	9	N	324	374	1			275
01	31744	X	25282	-0-	-6462	-0-	25060	3	222	9	N	202	188	1			289

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

08	23188	X	-0-	-0-	-23188	-0-					N	378	391	1			322
09	23730	X	21237	-0-	-2493	-0-	20995	1	242	9	N	220	42	1			500
10	24521	X	22107	-0-	-2414	-0-	22106	1	1	9	N	1	132	1			369
11	23730	X	20699	-0-	-3031	-0-	20633	1	66	9	N	60	99	1			330
*12	22971	X	21125	-0-	-1846	-0-	20731	3	394	9	N	358	565	1			123
01	21948	X	19041	-0-	-2907	-0-	18617	3	424	9	N	385	191	1			317

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

08	32271	X	12468	-0-	-19803	-0-	12203	1	265	9	N	241	392	1			125
09	31230	X	27970	-0-	-3260	-0-	27700	1	270	9	N	245					370
10	31000	X	27631	-0-	-3369	-0-	27631	1			N	-0-	88	1			282
11	29280	X	-0-	-0-	-29280	-0-					N	52	49	1			285
*12	30256	X	24518	-0-	-5738	-0-	24364	3	154	9	N	140	196	1			229
01	28892	X	22354	-0-	-6538	-0-	22220	3	134	9	N	122					351

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

08	37293	X	30046	-0-	-7247	-0-	29587	1	459	9	N	417	574	1			295
09	34710	X	28432	-0-	-6278	-0-	28252	1	180	9	N	164	84	1			375
10	35867	X	30975	-0-	-4892	-0-	30974	1	1	9	N	1	132	1			244
11	34710	X	31101	-0-	-3609	-0-	30974	1	127	9	N	115	99	1			260
*12	30349	X	24866	-0-	-5483	-0-	24440	3	426	9	N	387	373	1			274
01	30039	X	20461	-0-	-9578	-0-	20289	3	172	9	N	156	190	1			240

FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

08	27590	X	23996	-0-	-3594	-0-	23741	1	255	9	N	232	372	1			136
09	25920	X	22831	-0-	-3089	-0-	22587	1	244	9	N	222					358
10	26071	X	23354	-0-	-2717	-0-	23253	1	101	9	N	92	44	1			406
11	24000	X	1777	-0-	-22223	-0-	1777	1			N	-0-	99	1			307
*12	24397	X	22003	-0-	-2394	-0-	21824	3	179	9	N	163	187	1			283
01	23994	X	21493	-0-	-2501	-0-	21380	3	113	9	N	103	189	1			197

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20181	X	17497	-0-	-2684	-0-	17078	1	419	9	N	381	368	1			308
09	19530	X	17006	-0-	-2524	-0-	16954	1	52	9	N	47	84	1			271
10	20181	X	17190	-0-	-2991	-0-	17151	1	39	9	N	35	88	1			218
11	19320	X	17183	-0-	-2137	-0-	17151	1	32	9	N	29	99	1			148
*12	19127	X	13416	-0-	-5711	-0-	13159	3	257	9	N	234	298	1			84
01	17577	X	13925	-0-	-3652	-0-	13526	3	399	9	N	363	191	1			256

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	365	N	365	-0-	-0-	-0-	365	2			N	-0-					334
09	372	N	372	-0-	-0-	-0-	372	2			N	-0-					334
10	651	N	296	-0-	-355	-0-	296	2			N	-0-					334
11	360	N	220	-0-	-140	-0-	220	2			N	-0-					334
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					334
01	310	N	105	-0-	-205	-0-	105	2			N	-0-					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29853	X	28851	-0-	-1002	-0-	28195	2	656	9	N	596	552	1			881
09	29040	X	27571	-0-	-1469	-0-	26888	2	683	9	N	621	548	1			954
10	30008	X	27877	-0-	-2131	-0-	27341	2	536	9	N	487	727	1			714
11	29040	X	26720	-0-	-2320	-0-	26141	2	579	9	N	526	550	1			690
12	30072	X	30072	-0-	-0-	-0-	29448	2	624	9	N	567	363	1			894
01	28861	X	25832	-0-	-3029	-0-	25267	2	565	9	N	514	755	1			653

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	894	-0-	-36	-0-	891	2	3	9	N	3					15
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					15
*10	856	N	856	-0-	-0-	-0-	856	2			N	-0-					15
*11	870	N	836	-0-	-34	-0-	836	2			N	-0-					15
*12	868	N	749	-0-	-119	-0-	15	1	734	2	N	-0-					15
01	868	N	853	-0-	-15	-0-	15	1	838	2	N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					62
09	1830	N	1190	-0-	-640	-0-	1190	3			N	-0-					62
10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					62
11	1980	N	1637	-0-	-343	-0-	1637	3			N	-0-					62
12	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					62
01	1891	N	1246	-0-	-645	-0-	1246	3			N	-0-					62

LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					14
09	30	N	17	-0-	-13	-0-	17	2			N	-0-					14
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					14
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					14
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					14
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	7	-0-	-582	-0-	7	2			N	-0-					179
09	90	N	8	-0-	-82	-0-	8	2			N	-0-					179
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					179
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					179
12	8	N	5	-0-	-3	-0-	5	2			N	-0-					179
01	10	N	4	-0-	-6	-0-	4	2			N	-0-					179

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1018	-0-	-5	-0-	989	2	29	9	N	26					236
09	1020	N	987	-0-	-33	-0-	945	2	42	9	N	38					274
10	1126	N	1126	-0-	-0-	-0-	1069	2	57	9	N	52					326
11	1072	N	1072	-0-	-0-	-0-	1047	2	25	9	N	23	172	1			177
12	1224	N	1224	-0-	-0-	-0-	1189	2	35	9	N	32					209
*01	1245	N	1245	-0-	-0-	-0-	1204	2	41	9	N	37					246

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3236	-0-	136	264	3115	2	121	9	N	110	178	1			172
09	3000	N	2993	-0-	-7	257	2910	2	83	9	N	75	180	1			67
10	3287	X	3030	-0-	-257	-0-	2974	2	56	9	N	51					118
11	2875	X	2875	-0-	-0-	-0-	2805	2	70	9	N	64					182
12	2909	X	2909	-0-	-0-	-0-	2826	2	83	9	N	75	185	1			72
*01	2739	X	2739	-0-	-0-	-0-	2677	2	62	9	N	56					128

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2688	N	2688	-0-	-0-	-0-	2611	2	77	9	N	70					242
09	2511	N	2511	-0-	-0-	-0-	2448	2	63	9	N	57	177	1			122
10	2562	N	2562	-0-	-0-	-0-	2492	2	70	9	N	64					186
11	2418	N	2418	-0-	-0-	-0-	2362	2	56	9	N	51					237
12	2273	N	2273	-0-	-0-	-0-	2223	2	50	9	N	45	187	1			95
*01	2389	N	2389	-0-	-0-	-0-	2346	2	43	9	N	39					134

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17099	X	17099	-0-	-0-	-0-	1024	1	15705	2	N	336	362	1			364
							370	9									
09	16347	X	16347	-0-	-0-	-0-	1040	1	14887	2	N	382	541	1			205
							420	9									
10	16559	X	16559	-0-	-0-	-0-	1079	1	15081	2	N	363	365	1			203
							399	9									
11	15558	X	15558	-0-	-0-	-0-	1040	1	14188	2	N	300	180	1			323
							330	9									
12	15892	X	15892	-0-	-0-	-0-	1040	1	14450	2	N	365	369	1			319
							402	9									
*01	12566	X	12566	-0-	-0-	-0-	1022	1	11241	2	N	275					594
							303	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2548	N	2548	-0-	-0-	-0-	2504	2	44	9	N	40					158
09	2382	N	2382	-0-	-0-	-0-	2331	2	51	9	N	46					204
10	2697	N	2291	-0-	-406	-0-	2234	2	57	9	N	52	187	1			69
11	2460	N	2066	-0-	-394	-0-	2011	2	55	9	N	50					119
12	2449	N	2119	-0-	-330	-0-	2069	2	50	9	N	45					164
01	2294	N	2002	-0-	-292	-0-	1926	2	76	9	N	69	193	1			40

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27268	X	27268	-0-	-0-	-0-	26996	2	272	9	N	247	365	1			170
09	26269	X	26269	-0-	-0-	-0-	26003	2	266	9	N	242	187	1			225
10	25827	X	25827	-0-	-0-	-0-	25563	2	264	9	N	240	182	1			283
11	24565	X	24565	-0-	-0-	-0-	24309	2	256	9	N	233	189	1			327
12	22995	X	22995	-0-	-0-	-0-	22766	2	229	9	N	208	381	1			154
*01	23191	X	23191	-0-	-0-	-0-	22961	2	230	9	N	209					363

BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-					81
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					81
*10	527	N	518	-0-	-9	-0-	517	3	1	9	N	1	1	5			81
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					81
*12	527	N	482	-0-	-45	-0-	13	1	469	3	N	-0-					81
01	527	N	513	-0-	-14	-0-	13	1	500	3	N	-0-					81

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

08	372	N	290	-0-	-82	-0-	290	3			N	-0-					128
09	420	N	276	-0-	-144	-0-	276	3			N	-0-					128
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					128
*11	279	N	279	-0-	-0-	-0-	278	3	1	9	N	1	1	5			128
*12	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					128
01	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-					128

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					89
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					89
*10	164	N	164	-0-	-0-	-0-	163	3	1	9	N	1	1	5			89
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					89
*12	155	N	133	-0-	-22	-0-	11	1	122	3	N	-0-					89
01	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					89

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

08	1581	N	1327	-0-	-254	-0-	1327	3			N	-0-					72
09	1470	N	1470	-0-	-0-	-0-	1359	3	111	9	N	101					173
*10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					173
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					173
*12	1519	N	1276	-0-	-243	-0-	11	1	1265	3	N	-0-					173
01	1395	N	1280	-0-	-115	-0-	11	1	1133	3	N	124	175	1			122
							136	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	318	-0-	-23	-0-	318	2			N	-0-					101
09	360	N	299	-0-	-61	-0-	299	2			N	-0-					101
*10	391	N	391	-0-	-0-	-0-	390	2	1	9	N	1	1	5			101
*11	300	N	279	-0-	-21	-0-	279	2			N	-0-					101
*12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					101
01	372	N	295	-0-	-77	-0-	295	2			N	-0-					101

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	410	-0-	-24	-0-	399	3	11	9	N	10					89
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					89
*10	403	N	402	-0-	-1	-0-	402	3			N	-0-					89
*11	390	N	388	-0-	-2	-0-	387	3	1	9	N	1	1	5			89
*12	403	N	398	-0-	-5	-0-	12	1	386	3	N	-0-					89
01	403	N	387	-0-	-16	-0-	12	1	375	3	N	-0-					89

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	471	-0-	-25	-0-	465	3	6	9	N	5					27
09	480	N	422	-0-	-58	-0-	422	3			N	-0-					27
*10	496	N	428	-0-	-68	-0-	428	3			N	-0-					27
*11	450	N	355	-0-	-95	-0-	355	3			N	-0-					27
*12	434	N	360	-0-	-74	-0-	11	1	349	3	N	-0-					27
01	434	N	165	-0-	-269	-0-	11	1	154	3	N	-0-					27

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	515	-0-	-74	-0-	506	3	9	9	N	8					151
09	600	N	546	-0-	-54	-0-	546	3			N	-0-					151
*10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					151
*11	613	N	613	-0-	-0-	-0-	562	3	51	9	N	46					197
*12	558	N	377	-0-	-181	-0-	13	1	364	3	N	-0-					197
01	620	N	571	-0-	-49	-0-	13	1	558	3	N	-0-					197

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	618	-0-	-2	-0-	607	3	11	9	N	10					136
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					136
*10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					136
*11	600	N	552	-0-	-48	-0-	551	3	1	9	N	1	1	5			136
*12	620	N	541	-0-	-79	-0-	12	1	529	3	N	-0-					136
01	682	N	322	-0-	-360	-0-	12	1	310	3	N	-0-					136

CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					131
09	570	N	411	-0-	-159	-0-	411	3			N	-0-	97	1	21	5	13
*10	527	N	372	-0-	-155	-0-	372	3			N	-0-	5	5			8
*11	360	N	350	-0-	-10	-0-	350	3			N	-0-					8
*12	434	N	362	-0-	-72	-0-	362	3			N	-0-					8
01	372	N	346	-0-	-26	-0-	340	3	6	9	N	5	3	5			10

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	1	1	5			16
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					16

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1355	-0-	-40	-0-	1355	3			N	-0-					165
09	1380	N	1305	-0-	-75	-0-	1305	3			N	-0-					165
*10	1395	N	1358	-0-	-37	-0-	1345	3	13	9	N	12					177
*11	1320	N	1257	-0-	-63	-0-	1257	3			N	-0-					177
*12	1364	N	1191	-0-	-173	-0-	13	1	1178	3	N	-0-					177
01	1364	N	1013	-0-	-351	-0-	13	1	964	3	N	33	190	1			20
							36	9									

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					52
09	480	N	466	-0-	-14	-0-	466	3			N	-0-					52
*10	496	N	477	-0-	-19	-0-	477	3			N	-0-					52
*11	480	N	446	-0-	-34	-0-	446	3			N	-0-					52
*12	496	N	441	-0-	-55	-0-	441	3			N	-0-					52
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					52

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	762	-0-	-13	-0-	727	3	35	9	N	32					72
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					72
*10	744	N	728	-0-	-16	-0-	728	3			N	-0-					72
*11	764	N	764	-0-	-0-	-0-	734	3	30	9	N	27					99
*12	745	N	745	-0-	-0-	-0-	12	1	733	3	N	-0-					99
01	713	N	623	-0-	-90	-0-	12	1	611	3	N	-0-					99

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	868	-0-	-0-	-0-	868	3			N	-0-					138
09	998	N	998	-0-	-0-	-0-	954	3	44	9	N	40					178
*10	899	N	875	-0-	-24	-0-	875	3			N	-0-					178
*11	840	N	832	-0-	-8	-0-	810	3	22	9	N	20	181	1			17
*12	992	N	785	-0-	-207	-0-	12	1	773	3	N	-0-					17
01	868	N	627	-0-	-241	-0-	12	1	615	3	N	-0-					17

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	-0-	1640	3	41	9	N	37					71
09	1643	N	1643	-0-	-0-	-0-	1525	3	118	9	N	107	164	1			14
*10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					14
*11	1525	N	1525	-0-	-0-	-0-	1426	3	99	9	N	90					104
*12	1429	N	1429	-0-	-0-	-0-	12	1	1417	3	N	-0-					104
*01	1384	N	1384	-0-	-0-	-0-	12	1	1283	3	N	81					185
							89	9									

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1366	-0-	-91	-0-	1359	3	7	9	N	6					34
09	1350	N	1275	-0-	-75	-0-	1275	3			N	-0-					34
*10	1519	N	1329	-0-	-190	-0-	1329	3			N	-0-					34
*11	1320	N	1265	-0-	-55	-0-	1201	3	64	9	N	58					92
*12	1333	N	1153	-0-	-180	-0-	1153	3			N	-0-					92
01	1333	N	909	-0-	-424	-0-	909	3			N	-0-					92

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1650	-0-	-117	-0-	1650	3			N	-0-	161	1			10
09	1590	N	1484	-0-	-106	-0-	1484	3			N	-0-					10
*10	1767	N	1590	-0-	-177	-0-	1520	3	70	9	N	64					74
*11	1590	N	1381	-0-	-209	-0-	1381	3			N	-0-					74
*12	1519	N	1335	-0-	-184	-0-	12	1	1323	3	N	-0-					74
01	1581	N	1253	-0-	-328	-0-	12	1	1172	3	N	63					137
							69	9									

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1184	N	1184	-0-	-0-	-0-	1140	3	44	9	N	40	161	1			13
09	1110	N	1085	-0-	-25	-0-	1085	3			N	-0-					13
*10	1178	N	1040	-0-	-138	-0-	1040	3			N	-0-					13
*11	1140	N	1094	-0-	-46	-0-	1059	3	35	9	N	32					45
*12	1116	N	1103	-0-	-13	-0-	11	1	1092	3	N	-0-					45
01	1054	N	1051	-0-	-3	-0-	11	1	1040	3	N	-0-					45

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-	59	5			50

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	459	-0-	-37	-0-	423	3	36	9	N	33					188
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					188
*10	434	N	391	-0-	-43	-0-	379	3	12	9	N	11	181	1			18
*11	450	N	362	-0-	-88	-0-	362	3			N	-0-					18
*12	372	N	334	-0-	-38	-0-	12	1	322	3	N	-0-					18
01	403	N	206	-0-	-197	-0-	12	1	194	3	N	-0-					18

MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

08	775	N	767	-0-	-8	-0-	747	3	20	9	N	18					104
09	750	N	690	-0-	-60	-0-	683	3	7	9	N	6	95	1			15
*10	744	N	735	-0-	-9	-0-	718	3	17	9	N	15					30
*11	750	N	612	-0-	-138	-0-	612	3			N	-0-					30
*12	713	N	629	-0-	-84	-0-	12	1	617	3	N	-0-					30
01	744	N	393	-0-	-351	-0-	12	1	344	3	N	34					64
							37	9									

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

08	310	N	156	-0-	-154	-0-	156	3			N	-0-					42
09	300	N	266	-0-	-34	-0-	266	3			N	-0-					42
*10	310	N	305	-0-	-5	-0-	305	3			N	-0-					42
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					42
*12	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					42
01	310	N	264	-0-	-46	-0-	11	1	253	3	N	-0-					42

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF.10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6200	X	5543	-0-	-657	-0-	175	1	5225	3	N	130					251
							143	9									
09	4121	X	4121	-0-	-0-	-0-	159	1	3854	3	N	98	182	1			167
							108	9									
10	3534	X	3060	-0-	-474	-0-	93	1	2873	3	N	85	172	1			80
							94	9									
11	5370	X	2360	-0-	-3010	-0-	75	1	2186	3	N	90					170
							99	9									
12	5549	X	4243	-0-	-1306	-0-	169	1	3940	3	N	122	183	1			109
							134	9									
01	5549	X	3708	-0-	-1841	-0-	127	1	3435	3	N	133					242
							146	9									

CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

08	674	N	674	-0-	-0-	-0-	641	2	33	9	N	30	188	1			1250
09	539	N	539	-0-	-0-	-0-	525	2	14	9	N	13					1263
10	526	N	526	-0-	-0-	-0-	515	2	11	9	N	10					1273
11	452	N	452	-0-	-0-	-0-	441	2	11	9	N	10					1283
12	483	N	483	-0-	-0-	-0-	469	2	14	9	N	13					1296
*01	505	N	505	-0-	-0-	-0-	477	2	28	9	N	25					1321

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-	146	1			1792
09	1560	N	1361	-0-	-199	-0-	1347	2	14	9	N	13					1805
10	1519	N	1452	-0-	-67	-0-	1431	2	21	9	N	19					1824
11	1434	N	1434	-0-	-0-	-0-	1411	2	23	9	N	21					1845
12	1395	N	1360	-0-	-35	-0-	1356	2	4	9	N	4					1849
*01	1464	N	1464	-0-	-0-	-0-	1449	2	15	9	N	14					1863

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

08	849	N	849	-0-	-0-	-0-	838	2	11	9	N	10					132
09	876	N	876	-0-	-0-	-0-	864	2	12	9	N	11					143
10	972	N	972	-0-	-0-	-0-	957	2	15	9	N	14					157
11	936	N	936	-0-	-0-	-0-	919	2	17	9	N	15					172
*12	952	N	952	-0-	-0-	-0-	940	2	12	9	N	11					183
*01	968	N	968	-0-	-0-	-0-	938	2	30	9	N	27					210

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

08	2379	X	2379	-0-	-0-	-0-	2362	2	17	9	N	15					265
09	4493	X	4493	-0-	-0-	-0-	4321	2	172	9	N	156	182	1			239
10	4708	X	4708	-0-	-0-	-0-	4561	2	147	9	N	134	185	1			188
11	4468	X	4468	-0-	-0-	-0-	4336	2	132	9	N	120					308
*12	4478	X	4478	-0-	-0-	-0-	4350	2	128	9	N	116	180	1			244
*01	4461	X	4461	-0-	-0-	-0-	4333	2	128	9	N	116	187	1			173

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3113	-0-	13	361	3089	2	24	9	N	22					210
09	3000	N	2711	-0-	-289	72	2708	2	3	9	N	3					213
10	2762	N	2690	-0-	-72	-0-	2680	2	10	9	N	9					222
11	2522	X	2522	-0-	-0-	-0-	2519	2	3	9	N	3					225
*12	2525	X	2525	-0-	-0-	-0-	2523	2	2	9	N	2					227
*01	2455	X	2455	-0-	-0-	-0-	2444	2	11	9	N	10					237

TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		31	-0-	31	31	31	2			N	-0-					52
09	14B2 EXT		26	-0-	26	57	26	2			N	-0-					52
10	14B2 EXT		42	-0-	42	99	42	2			N	-0-					52
11	115	X	16	-0-	-99	-0-	16	2			N	-0-					52
*12	40	X	40	-0-	-0-	-0-	40	2			N	-0-					52
*01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	463	N	463	-0-	-0-	-0-	463	2			N	-0-					183
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					183
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					183
11	450	N	438	-0-	-12	-0-	438	2			N	-0-					183
*12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					183
*01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2836	N	2836	-0-	-0-	-0-	2795	2	41	9	N	37					165
09	2722	N	2722	-0-	-0-	-0-	2691	2	31	9	N	28					193
10	2808	N	2808	-0-	-0-	-0-	2771	2	37	9	N	34					227
11	2767	N	2767	-0-	-0-	-0-	2728	2	39	9	N	35	184	1			78
*12	2840	N	2840	-0-	-0-	-0-	2807	2	33	9	N	30					108
*01	2850	N	2850	-0-	-0-	-0-	2840	2	10	9	N	9					117

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1149	N	1149	-0-	-0-	-0-	1120	2	29	9	N	26					163
09	1772	N	1772	-0-	-0-	-0-	1625	2	147	9	N	134					297
10	1838	N	1838	-0-	-0-	-0-	1694	2	144	9	N	131	180	1			248
11	1690	N	1690	-0-	-0-	-0-	1593	2	97	9	N	88	181	1			155
*12	1669	N	1669	-0-	-0-	-0-	1579	2	90	9	N	82					237
*01	1650	N	1650	-0-	-0-	-0-	1559	2	91	9	N	83	188	1			132

TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2294	-0-	-0-	-0-	2185	2	109	9	N	99					282
09	2207	N	2207	-0-	-0-	-0-	2100	2	107	9	N	97	181	1			198
10	2146	N	2146	-0-	-0-	-0-	2033	2	113	9	N	103	181	1			120
11	1958	N	1958	-0-	-0-	-0-	1851	2	107	9	N	97					217
*12	1992	N	1992	-0-	-0-	-0-	1875	2	117	9	N	106	178	1			145
*01	2001	N	2001	-0-	-0-	-0-	1880	2	121	9	N	110					255

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1823	N	1823	-0-	-0-	-0-	1416	2	407	9	N	370	195	1			377
09	1780	N	1780	-0-	-0-	-0-	1433	2	347	9	N	315	389	1			303
10	1551	N	1551	-0-	-0-	-0-	1200	2	351	9	N	319	387	1			235
11	1422	N	1422	-0-	-0-	-0-	1125	2	297	9	N	270	383	1			122
12	1230	N	1230	-0-	-0-	-0-	1029	2	201	9	N	183					305
01	961	N	920	-0-	-41	-0-	776	2	144	9	N	131	189	1			247

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1602	-0-	-41	-0-	1602	2			N	-0-					202
09	1620	N	1548	-0-	-72	-0-	1548	2			N	-0-					202
10	1648	N	1648	-0-	-0-	-0-	31	1	1617	2	N	-0-					202
11	1581	N	1581	-0-	-0-	-0-	30	1	1551	2	N	-0-					202
12	1615	N	1615	-0-	-0-	-0-	31	1	1584	2	N	-0-					202
01	1643	N	1592	-0-	-51	-0-	31	1	1558	2	N	3					205
							3	9									

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3289	-0-	-431	-0-	3238	2	51	9	N	46					198
09	3510	X	3134	-0-	-376	-0-	3091	2	43	9	N	39					237
10	3534	X	3131	-0-	-403	-0-	31	1	3061	2	N	35					272
							39	9									
11	3420	X	2972	-0-	-448	-0-	30	1	2883	2	N	54	186	1			140
							59	9									
12	3441	X	3016	-0-	-425	-0-	31	1	2933	2	N	47					187
							52	9									
01	3286	X	2808	-0-	-478	-0-	31	1	2738	2	N	35					222
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3128	-0-	-158	-0-	3066	2	62	9	N	56					189
09	3180	X	3007	-0-	-173	-0-	2917	2	90	9	N	82					271
10	3224	X	3126	-0-	-98	-0-	31	1	2998	2	N	88	192	1			167
							97	9									
11	3090	X	2912	-0-	-178	-0-	30	1	2842	2	N	36					203
							40	9									
12	3193	X	2902	-0-	-291	-0-	26	1	2815	2	N	55					258
							61	9									
01	3131	X	2776	-0-	-355	-0-	27	1	2681	2	N	62					320
							68	9									

CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2200	-0-	-32	-0-	2120	2	80	9	N	73					218
09	2167	N	2167	-0-	-0-	-0-	2075	2	92	9	N	84					302
10	2300	N	2300	-0-	-0-	-0-	31	1	2167	2	N	93	190	1			205
							102	9									
11	2130	N	2095	-0-	-35	-0-	30	1	1996	2	N	63					268
							69	9									
12	2232	N	2208	-0-	-24	-0-	31	1	2076	2	N	92	188	1			172
							101	9									
01	2294	N	2054	-0-	-240	-0-	31	1	1959	2	N	58					230
							64	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	-0-	1376	2	22	9	N	20					218
09	1002	N	1002	-0-	-0-	-0-	992	2	10	9	N	9					227
10	248	N	1	-0-	-247	-0-	1	1			N	-0-					227
11	240	N	190	-0-	-50	-0-	14	1	176	2	N	-0-					227
12	540	N	540	-0-	-0-	-0-	29	1	510	2	N	1					228
							1	9									
*01	528	N	528	-0-	-0-	-0-	31	1	495	2	N	2					230
							2	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3985	-0-	-138	-0-	3934	2	51	9	N	46	192	1			200
09	3990	X	3782	-0-	-208	-0-	3730	2	52	9	N	47					247
10	4092	X	3980	-0-	-112	-0-	31	1	3882	2	N	61					308
							67	9									
11	3960	X	3704	-0-	-256	-0-	30	1	3611	2	N	57	192	1			173
							63	9									
12	4030	X	3700	-0-	-330	-0-	27	1	3616	2	N	52					225
							57	9									
01	3999	X	2988	-0-	-1011	-0-	20	1	2926	2	N	38					263
							42	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	2137	-0-	-33	-0-	2076	2	61	9	N	55					208
09	2130	N	2024	-0-	-106	-0-	1978	2	46	9	N	42					250
10	2201	N	2184	-0-	-17	-0-	31	1	2112	2	N	37					287
							41	9									
11	2240	N	2240	-0-	-0-	-0-	30	1	2134	2	N	69	188	1			168
							76	9									
12	2186	N	2186	-0-	-0-	-0-	31	1	2091	2	N	58					226
							64	9									
01	2170	N	1872	-0-	-298	-0-	31	1	1802	2	N	35					261
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3851	-0-	751	751	3820	2	31	9	N	28					165
09	3000	N	2355	-0-	-645	106	2327	2	28	9	N	25					190
10	2201	N	2092	-0-	-109	-0-	31	1	2025	2	N	33					223
							36	9									
11	2370	X	1854	-0-	-516	-0-	30	1	1794	2	N	27					250
							30	9									
12	2449	X	1865	-0-	-584	-0-	31	1	1806	2	N	25					275
							28	9									
01	2449	X	1806	-0-	-643	-0-	31	1	1730	2	N	41	188	1			128
							45	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2097	-0-	-197	-0-	2094	2	3	9	N	3					217
09	2190	N	2019	-0-	-171	-0-	1995	2	24	9	N	22					239
10	2232	N	2078	-0-	-154	-0-	31	1	2004	2	N	39	196	1			82
							43	9									
11	2040	N	1893	-0-	-147	-0-	30	1	1839	2	N	22					104
							24	9									
12	2077	N	1833	-0-	-244	-0-	31	1	1769	2	N	30					134
							33	9									
01	2077	N	1907	-0-	-170	-0-	31	1	1856	2	N	18					152
							20	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	59	-0-	-34	-0-	59	2			N	-0-					192
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					192
10	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					192
11	90	N	90	-0-	-0-	-0-	30	1	60	2	N	-0-					192
12	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					192
*01	112	N	112	-0-	-0-	-0-	31	1	81	2	N	-0-					192

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2427	-0-	-177	-0-	2418	2	9	9	N	8					210
09	2460	N	2329	-0-	-131	-0-	2294	2	35	9	N	32					242
10	2542	N	2422	-0-	-120	-0-	31	1	2360	2	N	28					270
							31	9									
11	2340	N	2305	-0-	-35	-0-	30	1	2221	2	N	49	191	1			128
							54	9									
12	2418	N	2334	-0-	-84	-0-	31	1	2269	2	N	31					159
							34	9									
01	2418	N	2058	-0-	-360	-0-	31	1	2021	2	N	5					164
							6	9									

CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1386	-0-	-40	-0-	1371	2	15	9	N	14	190	1			75
09	1410	N	1321	-0-	-89	-0-	1314	2	7	9	N	6					81
10	1453	N	1453	-0-	-0-	-0-	31	1	1407	2	N	14					95
							15	9									
11	1419	N	1419	-0-	-0-	-0-	30	1	1375	2	N	13					108
							14	9									
12	1445	N	1445	-0-	-0-	-0-	31	1	1401	2	N	12					120
							13	9									
01	1457	N	1277	-0-	-180	-0-	31	1	1237	2	N	8					128
							9	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	902	-0-	-28	-0-	896	2	6	9	N	5					290
09	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2					292
10	930	N	877	-0-	-53	-0-	30	1	840	2	N	6	194	1			104
							7	9									
11	870	N	783	-0-	-87	-0-	25	1	739	2	N	17					121
							19	9									
12	868	N	842	-0-	-26	-0-	29	1	813	2	N	-0-					121
01	868	N	746	-0-	-122	-0-	25	1	712	2	N	8					129
							9	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5800	X	5800	-0-	-0-	-0-	5754	2	46	9	N	42					391
09	5652	X	5652	-0-	-0-	-0-	5600	2	52	9	N	47	189	1			249
10	5405	X	5405	-0-	-0-	-0-	24	1	5316	2	N	59					308
							65	9									
11	3026	X	3026	-0-	-0-	-0-	13	1	2984	2	N	26					334
							29	9									
12	2553	X	2553	-0-	-0-	-0-	12	1	2541	2	N	-0-					334
*01	5686	X	5686	-0-	-0-	-0-	25	1	5578	2	N	75					409
							83	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0-	-0-	1292	2	24	9	N	22					245
09	1220	N	1220	-0-	-0-	-0-	1203	2	17	9	N	15					260
10	1391	N	1391	-0-	-0-	-0-	31	1	1331	2	N	26	188	1			98
							29	9									
11	1332	N	1332	-0-	-0-	-0-	30	1	1281	2	N	19					117
							21	9									
12	1384	N	1384	-0-	-0-	-0-	26	1	1347	2	N	10					127
							11	9									
01	1395	N	1185	-0-	-210	-0-	26	1	1142	2	N	15					142
							17	9									

JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1449	-0-	-101	-0-	1431	2	18	9	N	16					268
09	1440	N	1415	-0-	-25	-0-	1391	2	24	9	N	22					290
10	1554	N	1554	-0-	-0-	-0-	31	1	1487	2	N	33					323
							36	9									
11	1470	N	1470	-0-	-0-	-0-	30	1	1386	2	N	49	189	1			183
							54	9									
12	1457	N	1415	-0-	-42	-0-	27	1	1358	2	N	27					210
							30	9									
01	1550	N	1326	-0-	-224	-0-	27	1	1286	2	N	12					222
							13	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1645	-0-	-60	-0-	1601	2	44	9	N	40					162
09	1650	N	1581	-0-	-69	-0-	1545	2	36	9	N	33					195
10	1674	N	1634	-0-	-40	-0-	31	1	1559	2	N	40					235
							44	9									
11	1609	N	1609	-0-	-0-	-0-	30	1	1513	2	N	60	190	1			105
							66	9									
12	1643	N	1599	-0-	-44	-0-	26	1	1531	2	N	38					143
							42	9									
01	1643	N	1599	-0-	-44	-0-	27	1	1533	2	N	35					178
							39	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	590	-0-	-92	-0-	590	2			N	-0-					270
09	660	N	595	-0-	-65	-0-	595	2			N	-0-					270
10	651	N	592	-0-	-59	-0-	31	1	561	2	N	-0-					270
11	570	N	551	-0-	-19	-0-	30	1	521	2	N	-0-					270
12	620	N	550	-0-	-70	-0-	31	1	519	2	N	-0-					270
01	589	N	534	-0-	-55	-0-	31	1	503	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10222	X	10222	-0-	-0-	-0-	10002	2	220	9	N	200	179	1			288
09	9737	X	9737	-0-	-0-	-0-	9472	2	265	9	N	241	182	1			347
10	10471	X	10471	-0-	-0-	-0-	31	1	10196	2	N	222	374	1			195
							244	9									
11	9765	X	9765	-0-	-0-	-0-	30	1	9546	2	N	172					367
							189	9									
12	6672	X	6672	-0-	-0-	-0-	27	1	6528	2	N	106	185	1			288
							117	9									
*01	5784	X	5784	-0-	-0-	-0-	28	1	5658	2	N	89					377
							98	9									

JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	4320	-0-	-82	-0-	4294	2	26	9	N	24	191	1			178
09	4260	X	4197	-0-	-63	-0-	4135	2	62	9	N	56					234
10	4529	X	4529	-0-	-0-	-0-	31	1	4421	2	N	70					304
							77	9									
11	4170	X	3780	-0-	-390	-0-	27	1	3679	2	N	67	185	1			186
							74	9									
12	4488	X	4488	-0-	-0-	-0-	31	1	4361	2	N	87					273
							96	9									
01	4526	X	3739	-0-	-787	-0-	30	1	3651	2	N	53					326
							58	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3818	X	3818	-0-	-0-	-0-	3677	2	141	9	N	128					458
09	3821	X	3821	-0-	-0-	-0-	3668	2	153	9	N	139	186	1			411
10	4288	X	4288	-0-	-0-	-0-	31	1	4084	2	N	157	179	1			389
							173	9									
11	4401	X	4401	-0-	-0-	-0-	30	1	4182	2	N	172	181	1			380
							189	9									
12	4385	X	4385	-0-	-0-	-0-	31	1	4203	2	N	137	190	1			327
							151	9									
*01	4039	X	4039	-0-	-0-	-0-	31	1	3895	2	N	103					430
							113	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3897	-0-	-102	-0-	3814	2	83	9	N	75	193	1			265
09	3781	X	3781	-0-	-0-	-0-	3713	2	68	9	N	62					327
10	3782	X	3442	-0-	-340	-0-	31	1	3353	2	N	53					380
							58	9									
11	3780	X	3509	-0-	-271	-0-	30	1	3417	2	N	56	189	1			247
							62	9									
12	3984	X	3984	-0-	-0-	-0-	31	1	3875	2	N	71					318
							78	9									
01	3906	X	2919	-0-	-987	-0-	29	1	2855	2	N	32					350
							35	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	3441	X	2996	-0-	-445	-0-	2904	2	92	9	N	84	190	1			194
09	3150	X	2949	-0-	-201	-0-	2855	2	94	9	N	85					279
10	3534	X	2911	-0-	-623	-0-	31	1	2801	2	N	72					351
							79	9									
11	3420	X	2961	-0-	-459	-0-	30	1	2825	2	N	96	188	1			259
							106	9									
12	3534	X	3005	-0-	-529	-0-	31	1	2891	2	N	75					334
							83	9									
01	3038	X	3025	-0-	-13	-0-	31	1	2896	2	N	89	197	1			226
							98	9									

CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	4495	X	4337	-0-	-158	-0-	4295	2	42	9	N	38					383
09	4350	X	4150	-0-	-200	-0-	4109	2	41	9	N	37	195	1			225
10	4539	X	4539	-0-	-0-	-0-	31	1	4451	2	N	52					277
							57	9									
11	4599	X	4599	-0-	-0-	-0-	30	1	4518	2	N	46					323
							51	9									
12	4578	X	4578	-0-	-0-	-0-	31	1	4514	2	N	30					353
							33	9									
01	4526	X	3813	-0-	-713	-0-	31	1	3728	2	N	49	195	1			207
							54	9									

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	930	N	386	-0-	-544	-0-	46	1	285	3	N	50					455
							55	9									
09	600	N	349	-0-	-251	-0-	41	1	249	3	N	54					509
							59	9									
10	465	N	355	-0-	-110	-0-	41	1	249	3	N	59	189	1			379
							65	9									
11	360	N	288	-0-	-72	-0-	34	1	211	3	N	39					418
							43	9									
12	372	N	261	-0-	-111	-0-	35	1	212	3	N	13					431
							14	9									
01	341	N	234	-0-	-107	-0-	32	1	199	3	N	3					434
							3	9									

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
08	6045	X	5679	-0-	-366	-0-	565	1	5090	3	N	22					217
							24	9									
09	5790	X	4539	-0-	-1251	-0-	452	1	4069	3	N	16					233
							18	9									
10	4960	X	3867	-0-	-1093	-0-	385	1	3460	3	N	20					253
							22	9									
11	5490	X	4846	-0-	-644	-0-	481	1	4328	3	N	34					287
							37	9									
12	5673	X	3164	-0-	-2509	-0-	313	1	2820	3	N	28					315
							31	9									
01	5673	X	4779	-0-	-894	-0-	476	1	4279	3	N	22					337
							24	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8959	X	8028	-0-	-931	-0-	794	1	7143	3	N	83	190	1			181
							91	9									
09	8670	X	7290	-0-	-1380	-0-	724	1	6511	3	N	50					231
							55	9									
10	8618	X	7387	-0-	-1231	-0-	731	1	6580	3	N	69					300
							76	9									
11	8220	X	6730	-0-	-1490	-0-	669	1	6017	3	N	40					340
							44	9									
12	8060	X	5967	-0-	-2093	-0-	592	1	5332	3	N	39	195	1			184
							43	9									
01	8029	X	6496	-0-	-1533	-0-	647	1	5821	3	N	25					209
							28	9									

MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40424	X	31775	-0-	-8649	-0-	1868	1	29258	3	N	590	588	1			311
							649	9									
09	36420	X	28901	-0-	-7519	-0-	1705	1	26704	3	N	447	360	1			398
							492	9									
10	36487	X	28799	-0-	-7688	-0-	1690	1	26476	3	N	575	585	1			388
							633	9									
11	33090	X	26884	-0-	-6206	-0-	1580	1	24746	3	N	507	579	1			316
							558	9									
12	33232	X	26867	-0-	-6365	-0-	1578	1	24726	3	N	512	578	1			250
							563	9									
01	31775	X	25487	-0-	-6288	-0-	1495	1	23423	3	N	517	377	1			390
							569	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	655	-0-	-0-	-0-	92	1	563	3	N	-0-					68
09	660	N	556	-0-	-104	-0-	78	1	478	3	N	-0-					68
10	688	N	688	-0-	-0-	-0-	96	1	592	3	N	-0-					68
11	630	N	613	-0-	-17	-0-	86	1	527	3	N	-0-					68
12	589	N	589	-0-	-0-	-0-	82	1	507	3	N	-0-					68
01	682	N	645	-0-	-37	-0-	90	1	555	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1330	-0-	-34	-0-	117	1	1191	3	N	20					165
							22	9									
09	1320	N	1270	-0-	-50	-0-	112	1	1138	3	N	18					183
							20	9									
10	1395	N	1304	-0-	-91	-0-	116	1	1164	3	N	22					205
							24	9									
11	1290	N	1197	-0-	-93	-0-	106	1	1063	3	N	25					230
							28	9									
12	1302	N	1155	-0-	-147	-0-	103	1	1038	3	N	13					243
							14	9									
01	1302	N	1085	-0-	-217	-0-	96	1	968	3	N	19					262
							21	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1143	-0-	-190	-0-	159	1	976	3	N	7					267
							8	9									
09	1260	N	1127	-0-	-133	-0-	157	1	961	3	N	8					275
							9	9									
10	1353	N	1353	-0-	-0-	-0-	188	1	1152	3	N	12					287
							13	9									
11	1169	N	1169	-0-	-0-	-0-	161	1	990	3	N	16					303
							18	9									
12	1178	N	1172	-0-	-6	-0-	163	1	998	3	N	10					313
							11	9									
01	1364	N	1115	-0-	-249	-0-	154	1	944	3	N	15	190	1			138
							17	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	276	N	276	-0-	-0-	-0-	33	1	201	3	N	38					150
							42	9									
09	210	N	183	-0-	-27	-0-	23	1	140	3	N	18					168
							20	9									
10	297	N	297	-0-	-0-	-0-	41	1	254	3	N	2					170
							2	9									
11	270	N	262	-0-	-8	-0-	36	1	224	3	N	2					172
							2	9									
12	290	N	290	-0-	-0-	-0-	40	1	249	3	N	1					173
							1	9									
01	310	N	223	-0-	-87	-0-	31	1	192	3	N	-0-					173

N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1142	-0-	-315	-0-	159	1	976	3	N	6					239
							7	9									
09	1320	N	1160	-0-	-160	-0-	160	1	983	3	N	15					254
							17	9									
10	1271	N	1026	-0-	-245	-0-	142	1	873	3	N	10	182	1			82
							11	9									
11	1110	N	1007	-0-	-103	-0-	138	1	851	3	N	16					98
							18	9									
12	1327	N	1327	-0-	-0-	-0-	183	1	1124	3	N	18					116
							20	9									
*01	1172	N	1172	-0-	-0-	-0-	161	1	991	3	N	18					134
							20	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2334	-0-	-22	-0-	319	1	1963	3	N	47					220
							52	9									
09	2250	N	1875	-0-	-375	-0-	256	1	1572	3	N	43					263
							47	9									
10	2495	N	2495	-0-	-0-	-0-	343	1	2104	3	N	44					307
							48	9									
11	2320	N	2320	-0-	-0-	-0-	319	1	1956	3	N	41	196	1			152
							45	9									
12	2250	N	2250	-0-	-0-	-0-	311	1	1909	3	N	27					179
							30	9									
01	2480	N	2150	-0-	-330	-0-	294	1	1809	3	N	43					222
							47	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34	-0-	144	1	883	3	N	22					177
							24	9									
09	1050	N	1037	-0-	-13	-0-	144	1	882	3	N	10					187
							11	9									
10	1130	N	1130	-0-	-0-	-0-	155	1	953	3	N	20					207
							22	9									
11	1038	N	1038	-0-	-0-	-0-	142	1	871	3	N	23					230
							25	9									
12	1085	N	1033	-0-	-52	-0-	142	1	872	3	N	17					247
							19	9									
01	1085	N	1045	-0-	-40	-0-	142	1	872	3	N	28	193	1			82
							31	9									

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	4041	-0-	-144	-0-	560	1	3442	3	N	35					124
							39	9									
09	4050	X	3939	-0-	-111	-0-	544	1	3340	3	N	50					174
							55	9									
10	4154	X	3750	-0-	-404	-0-	556	1	3142	3	N	47					221
							52	9									
11	3990	X	3777	-0-	-213	-0-	522	1	3203	3	N	47					268
							52	9									
12	4092	X	4017	-0-	-75	-0-	555	1	3407	3	N	50	193	1			125
							55	9									
01	4061	X	3868	-0-	-193	-0-	532	1	3270	3	N	60					185
							66	9									

MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1055	-0-	-92	-0-	137	1	842	3	N	69					280
							76	9									
09	1170	N	997	-0-	-173	-0-	127	1	781	3	N	81	193	1			168
							89	9									
10	1178	N	615	-0-	-563	-0-	80	1	490	3	N	41					209
							45	9									
11	1034	N	1034	-0-	-0-	-0-	135	1	832	3	N	61					270
							67	9									
12	1094	N	1094	-0-	-0-	-0-	143	1	877	3	N	67	189	1			148
							74	9									
*01	1006	N	1006	-0-	-0-	-0-	129	1	794	3	N	75					223
							83	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1584	-0-	-90	-0-	218	1	1337	3	N	26	196	1			100
							29	9									
09	1530	N	1507	-0-	-23	-0-	211	1	1293	3	N	3					103
							3	9									
10	1612	N	1536	-0-	-76	-0-	211	1	1299	3	N	24					127
							26	9									
11	1530	N	1466	-0-	-64	-0-	202	1	1241	3	N	21					148
							23	9									
12	1550	N	1479	-0-	-71	-0-	205	1	1261	3	N	12					160
							13	9									
01	1550	N	1405	-0-	-145	-0-	194	1	1192	3	N	17					177
							19	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	-0-	-0-	-837	-0-					N	3					216
09	439	N	439	-0-	-0-	-0-	435	3	4	9	N	4					220
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					220
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					220
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					220
*01	465	N	424	-0-	-41	-0-	416	3	8	9	N	7	186	1			41

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	-0-	-0-	-403	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	8					58
09	1159	N	1159	-0-	-0-	-0-	1147	3	12	9	N	11					69
10	1219	N	1219	-0-	-0-	-0-	1208	3	11	9	N	10					79
11	1173	N	1173	-0-	-0-	-0-	1159	3	14	9	N	13					92
12	1155	N	1155	-0-	-0-	-0-	1144	3	11	9	N	10					102
*01	1170	N	1170	-0-	-0-	-0-	1156	3	14	9	N	13					115

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	-0-	-0-	-1705	-0-					N	73					395
09	3038	X	3038	-0-	-0-	-0-	2958	3	80	9	N	73	183	1			285
10	3410	X	3410	-0-	-0-	-0-	3338	3	72	9	N	65					350
11	2773	X	2773	-0-	-0-	-0-	2738	3	35	9	N	32					382
12	2467	X	2467	-0-	-0-	-0-	2447	3	20	9	N	18					400
*01	2512	X	2512	-0-	-0-	-0-	2444	3	68	9	N	62	197	1			265

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

08	1426	N	-0-	-0-	-1426	-0-					N	12					147
09	1011	N	1011	-0-	-0-	-0-	999	3	12	9	N	11					158
10	1359	N	1359	-0-	-0-	-0-	1344	3	15	9	N	14					172
11	970	N	970	-0-	-0-	-0-	959	3	11	9	N	10					182
12	1054	N	971	-0-	-83	-0-	960	3	11	9	N	10					192
01	1364	N	946	-0-	-418	-0-	939	3	7	9	N	6					198

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

08	868	N	-0-	-0-	-868	-0-					N	1					128
09	1138	N	1138	-0-	-0-	-0-	1132	3	6	9	N	5					133
10	1241	N	1241	-0-	-0-	-0-	1233	3	8	9	N	7					140
11	1407	N	1407	-0-	-0-	-0-	1390	3	17	9	N	15					155
12	1164	N	1164	-0-	-0-	-0-	1152	3	12	9	N	11					166
*01	1114	N	1114	-0-	-0-	-0-	1102	3	12	9	N	11					177

MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

08	1271	N	-0-	-0-	-1271	-0-					N	9					42
09	916	N	916	-0-	-0-	-0-	904	3	12	9	N	11					53
10	1017	N	1017	-0-	-0-	-0-	1004	3	13	9	N	12					65
11	990	N	990	-0-	-0-	-0-	979	3	11	9	N	10					75
12	961	N	931	-0-	-30	-0-	920	3	11	9	N	10					85
01	1023	N	930	-0-	-93	-0-	916	3	14	9	N	13					98

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	17					162
09	740	N	740	-0-	-0-	-0-	718	3	22	9	N	20					182
10	865	N	865	-0-	-0-	-0-	840	3	25	9	N	23					205
11	745	N	745	-0-	-0-	-0-	723	3	22	9	N	20					225
12	726	N	726	-0-	-0-	-0-	707	3	19	9	N	17					242
*01	751	N	751	-0-	-0-	-0-	728	3	23	9	N	21					263

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	15					173
09	930	N	896	-0-	-34	-0-	885	3	11	9	N	10					183
10	969	N	969	-0-	-0-	-0-	956	3	13	9	N	12					195
11	971	N	971	-0-	-0-	-0-	957	3	14	9	N	13					208
12	930	N	901	-0-	-29	-0-	890	3	11	9	N	10					218
01	961	N	916	-0-	-45	-0-	899	3	17	9	N	15					233

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	-0-	-0-	-7905	-0-					N	102	188	1			141
09	7650	X	6073	-0-	-1577	-0-	5964	3	109	9	N	99					240
10	7905	X	6607	-0-	-1298	-0-	6479	3	128	9	N	116	187	1			169
11	6360	X	6184	-0-	-176	-0-	6063	3	121	9	N	110					279
12	6572	X	5529	-0-	-1043	-0-	5427	3	102	9	N	93	191	1			181
01	6603	X	4902	-0-	-1701	-0-	4821	3	81	9	N	74					255

WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2843	N	2843	-0-	-0-	-0-	2843	1			N	-0-					107
09	30	N	-0-	-0-	-30	-0-					N	-0-					107
10	10	N	4	-0-	-6	-0-	4	1			N	-0-					107
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	107					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	3	-0-	-1	-0-	3	1			N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	367	N	367	-0-	-0-	-0-	367	1			N	-0-					37
*12	2	N	2	-0-	-0-	-0-	2	3			N	-0-	37	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5230	-0-	2130	2130	5202	1	28	9	N	25	61	1			79
09	3000	N	1011	-0-	-1989	141	1004	1	7	9	N	6					85
10	1183	N	1042	-0-	-141	-0-	1029	1	13	9	N	12					97
11	1140	X	943	-0-	-197	-0-	925	1	18	9	N	16					113
*12	1178	X	1052	-0-	-126	-0-	1039	3	13	9	N	12					125
01	1178	X	908	-0-	-270	-0-	895	3	13	9	N	12					137

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

08	2821	N	2629	-0-	-192	-0-	2501	3	128	9	N	116					175
09	2550	N	2414	-0-	-136	-0-	2353	3	61	9	N	55	184	1			46
*10	2542	N	2363	-0-	-179	-0-	2363	3			N	-0-					46
*11	2550	N	2070	-0-	-480	-0-	2070	3			N	-0-					46
*12	2480	N	2184	-0-	-296	-0-	11	1	1990	3	N	166	192	1			20
							183	9									
01	2356	N	1505	-0-	-851	-0-	11	1	1494	3	N	-0-					20

UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

08	20770	X	-0-	-0-	-20770	-0-					N	355	191	1			362
09	19620	X	19171	-0-	-449	-0-	18804	3	367	9	N	334	381	1			315
10	20274	X	19899	-0-	-375	-0-	19497	3	402	9	N	365	367	1			313
11	19590	X	19014	-0-	-576	-0-	18632	3	382	9	N	347	379	1			281
12	19902	X	18855	-0-	-1047	-0-	18510	3	345	9	N	314	388	1			207
01	19902	X	18128	-0-	-1774	-0-	17889	3	239	9	N	217	192	1			232

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161	N		161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	150	N		147	-0-	-3	-0-	147	2			N	-0-					-0-
10	163	N		163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	151	N		151	-0-	-0-	-0-	151	2			N	-0-					-0-
*12	162	N		162	-0-	-0-	-0-	162	2			N	-0-					-0-
*01	152	N		152	-0-	-0-	-0-	152	2			N	-0-					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

			CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01			14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N		1605	-0-	-0-	-0-	10 4	1 9	1591	2	N	4					172
09	1443	N		1443	-0-	-0-	-0-	10 3	1 9	1430	2	N	3					175
10	1426	N		1323	-0-	-103	-0-	10 3	1 9	1310	2	N	3					178
11	1500	N		1063	-0-	-437	-0-	10 2	1 9	1051	2	N	2					180
12	1488	N		280	-0-	-1208	-0-	10	1	270	2	N	-0-					180
01	1333	N		174	-0-	-1159	-0-	10	1	164	2	N	-0-					180

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N		-0-	-0-	-372	-0-					N	-0-					-0-
09	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LILLIE WELL #: 2 RRCID -> 182435 COMPL. DATE 08/17/2000 TOTAL DEPTH 6950 PERF. 3053 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/13/2017 - P/A 10/13/17

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
09	1170	N	1164	-0-	-6	-0-	1164	2			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
11	1170	N	1086	-0-	-84	-0-	1086	2			N	-0-					-0-
12	1209	N	1104	-0-	-105	-0-	1104	2			N	-0-					-0-
01	1147	N	896	-0-	-251	-0-	896	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	732	-0-	-74	-0-	130	1	602	2	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	130	1	688	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	130	1	743	2	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-
12	837	N	835	-0-	-2	-0-	130	1	705	2	N	-0-					-0-
01	868	N	796	-0-	-72	-0-	130	1	666	2	N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	709	-0-	-66	-0-	709	3			N	-0-					44
09	750	#	711	-0-	-39	-0-	711	3			N	-0-					44
10	713	#	686	-0-	-27	-0-	686	3			N	-0-					44
11	690	#	684	-0-	-6	-0-	684	3			N	-0-					44
12	744	#	503	-0-	-241	-0-	503	3			N	-0-					44
01	744	#	628	-0-	-116	-0-	628	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

08	868	#	540	-0-	-328	-0-	540	3			N	-0-					102
09	840	#	791	-0-	-49	-0-	791	3			N	-0-					102
10	775	#	734	-0-	-41	-0-	734	3			N	-0-					102
11	690	#	475	-0-	-215	-0-	475	3			N	-0-					102
12	806	#	669	-0-	-137	-0-	669	3			N	-0-					102
01	806	#	752	-0-	-54	-0-	752	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

08	992	#	873	-0-	-119	-0-	865	2	8	9	N	7					212
09	900	#	491	-0-	-409	-0-	491	2			N	-0-					212
10	806	#	353	-0-	-453	-0-	353	2			N	-0-					212
11	840	#	545	-0-	-295	-0-	454	2	91	9	N	83					295
12	1115	R	1115	-0-	-0-	-0-	1070	2	45	9	N	41					336
*01	932	R	932	-0-	-0-	-0-	919	2	13	9	N	12					348

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

08	1996	R	1996	-0-	-0-	-0-	1996	2			N	-0-					-0-
09	1995	R	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
10	1936	R	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
11	1920	#	1646	-0-	-274	-0-	1646	2			N	-0-					-0-
12	2015	#	1804	-0-	-211	-0-	1804	2			N	-0-					-0-
01	2015	#	1636	-0-	-379	-0-	1636	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

08	2058	R	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
09	2014	R	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
10	1904	R	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
11	1980	#	1894	-0-	-86	-0-	1894	2			N	-0-					-0-
12	2077	#	1808	-0-	-269	-0-	1808	2			N	-0-					-0-
01	2077	#	1856	-0-	-221	-0-	1856	2			N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	300	#	245	-0-	-55	-0-	245	2			N	-0-					-0-
10	310	#	269	-0-	-41	-0-	269	2			N	-0-					-0-
11	270	#	262	-0-	-8	-0-	262	2			N	-0-					-0-
*12	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*01	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	#	778	-0-	-59	-0-	124	1	654	2	N	-0-					-0-
09	900	#	762	-0-	-138	-0-	131	1	631	2	N	-0-					-0-
10	930	#	787	-0-	-143	-0-	147	1	640	2	N	-0-					-0-
11	900	#	659	-0-	-241	-0-	30	1	629	2	N	-0-					-0-
12	837	#	738	-0-	-99	-0-	155	1	583	2	N	-0-					-0-
*01	899	R	899	-0-	-0-	-0-	283	1	616	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	21	-0-	-10	-0-	21	2			N	-0-					-0-
09	43	R	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	62	R	62	-0-	-0-	-0-	16	1	46	2	N	-0-					-0-
11	38	R	38	-0-	-0-	-0-	10	1	28	2	N	-0-					-0-
12	54	R	54	-0-	-0-	-0-	14	1	40	2	N	-0-					-0-
01	62	#	61	-0-	-1	-0-	16	1	45	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231	R	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
09	1155	R	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
10	1189	R	1189	-0-	-0-	-0-	31	1	1158	2	N	-0-					-0-
11	1200	#	955	-0-	-245	-0-	20	1	935	2	N	-0-					-0-
12	1240	#	1159	-0-	-81	-0-	30	1	1129	2	N	-0-					-0-
01	1240	#	1108	-0-	-132	-0-	25	1	1083	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	#	118	-0-	-130	-0-	110	3	8	9	N	7					143
09	150	#	124	-0-	-26	-0-	122	3	2	9	N	2					145
10	50	R	50	-0-	-0-	-0-	50	3			N	-0-					145
11	120	#	22	-0-	-98	-0-	22	3			N	-0-					145
12	124	#	26	-0-	-98	-0-	26	3			N	-0-					145
01	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	#	1265	-0-	-812	-0-	1265	2			N	-0-					92
09	2850	#	2208	-0-	-642	-0-	2208	2			N	-0-					92
10	2945	#	2561	-0-	-384	-0-	2561	2			N	-0-					92
11	2850	#	2390	-0-	-460	-0-	2384	2	6	9	N	5					97
12	2914	#	2793	-0-	-121	-0-	2793	2			N	-0-					97
01	2573	#	2383	-0-	-190	-0-	2380	2	3	9	N	3					100

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1582	R	1582	-0-	-0-	-0-	130	1	1452	2	N	-0-					200
09	2066	R	2066	-0-	-0-	-0-	117	1	1949	2	N	-0-					200
10	1491	R	1491	-0-	-0-	-0-	130	1	1361	2	N	-0-					200
11	1245	R	1245	-0-	-0-	-0-	130	1	1115	2	N	-0-					200
12	1295	R	1295	-0-	-0-	-0-	130	1	1165	2	N	-0-					200
*01	1215	R	1215	-0-	-0-	-0-	130	1	1085	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
09	1620	#	1456	-0-	-164	-0-	1456	2			N	-0-					-0-
10	1674	#	1469	-0-	-205	-0-	1469	2			N	-0-					-0-
11	1620	#	1475	-0-	-145	-0-	1475	2			N	-0-					-0-
12	1674	#	1573	-0-	-101	-0-	1573	2			N	-0-					-0-
01	1519	#	1449	-0-	-70	-0-	1449	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	998	R	998	-0-	-0-	-0-	202	1	570	2	N	205	182	1			187
							226	9									
09	881	R	881	-0-	-0-	-0-	202	1	533	2	N	133	188	1			132
							146	9									
10	1032	R	1032	-0-	-0-	-0-	202	1	634	2	N	178	181	1			129
							196	9									
11	960	#	593	-0-	-367	-0-	114	1	412	2	N	61					190
							67	9									
12	992	#	324	-0-	-668	-0-	111	1	135	2	N	71					261
							78	9									
01	1023	#	857	-0-	-166	-0-	202	1	476	2	N	163	175	1			249
							179	9									

HARVEY WELL #: 1 RRCID -> 122699 COMPL. DATE 04/21/1999 TOTAL DEPTH 7100 PERF. 6848 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	#	472	-0-	-427	-0-	130	1	340	2	N	2					137
							2	9									
09	810	#	728	-0-	-82	-0-	130	1	557	2	N	37					174
							41	9									
10	837	#	447	-0-	-390	-0-	130	1	317	2	N	-0-					174
11	660	#	368	-0-	-292	-0-	130	1	232	2	N	5					179
							6	9									
12	744	#	514	-0-	-230	-0-	130	1	375	2	N	8					187
							9	9									
01	744	#	331	-0-	-413	-0-	130	1	192	2	N	8					195
							9	9									

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

08	519	R	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	480	#	435	-0-	-45	-0-	435	2			N	-0-					-0-
10	501	R	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	510	#	397	-0-	-113	-0-	397	2			N	-0-					-0-
12	527	#	385	-0-	-142	-0-	385	2			N	-0-					-0-
01	527	#	503	-0-	-24	-0-	503	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

08	217	#	-0-	-0-	-217	-0-					N	-0-					185
09	210	#	-0-	-0-	-210	-0-					N	-0-					185
10	0	#	-0-	-0-	-0-	-0-					N	-0-					185
11	0	#	-0-	-0-	-0-	-0-					N	-0-					185
12	0	#	-0-	-0-	-0-	-0-					N	-0-					185
01	0	#	-0-	-0-	-0-	-0-					N	-0-					185

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

08	3253	R	3253	-0-	-0-	-0-	3088	2	165	9	N	150	183	1			319
09	3220	R	3220	-0-	-0-	-0-	2943	2	277	9	N	252	185	1			386
10	3145	R	3145	-0-	-0-	-0-	3028	2	117	9	N	106	171	1			321
11	2887	R	2887	-0-	-0-	-0-	2737	2	150	9	N	136	188	1			269
12	2570	R	2570	-0-	-0-	-0-	2454	2	116	9	N	105	185	1			189
*01	2577	R	2577	-0-	-0-	-0-	2505	2	72	9	N	65					254

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

08	2077	#	688	-0-	-1389	-0-	688	2			N	-0-					-0-
09	2010	#	1885	-0-	-125	-0-	1885	2			N	-0-					-0-
10	2046	#	1990	-0-	-56	-0-	1990	2			N	-0-					-0-
11	1950	#	1882	-0-	-68	-0-	1882	2			N	-0-					-0-
12	2346	R	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
*01	2451	R	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

08	558	#	488	-0-	-70	-0-	130	1	358	2	N	-0-					-0-
09	540	#	377	-0-	-163	-0-	108	1	269	2	N	-0-					-0-
10	558	#	295	-0-	-263	-0-	84	1	211	2	N	-0-					-0-
11	623	R	623	-0-	-0-	-0-	130	1	493	2	N	-0-					-0-
12	507	R	507	-0-	-0-	-0-	96	1	411	2	N	-0-					-0-
01	496	#	481	-0-	-15	-0-	130	1	351	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1803	R	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
09	1740	#	1720	-0-	-20	-0-	1720	2			N	-0-					-0-
10	1798	#	1758	-0-	-40	-0-	1758	2			N	-0-					-0-
11	1740	#	1686	-0-	-54	-0-	1686	2			N	-0-					-0-
12	1798	#	1710	-0-	-88	-0-	1710	2			N	-0-					-0-
01	1798	#	1692	-0-	-106	-0-	1692	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

08	713	#	504	-0-	-209	-0-	504	2			N	-0-					-0-
09	750	#	286	-0-	-464	-0-	286	2			N	-0-					-0-
10	775	#	509	-0-	-266	-0-	509	2			N	-0-					-0-
11	750	#	453	-0-	-297	-0-	453	2			N	-0-					-0-
12	775	#	350	-0-	-425	-0-	350	2			N	-0-					-0-
01	496	#	371	-0-	-125	-0-	371	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

08	2002	R	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
09	1672	R	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
11	1950	#	1802	-0-	-148	-0-	1802	3			N	-0-					-0-
12	2015	#	1795	-0-	-220	-0-	1795	2			N	-0-					-0-
01	2015	#	1820	-0-	-195	-0-	1820	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

08	2593	R	2593	-0-	-0-	-0-	2593	2			N	-0-					16
09	2657	R	2657	-0-	-0-	-0-	2657	2			N	-0-					16
10	2313	R	2313	-0-	-0-	-0-	2313	2			N	-0-					16
11	2484	R	2484	-0-	-0-	-0-	2484	2			N	-0-					16
12	2200	R	2200	-0-	-0-	-0-	2200	2			N	-0-					16
*01	2275	R	2275	-0-	-0-	-0-	2275	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

08	434	#	243	-0-	-191	-0-	243	2			N	-0-					-0-
09	420	#	231	-0-	-189	-0-	231	2			N	-0-					-0-
10	434	#	394	-0-	-40	-0-	394	2			N	-0-					-0-
11	394	R	394	-0-	-0-	-0-	394	2			N	-0-					-0-
12	374	R	374	-0-	-0-	-0-	374	2			N	-0-					-0-
01	403	#	357	-0-	-46	-0-	357	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

08	2975	R	2975	-0-	-0-	-0-	2975	3			N	-0-					37
09	1500	#	1247	-0-	-253	-0-	1247	3			N	-0-					37
10	1798	#	1222	-0-	-576	-0-	1222	3			N	-0-					37
11	1740	#	1423	-0-	-317	-0-	1423	3			N	-0-					37
12	1798	#	779	-0-	-1019	-0-	779	2			N	-0-					-0-
01	1798	#	955	-0-	-843	-0-	955	2			N	-0-					-0-

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6229	R	6229	-0-	-0-	-0-	6229	2			N	-0-					-0-
09	6090	#	5960	-0-	-130	-0-	5960	2			N	-0-					-0-
10	6417	#	5615	-0-	-802	-0-	5615	2			N	-0-					-0-
11	6210	#	5795	-0-	-415	-0-	5795	2			N	-0-					-0-
12	6487	R	6487	-0-	-0-	-0-	6487	2			N	-0-					-0-
*01	6640	R	6640	-0-	-0-	-0-	6640	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1477	R	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
09	1295	R	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
10	1279	R	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
11	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	899	#	825	-0-	-74	-0-	825	2			N	-0-					-0-
01	899	#	665	-0-	-234	-0-	665	2			N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	#	2291	-0-	-34	-0-	2291	3			N	-0-					-0-
09	2190	#	2186	-0-	-4	-0-	2186	3			N	-0-					-0-
10	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
11	2220	#	448	-0-	-1772	-0-	448	3			N	-0-					-0-
12	2294	#	689	-0-	-1605	-0-	689	3			N	-0-					-0-
*01	2294	#	572	-0-	-1722	-0-	572	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	-0-	-0-	-310	-0-					N	9					94
09	0	#	-0-	-0-	-0-	-0-					N	8					102
10	0	#	-0-	-0-	-0-	-0-					N	8					110
11	1194	R	1194	-0-	-0-	-0-	1188	3	6	9	N	5					115
12	1684	R	1684	-0-	-0-	-0-	1660	3	24	9	N	22					137
*01	1568	R	1568	-0-	-0-	-0-	1546	3	22	9	N	20					157

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					96
09	2880	N	2575	-0-	-305	-0-	2575	2			N	-0-					96
10	3100	N	3111	-0-	11	11	31	1	3080	2	N	-0-					96
11	2692	N	2681	-0-	-11	-0-	30	1	2651	2	N	-0-					96
12	2666	N	2619	-0-	-47	-0-	30	1	2589	2	N	-0-					96
01	3038	N	2392	-0-	-646	-0-	28	1	2364	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	R	242	-0-	-0-	-0-	242	2			N	-0-					58
09	150	#	125	-0-	-25	-0-	125	2			N	-0-					58
10	155	#	-0-	-0-	-155	-0-					N	-0-					58
11	150	#	113	-0-	-37	-0-	113	2			N	-0-					58
12	599	R	599	-0-	-0-	-0-	599	2			N	-0-					58
*01	839	R	839	-0-	-0-	-0-	839	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					64
09	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					64
10	1721	N	1721	-0-	-0-	-0-	31	1	1690	2	N	-0-					64
11	1440	N	1136	-0-	-304	-0-	20	1	1116	2	N	-0-					64
12	1519	N	1377	-0-	-142	-0-	29	1	1348	2	N	-0-					64
01	1519	N	1221	-0-	-298	-0-	21	1	1200	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	140	-0-	-108	-0-	140	2			N	-0-					185
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					185
10	127	N	127	-0-	-0-	-0-	27	1	100	2	N	-0-					185
11	150	N	105	-0-	-45	-0-	14	1	91	2	N	-0-					185
12	80	N	80	-0-	-0-	-0-	19	1	61	2	N	-0-					185
01	124	N	67	-0-	-57	-0-	16	1	51	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					192
09	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					192
10	1583	N	1583	-0-	-0-	-0-	30	1	1553	2	N	-0-					192
11	1560	N	1213	-0-	-347	-0-	20	1	1193	2	N	-0-					192
12	1643	N	1440	-0-	-203	-0-	27	1	1413	2	N	-0-					192
01	1581	N	1340	-0-	-241	-0-	21	1	1319	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					17
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					17
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					17
11	330	N	307	-0-	-23	-0-	307	2			N	-0-					17
12	275	N	275	-0-	-0-	-0-	275	2			N	-0-					17
01	310	N	-0-	-0-	-310	-0-					N	-0-					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	B	-0-					N	31					141
01	0	N	-0-	-0-	-0-	B	-0-					N	3					144

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	B	-0-	628	2			N	-0-					-0-
09	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
10	653	N	653	-0-	-0-	B	-0-	653	2			N	-0-					-0-
11	632	N	632	-0-	-0-	B	-0-	632	2			N	-0-					-0-
12	651	N	648	-0-	-3	B	-0-	648	2			N	-0-					-0-
01	651	N	507	-0-	-144	B	-0-	507	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

CHAPARRAL ENERGY, L.L.C. 144535
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2098	-0-	-103		-0-	2098	2			N	-0-					134
09	2041	N	2041	-0-	-0-		-0-	2041	2			N	-0-					134
10	2201	N	2138	-0-	-63		-0-	2138	2			N	-0-					134
11	2051	N	2051	-0-	-0-		-0-	2051	2			N	-0-					134
12	2177	N	2177	-0-	-0-		-0-	2177	2			N	-0-					134
*01	2176	N	2176	-0-	-0-		-0-	2174	2	2	9	N	2					136

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDSTATES PETROLEUM COMPANY LLC 566302
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
11	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
*12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	19	-0-	-74	-0-	19	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					18
09	300	N	266	-0-	-34	-0-	266	2			N	-0-					18
10	279	N	241	-0-	-38	-0-	241	2			N	-0-					18
11	270	N	230	-0-	-40	-0-	230	2			N	-0-					18
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					18
01	248	N	6	-0-	-242	-0-	6	2			N	-0-					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	919	N	919	-0-	-0- B	-0-	919	2			N	-0-					-0-
09	845	N	845	-0-	-0- B	-0-	845	2			N	-0-					-0-
10	992	N	858	-0-	-134 B	-0-	31	1	827	2	N	-0-					-0-
11	919	N	919	-0-	-0- B	-0-	30	1	889	2	N	-0-					-0-
12	868	N	812	-0-	-56 B	-0-	28	1	784	2	N	-0-					-0-
01	868	N	833	-0-	-35 B	-0-	27	1	806	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	355	-0-	-141 B	-0-	355	3			N	-0-					51
09	420	N	359	-0-	-61 B	-0-	359	3			N	-0-					51
10	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					51
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					51
12	398	N	398	-0-	-0- B	-0-	391	3	7	9	N	6	52	1			5
*01	383	N	383	-0-	-0- B	-0-	371	3	12	9	N	11					16

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CHAPARRAL ENERGY, L.L.C. 144535
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	#	1136	-0-	-42	-0-	1136	2			N	-0-					195
09	1140	#	1063	-0-	-77	-0-	1063	2			N	-0-					195
10	1147	#	728	-0-	-419	-0-	728	2			N	-0-					195
11	1110	#	649	-0-	-461	-0-	649	2			N	-0-					195
12	1147	#	501	-0-	-646	-0-	501	2			N	-0-					195
01	1147	#	704	-0-	-443	-0-	704	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

08	1829	#	-0-	-0-	-1829	-0-					N	-0-					99
09	1380	#	107	-0-	-1273	-0-	107	3			N	-0-					99
10	843	R	843	-0-	-0-	-0-	843	3			N	-0-					99
11	886	R	886	-0-	-0-	-0-	886	3			N	-0-					99
12	698	R	698	-0-	-0-	-0-	698	3			N	-0-					99
01	837	#	709	-0-	-128	-0-	709	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560
CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

08	155	#	119	-0-	-36	-0-	119	2			N	-0-					215
09	120	#	115	-0-	-5	-0-	115	2			N	-0-					215
10	155	#	140	-0-	-15	-0-	31	1	109	2	N	-0-					215
11	150	#	135	-0-	-15	-0-	30	1	105	2	N	-0-					215
12	162	R	162	-0-	-0-	-0-	31	1	131	2	N	-0-					215
*01	167	R	167	-0-	-0-	-0-	31	1	136	2	N	-0-					215

PECKENPAUGH FARMS 648900
PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

08	713	#	145	-0-	-568	-0-	145	2			N	-0-					117
09	450	#	299	-0-	-151	-0-	299	2			N	-0-					117
10	465	#	378	-0-	-87	-0-	378	2			N	-0-					117
11	522	R	522	-0-	-0-	-0-	522	2			N	-0-					117
12	557	R	557	-0-	-0-	-0-	557	2			N	-0-					117
*01	600	R	600	-0-	-0-	-0-	600	2			N	-0-					117

QUANAH PANHANDLE, LLC 684575
BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

08	2356	#	3	-0-	-2353	-0-	3	1			N	-0-					140
09	2332	R	2332	-0-	-0-	-0-	2332	1			N	-0-					140
10	2429	R	2429	-0-	-0-	-0-	2429	1			N	-0-					140
11	2280	#	-0-	-0-	-2280	-0-					N	16					140
*12	2816	R	2816	-0-	-0-	-0-	2816	3			N	-0-					140
01	2356	#	2328	-0-	-28	-0-	2328	3			N	-0-					140

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

08	558	#	554	-0-	-4	-0-	554	2			N	-0-					3
09	570	#	452	-0-	-118	-0-	450	2	2	9	N	2					5
10	589	#	539	-0-	-50	-0-	539	2			N	-0-					5
11	570	#	486	-0-	-84	-0-	486	2			N	-0-					5
12	589	#	417	-0-	-172	-0-	417	2			N	-0-					5
01	558	#	12	-0-	-546	-0-	12	2			N	-0-					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

08	1364	N	1364	-0-	-0-	-0-	1353	2	11	9	N	10					373
09	1567	N	1567	-0-	-0-	-0-	1505	2	62	9	N	56	185	1			244
10	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					244
11	1375	N	1375	-0-	-0-	-0-	1336	2	39	9	N	35					279
12	1612	N	131	-0-	-1481	-0-	125	2	6	9	N	5					284
*01	2087	N	2087	-0-	-0-	-0-	2030	2	57	9	N	52	193	1			143

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

08	3006	N	2461	-0-	-545	-0-	130	1	2331	2	N	-0-				-0-
09	2500	X	2500	-0-	-0-	-0-	130	1	2370	2	N	-0-				-0-
10	2661	X	2661	-0-	-0-	-0-	130	1	2531	2	N	-0-				-0-
11	2479	X	2479	-0-	-0-	-0-	130	1	2349	2	N	-0-				-0-
12	2162	X	2162	-0-	-0-	-0-	92	1	2070	2	N	-0-				-0-
*01	1700	X	1700	-0-	-0-	-0-	71	1	1629	2	N	-0-				-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

08	574	N	574	-0-	-0-	-0-	574	2			N	-0-				-0-
09	596	N	596	-0-	-0-	-0-	596	2			N	-0-				-0-
10	941	N	941	-0-	-0-	-0-	941	2			N	-0-				-0-
11	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-				-0-
*12	941	N	941	-0-	-0-	-0-	941	2			N	-0-				-0-
*01	954	N	954	-0-	-0-	-0-	954	2			N	-0-				-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

08	247	N	247	-0-	-0-	-0-	247	3			N	-0-				-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-				-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-				-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-				-0-
12	341	N	287	-0-	-54	-0-	287	3			N	-0-				-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-				-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

08	129	N	129	-0-	-0-	-0-	129	3			N	-0-				42
09	148	N	148	-0-	-0-	-0-	148	3			N	-0-				42
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-				42
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-				42
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-				42
*01	230	N	230	-0-	-0-	-0-	230	3			N	-0-				42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	60	-0-					N	-0-					-0-
12	62	N	4	-0-	58	-0-	4	2			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

08	14B2 EXT	3	-0-	3	19	3	1			N	-0-					-0-
09	14B2 EXT	2	-0-	2	21	2	1			N	-0-					-0-
10	14B2 EXT	2	-0-	2	23	2	1			N	-0-					-0-
11	14B2 EXT	2	-0-	2	25	2	1			N	-0-					-0-
12	14B2 EXT	3	-0-	3	28	3	1			N	-0-					-0-
01	14B2 EXT	4	-0-	4	32	4	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

08	961	N	879	-0-	-82	-0-	867	2	12	9	N	11					28
09	960	N	895	-0-	-65	-0-	880	2	15	9	N	14					42
10	971	N	971	-0-	-0-	-0-	960	2	11	9	N	10					52
11	840	N	613	-0-	-227	-0-	606	2	7	9	N	6					58
12	930	N	-0-	-0-	-930	-0-					N	-0-					58
*01	1293	N	1293	-0-	-0-	-0-	1282	2	11	9	N	10					68

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

08	4216 X	3724	-0-	-492	-0-	3718	2	6	9	N	5					282
09	4440 X	-0-	-0-	-4440	-0-					N	4					286
10	4588 X	3323	-0-	-1265	-0-	3305	2	18	9	N	16					302
11	4440 X	2972	-0-	-1468	-0-	2938	2	34	9	N	31					333
12	4495 X	2789	-0-	-1706	-0-	2744	2	45	9	N	41					374
01	3720 X	2921	-0-	-799	-0-	2899	2	22	9	N	20	185	1			209

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

08	0 N	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	4454	-0-	4454	132311	4454	2			N	-0-					19
09	SWR 10	4252	-0-	4252	136563	4252	2			N	-0-					19
10	SWR 10	4772	-0-	4772	141335	4772	2			N	-0-					19
11	SWR 10	3971	-0-	3971	145306	3971	2			N	-0-					19
12	SWR 10	5099	-0-	5099	150405	5095	2	4	9	N	4					23
01	SWR 10	4915	-0-	4915	155320	4915	2			N	-0-					23

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: 102 RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					80

PLUGGED AND ABANDONED_____ 08/05/2016 - P/A 08/05/16

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

08	589 N	545	-0-	-44	-0-	545	2			Y	-0-					64
09	600 N	516	-0-	-84	-0-	516	2			Y	-0-					64
10	558 N	533	-0-	-25	-0-	533	2			Y	-0-					64
11	540 N	484	-0-	-56	-0-	484	2			Y	-0-					64
12	527 N	520	-0-	-7	-0-	520	2			Y	-0-					64
01	527 N	508	-0-	-19	-0-	508	2			Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

08	2728	N	2693	-0-	-35	-0-	2693	1			N	-0-					47
09	2640	N	2580	-0-	-60	-0-	2580	1			N	-0-					47
10	2573	N	2517	-0-	-56	-0-	2517	1			N	-0-					47
11	2610	N	2517	-0-	-93	-0-	2517	1			N	-0-					47
*12	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					47
*01	2448	N	2448	-0-	-0-	-0-	2434	3	14	9	N	13					60

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

08	2738	N	2738	-0-	-0-	-0-	2738	1			N	-0-					222
09	2666	N	2666	-0-	-0-	-0-	2666	1			N	-0-					222
10	2662	N	2662	-0-	-0-	-0-	2662	1			N	-0-					222
11	2662	N	2662	-0-	-0-	-0-	2662	1			N	-0-					222
*12	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					222
*01	2731	N	2731	-0-	-0-	-0-	2705	3	26	9	N	24					246

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

08	2697	X	1685	-0-	-1012	-0-	1662	1	23	9	N	21					145
09	2675	X	2675	-0-	-0-	-0-	2658	1	17	9	N	15	10	1			150
10	2697	X	2673	-0-	-24	-0-	2655	1	18	9	N	16	13	1			153
11	2674	X	2674	-0-	-0-	-0-	2655	1	19	9	N	17					170
*12	2635	X	2547	-0-	-88	-0-	2513	3	34	9	N	31					201
01	2759	X	2554	-0-	-205	-0-	2536	3	18	9	N	16					217

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

08	3782	X	3622	-0-	-160	-0-	3601	1	21	9	N	19					99
09	3660	X	3576	-0-	-84	-0-	3551	1	25	9	N	23	4	1			118
10	3782	X	3638	-0-	-144	-0-	3608	1	30	9	N	27					145
11	3643	X	3643	-0-	-0-	-0-	3608	1	35	9	N	32					177
*12	3627	X	3233	-0-	-394	-0-	3152	3	81	9	N	74	179	1			72
01	3689	X	3389	-0-	-300	-0-	3378	3	11	9	N	10					82

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

08	1333	N	1275	-0-	-58	-0-	1256	1	19	9	N	17					127
09	1195	N	1195	-0-	-0-	-0-	1181	1	14	9	N	13					140
10	1231	N	1231	-0-	-0-	-0-	1211	1	20	9	N	18					158
11	1230	N	1228	-0-	-2	-0-	1211	1	17	9	N	15					173
*12	1057	N	1057	-0-	-0-	-0-	1051	3	6	9	N	5					178
*01	1074	N	1074	-0-	-0-	-0-	1065	3	9	9	N	8					186

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	407	-0-	-89	-0-	398	1	9	9	N	8	23	1			72
09	450	N	435	-0-	-15	-0-	428	1	7	9	N	6					78
10	465	N	427	-0-	-38	-0-	417	1	10	9	N	9					87
11	428	N	428	-0-	-0-	-0-	417	1	11	9	N	10					97
*12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					97
*01	393	N	393	-0-	-0-	-0-	380	3	13	9	N	12					109

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	784	-0-	-301	-0-	752	1	32	9	N	29					110
09	930	N	866	-0-	-64	-0-	840	1	26	9	N	24	33	1			101
10	806	N	791	-0-	-15	-0-	772	1	19	9	N	17	33	1			85
11	795	N	795	-0-	-0-	-0-	772	1	23	9	N	21	29	1			77
*12	784	N	784	-0-	-0-	-0-	767	3	17	9	N	15	23	1			69
*01	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5					74

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2607	-0-	-400	-0-	2582	1	25	9	N	23					162
09	2910	X	2408	-0-	-502	-0-	2384	1	24	9	N	22	2	1			182
10	2759	X	2441	-0-	-318	-0-	2417	1	24	9	N	22	4	1			200
11	2670	X	2441	-0-	-229	-0-	2417	1	24	9	N	22	11	1			211
*12	2604	X	2533	-0-	-71	-0-	2500	3	33	9	N	30					241
01	2604	X	2340	-0-	-264	-0-	2314	3	26	9	N	24					265

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	62	-0-	-0-	-0-	62	1			N	-0-					209
09	90	N	59	-0-	-31	-0-	59	1			N	-0-					209
10	80	N	80	-0-	-0-	-0-	79	1	1	9	N	1					83
11	79	N	79	-0-	-0-	-0-	79	1			N	-0-					209
*12	93	N	93	-0-	-0-	-0-	84	3	9	9	N	8	127	1			90
*01	66	N	66	-0-	-0-	-0-	49	3	17	9	N	15					105

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1922	-0-	-248	-0-	1902	1	20	9	N	18					78
09	2040	N	1854	-0-	-186	-0-	1836	1	18	9	N	16	3	1			91
10	1932	N	1932	-0-	-0-	-0-	1913	1	19	9	N	17	1	1			107
11	1931	N	1931	-0-	-0-	-0-	1913	1	18	9	N	16					123
*12	1793	N	1793	-0-	-0-	-0-	1761	3	32	9	N	29					152
*01	1779	N	1779	-0-	-0-	-0-	1768	3	11	9	N	10					162

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2443	-0-	-130	-0-	2421	1	22	9	N	20					99
09	2341	N	2341	-0-	-0-	-0-	2322	1	19	9	N	17	3	1			113
10	2401	N	2401	-0-	-0-	-0-	2366	1	35	9	N	32	9	1			136
11	2412	N	2412	-0-	-0-	-0-	2366	1	46	9	N	42	2	1			176
*12	2510	N	2510	-0-	-0-	-0-	2464	3	46	9	N	42					218
*01	2217	N	2217	-0-	-0-	-0-	2209	3	8	9	N	7					225

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1460	-0-	-90	-0-	1459	1	1	9	N	1	23	1			65
09	1440	N	1382	-0-	-58	-0-	1382	1			N	-0-					65
10	1416	N	1416	-0-	-0-	-0-	1414	1	2	9	N	2					67
11	1417	N	1417	-0-	-0-	-0-	1414	1	3	9	N	3					70
*12	1354	N	1354	-0-	-0-	-0-	1348	3	6	9	N	5	12	1			63
*01	1232	N	1232	-0-	-0-	-0-	1112	3	120	9	N	109					172

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2236	-0-	-89	-0-	1982	1	254	9	N	231	369	1			109
09	2070	N	1965	-0-	-105	-0-	1899	1	66	9	N	60	15	1			154
10	2015	N	1873	-0-	-142	-0-	1817	1	56	9	N	51	22	1			183
11	2160	N	1880	-0-	-280	-0-	1818	1	62	9	N	56	43	1			196
*12	1816	N	1816	-0-	-0-	-0-	1790	3	26	9	N	24					220
*01	1738	N	1738	-0-	-0-	-0-	1720	3	18	9	N	16					236

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

08	1426	N	1397	-0-	-29	-0-	1366	1	31	9	N	28	23	1			147
09	1350	N	1332	-0-	-18	-0-	1292	1	40	9	N	36					183
10	1365	N	1365	-0-	-0-	-0-	1332	1	33	9	N	30					213
11	1385	N	1385	-0-	-0-	-0-	1332	1	53	9	N	48	188	1			73
*12	1402	N	1402	-0-	-0-	-0-	1286	3	116	9	N	105					178
*01	1331	N	1331	-0-	-0-	-0-	1286	3	45	9	N	41					219

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

08	1984	N	1927	-0-	-57	-0-	1927	1			N	-0-					58
09	1800	N	1795	-0-	-5	-0-	1795	1			N	-0-					58
10	1736	N	1693	-0-	-43	-0-	1693	1			N	-0-					58
11	1860	N	1695	-0-	-165	-0-	1693	1	2	9	N	2					60
*12	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					60
*01	1783	N	1783	-0-	-0-	-0-	1771	3	12	9	N	11					71

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

08	1488	N	1300	-0-	-188	-0-	1298	1	2	9	N	2					100
09	1410	N	1257	-0-	-153	-0-	1216	1	41	9	N	37					137
10	1241	N	1241	-0-	-0-	-0-	1219	1	22	9	N	20					157
11	1260	N	1237	-0-	-23	-0-	1219	1	18	9	N	16					173
*12	1110	N	1110	-0-	-0-	-0-	1089	3	21	9	N	19					192
*01	959	N	959	-0-	-0-	-0-	934	3	25	9	N	23					215

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

08	2605	N	2605	-0-	-0-	-0-	2552	1	53	9	N	48	23	1			142
09	2190	N	-0-	-0-	-2190	-0-					N	38					180
10	2232	N	-0-	-0-	-2232	-0-					N	10					190
11	2520	N	-0-	-0-	-2520	-0-					N	6	92	1			104
*12	1326	N	1326	-0-	-0-	-0-	1324	3	2	9	N	2					106
01	0	N	-0-	-0-	-0-	-0-					N	28					134

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

08	1178	N	946	-0-	-232	-0-	944	1	2	9	N	2	23	1			162
09	990	N	815	-0-	-175	-0-	815	1			N	-0-					162
10	899	N	794	-0-	-105	-0-	793	1	1	9	N	1					163
11	930	N	797	-0-	-133	-0-	793	1	4	9	N	4	95	1			72
*12	662	N	662	-0-	-0-	-0-	656	3	6	9	N	5	12	1			65
*01	562	N	562	-0-	-0-	-0-	561	3	1	9	N	1					66

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

08	2573	N	2433	-0-	-140	-0-	2431	1	2	9	N	2	23	1			42
09	2400	N	2379	-0-	-21	-0-	2379	1			N	-0-					42
10	2449	N	2348	-0-	-101	-0-	2347	1	1	9	N	1					43
11	2350	N	2350	-0-	-0-	-0-	2347	1	3	9	N	3					46
*12	2297	N	2297	-0-	-0-	-0-	2291	3	6	9	N	5	11	1			40
*01	2269	N	2269	-0-	-0-	-0-	2256	3	13	9	N	12					52

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	305	-0-	-129	-0-	304	1	1	9	N	1	23	1			33
09	390	N	305	-0-	-85	-0-	305	1			N	-0-					33
10	350	N	350	-0-	-0-	-0-	348	1	2	9	N	2					35
11	351	N	351	-0-	-0-	-0-	348	1	3	9	N	3					38
*12	443	N	443	-0-	-0-	-0-	437	3	6	9	N	5	12	1			31
*01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					31

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2336	N	2336	-0-	-0-	-0-	2268	1	68	9	N	62					186
09	2220	N	2163	-0-	-57	-0-	2100	1	63	9	N	57	38	1			205
10	2294	N	2236	-0-	-58	-0-	2175	1	61	9	N	55	12	1			248
11	2250	N	2242	-0-	-8	-0-	2175	1	67	9	N	61	209	1			100
*12	2482	N	2482	-0-	-0-	-0-	2465	3	17	9	N	15					115
*01	2331	N	2331	-0-	-0-	-0-	2321	3	10	9	N	9					124

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2917	-0-	-59	-0-	2889	1	28	9	N	25					127
09	2880	X	2722	-0-	-158	-0-	2694	1	28	9	N	25					152
10	2945	X	2875	-0-	-70	-0-	2822	1	53	9	N	48					200
11	2850	X	2847	-0-	-3	-0-	2822	1	25	9	N	23					223
*12	2914	X	2760	-0-	-154	-0-	2692	3	68	9	N	62	185	1			100
01	2914	X	2047	-0-	-867	-0-	2043	3	4	9	N	4					104

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3348	-0-	-0-	-0-	3276	1	72	9	N	65					183
09	3166	X	3166	-0-	-0-	-0-	3103	1	63	9	N	57	49	1			191
10	2959	X	2959	-0-	-0-	-0-	2905	1	54	9	N	49	46	1			194
11	2961	X	2961	-0-	-0-	-0-	2905	1	56	9	N	51	44	1			201
*12	3069	X	3069	-0-	-0-	-0-	3036	3	33	9	N	30					231
01	2387	X	2141	-0-	-246	-0-	2116	3	25	9	N	23					254

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	N	2315	-0-	-0-	-0-	2215	2	100	9	N	91	191	1			59
09	2700	X	2244	-0-	-456	-0-	2120	2	124	9	N	113					172
10	2996	X	2996	-0-	-0-	-0-	2861	2	135	9	N	123	193	1			102
11	3540	X	3540	-0-	-0-	-0-	3404	2	136	9	N	124	177	1			49
12	3642	X	3642	-0-	-0-	-0-	3524	2	118	9	N	107					156
*01	2990	X	2990	-0-	-0-	-0-	2837	2	153	9	N	139	180	1			115

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	204	-0-	-13	-0-	204	2			N	-0-					201
09	238	N	238	-0-	-0-	-0-	238	2			N	-0-					201
10	217	N	212	-0-	-5	-0-	212	2			N	-0-					201
11	210	N	197	-0-	-13	-0-	197	2			N	-0-					201
12	248	N	201	-0-	-47	-0-	198	2	3	9	N	3	89	1			115
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					115

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

08	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					72
09	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					72
10	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					72
11	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					72
12	2664	N	2664	-0-	-0-	-0-	2664	2			N	-0-					72
*01	2866	N	2866	-0-	-0-	-0-	2866	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

08	2536	N	2536	-0-	-0-	-0-	2536	2			Y	-0-					4
09	2430	N	2111	-0-	-319	-0-	2111	2			Y	-0-					4
10	2418	N	2396	-0-	-22	-0-	2396	2			Y	-0-					4
11	2520	X	2222	-0-	-298	-0-	2222	2			Y	-0-					4
12	2542	X	1777	-0-	-765	-0-	1777	2			Y	-0-					4
01	2542	X	2000	-0-	-542	-0-	2000	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					155
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					155
10	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					155
11	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					155
12	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					155
*01	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

08	1829	N	763	-0-	-1066	-0-	763	1			N	-0-					140
09	1560	N	803	-0-	-757	-0-	803	1			N	-0-					140
10	930	N	827	-0-	-103	-0-	827	1			N	-0-					140
11	827	N	827	-0-	-0-	-0-	827	1			N	-0-					140
*12	1693	N	1693	-0-	-0-	-0-	1648	3	45	9	N	41					181
*01	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	N	1					182

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1432	-0-	-397	-0-	1432	2			N	-0-					37
09	1620	N	1200	-0-	-420	-0-	1200	2			N	-0-					37
10	1333	N	1180	-0-	-153	-0-	1180	2			N	-0-					37
11	1380	N	888	-0-	-492	-0-	888	2			N	-0-					37
12	1240	N	926	-0-	-314	-0-	919	2	7	9	N	6					43
01	1178	N	803	-0-	-375	-0-	803	2			N	-0-					43

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2599	-0-	-1276	-0-	2568	2	31	9	N	28					235
09	3150	X	2403	-0-	-747	-0-	2297	2	106	9	N	96	186	1			145
10	3193	X	2742	-0-	-451	-0-	434	1	2293	2	N	14					159
							15	9									
11	3090	X	2167	-0-	-923	-0-	420	1	1732	2	N	14					173
							15	9									
12	2821	X	2063	-0-	-758	-0-	434	1	1623	2	N	5					178
							6	9									
*01	6017	X	6017	-0-	-0-	-0-	434	1	5478	2	N	95					273
							105	9									

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3095	X	3095	-0-	-0-	-0-	3052	3	43	9	N	39					233
09	2952	X	2952	-0-	-0-	-0-	2909	3	43	9	N	39					272
10	3100	X	-0-	-0-	-3100	-0-					N	20	154	1			138
11	3000	X	2888	-0-	-112	-0-	2833	3	55	9	N	50					188
12	3100	X	2436	-0-	-664	-0-	2421	3	15	9	N	14					202
01	3100	X	1986	-0-	-1114	-0-	1985	3	1	9	N	1	147	1			56

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					80
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					80
10	217	N	124	-0-	-93	-0-	124	1			N	-0-					80
11	355	N	355	-0-	-0-	-0-	120	1	235	2	N	-0-					80
12	361	N	361	-0-	-0-	-0-	124	1	237	2	N	-0-					80
*01	363	N	363	-0-	-0-	-0-	124	1	239	2	N	-0-					80

ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2608	-0-	-120	-0-	2608	2			N	-0-					181
09	2640	X	2470	-0-	-170	-0-	2470	2			N	-0-					181
10	2697	X	2218	-0-	-479	-0-	2218	2			N	-0-					181
11	2610	X	2488	-0-	-122	-0-	2488	2			N	-0-					181
12	2697	X	2212	-0-	-485	-0-	2212	2			N	-0-					181
01	2604	X	2123	-0-	-481	-0-	2123	2			N	-0-					181

SILVER CREEK (MORROW CHERT) //CONT.// 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2165	-0-	-687	-0-	2163	2	2	9	Y	2	2	8			-0-
09	2640	X	2352	-0-	-288	-0-	2350	2	2	9	Y	2	2	8			-0-
10	2759	X	1621	-0-	-1138	-0-	1619	2	2	9	Y	2	2	8			-0-
11	2670	X	2141	-0-	-529	-0-	13	1	2126	2	Y	2	2	8			-0-
							2	9									
12	2759	X	1649	-0-	-1110	-0-	26	1	1621	2	Y	2	2	8			-0-
							2	9									
*01	3379	X	3379	-0-	-0-	-0-	28	1	3351	2	Y	-0-					-0-

SIXTY SIX (MORROW, UPPER) 83876 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
TRUST WELL #: 1 RRCID -> 172171 COMPL. DATE N/A TOTAL DEPTH 11570 PERF.11259 - 11265

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	62	1	205	2	N	15	15	8			22
							17	9									
09	300	N	226	-0-	-74	-0-	36	1	190	2	N	-0-					22
10	310	N	289	-0-	-21	-0-	62	1	227	2	N	-0-					22
11	272	N	272	-0-	-0-	-0-	60	1	212	2	N	-0-					22
12	264	N	264	-0-	-0-	-0-	62	1	202	2	N	-0-					22
01	279	N	274	-0-	-5	-0-	62	1	212	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
10	1147	N	1090	-0-	-57	-0-	1090	2			N	-0-					-0-
11	1140	N	864	-0-	-276	-0-	864	2			N	-0-					-0-
12	1178	N	910	-0-	-268	-0-	910	2			N	-0-					-0-
*01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					-0-

BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	1599	-0-	-726	-0-	1599	2			N	-0-					-0-
09	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
12	2294	N	1966	-0-	-328	-0-	1966	2			N	-0-					-0-
01	2232	N	1967	-0-	-265	-0-	1967	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	262	-0-	-48	-0-	262	2			N	-0-					61
09	300	N	249	-0-	-51	-0-	249	2			N	-0-					61
10	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					61
11	276	N	276	-0-	-0-	-0-	30	1	246	2	N	-0-					61
12	264	N	264	-0-	-0-	-0-	29	1	235	2	N	-0-					61
01	279	N	273	-0-	-6	-0-	28	1	245	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	389	-0-	-45	-0-	389	2			N	-0-					27
09	420	N	377	-0-	-43	-0-	377	2			N	-0-					27
10	434	N	423	-0-	-11	-0-	31	1	392	2	N	-0-					27
11	409	N	409	-0-	-0-	-0-	30	1	379	2	N	-0-					27
12	403	N	393	-0-	-10	-0-	29	1	364	2	N	-0-					27
01	434	N	261	-0-	-173	-0-	23	1	238	2	N	-0-					27

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					50
09	1590	N	1262	-0-	-328	-0-	1262	2			N	-0-					50
10	1550	N	1501	-0-	-49	-0-	22	1	1479	2	N	-0-					50
11	1577	N	1577	-0-	-0-	-0-	26	1	1551	2	N	-0-					50
12	1487	N	1487	-0-	-0-	-0-	29	1	1458	2	N	-0-					50
*01	1539	N	1539	-0-	-0-	-0-	27	1	1459	2	N	48					98
							53	9									

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
*12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1816	-0-	-75	-0-	1816	3			N	-0-					40
09	1704	N	1704	-0-	-0-	-0-	1704	3			N	-0-					40
10	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					40
11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					40
*12	1942	N	1942	-0-	-0-	-0-	1898	3	44	9	N	40					80
01	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					80

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R & A MOORE, INC. 685765
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	2			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	2			N	-0-					-0-
*01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					228
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					228
10	1178	N	1030	-0-	-148	-0-	1030	2			N	-0-					228
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					228
*12	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					228
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	746	-0-	-29	-0-	746	2			N	-0-					-0-
09	750	N	719	-0-	-31	-0-	719	2			N	-0-					-0-
10	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
11	720	N	547	-0-	-173	-0-	547	2			N	-0-					-0-
12	744	N	539	-0-	-205	-0-	539	2			N	-0-					-0-
01	713	N	433	-0-	-280	-0-	433	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	4	N	-0-	-0-	-4 B	-0-					N	-0-					242
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

08	92	N	92	-0-	-0-	-0-	92	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	41	3	N	-0-			-0-
10	62	N	36	-0-	-26	-0-	36	3	N	-0-			-0-
11	83	N	83	-0-	-0-	-0-	83	3	N	-0-			-0-
12	31	N	7	-0-	-24	-0-	7	3	N	-0-			-0-
01	31	N	9	-0-	-22	-0-	9	3	N	-0-			-0-

OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

08	1541	N	1541	-0-	-0-	-0-	1541	3	N	-0-			39
09	1052	N	1052	-0-	-0-	-0-	1052	3	N	-0-			39
10	1059	N	1059	-0-	-0-	-0-	1059	3	N	-0-			39
11	1510	N	1510	-0-	-0-	-0-	1510	3	N	-0-			39
12	1017	N	1017	-0-	-0-	-0-	1017	3	N	-0-			39
01	930	N	841	-0-	-89	-0-	841	3	N	-0-			39

OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

08	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

08	217	N	54	-0-	-163	-0-	54	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	310	N	205	-0-	-105	-0-	205	2			N	-0-					-0-
*01	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SIDWELL OPERATING COMPANY, L.P. 780000
NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

08	4216	X	2616	-0-	-1600	-0-	2616	2			N	-0-					208
09	4080	X	3540	-0-	-540	-0-	3540	2			N	-0-					208
10	3937	X	3271	-0-	-666	-0-	3258	2	13	9	N	12					220
11	3810	X	1349	-0-	-2461	-0-	1334	2	15	9	N	14					234
12	3658	X	1883	-0-	-1775	-0-	1855	2	28	9	N	25					259
01	3658	X	2068	-0-	-1590	-0-	2023	2	45	9	N	41					300

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

08	1147	N	1091	-0-	-56	-0-	1091	3			N	-0-					25
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					25
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					25
11	1050	N	812	-0-	-238	-0-	812	3			N	-0-					25
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					25
*01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

08	5456	X	4978	-0-	-478	-0-	4978	2			N	-0-					70
09	5280	X	4457	-0-	-823	-0-	4457	2			N	-0-					70
10	5053	X	4664	-0-	-389	-0-	4664	2			N	-0-					70
11	4890	X	2198	-0-	-2692	-0-	2198	2			N	-0-					70
12	5053	X	4670	-0-	-383	-0-	4670	2			N	-0-					70
01	4991	X	4839	-0-	-152	-0-	4839	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

08	1674	N	1245	-0-	-429	-0-	240	1	1005	2	N	-0-				104
09	1530	N	1503	-0-	-27	-0-	270	1	1233	2	N	-0-				104
10	1531	N	1531	-0-	-0-	-0-	310	1	1221	2	N	-0-				104
11	1528	N	1528	-0-	-0-	-0-	290	1	1238	2	N	-0-				104
12	1550	N	1302	-0-	-248	-0-	280	1	1022	2	N	-0-				104
01	1519	N	1468	-0-	-51	-0-	290	1	1178	2	N	-0-				104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

08	1271	N	934	-0-	-337	-0-	900	2	34	9	N	31				190
09	1230	N	1193	-0-	-37	-0-	1192	2	1	9	N	1				191
10	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1				192
11	1348	N	1348	-0-	-0-	-0-	1347	2	1	9	N	1				193
12	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1				194
01	1302	N	915	-0-	-387	-0-	914	2	1	9	N	1				195

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

08	186	N	15	-0-	-171	-0-	15	2			N	-0-				45
09	180	N	42	-0-	-138	-0-	42	2			N	-0-				45
10	263	N	263	-0-	-0-	-0-	263	2			N	-0-				45
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-				45
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-				45
01	248	N	142	-0-	-106	-0-	142	2			N	-0-				45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

08	2945	#	2863	-0-	-82	-0-	2863	3			N	-0-				45
09	2850	#	-0-	-0-	-2850	-0-					N	-0-				45
10	3281	R	3281	-0-	-0-	-0-	3281	3			N	-0-				45
11	3248	R	3248	-0-	-0-	-0-	3248	3			N	-0-				45
12	3172	R	3172	-0-	-0-	-0-	3172	3			N	-0-				45
*01	3295	R	3295	-0-	-0-	-0-	3295	3			N	-0-				45

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

08	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-				-0-
09	864	N	864	-0-	-0-	-0-	864	2			N	-0-				-0-
10	744	N	594	-0-	-150	-0-	594	2			N	-0-				-0-
11	898	N	898	-0-	-0-	-0-	898	2			N	-0-				-0-
12	864	N	864	-0-	-0-	-0-	864	2			N	-0-				-0-
*01	761	N	761	-0-	-0-	-0-	761	2			N	-0-				-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

08	1581	#	396	-0-	-1185	-0-	124	1	272	2	N	-0-					219
09	1410	#	1001	-0-	-409	-0-	128	1	873	2	N	-0-					219
10	1333	#	1079	-0-	-254	-0-	156	1	923	2	N	-0-					219
11	1140	#	1133	-0-	-7	-0-	202	1	931	2	N	-0-					219
12	1147	#	899	-0-	-248	-0-	104	1	795	2	N	-0-					219
01	1085	#	963	-0-	-122	-0-	202	1	761	2	N	-0-					219

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

08	744	N	309	-0-	-435	-0-	309	2			N	-0-					22
09	240	N	146	-0-	-94	-0-	146	2			N	-0-					22
10	372	N	138	-0-	-234	-0-	138	2			N	-0-					22
11	597	N	597	-0-	-0-	-0-	590	2	7	9	N	6					28
12	559	N	559	-0-	-0-	-0-	551	2	8	9	N	7					35
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					35

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

08	1085	N	1031	-0-	-54	-0-	1025	2	6	9	Y	5					86
09	960	N	922	-0-	-38	-0-	911	2	11	9	Y	10					96
10	992	N	907	-0-	-85	-0-	903	2	4	9	Y	4					100
11	990	N	919	-0-	-71	-0-	897	2	22	9	Y	20					120
12	1597	N	1597	-0-	-0-	-0-	1558	2	39	9	Y	35					155
*01	1404	N	1404	-0-	-0-	-0-	1371	2	33	9	Y	30					185

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

08	1085	N	1058	-0-	-27	-0-	1025	2	33	9	Y	30					240
09	960	N	944	-0-	-16	-0-	911	2	33	9	Y	30					270
10	992	N	931	-0-	-61	-0-	903	2	28	9	Y	25	189	1			106
11	1020	N	930	-0-	-90	-0-	897	2	33	9	Y	30					136
12	1652	N	1652	-0-	-0-	-0-	1558	2	94	9	Y	85	192	1			29
*01	1426	N	1426	-0-	-0-	-0-	1371	2	55	9	Y	50					79

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0-	-0-	1159	2	3	9	N	3					170
09	1050	N	999	-0-	-51	-0-	992	2	7	9	N	6					176
10	1085	N	1006	-0-	-79	-0-	995	2	11	9	N	10					186
11	1110	N	1058	-0-	-52	-0-	1047	2	11	9	N	10					196
12	1397	N	1397	-0-	-0-	-0-	1391	2	6	9	N	5					201
*01	1222	N	1222	-0-	-0-	-0-	1215	2	7	9	N	6					207

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

08	1736	N	1437	-0-	-299	-0-	1437	2			N	-0-					-0-
09	1620	N	1395	-0-	-225	-0-	1395	2			N	-0-					-0-
10	1643	N	1255	-0-	-388	-0-	1255	2			N	-0-					-0-
11	1380	N	39	-0-	-1341	-0-	39	2			N	-0-					-0-
12	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
01	1240	N	166	-0-	-1074	-0-	166	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

08	DLQ G-10		2368	-0-	2368	6044	2368	2			Y	-0-					-0-
09	DLQ G-10		1717	-0-	1717	7761	1717	2			Y	-0-					-0-
10	DLQ G-10		1552	-0-	1552	9313	1552	2			Y	-0-					-0-
11	DLQ G-10		2235	-0-	2235	11548	2235	2			Y	-0-					-0-
12	DLQ G-10		2011	-0-	2011	13559	2011	2			Y	-0-					-0-
*01	1000	N	1918	-0-	918	14477	1918	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

08	DLQ G-10		501	-0-	501	1280	501	2			Y	-0-					-0-
09	DLQ G-10		363	-0-	363	1643	363	2			Y	-0-					-0-
10	DLQ G-10		329	-0-	329	1972	329	2			Y	-0-					-0-
11	DLQ G-10		473	-0-	473	2445	473	2			Y	-0-					-0-
12	DLQ G-10		426	-0-	426	2871	426	2			Y	-0-					-0-
*01	1000	N	406	-0-	-594	2277	406	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
09	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
10	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
11	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
12	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
01	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT				-0-
	FLANAGAN				WELL #: 3020	RRCID -> 213774		COMPL. DATE 11/12/2005				TOTAL DEPTH 2850		PERF. 2830 - 2835		
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
	4P ENERGY TEXAS, LLC				953803											
	GAITHER TRUST -12-				WELL #: 1C	RRCID -> 185357		COMPL. DATE 07/27/2001				TOTAL DEPTH 4852		PERF. 2792 - 2844		
08	263	N	263	-0-	-0-	-0-	263	2			N	-0-				-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-				-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-				-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

08	620	N	551	-0-	-69	-0-	551	2			N	-0-				12
09	593	N	593	-0-	-0-	-0-	593	2			N	-0-				12
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-				12
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-				12
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-				12
01	713	N	564	-0-	-149	-0-	564	2			N	-0-				12
	QUANAH PANHANDLE, LLC				684575											
	GREENE "7"				WELL #: 1	RRCID -> 229532		COMPL. DATE 07/20/2007				TOTAL DEPTH 7600		PERF. 7402 - 7515		
08	1302	N	1182	-0-	-120	-0-	1182	3			N	-0-				10
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-				10
10	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-				10
11	1140	N	1114	-0-	-26	-0-	1114	3			N	-0-				10
*12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-				10
01	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT				10

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

08	31	N	27	-0-	-4	-0-	27	2			N	-0-				-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-				-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-				-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-				-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-				-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-				-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457		353	-0-	-1104	-0-	353	2			N	-0-					-0-
09	1380	#	148	-0-	-1232	-0-	148	2			N	-0-					-0-
10	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 L RRCID -> 022719 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 7105 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
09	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2017 - P/A 09/29/17

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
09	2302	N	2302	-0-	-0-	-0-	2302	3			N	-0-					-0-
10	2294	N	2198	-0-	-96	-0-	2198	3			N	-0-					-0-
11	2220	N	2202	-0-	-18	-0-	2202	3			N	-0-					-0-
12	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
*01	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HURLIMAN, ETHEL & WILBUR WELL #: 1 U RRCID -> 022713 COMPL. DATE 01/08/1961 TOTAL DEPTH 7225 PERF. 6612 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2017 - P/A 09/29/17

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3067	X	3067	-0-	-0-	-0-	3009	3	58	4	N	-0-					7
09	1687	X	1687	-0-	-0-	-0-	1687	3			N	-0-					7
*10	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					7
11	2783	X	2783	-0-	-0-	-0-	2589	3	194	4	N	-0-					7
*12	3826	X	3826	-0-	-0-	-0-	14	1	3809	3	N	3					10
							3	9									
*01	3773	X	3773	-0-	-0-	-0-	14	1	3622	3	N	-0-					10
							137	4									

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

08	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

08	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
09	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
10	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
11	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
12	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-
01	0	Z NO RPT	-0-	-0-	4124						N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					77
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					77
*10	620	N	603	-0-	-17	-0-	603	3			N	-0-					77
*11	600	N	586	-0-	-14	-0-	585	3	1	9	N	1	1	5			77
*12	620	N	595	-0-	-25	-0-	14	1	581	3	N	-0-					77
01	589	N	228	-0-	-361	-0-	14	1	214	3	N	-0-					77

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

08	1984	N	1689	-0-	-295	-0-	1678	3	11	9	N	10	127	1			38
09	1800	N	1279	-0-	-521	-0-	1279	3			N	-0-					38
10	2271	N	2271	-0-	-0-	-0-	2271	3			N	-0-					38
11	3000	N	3728	-0-	728	728	3728	3			N	-0-					38
*12	3100	N	3458	-0-	358	1086	3454	3	4	9	N	4					42
*01	3100	N	4641	-0-	1541	2627	4640	3	1	9	N	1					43

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BRACKEN OPERATING, L.L.C. //CONT.// 085851
MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					62
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					62
10	792	N	792	-0-	-0-	-0-	778	3	14	9	N	13					75
11	1036	N	1036	-0-	-0-	-0-	1014	3	22	9	N	20					95
*12	741	N	741	-0-	-0-	-0-	723	3	18	9	N	16					111
*01	855	N	855	-0-	-0-	-0-	836	3	19	9	N	17					128

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
*12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

08	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	2			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

08	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
*01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	450	N	384	-0-	-66	-0-	384	2			N	-0-					-0-
10	465	N	378	-0-	-87	-0-	378	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	403	N	45	-0-	-358	-0-	45	2			N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF.12594 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

08	558	N	-0-	-0-	-558	-0-					N	-0-					39
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					39
10	835	N	835	-0-	-0-	-0-	723	2	112	9	N	102	97	1			44
11	1018	N	1018	-0-	-0-	-0-	966	2	52	9	N	47					91
12	558	N	451	-0-	-107	-0-	449	2	2	9	N	2					93
*01	711	N	711	-0-	-0-	-0-	674	2	37	9	N	34	49	1			78

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

08	2566	N	2566	-0-	-0-	-0-	2542	3	24	9	N	22					158
09	2240	N	2240	-0-	-0-	-0-	2206	3	34	9	N	31					189
10	2604	N	2242	-0-	-362	-0-	2207	3	35	9	N	32	179	1			42
11	2490	N	2335	-0-	-155	-0-	2290	3	45	9	N	41					83
12	3100	N	3824	-0-	724	724	3822	3	2	9	N	2					85
*01	3100	N	3382	-0-	282	1006	3374	3	8	9	N	7					92

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	930	X	-0-	-0-	-930	-0-					N	-0-					33
10	186	X	-0-	-0-	-186	-0-					N	-0-					33
11	180	X	-0-	-0-	-180	-0-					N	-0-					33
12	186	X	-0-	-0-	-186	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	29					62

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

08	1	N	-0-	-0-	-1	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

08	930	N	820	-0-	-110	-0-	774	3	46	9	N	42					106
09	993	N	993	-0-	-0-	-0-	918	3	75	9	N	68					174
10	928	N	928	-0-	-0-	-0-	925	3	3	9	N	3					177
11	1009	N	1009	-0-	-0-	-0-	939	3	70	9	N	64	183	1			58
12	1023	N	804	-0-	-219	-0-	772	3	32	9	N	29					87
01	930	N	694	-0-	-236	-0-	653	3	41	9	N	37					124

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3361	X	3361	-0-	-0-	-0-	454	1	2907	2	N	-0-					85
09	3475	X	3475	-0-	-0-	-0-	468	1	3007	2	N	-0-					85
10	3462	X	3462	-0-	-0-	-0-	484	1	2978	2	N	-0-					85
11	3468	X	3468	-0-	-0-	-0-	468	1	3000	2	N	-0-					85
12	3232	X	3232	-0-	-0-	-0-	471	1	2718	2	N	39					124
							43	9									
*01	3695	X	3695	-0-	-0-	-0-	476	1	3197	2	N	20					144
							22	9									

BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

08	837	N	814	-0-	-23	-0-	814	3			N	-0-					13
09	810	N	749	-0-	-61	-0-	749	3			N	-0-					13
10	806	N	761	-0-	-45	-0-	761	3			N	-0-					13
11	780	N	721	-0-	-59	-0-	721	3			N	-0-					13
12	775	N	735	-0-	-40	-0-	735	3			N	-0-					13
01	775	N	710	-0-	-65	-0-	710	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					54
09	718	N	718	-0-	-0-	-0-	718	2			N	-0-					54
10	742	N	742	-0-	-0-	-0-	742	2			N	-0-					54
11	720	N	716	-0-	-4	-0-	716	2			N	-0-					54
12	744	N	702	-0-	-42	-0-	702	2			N	-0-					54
*01	754	N	754	-0-	-0-	-0-	754	2			N	-0-					54

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

08	465	N	457	-0-	-8	-0-	457	2			N	-0-					52
09	450	N	440	-0-	-10	-0-	440	2			N	-0-					52
10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					52
11	450	N	54	-0-	-396	-0-	54	2			N	-0-					52
12	465	N	-0-	-0-	-465	-0-					N	-0-					52
01	465	N	-0-	-0-	-465	-0-					N	-0-					52

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

08	12578	X	12578	-0-	-0-	-0-	1025	1	11360	2	N	175	174	1			182
							193	9									
09	12246	X	12246	-0-	-0-	-0-	1044	1	11063	2	N	126	186	1			122
							139	9									
10	12973	X	12973	-0-	-0-	-0-	1059	1	11695	2	N	199	276	1			45
							219	9									
11	12056	X	12056	-0-	-0-	-0-	734	1	11092	2	N	209					254
							230	9									
12	12245	X	11729	-0-	-516	-0-	805	1	10761	2	N	148	183	1			219
							163	9									
01	12245	X	11981	-0-	-264	-0-	824	1	10970	2	N	170	325	1			64
							187	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19271	X	19271	-0-	-0-	-0-	1193	1	17168	2	N	827	905	1			247
							910	9									
09	14376	X	14376	-0-	-0-	-0-	1139	1	12437	2	N	727	702	1			272
							800	9									
10	17877	X	17877	-0-	-0-	-0-	1231	1	15734	2	N	829	895	1			206
							912	9									
11	15495	X	15495	-0-	-0-	-0-	1144	1	13419	2	N	847	715	1			338
							932	9									
12	11811	X	10606	-0-	-1205	-0-	1554	1	8383	2	N	608	547	1			399
							669	9									
*01	12892	X	12892	-0-	-0-	-0-	1533	1	10582	2	N	706	731	1			374
							777	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	2854	-0-	-1455	-0-	753	1	1988	2	N	103	183	1			39
							113	9									
09	4170	X	3441	-0-	-729	-0-	806	1	2519	2	N	105					144
							116	9									
10	4278	X	3782	-0-	-496	-0-	858	1	2753	2	N	155	183	1			116
							171	9									
11	4140	X	3070	-0-	-1070	-0-	812	1	2115	2	N	130					246
							143	9									
12	4154	X	3663	-0-	-491	-0-	871	1	2632	2	N	145	217	1			174
							160	9									
01	3782	X	3729	-0-	-53	-0-	800	1	2769	2	N	145	171	1			148
							160	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11470	X	10435	-0-	-1035	-0-	10224	2	211	9	N	192	351	1			107
09	10890	X	9462	-0-	-1428	-0-	9265	2	197	9	N	179	183	1			103
10	11098	X	9851	-0-	-1247	-0-	9679	2	172	9	N	156					259
11	10470	X	9682	-0-	-788	-0-	9440	2	242	9	N	220	189	1			290
12	10509	X	9741	-0-	-768	-0-	9532	2	209	9	N	190	333	1			147
01	10447	X	9818	-0-	-629	-0-	9625	2	193	9	N	175	177	1			145

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9331	X	4489	-0-	-4842	-0-	948	1	3477	2	N	58					183
							64	9									
09	7440	X	4292	-0-	-3148	-0-	996	1	3194	2	N	93	173	1			103
							102	9									
10	10278	X	10278	-0-	-0-	-0-	960	1	9054	2	N	240	187	1			156
							264	9									
11	11084	X	11084	-0-	-0-	-0-	1044	1	9794	2	N	224	186	1			194
							246	9									
12	11852	X	11852	-0-	-0-	-0-	1008	1	10609	2	N	214	183	1			225
							235	9									
01	10292	X	7060	-0-	-3232	-0-	966	1	5952	2	N	129	186	1			168
							142	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19611	X	19611	-0-	-0-	-0-	878	1	17944	2	N	717	902	1			270
							789	9									
09	14738	X	14738	-0-	-0-	-0-	822	1	13238	2	N	616	528	1			358
							678	9									
10	16840	X	16840	-0-	-0-	-0-	854	1	15195	2	N	719	741	1			336
							791	9									
11	15816	X	15816	-0-	-0-	-0-	828	1	14344	2	N	585	367	1			554
							644	9									
12	14185	X	14185	-0-	-0-	-0-	687	1	12869	2	N	572	707	1			419
							629	9									
*01	16209	X	16209	-0-	-0-	-0-	799	1	14703	2	N	643	558	1			504
							707	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

08	26116	X	26116	-0-	-0-	-0-	25611	2	505	9	N	459	539	1			92
09	24567	X	24567	-0-	-0-	-0-	24080	2	487	9	N	443	371	1			164
10	23560	X	20790	-0-	-2770	-0-	20331	2	459	9	N	417	187	1			394
11	22800	X	17611	-0-	-5189	-0-	17178	2	433	9	N	394	569	1			219
12	23560	X	15631	-0-	-7929	-0-	15266	2	365	9	N	332	351	1			200
01	23560	X	20821	-0-	-2739	-0-	20339	2	482	9	N	438	371	1			267

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

08	1945	N	1945	-0-	-0-	-0-	1759	2	186	9	N	169					212
09	1810	N	1810	-0-	-0-	-0-	1760	2	50	9	N	45	180	1			77
10	1919	N	1919	-0-	-0-	-0-	1873	2	46	9	N	42					119
11	1928	N	1928	-0-	-0-	-0-	1740	2	188	9	N	171	186	1			104
12	1895	N	1895	-0-	-0-	-0-	1828	2	67	9	N	61					165
*01	1694	N	1694	-0-	-0-	-0-	1661	2	33	9	N	30					195

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

08	248	N	-0-	-0-	-248	-0-					N	-0-					13
09	270	N	-0-	-0-	-270	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

08	8525	X	8484	-0-	-41	-0-	690	1	7599	2	N	177	187	1			261
							195	9									
09	8250	X	8074	-0-	-176	-0-	663	1	7195	2	N	196	370	1			87
							216	9									
10	8525	X	8315	-0-	-210	-0-	645	1	7461	2	N	190	190	1			87
							209	9									
11	8250	X	8133	-0-	-117	-0-	675	1	7224	2	N	213	191	1			109
							234	9									
12	8525	X	8160	-0-	-365	-0-	691	1	7254	2	N	195	192	1			112
							215	9									
*01	9098	X	9098	-0-	-0-	-0-	652	1	8220	2	N	205	190	1			127
							226	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	13316	-0-	-634	-0-	13161	2	155	9	N	141					248
09	13410	X	12472	-0-	-938	-0-	12295	2	177	9	N	161	365	1			44
10	13764	X	12662	-0-	-1102	-0-	12461	2	201	9	N	183	173	1			54
11	13080	X	11789	-0-	-1291	-0-	11606	2	183	9	N	166					220
12	13330	X	12086	-0-	-1244	-0-	11898	2	188	9	N	171	174	1			217
01	13330	X	11820	-0-	-1510	-0-	11594	2	226	9	N	205	364	1			58

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	13219	-0-	-731	-0-	13001	2	218	9	N	198	178	1			185
09	13500	X	12367	-0-	-1133	-0-	12168	2	199	9	N	181	187	1			179
10	13888	X	12855	-0-	-1033	-0-	12615	2	240	9	N	218	351	1			46
11	13020	X	12200	-0-	-820	-0-	11978	2	222	9	N	202					248
12	13454	X	12406	-0-	-1048	-0-	12196	2	210	9	N	191	342	1			97
01	13206	X	11821	-0-	-1385	-0-	11610	2	211	9	N	192					289

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7905	X	6542	-0-	-1363	-0-	1420	1	4947	2	N	159	180	1			71
							175	9									
09	7050	X	5157	-0-	-1893	-0-	1460	1	3590	2	N	97					168
							107	9									
10	7479	X	7479	-0-	-0-	-0-	1485	1	5886	2	N	98	187	1			79
							108	9									
11	6540	X	1639	-0-	-4901	-0-	1515	1	124	9	N	113					192
12	6758	X	2713	-0-	-4045	-0-	1350	1	1318	2	N	41	188	1			45
							45	9									
01	7471	X	424	-0-	-7047	-0-	418	1	6	9	N	5					50

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	7522	-0-	-2181	-0-	7422	2	100	9	N	91	173	1			193
09	8340	X	7423	-0-	-917	-0-	7244	2	179	9	N	163	173	1			183
10	8618	X	7625	-0-	-993	-0-	7465	2	160	9	N	145	166	1			162
11	7470	X	6738	-0-	-732	-0-	6560	2	178	9	N	162					324
12	7657	X	7193	-0-	-464	-0-	7041	2	152	9	N	138	356	1			106
01	7657	X	7092	-0-	-565	-0-	6939	2	153	9	N	139					245

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5568	-0-	-415	-0-	878	1	4609	2	N	74					159
							81	9									
09	5790	X	5043	-0-	-747	-0-	850	1	4119	2	N	67	176	1			50
							74	9									
10	5983	X	5430	-0-	-553	-0-	874	1	4466	2	N	82					132
							90	9									
11	5460	X	5023	-0-	-437	-0-	850	1	4083	2	N	82	179	1			35
							90	9									
12	5642	X	4201	-0-	-1441	-0-	857	1	3276	2	N	62					97
							68	9									
01	5580	X	2649	-0-	-2931	-0-	839	1	1747	2	N	57					154
							63	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6269	X	6269	-0-	-0-	-0-	969	1	5082	2	N	198	366	1			96
							218	9									
09	6003	X	6003	-0-	-0-	-0-	1009	1	4796	2	N	180	184	1			92
							198	9									
10	5962	X	5962	-0-	-0-	-0-	938	1	4833	2	N	174	179	1			87
							191	9									
11	5731	X	5731	-0-	-0-	-0-	928	1	4558	2	N	223					310
							245	9									
12	5642	X	5642	-0-	-0-	-0-	745	1	4706	2	N	174	366	1			118
							191	9									
*01	6030	X	6030	-0-	-0-	-0-	1043	1	4768	2	N	199					317
							219	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

08	15686	X	14644	-0-	-1042	-0-	14372	2	272	9	N	247	169	1			204
09	14940	X	13665	-0-	-1275	-0-	13433	2	232	9	N	211	340	1			75
10	15128	X	14049	-0-	-1079	-0-	13786	2	263	9	N	239	166	1			148
11	14520	X	13330	-0-	-1190	-0-	13054	2	276	9	N	251	178	1			221
12	14880	X	13351	-0-	-1529	-0-	13067	2	284	9	N	258	351	1			128
01	14632	X	13293	-0-	-1339	-0-	12999	2	294	9	N	267	180	1			215

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

08	12245	X	10131	-0-	-2114	-0-	9966	2	165	9	N	150	186	1			246
09	11700	X	9047	-0-	-2653	-0-	8798	2	249	9	N	226	195	1			277
10	13082	X	5383	-0-	-7699	-0-	5265	2	118	9	N	107	185	1			199
11	12893	X	12893	-0-	-0-	-0-	90	1	12478	2	N	295	187	1			307
							325	9									
12	13082	X	9337	-0-	-3745	-0-	9105	2	232	9	N	211	365	1			153
01	10137	X	9850	-0-	-287	-0-	687	1	8953	2	N	191	188	1			156
							210	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

08	12400	X	11839	-0-	-561	-0-	11639	2	200	9	N	182	185	1			216
09	11880	X	11269	-0-	-611	-0-	11040	2	229	9	N	208	355	1			69
10	12121	X	11518	-0-	-603	-0-	11290	2	228	9	N	207	176	1			100
11	11580	X	11046	-0-	-534	-0-	10811	2	235	9	N	214	180	1			134
12	11966	X	11004	-0-	-962	-0-	10793	2	211	9	N	192	187	1			139
01	11842	X	10725	-0-	-1117	-0-	10530	2	195	9	N	177					316

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16749	X	16749	-0-	-0-	-0-	1723 1078	1 9	13948	2	N	980	1245	1			332
09	25033	X	25033	-0-	-0-	-0-	1553 996	1 9	22484	2	N	905	885	1			352
10	16198	X	16198	-0-	-0-	-0-	1733 922	1 9	13543	2	N	838	740	1			450
11	13964	X	13964	-0-	-0-	-0-	1658 972	1 9	11334	2	N	884	882	1			452
12	12851	X	12851	-0-	-0-	-0-	1548 942	1 9	10361	2	N	856	917	1			391
*01	14509	X	14509	-0-	-0-	-0-	1704 1037	1 9	11768	2	N	943	729	1			605

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

08	4434	X	4434	-0-	-0-	-0-	878 111	1 9	3445	2	N	101					114
09	4260	X	4190	-0-	-70	-0-	824 150	1 9	3216	2	N	136	188	1			62
10	4433	X	4157	-0-	-276	-0-	841 112	1 9	3204	2	N	102					164
11	4290	X	3553	-0-	-737	-0-	830 117	1 9	2606	2	N	106	175	1			95
12	4433	X	4125	-0-	-308	-0-	863 109	1 9	3153	2	N	99	154	1			40
01	4433	X	3831	-0-	-602	-0-	878 105	1 9	2848	2	N	95					135

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

08	8866	X	8693	-0-	-173	-0-	878 295	1 9	7520	2	N	268	341	1			151
09	8610	X	7637	-0-	-973	-0-	703 235	1 9	6699	2	N	214	192	1			173
10	8897	X	8551	-0-	-346	-0-	771 277	1 9	7503	2	N	252	190	1			235
11	8610	X	7982	-0-	-628	-0-	800 312	1 9	6870	2	N	284	360	1			159
12	8773	X	8122	-0-	-651	-0-	878 276	1 9	6968	2	N	251	357	1			53
01	8680	X	8040	-0-	-640	-0-	835 285	1 9	6920	2	N	259	172	1			140

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7502	X	7138	-0-	-364	-0-	1066	1	5941	2	N	119	183	1			201
							131	9									
09	7200	X	6473	-0-	-727	-0-	1024	1	5326	2	N	112	187	1			126
							123	9									
10	7378	X	6416	-0-	-962	-0-	958	1	5336	2	N	111					237
							122	9									
11	6900	X	5220	-0-	-1680	-0-	876	1	4235	2	N	99	189	1			147
							109	9									
12	7130	X	6362	-0-	-768	-0-	996	1	5259	2	N	97					244
							107	9									
01	7130	X	5550	-0-	-1580	-0-	819	1	4596	2	N	123	189	1			178
							135	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9610	X	7650	-0-	-1960	-0-	1024	1	6507	2	N	108					253
							119	9									
09	9300	X	7299	-0-	-2001	-0-	990	1	6189	2	N	109	187	1			175
							120	9									
10	8928	X	6457	-0-	-2471	-0-	944	1	5421	2	N	84	187	1			72
							92	9									
11	7920	X	6548	-0-	-1372	-0-	860	1	5563	2	N	114					186
							125	9									
12	8029	X	6632	-0-	-1397	-0-	935	1	5611	2	N	78					264
							86	9									
01	7657	X	6489	-0-	-1168	-0-	938	1	5446	2	N	95	189	1			170
							105	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	223	-0-	-180	-0-	223	2			N	-0-					1861
09	1650	X	249	-0-	-1401	-0-	249	2			N	-0-					1861
10	1705	X	251	-0-	-1454	-0-	251	2			N	-0-					1861
11	1650	X	289	-0-	-1361	-0-	289	2			N	-0-					1861
12	403	X	204	-0-	-199	-0-	204	2			N	-0-					1861
01	248	X	238	-0-	-10	-0-	238	2			N	-0-					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

08	10430	X	10430	-0-	-0-	-0-	10108	2	322	9	N	293					2011
09	10920	X	9333	-0-	-1587	-0-	9096	2	237	9	N	215					2226
10	11284	X	9393	-0-	-1891	-0-	9096	2	297	9	N	270	363	1			2133
11	10920	X	9682	-0-	-1238	-0-	9426	2	256	9	N	233					2366
12	10416	X	6740	-0-	-3676	-0-	6572	2	168	9	N	153					2519
01	10416	X	8950	-0-	-1466	-0-	8478	2	472	9	N	429	363	1			2585

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

08	19995	X	15100	-0-	-4895	-0-	14664	2	436	9	N	396	534	1			4273
09	17760	X	11987	-0-	-5773	-0-	11683	2	304	9	N	276					4549
10	18445	X	3678	-0-	-14767	-0-	3579	2	99	9	N	90	180	1			4459
11	22371	X	22371	-0-	-0-	-0-	21900	2	471	9	N	428	181	1			4706
12	18445	X	13478	-0-	-4967	-0-	13124	2	354	9	N	322	547	1			4481
01	15097	X	8446	-0-	-6651	-0-	8009	2	437	9	N	397	187	1			4691

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

08	7006	X	5055	-0-	-1951	-0-	4953	2	102	9	N	93					1532
09	6780	X	4130	-0-	-2650	-0-	3970	2	160	9	N	145					1677
10	7006	X	4231	-0-	-2775	-0-	4135	2	96	9	N	87	373	1			1391
11	6120	X	2897	-0-	-3223	-0-	2785	2	112	9	N	102					1493
12	5053	X	2445	-0-	-2608	-0-	2371	2	74	9	N	67	188	1			1372
01	5053	X	1808	-0-	-3245	-0-	1718	2	90	9	N	82					1454

ENERVEST OPERATING, L.L.C. 252131
STILES WELL #: 2025 RRCID -> 126434 COMPL. DATE 12/08/1987 TOTAL DEPTH 12604 PERF.12378 - 12438

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2017 - P/A 10/16/17

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

08	637	N	637	-0-	-0-	-0-	619	2	18	9	N	16					156
09	630	N	595	-0-	-35	-0-	586	2	9	9	N	8	145	1			19
10	615	N	615	-0-	-0-	-0-	593	2	22	9	N	20					39
11	630	N	547	-0-	-83	-0-	534	2	13	9	N	12					51
*12	562	N	562	-0-	-0-	-0-	538	2	24	9	N	22					73
*01	549	N	549	-0-	-0-	-0-	530	2	19	9	N	17					90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2847	N	2847	-0-	-0-	-0-	2812	2	35	9	N	32	1	1			132
09	2820	N	2769	-0-	-51	-0-	2745	2	24	9	N	22	1	1			153
10	2984	N	2984	-0-	-0-	-0-	169	1	2795	2	N	18	2	1			169
							20	9									
11	2938	N	2938	-0-	-0-	-0-	362	1	2559	2	N	15	150	1			34
							17	9									
*12	2607	N	2607	-0-	-0-	-0-	374	1	2222	2	N	10	2	1			42
							11	9									
*01	2509	N	2509	-0-	-0-	-0-	326	1	2142	2	N	37					79
							41	9									

BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3119	-0-	-136	-0-	3066	2	53	9	N	48	1	1			79
09	3202	X	3202	-0-	-0-	-0-	3167	2	35	9	N	32	1	1			110
10	3268	X	3268	-0-	-0-	-0-	12	1	3230	2	N	24	1	1			133
							26	9									
11	3060	X	2777	-0-	-283	-0-	2723	2	54	9	N	49	145	1			37
12	3131	X	2819	-0-	-312	-0-	60	1	2758	2	N	1	1	1			37
							1	9									
01	3255	X	3050	-0-	-205	-0-	278	1	2753	2	N	17					54
							19	9									

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-	83	1			26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

08	3100	N	2012	-0-	-1088	6291	30	1	1982	2	N	-0-					197
09	3000	N	1875	-0-	-1125	5166	28	1	1847	2	N	-0-					197
10	3100	N	1866	-0-	-1234	3932	29	1	1837	2	N	-0-					197
11	3000	N	1826	-0-	-1174	2758	29	1	1797	2	N	-0-					197
*12	3100	N	1851	-0-	-1249	1509	41	1	1810	2	N	-0-					197
*01	3100	N	2178	-0-	-922	587	344	1	1761	2	N	66	65	1			198
							73	9									

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

08	1921	N	1921	-0-	-0-	-0-	1899	2	22	9	N	20					131
09	1967	N	1967	-0-	-0-	-0-	1949	2	18	9	N	16					147
10	2208	N	2208	-0-	-0-	-0-	169	1	2024	2	N	14	1	1			160
							15	9									
11	2270	N	2270	-0-	-0-	-0-	362	1	1851	2	N	52	167	1			45
							57	9									
*12	2334	N	2334	-0-	-0-	-0-	374	1	1945	2	N	14	1	1			58
							15	9									
*01	2254	N	2254	-0-	-0-	-0-	374	1	1861	2	N	17					75
							19	9									

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

08	3426	X	3426	-0-	-0-	-0-	3390	2	36	9	N	33					98
09	3254	X	3254	-0-	-0-	-0-	3220	2	34	9	N	31					129
10	3384	X	3384	-0-	-0-	-0-	24	1	3330	2	N	27					156
							30	9									
11	3150	X	2937	-0-	-213	-0-	2895	2	42	9	N	38					194
12	3255	X	2992	-0-	-263	-0-	145	1	2828	2	N	17					211
							19	9									
*01	3621	X	3621	-0-	-0-	-0-	748	1	2860	2	N	12	173	1			50
							13	9									

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

08	1893	N	1893	-0-	-0-	-0-	1869	2	24	9	N	22					191
09	1809	N	1809	-0-	-0-	-0-	1779	2	30	9	N	27	180	1			38
10	2358	N	2358	-0-	-0-	-0-	2323	2	35	9	N	32					70
11	2149	N	2149	-0-	-0-	-0-	2118	2	31	9	N	28					98
*12	1544	N	1544	-0-	-0-	-0-	1519	2	25	9	N	23					121
*01	1682	N	1682	-0-	-0-	-0-	1620	2	62	9	N	56	162	1			15

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

08	2116	N	2116	-0-	-0-	-0-	31	1	2043	2	N	38					97
							42	9									
09	2011	N	2011	-0-	-0-	-0-	30	1	1956	2	N	23					120
							25	9									
10	2155	N	2155	-0-	-0-	-0-	102	1	2023	2	N	27					147
							30	9									
11	2385	N	2385	-0-	-0-	-0-	334	1	1998	2	N	48					195
							53	9									
*12	2439	N	2439	-0-	-0-	-0-	347	1	2064	2	N	25					220
							28	9									
*01	1840	N	1840	-0-	-0-	-0-	32	1	1746	2	N	56	194	1			82
							62	9									

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

08	2286	N	2286	-0-	-0-	-0-	312	1	1932	2	N	38	1	1			223
							42	9									
09	2250	N	2136	-0-	-114	-0-	302	1	1802	2	N	29	186	1			66
							32	9									
10	2085	N	2085	-0-	-0-	-0-	261	1	1793	2	N	28	1	1			93
							31	9									
11	2220	N	1634	-0-	-586	-0-	1603	2	31	9	N	28	1	1			120
*12	1318	N	1318	-0-	-0-	-0-	1286	2	32	9	N	29	1	1			148
*01	1785	N	1785	-0-	-0-	-0-	1768	2	17	9	N	15					163

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

08	2232	X	1832	-0-	-400	-0-	1804	2	28	9	N	25					106
09	2160	X	1807	-0-	-353	-0-	1783	2	24	9	N	22	3	1			125
10	2108	X	1901	-0-	-207	-0-	131	1	1749	2	N	19	3	1			141
							21	9									
11	1836	X	1836	-0-	-0-	-0-	302	1	1514	2	N	18	108	1			51
							20	9									
12	1829	X	1690	-0-	-139	-0-	312	1	1345	2	N	30					81
							33	9									
01	1860	X	1736	-0-	-124	-0-	241	1	1466	2	N	26					107
							29	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4472	X	4472	-0-	-0-	-0-	4433	2	39	9	N	35					323
09	4314	X	4314	-0-	-0-	-0-	4278	2	36	9	N	33					356
10	4443	X	4443	-0-	-0-	-0-	4393	2	50	9	N	45					401
11	4151	X	4151	-0-	-0-	-0-	4089	2	62	9	N	56	383	1			74
*12	4171	X	4171	-0-	-0-	-0-	4138	2	33	9	N	30					104
*01	4389	X	4389	-0-	-0-	-0-	4338	2	51	9	N	46					150

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2364	-0-	-736	9113	35	1	2307	2	N	20					145
							22	9									
09	3000	N	2280	-0-	-720	8393	34	1	2222	2	N	22					167
							24	9									
10	3100	N	2317	-0-	-783	7610	36	1	2270	2	N	10					177
							11	9									
11	3000	N	2251	-0-	-749	6861	36	1	2180	2	N	32	181	1			28
							35	9									
*12	3100	N	2415	-0-	-685	6176	109	1	2281	2	N	23					51
							25	9									
*01	3100	N	2394	-0-	-706	5470	349	1	2032	2	N	12					63
							13	9									

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2917	-0-	-524	-0-	2862	2	55	9	N	50	182	1			88
09	3270	X	2742	-0-	-528	-0-	2688	2	54	9	N	49	3	1			134
10	3317	X	2227	-0-	-1090	-0-	2181	2	46	9	N	42	5	1			171
11	3270	X	3084	-0-	-186	-0-	2933	2	151	9	N	137	177	1			131
*12	6197	X	6197	-0-	-0-	-0-	5695	2	502	9	N	456	389	1			198
*01	5131	X	5131	-0-	-0-	-0-	4561	2	570	9	N	518	369	1			347

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2556	N	1699	-0-	-857	-0-	25	1	1653	2	N	19					174
							21	9									
09	1606	N	1606	-0-	-0-	-0-	24	1	1557	2	N	23					197
							25	9									
10	1705	N	1705	-0-	-0-	-0-	26	1	1669	2	N	9					206
							10	9									
11	1650	N	1504	-0-	-146	-0-	24	1	1459	2	N	19	160	1			65
							21	9									
*12	1635	N	1635	-0-	-0-	-0-	96	1	1507	2	N	29					94
							32	9									
*01	1740	N	1740	-0-	-0-	-0-	340	1	1374	2	N	24					118
							26	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1810	N	1810	-0-	-0-	-0-	1769	2	41	9	N	37					103
09	1714	N	1714	-0-	-0-	-0-	1680	2	34	9	N	31					134
10	1760	N	1760	-0-	-0-	-0-	1721	2	39	9	N	35					169
11	1710	N	1601	-0-	-109	-0-	1565	2	36	9	N	33					202
*12	1388	N	1388	-0-	-0-	-0-	1354	2	34	9	N	31	175	1			58
*01	1724	N	1724	-0-	-0-	-0-	1689	2	35	9	N	32					90

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2745	N	2745	-0-	-0-	-0-	2742	2	3	9	N	3					136
09	2633	N	2633	-0-	-0-	-0-	2625	2	8	9	N	7					143
10	2711	N	2711	-0-	-0-	-0-	2708	2	3	9	N	3					146
11	2670	N	2442	-0-	-228	-0-	2441	2	1	9	N	1	107	1			40
*12	2290	N	2290	-0-	-0-	-0-	2284	2	6	9	N	5					45
*01	2043	N	2043	-0-	-0-	-0-	2033	2	10	9	N	9					54

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1876	-0-	-1224	5394	28	1	1842	2	N	5					116
							6	9									
09	3000	N	2029	-0-	-971	4423	30	1	1988	2	N	10					126
							11	9									
10	3100	N	1984	-0-	-1116	3307	30	1	1926	2	N	25					151
							28	9									
11	3000	N	1756	-0-	-1244	2063	28	1	1700	2	N	25					176
							28	9									
*12	3100	N	1786	-0-	-1314	749	99	1	1666	2	N	19					195
							21	9									
*01	2665	N	1916	-0-	-749	-0-	340	1	1552	2	N	22	188	1			29
							24	9									

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12059	X	9545	-0-	-2514	-0-	312	1	9111	2	N	111	181	1			192
							122	9									
09	10830	X	8955	-0-	-1875	-0-	302	1	8572	2	N	74					266
							81	9									
10	10850	X	8753	-0-	-2097	-0-	312	1	8300	2	N	128					394
							141	9									
11	9780	X	7809	-0-	-1971	-0-	302	1	7387	2	N	109	182	1			321
							120	9									
12	9548	X	7742	-0-	-1806	-0-	312	1	7323	2	N	97	184	1			234
							107	9									
01	9548	X	7791	-0-	-1757	-0-	312	1	7385	2	N	85	178	1			141
							94	9									

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	4935	-0-	-521	-0-	4932	2	3	9	N	3					77
09	5040	X	4789	-0-	-251	-0-	4788	2	1	9	N	1					78
10	5225	X	5225	-0-	-0-	-0-	338	1	4887	2	N	-0-					78
11	5129	X	5129	-0-	-0-	-0-	724	1	4404	2	N	1					79
							1	9									
*12	5235	X	5235	-0-	-0-	-0-	748	1	4486	2	N	1					80
							1	9									
*01	5286	X	5286	-0-	-0-	-0-	748	1	4537	2	N	1					81
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

08	3578	X	3578	-0-	-0-	-0-	509	1	3059	2	N	9					42
							10	9									
09	3229	X	3229	-0-	-0-	-0-	513	1	2708	2	N	7	4	1			45
							8	9									
10	2869	X	2869	-0-	-0-	-0-	530	1	2333	2	N	5	3	1			47
							6	9									
11	2678	X	2678	-0-	-0-	-0-	513	1	2161	2	N	4					51
							4	9									
*12	2744	X	2744	-0-	-0-	-0-	449	1	2292	2	N	3					54
							3	9									
01	2573	X	2515	-0-	-58	-0-	345	1	2162	2	N	7					61
							8	9									

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

08	748	X	748	-0-	-0-	-0-	748	1			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	1			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	1			N	-0-					-0-
11	724	N	724	-0-	-0-	-0-	724	1			N	-0-					-0-
*12	434	N	434	-0-	-0-	-0-	434	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

08	1798	X	1743	-0-	-55	-0-	26	1	1705	2	N	11					160
							12	9									
09	1740	X	1569	-0-	-171	-0-	23	1	1536	2	N	9					169
							10	9									
10	1830	X	1830	-0-	-0-	-0-	221	1	1600	2	N	8					177
							9	9									
11	2005	X	2005	-0-	-0-	-0-	477	1	1522	2	N	5	87	1			95
							6	9									
*12	2010	X	2010	-0-	-0-	-0-	493	1	1511	2	N	5					100
							6	9									
01	1736	X	1703	-0-	-33	-0-	507	1	1189	2	N	6					106
							7	9									

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1318	N	1318	-0-	-0-	-0-	19	1	1289	2	N	9					44
							10	9									
09	1288	N	1288	-0-	-0-	-0-	19	1	1255	2	N	13					57
							14	9									
10	1342	N	1342	-0-	-0-	-0-	139	1	1194	2	N	8					65
							9	9									
11	1388	N	1388	-0-	-0-	-0-	319	1	1069	2	N	-0-					65
*12	1384	N	1384	-0-	-0-	-0-	330	1	1054	2	N	-0-					65
*01	1513	N	1513	-0-	-0-	-0-	345	1	1166	2	N	2					67
							2	9									

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	899	-0-	-0-	-0-	13	1	839	2	N	43					225
							47	9									
09	851	N	851	-0-	-0-	-0-	12	1	817	2	N	20					245
							22	9									
10	996	N	996	-0-	-0-	-0-	15	1	952	2	N	26					271
							29	9									
11	1139	N	1139	-0-	-0-	-0-	18	1	1087	2	N	31	157	1			145
							34	9									
*12	1228	N	1228	-0-	-0-	-0-	123	1	1055	2	N	45					190
							50	9									
*01	1781	N	1781	-0-	-0-	-0-	526	1	1236	2	N	17					207
							19	9									

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2122	-0-	-978	9460	31	1	2059	2	N	29					139
							32	9									
09	3000	N	2076	-0-	-924	8536	31	1	2020	2	N	23					162
							25	9									
10	3100	N	2100	-0-	-1000	7536	32	1	2040	2	N	25					187
							28	9									
11	3000	N	1808	-0-	-1192	6344	29	1	1744	2	N	32	189	1			30
							35	9									
*12	3100	N	1854	-0-	-1246	5098	134	1	1703	2	N	15					45
							17	9									
*01	3100	N	2162	-0-	-938	4160	497	1	1634	2	N	28					73
							31	9									

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	990	N	52	-0-	-938	-0-	1	1	51	2	N	-0-					40
10	829	N	829	-0-	-0-	-0-	191	1	634	2	N	4					44
							4	9									
11	1027	N	1027	-0-	-0-	-0-	462	1	565	2	N	-0-					44
*12	852	N	852	-0-	-0-	-0-	459	1	393	2	N	-0-					44
*01	1180	N	1180	-0-	-0-	-0-	495	1	685	2	N	-0-					44

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

08	3100	N	1893	-0-	-1207	2990	27	1	1820	2	N	42					151
							46	9									
09	3000	N	1810	-0-	-1190	1800	26	1	1750	2	N	31					182
							34	9									
10	3100	N	1997	-0-	-1103	697	134	1	1828	2	N	32					214
							35	9									
11	2899	N	2202	-0-	-697	-0-	480	1	1690	2	N	29	187	1			56
							32	9									
*12	1966	N	1966	-0-	-0-	-0-	492	1	1448	2	N	24					80
							26	9									
*01	2156	N	2156	-0-	-0-	-0-	512	1	1600	2	N	40					120
							44	9									

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

08	3100	N	1958	-0-	-1142	4828	29	1	1929	2	N	-0-					45
09	3000	N	1910	-0-	-1090	3738	28	1	1882	2	N	-0-					45
10	3100	N	2150	-0-	-950	2788	211	1	1936	2	N	3					48
							3	9									
11	3000	N	2317	-0-	-683	2105	482	1	1835	2	N	-0-					48
*12	3100	N	2398	-0-	-702	1403	500	1	1898	2	N	-0-					48
*01	3100	N	2251	-0-	-849	554	520	1	1711	2	N	18					66
							20	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1893	-0-	-1207	825	28	1	1834	2	N	28					142
							31	9									
09	2645	N	1820	-0-	-825	-0-	27	1	1760	2	N	30					172
							33	9									
10	1941	N	1941	-0-	-0-	-0-	99	1	1807	2	N	32					204
							35	9									
11	2064	N	2064	-0-	-0-	-0-	329	1	1699	2	N	33	187	1			50
							36	9									
*12	2086	N	2086	-0-	-0-	-0-	341	1	1713	2	N	29					79
							32	9									
*01	1954	N	1954	-0-	-0-	-0-	341	1	1600	2	N	12					91
							13	9									

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	7	1	435	2	N	3					113
							3	9									
09	510	N	405	-0-	-105	-0-	6	1	395	2	N	4					117
							4	9									
10	413	N	413	-0-	-0-	-0-	6	1	395	2	N	11					128
							12	9									
11	443	N	443	-0-	-0-	-0-	7	1	432	2	N	4	100	1			32
							4	9									
*12	436	N	436	-0-	-0-	-0-	7	1	426	2	N	3					35
							3	9									
*01	506	N	506	-0-	-0-	-0-	21	1	471	2	N	13					48
							14	9									

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2687	X	2687	-0-	-0-	-0-	2645	2	42	9	N	38					146
09	2372	X	2372	-0-	-0-	-0-	2337	2	35	9	N	32					178
10	2632	X	2632	-0-	-0-	-0-	2593	2	39	9	N	35					213
11	2506	X	2506	-0-	-0-	-0-	131	1	2335	2	N	36	185	1			64
							40	9									
12	2139	X	1782	-0-	-357	-0-	292	1	1457	2	N	30					94
							33	9									
*01	2598	X	2598	-0-	-0-	-0-	28	1	2546	2	N	22					116
							24	9									

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-					66
09	177	N	177	-0-	-0-	-0-	3	1	174	2	N	-0-					66
10	285	N	285	-0-	-0-	-0-	123	1	162	2	N	-0-					66
11	463	N	463	-0-	-0-	-0-	304	1	159	2	N	-0-					66
*12	432	N	432	-0-	-0-	-0-	304	1	128	2	N	-0-					66
*01	450	N	450	-0-	-0-	-0-	326	1	118	2	N	5					71
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	N	1164	-0-	-0-	-0-	17	1	1136	2	N	10					59
							11	9									
09	1290	N	1173	-0-	-117	-0-	17	1	1142	2	N	13					72
							14	9									
10	1273	N	1273	-0-	-0-	-0-	89	1	1158	2	N	24					96
							26	9									
11	1386	N	1386	-0-	-0-	-0-	319	1	1059	2	N	7	67	1			36
							8	9									
*12	1403	N	1403	-0-	-0-	-0-	330	1	1067	2	N	5					41
							6	9									
*01	1271	N	1271	-0-	-0-	-0-	346	1	912	2	N	12					53
							13	9									

RAY WELL #: 203 RRCID -> 250573 COMPL. DATE 01/03/2009 TOTAL DEPTH 16505 PERF.13392 - 16380

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/03/2009

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

08	3100	N	2340	-0-	-760	7710	34	1	2234	2	N	65					147
							72	9									
09	3000	N	992	-0-	-2008	5702	15	1	968	2	N	8					155
							9	9									
10	3100	N	2655	-0-	-445	5257	41	1	2573	2	N	37					192
							41	9									
11	3000	N	2362	-0-	-638	4619	37	1	2260	2	N	59	191	1			60
							65	9									
*12	3100	N	2450	-0-	-650	3969	109	1	2299	2	N	38					98
							42	9									
*01	3100	N	2630	-0-	-470	3499	352	1	2223	2	N	50					148
							55	9									

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

08	1392	N	1392	-0-	-0-	-0-	21	1	1368	2	N	3					83
							3	9									
09	1500	N	1426	-0-	-74	-0-	21	1	1388	2	N	15					98
							17	9									
10	1575	N	1575	-0-	-0-	-0-	24	1	1540	2	N	10					108
							11	9									
11	1426	N	1426	-0-	-0-	-0-	23	1	1381	2	N	20					128
							22	9									
*12	1605	N	1605	-0-	-0-	-0-	130	1	1462	2	N	12					140
							13	9									
*01	1885	N	1885	-0-	-0-	-0-	496	1	1372	2	N	15					155
							17	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2090	-0-	-1010	4831	30	1	1977	2	N	75	180	1			121
							83	9									
09	3000	N	1985	-0-	-1015	3816	29	1	1920	2	N	33					154
							36	9									
10	3100	N	2071	-0-	-1029	2787	32	1	2007	2	N	29					183
							32	9									
11	3000	N	2069	-0-	-931	1856	32	1	1964	2	N	66	181	1			68
							73	9									
*12	3100	N	1905	-0-	-1195	661	31	1	1832	2	N	38					106
							42	9									
*01	2428	N	1767	-0-	-661	-0-	92	1	1657	2	N	16					122
							18	9									

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1387	-0-	-1713	2008	20	1	1361	2	N	5					101
							6	9									
09	3000	N	1367	-0-	-1633	375	20	1	1340	2	N	6					107
							7	9									
10	1936	N	1561	-0-	-375	-0-	143	1	1397	2	N	19					126
							21	9									
11	1712	N	1712	-0-	-0-	-0-	324	1	1377	2	N	10	92	1			44
							11	9									
*12	1762	N	1762	-0-	-0-	-0-	336	1	1418	2	N	7					51
							8	9									
*01	1815	N	1815	-0-	-0-	-0-	350	1	1456	2	N	8					59
							9	9									

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2049	-0-	-1051	2781	30	1	2002	2	N	15					105
							17	9									
09	3000	N	1993	-0-	-1007	1774	29	1	1936	2	N	25					130
							28	9									
10	3100	N	2029	-0-	-1071	703	31	1	1970	2	N	25					155
							28	9									
11	2638	N	1935	-0-	-703	-0-	31	1	1898	2	N	5					160
							6	9									
*12	2012	N	2012	-0-	-0-	-0-	102	1	1884	2	N	24					184
							26	9									
*01	710	N	710	-0-	-0-	-0-	279	1	422	2	N	8					192
							9	9									

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1410	N	1410	-0-	-0-	-0-	21	1	1371	2	N	16					221
							18	9									
09	1380	N	1217	-0-	-163	-0-	18	1	1196	2	N	3					224
							3	9									
10	1325	N	1325	-0-	-0-	-0-	21	1	1304	2	N	-0-					224
11	1350	N	1292	-0-	-58	-0-	21	1	1271	2	N	-0-					224
*12	1412	N	1412	-0-	-0-	-0-	127	1	1285	2	N	-0-					224
*01	1377	N	1377	-0-	-0-	-0-	54	1	1317	2	N	5					229
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6552	X	6552	-0-	-0-	-0-	740	1	5641	2	N	155	184	1			149
							171	9									
09	6190	X	6190	-0-	-0-	-0-	724	1	5306	2	N	145	183	1			111
							160	9									
10	6099	X	6099	-0-	-0-	-0-	833	1	5099	2	N	152	1	1			262
							167	9									
11	6128	X	6128	-0-	-0-	-0-	1146	1	4840	2	N	129	185	1			206
							142	9									
*12	6617	X	6617	-0-	-0-	-0-	1173	1	5299	2	N	132	184	1			154
							145	9									
*01	6620	X	6620	-0-	-0-	-0-	1184	1	5248	2	N	171	189	1			136
							188	9									

BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

08	863	N	863	-0-	-0-	-0-	13	1	841	2	N	8					52
							9	9									
09	840	N	690	-0-	-150	-0-	10	1	680	2	N	-0-					52
10	846	N	846	-0-	-0-	-0-	132	1	712	2	N	2					54
							2	9									
11	933	N	933	-0-	-0-	-0-	312	1	621	2	N	-0-					54
*12	983	N	983	-0-	-0-	-0-	323	1	660	2	N	-0-					54
*01	627	N	627	-0-	-0-	-0-	230	1	395	2	N	2					56
							2	9									

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

08	19313	X	18194	-0-	-1119	-0-	18155	2	39	9	Y	35	8	1			113
09	18690	X	17115	-0-	-1575	-0-	17090	2	25	9	Y	23	9	1			127
10	19313	X	17443	-0-	-1870	-0-	17422	2	21	9	Y	19	15	1			131
11	18210	X	16478	-0-	-1732	-0-	16460	2	18	9	Y	16	7	1			140
*12	18327	X	18327	-0-	-0-	-0-	18292	2	35	9	Y	32	13	1			159
*01	20752	X	20752	-0-	-0-	-0-	20675	2	77	9	Y	70	180	1			49

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

08	14B2 EXT	2570	-0-	2570	14107	2551	2	19	9	N	17					108
09	14B2 EXT	2135	-0-	2135	16242	2128	2	7	9	N	6					114
10	18206	X	1964	-0-	-16242	-0-	1958	2	6	9	N	5					119
11	3180	X	1667	-0-	-1513	-0-	1665	2	2	9	N	2					121
12	3286	X	1265	-0-	-2021	-0-	1257	2	8	9	N	7					128
01	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4955	X	4955	-0-	-0-	-0-	4789	2	166	9	Y	151	184	1			117
09	4710	X	4449	-0-	-261	-0-	4305	2	144	9	Y	131	181	1			67
10	4975	X	4975	-0-	-0-	-0-	4799	2	176	9	Y	160	185	1			42
11	4710	X	4455	-0-	-255	-0-	4288	2	167	9	Y	152					194
12	4123	X	4026	-0-	-97	-0-	3875	2	151	9	Y	137	187	1			144
01	4123	X	3799	-0-	-324	-0-	3624	2	175	9	Y	159	186	1			117

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9003	X	9003	-0-	-0-	-0-	868	1	7847	2	N	262	182	1			192
							288	9									
09	8415	X	8415	-0-	-0-	-0-	756	1	7392	2	N	243	370	1			65
							267	9									
10	9137	X	9137	-0-	-0-	-0-	868	1	7975	2	N	267	185	1			147
							294	9									
11	8775	X	8775	-0-	-0-	-0-	840	1	7650	2	N	259	188	1			218
							285	9									
*12	9111	X	9111	-0-	-0-	-0-	826	1	8018	2	N	243	371	1			90
							267	9									
*01	9285	X	9285	-0-	-0-	-0-	728	1	8352	2	N	186	188	1			88
							205	9									

RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11664	X	11664	-0-	-0-	-0-	868	1	10500	2	N	269	184	1			242
							296	9									
09	10680	X	10561	-0-	-119	-0-	757	1	9534	2	N	245	369	1			118
							270	9									
10	11036	X	10973	-0-	-63	-0-	868	1	9813	2	N	265	185	1			198
							292	9									
11	10680	X	10433	-0-	-247	-0-	840	1	9305	2	N	262	372	1			88
							288	9									
12	11036	X	9909	-0-	-1127	-0-	824	1	8803	2	N	256	187	1			157
							282	9									
01	11036	X	10402	-0-	-634	-0-	812	1	9290	2	N	273	188	1			242
							300	9									

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4369	X	4369	-0-	-0-	-0-	623	1	3443	2	N	275	364	1			76
							303	9									
09	3840	X	3802	-0-	-38	-0-	592	1	2961	2	N	226	189	1			113
							249	9									
10	4022	X	4022	-0-	-0-	-0-	623	1	3076	2	N	294	185	1			222
							323	9									
11	3840	X	3039	-0-	-801	-0-	2743	2	296	9	N	269	380	1			111
12	3968	X	3824	-0-	-144	-0-	565	1	2967	2	N	265	198	1			178
							292	9									
01	3968	X	3853	-0-	-115	-0-	579	1	2937	2	N	306	377	1			107
							337	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12453	X	12453	-0-	-0-	-0-	676	1	11512	2	N	241	194	1			266
							265	9									
09	7950	X	7599	-0-	-351	-0-	700	1	6752	2	N	134	192	1			208
							147	9									
10	8120	X	8120	-0-	-0-	-0-	723	1	7278	2	N	108	30	1			286
							119	9									
11	9930	X	8404	-0-	-1526	-0-	724	1	7501	2	N	163	203	1			246
							179	9									
12	10261	X	7743	-0-	-2518	-0-	695	1	6842	2	N	187	221	1			212
							206	9									
01	10261	X	7999	-0-	-2262	-0-	616	1	7212	2	N	155	188	1			179
							171	9									

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	1760	-0-	-5370	-0-	608	1	1080	2	N	65	2	1			205
							72	9									
09	7080	X	72	-0-	-7008	-0-	72	1			N	-0-	168	1			37
10	7316	X	6677	-0-	-639	-0-	522	1	5964	2	N	174	1	1			210
							191	9									
11	14243	X	14243	-0-	-0-	-0-	945	1	12945	2	N	321	418	1			113
							353	9									
*12	9526	X	9526	-0-	-0-	-0-	1031	1	8284	2	N	192	201	1			104
							211	9									
*01	9083	X	9083	-0-	-0-	-0-	1181	1	7684	2	N	198	190	1			112
							218	9									

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14749	X	14749	-0-	-0-	-0-	831	1	13590	2	N	298	197	1			265
							328	9									
09	14644	X	14644	-0-	-0-	-0-	808	1	13481	2	N	323	391	1			197
							355	9									
10	15084	X	15084	-0-	-0-	-0-	842	1	13894	2	N	316	226	1			287
							348	9									
11	15076	X	15076	-0-	-0-	-0-	814	1	13907	2	N	323	391	1			219
							355	9									
*12	15719	X	15719	-0-	-0-	-0-	842	1	14502	2	N	341	236	1			324
							375	9									
*01	15418	X	15418	-0-	-0-	-0-	820	1	14299	2	N	272	378	1			218
							299	9									

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3127	X	3127	-0-	-0-	-0-	736	1	2321	2	Y	64	2	1			180
							70	9									
09	2977	X	2977	-0-	-0-	-0-	712	1	2171	2	Y	85	182	1			83
							94	9									
10	3053	X	3053	-0-	-0-	-0-	879	1	2096	2	Y	71	4	1			150
							78	9									
11	3074	X	3074	-0-	-0-	-0-	993	1	2018	2	Y	57	185	1			22
							63	9									
*12	3253	X	3253	-0-	-0-	-0-	1058	1	2118	2	Y	70	4	1			88
							77	9									
*01	2959	X	2959	-0-	-0-	-0-	1009	1	1871	2	Y	72					160
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12834	X	12540	-0-	-294	-0-	12356	2	184	9	Y	167	186	1			103
09	12420	X	12035	-0-	-385	-0-	11849	2	186	9	Y	169	191	1			81
10	12834	X	12192	-0-	-642	-0-	12027	2	165	9	Y	150	5	1			226
11	12420	X	11665	-0-	-755	-0-	11488	2	177	9	Y	161	184	1			203
12	11346	X	10848	-0-	-498	-0-	10642	2	206	9	Y	187	188	1			202
*01	11885	X	11885	-0-	-0-	-0-	11679	2	206	9	Y	187	186	1			203

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

08	19375	X	17738	-0-	-1637	-0-	1745	1	15959	2	N	31					232
							34	9									
09	18420	X	16515	-0-	-1905	-0-	1689	1	14808	2	N	16	11	1			237
							18	9									
10	16988	X	16532	-0-	-456	-0-	1727	1	14795	2	N	9	11	1			235
							10	9									
11	17160	X	13656	-0-	-3504	-0-	13615	2	41	9	N	37	178	1			94
12	17732	X	15250	-0-	-2482	-0-	1730	1	13516	2	N	4					98
							4	9									
01	17732	X	14638	-0-	-3094	-0-	1714	1	12911	2	N	12					110
							13	9									

THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

08	10530	X	10530	-0-	-0-	-0-	10196	2	334	9	Y	304	364	1			155
09	9930	X	9926	-0-	-4	-0-	9599	2	327	9	Y	297	372	1			80
10	10261	X	10030	-0-	-231	-0-	9668	2	362	9	Y	329	378	1			31
11	9930	X	9520	-0-	-410	-0-	9197	2	323	9	Y	294	186	1			139
12	9703	X	9347	-0-	-356	-0-	8986	2	361	9	Y	328	189	1			278
01	9703	X	9575	-0-	-128	-0-	9369	2	206	9	Y	187	375	1			90

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

08	6324	X	6140	-0-	-184	-0-	89	1	5896	2	N	141					378
							155	9									
09	6120	X	5894	-0-	-226	-0-	85	1	5649	2	N	145	184	1			339
							160	9									
10	6138	X	5966	-0-	-172	-0-	90	1	5736	2	N	127	185	1			281
							140	9									
11	5940	X	5662	-0-	-278	-0-	89	1	5432	2	N	128	183	1			226
							141	9									
12	6138	X	5831	-0-	-307	-0-	164	1	5524	2	N	130					356
							143	9									
01	6138	X	5485	-0-	-653	-0-	402	1	4947	2	N	124	188	1			292
							136	9									

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5952	X	5763	-0-	-189	-0-	739 128	1 9	4896	2	N	116	183	1			216
09	6107	X	6107	-0-	-0-	-0-	802 132	1 9	5173	2	N	120					336
10	5952	X	5811	-0-	-141	-0-	806 140	1 9	4865	2	N	127	183	1			280
11	5760	X	5445	-0-	-315	-0-	798 131	1 9	4516	2	N	119	189	1			210
12	5952	X	5650	-0-	-302	-0-	919 105	1 9	4626	2	N	95					305
01	5952	X	5780	-0-	-172	-0-	1159 119	1 9	4502	2	N	108	189	1			224

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10235	X	10235	-0-	-0-	-0-	1060 96	1 9	9079	2	N	87	183	1			146
09	9720	X	9388	-0-	-332	-0-	1026 100	1 9	8262	2	N	91	7	1			230
10	9832	X	9832	-0-	-0-	-0-	1046 97	1 9	8689	2	N	88	208	1			110
11	9943	X	9943	-0-	-0-	-0-	986 90	1 9	8867	2	N	82	6	1			186
12	10230	X	9592	-0-	-638	-0-	1038 80	1 9	8474	2	N	73	12	1			247
01	10230	X	9334	-0-	-896	-0-	999 108	1 9	8227	2	N	98	190	1			155

BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21442	X	21442	-0-	-0-	-0-	1049 463	1 9	19930	2	N	421	184	1			666
09	20500	X	20500	-0-	-0-	-0-	1013 442	1 9	19045	2	N	402	368	1			700
10	18500	X	18500	-0-	-0-	-0-	1008 388	1 9	17104	2	N	353	369	1			684
11	16470	X	16159	-0-	-311	-0-	808 329	1 9	15022	2	N	299	562	1			421
12	17019	X	15734	-0-	-1285	-0-	1084 331	1 9	14319	2	N	301					722
01	17019	X	14802	-0-	-2217	-0-	1488 362	1 9	12952	2	N	329	562	1			489

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41135	X	41135	-0-	-0-	-0-	1331	1	38802	2	N	911	722	1			575
							1002	9									
09	39360	X	39360	-0-	-0-	-0-	1285	1	37112	2	N	875	906	1			544
							963	9									
10	40484	X	40484	-0-	-0-	-0-	1965	1	37570	2	N	863	934	1			473
							949	9									
11	39335	X	39335	-0-	-0-	-0-	2401	1	36142	2	N	720	728	1			465
							792	9									
*12	39876	X	39876	-0-	-0-	-0-	2455	1	36615	2	N	733	743	1			455
							806	9									
*01	37070	X	37070	-0-	-0-	-0-	2342	1	33846	2	N	802	746	1			511
							882	9									

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11439	X	10817	-0-	-622	-0-	157	1	10467	2	N	175	179	1			213
							193	9									
09	10950	X	6873	-0-	-4077	-0-	101	1	6659	2	N	103	185	1			131
							113	9									
10	11315	X	9839	-0-	-1476	-0-	149	1	9457	2	N	212	182	1			161
							233	9									
11	10950	X	8658	-0-	-2292	-0-	136	1	8338	2	N	167					328
							184	9									
12	10819	X	8983	-0-	-1836	-0-	243	1	8556	2	N	167	189	1			306
							184	9									
01	10819	X	6481	-0-	-4338	-0-	542	1	5797	2	N	129	188	1			247
							142	9									

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268	X	12422	-0-	-846	-0-	180	1	11994	2	N	225	182	1			289
							248	9									
09	12840	X	11722	-0-	-1118	-0-	171	1	11305	2	N	224	180	1			333
							246	9									
10	12803	X	11702	-0-	-1101	-0-	178	1	11272	2	N	229	183	1			379
							252	9									
11	12270	X	11473	-0-	-797	-0-	181	1	11070	2	N	202	188	1			393
							222	9									
12	12462	X	11387	-0-	-1075	-0-	283	1	10897	2	N	188	188	1			393
							207	9									
01	12431	X	10365	-0-	-2066	-0-	609	1	9467	2	N	263	370	1			286
							289	9									

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16291	X	16291	-0-	-0-	-0-	849	1	15179	2	N	239	360	1			203
							263	9									
09	15122	X	15122	-0-	-0-	-0-	831	1	14045	2	N	224	184	1			243
							246	9									
10	15296	X	15296	-0-	-0-	-0-	1158	1	13899	2	N	217	181	1			279
							239	9									
11	14415	X	14415	-0-	-0-	-0-	1416	1	12791	2	N	189	186	1			282
							208	9									
*12	15019	X	15019	-0-	-0-	-0-	1473	1	13352	2	N	176	182	1			276
							194	9									
*01	14468	X	14468	-0-	-0-	-0-	1436	1	12777	2	N	232	266	1			242
							255	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

08	26874	X	26874	-0-	-0-	-0-	388	1	25825	2	N	601	548	1			301
							661	9									
09	23156	X	23156	-0-	-0-	-0-	337	1	22284	2	N	486	365	1			422
							535	9									
10	26880	X	26880	-0-	-0-	-0-	844	1	25434	2	N	547	554	1			415
							602	9									
11	25560	X	25560	-0-	-0-	-0-	1056	1	24018	2	N	442	540	1			317
							486	9									
*12	26204	X	26204	-0-	-0-	-0-	1102	1	24578	2	N	476	554	1			239
							524	9									
*01	25846	X	25846	-0-	-0-	-0-	1125	1	24113	2	N	553	557	1			235
							608	9									

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

08	15097	X	14180	-0-	-917	-0-	868	1	12880	2	N	393	368	1			252
							432	9									
09	14100	X	13200	-0-	-900	-0-	812	1	11970	2	N	380	367	1			265
							418	9									
10	14384	X	13498	-0-	-886	-0-	868	1	12182	2	N	407	370	1			302
							448	9									
11	13920	X	12880	-0-	-1040	-0-	840	1	11601	2	N	399	561	1			140
							439	9									
12	14384	X	12924	-0-	-1460	-0-	791	1	11717	2	N	378	371	1			147
							416	9									
01	14167	X	13076	-0-	-1091	-0-	779	1	11824	2	N	430	380	1			197
							473	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11777	X	11777	-0-	-0-	-0-	172	1	11467	2	N	125	177	1			72
							138	9									
09	10592	X	10592	-0-	-0-	-0-	156	1	10305	2	N	119					191
							131	9									
10	10385	X	9667	-0-	-718	-0-	362	1	9214	2	N	83	188	1			86
							91	9									
11	11400	X	8190	-0-	-3210	-0-	501	1	7619	2	N	64					150
							70	9									
12	11780	X	9327	-0-	-2453	-0-	522	1	8728	2	N	70	183	1			37
							77	9									
01	11780	X	5587	-0-	-6193	-0-	407	1	5127	2	N	48					85
							53	9									

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9517	X	7957	-0-	-1560	-0-	115	1	7640	2	N	184	183	1			190
							202	9									
09	9030	X	7933	-0-	-1097	-0-	115	1	7617	2	N	183	183	1			190
							201	9									
10	9052	X	8179	-0-	-873	-0-	278	1	7708	2	N	175	183	1			182
							193	9									
11	8610	X	8146	-0-	-464	-0-	484	1	7490	2	N	156	178	1			160
							172	9									
*12	8635	X	8635	-0-	-0-	-0-	508	1	7928	2	N	181	187	1			154
							199	9									
01	8184	X	4346	-0-	-3838	-0-	325	1	3943	2	N	71	183	1			42
							78	9									

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

08	7472	X	7472	-0-	-0-	-0-	1559	1	5682	2	N	210					539
							231	9									
09	7433	X	7433	-0-	-0-	-0-	1533	1	5657	2	N	221	366	1			394
							243	9									
10	7342	X	7342	-0-	-0-	-0-	1681	1	5493	2	N	153	6	1			541
							168	9									
11	7469	X	7469	-0-	-0-	-0-	1957	1	5330	2	N	165	186	1			520
							182	9									
*12	7615	X	7615	-0-	-0-	-0-	2097	1	5327	2	N	174					694
							191	9									
*01	7541	X	7541	-0-	-0-	-0-	2291	1	5039	2	N	192	543	1			343
							211	9									

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

08	19034	X	18103	-0-	-931	-0-	2352	1	15475	2	N	251	366	1			443
							276	9									
09	18420	X	16990	-0-	-1430	-0-	2273	1	14463	2	N	231	185	1			489
							254	9									
10	18848	X	17747	-0-	-1101	-0-	2524	1	14963	2	N	236	368	1			357
							260	9									
11	17850	X	17476	-0-	-374	-0-	2992	1	14181	2	N	275	184	1			448
							303	9									
12	18228	X	16551	-0-	-1677	-0-	2627	1	13678	2	N	224	183	1			489
							246	9									
01	18104	X	16812	-0-	-1292	-0-	2708	1	13820	2	N	258	375	1			372
							284	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28545	X	28545	-0-	-0-	-0-	1031	1	27160	2	N	322	363	1			273
							354	9									
09	27310	X	27310	-0-	-0-	-0-	996	1	25964	2	N	318	183	1			408
							350	9									
10	28520	X	28520	-0-	-0-	-0-	1446	1	26681	2	N	357	361	1			404
							393	9									
11	27450	X	27450	-0-	-0-	-0-	1625	1	25573	2	N	229	369	1			264
							252	9									
*12	27901	X	27901	-0-	-0-	-0-	1677	1	25923	2	N	274	365	1			173
							301	9									
*01	19565	X	19565	-0-	-0-	-0-	1537	1	17741	2	N	261	185	1			249
							287	9									

JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

*07	14851	X	14851	-0-	-0-	-0-	943	1	13677	2	N	210					650
							231	9									
*08	17319	X	17319	-0-	-0-	-0-	990	1	16064	2	N	241	354	1			537
							265	9									
*09	12960	X	12960	-0-	-0-	-0-	903	1	11868	2	N	172	183	1			526
							189	9									
*10	14990	X	14990	-0-	-0-	-0-	985	1	13779	2	N	205	187	1			544
							226	9									
*11	13074	X	13074	-0-	-0-	-0-	1334	1	11494	2	N	224	355	1			413
							246	9									
*12	12953	X	12953	-0-	-0-	-0-	1364	1	11369	2	N	200					613
							220	9									
*01	12074	X	12074	-0-	-0-	-0-	1699	1	10148	2	N	206	548	1			261
							227	9									

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

08	36578	X	36578	-0-	-0-	-0-	530	1	35289	2	N	690	735	1			326
							759	9									
09	33524	X	33524	-0-	-0-	-0-	489	1	32316	2	N	654	731	1			249
							719	9									
10	34137	X	34137	-0-	-0-	-0-	885	1	32567	2	N	623	568	1			304
							685	9									
11	32189	X	32189	-0-	-0-	-0-	1102	1	30485	2	N	547	566	1			285
							602	9									
*12	32174	X	32174	-0-	-0-	-0-	1129	1	30469	2	N	524	562	1			247
							576	9									
*01	30509	X	30509	-0-	-0-	-0-	1146	1	28766	2	N	543	379	1			411
							597	9									

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

08	26629	X	24255	-0-	-2374	-0-	353	1	23473	2	N	390	549	1			84
							429	9									
09	25770	X	23009	-0-	-2761	-0-	337	1	22258	2	N	376	373	1			87
							414	9									
10	25947	X	23354	-0-	-2593	-0-	633	1	22321	2	N	364	183	1			268
							400	9									
11	24480	X	22291	-0-	-2189	-0-	768	1	21174	2	N	317	370	1			215
							349	9									
12	24738	X	23096	-0-	-1642	-0-	809	1	21967	2	N	291	383	1			123
							320	9									
01	24242	X	22572	-0-	-1670	-0-	824	1	21324	2	N	385	190	1			318
							424	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

08	12121	X	10669	-0-	-1452	-0-	10321	2	348	9	N	316	357	1			113
09	11460	X	9654	-0-	-1806	-0-	9354	2	300	9	N	273	358	1			28
10	11532	X	10426	-0-	-1106	-0-	10097	2	329	9	N	299	184	1			143
11	10710	X	9682	-0-	-1028	-0-	9346	2	336	9	N	305	368	1			80
12	10819	X	9690	-0-	-1129	-0-	9396	2	294	9	N	267					347
01	10664	X	10452	-0-	-212	-0-	10310	2	142	9	N	129	371	1			105

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

08	31713	X	28991	-0-	-2722	-0-	421	1	28033	2	N	488	545	1			194
							537	9									
09	30330	X	27842	-0-	-2488	-0-	407	1	26916	2	N	472	369	1			297
							519	9									
10	30411	X	27470	-0-	-2941	-0-	616	1	26363	2	N	446	554	1			189
							491	9									
11	28890	X	25061	-0-	-3829	-0-	694	1	23989	2	N	344	373	1			160
							378	9									
12	28985	X	25250	-0-	-3735	-0-	720	1	24120	2	N	373	377	1			156
							410	9									
01	28985	X	24239	-0-	-4746	-0-	732	1	23088	2	N	381	187	1			350
							419	9									

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

08	11315	X	10330	-0-	-985	-0-	859	1	9287	2	N	167	183	1			59
							184	9									
09	10890	X	9958	-0-	-932	-0-	847	1	8917	2	N	176					235
							194	9									
10	11067	X	10193	-0-	-874	-0-	1090	1	8909	2	N	176	182	1			229
							194	9									
11	10470	X	9662	-0-	-808	-0-	1126	1	8371	2	N	150	190	1			189
							165	9									
12	10509	X	9254	-0-	-1255	-0-	1036	1	8056	2	N	147	195	1			141
							162	9									
01	10323	X	8718	-0-	-1605	-0-	1110	1	7436	2	N	156					297
							172	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	73873	X	67953	-0-	-5920	-0-	987	1	65660	2	N	1187	1274	1			461
							1306	9									
09	71100	X	64471	-0-	-6629	-0-	942	1	62268	2	N	1146	1276	1			331
							1261	9									
10	70742	X	67781	-0-	-2961	-0-	1864	1	64683	2	N	1122	737	1			716
							1234	9									
11	66960	X	66312	-0-	-648	-0-	2295	1	62841	2	N	1069	1115	1			670
							1176	9									
12	69192	X	67871	-0-	-1321	-0-	2399	1	64280	2	N	1084	1312	1			442
							1192	9									
01	67952	X	63407	-0-	-4545	-0-	2398	1	59842	2	N	1061	759	1			744
							1167	9									

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

08	41075	X	25044	-0-	-16031	-0-	366	1	24362	2	N	287	186	1			264
							316	9									
09	38370	X	23014	-0-	-15356	-0-	339	1	22372	2	N	275	373	1			166
							303	9									
10	35495	X	24804	-0-	-10691	-0-	558	1	23936	2	N	282	183	1			265
							310	9									
11	27660	X	22843	-0-	-4817	-0-	659	1	21886	2	N	271	371	1			165
							298	9									
12	27404	X	22704	-0-	-4700	-0-	680	1	21738	2	N	260	190	1			235
							286	9									
01	25048	X	21051	-0-	-3997	-0-	676	1	20060	2	N	286	369	1			152
							315	9									

MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	14837	-0-	-2151	-0-	14199	2	638	9	N	580	552	1			176
09	15660	X	12609	-0-	-3051	-0-	11945	2	664	9	N	604	552	1			228
10	15717	X	14029	-0-	-1688	-0-	13399	2	630	9	N	573	553	1			248
11	15000	X	13156	-0-	-1844	-0-	12531	2	625	9	N	568	560	1			256
12	15252	X	13519	-0-	-1733	-0-	12715	2	804	9	N	731	742	1			245
01	14849	X	12854	-0-	-1995	-0-	12425	2	429	9	N	390	376	1			259

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

08	36053	X	32737	-0-	-3316	-0-	1088	1	30903	2	N	678	725	1			201
							746	9									
09	33030	X	30798	-0-	-2232	-0-	1043	1	29026	2	N	663	547	1			317
							729	9									
10	34131	X	31157	-0-	-2974	-0-	1362	1	29037	2	N	689	559	1			447
							758	9									
11	33030	X	30421	-0-	-2609	-0-	1320	1	28516	2	N	532	749	1			230
							585	9									
12	33666	X	30403	-0-	-3263	-0-	1538	1	28258	2	N	552	554	1			228
							607	9									
01	32736	X	28779	-0-	-3957	-0-	1511	1	26716	2	N	502	566	1			164
							552	9									

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

08	1201	N	1201	-0-	-0-	-0-	372	1	829	2	N	-0-					172
09	1140	N	1136	-0-	-4	-0-	360	1	776	2	N	-0-					172
10	1209	N	1154	-0-	-55	-0-	372	1	782	2	N	-0-					172
11	1170	N	1120	-0-	-50	-0-	360	1	760	2	N	-0-					172
12	1178	N	1139	-0-	-39	-0-	372	1	767	2	N	-0-					172
*01	1173	N	1173	-0-	-0-	-0-	372	1	801	2	N	-0-					172

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

08	2163	N	2163	-0-	-0-	-0-	2120	2	43	9	N	39					177
09	2099	N	2099	-0-	-0-	-0-	2043	2	56	9	N	51					228
10	2159	N	2159	-0-	-0-	-0-	2155	2	4	9	N	4	200	1			32
11	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					32
12	2110	N	2110	-0-	-0-	-0-	2092	2	18	9	N	16					48
*01	2160	N	2160	-0-	-0-	-0-	2061	2	99	9	N	90					138

BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

08	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					130
09	1854	N	1854	-0-	-0-	-0-	1850	2	4	9	N	4	2	8			132
10	1901	N	1901	-0-	-0-	-0-	1886	2	15	9	N	14	1	8			145
11	1867	N	1867	-0-	-0-	-0-	1843	2	24	9	N	22					167
*12	1807	N	1807	-0-	-0-	-0-	1727	3	80	9	N	73	200	1			40
*01	1892	N	1892	-0-	-0-	-0-	1891	2	1	9	N	1	1	8			40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4401 RRCID -> 124643 COMPL. DATE 07/02/1987 TOTAL DEPTH 13100 PERF.12452 - 12481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/03/2017 - P/A 08/03/17

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					88
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					88
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					88
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					88
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					88
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1672	-0-	-250	-0-	1664	2	8	9	N	7					33
09	1907	N	1907	-0-	-0-	-0-	1835	2	72	9	N	65					98
10	1860	N	1806	-0-	-54	-0-	1806	2			N	-0-					98
11	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					98
12	2369	N	2369	-0-	-0-	-0-	2369	2			N	-0-					98
*01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					98

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

08	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
12	899	N	834	-0-	-65	-0-	834	2			N	-0-					-0-
01	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

08	124	N	28	-0-	-96	-0-	28	2			N	-0-					52
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					52
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					52
11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					52
12	124	N	77	-0-	-47	-0-	77	2			N	-0-					52
01	93	N	91	-0-	-2	-0-	91	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

08	124	N	100	-0-	-24	-0-	85	2	15	9	Y	14					30
09	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7					37
10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					37
11	723	N	723	-0-	-0-	-0-	715	2	8	9	Y	7					44
12	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2					46
01	651	N	64	-0-	-587	-0-	45	2	19	9	Y	17	55	1			8

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: RRCID -> 202526 COMPL. DATE 04/01/2004 TOTAL DEPTH 13610 PERF.12375 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2015

BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

08	0	N	-0-	-0-	-0-	-0-					N	-0-					29
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					29

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

08	217	N	169	-0-	-48	-0-	169	2			N	-0-					50
09	240	N	160	-0-	-80	-0-	160	2			N	-0-					50
10	186	N	127	-0-	-59	-0-	127	2			N	-0-					50
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					50
12	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					50
*01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

08	1263	N	1263	-0-	-0-	-0-	1160	2	103	9	N	94					135
09	1170	N	1150	-0-	-20	-0-	1106	2	44	9	N	40					175
10	1271	N	910	-0-	-361	-0-	910	2			N	-0-					175
11	1230	N	888	-0-	-342	-0-	888	2			N	-0-					175
12	1178	N	897	-0-	-281	-0-	852	2	45	9	N	41	201	1			15
*01	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					15

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

08	3643	X	3643	-0-	-0-	-0-	3643	2			N	-0-					133
09	3084	X	3084	-0-	-0-	-0-	3082	2	2	9	N	2	2	8			133
10	3764	X	3764	-0-	-0-	-0-	3761	2	3	9	N	3	3	8			133
11	3693	X	3693	-0-	-0-	-0-	3612	2	81	9	N	74	190	1	1	8	16
12	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-					16
*01	3611	X	3611	-0-	-0-	-0-	3607	2	4	9	N	4	4	8			16

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2264	N	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			59
09	2370	N	2145	-0-	-225	-0-	2145	2			N	-0-					59
10	2418	N	2114	-0-	-304	-0-	2113	2	1	9	N	1	1	8			59
11	2190	N	1977	-0-	-213	-0-	1977	2			N	-0-					59
*12	2232	N	2074	-0-	-158	-0-	2046	2	28	9	N	25					84
*01	3074	N	3074	-0-	-0-	-0-	3039	2	35	9	N	32					116

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

08	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					14
09	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					14
10	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					14
11	1170	N	1144	-0-	-26	-0-	1144	2			Y	-0-					14
12	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					14
*01	1285	N	1285	-0-	-0-	-0-	1277	2	8	9	Y	7					21

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

08	4154	X	4120	-0-	-34	-0-	4113	2	7	9	N	6					84
09	4055	X	4055	-0-	-0-	-0-	4048	2	7	9	N	6	1	8			89
10	4180	X	4180	-0-	-0-	-0-	4170	2	10	9	N	9	2	8			96
11	4261	X	4261	-0-	-0-	-0-	4231	2	30	9	N	27	2	8			121
12	5358	X	5358	-0-	-0-	-0-	5352	2	6	9	N	5					126
*01	5323	X	5323	-0-	-0-	-0-	5294	2	29	9	N	26	6	8			146

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

08	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					107
09	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	N	1	1	8			107
10	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1	1	8			107
11	2700	N	2535	-0-	-165	-0-	2534	2	1	9	N	1	1	8			107
12	2542	N	2328	-0-	-214	-0-	2328	2			N	-0-					107
01	2511	N	2300	-0-	-211	-0-	2300	2			N	-0-					107

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

08	1581	N	1522	-0-	-59	-0-	1520	2	2	9	N	2					126
09	1470	N	1392	-0-	-78	-0-	1359	2	33	9	N	30	2	8			154
10	1581	N	1435	-0-	-146	-0-	1422	2	13	9	N	12	2	8			164
11	1470	N	1440	-0-	-30	-0-	1440	2			N	-0-					164
12	1804	N	1804	-0-	-0-	-0-	1804	2			N	-0-					164
*01	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	N	3	3	8			164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2500	-0-	-259	-0-	2500	2			N	-0-					197
09	2367	N	2367	-0-	-0-	-0-	2365	2	2	9	N	2	2	8			197
10	2480	N	2241	-0-	-239	-0-	2239	2	2	9	N	2	2	8			197
11	2561	N	2561	-0-	-0-	-0-	2560	2	1	9	N	1	1	8			197
12	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					197
*01	3100	N	3285	-0-	185	185	3282	2	3	9	N	3	3	8			197

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1015	-0-	-70	-0-	978	2	37	9	N	34					112
09	1058	N	1058	-0-	-0-	-0-	1002	2	56	9	N	51					163
10	1023	N	1011	-0-	-12	-0-	955	2	56	9	N	51					214
11	990	N	905	-0-	-85	-0-	870	2	35	9	N	32					246
12	1085	N	891	-0-	-194	-0-	834	2	57	9	N	52					298
01	1023	N	798	-0-	-225	-0-	764	2	34	9	N	31	200	1			129

BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8492	X	8492	-0-	-0-	-0-	8458	2	34	9	N	31	1	8			109
09	8327	X	8327	-0-	-0-	-0-	8320	2	7	9	N	6					115
10	8531	X	8531	-0-	-0-	-0-	8498	2	33	9	N	30					145
11	8257	X	8257	-0-	-0-	-0-	8227	2	30	9	N	27	2	8			170
12	8314	X	8314	-0-	-0-	-0-	8301	2	13	9	N	12					182
*01	8536	X	8536	-0-	-0-	-0-	8516	2	20	9	N	18					200

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2677	-0-	-392	-0-	2677	2			N	-0-					215
09	2910	X	2634	-0-	-276	-0-	2632	2	2	9	N	2	2	8			215
10	2976	X	2819	-0-	-157	-0-	2817	2	2	9	N	2	194	1	2	8	21
11	2820	X	2681	-0-	-139	-0-	2678	2	3	9	N	3	1	8			23
12	2953	X	2953	-0-	-0-	-0-	2953	2			N	-0-					23
01	2821	X	2464	-0-	-357	-0-	2451	2	13	9	N	12	4	8			31

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2381	-0-	-37	-0-	2324	2	57	9	N	52					304
09	2370	N	2313	-0-	-57	-0-	2244	2	69	9	N	63	195	1			172
10	2449	N	2395	-0-	-54	-0-	2252	2	143	9	N	130					302
11	2310	N	2211	-0-	-99	-0-	2178	2	33	9	N	30	195	1	1	8	136
12	2387	N	2260	-0-	-127	-0-	2260	2			N	-0-					136
*01	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					136

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	N	2884	-0-	-0-	-0-	2884	2			N	-0-					145
09	2824	N	2824	-0-	-0-	-0-	2823	2	1	9	N	1	1	8			145
10	2876	N	2876	-0-	-0-	-0-	2874	2	2	9	N	2	2	8			145
11	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					145
12	2790	N	2765	-0-	-25	-0-	2765	2			N	-0-					145
01	2790	N	2789	-0-	-1	-0-	2783	2	6	9	N	5	3	8			147

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	X	2884	-0-	-0-	-0-	2856	2	28	9	N	25					206
09	3273	X	3273	-0-	-0-	-0-	3209	2	64	9	N	58	195	1	5	8	64
10	3024	X	3024	-0-	-0-	-0-	2916	2	108	9	N	98	3	8			159
11	3222	X	3222	-0-	-0-	-0-	3166	2	56	9	N	51	1	8			209
12	3085	X	3085	-0-	-0-	-0-	3083	2	2	9	N	2					211
*01	3020	X	3020	-0-	-0-	-0-	2980	2	40	9	N	36	198	1	6	8	43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2189	N	2189	-0-	-0-	-0-	2098	2	91	9	N	83					170
09	1931	N	1931	-0-	-0-	-0-	1792	2	139	9	N	126	198	1	11	8	87
10	2077	N	1792	-0-	-285	-0-	1676	2	116	9	N	105	9	8			183
11	2078	N	2078	-0-	-0-	-0-	2031	2	47	9	N	43	3	8			223
12	1984	N	1874	-0-	-110	-0-	1859	3	15	9	N	14	189	1			48
01	1798	N	1488	-0-	-310	-0-	1476	2	12	9	N	11	11	8			48

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3558	-0-	-317	-0-	3558	2			N	-0-					248
09	3720	X	3640	-0-	-80	-0-	3639	2	1	9	N	1	1	8			248
10	3844	X	3683	-0-	-161	-0-	3682	2	1	9	N	1	1	8			248
11	3480	X	3468	-0-	-12	-0-	3467	2	1	9	N	1	1	8			248
12	3751	X	3599	-0-	-152	-0-	3599	2			N	-0-					248
*01	3786	X	3786	-0-	-0-	-0-	3784	2	2	9	N	2	2	8			248

BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2448	N	2448	-0-	-0-	-0-	2402	2	46	9	N	42					217
09	2050	N	2050	-0-	-0-	-0-	2032	2	18	9	N	16	1	8			232
10	2203	N	2203	-0-	-0-	-0-	2199	2	4	9	N	4	2	8			234
11	2487	N	2487	-0-	-0-	-0-	2486	2	1	9	N	1	1	8			234
12	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					234
*01	2357	N	2357	-0-	-0-	-0-	2349	2	8	9	N	7	2	8			239

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4344	X	4344	-0-	-0-	-0-	4297	2	47	9	N	43					95
09	4208	X	4208	-0-	-0-	-0-	4139	2	69	9	N	63					158
10	4302	X	4302	-0-	-0-	-0-	4228	2	74	9	N	67					225
11	4137	X	4137	-0-	-0-	-0-	4097	2	40	9	N	36					261
12	4247	X	4199	-0-	-48	-0-	4155	2	44	9	N	40	197	1			104
01	4247	X	4055	-0-	-192	-0-	4020	2	35	9	N	32					136

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	100	170	1			-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2837	-0-	-232	-0-	2837	2			N	-0-					125
09	2970	X	2832	-0-	-138	-0-	2832	2			N	-0-					125
10	3069	X	3010	-0-	-59	-0-	2891	2	119	9	N	108	195	1			38
11	2970	X	2842	-0-	-128	-0-	2842	2			N	-0-					38
12	2976	X	2964	-0-	-12	-0-	2964	2			N	-0-					38
*01	3100	N	3144	-0-	44	44	3144	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1170	-0-	-8	-0-	1170	2			N	-0-					40
09	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					40
10	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					40
11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					40
12	1209	N	1178	-0-	-31	-0-	1178	2			N	-0-					40
01	1209	N	1208	-0-	-1	-0-	1208	2			N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1536	N	1536	-0-	-0-	-0-	1496	2	40	9	N	36					148
09	1470	N	1452	-0-	-18	-0-	1443	2	9	9	N	8	8	8			148
10	1469	N	1469	-0-	-0-	-0-	1461	2	8	9	N	7	7	8			148
11	1500	N	1250	-0-	-250	-0-	1248	2	2	9	N	2	2	8			148
12	1671	N	1671	-0-	-0-	-0-	1669	2	2	9	N	2					150
01	1457	N	1290	-0-	-167	-0-	1275	2	15	9	N	14	14	8			150

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2240	-0-	-178	-0-	2240	2			N	-0-					137
09	2340	N	2229	-0-	-111	-0-	2229	2			N	-0-					137
10	2398	N	2398	-0-	-0-	-0-	2357	2	41	9	N	37	1	8			173
11	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			173
12	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					173
*01	2553	N	2553	-0-	-0-	-0-	2553	2			N	-0-					173

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2785	-0-	-67	-0-	2779	2	6	9	N	5					82
09	2760	X	2692	-0-	-68	-0-	2681	2	11	9	N	10					92
10	2852	X	2643	-0-	-209	-0-	2637	2	6	9	N	5					97
11	2700	N	2582	-0-	-118	-0-	2578	2	4	9	N	4	1	8			100
12	3100	N	4581	-0-	1481	1481	4575	2	6	9	N	5					105
*01	3100	N	9227	-0-	6127	7608	9218	2	9	9	N	8					113

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2549	X	2549	-0-	-0-	-0-	2514	2	35	9	Y	32					69
09	2463	X	2463	-0-	-0-	-0-	2444	2	19	9	Y	17					86
10	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					86
11	2533	N	2533	-0-	-0-	-0-	2515	2	18	9	Y	16	1	8			101
12	2542	N	2254	-0-	-288	-0-	2247	2	7	9	Y	6					107
*01	3100	N	4582	-0-	1482	1482	4539	2	43	9	Y	39	127	1			19

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4761	-0-	-199	-0-	4703	2	58	9	N	53	198	1			13
09	4800	X	4336	-0-	-464	-0-	4272	2	64	9	N	58	1	8			70
10	4960	X	4820	-0-	-140	-0-	4737	2	83	9	N	75	2	8			143
11	4710	X	4523	-0-	-187	-0-	4483	2	40	9	N	36	1	8			178
12	4867	X	4802	-0-	-65	-0-	4719	2	83	9	N	75	202	1			51
*01	4920	X	4920	-0-	-0-	-0-	4886	2	34	9	N	31	2	8			80

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2279	-0-	-77	-0-	2267	2	12	9	N	11	1	8			152
09	2190	N	2105	-0-	-85	-0-	2098	2	7	9	N	6	1	8			157
10	2232	N	2178	-0-	-54	-0-	2174	2	4	9	N	4	1	8			160
11	2220	N	1993	-0-	-227	-0-	1985	2	8	9	N	7					167
12	2170	N	2063	-0-	-107	-0-	2054	2	9	9	N	8					175
01	2170	N	2000	-0-	-170	-0-	1986	2	14	9	N	13	2	8			186

SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1046	-0-	-101	-0-	1046	2			N	-0-					-0-
09	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
10	1116	N	1060	-0-	-56	-0-	1060	2			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
12	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	1014	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					81
09	2211	N	2211	-0-	-0-	-0-	2210	2	1	9	N	1	1	8			81
10	2292	N	2292	-0-	-0-	-0-	2291	2	1	9	N	1	1	8			81
11	2106	N	2106	-0-	-0-	-0-	2106	2			N	-0-					81
12	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					81
01	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					81

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	-0-	-0-	-1922	-0-					Y	-0-					83
09	1860	N	89	-0-	-1771	-0-	89	2			Y	-0-					83
10	1829	N	-0-	-0-	-1829	-0-					Y	-0-					83
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					83
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1713	N	1713	-0-	-0-	-0-	1656	2	57	9	N	52	191	1			58
09	1687	N	1687	-0-	-0-	-0-	1621	2	66	9	N	60	5	8			113
10	1354	N	1354	-0-	-0-	-0-	1268	2	86	9	N	78	4	8			187
11	1684	N	1684	-0-	-0-	-0-	1594	2	90	9	N	82	198	1	1	8	70
12	1734	N	1734	-0-	-0-	-0-	1593	2	141	9	N	128					198
*01	1228	N	1228	-0-	-0-	-0-	1141	2	87	9	N	79	196	1	4	8	77

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4661	X	4661	-0-	-0-	-0-	4650	2	11	9	N	10					189
09	4498	X	4498	-0-	-0-	-0-	4477	2	21	9	N	19	188	1			20
10	4333	X	4333	-0-	-0-	-0-	4294	2	39	9	N	35					55
11	2839	X	2839	-0-	-0-	-0-	2811	2	28	9	N	25	1	8			79
12	2697	X	-0-	-0-	-2697	-0-					N	25					104
01	2697	X	191	-0-	-2506	-0-	147	2	44	9	N	40					144

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1571	-0-	-289	-0-	1571	2			N	-0-					98
09	1470	N	1378	-0-	-92	-0-	1377	2	1	9	N	1	1	8			98
10	1775	N	1775	-0-	-0-	-0-	1774	2	1	9	N	1	1	8			98
11	1544	N	1544	-0-	-0-	-0-	1541	2	3	9	N	3	1	8			100
12	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					100
01	1767	N	1563	-0-	-204	-0-	1560	2	3	9	N	3	3	8			100

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1082	N	1082	-0-	-0-	-0-	1004	2	78	9	N	71					184
09	1016	N	1016	-0-	-0-	-0-	918	2	98	9	N	89	1	8			272
10	899	N	860	-0-	-39	-0-	786	2	74	9	N	67	193	1			146
11	1712	N	1712	-0-	-0-	-0-	1661	2	51	9	N	46					192
12	2318	N	2318	-0-	-0-	-0-	2264	2	54	9	N	49					241
*01	2994	N	2994	-0-	-0-	-0-	2938	2	56	9	N	51					292

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					173
09	1665	N	1665	-0-	-0-	-0-	1516	2	149	9	N	135	1	8			307
10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-	199	1			108
11	1530	N	1411	-0-	-119	-0-	1411	2			N	-0-					108
*12	1736	N	1339	-0-	-397	-0-	1339	2			N	-0-					108
*01	1550	N	1369	-0-	-181	-0-	1369	2			N	-0-					108

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2085	N	2085	-0-	-0-	-0-	2016	2	69	9	N	63	196	1			115
09	1867	N	1867	-0-	-0-	-0-	1846	2	21	9	N	19	3	8			131
10	1953	N	1906	-0-	-47	-0-	1745	2	161	9	N	146	187	1			90
11	2010	N	1867	-0-	-143	-0-	1801	2	66	9	N	60					150
12	2241	N	2241	-0-	-0-	-0-	2208	2	33	9	N	30					180
01	1891	N	1596	-0-	-295	-0-	1519	2	77	9	N	70					250

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2844	-0-	-101	-0-	2844	2			N	-0-					53
09	2850	X	2666	-0-	-184	-0-	2666	2			N	-0-					53
10	2914	X	2557	-0-	-357	-0-	2557	2			N	-0-					53
11	2820	X	2764	-0-	-56	-0-	2764	2			N	-0-					53
12	2852	X	2753	-0-	-99	-0-	2753	2			N	-0-					53
01	2852	X	2741	-0-	-111	-0-	2741	2			N	-0-					53

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4851	-0-	-760	-0-	4806	2	45	9	N	41					250
09	5400	X	4652	-0-	-748	-0-	4616	2	36	9	N	33	190	1	2	8	91
10	5580	X	4333	-0-	-1247	-0-	4286	2	47	9	N	43	1	8			133
11	5400	X	3661	-0-	-1739	-0-	3615	2	46	9	N	42	1	8			174
12	5301	X	3716	-0-	-1585	-0-	3686	2	30	9	N	27					201
01	4836	X	3924	-0-	-912	-0-	3849	2	75	9	N	68	3	8			266

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1754	N	1754	-0-	-0-	-0-	1731	2	23	9	Y	21	197	1	1	8	53
09	930	N	801	-0-	-129	-0-	777	2	24	9	Y	22					75
10	1251	N	1251	-0-	-0-	-0-	1209	2	42	9	Y	38					113
11	1187	N	1187	-0-	-0-	-0-	1175	2	12	9	Y	11	2	8			122
12	1279	N	1279	-0-	-0-	-0-	1279	2			Y	-0-					122
*01	2424	N	2424	-0-	-0-	-0-	2422	2	2	9	Y	2	2	8			122

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					85
09	1970	N	1970	-0-	-0-	-0-	1926	2	44	9	N	40	2	8			123
10	1984	N	1965	-0-	-19	-0-	1948	2	17	9	N	15					138
11	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					138
12	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					138
*01	2299	N	2299	-0-	-0-	-0-	2298	2	1	9	N	1	1	8			138

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	5177	-0-	-0-	-0-	5082	2	95	9	N	86	23	1			190
09	4612	X	4612	-0-	-0-	-0-	4561	2	51	9	N	46	1	8			235
10	4313	X	4313	-0-	-0-	-0-	4270	2	43	9	N	39	195	1	1	8	78
11	4167	X	4167	-0-	-0-	-0-	4134	2	33	9	N	30					108
12	4365	X	4365	-0-	-0-	-0-	4306	2	59	9	N	54					162
*01	3591	X	3591	-0-	-0-	-0-	3583	2	8	9	N	7	1	8			168

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2279	-0-	-139	-0-	2258	2	21	9	N	19					97
09	2340	N	2206	-0-	-134	-0-	2178	2	28	9	N	25					122
10	2387	N	2256	-0-	-131	-0-	2241	2	15	9	N	14	1	8			135
11	2220	N	2132	-0-	-88	-0-	2112	2	20	9	N	18					153
12	3100	N	3441	-0-	341	341	3422	2	19	9	N	17					170
*01	3100	N	4276	-0-	1176	1517	4263	2	13	9	N	12					182

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2115	-0-	-117	-0-	2100	2	15	9	Y	14	1	8			120
09	2160	N	1993	-0-	-167	-0-	1992	2	1	9	Y	1	1	8			120
10	2232	N	2016	-0-	-216	-0-	2016	2			Y	-0-					120
11	2040	N	2024	-0-	-16	-0-	2024	2			Y	-0-					120
12	2046	N	1059	-0-	-987	-0-	1059	2			Y	-0-					120
*01	2112	N	2112	-0-	-0-	-0-	2111	2	1	9	Y	1	1	8			120

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					
09	2305	N	2305	-0-	-0-	-0-	2303	2	2	9	N	2	2	8			73
10	2418	N	2418	-0-	-0-	-0-	2373	2	45	9	N	41					114
11	2310	N	2232	-0-	-78	-0-	2226	2	6	9	N	5					119
12	2387	N	2247	-0-	-140	-0-	2196	2	51	9	N	46					165
01	2418	N	2124	-0-	-294	-0-	2124	2			N	-0-					165

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	2202	-0-	-495	-0-	2202	2			Y	-0-					-0-
09	2839	X	2839	-0-	-0-	-0-	2839	2			Y	-0-					-0-
10	2940	X	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
11	2904	X	2904	-0-	-0-	-0-	2902	2	2	9	Y	2	2	8			-0-
12	2945	X	2528	-0-	-417	-0-	2528	2			Y	-0-					-0-
01	2945	X	1218	-0-	-1727	-0-	1216	2	2	9	Y	2	2	8			-0-

HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1503	N	1503	-0-	-0-	-0-	1492	2	11	9	N	10					190
09	1410	N	1406	-0-	-4	-0-	1400	2	6	9	N	5	1	8			194
10	1532	N	1532	-0-	-0-	-0-	1523	2	9	9	N	8					202
11	1440	N	1379	-0-	-61	-0-	1373	2	6	9	N	5					207
12	1457	N	1222	-0-	-235	-0-	1222	2			N	-0-					207
01	1519	N	1412	-0-	-107	-0-	1412	2			N	-0-					207

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					218
09	2550	N	2492	-0-	-58	-0-	2492	2			N	-0-					218
10	2635	N	2536	-0-	-99	-0-	2534	2	2	9	N	2					220
11	2580	N	2481	-0-	-99	-0-	2469	2	12	9	N	11	1	8			230
12	2573	N	2525	-0-	-48	-0-	2523	3	2	9	N	2	182	1			50
01	2542	N	2480	-0-	-62	-0-	2479	2	1	9	N	1					51

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	4210	-0-	-595	-0-	4164	2	46	9	N	42	197	1			150
09	4650	X	4204	-0-	-446	-0-	4165	2	39	9	N	35	1	8			184
10	4743	X	4395	-0-	-348	-0-	4343	2	52	9	N	47	1	8			230
11	4500	X	4220	-0-	-280	-0-	4185	2	35	9	N	32	194	1			68
12	4557	X	4247	-0-	-310	-0-	4217	2	30	9	N	27					95
01	4402	X	4279	-0-	-123	-0-	4235	2	44	9	N	40	2	8			133

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1880	-0-	-538	-0-	1878	2	2	9	N	2	2	8			37
09	2250	N	1758	-0-	-492	-0-	1757	2	1	9	N	1	1	8			37
10	2325	N	1687	-0-	-638	-0-	1670	2	17	9	N	15	2	8			50
11	1830	N	1720	-0-	-110	-0-	1718	2	2	9	N	2					52
12	1829	N	1754	-0-	-75	-0-	1754	2			N	-0-					52
01	1674	N	1658	-0-	-16	-0-	1657	2	1	9	N	1	1	8			52

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1415	-0-	-507	-0-	1414	2	1	9	N	1	1	8			25
09	1920	N	1358	-0-	-562	-0-	1357	2	1	9	N	1	1	8			25
10	1581	N	1477	-0-	-104	-0-	1475	2	2	9	N	2	2	8			25
11	1380	N	1286	-0-	-94	-0-	1286	2			N	-0-					25
12	1395	N	1128	-0-	-267	-0-	1128	2			N	-0-					25
01	1488	N	1111	-0-	-377	-0-	1111	2			N	-0-					25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2040	N	2040	-0-	-0-	-0-	2019	2	21	9	N	19					156
09	2121	N	2121	-0-	-0-	-0-	2107	2	14	9	N	13					169
10	2073	N	2073	-0-	-0-	-0-	2050	2	23	9	N	21					190
11	1864	N	1864	-0-	-0-	-0-	1831	2	33	9	N	30	1	8			219
12	1922	N	1785	-0-	-137	-0-	1778	2	7	9	N	6	194	1			31
01	1922	N	1776	-0-	-146	-0-	1735	2	41	9	N	37					68

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

08	3100	N	6398	-0-	3298	5992	6367	2	31	9	N	28					280
09	3000	N	6034	-0-	3034	9026	5870	2	164	9	N	149	194	1			235
10	15397	X	6371	-0-	-9026	-0-	6338	2	33	9	N	30	5	8			260
11	5872	X	5872	-0-	-0-	-0-	5843	2	29	9	N	26	194	1			92
12	4833	X	4833	-0-	-0-	-0-	4796	2	37	9	N	34	6	8			120
*01	5372	X	5372	-0-	-0-	-0-	5304	2	68	9	N	62	17	8			165

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

08	3410	X	3408	-0-	-2	-0-	3379	2	29	9	N	26	1	8			201
09	3400	X	3400	-0-	-0-	-0-	3399	2	1	9	N	1	1	8			201
10	3732	X	3732	-0-	-0-	-0-	3697	2	35	9	N	32	184	1	3	8	46
11	3539	X	3539	-0-	-0-	-0-	3517	2	22	9	N	20	1	8			65
12	3503	X	3469	-0-	-34	-0-	3449	2	20	9	N	18					83
*01	3881	X	3881	-0-	-0-	-0-	3864	2	17	9	N	15	3	8			95

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

08	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					60
09	2968	X	2968	-0-	-0-	-0-	2964	2	4	9	N	4	4	8			60
10	2143	X	2143	-0-	-0-	-0-	2129	2	14	9	N	13	3	8			70
11	2102	X	2102	-0-	-0-	-0-	2101	2	1	9	N	1	1	8			70
12	1994	X	1994	-0-	-0-	-0-	1992	2	2	9	N	2					72
*01	2154	X	2154	-0-	-0-	-0-	2150	2	4	9	N	4	4	8			72

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

08	4247	X	4033	-0-	-214	-0-	4009	2	24	9	N	22					97
09	4110	X	3817	-0-	-293	-0-	3797	2	20	9	N	18					115
10	4154	X	3645	-0-	-509	-0-	3608	2	37	9	N	34					149
11	4020	X	3326	-0-	-694	-0-	3311	2	15	9	N	14	1	8			162
12	4123	X	3565	-0-	-558	-0-	3376	2	189	9	N	172					334
01	4030	X	3536	-0-	-494	-0-	3518	2	18	9	N	16	199	1			151

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1	1	8			108
09	300	N	92	-0-	-208	-0-	92	2			Y	-0-					108
10	310	N	-0-	-0-	-310	-0-					Y	-0-					108
11	300	N	-0-	-0-	-300	-0-					Y	-0-					108
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108

BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1571	-0-	-41	-0-	1569	2	2	9	Y	2					69
09	1650	N	1539	-0-	-111	-0-	1539	2			Y	-0-	58	1			11
10	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					11
11	1530	N	1513	-0-	-17	-0-	1513	2			Y	-0-					11
12	1269	N	1269	-0-	-0-	-0-	1265	2	4	9	Y	4					15
*01	1547	N	1547	-0-	-0-	-0-	1540	2	7	9	Y	6					21

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2560	X	2560	-0-	-0-	-0-	2560	2			Y	-0-					28
09	2774	X	2774	-0-	-0-	-0-	2753	2	21	9	Y	19					47
10	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					47
11	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					47
12	2883	X	2101	-0-	-782	-0-	2101	2			Y	-0-					47
01	2852	X	2078	-0-	-774	-0-	2078	2			Y	-0-					47

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2278	N	2278	-0-	-0-	-0-	2276	2	2	9	Y	2					69
09	2007	N	2007	-0-	-0-	-0-	2006	2	1	9	Y	1	59	1	1	8	10
10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	Y	1	1	8			10
11	2068	N	2068	-0-	-0-	-0-	2067	2	1	9	Y	1					11
12	2077	N	1825	-0-	-252	-0-	1821	2	4	9	Y	4					15
01	2170	N	1929	-0-	-241	-0-	1921	2	8	9	Y	7	1	8			21

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	2064	-0-	-44	-0-	2061	2	3	9	N	3	2	8			168
09	2167	N	2167	-0-	-0-	-0-	2139	2	28	9	N	25	3	8			190
10	2525	N	2525	-0-	-0-	-0-	2459	2	66	9	N	60	8	8			242
11	2094	N	2094	-0-	-0-	-0-	2082	2	12	9	N	11	196	1	2	8	55
12	2232	N	1425	-0-	-807	-0-	1425	2			N	-0-					55
01	2449	N	1719	-0-	-730	-0-	1717	2	2	9	N	2	2	8			55

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6422	X	6422	-0-	-0-	-0-	6404	2	18	9	N	16					104
09	6227	X	6227	-0-	-0-	-0-	6217	2	10	9	N	9					113
10	6472	X	6472	-0-	-0-	-0-	6461	2	11	9	N	10					123
11	6298	X	6298	-0-	-0-	-0-	6274	2	24	9	N	22	1	8			144
12	6257	X	6257	-0-	-0-	-0-	6238	2	19	9	N	17					161
*01	6058	X	6058	-0-	-0-	-0-	5904	2	154	9	N	140	197	1			104

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2861	-0-	-84	-0-	2860	2	1	9	Y	1	1	8			11
09	2947	X	2947	-0-	-0-	-0-	2947	2			Y	-0-					11
10	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					11
11	2820	X	2697	-0-	-123	-0-	2696	2	1	9	Y	1	1	8			11
12	3000	N	3000	-0-	-0-	-0-	3000	2			Y	-0-					11
*01	3003	N	3003	-0-	-0-	-0-	2994	2	9	9	Y	8	1	8			18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	X	1732	-0-	-283	-0-	1730	2	2	9	Y	2	2	8			-0-
09	1950	X	1575	-0-	-375	-0-	1575	2			Y	-0-					-0-
10	2015	X	1941	-0-	-74	-0-	1941	2			Y	-0-					-0-
11	2489	N	2489	-0-	-0-	-0-	2488	2	1	9	Y	1	1	8			-0-
12	4160	X	4160	-0-	-0-	-0-	4160	2			Y	-0-					-0-
*01	4802	X	4802	-0-	-0-	-0-	4802	2			Y	-0-					-0-

BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3654	X	3654	-0-	-0-	-0-	3619	2	35	9	N	32					67
09	3942	X	3942	-0-	-0-	-0-	3902	2	40	9	N	36	7	8			96
10	3941	X	3941	-0-	-0-	-0-	3899	2	42	9	N	38	6	8			128
11	4125	X	4125	-0-	-0-	-0-	4090	2	35	9	N	32	2	8			158
12	4306	X	4306	-0-	-0-	-0-	4278	2	28	9	N	25					183
*01	4561	X	4561	-0-	-0-	-0-	4408	2	153	9	N	139	199	1	9	8	114

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	1798	-0-	-496	-0-	1798	2			N	-0-					27
09	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					27
10	2356	N	1726	-0-	-630	-0-	1726	2			N	-0-					27
11	2229	N	2229	-0-	-0-	-0-	2226	2	3	9	N	3	3	8			27
12	2541	N	2541	-0-	-0-	-0-	2535	2	6	9	N	5					32
*01	3040	N	3040	-0-	-0-	-0-	3038	2	2	9	N	2					34

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4641	-0-	-133	-0-	4604	2	37	9	N	34					107
09	4680	X	4556	-0-	-124	-0-	4525	2	31	9	N	28	5	8			130
10	4836	X	4456	-0-	-380	-0-	4419	2	37	9	N	34	6	8			158
11	4868	X	4868	-0-	-0-	-0-	4800	2	68	9	N	62	185	1	2	8	33
12	4774	X	4564	-0-	-210	-0-	4527	2	37	9	N	34					67
01	4712	X	4425	-0-	-287	-0-	4221	2	204	9	N	185	5	8			247

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2054	-0-	-302	-0-	2054	2			N	-0-					178
09	2280	N	1819	-0-	-461	-0-	1819	2			N	-0-					178
10	1953	N	1824	-0-	-129	-0-	1823	2	1	9	N	1	1	8			178
11	1980	N	1681	-0-	-299	-0-	1674	2	7	9	N	6					184
12	1891	N	1013	-0-	-878	-0-	1011	2	2	9	N	2	2	8			184
01	1829	N	521	-0-	-1308	-0-	521	2			N	-0-					184

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2978	X	2978	-0-	-0-	-0-	2968	2	10	9	N	9	1	8			113
09	2706	N	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			113
10	2991	N	2991	-0-	-0-	-0-	2989	2	2	9	N	2	2	8			113
11	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					113
12	2442	N	2442	-0-	-0-	-0-	2442	2			N	-0-					113
01	2232	N	2005	-0-	-227	-0-	1993	2	12	9	N	11	3	8			121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3120	-0-	-476	-0-	3079	2	41	9	Y	37					81
09	3420	X	2963	-0-	-457	-0-	2949	2	14	9	Y	13	65	1	4	8	25
10	3534	X	3011	-0-	-523	-0-	3005	2	6	9	Y	5	3	8			27
11	3240	X	2919	-0-	-321	-0-	2918	2	1	9	Y	1	1	8			27
12	3131	X	2610	-0-	-521	-0-	2547	2	63	9	Y	57	64	1			20
01	3131	X	2984	-0-	-147	-0-	2972	2	12	9	Y	11	6	8			25

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

08	4526	X	4072	-0-	-454	-0-	4032	2	40	9	Y	36					80
09	4380	X	4079	-0-	-301	-0-	4065	2	14	9	Y	13	64	1	4	8	25
10	4526	X	4095	-0-	-431	-0-	4089	2	6	9	Y	5	3	8			27
11	4320	X	3898	-0-	-422	-0-	3897	2	1	9	Y	1	1	8			27
12	4216	X	4118	-0-	-98	-0-	4050	2	68	9	Y	62	67	1			22
01	4216	X	3770	-0-	-446	-0-	3758	2	12	9	Y	11	6	8			27

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

08	2759	X	2141	-0-	-618	-0-	2098	2	43	9	N	39	196	1			98
09	2400	X	2257	-0-	-143	-0-	2185	2	72	9	N	65					163
10	2418	X	2255	-0-	-163	-0-	2227	2	28	9	N	25					188
11	2219	N	2219	-0-	-0-	-0-	2178	2	41	9	N	37					225
12	2325	N	2128	-0-	-197	-0-	2084	2	44	9	N	40	196	1	2	8	67
01	2263	N	2093	-0-	-170	-0-	2047	2	46	9	N	42	1	8			108

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

08	1616	N	1616	-0-	-0-	-0-	1610	2	6	9	N	5	5	8			78
09	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	N	5	5	8			78
10	1828	N	1828	-0-	-0-	-0-	1820	2	8	9	N	7	7	8			78
11	1750	N	1750	-0-	-0-	-0-	1748	2	2	9	N	2	2	8			78
12	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					78
*01	1761	N	1761	-0-	-0-	-0-	1731	2	30	9	N	27	5	8			100

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

08	1116	N	963	-0-	-153	-0-	962	2	1	9	N	1	1	8			158
09	1320	N	1007	-0-	-313	-0-	1006	2	1	9	N	1	1	8			158
10	1085	N	888	-0-	-197	-0-	887	2	1	9	N	1	1	8			158
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					158
12	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					158
*01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

08	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					237
09	3210	X	2984	-0-	-226	-0-	2884	2	100	9	N	91					328
10	3317	X	3060	-0-	-257	-0-	3048	2	12	9	N	11	194	1			145
11	3210	X	2962	-0-	-248	-0-	2961	2	1	9	N	1	1	8			145
12	3100	X	2577	-0-	-523	-0-	2577	2			N	-0-					145
*01	5126	X	5126	-0-	-0-	-0-	5124	2	2	9	N	2	2	8			145

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

08	6694	X	6694	-0-	-0-	-0-	6655	2	39	9	Y	35	89	1			51
09	6209	X	6209	-0-	-0-	-0-	6165	2	44	9	Y	40					91
10	5023	X	5023	-0-	-0-	-0-	4992	2	31	9	Y	28	85	1			34
11	5818	X	5818	-0-	-0-	-0-	5781	2	37	9	Y	34	1	8			67
12	6397	X	6397	-0-	-0-	-0-	6357	2	40	9	Y	36	86	1			17
*01	6321	X	6321	-0-	-0-	-0-	6281	2	40	9	Y	36					53

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 6 RRCID -> 236308 COMPL. DATE 01/15/2008 TOTAL DEPTH 15486 PERF.12341 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2017 - P/A 04/27/17

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

08	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					48
09	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	Y	1	1	8			48
10	1714	N	1714	-0-	-0-	-0-	1713	2	1	9	Y	1	1	8			48
11	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					48
12	1736	N	1486	-0-	-250	-0-	1486	2			Y	-0-					48
01	1705	N	1394	-0-	-311	-0-	1394	2			Y	-0-					48

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

08	2263	N	2169	-0-	-94	-0-	2166	2	3	9	N	3	3	8			145
09	2160	N	1971	-0-	-189	-0-	1971	2			N	-0-					145
10	2170	N	1957	-0-	-213	-0-	1956	2	1	9	N	1	1	8			145
11	2100	N	1852	-0-	-248	-0-	1852	2			N	-0-					145
12	2046	N	1872	-0-	-174	-0-	1872	2			N	-0-					145
01	1953	N	1715	-0-	-238	-0-	1715	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

08	2586	N	2586	-0-	-0-	-0-	2560	2	26	9	N	24					179
09	2610	N	2468	-0-	-142	-0-	2455	2	13	9	N	12	2	8			189
10	2728	N	2620	-0-	-108	-0-	2610	2	10	9	N	9	1	8			197
11	2742	N	2742	-0-	-0-	-0-	2699	2	43	9	N	39	200	1			36
12	2542	N	2480	-0-	-62	-0-	2472	2	8	9	N	7					43
01	2635	N	2544	-0-	-91	-0-	2544	2			N	-0-					43

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

08	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					82
09	3180	X	2621	-0-	-559	-0-	2621	2			N	-0-					82
10	3286	X	3194	-0-	-92	-0-	3179	2	15	9	N	14	3	8			93
11	3180	X	3129	-0-	-51	-0-	3068	2	61	9	N	55	1	8			147
12	3286	X	2654	-0-	-632	-0-	2618	2	36	9	N	33					180
01	3193	X	2096	-0-	-1097	-0-	2086	2	10	9	N	9	1	8			188

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503	X	3214	-0-	-289	-0-	3192	2	22	9	N	20					168
09	3124	X	3124	-0-	-0-	-0-	3103	2	21	9	N	19	2	8			185
10	3250	X	3250	-0-	-0-	-0-	3230	2	20	9	N	18					203
11	3120	X	3022	-0-	-98	-0-	3001	2	21	9	N	19					222
12	3224	X	2870	-0-	-354	-0-	2849	2	21	9	N	19	196	1			45
01	3255	X	3094	-0-	-161	-0-	3027	2	67	9	N	61	3	8			103

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5151	X	5151	-0-	-0-	-0-	5151	2			Y	-0-					20
09	6362	X	6362	-0-	-0-	-0-	6359	2	3	9	Y	3	3	8			20
10	6030	X	6030	-0-	-0-	-0-	6026	2	4	9	Y	4	4	8			20
11	5708	X	5708	-0-	-0-	-0-	5707	2	1	9	Y	1	1	8			20
12	6479	X	6273	-0-	-206	-0-	6273	2			Y	-0-					20
01	6479	X	6345	-0-	-134	-0-	6341	2	4	9	Y	4	4	8			20

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6010	X	6010	-0-	-0-	-0-	5973	2	37	9	Y	34	84	1			49
09	5106	X	5106	-0-	-0-	-0-	5064	2	42	9	Y	38					87
10	5246	X	5246	-0-	-0-	-0-	5216	2	30	9	Y	27	81	1			33
11	5486	X	5486	-0-	-0-	-0-	5450	2	36	9	Y	33	1	8			65
12	5022	X	3465	-0-	-1557	-0-	3433	2	32	9	Y	29	80	1			14
01	5022	X	4032	-0-	-990	-0-	3992	2	40	9	Y	36					50

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4733	X	4733	-0-	-0-	-0-	4719	2	14	9	Y	13	37	1			8
09	4841	X	4841	-0-	-0-	-0-	4828	2	13	9	Y	12	1	8			19
10	4817	X	4817	-0-	-0-	-0-	4803	2	14	9	Y	13	1	8			31
11	4796	X	4796	-0-	-0-	-0-	4784	2	12	9	Y	11	22	1			20
12	4696	X	4696	-0-	-0-	-0-	4672	2	24	9	Y	22	22	1			20
*01	4869	X	4869	-0-	-0-	-0-	4808	2	61	9	Y	55	43	1	1	8	31

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2994	-0-	-261	-0-	2965	2	29	9	N	26					223
09	3150	X	2977	-0-	-173	-0-	2940	2	37	9	N	34	197	1	6	8	54
10	3255	X	2973	-0-	-282	-0-	2934	2	39	9	N	35	5	8			84
11	2970	X	2208	-0-	-762	-0-	2197	2	11	9	N	10	2	8			92
12	3069	X	1878	-0-	-1191	-0-	1858	2	20	9	N	18					110
01	3069	X	1773	-0-	-1296	-0-	1730	2	43	9	N	39	1	8			148

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4259	-0-	-236	-0-	4259	2			N	-0-					45
09	4230	X	4088	-0-	-142	-0-	4087	2	1	9	N	1	1	8			45
10	4340	X	4228	-0-	-112	-0-	4228	2			N	-0-					45
11	4341	X	4341	-0-	-0-	-0-	4058	2	283	9	N	257	195	1	1	8	106
12	4247	X	4037	-0-	-210	-0-	4037	2			N	-0-					106
*01	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					106

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3164	-0-	-308	-0-	3076	2	88	9	N	80					385
09	3499	X	3499	-0-	-0-	-0-	3410	2	89	9	N	81	391	1	2	8	73
10	3664	X	3664	-0-	-0-	-0-	3598	2	66	9	N	60	3	8			130
11	3818	X	3818	-0-	-0-	-0-	3815	2	3	9	N	3	3	8			130
12	3627	X	3385	-0-	-242	-0-	3385	2			N	-0-					130
01	3658	X	3612	-0-	-46	-0-	3606	2	6	9	N	5	5	8			130

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1733	N	1733	-0-	-0-	-0-	1733	2			Y	-0-					20
09	1538	N	1538	-0-	-0-	-0-	1535	2	3	9	Y	3	3	8			20
10	1751	N	1751	-0-	-0-	-0-	1747	2	4	9	Y	4	4	8			20
11	1605	N	1605	-0-	-0-	-0-	1604	2	1	9	Y	1	1	8			20
12	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					20
01	1736	N	1393	-0-	-343	-0-	1387	2	6	9	Y	5	5	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2823	-0-	-184	-0-	2782	2	41	9	Y	37					80
09	2910	X	2425	-0-	-485	-0-	2415	2	10	9	Y	9	64	1			25
10	3007	X	2564	-0-	-443	-0-	2562	2	2	9	Y	2					27
11	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					27
12	2947	X	2947	-0-	-0-	-0-	2877	2	70	9	Y	64	68	1			23
01	2821	X	2755	-0-	-66	-0-	2749	2	6	9	Y	5					28

MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084	X	4907	-0-	-177	-0-	4832	2	75	9	N	68					116
09	4920	X	4619	-0-	-301	-0-	4553	2	66	9	N	60					176
10	5084	X	4677	-0-	-407	-0-	4604	2	73	9	N	66	196	1	1	8	45
11	4920	X	4615	-0-	-305	-0-	4540	2	75	9	N	68					113
12	4898	X	4800	-0-	-98	-0-	4739	2	61	9	N	55	3	8			165
01	4898	X	4608	-0-	-290	-0-	4541	2	67	9	N	61	197	1	1	8	28

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	398	-0-	-873	-0-	394	2	4	9	Y	4	9	1			5
09	1230	N	961	-0-	-269	-0-	957	2	4	9	Y	4					9
10	434	N	420	-0-	-14	-0-	418	2	2	9	Y	2	8	1			3
11	390	N	-0-	-0-	-390	-0-					Y	5	1	8			7
12	2184	N	2184	-0-	-0-	-0-	2181	2	3	9	Y	3	8	1			2
*01	1918	N	1918	-0-	-0-	-0-	1915	2	3	9	Y	3					5

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2591	-0-	-478	-0-	2503	2	88	9	N	80	3	8			100
09	2970	X	2298	-0-	-672	-0-	2259	2	39	9	N	35	2	8			133
10	3069	X	2096	-0-	-973	-0-	2040	2	56	9	N	51	2	8			182
11	2850	X	1975	-0-	-875	-0-	1934	2	41	9	N	37	1	8			218
12	2604	X	1668	-0-	-936	-0-	1668	2			N	-0-					218
01	2604	X	1641	-0-	-963	-0-	1634	2	7	9	N	6	2	8			222

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3892	-0-	-231	-0-	3836	2	56	9	Y	51	150	1			30
09	3990	X	3745	-0-	-245	-0-	3695	2	50	9	Y	45					75
10	3968	X	3927	-0-	-41	-0-	3872	2	55	9	Y	50	1	8			124
11	3840	X	3775	-0-	-65	-0-	3727	2	48	9	Y	44	87	1			81
12	3968	X	3964	-0-	-4	-0-	3868	2	96	9	Y	87	88	1			80
*01	4340	X	4340	-0-	-0-	-0-	4097	2	243	9	Y	221	172	1	1	8	128

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4475	-0-	-826	-0-	4420	2	55	9	Y	50	148	1			30
09	5130	X	4412	-0-	-718	-0-	4361	2	51	9	Y	46	1	8			75
10	5146	X	4310	-0-	-836	-0-	4257	2	53	9	Y	48	1	8			122
11	4440	X	4086	-0-	-354	-0-	4036	2	50	9	Y	45	86	1			81
12	4557	X	4003	-0-	-554	-0-	3908	2	95	9	Y	86	87	1			80
01	4557	X	3795	-0-	-762	-0-	3561	2	234	9	Y	213	169	1	1	8	123

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2556	-0-	-544	-0-	2521	2	35	9	Y	32	27	1			19
09	3000	X	2624	-0-	-376	-0-	2591	2	33	9	Y	30	27	1			22
10	3069	X	2909	-0-	-160	-0-	2890	2	19	9	Y	17	27	1			12
11	3022	X	3022	-0-	-0-	-0-	3003	2	19	9	Y	17					29
12	2449	X	1852	-0-	-597	-0-	1819	2	33	9	Y	30	28	1			31
*01	2528	N	2528	-0-	-0-	-0-	2496	2	32	9	Y	29	48	1			12

BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3927	X	3927	-0-	-0-	-0-	3904	2	23	9	Y	21					62
09	3690	X	3365	-0-	-325	-0-	3348	2	17	9	Y	15	3	8			74
10	3813	X	2472	-0-	-1341	-0-	2468	2	4	9	Y	4	4	8			74
11	3690	X	3315	-0-	-375	-0-	3314	2	1	9	Y	1	1	8			74
12	3442	X	3442	-0-	-0-	-0-	3442	2			Y	-0-					74
*01	3602	X	3602	-0-	-0-	-0-	3578	2	24	9	Y	22	6	8			90

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4364	-0-	-379	-0-	4320	2	44	9	N	40					263
09	4500	X	3984	-0-	-516	-0-	3954	2	30	9	N	27	182	1	3	8	105
10	4650	X	4189	-0-	-461	-0-	4139	2	50	9	N	45	5	8			145
11	4230	X	4227	-0-	-3	-0-	4184	2	43	9	N	39	1	8			183
12	4371	X	4115	-0-	-256	-0-	4093	2	22	9	N	20					203
01	4371	X	4210	-0-	-161	-0-	4149	2	61	9	N	55	3	8			255

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1242	-0-	-29	-0-	1240	2	2	9	Y	2					69
09	1380	N	1288	-0-	-92	-0-	1288	2			Y	-0-	58	1			11
10	1333	N	1121	-0-	-212	-0-	1121	2			Y	-0-					11
11	1200	N	898	-0-	-302	-0-	898	2			Y	-0-					11
12	1240	N	1020	-0-	-220	-0-	1016	2	4	9	Y	4					15
01	1116	N	886	-0-	-230	-0-	879	2	7	9	Y	6					21

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3154	X	3154	-0-	-0-	-0-	3136	2	18	9	N	16					111
09	3097	X	3097	-0-	-0-	-0-	3080	2	17	9	N	15					126
10	3131	X	3100	-0-	-31	-0-	3089	2	11	9	N	10					136
11	3030	X	2981	-0-	-49	-0-	2962	2	19	9	N	17					153
12	3131	X	2970	-0-	-161	-0-	2924	2	46	9	N	42					195
01	3131	X	3129	-0-	-2	-0-	2977	2	152	9	N	138	165	1			168

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	3797	-0-	-760	-0-	3729	2	68	9	N	62					126
09	4410	X	3618	-0-	-792	-0-	3532	2	86	9	N	78	6	8			198
10	4557	X	3639	-0-	-918	-0-	3541	2	98	9	N	89	202	1	5	8	80
11	4260	X	4175	-0-	-85	-0-	4110	2	65	9	N	59	1	8			138
12	4928	X	4928	-0-	-0-	-0-	4874	2	54	9	N	49					187
01	3782	X	2970	-0-	-812	-0-	2936	2	34	9	N	31	6	8			212

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	3618	-0-	-40	-0-	3585	2	33	9	N	30					244
09	3720	X	3524	-0-	-196	-0-	3483	2	41	9	N	37	200	1	1	8	80
10	3844	X	3673	-0-	-171	-0-	3631	2	42	9	N	38	1	8			117
11	3720	X	3375	-0-	-345	-0-	3333	2	42	9	N	38	1	8			154
*12	3894	X	3894	-0-	-0-	-0-	3786	3	108	9	N	98					252
01	3658	X	3403	-0-	-255	-0-	3319	2	84	9	N	76	1	8			327

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4884	-0-	-603	-0-	4862	2	22	9	Y	20					61
09	5310	X	4823	-0-	-487	-0-	4808	2	15	9	Y	14	3	8			72
10	5146	X	5047	-0-	-99	-0-	5043	2	4	9	Y	4	4	8			72
11	4993	X	4993	-0-	-0-	-0-	4992	2	1	9	Y	1	1	8			72
12	5096	X	5096	-0-	-0-	-0-	5096	2			Y	-0-					72
*01	5374	X	5374	-0-	-0-	-0-	5349	2	25	9	Y	23	6	8			89

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	2742	-0-	-48	-0-	2712	2	30	9	Y	27	22	1			16
09	2817	N	2817	-0-	-0-	-0-	2788	2	29	9	Y	26	23	1	1	8	18
10	2775	N	2775	-0-	-0-	-0-	2758	2	17	9	Y	15	23	1			10
11	2701	N	2701	-0-	-0-	-0-	2687	2	14	9	Y	13					23
12	2914	X	2469	-0-	-445	-0-	2445	2	24	9	Y	22	22	1			23
*01	3002	X	3002	-0-	-0-	-0-	2972	2	30	9	Y	27	39	1			11

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2566	N	2566	-0-	-0-	-0-	2470	2	96	9	N	87	9	8			230
09	2118	N	2118	-0-	-0-	-0-	2074	2	44	9	N	40	189	1	8	8	73
10	1539	N	1539	-0-	-0-	-0-	1536	2	3	9	N	3	3	8			73
11	2559	N	2559	-0-	-0-	-0-	2556	2	3	9	N	3	3	8			73
12	2767	N	2767	-0-	-0-	-0-	2767	2			N	-0-					73
*01	2256	N	2256	-0-	-0-	-0-	2231	2	25	9	N	23	3	8			93

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	598	N	598	-0-	-0-	-0-	590	2	8	9	Y	7	15	1			9
09	1347	N	1347	-0-	-0-	-0-	1339	2	8	9	Y	7					16
10	2024	N	2024	-0-	-0-	-0-	2022	2	2	9	Y	2	14	1			4
11	1819	N	1819	-0-	-0-	-0-	1811	2	8	9	Y	7	1	8			10
12	1395	N	901	-0-	-494	-0-	897	2	4	9	Y	4	12	1			2
01	2015	N	1200	-0-	-815	-0-	1192	2	8	9	Y	7					9

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	5248	-0-	-363	-0-	5206	2	42	9	Y	38	67	1			65
09	5520	X	5194	-0-	-326	-0-	5160	2	34	9	Y	31	68	1			28
10	5786	X	5786	-0-	-0-	-0-	5744	2	42	9	Y	38					66
11	5520	X	5483	-0-	-37	-0-	5448	2	35	9	Y	32	67	1	2	8	29
12	5642	X	5642	-0-	-0-	-0-	5603	2	39	9	Y	35					64
*01	5345	X	5345	-0-	-0-	-0-	5291	2	54	9	Y	49	1	8			112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					61
09	2828	N	2828	-0-	-0-	-0-	2824	2	4	9	N	4	4	8			61
10	2270	N	2270	-0-	-0-	-0-	2256	2	14	9	N	13	3	8			71
11	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			71
12	1766	N	1766	-0-	-0-	-0-	1765	2	1	9	N	1					72
*01	1499	N	1499	-0-	-0-	-0-	1496	2	3	9	N	3	3	8			72

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					63
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					63

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

08	5549	X	4563	-0-	-986	-0-	4367	2	196	9	Y	178	150	1			103
09	5370	X	4435	-0-	-935	-0-	4251	2	184	9	Y	167	150	1			120
10	5115	X	4528	-0-	-587	-0-	4421	2	107	9	Y	97	148	1			69
11	4920	X	4243	-0-	-677	-0-	4143	2	100	9	Y	91					160
12	4836	X	4526	-0-	-310	-0-	4344	2	182	9	Y	165	154	1			171
01	4588	X	4472	-0-	-116	-0-	4275	2	197	9	Y	179	278	1			72

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

08	5642	X	5058	-0-	-584	-0-	5058	2			N	-0-					102
09	5130	X	4780	-0-	-350	-0-	4701	2	79	9	N	72	3	8			171
10	5301	X	4523	-0-	-778	-0-	4440	2	83	9	N	75	3	8			243
11	5291	X	5291	-0-	-0-	-0-	5233	2	58	9	N	53	1	8			295
12	5407	X	5407	-0-	-0-	-0-	5316	2	91	9	N	83	199	1			179
*01	5618	X	5618	-0-	-0-	-0-	5551	2	67	9	N	61	4	8			236

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

08	6272	X	6272	-0-	-0-	-0-	6249	2	23	9	Y	21					63
09	5880	X	5664	-0-	-216	-0-	5647	2	17	9	Y	15	3	8			75
10	6262	X	5487	-0-	-775	-0-	5484	2	3	9	Y	3	3	8			75
11	6060	X	5306	-0-	-754	-0-	5305	2	1	9	Y	1	1	8			75
12	5346	X	5346	-0-	-0-	-0-	5346	2			Y	-0-					75
*01	5310	X	5310	-0-	-0-	-0-	5289	2	21	9	Y	19	2	8			92

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

08	5270	X	4202	-0-	-1068	-0-	4162	2	40	9	Y	36	66	1			63
09	5100	X	4886	-0-	-214	-0-	4852	2	34	9	Y	31	66	1			28
10	5274	X	5274	-0-	-0-	-0-	5233	2	41	9	Y	37					65
11	5219	X	5219	-0-	-0-	-0-	5183	2	36	9	Y	33	67	1	2	8	29
12	5334	X	5334	-0-	-0-	-0-	5298	2	36	9	Y	33					62
*01	5162	X	5162	-0-	-0-	-0-	5110	2	52	9	Y	47	1	8			108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4394	-0-	-1217	-0-	4353	2	41	9	Y	37	64	1			63
09	5430	X	3598	-0-	-1832	-0-	3568	2	30	9	Y	27	66	1			24
10	5611	X	4956	-0-	-655	-0-	4916	2	40	9	Y	36					60
11	5430	X	4196	-0-	-1234	-0-	4161	2	35	9	Y	32	61	1	2	8	29
12	5177	X	4097	-0-	-1080	-0-	4062	2	35	9	Y	32					61
01	4960	X	4145	-0-	-815	-0-	4093	2	52	9	Y	47	1	8			107

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	3144	-0-	-111	-0-	3144	2			N	-0-					174
09	3150	X	3024	-0-	-126	-0-	3018	2	6	9	N	5					179
10	3255	X	2934	-0-	-321	-0-	2927	2	7	9	N	6					185
11	3090	X	2953	-0-	-137	-0-	2946	2	7	9	N	6	1	8			190
12	3193	X	2561	-0-	-632	-0-	2557	2	4	9	N	4					194
01	3131	X	2655	-0-	-476	-0-	2654	2	1	9	N	1					195

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2285	N	2285	-0-	-0-	-0-	2227	2	58	9	Y	53	3	8			153
09	2246	N	2246	-0-	-0-	-0-	2193	2	53	9	Y	48	2	8			199
10	2312	N	2312	-0-	-0-	-0-	2275	2	37	9	Y	34	2	8			231
11	2178	N	2178	-0-	-0-	-0-	2164	2	14	9	Y	13	184	1	1	8	59
12	2325	N	2128	-0-	-197	-0-	2128	2			Y	-0-					59
01	2325	N	1894	-0-	-431	-0-	1893	2	1	9	Y	1	1	8			59

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2685	N	2685	-0-	-0-	-0-	2540	2	145	9	N	132	188	1	2	8	80
09	2468	N	2468	-0-	-0-	-0-	2388	2	80	9	N	73	2	8			151
10	2325	N	2325	-0-	-0-	-0-	2184	2	141	9	N	128	195	1			84
11	2040	N	1828	-0-	-212	-0-	1791	2	37	9	N	34	1	8			117
12	2108	N	2028	-0-	-80	-0-	1963	2	65	9	N	59					176
01	2108	N	1973	-0-	-135	-0-	1912	2	61	9	N	55	5	8			226

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1738	N	1738	-0-	-0-	-0-	1738	2			Y	-0-					3
09	1679	N	1679	-0-	-0-	-0-	1678	2	1	9	Y	1	1	8			3
10	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					3
11	1594	N	1594	-0-	-0-	-0-	1594	2			Y	-0-					3
*12	1705	N	1697	-0-	-8	-0-	1697	2			Y	-0-					3
*01	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					3

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					60
09	3897	X	3897	-0-	-0-	-0-	3894	2	3	9	N	3	3	8			60
10	4118	X	4118	-0-	-0-	-0-	4115	2	3	9	N	3	3	8			60
11	3973	X	3973	-0-	-0-	-0-	3972	2	1	9	N	1	1	8			60
12	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					60
*01	4081	X	4081	-0-	-0-	-0-	4078	2	3	9	N	3	3	8			60

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	1703	-0-	-560	-0-	1703	2			N	-0-					172
09	1710	N	1569	-0-	-141	-0-	1569	2			N	-0-					172
10	1488	N	1323	-0-	-165	-0-	1321	2	2	9	N	2	2	8			172
11	1650	N	1422	-0-	-228	-0-	1422	2			N	-0-					172
12	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					172
*01	2186	N	2186	-0-	-0-	-0-	2147	2	39	9	N	35					207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-	-0-	-0-	2028	2	2	9	N	2	2	8			175
09	1869	N	1869	-0-	-0-	-0-	1830	2	39	9	N	35	2	8			208
10	2077	N	1762	-0-	-315	-0-	1651	2	111	9	N	101	191	1	3	8	115
11	1950	N	1329	-0-	-621	-0-	1317	2	12	9	N	11	1	8			125
12	1922	N	1749	-0-	-173	-0-	1729	2	20	9	N	18					143
01	1767	N	1370	-0-	-397	-0-	1349	2	21	9	N	19	4	8			158

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5315	X	5315	-0-	-0-	-0-	5304	2	11	9	N	10					67
09	5459	X	5459	-0-	-0-	-0-	5250	2	209	9	N	190	4	8			253
10	5334	X	5334	-0-	-0-	-0-	5333	2	1	9	N	1	199	1	1	8	54
11	5226	X	5226	-0-	-0-	-0-	5209	2	17	9	N	15					69
12	4972	X	4972	-0-	-0-	-0-	4972	2			N	-0-					69
*01	4365	X	4365	-0-	-0-	-0-	4336	2	29	9	N	26	3	8			92

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2864	N	2864	-0-	-0-	-0-	2852	2	12	9	N	11					139
09	2769	N	2769	-0-	-0-	-0-	2758	2	11	9	N	10					149
10	2890	N	2890	-0-	-0-	-0-	2873	2	17	9	N	15					164
11	2728	N	2728	-0-	-0-	-0-	2709	2	19	9	N	17					181
12	2818	N	2818	-0-	-0-	-0-	2801	2	17	9	N	15					196
*01	2712	N	2712	-0-	-0-	-0-	2698	2	14	9	N	13					209

BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3766	-0-	-295	-0-	3753	2	13	9	N	12					104
09	3930	X	3671	-0-	-259	-0-	3641	2	30	9	N	27	1	8			130
10	3968	X	3619	-0-	-349	-0-	3587	2	32	9	N	29	2	8			157
11	3720	X	3610	-0-	-110	-0-	3573	2	37	9	N	34	1	8			190
12	3844	X	3598	-0-	-246	-0-	3574	2	24	9	N	22					212
01	3782	X	3628	-0-	-154	-0-	3593	2	35	9	N	32	2	8			242

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3747	X	3747	-0-	-0-	-0-	3708	2	39	9	N	35					88
09	3571	X	3571	-0-	-0-	-0-	3514	2	57	9	N	52	2	8			138
10	3577	X	3577	-0-	-0-	-0-	3513	2	64	9	N	58	3	8			193
11	3540	X	3469	-0-	-71	-0-	3438	2	31	9	N	28	1	8			220
12	3658	X	3618	-0-	-40	-0-	3583	2	35	9	N	32	184	1			68
*01	3749	X	3749	-0-	-0-	-0-	3674	2	75	9	N	68	3	8			133

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3399	X	3399	-0-	-0-	-0-	3324	2	75	9	Y	68	195	1			145
09	3241	X	3241	-0-	-0-	-0-	3019	2	222	9	Y	202	1	8			346
10	3007	X	3007	-0-	-0-	-0-	2987	2	20	9	Y	18	200	1			164
11	2820	X	2795	-0-	-25	-0-	2786	2	9	9	Y	8					172
12	3317	X	2289	-0-	-1028	-0-	2137	2	152	9	Y	138					310
01	3317	X	2247	-0-	-1070	-0-	2190	2	57	9	Y	52	196	1			166

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7025	X	7025	-0-	-0-	-0-	6917	2	108	9	N	98	197	1			258
09	6647	X	6647	-0-	-0-	-0-	6559	2	88	9	N	80					338
10	6785	X	6785	-0-	-0-	-0-	6664	2	121	9	N	110	3	8			445
11	7101	X	7101	-0-	-0-	-0-	6968	2	133	9	N	121	195	1			371
12	7252	X	7252	-0-	-0-	-0-	7122	2	130	9	N	118	197	1	7	8	285
*01	5179	X	5179	-0-	-0-	-0-	5035	2	144	9	N	131	10	8			406

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	15472	-0-	-1144	-0-	15439	2	33	9	N	30					134
09	15240	X	14525	-0-	-715	-0-	14496	2	29	9	N	26	1	8			159
10	15748	X	15209	-0-	-539	-0-	15168	2	41	9	N	37	7	8			189
11	15240	X	14617	-0-	-623	-0-	14587	2	30	9	N	27	193	1			23
12	15469	X	14998	-0-	-471	-0-	14970	2	28	9	N	25	13	8			35
01	15469	X	14393	-0-	-1076	-0-	14330	2	63	9	N	57	23	8			69

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4604	X	4604	-0-	-0-	-0-	4549	2	55	9	N	50					185
09	4284	X	4284	-0-	-0-	-0-	4200	2	84	9	N	76	195	1	3	8	63
10	3589	X	3589	-0-	-0-	-0-	3586	2	3	9	N	3	3	8			63
11	3101	X	3101	-0-	-0-	-0-	3100	2	1	9	N	1	1	8			63
*12	2576	X	2576	-0-	-0-	-0-	2576	3			N	-0-					63
*01	1499	X	1499	-0-	-0-	-0-	1484	2	15	9	N	14	14	8			63

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	X	2270	-0-	-0-	-0-	2268	2	2	9	N	2	2	8			42
09	2121	X	2121	-0-	-0-	-0-	2119	2	2	9	N	2	2	8			42
10	2326	X	2326	-0-	-0-	-0-	2315	2	11	9	N	10	2	8			50
11	2329	N	2329	-0-	-0-	-0-	2322	2	7	9	N	6	1	8			55
12	2294	N	2294	-0-	-0-	-0-	2274	2	20	9	N	18					73
*01	2480	N	2480	-0-	-0-	-0-	2470	2	10	9	N	9	4	8			78

BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
10	1708	N	1708	-0-	-0-	-0-	1708	2			N	-0-					-0-
11	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-
*01	1439	N	1439	-0-	-0-	-0-	1428	2	11	9	N	10					10

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14247	X	14247	-0-	-0-	-0-	14056	2	191	9	N	174	396	1			211
09	15989	X	15989	-0-	-0-	-0-	15970	2	19	9	N	17					228
10	15629	X	15629	-0-	-0-	-0-	15348	2	281	9	N	255	199	1	1	8	283
11	13800	X	11835	-0-	-1965	-0-	11658	2	177	9	N	161	200	1			244
12	14353	X	11781	-0-	-2572	-0-	11570	2	211	9	N	192	196	1	4	8	236
01	14353	X	11688	-0-	-2665	-0-	11447	2	241	9	N	219	193	1	1	8	261

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
09	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	32	X	32	-0-	-0-	-0-	32	2			N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					112
09	3354	X	3354	-0-	-0-	-0-	3341	2	13	9	Y	12	94	1	3	8	27
10	3367	X	3367	-0-	-0-	-0-	3364	2	3	9	Y	3	3	8			27
11	3090	X	3054	-0-	-36	-0-	3053	2	1	9	Y	1	1	8			27
12	3534	X	2929	-0-	-605	-0-	2929	2			Y	-0-					27
01	3472	X	3168	-0-	-304	-0-	3165	2	3	9	Y	3	3	8			27

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3419	X	3419	-0-	-0-	-0-	3419	2			Y	-0-					115
09	3321	X	3321	-0-	-0-	-0-	3309	2	12	9	Y	11	96	1	3	8	27
10	3477	X	3477	-0-	-0-	-0-	3474	2	3	9	Y	3	3	8			27
11	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	Y	1	1	8			27
12	3348	X	2185	-0-	-1163	-0-	2185	2			Y	-0-					27
*01	3952	X	3952	-0-	-0-	-0-	3949	2	3	9	Y	3	3	8			27

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					3
09	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	Y	1	1	8			3
10	2432	N	2432	-0-	-0-	-0-	2432	2			Y	-0-					3
11	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					3
*12	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					3
*01	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					3

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13206	X	13170	-0-	-36	-0-	13170	2			N	-0-					-0-
09	12390	X	12197	-0-	-193	-0-	12186	2	11	9	N	10	10	8			-0-
10	13175	X	12691	-0-	-484	-0-	12680	2	11	9	N	10	10	8			-0-
11	12750	X	12147	-0-	-603	-0-	12144	2	3	9	N	3	3	8			-0-
12	13175	X	12453	-0-	-722	-0-	12453	2			N	-0-					-0-
01	13175	X	12238	-0-	-937	-0-	12220	2	18	9	N	16	16	8			-0-

MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10354	X	9903	-0-	-451	-0-	9783	2	120	9	N	109					428
09	9090	X	8901	-0-	-189	-0-	8740	2	161	9	N	146	193	1			381
10	9517	X	8382	-0-	-1135	-0-	8276	2	106	9	N	96	194	1			283
11	9570	X	8423	-0-	-1147	-0-	8373	2	50	9	N	45					328
12	9889	X	8768	-0-	-1121	-0-	8727	2	41	9	N	37	1	8			364
01	9889	X	1884	-0-	-8005	-0-	1850	2	34	9	N	31	194	1	1	8	200

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6322	X	6322	-0-	-0-	-0-	6121	2	201	9	N	183	193	1			166
09	6150	X	6150	-0-	-0-	-0-	6119	2	31	9	N	28	10	8			184
10	6150	X	6150	-0-	-0-	-0-	6141	2	9	9	N	8	8	8			184
11	6005	X	6005	-0-	-0-	-0-	5984	2	21	9	N	19	3	8			200
12	6189	X	6189	-0-	-0-	-0-	6145	2	44	9	N	40	197	1			43
*01	6429	X	6429	-0-	-0-	-0-	6318	2	111	9	N	101	10	8			134

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3414	X	3414	-0-	-0-	-0-	3334	2	80	9	N	73	192	1			113
09	3015	X	3015	-0-	-0-	-0-	2941	2	74	9	N	67	2	8			178
10	3069	X	2834	-0-	-235	-0-	2772	2	62	9	N	56	1	8			233
11	3212	X	3212	-0-	-0-	-0-	3140	2	72	9	N	65	196	1			102
12	3391	X	3391	-0-	-0-	-0-	3296	2	95	9	N	86					188
*01	3227	X	3227	-0-	-0-	-0-	3140	2	87	9	N	79	4	8			263

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	5978	-0-	-656	-0-	5857	2	121	9	N	110	197	1			197
09	6240	X	5613	-0-	-627	-0-	5534	2	79	9	N	72					269
10	6386	X	5726	-0-	-660	-0-	5627	2	99	9	N	90	185	1	1	8	173
11	5880	X	5528	-0-	-352	-0-	5433	2	95	9	N	86					259
12	5983	X	5484	-0-	-499	-0-	5384	2	100	9	N	91					350
01	5983	X	5378	-0-	-605	-0-	5244	2	134	9	N	122					472

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2888	X	2888	-0-	-0-	-0-	2885	2	3	9	N	3	3	8			-0-
09	2673	X	2673	-0-	-0-	-0-	2671	2	2	9	N	2	2	8			-0-
10	2573	X	2503	-0-	-70	-0-	2501	2	2	9	N	2	2	8			-0-
11	2490	X	2099	-0-	-391	-0-	2098	2	1	9	N	1	1	8			-0-
12	2573	X	2056	-0-	-517	-0-	2056	2			N	-0-					-0-
01	2573	X	2202	-0-	-371	-0-	2198	2	4	9	N	4	4	8			-0-

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

08	6727	X	5971	-0-	-756	-0-	5971	2			N	-0-					-0-
09	6420	X	4801	-0-	-1619	-0-	4797	2	4	9	N	4	4	8			-0-
10	6634	X	4488	-0-	-2146	-0-	4484	2	4	9	N	4	4	8			-0-
11	5790	X	4639	-0-	-1151	-0-	4637	2	2	9	N	2	2	8			-0-
12	5983	X	5498	-0-	-485	-0-	5498	2			N	-0-					-0-
01	5983	X	4874	-0-	-1109	-0-	4865	2	9	9	N	8	8	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

08	10008	X	10008	-0-	-0-	-0-	10008	2			N	-0-					-0-
09	9840	X	9712	-0-	-128	-0-	9702	2	10	9	N	9	9	8			-0-
10	10602	X	10123	-0-	-479	-0-	10113	2	10	9	N	9	9	8			-0-
11	10260	X	9920	-0-	-340	-0-	9917	2	3	9	N	3	3	8			-0-
12	10602	X	9606	-0-	-996	-0-	9606	2			N	-0-					-0-
01	10137	X	9723	-0-	-414	-0-	9712	2	11	9	N	10	10	8			-0-

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

08	15903	X	15002	-0-	-901	-0-	15002	2			N	-0-					-0-
09	15390	X	14313	-0-	-1077	-0-	14313	2			N	-0-					-0-
10	17143	X	14330	-0-	-2813	-0-	14330	2			N	-0-					-0-
11	14640	X	13801	-0-	-839	-0-	13801	2			N	-0-					-0-
12	15004	X	13667	-0-	-1337	-0-	13667	2			N	-0-					-0-
01	15004	X	13796	-0-	-1208	-0-	13796	2			N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

08	5232	X	5232	-0-	-0-	-0-	5232	2			N	-0-					-0-
09	4965	X	4965	-0-	-0-	-0-	4958	2	7	9	N	6	6	8			-0-
10	4793	X	4793	-0-	-0-	-0-	4787	2	6	9	N	5	5	8			-0-
11	4869	X	4869	-0-	-0-	-0-	4867	2	2	9	N	2	2	8			-0-
12	4456	X	4456	-0-	-0-	-0-	4456	2			N	-0-					-0-
*01	5259	X	5259	-0-	-0-	-0-	5248	2	11	9	N	10	10	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

08	25978	X	25192	-0-	-786	-0-	25192	2			N	-0-					-0-
09	24840	X	24050	-0-	-790	-0-	24035	2	15	9	N	14	14	8			-0-
10	27311	X	24738	-0-	-2573	-0-	24724	2	14	9	N	13	13	8			-0-
11	24840	X	23820	-0-	-1020	-0-	23814	2	6	9	N	5	5	8			-0-
12	25296	X	24460	-0-	-836	-0-	24460	2			N	-0-					-0-
01	25203	X	24003	-0-	-1200	-0-	23980	2	23	9	N	21	21	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

08	7998	X	7187	-0-	-811	-0-	7187	2			N	-0-					-0-
09	7590	X	6811	-0-	-779	-0-	6804	2	7	9	N	6	6	8			-0-
10	9021	X	6541	-0-	-2480	-0-	6533	2	8	9	N	7	7	8			-0-
11	7440	X	6682	-0-	-758	-0-	6680	2	2	9	N	2	2	8			-0-
12	7440	X	6320	-0-	-1120	-0-	6320	2			N	-0-					-0-
01	7192	X	5341	-0-	-1851	-0-	5334	2	7	9	N	6	6	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385	X	10230	-0-	-155	-0-	10230	2			N	-0-					-0-
09	10050	X	9920	-0-	-130	-0-	9911	2	9	9	N	8	8	8			-0-
10	11718	X	10263	-0-	-1455	-0-	10254	2	9	9	N	8	8	8			-0-
11	10050	X	8276	-0-	-1774	-0-	8274	2	2	9	N	2	2	8			-0-
12	10385	X	9243	-0-	-1142	-0-	9243	2			N	-0-					-0-
01	10261	X	10115	-0-	-146	-0-	10100	2	15	9	N	14	14	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	9935	-0-	-264	-0-	9904	2	31	9	N	28					242
09	9360	X	8736	-0-	-624	-0-	8693	2	43	9	N	39	14	8			267
10	10478	X	9214	-0-	-1264	-0-	9212	2	2	9	N	2					269
11	10140	X	8695	-0-	-1445	-0-	8630	2	65	9	N	59	195	1			133
12	10478	X	8719	-0-	-1759	-0-	8704	2	15	9	N	14					147
01	9920	X	8222	-0-	-1698	-0-	8177	2	45	9	N	41	5	8			183

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11295	X	11295	-0-	-0-	-0-	10857	2	438	9	Y	398	382	1	2	8	126
09	10529	X	10529	-0-	-0-	-0-	10123	2	406	9	Y	369	378	1			117
10	9455	X	8231	-0-	-1224	-0-	7851	2	380	9	Y	345	278	1	2	8	182
11	9777	X	9777	-0-	-0-	-0-	9358	2	419	9	Y	381	380	1			183
12	10974	X	9685	-0-	-1289	-0-	9144	2	541	9	Y	492	580	1	5	8	90
01	10974	X	9859	-0-	-1115	-0-	9441	2	418	9	Y	380	378	1	6	8	86

D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16616	X	15720	-0-	-896	-0-	15689	2	31	9	N	28					237
09	15930	X	15205	-0-	-725	-0-	15166	2	39	9	N	35	202	1	2	8	68
10	16461	X	15135	-0-	-1326	-0-	15092	2	43	9	N	39	3	8			104
11	15600	X	14400	-0-	-1200	-0-	14356	2	44	9	N	40	1	8			143
12	15996	X	14937	-0-	-1059	-0-	14873	2	64	9	N	58					201
01	15717	X	14856	-0-	-861	-0-	14745	2	111	9	N	101	6	8			296

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7409	X	7009	-0-	-400	-0-	6858	2	151	9	N	137	201	1			243
09	7170	X	6750	-0-	-420	-0-	6513	2	237	9	N	215	201	1			257
10	7409	X	7210	-0-	-199	-0-	7004	2	206	9	N	187	202	1			242
11	6900	X	6016	-0-	-884	-0-	5829	2	187	9	N	170	202	1			210
12	7006	X	6187	-0-	-819	-0-	6005	2	182	9	N	165					375
01	7223	X	7079	-0-	-144	-0-	6896	2	183	9	N	166	196	1			345

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	64	198	1			-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2846	-0-	-285	-0-	2846	2			N	-0-					-0-
09	3020	X	3020	-0-	-0-	-0-	3014	2	6	9	N	5	5	8			-0-
10	3344	X	3344	-0-	-0-	-0-	3338	2	6	9	N	5	5	8			-0-
11	3033	X	3033	-0-	-0-	-0-	3031	2	2	9	N	2	2	8			-0-
12	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
01	3348	X	2058	-0-	-1290	-0-	2050	2	8	9	N	7	7	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10199	X	9854	-0-	-345	-0-	9854	2			N	-0-					-0-
09	9870	X	9034	-0-	-836	-0-	9026	2	8	9	N	7	7	8			-0-
10	10416	X	9085	-0-	-1331	-0-	9078	2	7	9	N	6	6	8			-0-
11	9540	X	8489	-0-	-1051	-0-	8486	2	3	9	N	3	3	8			-0-
12	9858	X	8656	-0-	-1202	-0-	8656	2			N	-0-					-0-
*01	11388	X	11388	-0-	-0-	-0-	11378	2	10	9	N	9	9	8			-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6036	X	6036	-0-	-0-	-0-	5923	2	113	9	N	103	192	1			237
09	5947	X	5947	-0-	-0-	-0-	5829	2	118	9	N	107	1	8			343
10	6870	X	6870	-0-	-0-	-0-	6725	2	145	9	N	132	193	1	1	8	281
11	6870	X	6870	-0-	-0-	-0-	6679	2	191	9	N	174	193	1			262
12	6514	X	6514	-0-	-0-	-0-	6360	2	154	9	N	140	1	8			401
*01	5794	X	5794	-0-	-0-	-0-	5590	2	204	9	N	185	195	1	1	8	390

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10157	X	10157	-0-	-0-	-0-	9707	2	450	9	Y	409	504	1	4	8	163
09	10280	X	10280	-0-	-0-	-0-	9895	2	385	9	Y	350	392	1			121
10	11798	X	11798	-0-	-0-	-0-	11392	2	406	9	Y	369	255	1			235
11	13506	X	13506	-0-	-0-	-0-	13093	2	413	9	Y	375	383	1	12	8	215
12	16391	X	16391	-0-	-0-	-0-	15966	2	425	9	Y	386	516	1			85
*01	17662	X	17662	-0-	-0-	-0-	17240	2	422	9	Y	384	268	1			201

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31806	X	29273	-0-	-2533	-0-	28415	2	858	9	Y	780	769	1			450
09	30510	X	27981	-0-	-2529	-0-	27120	2	861	9	Y	783	782	1	26	8	425
10	31372	X	29024	-0-	-2348	-0-	28011	2	1013	9	Y	921	787	1	26	8	533
11	30210	X	27400	-0-	-2810	-0-	26882	2	518	9	Y	471	738	1	8	8	258
12	28032	X	28032	-0-	-0-	-0-	27251	2	781	9	Y	710	393	1			575
*01	27164	X	27164	-0-	-0-	-0-	26366	2	798	9	Y	725	786	1	39	8	475

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19499	X	17701	-0-	-1798	-0-	17701	2			N	-0-					-0-
09	18870	X	16709	-0-	-2161	-0-	16709	2			N	-0-					-0-
10	18383	X	17312	-0-	-1071	-0-	17302	2	10	9	N	9	9	8			-0-
11	17790	X	16575	-0-	-1215	-0-	16575	2			N	-0-					-0-
12	17887	X	17140	-0-	-747	-0-	17123	2	17	9	N	15	15	8			-0-
01	17701	X	16707	-0-	-994	-0-	16681	2	26	9	N	24	24	8			-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24626	X	24626	-0-	-0-	-0-	24433	2	193	9	N	175	199	1	6	8	548
09	23710	X	23710	-0-	-0-	-0-	23500	2	210	9	N	191	394	1			345
10	24082	X	24082	-0-	-0-	-0-	23897	2	185	9	N	168					513
11	23216	X	23216	-0-	-0-	-0-	23006	2	210	9	N	191	198	1	11	8	495
12	23435	X	23435	-0-	-0-	-0-	23132	2	303	9	N	275	398	1			372
*01	23433	X	23433	-0-	-0-	-0-	23212	2	221	9	N	201	200	1			373

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

08	17322	X	17322	-0-	-0-	-0-	16879	2	443	9	N	403	192	1			380
09	16697	X	16697	-0-	-0-	-0-	16259	2	438	9	N	398	578	1	6	8	194
10	17166	X	17166	-0-	-0-	-0-	16669	2	497	9	N	452	390	1	1	8	255
11	14507	X	14507	-0-	-0-	-0-	14044	2	463	9	N	421	399	1			277
12	14963	X	14963	-0-	-0-	-0-	14454	2	509	9	N	463	389	1	2	8	349
*01	16240	X	16240	-0-	-0-	-0-	15625	2	615	9	N	559	591	1	7	8	310

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

08	3526	X	3526	-0-	-0-	-0-	3425	2	101	9	N	92	2	8			184
09	3019	X	3019	-0-	-0-	-0-	2919	2	100	9	N	91	196	1			79
10	2488	X	2488	-0-	-0-	-0-	2393	2	95	9	N	86	2	8			163
11	2639	X	2639	-0-	-0-	-0-	2569	2	70	9	N	64					227
12	2727	X	2727	-0-	-0-	-0-	2631	2	96	9	N	87	196	1	4	8	114
*01	2894	X	2894	-0-	-0-	-0-	2797	2	97	9	N	88	6	8			196

DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

08	5097	X	5097	-0-	-0-	-0-	4977	2	120	9	N	109	195	1			82
09	4973	X	4973	-0-	-0-	-0-	4854	2	119	9	N	108	2	8			188
10	4728	X	4728	-0-	-0-	-0-	4608	2	120	9	N	109	200	1			97
11	4074	X	4074	-0-	-0-	-0-	3968	2	106	9	N	96					193
12	4049	X	4049	-0-	-0-	-0-	3909	2	140	9	N	127	197	1			123
*01	4012	X	4012	-0-	-0-	-0-	3911	2	101	9	N	92					215

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

08	9309	X	9309	-0-	-0-	-0-	9309	2			N	-0-					135
09	8581	X	8581	-0-	-0-	-0-	8533	2	48	9	N	44	44	8			135
10	9269	X	8034	-0-	-1235	-0-	7987	2	47	9	N	43	43	8			135
11	9000	X	7881	-0-	-1119	-0-	7866	2	15	9	N	14	14	8			135
12	9300	X	8827	-0-	-473	-0-	8827	2			N	-0-					135
01	9300	X	8737	-0-	-563	-0-	8662	2	75	9	N	68	68	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

08	13991	X	13991	-0-	-0-	-0-	13991	2			N	-0-					18
09	11970	X	11195	-0-	-775	-0-	11173	2	22	9	N	20	20	8			18
10	12369	X	11606	-0-	-763	-0-	11583	2	23	9	N	21	21	8			18
11	11970	X	11159	-0-	-811	-0-	11151	2	8	9	N	7	7	8			18
12	12369	X	10951	-0-	-1418	-0-	10951	2			N	-0-					18
01	12369	X	10560	-0-	-1809	-0-	10534	2	26	9	N	24	24	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

08	3937	X	3768	-0-	-169	-0-	3611	2	157	9	N	143	197	1	2	8	22
09	4013	X	4013	-0-	-0-	-0-	3870	2	143	9	N	130					152
10	4292	X	4292	-0-	-0-	-0-	4118	2	174	9	N	158	195	1	2	8	113
11	3930	X	3826	-0-	-104	-0-	3670	2	156	9	N	142	195	1			60
12	7284	X	7284	-0-	-0-	-0-	7071	2	213	9	N	194	200	1	3	8	51
*01	8257	X	8257	-0-	-0-	-0-	7981	2	276	9	N	251	198	1	3	8	101

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4589	-0-	-247	-0-	4277	2	312	9	N	284	195	1			336
09	4710	X	4425	-0-	-285	-0-	4170	2	255	9	N	232	390	1			178
10	4873	X	4873	-0-	-0-	-0-	4543	2	330	9	N	300	180	1	1	8	297
11	4738	X	4738	-0-	-0-	-0-	4415	2	323	9	N	294	391	1			200
12	4774	X	4581	-0-	-193	-0-	4259	2	322	9	N	293	203	1	1	8	289
*01	5253	X	5253	-0-	-0-	-0-	4977	2	276	9	N	251	198	1	1	8	341

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2618	N	2618	-0-	-0-	-0-	2237	2	381	9	Y	346	436	1	7	8	49
09	2065	N	2065	-0-	-0-	-0-	1672	2	393	9	Y	357	344	1			62
10	999	N	999	-0-	-0-	-0-	750	2	249	9	Y	226	195	1	7	8	86
11	973	N	973	-0-	-0-	-0-	780	2	193	9	Y	175	164	1			97
12	1962	N	1962	-0-	-0-	-0-	1799	2	163	9	Y	148	186	1	14	8	45
*01	1308	N	1308	-0-	-0-	-0-	1095	2	213	9	Y	194	125	1	17	8	97

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5164	X	5164	-0-	-0-	-0-	5067	2	97	9	N	88					223
09	4877	X	4877	-0-	-0-	-0-	4836	2	41	9	N	37					260
10	4463	X	4463	-0-	-0-	-0-	4438	2	25	9	N	23	200	1	1	8	82
11	4170	X	2903	-0-	-1267	-0-	2903	2			N	-0-					82
12	4309	X	2783	-0-	-1526	-0-	2783	2			N	-0-					82
01	4309	X	3780	-0-	-529	-0-	3780	2			N	-0-					82

BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	10606	-0-	-275	-0-	10316	2	290	9	N	264	400	1			115
09	10578	X	10578	-0-	-0-	-0-	10272	2	306	9	N	278	197	1			196
10	10881	X	10833	-0-	-48	-0-	10554	2	279	9	N	254	190	1			260
11	10530	X	10486	-0-	-44	-0-	10204	2	282	9	N	256	197	1	7	8	312
12	10881	X	10385	-0-	-496	-0-	10139	2	246	9	N	224	202	1			334
01	10881	X	10597	-0-	-284	-0-	10349	2	248	9	N	225	197	1			362

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6142	-0-	-740	-0-	5936	2	206	9	N	187	24	8			230
09	6870	X	5935	-0-	-935	-0-	5760	2	175	9	N	159	199	1			190
10	7099	X	4925	-0-	-2174	-0-	4713	2	212	9	N	193	195	1	25	8	163
11	6870	X	5746	-0-	-1124	-0-	5568	2	178	9	N	162	197	1			128
12	6138	X	5841	-0-	-297	-0-	5597	2	244	9	N	222	195	1	53	8	102
01	6138	X	5975	-0-	-163	-0-	5714	2	261	9	N	237	196	1	71	8	72

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9248	X	9248	-0-	-0-	-0-	8908	2	340	9	Y	309	389	1	1	8	39
09	9101	X	9101	-0-	-0-	-0-	8767	2	334	9	Y	304	251	1			92
10	7502	X	7305	-0-	-197	-0-	6966	2	339	9	Y	308	314	1	1	8	85
11	7946	X	7946	-0-	-0-	-0-	7621	2	325	9	Y	295	307	1			73
12	9083	X	8476	-0-	-607	-0-	8146	2	330	9	Y	300	299	1	2	8	72
01	9083	X	8012	-0-	-1071	-0-	7701	2	311	9	Y	283	292	1	2	8	61

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12400	X	12204	-0-	-196	-0-	11896	2	308	9	N	280	199	1			272
09	12133	X	12133	-0-	-0-	-0-	11841	2	292	9	N	265	393	1			144
10	12330	X	12330	-0-	-0-	-0-	12076	2	254	9	N	231	192	1			183
11	11820	X	11663	-0-	-157	-0-	11452	2	211	9	N	192	190	1	11	8	174
12	12524	X	11787	-0-	-737	-0-	11585	2	202	9	N	184					358
01	12524	X	11851	-0-	-673	-0-	11570	2	281	9	N	255	400	1			213

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19127	X	16754	-0-	-2373	-0-	16509	2	245	9	Y	223	284	1			90
09	18510	X	15279	-0-	-3231	-0-	15085	2	194	9	Y	176	205	1			61
10	19127	X	16130	-0-	-2997	-0-	15917	2	213	9	Y	194	132	1			123
11	18510	X	15019	-0-	-3491	-0-	14796	2	223	9	Y	203	204	1	6	8	116
12	14722	X	14722	-0-	-0-	-0-	14495	2	227	9	Y	206	277	1			45
*01	14372	X	14372	-0-	-0-	-0-	14161	2	211	9	Y	192	137	1			100

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

08	4836	X	4696	-0-	-140	-0-	4407	2	289	9	N	263	391	1	2	8	102
09	4680	X	4402	-0-	-278	-0-	4123	2	279	9	N	254	196	1			160
10	4774	X	3560	-0-	-1214	-0-	3266	2	294	9	N	267	393	1	2	8	32
11	4620	X	4468	-0-	-152	-0-	4192	2	276	9	N	251	196	1			87
12	4681	X	4561	-0-	-120	-0-	4235	2	326	9	N	296	201	1	3	8	179
01	4681	X	4498	-0-	-183	-0-	4192	2	306	9	N	278	397	1	5	8	55

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

08	14911	X	14018	-0-	-893	-0-	13743	2	275	9	N	250	198	1			214
09	14400	X	13722	-0-	-678	-0-	13478	2	244	9	N	222	197	1			239
10	14663	X	14164	-0-	-499	-0-	13831	2	333	9	N	303	389	1			153
11	13920	X	13260	-0-	-660	-0-	12945	2	315	9	N	286	195	1	10	8	234
12	14322	X	13211	-0-	-1111	-0-	12933	2	278	9	N	253	203	1			284
01	14167	X	13438	-0-	-729	-0-	13162	2	276	9	N	251	409	1	2	8	124

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

08	19537	X	19537	-0-	-0-	-0-	18469	2	1068	9	N	971	1188	1			104
09	18559	X	18559	-0-	-0-	-0-	17539	2	1020	9	N	927	781	1	36	8	214
10	19531	X	19531	-0-	-0-	-0-	18526	2	1005	9	N	914	797	1			331
11	18472	X	18472	-0-	-0-	-0-	17434	2	1038	9	N	944	1179	1			96
12	18273	X	18273	-0-	-0-	-0-	17275	2	998	9	N	907	792	1			211
*01	18698	X	18698	-0-	-0-	-0-	17718	2	980	9	N	891	801	1			301

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

08	2402	N	2402	-0-	-0-	-0-	2299	2	103	9	Y	94	78	1			103
09	2317	N	2317	-0-	-0-	-0-	2209	2	108	9	Y	98	106	1	10	8	85
10	2330	N	2330	-0-	-0-	-0-	2223	2	107	9	Y	97	104	1			78
11	2256	N	2256	-0-	-0-	-0-	2160	2	96	9	Y	87	93	1			72
12	2263	N	2263	-0-	-0-	-0-	2177	2	86	9	Y	78	90	1			60
*01	2248	N	2248	-0-	-0-	-0-	2156	2	92	9	Y	84	85	1			59

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

08	7533	X	7505	-0-	-28	-0-	7382	2	123	9	N	112					207
09	7470	X	7346	-0-	-124	-0-	7216	2	130	9	N	118	197	1	4	8	124
10	7750	X	7569	-0-	-181	-0-	7440	2	129	9	N	117	5	8			236
11	7500	X	7114	-0-	-386	-0-	6985	2	129	9	N	117	194	1	1	8	158
12	7750	X	7358	-0-	-392	-0-	7203	2	155	9	N	141					299
*01	8373	X	8373	-0-	-0-	-0-	8276	2	97	9	N	88	5	8			382

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

08	13183	X	13183	-0-	-0-	-0-	12824	2	359	9	N	326	396	1			113
09	13207	X	13207	-0-	-0-	-0-	12867	2	340	9	N	309	198	1			224
10	13526	X	13526	-0-	-0-	-0-	13165	2	361	9	N	328	392	1			160
11	13017	X	13017	-0-	-0-	-0-	12650	2	367	9	N	334	197	1	6	8	291
12	13185	X	13185	-0-	-0-	-0-	12820	2	365	9	N	332	388	1			235
*01	13420	X	13420	-0-	-0-	-0-	13061	2	359	9	N	326	397	1			164

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3065	-0-	-903	-0-	2985	2	80	9	Y	73	117	1			85
09	3810	X	3174	-0-	-636	-0-	3087	2	87	9	Y	79	87	1	15	8	62
10	3751	X	2903	-0-	-848	-0-	2787	2	116	9	Y	105	82	1			85
11	3630	X	2589	-0-	-1041	-0-	2477	2	112	9	Y	102	103	1			84
12	3038	X	2466	-0-	-572	-0-	2350	2	116	9	Y	105	108	1			81
01	3038	X	2373	-0-	-665	-0-	2260	2	113	9	Y	103	111	1			73

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7052	X	7052	-0-	-0-	-0-	6804	2	248	9	N	225	197	1			252
09	6701	X	6701	-0-	-0-	-0-	6479	2	222	9	N	202	196	1			258
10	6647	X	6647	-0-	-0-	-0-	6448	2	199	9	N	181	197	1	3	8	239
11	6257	X	6257	-0-	-0-	-0-	6064	2	193	9	N	175	202	1			212
12	6273	X	6273	-0-	-0-	-0-	6033	2	240	9	N	218	195	1	8	8	227
*01	5787	X	5787	-0-	-0-	-0-	5559	2	228	9	N	207	191	1	8	8	235

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8928	X	8505	-0-	-423	-0-	8050	2	455	9	Y	414	392	1			387
09	8640	X	7760	-0-	-880	-0-	7398	2	362	9	Y	329	584	1			132
10	8463	X	7323	-0-	-1140	-0-	6975	2	348	9	Y	316					448
11	8220	X	7204	-0-	-1016	-0-	6778	2	426	9	Y	387	591	1	7	8	237
12	7524	X	7524	-0-	-0-	-0-	7063	2	461	9	Y	419	391	1			265
*01	7471	X	7471	-0-	-0-	-0-	7072	2	399	9	Y	363	385	1	1	8	242

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2515	-0-	-151	-0-	2266	2	249	9	N	226	393	1			271
09	2580	X	2275	-0-	-305	-0-	2022	2	253	9	N	230	194	1	3	8	304
10	2666	X	2293	-0-	-373	-0-	2033	2	260	9	N	236	194	1			346
11	2716	X	2716	-0-	-0-	-0-	2383	2	333	9	N	303	394	1			255
12	3203	X	3203	-0-	-0-	-0-	2872	2	331	9	N	301	197	1			359
*01	3288	X	3288	-0-	-0-	-0-	3018	2	270	9	N	245	397	1	4	8	203

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4607	-0-	-880	-0-	4361	2	246	9	N	224	396	1			244
09	4890	X	4313	-0-	-577	-0-	4086	2	227	9	N	206	194	1	1	8	255
10	5177	X	4290	-0-	-887	-0-	4167	2	123	9	N	112					367
11	5010	X	3730	-0-	-1280	-0-	3542	2	188	9	N	171	195	1	7	8	336
12	5177	X	3911	-0-	-1266	-0-	3705	2	206	9	N	187	198	1			325
01	4619	X	4284	-0-	-335	-0-	4156	2	128	9	N	116	202	1			239

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11263	X	11263	-0-	-0-	-0-	10825	2	438	9	N	398	390	1			315
09	9888	X	9888	-0-	-0-	-0-	9496	2	392	9	N	356	384	1	19	8	268
10	10602	X	9492	-0-	-1110	-0-	9143	2	349	9	N	317	195	1	19	8	371
11	10890	X	9121	-0-	-1769	-0-	8828	2	293	9	N	266	396	1	6	8	235
12	11253	X	7999	-0-	-3254	-0-	7731	2	268	9	N	244	197	1			282
01	11253	X	8833	-0-	-2420	-0-	8475	2	358	9	N	325	388	1	26	8	193

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9548	X	4166	-0-	-5382	-0-	4034	2	132	9	N	120					120
09	11145	X	11145	-0-	-0-	-0-	10962	2	183	9	N	166	197	1	16	8	73
10	9548	X	9390	-0-	-158	-0-	9078	2	312	9	N	284	176	1	14	8	167
11	9308	X	9308	-0-	-0-	-0-	9091	2	217	9	N	197	195	1	5	8	164
12	9575	X	9575	-0-	-0-	-0-	9179	2	396	9	N	360	195	1			329
*01	9699	X	9699	-0-	-0-	-0-	9580	2	119	9	N	108	204	1	21	8	212

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	7032	-0-	-346	-0-	6747	2	285	9	N	259	196	1			295
09	7140	X	6665	-0-	-475	-0-	6410	2	255	9	N	232	394	1			133
10	7285	X	6143	-0-	-1142	-0-	5879	2	264	9	N	240	201	1			172
11	7389	X	7389	-0-	-0-	-0-	7099	2	290	9	N	264	196	1	7	8	233
12	7099	X	6291	-0-	-808	-0-	6035	2	256	9	N	233	196	1			270
01	7037	X	6710	-0-	-327	-0-	6535	2	175	9	N	159	201	1			228

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5718	X	5718	-0-	-0-	-0-	5299	2	419	9	N	381	787	1			343
09	5577	X	5577	-0-	-0-	-0-	5142	2	435	9	N	395	389	1	7	8	342
10	5630	X	5630	-0-	-0-	-0-	5187	2	443	9	N	403	400	1			345
11	5237	X	5237	-0-	-0-	-0-	4815	2	422	9	N	384	392	1			337
12	5340	X	5340	-0-	-0-	-0-	4900	2	440	9	N	400	400	1			337
01	5208	X	5094	-0-	-114	-0-	4757	2	337	9	N	306	389	1	1	8	253

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6882	X	6786	-0-	-96	-0-	6345	2	441	9	Y	401	586	1			265
09	6660	X	6604	-0-	-56	-0-	6199	2	405	9	Y	368	198	1			435
10	6952	X	6952	-0-	-0-	-0-	6510	2	442	9	Y	402	395	1			442
11	6798	X	6798	-0-	-0-	-0-	6344	2	454	9	Y	413	589	1	6	8	260
12	6820	X	6692	-0-	-128	-0-	6245	2	447	9	Y	406	398	1			268
*01	7049	X	7049	-0-	-0-	-0-	6655	2	394	9	Y	358	387	1	1	8	238

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14260	X	13375	-0-	-885	-0-	12716	2	659	9	N	599	983	1			486
09	13800	X	12991	-0-	-809	-0-	12297	2	694	9	N	631	391	1	12	8	714
10	13702	X	12549	-0-	-1153	-0-	11812	2	737	9	N	670	774	1	1	8	609
11	13079	X	13079	-0-	-0-	-0-	12274	2	805	9	N	732	785	1			556
12	13423	X	12494	-0-	-929	-0-	11748	2	746	9	N	678	785	1			449
01	13423	X	13173	-0-	-250	-0-	12562	2	611	9	N	555	395	1	7	8	602

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

08	33072	X	33072	-0-	-0-	-0-	32206	2	866	9	N	787	780	1			785
09	32494	X	32494	-0-	-0-	-0-	31558	2	936	9	N	851	978	1	34	8	624
10	32894	X	32894	-0-	-0-	-0-	31908	2	986	9	N	896	772	1	31	8	717
11	31836	X	31836	-0-	-0-	-0-	31064	2	772	9	N	702	588	1	12	8	819
12	29041	X	29041	-0-	-0-	-0-	28174	2	867	9	N	788	803	1			804
*01	31034	X	31034	-0-	-0-	-0-	30345	2	689	9	N	626	776	1	52	8	602

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

08	11076	X	11076	-0-	-0-	-0-	9887	2	1189	9	N	1081	1153	1			303
09	10651	X	10651	-0-	-0-	-0-	9495	2	1156	9	N	1051	968	1	14	8	372
10	10912	X	10779	-0-	-133	-0-	9678	2	1101	9	N	1001	977	1	13	8	383
11	10560	X	10428	-0-	-132	-0-	9300	2	1128	9	N	1025	974	1	4	8	430
12	10912	X	10712	-0-	-200	-0-	9565	2	1147	9	N	1043	996	1			477
01	10912	X	10279	-0-	-633	-0-	9126	2	1153	9	N	1048	971	1	19	8	535

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

08	8711	X	8711	-0-	-0-	-0-	8113	2	598	9	N	544	780	1			203
09	8589	X	8589	-0-	-0-	-0-	8005	2	584	9	N	531	395	1	14	8	325
10	10719	X	10719	-0-	-0-	-0-	10097	2	622	9	N	565	575	1	14	8	301
11	10367	X	10367	-0-	-0-	-0-	9797	2	570	9	N	518	592	1	5	8	222
12	11112	X	11112	-0-	-0-	-0-	10526	2	586	9	N	533	384	1			371
*01	10553	X	10553	-0-	-0-	-0-	9963	2	590	9	N	536	600	1	18	8	289

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

08	7969	X	7969	-0-	-0-	-0-	7565	2	404	9	N	367	192	1			447
09	6930	X	6531	-0-	-399	-0-	6407	2	124	9	N	113	385	1			175
10	7161	X	6765	-0-	-396	-0-	6658	2	107	9	N	97					272
11	6930	X	6890	-0-	-40	-0-	6560	2	330	9	N	300	389	1			183
12	7161	X	6868	-0-	-293	-0-	6552	2	316	9	N	287	196	1	2	8	272
01	7161	X	5578	-0-	-1583	-0-	5175	2	403	9	N	366	390	1	4	8	244

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

08	15872	X	15250	-0-	-622	-0-	14588	2	662	9	N	602	385	1			523
09	15000	X	14458	-0-	-542	-0-	13875	2	583	9	N	530	783	1	1	8	269
10	15438	X	14572	-0-	-866	-0-	13908	2	664	9	N	604	584	1	1	8	288
11	14940	X	14886	-0-	-54	-0-	14094	2	792	9	N	720	582	1			426
12	15438	X	14651	-0-	-787	-0-	13985	2	666	9	N	605	593	1			438
01	15252	X	14505	-0-	-747	-0-	13842	2	663	9	N	603	793	1	3	8	245

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9482	X	9482	-0-	-0-	-0-	9184	2	298	9	N	271	393	1			204
09	8670	X	8042	-0-	-628	-0-	7962	2	80	9	N	73	8	8			269
10	8959	X	7989	-0-	-970	-0-	7784	2	205	9	N	186	199	1	8	8	248
11	8670	X	7082	-0-	-1588	-0-	6902	2	180	9	N	164	3	8			409
12	8959	X	7638	-0-	-1321	-0-	7448	2	190	9	N	173	196	1			386
01	8959	X	6311	-0-	-2648	-0-	6118	2	193	9	N	175	403	1	9	8	149

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	14786	-0-	-187	-0-	14257	2	529	9	N	481	587	1			332
09	14490	X	13754	-0-	-736	-0-	13376	2	378	9	N	344	395	1	13	8	268
10	14849	X	14010	-0-	-839	-0-	13542	2	468	9	N	425	395	1	13	8	285
11	14310	X	12231	-0-	-2079	-0-	11805	2	426	9	N	387	397	1	3	8	272
12	14787	X	14227	-0-	-560	-0-	13788	2	439	9	N	399	389	1			282
01	14787	X	13838	-0-	-949	-0-	13337	2	501	9	N	455	391	1	21	8	325

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	11079	-0-	-484	-0-	10727	2	352	9	N	320	389	1			201
09	11190	X	10453	-0-	-737	-0-	10110	2	343	9	N	312	391	1	13	8	109
10	11563	X	10704	-0-	-859	-0-	10316	2	388	9	N	353	201	1	13	8	248
11	11040	X	8892	-0-	-2148	-0-	8584	2	308	9	N	280	195	1	4	8	329
12	11315	X	9153	-0-	-2162	-0-	8913	2	240	9	N	218	384	1			163
01	11067	X	9136	-0-	-1931	-0-	8898	2	238	9	N	216	197	1	21	8	161

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	X	17051	-0-	-1301	-0-	17014	2	37	9	N	34					113
09	17520	X	16176	-0-	-1344	-0-	16114	2	62	9	N	56	15	8			154
10	17918	X	16672	-0-	-1246	-0-	16644	2	28	9	N	25					179
11	17100	X	16276	-0-	-824	-0-	16233	2	43	9	N	39					218
12	17391	X	16809	-0-	-582	-0-	16779	2	30	9	N	27	194	1			51
01	17050	X	16618	-0-	-432	-0-	16567	2	51	9	N	46	7	8			90

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21266	X	20850	-0-	-416	-0-	20754	2	96	9	N	87	191	1			375
09	20580	X	19887	-0-	-693	-0-	19708	2	179	9	N	163	373	1	5	8	160
10	20925	X	20266	-0-	-659	-0-	20083	2	183	9	N	166	201	1	4	8	121
11	20190	X	19332	-0-	-858	-0-	19122	2	210	9	N	191	2	8			310
12	20863	X	19337	-0-	-1526	-0-	19088	2	249	9	N	226					536
01	20863	X	15288	-0-	-5575	-0-	15046	2	242	9	N	220	597	1	4	8	155

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28572	X	28572	-0-	-0-	-0-	28572	2			N	-0-					36
09	27228	X	27228	-0-	-0-	-0-	27228	2			N	-0-					36
10	28276	X	28276	-0-	-0-	-0-	28256	2	20	9	N	18	18	8			36
11	26848	X	26848	-0-	-0-	-0-	26848	2			N	-0-					36
12	27497	X	27497	-0-	-0-	-0-	27464	2	33	9	N	30	30	8			36
*01	26816	X	26816	-0-	-0-	-0-	26769	2	47	9	N	43	43	8			36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17763	X	17184	-0-	-579	-0-	17184	2			N	-0-					-0-
09	17190	X	16508	-0-	-682	-0-	16508	2			N	-0-					-0-
10	17763	X	16895	-0-	-868	-0-	16894	2	1	9	N	1	1	8			-0-
11	17190	X	16278	-0-	-912	-0-	16263	2	15	9	N	14	14	8			-0-
12	17546	X	16635	-0-	-911	-0-	16635	2			N	-0-					-0-
01	17174	X	16540	-0-	-634	-0-	16538	2	2	9	N	2	2	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5367	X	5367	-0-	-0-	-0-	4978	2	389	9	N	354	578	1			436
09	5410	X	5410	-0-	-0-	-0-	4937	2	473	9	N	430	396	1			470
10	5434	X	5434	-0-	-0-	-0-	4942	2	492	9	N	447	597	1			320
11	5217	X	5217	-0-	-0-	-0-	4716	2	501	9	N	455	6	8			769
12	5053	X	4308	-0-	-745	-0-	3869	2	439	9	N	399	762	1			406
01	5053	X	4501	-0-	-552	-0-	4187	2	314	9	N	285	197	1			494

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

08	3906	X	3298	-0-	-608	-0-	3157	2	141	9	N	128	193	1			343
09	3780	X	3123	-0-	-657	-0-	2963	2	160	9	N	145	195	1	3	8	290
10	3906	X	3502	-0-	-404	-0-	3320	2	182	9	N	165	199	1	1	8	255
11	3938	X	3938	-0-	-0-	-0-	3742	2	196	9	N	178	194	1			239
12	3847	X	3847	-0-	-0-	-0-	3555	2	292	9	N	265	203	1			301
01	3503	X	3378	-0-	-125	-0-	3270	2	108	9	N	98	192	1			207

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

08	4402	X	4323	-0-	-79	-0-	4055	2	268	9	N	244					518
09	4260	X	3997	-0-	-263	-0-	3751	2	246	9	N	224	386	1	3	8	353
10	4402	X	4111	-0-	-291	-0-	3838	2	273	9	N	248	384	1			217
11	4260	X	3896	-0-	-364	-0-	3602	2	294	9	N	267	193	1			291
12	5047	X	5047	-0-	-0-	-0-	4622	2	425	9	N	386	399	1			278
*01	5433	X	5433	-0-	-0-	-0-	5049	2	384	9	N	349	404	1	5	8	218

BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

08	9703	X	8272	-0-	-1431	-0-	7633	2	639	9	N	581	762	1			436
09	9390	X	8368	-0-	-1022	-0-	7715	2	653	9	N	594	591	1			439
10	9703	X	8770	-0-	-933	-0-	8090	2	680	9	N	618	784	1			273
11	8746	X	8746	-0-	-0-	-0-	8096	2	650	9	N	591	594	1	14	8	256
12	9021	X	8247	-0-	-774	-0-	7585	2	662	9	N	602	585	1			273
01	8773	X	8080	-0-	-693	-0-	7412	2	668	9	N	607	582	1	4	8	294

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

08	16528	X	16528	-0-	-0-	-0-	15840	2	688	9	N	625	691	1			87
09	15326	X	15326	-0-	-0-	-0-	14704	2	622	9	N	565	583	1			69
10	12530	X	12530	-0-	-0-	-0-	11805	2	725	9	N	659	591	1			137
11	13770	X	13770	-0-	-0-	-0-	13108	2	662	9	N	602	592	1			147
12	13815	X	13815	-0-	-0-	-0-	13111	2	704	9	N	640	684	1	1	8	102
*01	14114	X	14114	-0-	-0-	-0-	13451	2	663	9	N	603	588	1	1	8	116

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

08	6293	X	4398	-0-	-1895	-0-	3907	2	491	9	N	446	398	1			173
09	6000	X	4266	-0-	-1734	-0-	3769	2	497	9	N	452	390	1	38	8	197
10	5239	X	4194	-0-	-1045	-0-	3616	2	578	9	N	525	387	1			335
11	4950	X	4078	-0-	-872	-0-	3602	2	476	9	N	433	586	1			182
12	4650	X	4421	-0-	-229	-0-	3908	2	513	9	N	466	396	1			252
01	4402	X	3841	-0-	-561	-0-	3236	2	605	9	N	550	595	1			207

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	3936	-0-	-3690	-0-	3772	2	164	9	N	149	191	1			196
09	7050	X	4041	-0-	-3009	-0-	3894	2	147	9	N	134	194	1	9	8	127
10	5270	X	4121	-0-	-1149	-0-	3965	2	156	9	N	142					269
11	4200	X	3819	-0-	-381	-0-	3643	2	176	9	N	160	196	1			233
12	4185	X	3593	-0-	-592	-0-	3432	2	161	9	N	146	191	1			188
01	4185	X	3446	-0-	-739	-0-	3281	2	165	9	N	150	196	1			142

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41416	X	26030	-0-	-15386	-0-	25646	2	384	9	N	349	189	1	12	8	402
09	35010	X	24072	-0-	-10938	-0-	23740	2	332	9	N	302	376	1			328
10	32240	X	23703	-0-	-8537	-0-	23391	2	312	9	N	284	388	1			224
11	28200	X	21914	-0-	-6286	-0-	21624	2	290	9	N	264	386	1	13	8	89
12	28024	X	21325	-0-	-6699	-0-	21041	2	284	9	N	258	192	1			155
01	26040	X	20029	-0-	-6011	-0-	19796	2	233	9	N	212	197	1			170

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		72039	-0-	72039	336887	71401	2	638	9	N	580	597	1			257
09	0		59786	-0-	59786	396673	59293	2	493	9	N	448	390	1			315
10	455886	X	59213	-0-	-396673	-0-	58739	2	474	9	N	431	396	1			350
11	58290	X	56373	-0-	-1917	-0-	55963	2	410	9	N	373	393	1	13	8	317
12	60233	X	52620	-0-	-7613	-0-	52243	2	377	9	N	343	197	1			463
01	60233	X	49107	-0-	-11126	-0-	48740	2	367	9	N	334	390	1			407

OVERFLOW ENERGY, LLC 628574
STILES EAST SWD WELL #: 1 RRCID -> 276525 COMPL. DATE 04/03/2014 TOTAL DEPTH 5800 PERF. 4650 - 5687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/08/2017 - P/A 11/08/17

STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	215	-0-	-219	-0-	215	3			N	-0-					85
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					85
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					85
11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					85
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					85
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

08	5735	X	3698	-0-	-2037	-0-	3617	2	81	9	N	74	186	1			167
09	5460	X	3375	-0-	-2085	-0-	3281	2	94	9	N	85					252
10	5332	X	3743	-0-	-1589	-0-	3636	2	107	9	N	97	187	1			162
11	4890	X	3526	-0-	-1364	-0-	3426	2	100	9	N	91					253
12	4433	X	3097	-0-	-1336	-0-	2990	2	107	9	N	97	192	1			158
01	3689	X	2897	-0-	-792	-0-	2802	2	95	9	N	86					244

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

08	1185	N	1185	-0-	-0-	-0-	85	1	1099	2	N	1	1	1			35
							1	9									
09	1043	N	1043	-0-	-0-	-0-	75	1	967	2	N	1	1	1			35
							1	9									
10	1148	N	1148	-0-	-0-	-0-	86	1	1060	2	N	2	2	1			35
							2	9									
11	1170	N	1170	-0-	-0-	-0-	87	1	1081	2	N	2	1	1			36
							2	9									
*12	1166	N	1166	-0-	-0-	-0-	83	1	1083	2	N	-0-	1	1			35
*01	986	N	986	-0-	-0-	-0-	74	1	911	2	N	1	1	1			35
							1	9									

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1473	-0-	-1007	-0-	106	1	1367	2	N	-0-					237
09	2400	X	-0-	-0-	-2400	-0-					N	-0-					237
10	2480	X	1956	-0-	-524	-0-	147	1	1806	2	N	3	2	1			238
							3	9									
11	4150	X	4150	-0-	-0-	-0-	309	1	3835	2	N	5	4	1			239
							6	9									
*12	4648	X	4648	-0-	-0-	-0-	314	1	4086	2	N	225	383	1			81
							248	9									
*01	2110	X	2110	-0-	-0-	-0-	158	1	1951	2	N	1	3	1			79
							1	9									

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	973	-0-	-19	-0-	70	1	902	2	N	1	1	1			207
							1	9									
09	2764	N	2764	-0-	-0-	-0-	199	1	2562	2	N	3	2	1			208
							3	9									
10	1410	N	1410	-0-	-0-	-0-	106	1	1302	2	N	2	3	1			207
							2	9									
11	1881	N	1881	-0-	-0-	-0-	140	1	1740	2	N	1	157	1			51
							1	9									
12	2542	N	1345	-0-	-1197	-0-	96	1	1247	2	N	2	2	1			51
							2	9									
*01	1129	N	1129	-0-	-0-	-0-	85	1	1044	2	N	-0-	1	1			50

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1327	N	1327	-0-	-0-	-0-	91	1	1171	2	N	59	186	1			32
							65	9									
09	1278	N	1278	-0-	-0-	-0-	92	1	1185	2	N	1	1	1			32
							1	9									
10	1317	N	1317	-0-	-0-	-0-	99	1	1216	2	N	2	2	1			32
							2	9									
11	1581	N	1581	-0-	-0-	-0-	110	1	1366	2	N	95	1	1			126
							105	9									
*12	1343	N	1343	-0-	-0-	-0-	96	1	1245	2	N	2	2	1			126
							2	9									
*01	1469	N	1469	-0-	-0-	-0-	109	1	1347	2	N	12	1	1			137
							13	9									

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					23
09	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					23
10	3160	X	3160	-0-	-0-	-0-	3099	2	61	9	N	55					78
11	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					78
*12	2913	X	2913	-0-	-0-	-0-	2913	2			N	-0-					78
*01	2922	X	2922	-0-	-0-	-0-	2896	2	26	9	N	24					102

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2264	-0-	-185	-0-	924	1	1338	2	N	2	1	1			127
							2	9									
09	2280	N	2094	-0-	-186	-0-	874	1	1218	2	N	2	1	1			128
							2	9									
10	2387	N	2285	-0-	-102	-0-	958	1	1252	2	N	68	2	1			194
							75	9									
11	2190	N	1712	-0-	-478	-0-	494	1	1177	2	N	37	184	1			47
							41	9									
12	2170	N	1757	-0-	-413	-0-	525	1	1230	2	N	2	2	1			47
							2	9									
*01	1910	N	1910	-0-	-0-	-0-	739	1	1170	2	N	1	1	1			47
							1	9									

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	701	N	701	-0-	-0-	-0-	47	1	609	2	N	41	1	1			114
							45	9									
09	390	N	-0-	-0-	-390	-0-					N	-0-					114
10	850	N	850	-0-	-0-	-0-	64	1	785	2	N	1	1	1			114
							1	9									
11	1170	N	1170	-0-	-0-	-0-	87	1	1082	2	N	1	1	1			114
							1	9									
*12	1133	N	1133	-0-	-0-	-0-	81	1	1051	2	N	1	1	1			114
							1	9									
*01	886	N	886	-0-	-0-	-0-	66	1	819	2	N	1	1	1			114
							1	9									

STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	757	-0-	-111	-0-	757	2			N	-0-					17
09	780	N	726	-0-	-54	-0-	726	2			N	-0-					17
10	974	N	974	-0-	-0-	-0-	742	2	232	9	N	211	186	1			42
11	720	N	718	-0-	-2	-0-	718	2			N	-0-					42
*12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					42
*01	730	N	730	-0-	-0-	-0-	730	2			N	-0-					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	146	-0-	-226	-0-	11	1	135	2	N	-0-					29
09	180	N	139	-0-	-41	-0-	10	1	129	2	N	-0-					29
10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					29
11	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					29
*12	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					29
*01	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	232	-0-	-667	-0-	17	1	215	2	N	-0-					54
09	570	N	159	-0-	-411	-0-	11	1	148	2	N	-0-					54
10	558	N	172	-0-	-386	-0-	13	1	159	2	N	-0-					54
11	266	N	266	-0-	-0-	-0-	20	1	246	2	N	-0-					54
*12	691	N	691	-0-	-0-	-0-	49	1	641	2	N	1	1	1			54
							1	9									
*01	533	N	533	-0-	-0-	-0-	40	1	492	2	N	1	1	1			54
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					110
09	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					110
10	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					110
11	1433	N	1433	-0-	-0-	-0-	1387	2	46	9	N	42					152
12	1488	N	1395	-0-	-93	-0-	1376	2	19	9	N	17					169
*01	1430	N	1430	-0-	-0-	-0-	1407	2	23	9	N	21					190

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

08	2337	N	2337	-0-	-0-	-0-	167	1	2146	2	N	22	2	1			192
							24	9									
09	2418	N	2418	-0-	-0-	-0-	173	1	2221	2	N	22	172	1			42
							24	9									
10	2452	N	2452	-0-	-0-	-0-	184	1	2265	2	N	3	4	1			41
							3	9									
11	2388	N	2388	-0-	-0-	-0-	171	1	2120	2	N	88	2	1			127
							97	9									
*12	2416	N	2416	-0-	-0-	-0-	172	1	2241	2	N	3	3	1			127
							3	9									
*01	2448	N	2448	-0-	-0-	-0-	183	1	2262	2	N	3	3	1			127
							3	9									

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

08	961	N	945	-0-	-16	-0-	68	1	876	2	N	1	1	1			14
							1	9									
09	930	N	850	-0-	-80	-0-	61	1	788	2	N	1	1	1			14
							1	9									
10	930	N	930	-0-	-0-	-0-	70	1	859	2	N	1	1	1			14
							1	9									
11	900	N	861	-0-	-39	-0-	64	1	796	2	N	1	1	1			14
							1	9									
12	868	N	816	-0-	-52	-0-	58	1	757	2	N	1	1	1			14
							1	9									
*01	801	N	801	-0-	-0-	-0-	60	1	740	2	N	1	1	1			14
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1015	-0-	-39	-0-	73	1 9	941	2	N	1	1	1			114
09	1110	N	940	-0-	-170	-0-	68	1 9	871	2	N	1	1	1			114
10	1054	N	1002	-0-	-52	-0-	75	1 9	926	2	N	1	1	1			114
11	990	N	965	-0-	-25	-0-	72	1 9	892	2	N	1	1	1			114
12	961	N	786	-0-	-175	-0-	56	1 9	729	2	N	1	1	1			114
*01	815	N	815	-0-	-0-	-0-	61	1 9	753	2	N	1	1	1			114

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

08	1798	N	1722	-0-	-76	-0-	122	1	1575	2	N	23	178	1			29
							25	9									
09	1712	N	1712	-0-	-0-	-0-	122	1	1570	2	N	18	1	1			46
							20	9									
10	1872	N	1872	-0-	-0-	-0-	123	1	1512	2	N	215	192	1			69
							237	9									
11	1680	N	1553	-0-	-127	-0-	116	1	1436	2	N	1	1	1			69
							1	9									
12	1767	N	1658	-0-	-109	-0-	118	1	1538	2	N	2	2	1			69
							2	9									
*01	1606	N	1606	-0-	-0-	-0-	120	1	1484	2	N	2	2	1			69
							2	9									

STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

08	5660	X	5660	-0-	-0-	-0-	1386	1	4175	2	N	90	5	1			190
							99	9									
09	5464	X	5464	-0-	-0-	-0-	1245	1	4150	2	N	63	182	1			71
							69	9									
10	5558	X	5558	-0-	-0-	-0-	1404	1	3997	2	N	143	7	1			207
							157	9									
11	5191	X	5191	-0-	-0-	-0-	1259	1	3926	2	N	5	4	1			208
							6	9									
*12	5025	X	5025	-0-	-0-	-0-	1323	1	3590	2	N	102	201	1			109
							112	9									
*01	5182	X	5182	-0-	-0-	-0-	1162	1	3904	2	N	105	4	1			210
							116	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17	-0-	57	1	731	2	N	1	1	1			66
							1	9									
09	750	N	707	-0-	-43	-0-	51	1	655	2	N	1	1	1			66
							1	9									
10	806	N	754	-0-	-52	-0-	57	1	696	2	N	1	1	1			66
							1	9									
11	750	N	730	-0-	-20	-0-	54	1	675	2	N	1	1	1			66
							1	9									
*12	833	N	833	-0-	-0-	-0-	59	1	773	2	N	1	1	1			66
							1	9									
*01	761	N	761	-0-	-0-	-0-	57	1	703	2	N	1	1	1			66
							1	9									

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	-0-	131	1	1691	2	N	2	2	1			64
							2	9									
09	1740	N	1709	-0-	-31	-0-	118	1	1512	2	N	72	1	1			135
							79	9									
10	1798	N	1575	-0-	-223	-0-	116	1	1426	2	N	30	2	1			163
							33	9									
11	1895	N	1895	-0-	-0-	-0-	135	1	1679	2	N	74	189	1			48
							81	9									
*12	1813	N	1813	-0-	-0-	-0-	129	1	1682	2	N	2	2	1			48
							2	9									
*01	1829	N	1829	-0-	-0-	-0-	137	1	1691	2	N	1	2	1			47
							1	9									

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620	-0-					N	-0-	122	1			-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	119	1	1528	2	N	2	2	1			109
							2	9									
09	1819	N	1819	-0-	-0-	-0-	131	1	1687	2	N	1	1	1			109
							1	9									
10	1510	N	1510	-0-	-0-	-0-	113	1	1395	2	N	2	2	1			109
							2	9									
11	1503	N	1503	-0-	-0-	-0-	112	1	1390	2	N	1	1	1			109
							1	9									
*12	1697	N	1697	-0-	-0-	-0-	121	1	1574	2	N	2	2	1			109
							2	9									
*01	1714	N	1714	-0-	-0-	-0-	128	1	1584	2	N	2	2	1			109
							2	9									

STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					104
09	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					104
10	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					104
11	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					104
12	1767	N	1238	-0-	-529	-0-	1238	2			N	-0-					104
*01	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					104

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	615	N	615	-0-	-0-	-0-	44	1	570	2	N	1	1	1			12
							1	9									
09	540	N	539	-0-	-1	-0-	39	1	500	2	N	-0-					12
10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-	1	1			11
11	600	N	554	-0-	-46	-0-	41	1	511	2	N	2	1	1			12
							2	9									
*12	564	N	564	-0-	-0-	-0-	40	1	523	2	N	1	1	1			12
							1	9									
*01	554	N	554	-0-	-0-	-0-	42	1	512	2	N	-0-	1	1			11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2399	-0-	-19	-0-	2322	2	77	9	N	70					133
09	2340	N	2178	-0-	-162	-0-	2178	2			N	-0-					133
10	2294	N	2019	-0-	-275	-0-	2019	2			N	-0-					133
11	2310	N	1825	-0-	-485	-0-	1825	2			N	-0-					133
12	2263	N	1666	-0-	-597	-0-	1666	2			N	-0-					133
*01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					133

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2377	-0-	-227	-0-	1009	1	1324	2	N	40	1	1			113
							44	9									
09	2490	N	2255	-0-	-235	-0-	966	1	1270	2	N	17	1	1			129
							19	9									
10	2356	N	2356	-0-	-0-	-0-	1143	1	1180	2	N	30	2	1			157
							33	9									
11	2310	N	2261	-0-	-49	-0-	1132	1	1094	2	N	32	1	1			188
							35	9									
12	2325	N	2165	-0-	-160	-0-	1098	1	1048	2	N	17	1	1			204
							19	9									
*01	2075	N	2075	-0-	-0-	-0-	1085	1	989	2	N	1	1	1			204
							1	9									

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	967	N	967	-0-	-0-	-0-	63	1	812	2	N	84	1	1			179
							92	9									
09	939	N	939	-0-	-0-	-0-	68	1	870	2	N	1	1	1			179
							1	9									
10	1045	N	1045	-0-	-0-	-0-	78	1	965	2	N	2	2	1			179
							2	9									
11	1005	N	1005	-0-	-0-	-0-	75	1	929	2	N	1	1	1			179
							1	9									
12	961	N	941	-0-	-20	-0-	67	1	873	2	N	1	1	1			179
							1	9									
*01	906	N	906	-0-	-0-	-0-	68	1	837	2	N	1	1	1			179
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2301	N	2301	-0-	-0-	-0-	878	1	1317	2	N	96	186	1			65
							106	9									
09	2070	N	1985	-0-	-85	-0-	807	1	1178	2	N	-0-					65
10	2139	N	833	-0-	-1306	-0-	806	1	27	2	N	-0-					65
11	2220	N	1860	-0-	-360	-0-	826	1	1001	2	N	30					95
							33	9									
12	2046	N	1709	-0-	-337	-0-	663	1	1046	2	N	-0-					95
*01	1187	N	1187	-0-	-0-	-0-	332	1	776	2	N	72					167
							79	9									

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3041	X	3041	-0-	-0-	-0-	218	1	2809	2	N	13	13	1			32
							14	9									
09	3158	X	3158	-0-	-0-	-0-	223	1	2866	2	N	63	10	1			85
							69	9									
10	3034	X	3034	-0-	-0-	-0-	224	1	2758	2	N	47	19	1			113
							52	9									
11	2722	X	2722	-0-	-0-	-0-	197	1	2451	2	N	67	11	1			169
							74	9									
*12	2813	X	2813	-0-	-0-	-0-	199	1	2597	2	N	15	15	1			169
							17	9									
*01	3002	X	3002	-0-	-0-	-0-	220	1	2710	2	N	65	204	1			30
							72	9									

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4914	X	4914	-0-	-0-	-0-	921	1	3950	2	N	39					162
							43	9									
09	8284	X	8284	-0-	-0-	-0-	936	1	7274	2	N	67	180	1			49
							74	9									
10	6676	X	6676	-0-	-0-	-0-	1051	1	5538	2	N	79					128
							87	9									
11	5700	X	5700	-0-	-0-	-0-	1021	1	4502	2	N	161	218	1			71
							177	9									
*12	5622	X	5622	-0-	-0-	-0-	934	1	4688	2	N	-0-					71
*01	6005	X	6005	-0-	-0-	-0-	925	1	4907	2	N	157	190	1			38
							173	9									

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4387	X	4387	-0-	-0-	-0-	315	1	4054	2	N	16	4	1			172
							18	9									
09	4131	X	4131	-0-	-0-	-0-	298	1	3825	2	N	7	3	1			176
							8	9									
10	4457	X	4457	-0-	-0-	-0-	328	1	4033	2	N	87	188	1			75
							96	9									
11	4422	X	4422	-0-	-0-	-0-	323	1	4009	2	N	82	4	1			153
							90	9									
*12	4712	X	4712	-0-	-0-	-0-	334	1	4356	2	N	20	5	1			168
							22	9									
*01	4684	X	4684	-0-	-0-	-0-	346	1	4268	2	N	64	185	1			47
							70	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7360	X	7360	-0-	-0-	-0-	1275	1	6077	2	N	7	7	1			37
							8	9									
09	6728	X	6728	-0-	-0-	-0-	1146	1	5575	2	N	6	5	1			38
							7	9									
10	6337	X	6337	-0-	-0-	-0-	1244	1	5084	2	N	8	9	1			37
							9	9									
11	6050	X	6050	-0-	-0-	-0-	1208	1	4700	2	N	129	5	1			161
							142	9									
*12	6212	X	6212	-0-	-0-	-0-	1188	1	5017	2	N	6	6	1			161
							7	9									
*01	4909	X	4909	-0-	-0-	-0-	983	1	3922	2	N	4	5	1			160
							4	9									

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	751	-0-	-24	-0-	54	1	696	2	N	1	1	1			12
							1	9									
09	720	N	681	-0-	-39	-0-	49	1	631	2	N	1	1	1			12
							1	9									
10	986	N	986	-0-	-0-	-0-	55	1	680	2	N	228	193	1			47
							251	9									
11	720	N	674	-0-	-46	-0-	50	1	623	2	N	1	1	1			47
							1	9									
*12	746	N	746	-0-	-0-	-0-	53	1	692	2	N	1	1	1			47
							1	9									
*01	704	N	704	-0-	-0-	-0-	53	1	650	2	N	1	1	1			47
							1	9									

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	6133	-0-	-346	-0-	441	1	5669	2	N	21	6	1			199
							23	9									
09	6870	X	6051	-0-	-819	-0-	434	1	5580	2	N	34	191	1			42
							37	9									
10	7099	X	6405	-0-	-694	-0-	475	1	5850	2	N	73	9	1			106
							80	9									
11	7047	X	7047	-0-	-0-	-0-	525	1	6514	2	N	7	5	1			108
							8	9									
12	6541	X	6488	-0-	-53	-0-	462	1	6019	2	N	6	7	1			107
							7	9									
01	6262	X	4949	-0-	-1313	-0-	370	1	4573	2	N	5	6	1			106
							6	9									

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	495	-0-	-32	-0-	36	1	459	2	N	-0-	1	1			43
09	567	N	567	-0-	-0-	-0-	41	1	525	2	N	1					44
							1	9									
10	508	N	508	-0-	-0-	-0-	38	1	470	2	N	-0-	1	1			43
11	480	N	466	-0-	-14	-0-	35	1	430	2	N	1					44
							1	9									
12	589	N	473	-0-	-116	-0-	34	1	438	2	N	1	1	1			44
							1	9									
*01	463	N	463	-0-	-0-	-0-	35	1	428	2	N	-0-	1	1			43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	3952	-0-	-543	-0-	282	1	3625	2	N	41	4	1			98
							45	9									
09	4260	X	3822	-0-	-438	-0-	274	1	3515	2	N	30	3	1			125
							33	9									
10	3982	X	3982	-0-	-0-	-0-	289	1	3552	2	N	128	197	1			56
							141	9									
11	4270	X	4270	-0-	-0-	-0-	318	1	3941	2	N	10	4	1			62
							11	9									
*12	4000	X	4000	-0-	-0-	-0-	285	1	3709	2	N	5	5	1			62
							6	9									
*01	4378	X	4378	-0-	-0-	-0-	322	1	3978	2	N	71	5	1			128
							78	9									

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

08	6120	X	3506	-0-	-2614	-0-	253	1	3249	2	N	4	4	1			55
							4	9									
09	2734	X	2734	-0-	-0-	-0-	197	1	2535	2	N	2	2	1			55
							2	9									
10	2839	X	2839	-0-	-0-	-0-	213	1	2623	2	N	3	4	1			54
							3	9									
11	1960	X	1960	-0-	-0-	-0-	146	1	1811	2	N	3	2	1			55
							3	9									
*12	2225	X	2225	-0-	-0-	-0-	157	1	2044	2	N	22	3	1			74
							24	9									
*01	2038	X	2038	-0-	-0-	-0-	153	1	1883	2	N	2	2	1			74
							2	9									

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

08	5518	X	5183	-0-	-335	-0-	373	1	4804	2	N	5	5	1			167
							6	9									
09	5400	X	4790	-0-	-610	-0-	342	1	4397	2	N	46	186	1			27
							51	9									
10	5580	X	5205	-0-	-375	-0-	385	1	4731	2	N	81	8	1			100
							89	9									
11	5400	X	4931	-0-	-469	-0-	367	1	4557	2	N	6	5	1			101
							7	9									
12	5177	X	5048	-0-	-129	-0-	355	1	4626	2	N	61	6	1			156
							67	9									
01	5177	X	4876	-0-	-301	-0-	365	1	4507	2	N	4	5	1			155
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1112	-0-	-717	-0-	80	1	1031	2	N	1	1	1			26
							1	9									
09	1500	N	1052	-0-	-448	-0-	76	1	975	2	N	1	1	1			26
							1	9									
10	1620	N	1620	-0-	-0-	-0-	122	1	1496	2	N	2	2	1			26
							2	9									
11	1327	N	1327	-0-	-0-	-0-	99	1	1226	2	N	2	1	1			27
							2	9									
*12	1320	N	1320	-0-	-0-	-0-	94	1	1224	2	N	2	2	1			27
							2	9									
*01	1259	N	1259	-0-	-0-	-0-	94	1	1165	2	N	-0-	1	1			26

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4986	X	3620	-0-	-1366	-0-	261	1	3355	2	N	4	4	1			191
							4	9									
09	3462	X	3462	-0-	-0-	-0-	248	1	3188	2	N	24	188	1			27
							26	9									
10	4059	X	4059	-0-	-0-	-0-	305	1	3748	2	N	5	6	1			26
							6	9									
11	3204	X	3204	-0-	-0-	-0-	239	1	2961	2	N	4	3	1			27
							4	9									
*12	2669	X	2669	-0-	-0-	-0-	190	1	2477	2	N	2	3	1			26
							2	9									
*01	3346	X	3346	-0-	-0-	-0-	251	1	3092	2	N	3	3	1			26
							3	9									

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1817	-0-	-105	-0-	1816	2	1	9	N	1	1	8			85
09	1830	N	1800	-0-	-30	-0-	1800	2			N	-0-					85
10	1984	N	1850	-0-	-134	-0-	1778	2	72	9	N	65					150
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					150
12	1860	N	1618	-0-	-242	-0-	1618	2			N	-0-					150
*01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2165	N	2165	-0-	-0-	-0-	154	1	1978	2	N	30	2	1			176
							33	9									
09	2070	N	1939	-0-	-131	-0-	136	1	1751	2	N	47	184	1			39
							52	9									
10	2077	N	2041	-0-	-36	-0-	153	1	1885	2	N	3	3	1			39
							3	9									
11	2282	N	2282	-0-	-0-	-0-	164	1	2032	2	N	78	2	1			115
							86	9									
*12	2142	N	2142	-0-	-0-	-0-	153	1	1987	2	N	2	3	1			114
							2	9									
*01	2087	N	2087	-0-	-0-	-0-	156	1	1929	2	N	2	2	1			114
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3240	-0-	-139	-0-	230	1	2964	2	N	42	184	1			29
							46	9									
09	3270	X	3064	-0-	-206	-0-	221	1	2839	2	N	4	3	1			30
							4	9									
10	3379	X	2986	-0-	-393	-0-	224	1	2758	2	N	4	5	1			29
							4	9									
11	3150	X	2772	-0-	-378	-0-	206	1	2562	2	N	4	3	1			30
							4	9									
12	3255	X	2663	-0-	-592	-0-	183	1	2390	2	N	82	3	1			109
							90	9									
01	3255	X	2822	-0-	-433	-0-	211	1	2608	2	N	3	3	1			109
							3	9									

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	4304	-0-	-253	-0-	305	1	3929	2	N	64	16	1			132
							70	9									
09	4320	X	3434	-0-	-886	-0-	247	1	3172	2	N	14	12	1			134
							15	9									
10	4402	X	3647	-0-	-755	-0-	267	1	3289	2	N	83	23	1			194
							91	9									
11	4260	X	3780	-0-	-480	-0-	278	1	3449	2	N	48	14	1			228
							53	9									
12	4402	X	4074	-0-	-328	-0-	289	1	3764	2	N	19	20	1			227
							21	9									
*01	4629	X	4629	-0-	-0-	-0-	346	1	4265	2	N	16	18	1			225
							18	9									

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1651	-0-	-395	-0-	119	1	1530	2	N	2	2	1			186
							2	9									
09	2160	N	1781	-0-	-379	-0-	126	1	1615	2	N	36	185	1			37
							40	9									
10	2015	N	1897	-0-	-118	-0-	140	1	1726	2	N	28	3	1			62
							31	9									
11	1896	N	1896	-0-	-0-	-0-	141	1	1752	2	N	3	2	1			63
							3	9									
*12	2025	N	2025	-0-	-0-	-0-	144	1	1880	2	N	1	2	1			62
							1	9									
*01	1715	N	1715	-0-	-0-	-0-	123	1	1518	2	N	67	2	1			127
							74	9									

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	704	-0-	-9	-0-	51	1	652	2	N	1	1	1			136
							1	9									
09	690	N	665	-0-	-25	-0-	48	1	616	2	N	1	1	1			136
							1	9									
10	713	N	711	-0-	-2	-0-	53	1	657	2	N	1	1	1			136
							1	9									
11	690	N	690	-0-	-0-	-0-	51	1	638	2	N	1	1	1			136
							1	9									
*12	719	N	719	-0-	-0-	-0-	51	1	667	2	N	1	1	1			136
							1	9									
*01	709	N	709	-0-	-0-	-0-	53	1	655	2	N	1	1	1			136
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2242	X	1801	-0-	-441	-0-	127	1	1630	2	N	40	192	1			29
							44	9									
09	2105	X	2105	-0-	-0-	-0-	152	1	1951	2	N	2	2	1			29
							2	9									
10	4494	X	4494	-0-	-0-	-0-	331	1	4077	2	N	78	6	1			101
							86	9									
11	2040	X	1452	-0-	-588	-0-	108	1	1342	2	N	2	2	1			101
							2	9									
*12	2740	X	2740	-0-	-0-	-0-	195	1	2542	2	N	3	3	1			101
							3	9									
*01	2344	X	2344	-0-	-0-	-0-	175	1	2166	2	N	3	3	1			101
							3	9									

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	4123	-0-	-0-	-0-	288	1	3703	2	N	120					235
							132	9									
09	3741	X	3741	-0-	-0-	-0-	269	1	3461	2	N	10	186	1			59
							11	9									
10	3306	X	3306	-0-	-0-	-0-	248	1	3054	2	N	4	5	1			58
							4	9									
11	3596	X	3596	-0-	-0-	-0-	254	1	3154	2	N	171	187	1			42
							188	9									
*12	3686	X	3686	-0-	-0-	-0-	263	1	3419	2	N	4	4	1			42
							4	9									
*01	3714	X	3714	-0-	-0-	-0-	274	1	3377	2	N	57	4	1			95
							63	9									

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4348	X	4348	-0-	-0-	-0-	1245	1	3036	2	N	61	186	1			65
							67	9									
09	4107	X	4107	-0-	-0-	-0-	1024	1	3080	2	N	3	3	1			65
							3	9									
10	4205	X	4205	-0-	-0-	-0-	1311	1	2860	2	N	31	5	1			91
							34	9									
11	3929	X	3929	-0-	-0-	-0-	1259	1	2666	2	N	4	3	1			92
							4	9									
*12	4071	X	4071	-0-	-0-	-0-	1261	1	2770	2	N	36	3	1			125
							40	9									
*01	4307	X	4307	-0-	-0-	-0-	1148	1	3130	2	N	26	4	1			147
							29	9									

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1680	-0-	-831	-0-	121	1	1557	2	N	2	2	1			94
							2	9									
09	2220	X	1546	-0-	-674	-0-	112	1	1433	2	N	1	1	1			94
							1	9									
10	1891	X	1561	-0-	-330	-0-	117	1	1442	2	N	2	2	1			94
							2	9									
11	1710	X	1264	-0-	-446	-0-	94	1	1169	2	N	1	1	1			94
							1	9									
12	1736	X	963	-0-	-773	-0-	69	1	893	2	N	1	1	1			94
							1	9									
01	1674	X	737	-0-	-937	-0-	55	1	681	2	N	1	1	1			94
							1	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12586	X	10519	-0-	-2067	-0-	758	1	9749	2	N	11	11	1			68
							12	9									
09	12180	X	5619	-0-	-6561	-0-	405	1	5207	2	N	6	6	1			68
							7	9									
10	11253	X	2416	-0-	-8837	-0-	181	1	2232	2	N	3	5	1			66
							3	9									
11	10890	X	492	-0-	-10398	-0-	37	1	455	2	N	-0-	1	1			65
12	11253	X	3923	-0-	-7330	-0-	279	1	3638	2	N	5	3	1			67
							6	9									
01	10509	X	3456	-0-	-7053	-0-	259	1	3194	2	N	3	4	1			66
							3	9									

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3111	-0-	11	11	212	1	2724	2	N	159	3	1			216
							175	9									
09	2508	N	2497	-0-	-11	-0-	180	1	2315	2	N	2	2	1			216
							2	9									
10	2716	N	2716	-0-	-0-	-0-	204	1	2509	2	N	3	185	1			34
							3	9									
11	2252	N	2252	-0-	-0-	-0-	168	1	2081	2	N	3	2	1			35
							3	9									
*12	2988	N	2988	-0-	-0-	-0-	213	1	2772	2	N	3	3	1			35
							3	9									
*01	3100	N	3212	-0-	112	112	234	1	2891	2	N	79	3	1			111
							87	9									

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7161	X	6408	-0-	-753	-0-	6405	2	3	9	N	3	3	8			32
09	6930	X	6028	-0-	-902	-0-	6028	2			N	-0-					32
10	7161	X	6028	-0-	-1133	-0-	6028	2			N	-0-					32
11	6510	X	5799	-0-	-711	-0-	5798	2	1	9	N	1	1	8			32
12	6727	X	5143	-0-	-1584	-0-	5142	2	1	9	N	1	1	8			32
01	6417	X	5581	-0-	-836	-0-	5580	2	1	9	N	1	1	8			32

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3759	X	3759	-0-	-0-	-0-	3647	2	112	9	N	102	187	1			25
09	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					25
10	4113	X	4113	-0-	-0-	-0-	4015	2	98	9	N	89					114
11	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					114
*12	3291	X	3291	-0-	-0-	-0-	3260	2	31	9	N	28					142
*01	2588	X	2588	-0-	-0-	-0-	2588	2			N	-0-					142

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5155	X	5155	-0-	-0-	-0-	371	1	4767	2	N	15	191	1			40
							17	9									
09	3965	X	3965	-0-	-0-	-0-	279	1	3581	2	N	95	4	1			131
							105	9									
10	4128	X	4128	-0-	-0-	-0-	310	1	3812	2	N	5	6	1			130
							6	9									
11	4296	X	4296	-0-	-0-	-0-	313	1	3883	2	N	91	192	1			29
							100	9									
*12	3447	X	3447	-0-	-0-	-0-	246	1	3198	2	N	3	4	1			28
							3	9									
*01	3848	X	3848	-0-	-0-	-0-	278	1	3437	2	N	121	4	1			145
							133	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4520	X	4520	-0-	-0-	-0-	326	1	4188	2	N	5	5	1			150
							6	9									
09	4545	X	4545	-0-	-0-	-0-	326	1	4191	2	N	25	4	1			171
							28	9									
10	4427	X	4427	-0-	-0-	-0-	332	1	4088	2	N	6	7	1			170
							7	9									
11	4328	X	4328	-0-	-0-	-0-	317	1	3938	2	N	66	189	1			47
							73	9									
*12	4144	X	4144	-0-	-0-	-0-	295	1	3843	2	N	5	5	1			47
							6	9									
*01	4199	X	4199	-0-	-0-	-0-	312	1	3850	2	N	34	5	1			76
							37	9									

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	3847	-0-	-400	-0-	277	1	3566	2	N	4	4	1			133
							4	9									
09	4110	X	3721	-0-	-389	-0-	269	1	3449	2	N	3	3	1			133
							3	9									
10	4247	X	3441	-0-	-806	-0-	258	1	3179	2	N	4	5	1			132
							4	9									
11	3870	X	2645	-0-	-1225	-0-	197	1	2444	2	N	4	3	1			133
							4	9									
12	3999	X	3015	-0-	-984	-0-	213	1	2779	2	N	21	3	1			151
							23	9									
01	3844	X	3122	-0-	-722	-0-	228	1	2819	2	N	68	185	1			34
							75	9									

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4529	X	4529	-0-	-0-	-0-	1137	1	3335	2	N	52	4	1			215
							57	9									
09	3998	X	3998	-0-	-0-	-0-	959	1	3010	2	N	26	183	1			58
							29	9									
10	4593	X	4593	-0-	-0-	-0-	1151	1	3357	2	N	77	5	1			130
							85	9									
11	4251	X	4251	-0-	-0-	-0-	1103	1	3145	2	N	3	3	1			130
							3	9									
*12	2978	X	2978	-0-	-0-	-0-	984	1	1951	2	N	39	3	1			166
							43	9									
*01	3514	X	3514	-0-	-0-	-0-	1070	1	2369	2	N	68	185	1			49
							75	9									

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4492	X	4492	-0-	-0-	-0-	318	1	4093	2	N	74	4	1			163
							81	9									
09	3793	X	3793	-0-	-0-	-0-	274	1	3515	2	N	4	3	1			164
							4	9									
10	3563	X	3563	-0-	-0-	-0-	267	1	3290	2	N	5	6	1			163
							6	9									
11	3522	X	3522	-0-	-0-	-0-	258	1	3198	2	N	60	191	1			32
							66	9									
*12	3471	X	3471	-0-	-0-	-0-	247	1	3220	2	N	4	4	1			32
							4	9									
*01	3361	X	3361	-0-	-0-	-0-	252	1	3106	2	N	3	4	1			31
							3	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2960	X	2960	-0-	-0-	-0-	208	1	2672	2	N	73	183	1			6
							80	9									
09	2940	X	2740	-0-	-200	-0-	198	1	2540	2	N	2	2	1			6
							2	9									
10	3038	X	2783	-0-	-255	-0-	209	1	2570	2	N	4	4	1			6
							4	9									
11	2940	X	2701	-0-	-239	-0-	195	1	2422	2	N	76	2	1			80
							84	9									
12	2976	X	2598	-0-	-378	-0-	185	1	2411	2	N	2	3	1			79
							2	9									
01	2945	X	2476	-0-	-469	-0-	185	1	2288	2	N	3	3	1			79
							3	9									

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13640	X	13006	-0-	-634	-0-	937	1	12054	2	N	14	13	1	1	8	91
							15	9									
09	13200	X	6441	-0-	-6759	-0-	465	1	5969	2	N	6	7	1			90
							7	9									
10	13640	X	4554	-0-	-9086	-0-	342	1	4205	2	N	6	8	1			88
							7	9									
11	13200	X	5098	-0-	-8102	-0-	380	1	4712	2	N	5	4	1			89
							6	9									
12	13640	X	6776	-0-	-6864	-0-	483	1	6285	2	N	7	7	1			89
							8	9									
01	13020	X	5286	-0-	-7734	-0-	396	1	4884	2	N	5	6	1			88
							6	9									

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	5827	-0-	-497	-0-	417	1	5367	2	N	39	6	1			212
							43	9									
09	6120	X	5993	-0-	-127	-0-	429	1	5506	2	N	53	5	1			260
							58	9									
10	6355	X	5981	-0-	-374	-0-	449	1	5524	2	N	7	201	1			66
							8	9									
11	6150	X	5616	-0-	-534	-0-	415	1	5147	2	N	49	5	1			110
							54	9									
12	6355	X	5683	-0-	-672	-0-	404	1	5267	2	N	11	7	1			114
							12	9									
01	6200	X	5314	-0-	-886	-0-	392	1	4838	2	N	76	6	1			184
							84	9									

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4291	-0-	-173	-0-	303	1	3903	2	N	77	105	1			78
							85	9									
09	4320	X	3895	-0-	-425	-0-	281	1	3606	2	N	7	3	1			82
							8	9									
10	4464	X	4170	-0-	-294	-0-	307	1	3778	2	N	77	6	1			153
							85	9									
11	4200	X	3983	-0-	-217	-0-	293	1	3642	2	N	44	4	1			193
							48	9									
12	4278	X	3999	-0-	-279	-0-	283	1	3683	2	N	30	190	1			33
							33	9									
01	4278	X	4123	-0-	-155	-0-	303	1	3741	2	N	72	4	1			101
							79	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2135	-0-	-252	-0-	2135	2			N	-0-					135
09	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					135
10	2170	N	1755	-0-	-415	-0-	1755	2			N	-0-					135
11	2070	N	1665	-0-	-405	-0-	1665	2			N	-0-					135
12	2542	N	1454	-0-	-1088	-0-	1454	2			N	-0-					135
*01	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					135

STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

08	1085	N	917	-0-	-168	-0-	66	1	850	2	N	1	1	1			197
							1	9									
09	1140	N	690	-0-	-450	-0-	50	1	639	2	N	1	1	1			197
							1	9									
10	1364	N	680	-0-	-684	-0-	51	1	628	2	N	1	1	1			197
							1	9									
11	900	N	644	-0-	-256	-0-	48	1	595	2	N	1	1	1			197
							1	9									
12	713	N	589	-0-	-124	-0-	42	1	546	2	N	1	1	1			197
							1	9									
*01	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					197

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

08	5549	X	5502	-0-	-47	-0-	395	1	5082	2	N	23	193	1			43
							25	9									
09	5370	X	5290	-0-	-80	-0-	375	1	4812	2	N	94	4	1			133
							103	9									
10	5394	X	5114	-0-	-280	-0-	384	1	4722	2	N	7	8	1			132
							8	9									
11	5310	X	3871	-0-	-1439	-0-	288	1	3577	2	N	5	4	1			133
							6	9									
12	5487	X	4510	-0-	-977	-0-	321	1	4183	2	N	5	5	1			133
							6	9									
01	5487	X	4256	-0-	-1231	-0-	319	1	3933	2	N	4	5	1			132
							4	9									

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

08	7223	X	4957	-0-	-2266	-0-	357	1	4594	2	N	5	5	1			122
							6	9									
09	6420	X	3624	-0-	-2796	-0-	262	1	3359	2	N	3	3	1			122
							3	9									
10	6634	X	6185	-0-	-449	-0-	779	1	5398	2	N	7	8	1			121
							8	9									
11	7122	X	7122	-0-	-0-	-0-	1278	1	5804	2	N	36	6	1			151
							40	9									
*12	5923	X	5923	-0-	-0-	-0-	1056	1	4860	2	N	6	7	1			150
							7	9									
*01	5083	X	5083	-0-	-0-	-0-	1015	1	4062	2	N	5	5	1			150
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	6380	-0-	-1370	-0-	460	1	5913	2	N	6	7	1			30
							7	9									
09	7500	X	6513	-0-	-987	-0-	458	1	5878	2	N	161	5	1			186
							177	9									
10	7130	X	6447	-0-	-683	-0-	484	1	5953	2	N	9	10	1			185
							10	9									
11	6810	X	6129	-0-	-681	-0-	452	1	5609	2	N	62	194	1			53
							68	9									
12	6820	X	6061	-0-	-759	-0-	432	1	5622	2	N	6	7	1			52
							7	9									
01	6727	X	5860	-0-	-867	-0-	439	1	5414	2	N	6	6	1			52
							7	9									

STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	4594	-0-	-1482	-0-	331	1	4257	2	N	5	5	1			210
							6	9									
09	5280	X	4239	-0-	-1041	-0-	306	1	3929	2	N	4	4	1			210
							4	9									
10	5146	X	4384	-0-	-762	-0-	329	1	4047	2	N	7	7	1			210
							8	9									
11	4980	X	4258	-0-	-722	-0-	309	1	3838	2	N	101	191	1			120
							111	9									
12	5146	X	4633	-0-	-513	-0-	330	1	4297	2	N	5	5	1			120
							6	9									
01	4588	X	4195	-0-	-393	-0-	314	1	3875	2	N	5	5	1			120
							6	9									

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	4265	-0-	-571	-0-	1042	1	3220	2	N	3	4	1			119
							3	9									
09	4680	X	4002	-0-	-678	-0-	939	1	3059	2	N	4	3	1			120
							4	9									
10	4836	X	3985	-0-	-851	-0-	1104	1	2778	2	N	94	5	1			209
							103	9									
11	4680	X	3986	-0-	-694	-0-	1072	1	2903	2	N	10	186	1			33
							11	9									
12	4836	X	3779	-0-	-1057	-0-	1040	1	2680	2	N	54	4	1			83
							59	9									
01	4278	X	3647	-0-	-631	-0-	991	1	2654	2	N	2	3	1			82
							2	9									

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4299	-0-	-165	-0-	310	1	3985	2	N	4	4	1			156
							4	9									
09	4320	X	4084	-0-	-236	-0-	295	1	3785	2	N	4	3	1			157
							4	9									
10	4464	X	4401	-0-	-63	-0-	325	1	3993	2	N	75	193	1			39
							83	9									
11	4260	X	4089	-0-	-171	-0-	304	1	3779	2	N	5	4	1			40
							6	9									
*12	4536	X	4536	-0-	-0-	-0-	318	1	4149	2	N	63	5	1			98
							69	9									
*01	4415	X	4415	-0-	-0-	-0-	330	1	4079	2	N	5	5	1			98
							6	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

08	4154	X	4096	-0-	-58	-0-	1291	1	2727	2	N	71	185	1			14
							78	9									
09	4050	X	3721	-0-	-329	-0-	1152	1	2500	2	N	63	2	1			75
							69	9									
10	4185	X	3600	-0-	-585	-0-	1181	1	2416	2	N	3	4	1			74
							3	9									
11	4050	X	3699	-0-	-351	-0-	1171	1	2444	2	N	76	2	1			148
							84	9									
12	4123	X	3983	-0-	-140	-0-	1275	1	2610	2	N	89	191	1			46
							98	9									
01	4092	X	3937	-0-	-155	-0-	1262	1	2673	2	N	2	3	1			45
							2	9									

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

08	3277	X	3277	-0-	-0-	-0-	236	1	3038	2	N	3	3	1			90
							3	9									
09	3088	X	3088	-0-	-0-	-0-	223	1	2862	2	N	3	3	1			90
							3	9									
10	3236	X	3236	-0-	-0-	-0-	242	1	2979	2	N	14	5	1			99
							15	9									
11	3147	X	3147	-0-	-0-	-0-	221	1	2748	2	N	162	189	1			72
							178	9									
*12	3032	X	3032	-0-	-0-	-0-	216	1	2812	2	N	4	4	1			72
							4	9									
*01	2654	X	2654	-0-	-0-	-0-	199	1	2453	2	N	2	3	1			71
							2	9									

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

08	8463	X	7924	-0-	-539	-0-	7924	2			N	-0-					39
09	8190	X	7490	-0-	-700	-0-	7490	2			N	-0-					39
10	8463	X	7427	-0-	-1036	-0-	7427	2			N	-0-					39
11	8130	X	7231	-0-	-899	-0-	7231	2			N	-0-					39
12	8401	X	7332	-0-	-1069	-0-	7332	2			N	-0-					39
01	7936	X	7570	-0-	-366	-0-	7570	2			N	-0-					39

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

08	4154	X	3892	-0-	-262	-0-	278	1	3582	2	N	29	4	1			187
							32	9									
09	3750	X	3654	-0-	-96	-0-	262	1	3367	2	N	23	185	1			25
							25	9									
10	3875	X	3530	-0-	-345	-0-	261	1	3210	2	N	54	5	1			74
							59	9									
11	3780	X	3071	-0-	-709	-0-	225	1	2790	2	N	51	3	1			122
							56	9									
12	3906	X	3127	-0-	-779	-0-	223	1	2900	2	N	4	4	1			122
							4	9									
01	3906	X	3059	-0-	-847	-0-	222	1	2734	2	N	94	192	1			24
							103	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2933	X	2933	-0-	-0-	-0-	206	1	2644	2	N	75	3	1			135
							83	9									
09	2701	N	2701	-0-	-0-	-0-	195	1	2504	2	N	2	2	1			135
							2	9									
10	2759	N	2759	-0-	-0-	-0-	203	1	2502	2	N	49	4	1			180
							54	9									
11	2620	N	2620	-0-	-0-	-0-	195	1	2422	2	N	3	2	1			181
							3	9									
*12	2615	N	2615	-0-	-0-	-0-	186	1	2427	2	N	2	3	1			180
							2	9									
*01	2654	N	2654	-0-	-0-	-0-	199	1	2452	2	N	3	3	1			180
							3	9									

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7835	-0-	-1031	-0-	563	1	7244	2	N	25	8	1			126
							28	9									
09	8370	X	7128	-0-	-1242	-0-	514	1	6606	2	N	7	6	1			127
							8	9									
10	8401	X	7525	-0-	-876	-0-	556	1	6847	2	N	111	198	1			40
							122	9									
11	8040	X	7016	-0-	-1024	-0-	522	1	6486	2	N	7	6	1			41
							8	9									
12	8060	X	7045	-0-	-1015	-0-	502	1	6534	2	N	8	8	1			41
							9	9									
01	7843	X	7098	-0-	-745	-0-	521	1	6435	2	N	129	8	1			162
							142	9									

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2409	-0-	-660	-0-	445	1	1964	2	N	-0-					193
09	2970	X	1325	-0-	-1645	-0-	1325	2			N	-0-					193
10	3069	X	1154	-0-	-1915	-0-	1154	2			N	-0-					193
11	2970	X	1119	-0-	-1851	-0-	1119	2			N	-0-					193
12	3069	X	979	-0-	-2090	-0-	979	2			N	-0-					193
01	2418	X	707	-0-	-1711	-0-	707	2			N	-0-					193

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6186	X	6186	-0-	-0-	-0-	438	1	5631	2	N	106	192	1			25
							117	9									
09	5370	X	5179	-0-	-191	-0-	374	1	4798	2	N	6	5	1			26
							7	9									
10	5943	X	5943	-0-	-0-	-0-	438	1	5394	2	N	101	9	1			118
							111	9									
11	6000	X	4991	-0-	-1009	-0-	372	1	4612	2	N	6	5	1			119
							7	9									
12	6200	X	5315	-0-	-885	-0-	368	1	4787	2	N	145	193	1			71
							160	9									
01	6200	X	4620	-0-	-1580	-0-	345	1	4262	2	N	12	5	1			78
							13	9									

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13519	X	13519	-0-	-0-	-0-	13519	2			N	-0-					181
09	13145	X	13145	-0-	-0-	-0-	13145	2			N	-0-					181
10	13948	X	13948	-0-	-0-	-0-	13948	2			N	-0-					181
11	13174	X	13174	-0-	-0-	-0-	13173	2	1	9	N	1	164	1			18
*12	13168	X	13168	-0-	-0-	-0-	13168	2			N	-0-					18
*01	12579	X	12579	-0-	-0-	-0-	12579	2			N	-0-					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3886	-0-	-175	-0-	275	1	3537	2	N	67	187	1			68
							74	9									
09	3930	X	3504	-0-	-426	-0-	253	1	3248	2	N	3	3	1			68
							3	9									
10	4030	X	3741	-0-	-289	-0-	276	1	3397	2	N	62	6	1			124
							68	9									
11	3750	X	3605	-0-	-145	-0-	266	1	3302	2	N	34	3	1			155
							37	9									
12	3875	X	3690	-0-	-185	-0-	263	1	3423	2	N	4	4	1			155
							4	9									
01	3875	X	3811	-0-	-64	-0-	279	1	3440	2	N	84	194	1			45
							92	9									

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	192	-0-	-738	-0-	192	2			N	-0-					38
09	900	N	177	-0-	-723	-0-	177	2			N	-0-					38
10	930	N	136	-0-	-794	-0-	136	2			N	-0-					38
11	180	N	149	-0-	-31	-0-	149	2			N	-0-					38
*12	772	N	772	-0-	-0-	-0-	661	1	111	2	N	-0-					38
*01	1210	N	1210	-0-	-0-	-0-	1079	1	131	2	N	-0-					38

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24490	X	21736	-0-	-2754	-0-	1563	1	20103	2	N	64	20	1			150
							70	9									
09	22380	X	13822	-0-	-8558	-0-	993	1	12760	2	N	63	13	1			200
							69	9									
10	23126	X	13183	-0-	-9943	-0-	988	1	12160	2	N	32	202	1			30
							35	9									
11	21780	X	9422	-0-	-12358	-0-	698	1	8663	2	N	55	9	1			76
							61	9									
12	21731	X	8857	-0-	-12874	-0-	627	1	8168	2	N	56	11	1			121
							62	9									
01	21731	X	5390	-0-	-16341	-0-	403	1	4981	2	N	5	7	1			119
							6	9									

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0-	-0-	362	1	1730	2	N	2	2	1			119
							2	9									
09	2542	N	2542	-0-	-0-	-0-	818	1	1722	2	N	2	2	1			119
							2	9									
10	2434	N	2434	-0-	-0-	-0-	836	1	1595	2	N	3	3	1			119
							3	9									
11	2484	N	2484	-0-	-0-	-0-	787	1	1695	2	N	2	2	1			119
							2	9									
12	2635	N	1639	-0-	-996	-0-	386	1	1251	2	N	2	2	1			119
							2	9									
*01	1672	N	1672	-0-	-0-	-0-	136	1	1534	2	N	2	2	1			119
							2	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7688	X	5683	-0-	-2005	-0-	409	1	5267	2	N	6	6	1			82
							7	9									
09	6720	X	5250	-0-	-1470	-0-	379	1	4865	2	N	5	4	1			83
							6	9									
10	6944	X	5403	-0-	-1541	-0-	411	1	4907	2	N	77	8	1			152
							85	9									
11	6690	X	5223	-0-	-1467	-0-	389	1	4827	2	N	6	5	1			153
							7	9									
12	6324	X	5251	-0-	-1073	-0-	374	1	4867	2	N	9	6	1			156
							10	9									
01	5673	X	5049	-0-	-624	-0-	372	1	4589	2	N	80	193	1			43
							88	9									

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

08	18445	X	17501	-0-	-944	-0-	2461	1	14959	2	N	74	20	1	2	8	190
							81	9									
09	17850	X	16530	-0-	-1320	-0-	2152	1	14303	2	N	68	206	1	1	8	51
							75	9									
10	18729	X	18729	-0-	-0-	-0-	2476	1	16135	2	N	107	32	1	2	8	124
							118	9									
11	16950	X	16508	-0-	-442	-0-	2371	1	14014	2	N	112	211	1	1	8	24
							123	9									
12	17515	X	17456	-0-	-59	-0-	2591	1	14752	2	N	103	21	1	3	8	103
							113	9									
01	17515	X	17064	-0-	-451	-0-	2563	1	14436	2	N	59	5	1	2	8	155
							65	9									

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

08	DLQ G-10		18822	-0-	18822	57048	1305	1	16779	2	Y	671	432	0	217	1	305
							738	9									
09	74808	X	17760	-0-	-57048	-0-	1242	1	15955	2	Y	512	342	0	210	1	265
							563	9									
10	17812	X	17812	-0-	-0-	-0-	1305	1	16053	2	Y	413	143	0	231	1	304
							454	9									
11	16606	X	16606	-0-	-0-	-0-	1215	1	15090	2	Y	274	13	0	393	1	172
							301	9									
*12	18093	X	18093	-0-	-0-	-0-	1261	1	16425	2	Y	370	225	1			317
							407	9									
*01	18358	X	18358	-0-	-0-	-0-	1342	1	16565	2	Y	410	414	1			313
							451	9									

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

08	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

08	DLQ	G-10	4665	-0-	4665	14752	655	1	3981	2	Y	26	19	1	2	8	29
							29	9									
09	19776	X	5024	-0-	-14752	-0-	650	1	4322	2	Y	47	25	1	1	8	50
							52	9									
10	5096	X	5096	-0-	-0-	-0-	666	1	4338	2	Y	84	31	1	1	8	102
							92	9									
11	4933	X	4933	-0-	-0-	-0-	710	1	4195	2	Y	25	21	1	1	8	105
							28	9									
*12	5002	X	5002	-0-	-0-	-0-	745	1	4239	2	Y	16	22	1	2	8	97
							18	9									
*01	4741	X	4741	-0-	-0-	-0-	714	1	4019	2	Y	7	5	1	3	8	96
							8	9									

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

08	DLQ	G-10	33959	-0-	33959	97810	2400	1	30866	2	Y	630	422	0	373	1	177
							693	9									
09	130913	X	33103	-0-	-97810	-0-	2341	1	30062	2	Y	636	484	0	122	1	207
							700	9									
10	31873	X	31873	-0-	-0-	-0-	2333	1	28706	2	Y	758	559	0	205	1	201
							834	9									
11	31536	X	31536	-0-	-0-	-0-	2286	1	28373	2	Y	797	577	0	184	1	237
							877	9									
*12	32147	X	32147	-0-	-0-	-0-	2219	1	28902	2	Y	933	729	0	248	1	193
							1026	9									
*01	31171	X	31171	-0-	-0-	-0-	2254	1	27829	2	Y	989	757	0	226	1	199
							1088	9									

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

08	DLQ	G-10	10889	-0-	10889	33571	1585	1	9100	2	Y	185	194	1			129
							204	9									
09	43759	X	10188	-0-	-33571	-0-	1430	1	8552	2	Y	187	194	1			122
							206	9									
10	11563	X	11293	-0-	-270	-0-	1638	1	9409	2	Y	224	201	1			145
							246	9									
11	11190	X	10486	-0-	-704	-0-	1552	1	8719	2	Y	195	195	1			145
							215	9									
12	11470	X	10592	-0-	-878	-0-	1501	1	8895	2	Y	178	195	1			128
							196	9									
01	10881	X	10642	-0-	-239	-0-	1554	1	8846	2	Y	220	199	1			149
							242	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		22229	-0-	22229	66900	1575	1	20255	2	Y	363	60	0	245	1	216
							399	9									
09	88264	X	21364	-0-	-66900	-0-	1514	1	19448	2	Y	365	95	0	231	1	255
							402	9									
10	21605	X	21605	-0-	-0-	-0-	1593	1	19605	2	Y	370	102	0	278	1	245
							407	9									
11	20539	X	20539	-0-	-0-	-0-	1505	1	18684	2	Y	318	10	0	418	1	135
							350	9									
*12	19996	X	19996	-0-	-0-	-0-	1404	1	18289	2	Y	275	46	1			364
							303	9									
*01	19899	X	19899	-0-	-0-	-0-	1464	1	18076	2	Y	326	90	0	451	1	149
							359	9									

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9216	X	9216	-0-	-0-	-0-	654	1	8412	2	N	136	99	0	144	1	41
							150	9									
09	8955	X	8955	-0-	-0-	-0-	615	1	7902	2	N	398	310	0	76	1	53
							438	9									
10	9145	X	8960	-0-	-185	-0-	656	1	8076	2	N	207	155	0	62	1	43
							228	9									
11	8910	X	8781	-0-	-129	-0-	644	1	7994	2	N	130	83	0	43	1	47
							143	9									
*12	9283	X	9283	-0-	-0-	-0-	636	1	8282	2	N	332	236	0	58	1	85
							365	9									
*01	10472	X	10472	-0-	-0-	-0-	768	1	9483	2	N	201	174	0	48	1	64
							221	9									

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47766	X	47766	-0-	-0-	-0-	3381	1	43484	2	N	819	131	0	758	1	788
							901	9					2	8			
09	45881	X	45881	-0-	-0-	-0-	3247	1	41699	2	N	850	130	0	869	1	639
							935	9									
10	46707	X	46707	-0-	-0-	-0-	3427	1	42169	2	N	1010	153	0	760	1	736
							1111	9									
11	45871	X	45871	-0-	-0-	-0-	3361	1	41725	2	N	714	128	0	714	1	608
							785	9									
*12	43686	X	43686	-0-	-0-	-0-	3071	1	40003	2	N	556	146	0	370	1	647
							612	9					1	8			
*01	44680	X	44680	-0-	-0-	-0-	3275	1	40411	2	N	904	150	0	938	1	463
							994	9									

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11075	-0-	11075	33471	785	1	10096	2	Y	176	207	1			61
							194	9									
09	43745	X	10274	-0-	-33471	-0-	724	1	9299	2	Y	228	200	1			89
							251	9									
10	11594	X	10613	-0-	-981	-0-	778	1	9573	2	Y	238	222	1			105
							262	9									
11	11220	X	10180	-0-	-1040	-0-	757	1	9394	2	Y	26	21	1			110
							29	9									
12	11191	X	10174	-0-	-1017	-0-	711	1	9267	2	Y	178	216	1			72
							196	9									
01	11067	X	10328	-0-	-739	-0-	756	1	9330	2	Y	220	214	1			78
							242	9									

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7227	-0-	7227	22321	508	1	6531	2	Y	171	121	0	33	1	125
							188	9									
09	27869	X	5548	-0-	-22321	-0-	372	1	4779	2	Y	361	287	0	71	1	128
							397	9									
10	6695	X	6695	-0-	-0-	-0-	496	1	6099	2	Y	91	65	0	45	1	109
							100	9									
11	6873	X	6873	-0-	-0-	-0-	505	1	6267	2	Y	92	4	0	180	1	17
							101	9									
*12	7064	X	7064	-0-	-0-	-0-	494	1	6439	2	Y	119	26	1			110
							131	9									
01	5952	X	4915	-0-	-1037	-0-	367	1	4530	2	Y	16	20	1			106
							18	9									

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		49762	-0-	49762	151079	3528	1	45367	2	Y	788	233	0	493	1	501
							867	9									
09	197951	X	46872	-0-	-151079	-0-	3327	1	42724	2	Y	746	250	0	664	1	333
							821	9									
10	46496	X	46496	-0-	-0-	-0-	3425	1	42141	2	Y	845	285	0	543	1	350
							930	9									
11	43495	X	43495	-0-	-0-	-0-	3177	1	39440	2	Y	798	291	0	538	1	319
							878	9									
*12	43705	X	43705	-0-	-0-	-0-	3051	1	39726	2	Y	844	338	0	398	1	427
							928	9									
*01	43018	X	43018	-0-	-0-	-0-	3155	1	38950	2	Y	830	275	0	548	1	434
							913	9									

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10987	-0-	10987	33124	771	1	9913	2	Y	275	178	0	45	1	104
							303	9									
09	43901	X	10777	-0-	-33124	-0-	760	1	9767	2	Y	227	185	0	110	1	36
							250	9									
10	11377	X	11167	-0-	-210	-0-	818	1	10064	2	Y	259	179	0	73	1	43
							285	9									
11	11032	X	11032	-0-	-0-	-0-	804	1	9977	2	Y	228	147	0	63	1	61
							251	9									
12	11129	X	11086	-0-	-43	-0-	774	1	10081	2	Y	210	157	0	59	1	55
							231	9									
01	11129	X	10995	-0-	-134	-0-	810	1	10000	2	Y	168	128	0	45	1	50
							185	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8741	-0-		8741	26197	1400	1	7201	2	Y	127	8	1			199
								140	9									
09	34059	X	7862	-0-		-26197	-0-	1218	1	6556	2	Y	80	190	1			89
								88	9									
10	9579	X	9027	-0-		-552	-0-	1475	1	7346	2	Y	187	202	1			74
								206	9									
11	8700	X	8149	-0-		-551	-0-	1382	1	6758	2	Y	8	7	1			75
								9	9									
12	8990	X	8258	-0-		-732	-0-	1333	1	6709	2	Y	196	199	1			72
								216	9									
01	8742	X	7391	-0-		-1351	-0-	1262	1	6122	2	Y	6	7	1			71
								7	9									

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8819	-0-		8819	26859	621	1	7982	2	Y	196	141	0	37	1	114
								216	9									
09	34865	X	8006	-0-		-26859	-0-	564	1	7242	2	Y	182	147	0	46	1	103
								200	9									
10	9269	X	7857	-0-		-1412	-0-	573	1	7054	2	Y	209	144	0	60	1	108
								230	9									
11	8970	X	7632	-0-		-1338	-0-	550	1	6831	2	Y	228	142	0	56	1	138
								251	9									
12	9083	X	8685	-0-		-398	-0-	609	1	7936	2	Y	127	27	0	37	1	201
								140	9									
01	8804	X	8757	-0-		-47	-0-	633	1	7819	2	Y	277	123	0	221	1	134
								305	9									

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	5997	-0-		5997	18347	838	1	5091	2	Y	62	42	0	26	1	39
								68	9									
09	24176	X	5829	-0-		-18347	-0-	752	1	5001	2	Y	69	39	0	32	1	37
								76	9									
10	6344	X	6344	-0-		-0-	-0-	833	1	5431	2	Y	73	30	0	40	1	40
								80	9									
11	6090	X	5080	-0-		-1010	-0-	729	1	4306	2	Y	41	19	0	25	1	37
								45	9									
12	6045	X	4821	-0-		-1224	-0-	713	1	4058	2	Y	45	25	0	26	1	31
								50	9									
01	6014	X	5042	-0-		-972	-0-	750	1	4225	2	Y	61	55	0	6	1	31
								67	9									

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	8767	-0-		8767	26500	621	1	7991	2	Y	141	201	1			52
								155	9									
09	35245	X	8745	-0-		-26500	-0-	619	1	7952	2	Y	158	179	1			31
								174	9									
10	9331	X	8557	-0-		-774	-0-	629	1	7737	2	Y	174	31	1			174
								191	9									
11	8850	X	8237	-0-		-613	-0-	601	1	7464	2	Y	156	199	1			131
								172	9									
12	9052	X	8295	-0-		-757	-0-	582	1	7580	2	Y	121	211	1			41
								133	9									
01	9052	X	8101	-0-		-951	-0-	600	1	7400	2	Y	92	22	1			111
								101	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17996	-0-	17996	63032	1275	1	16398	2	Y	294	155	0	240	1	144
							323	9									
09	85949	X	22917	-0-	-63032	-0-	1601	1	20557	2	Y	690	250	0	444	1	140
							759	9									
10	22971	X	18905	-0-	-4066	-0-	1366	1	16804	2	Y	668	393	0	128	1	287
							735	9									
11	22230	X	18866	-0-	-3364	-0-	1369	1	16998	2	Y	454	270	0	291	1	180
							499	9									
12	22971	X	19104	-0-	-3867	-0-	1329	1	17312	2	Y	421	324	0	94	1	183
							463	9									
01	22971	X	18123	-0-	-4848	-0-	1327	1	16388	2	Y	371	299	0	73	1	182
							408	9									

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14309	-0-	14309	42925	1010	1	12993	2	Y	278	198	1			158
							306	9									
09	55211	X	12286	-0-	-42925	-0-	872	1	11203	2	Y	192	192	1			158
							211	9									
10	14570	X	14255	-0-	-315	-0-	1050	1	12922	2	Y	257	204	1			211
							283	9									
11	14925	X	14925	-0-	-0-	-0-	1091	1	13538	2	Y	269	391	1			89
							296	9									
12	14570	X	13412	-0-	-1158	-0-	941	1	12260	2	Y	192	205	1			76
							211	9									
01	14322	X	13840	-0-	-482	-0-	1021	1	12599	2	Y	200	198	1			78
							220	9									

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11324	-0-	11324	34776	801	1	10300	2	Y	203	209	1			93
							223	9									
09	45867	X	11091	-0-	-34776	-0-	783	1	10062	2	Y	224	180	1			137
							246	9									
10	12555	X	11254	-0-	-1301	-0-	827	1	10173	2	Y	231	216	1			152
							254	9									
11	11700	X	10499	-0-	-1201	-0-	763	1	9470	2	Y	242	204	1			190
							266	9									
12	11749	X	10604	-0-	-1145	-0-	740	1	9634	2	Y	209	207	1			192
							230	9									
01	11470	X	10412	-0-	-1058	-0-	762	1	9402	2	Y	225	214	1			203
							248	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5305	-0-	5305	15985	371	1	4772	2	Y	147	21	1			210
							162	9									
09	20950	X	4965	-0-	-15985	-0-	348	1	4465	2	Y	138	204	1			144
							152	9									
10	6167	X	6167	-0-	-0-	-0-	453	1	5579	2	Y	123	31	1			236
							135	9									
11	6600	X	6600	-0-	-0-	-0-	479	1	5947	2	Y	158	204	1			190
							174	9									
*12	7247	X	7247	-0-	-0-	-0-	508	1	6615	2	Y	113	25	1			278
							124	9									
*01	7225	X	7225	-0-	-0-	-0-	522	1	6449	2	Y	231	214	1			295
							254	9									

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10389	-0-	10389	32718	1466	1	8909	2	Y	13	56	0	31	1	37
							14	9									
09	43647	X	10929	-0-	-32718	-0-	1411	1	9379	2	Y	126	83	0	40	1	40
							139	9									
10	11459	X	11459	-0-	-0-	-0-	1508	1	9828	2	Y	112	55	0	54	1	43
							123	9									
11	10487	X	10487	-0-	-0-	-0-	1500	1	8867	2	Y	109	71	0	35	1	46
							120	9									
*12	11754	X	11754	-0-	-0-	-0-	1731	1	9855	2	Y	153	117	0	37	1	45
							168	9									
*01	11234	X	11234	-0-	-0-	-0-	1677	1	9443	2	Y	104	109	0	8	1	32
							114	9									

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34906	X	19516	-0-	-15390	-0-	1365	1	17558	2	N	539	373	1	3	8	696
							593	9									
09	33780	X	21321	-0-	-12459	-0-	1503	1	19308	2	N	464	776	1			384
							510	9									
10	33852	X	24624	-0-	-9228	-0-	1806	1	22234	2	N	531	90	0	462	1	363
							584	9									
11	31350	X	23069	-0-	-8281	-0-	1662	1	20630	2	N	706	326	0	341	1	402
							777	9									
12	32395	X	20839	-0-	-11556	-0-	1445	1	18818	2	N	524	313	0	359	1	254
							576	9									
*01	26386	X	26386	-0-	-0-	-0-	1922	1	23727	2	N	670	380	0	187	1	357
							737	9									

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9795	-0-		9795	29961	684	1	8800	2	Y	283	202	0	208	1	67
								311	9									
09	39583	X	9622	-0-		-29961	-0-	678	1	8710	2	Y	213	193	0	18	1	69
								234	9									
10	10354	X	10279	-0-		-75	-0-	752	1	9251	2	Y	251	215	0	36	1	69
								276	9									
11	10896	X	10896	-0-		-0-	-0-	790	1	9806	2	Y	273	235	0	22	1	85
								300	9									
*12	12741	X	12741	-0-		-0-	-0-	880	1	11468	2	Y	357	334	0	31	1	77
								393	9									
*01	12150	X	12150	-0-		-0-	-0-	890	1	10981	2	Y	254	244	0	29	1	58
								279	9									

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8658	-0-		8658	26258	616	1	7928	2	Y	104	173	1			89
								114	9									
09	33866	X	7608	-0-		-26258	-0-	540	1	6933	2	Y	123	6	1			206
								135	9									
10	9610	X	8351	-0-		-1259	-0-	614	1	7551	2	Y	169	190	1			185
								186	9									
11	8670	X	8096	-0-		-574	-0-	593	1	7363	2	Y	127	197	1			115
								140	9									
12	8928	X	7988	-0-		-940	-0-	560	1	7298	2	Y	118	194	1			39
								130	9									
01	8649	X	8132	-0-		-517	-0-	599	1	7399	2	Y	122	9	1			152
								134	9									

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14605	-0-		14605	44487	1026	1	13199	2	Y	345	190	1			193
								380	9									
09	58411	X	13924	-0-		-44487	-0-	980	1	12584	2	Y	327	383	1			137
								360	9									
10	15283	X	12999	-0-		-2284	-0-	951	1	11703	2	Y	314	387	1			64
								345	9									
11	14901	X	14901	-0-		-0-	-0-	1068	1	13260	2	Y	521	387	1			198
								573	9									
*12	15275	X	15275	-0-		-0-	-0-	1057	1	13774	2	Y	404	390	1			212
								444	9									
*01	15527	X	15527	-0-		-0-	-0-	1131	1	13963	2	Y	394	571	1			35
								433	9									

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		12244	-0-		12244	36144	1660	1	10090	2	Y	449	410	0	52	1	144
								494	9									
09	47621	X	11477	-0-		-36144	-0-	1453	1	9657	2	Y	334	273	0	59	1	146
								367	9									
10	11775	X	11775	-0-		-0-	-0-	1505	1	9806	2	Y	422	308	0	71	1	189
								464	9									
11	11137	X	11137	-0-		-0-	-0-	1499	1	8859	2	Y	708	615	0	50	1	232
								779	9									
*12	11807	X	11807	-0-		-0-	-0-	1625	1	9250	2	Y	847	774	0	57	1	248
								932	9									
*01	11123	X	11123	-0-		-0-	-0-	1598	1	8997	2	Y	480	567	0	8	1	153
								528	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17355	-0-	17355	52381	2358	1	14334	2	Y	603	569	0	73	1	248
							663	9									
09	68174	X	15793	-0-	-52381	-0-	1988	1	13212	2	Y	539	463	0	82	1	242
							593	9									
10	18575	X	18575	-0-	-0-	-0-	2340	1	15253	2	Y	893	665	0	115	1	355
							982	9									
11	17170	X	17170	-0-	-0-	-0-	2394	1	14145	2	Y	574	583	0	68	1	278
							631	9									
*12	17312	X	17312	-0-	-0-	-0-	2507	1	14273	2	Y	484	448	0	65	1	249
							532	9									
*01	13182	X	13182	-0-	-0-	-0-	1897	1	10684	2	Y	546	398	0	12	1	385
							601	9									

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		19496	-0-	19496	58326	1391	1	17884	2	Y	201	65	0	58	1	176
							221	9									
09	76085	X	17759	-0-	-58326	-0-	1269	1	16308	2	Y	165	43	0	225	1	73
							182	9									
10	18630	X	18630	-0-	-0-	-0-	1382	1	17005	2	Y	221	65	0	79	1	150
							243	9									
11	18280	X	18280	-0-	-0-	-0-	1351	1	16764	2	Y	150	7	0	40	1	253
							165	9									
12	18569	X	18402	-0-	-167	-0-	1293	1	16842	2	Y	243	14	0	242	1	240
							267	9									
01	18569	X	17972	-0-	-597	-0-	1329	1	16406	2	Y	215	46	0	240	1	169
							237	9									

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7556	-0-	7556	22598	1055	1	6414	2	Y	79	61	0	164	1	57
							87	9									
09	29671	X	7073	-0-	-22598	-0-	915	1	6080	2	Y	71	36	0	37	1	55
							78	9									
10	8122	X	7777	-0-	-345	-0-	1027	1	6692	2	Y	53	10	0	45	1	53
							58	9									
11	7440	X	7290	-0-	-150	-0-	1041	1	6153	2	Y	87	46	0	30	1	64
							96	9									
*12	7652	X	7652	-0-	-0-	-0-	1129	1	6425	2	Y	89	66	0	31	1	56
							98	9									
*01	7734	X	7734	-0-	-0-	-0-	1148	1	6465	2	Y	110	105	0	7	1	54
							121	9									

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8703	-0-	8703	26085	1167	1	7093	2	Y	403	449	0	52	1	63
							443	9									
09	34021	X	7936	-0-	-26085	-0-	990	1	6577	2	Y	335	298	0	51	1	49
							369	9									
10	8290	X	8290	-0-	-0-	-0-	1065	1	6941	2	Y	258	196	0	54	1	57
							284	9									
11	7628	X	7628	-0-	-0-	-0-	1050	1	6204	2	Y	340	296	0	33	1	68
							374	9									
*12	8218	X	8218	-0-	-0-	-0-	1154	1	6571	2	Y	448	399	0	36	1	81
							493	9									
*01	7862	X	7862	-0-	-0-	-0-	1109	1	6246	2	Y	461	484	0	6	1	52
							507	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8053	-0-	8053	23335	1071	1	6513	2	Y	426	401	0	41	1	226
							469	9									
09	30578	X	7243	-0-	-23335	-0-	913	1	6069	2	Y	237	145	0	43	1	274
							261	9					1	8			
10	8006	X	8006	-0-	-0-	-0-	1031	1	6722	2	Y	230	42	0	399	1	62
							253	9					1	8			
11	7273	X	7273	-0-	-0-	-0-	1016	1	6005	2	Y	229	169	0	31	1	91
							252	9									
*12	6996	X	6996	-0-	-0-	-0-	1018	1	5798	2	Y	164	151	0	32	1	72
							180	9									
*01	10516	X	10516	-0-	-0-	-0-	1558	1	8773	2	Y	168	156	0	7	1	76
							185	9					1	8			

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		28100	-0-	28100	88327	1980	1	25460	2	Y	600	469	0	50	1	317
							660	9									
09	116414	X	28087	-0-	-88327	-0-	1980	1	25433	2	Y	613	397	0	404	1	129
							674	9									
10	26015	X	26015	-0-	-0-	-0-	1906	1	23456	2	Y	594	237	0	268	1	218
							653	9									
11	25360	X	25360	-0-	-0-	-0-	1854	1	23014	2	Y	447	293	0	234	1	138
							492	9									
*12	26272	X	26272	-0-	-0-	-0-	1838	1	23938	2	Y	451	273	0	65	1	251
							496	9									
*01	25913	X	25913	-0-	-0-	-0-	1903	1	23484	2	Y	478	14	0	439	1	276
							526	9									

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					56
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		18101	-0-	18101	55625	1268	1	16315	2	Y	471	405	1			231
							518	9									
09	73531	X	17906	-0-	-55625	-0-	1260	1	16182	2	Y	422	396	1			257
							464	9									
10	19437	X	17911	-0-	-1526	-0-	1305	1	16059	2	Y	497	614	1			140
							547	9									
11	18510	X	16789	-0-	-1721	-0-	1215	1	15083	2	Y	446	398	1			188
							491	9									
12	19003	X	16783	-0-	-2220	-0-	1162	1	15131	2	Y	445	411	1			222
							490	9									
01	18507	X	15768	-0-	-2739	-0-	1141	1	14082	2	Y	495	589	1			128
							545	9									

STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5197	-0-	5197	16158	369	1	4748	2	Y	73	21	1			150
							80	9									
09	21137	X	4979	-0-	-16158	-0-	348	1	4473	2	Y	144	200	1			94
							158	9									
10	5611	X	5007	-0-	-604	-0-	374	1	4603	2	Y	27	31	1			90
							30	9									
11	5430	X	5106	-0-	-324	-0-	367	1	4561	2	Y	162	19	1			233
							178	9									
12	5518	X	5055	-0-	-463	-0-	355	1	4620	2	Y	73	209	1			97
							80	9									
01	5208	X	4989	-0-	-219	-0-	372	1	4595	2	Y	20	23	1			94
							22	9									

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		8182	-0-	8182	25100	578	1	7432	2	Y	156	20	1			234
							172	9									
09	32905	X	7805	-0-	-25100	-0-	552	1	7096	2	Y	143	202	1			175
							157	9									
10	9083	X	7626	-0-	-1457	-0-	569	1	6995	2	Y	56	32	1			199
							62	9									
11	8490	X	7188	-0-	-1302	-0-	525	1	6523	2	Y	127	189	1			137
							140	9									
12	8432	X	7320	-0-	-1112	-0-	506	1	6593	2	Y	201	209	1			129
							221	9									
01	8184	X	6740	-0-	-1444	-0-	494	1	6092	2	Y	140	22	1			247
							154	9									

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17578	-0-	17578	53871	1250	1	16072	2	Y	233	170	0	391	1	77
							256	9									
09	70841	X	16970	-0-	-53871	-0-	1201	1	15419	2	Y	318	226	0	47	1	122
							350	9									
10	17928	X	17928	-0-	-0-	-0-	1319	1	16231	2	Y	344	250	0	73	1	143
							378	9									
11	17293	X	17293	-0-	-0-	-0-	1263	1	15681	2	Y	317	225	0	78	1	157
							349	9									
*12	17431	X	17431	-0-	-0-	-0-	1218	1	15871	2	Y	311	227	0	82	1	159
							342	9									
*01	17018	X	17018	-0-	-0-	-0-	1257	1	15515	2	Y	224	12	0	2	1	369
							246	9									

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

08	DLQ G-10		16047	-0-	16047	49678	1121	1	14421	2	Y	459	41	0	400	1	376
							505	9									
09	64168	X	14490	-0-	-49678	-0-	978	1	12559	2	Y	866	167	0	594	1	481
							953	9									
10	15336	X	15336	-0-	-0-	-0-	1060	1	13048	2	Y	1116	270	0	809	1	518
							1228	9									
11	15890	X	15890	-0-	-0-	-0-	1113	1	13816	2	Y	874	182	0	602	1	608
							961	9									
*12	15428	X	15428	-0-	-0-	-0-	1054	1	13739	2	Y	577	42	0	626	1	517
							635	9									
*01	16758	X	16758	-0-	-0-	-0-	1193	1	14720	2	Y	768	2	0	611	1	672
							845	9									

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

08	DLQ G-10		11403	-0-	11403	34544	1211	1	10072	2	Y	109	203	1	5	8	45
							120	9									
09	44898	X	10354	-0-	-34544	-0-	1006	1	9323	2	Y	23	26	1	1	8	41
							25	9									
10	11780	X	11294	-0-	-486	-0-	1128	1	10009	2	Y	143	32	1	1	8	151
							157	9									
11	11400	X	11052	-0-	-348	-0-	1135	1	9888	2	Y	26	22	1	2	8	153
							29	9									
12	11780	X	10063	-0-	-1717	-0-	1085	1	8839	2	Y	126	22	1	4	8	253
							139	9									
01	11408	X	10086	-0-	-1322	-0-	1038	1	9034	2	Y	13	194	1	3	8	69
							14	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11179	-0-	11179	34208	1068	1	10065	2	Y	42	9	1	3	8	135
							46	9									
09	45264	X	11056	-0-	-34208	-0-	872	1	10123	2	Y	55	11	1	1	8	178
							61	9									
10	11552	X	11552	-0-	-0-	-0-	1033	1	10427	2	Y	84	13	1	1	8	248
							92	9									
11	11018	X	11018	-0-	-0-	-0-	981	1	9998	2	Y	35	194	1	1	8	88
							39	9									
12	11098	X	10444	-0-	-654	-0-	1018	1	9416	2	Y	9	9	1	3	8	85
							10	9									
01	11098	X	11030	-0-	-68	-0-	984	1	9968	2	Y	71	2	1	3	8	151
							78	9									

STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		15752	-0-	15752	47524	1099	1	14139	2	Y	467	354	0	120	1	93
							514	9									
09	61631	X	14107	-0-	-47524	-0-	983	1	12623	2	Y	455	346	0	95	1	107
							501	9									
10	16647	X	14799	-0-	-1848	-0-	1083	1	13320	2	Y	360	258	0	124	1	85
							396	9									
11	15840	X	14593	-0-	-1247	-0-	1056	1	13110	2	Y	388	234	0	108	1	131
							427	9									
12	15903	X	14318	-0-	-1585	-0-	995	1	12965	2	Y	325	231	0	120	1	105
							358	9									
*01	17940	X	17940	-0-	-0-	-0-	1303	1	16081	2	Y	505	331	0	152	1	127
							556	9									

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		33	-0-	33	3946	2	1	14	2	Y	15	20	0	71	1	46
							17	9									
09	T. A.		-0-	-0-	-0-	3946					Y	5	10	1			41
10	T. A.		76	-0-	76	4022	10	1	65	2	Y	1	2	1			40
							1	9									
11	4022	X	-0-	-0-	-4022	-0-					Y	-0-					40
12	1302	X	78	-0-	-1224	-0-	12	1	66	2	Y	-0-					40
01	31	X	-0-	-0-	-31	-0-					Y	-0-					40

SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		5148	-0-	5148	15150	709	1	4310	2	Y	117	129	0	79	1	31
							129	9									
09	20191	X	5041	-0-	-15150	-0-	631	1	4191	2	Y	199	63	0	34	1	15
							219	9					118	8			
10	5270	X	5217	-0-	-53	-0-	668	1	4354	2	Y	177	24	0	33	1	14
							195	9					121	8			
11	4980	X	4855	-0-	-125	-0-	673	1	3981	2	Y	183	134	0	24	1	39
							201	9									
12	5208	X	2940	-0-	-2268	-0-	436	1	2482	2	Y	20	35	0	20	1	4
							22	9									
01	5208	X	4015	-0-	-1193	-0-	601	1	3383	2	Y	28	21	0	4	1	5
							31	9					2	8			

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		7380	-0-	7380	22182	517	1	6648	2	Y	195	125	0	219	1	84
							215	9									
09	28526	X	6344	-0-	-22182	-0-	438	1	5623	2	Y	257	202	0	59	1	80
							283	9									
10	7533	X	6388	-0-	-1145	-0-	457	1	5622	2	Y	281	197	0	76	1	88
							309	9									
11	7290	X	6602	-0-	-688	-0-	478	1	5940	2	Y	167	109	0	55	1	91
							184	9									
12	7533	X	5935	-0-	-1598	-0-	412	1	5363	2	Y	145	104	0	47	1	85
							160	9									
01	7378	X	5679	-0-	-1699	-0-	407	1	5028	2	Y	222	162	0	40	1	105
							244	9									

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11304	-0-	11304	31784	1539	1	9354	2	Y	374	339	0	92	1	81
							411	9									
09	42279	X	10495	-0-	-31784	-0-	1357	1	9019	2	Y	108	95	0	46	1	48
							119	9									
10	10571	X	10547	-0-	-24	-0-	1393	1	9078	2	Y	69	28	0	44	1	45
							76	9									
11	10230	X	9108	-0-	-1122	-0-	1306	1	7721	2	Y	74	43	0	27	1	49
							81	9									
12	10571	X	9400	-0-	-1171	-0-	1389	1	7911	2	Y	91	67	0	28	1	45
							100	9									
01	10571	X	9657	-0-	-914	-0-	1427	1	8036	2	Y	176	165	0	7	1	49
							194	9									

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		11287	-0-	11287	34730	794	1	10217	2	Y	251	368	1			103
							276	9									
09	46653	X	11923	-0-	-34730	-0-	839	1	10777	2	Y	279	187	1			195
							307	9									
10	13097	X	13097	-0-	-0-	-0-	953	1	11731	2	Y	375	364	1			206
							413	9									
11	11896	X	11896	-0-	-0-	-0-	863	1	10708	2	Y	295	370	1			131
							325	9									
12	12307	X	11951	-0-	-356	-0-	828	1	10784	2	Y	308	377	1			62
							339	9									
01	12307	X	11713	-0-	-594	-0-	852	1	10513	2	Y	316	186	1			192
							348	9									

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		10581	-0-	10581	32151	751	1	9654	2	Y	160	213	1			79
							176	9									
09	41147	X	8996	-0-	-32151	-0-	638	1	8191	2	Y	152	17	1			214
							167	9									
10	11098	X	9528	-0-	-1570	-0-	702	1	8638	2	Y	171	216	1			169
							188	9									
11	10650	X	9491	-0-	-1159	-0-	696	1	8643	2	Y	138	214	1			93
							152	9									
12	10912	X	9914	-0-	-998	-0-	696	1	9062	2	Y	142	26	1			209
							156	9									
01	10571	X	9266	-0-	-1305	-0-	685	1	8453	2	Y	116	213	1			112
							128	9									

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		2317	-0-	2317	6923	162	1	2083	2	Y	65	50	0	17	1	96
							72	9									
09	10196	X	3273	-0-	-6923	-0-	230	1	2960	2	Y	75	61	0	12	1	98
							83	9									
10	2356	X	1891	-0-	-465	-0-	134	1	1647	2	Y	100	74	0	24	1	100
							110	9									
11	2280	X	2007	-0-	-273	-0-	140	1	1743	2	Y	113	87	0	16	1	110
							124	9									
12	3379	X	1905	-0-	-1474	-0-	130	1	1690	2	Y	77	64	0	22	1	101
							85	9									
01	3379	X	1810	-0-	-1569	-0-	126	1	1560	2	Y	113	92	0	21	1	101
							124	9									

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		14088	-0-	14088	42145	982	1	12627	2	Y	435	353	0	110	1	146
							479	9									
09	55077	X	12932	-0-	-42145	-0-	906	1	11642	2	Y	349	273	0	73	1	149
							384	9									
10	15221	X	13487	-0-	-1734	-0-	985	1	12120	2	Y	347	249	0	106	1	141
							382	9									
11	13860	X	13131	-0-	-729	-0-	946	1	11747	2	Y	398	268	0	112	1	159
							438	9									
12	14198	X	13792	-0-	-406	-0-	947	1	12339	2	Y	460	44	0	417	1	158
							506	9									
01	14074	X	13282	-0-	-792	-0-	973	1	12008	2	Y	274	1	0	214	1	217
							301	9									

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		9624	-0-	9624	28214	1331	1	8092	2	Y	183	146	0	38	1	61
							201	9									
09	37003	X	8789	-0-	-28214	-0-	1126	1	7485	2	Y	162	58	0	43	1	46
							178	9					76	8			
10	9875	X	9875	-0-	-0-	-0-	1279	1	8332	2	Y	240	95	0	51	1	65
							264	9					75	8			
11	9390	X	8833	-0-	-557	-0-	1264	1	7473	2	Y	87	66	0	33	1	53
							96	9									
12	9703	X	7608	-0-	-2095	-0-	1114	1	6343	2	Y	137	104	0	33	1	53
							151	9									
01	9610	X	8645	-0-	-965	-0-	1279	1	7200	2	Y	151	150	0	7	1	47
							166	9									

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		17046	-0-	17046	51762	1203	1	15473	2	Y	336	169	0	229	1	55
							370	9									
09	66824	X	15062	-0-	-51762	-0-	1074	1	13790	2	Y	180	145	0	51	1	39
							198	9									
10	15455	X	15455	-0-	-0-	-0-	1146	1	14105	2	Y	185	119	0	64	1	41
							204	9									
11	14400	X	13746	-0-	-654	-0-	1004	1	12464	2	Y	253	73	0	44	1	177
							278	9									
*12	14937	X	14937	-0-	-0-	-0-	1037	1	13509	2	Y	355	169	0	243	1	120
							391	9									
*01	15029	X	15029	-0-	-0-	-0-	1100	1	13580	2	Y	317	242	0	54	1	141
							349	9									

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		3582	-0-	3582	22588	208	1	2673	2	Y	637	578	0	174	1	323
							701	9									
09	26193	X	3605	-0-	-22588	-0-	230	1	2954	2	Y	383	249	0	256	1	201
							421	9									
10	4650	X	3844	-0-	-806	-0-	228	1	2804	2	Y	738	523	0	172	1	244
							812	9									
11	4500	X	4349	-0-	-151	-0-	212	1	2627	2	Y	1373	936	0	336	1	345
							1510	9									
12	4650	X	3394	-0-	-1256	-0-	110	1	1429	2	Y	1686	1279	0	488	1	264
							1855	9									
*01	4831	X	4831	-0-	-0-	-0-	190	1	2340	2	Y	2092	1472	0	534	1	350
							2301	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

08	26212	X	26212	-0-	-0-	-0-	1830	1	23539	2	Y	766	618	0	112	1	262
							843	9									
09	24678	X	24678	-0-	-0-	-0-	1727	1	22185	2	Y	696	600	0	155	1	203
							766	9									
10	24705	X	24705	-0-	-0-	-0-	1804	1	22195	2	Y	642	474	0	155	1	216
							706	9									
11	24111	X	24111	-0-	-0-	-0-	1754	1	21772	2	Y	532	362	0	136	1	250
							585	9									
12	DLQ	G-10	23197	-0-	23197	23197	1612	1	21002	2	Y	530	414	0	120	1	246
							583	9									
01	DLQ	G-10	17105	-0-	17105	40302	1249	1	15416	2	Y	400	328	0	88	1	230
							440	9									

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

08	248	N	-0-	-0-	-248	-0-					N	-0-					163
09	0	N	-0-	-0-	-0-	-0-					N	-0-					163
10	31	N	-0-	-0-	-31	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					163

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

08	DLQ	G-10	11315	-0-	11315	33793	1568	1	9526	2	Y	201	139	0	61	1	67
							221	9									
09	44179	X	10386	-0-	-33793	-0-	1320	1	8770	2	Y	269	193	0	74	1	69
							296	9									
10	11966	X	11966	-0-	-0-	-0-	1559	1	10157	2	Y	227	125	0	95	1	76
							250	9									
11	10756	X	10756	-0-	-0-	-0-	1489	1	8804	2	Y	421	317	0	65	1	115
							463	9									
*12	9943	X	9943	-0-	-0-	-0-	1440	1	8203	2	Y	273	249	0	66	1	73
							300	9									
*01	9578	X	9578	-0-	-0-	-0-	1406	1	7916	2	Y	233	238	0	14	1	54
							256	9									

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

08	DLQ	G-10	13908	-0-	13908	38548	1983	1	11628	2	Y	270	387	1			92
							297	9									
09	51487	X	12939	-0-	-38548	-0-	1769	1	10874	2	Y	269	195	1			166
							296	9									
10	13733	X	13499	-0-	-234	-0-	1976	1	11036	2	Y	443	359	1			250
							487	9									
11	13470	X	12894	-0-	-576	-0-	1898	1	10605	2	Y	355	569	1			36
							391	9									
12	13919	X	12867	-0-	-1052	-0-	1746	1	10733	2	Y	353	204	1			185
							388	9									
01	13919	X	12512	-0-	-1407	-0-	1781	1	10346	2	Y	350	393	1			142
							385	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13113	X	11899	-0-	-1214	-0-	1620 432	1 9	9847	2	N	393	389	0	49	1	126
09	12690	X	10986	-0-	-1704	-0-	1393 334	1 9	9259	2	N	304	245	0	50	1	135
10	12741	X	11774	-0-	-967	-0-	1524 320	1 9	9930	2	N	291	211	0	59	1	156
11	12150	X	10745	-0-	-1405	-0-	1492 432	1 9	8821	2	N	393	334	0	113	1	102
12	11997	X	10873	-0-	-1124	-0-	1553 476	1 9	8844	2	N	433	392	0	40	1	103
01	11904	X	10323	-0-	-1581	-0-	1513 292	1 9	8518	2	N	265	304	0	7	1	57

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16089	X	13476	-0-	-2613	-0-	1294	1	11923	2	N	235	158	0	27	1	215
							259	9									
09	15060	X	14386	-0-	-674	-0-	1126	1	13062	2	N	180	91	0	205	1	99
							198	9									
10	15976	X	15976	-0-	-0-	-0-	1428	1	14193	2	N	323	227	0	45	1	150
							355	9									
11	14873	X	14873	-0-	-0-	-0-	1247	1	13322	2	N	276	262	0	29	1	135
							304	9									
12	14260	X	14048	-0-	-212	-0-	1307	1	12443	2	N	271	248	0	29	1	129
							298	9									
01	14229	X	13282	-0-	-947	-0-	1042	1	11656	2	N	531	517	0	5	1	138
							584	9									

CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23405	X	23068	-0-	-337	-0-	3094	1	18804	2	N	1064	1263	0	112	1	223
							1170	9									
09	22800	X	22771	-0-	-29	-0-	2840	1	18880	2	N	955	830	0	94	1	254
							1051	9									
10	23861	X	23861	-0-	-0-	-0-	3042	1	19823	2	N	905	724	0	115	1	320
							996	9									
11	22800	X	21881	-0-	-919	-0-	3016	1	17825	2	N	945	894	0	168	1	203
							1040	9									
12	23529	X	22538	-0-	-991	-0-	3186	1	18139	2	N	1103	1015	0	68	1	223
							1213	9									
01	23529	X	21578	-0-	-1951	-0-	3063	1	17253	2	N	1147	1209	0	9	1	152
							1262	9									

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		4775	-0-	4775	14514	636	1	3868	2	Y	246	58	0	22	1	252
							271	9									
09	18756	X	4242	-0-	-14514	-0-	538	1	3574	2	Y	118	80	0	211	1	79
							130	9									
10	5587	X	5587	-0-	-0-	-0-	714	1	4652	2	Y	201	129	0	37	1	114
							221	9									
11	5918	X	5918	-0-	-0-	-0-	836	1	4942	2	Y	127	116	0	24	1	101
							140	9									
*12	5680	X	5680	-0-	-0-	-0-	822	1	4680	2	Y	162	137	0	25	1	101
							178	9									
*01	6080	X	6080	-0-	-0-	-0-	882	1	4967	2	Y	210	210	0	5	1	96
							231	9									

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		6196	-0-	6196	19814	863	1	5248	2	Y	77	52	0	35	1	82
							85	9									
09	26109	X	6295	-0-	-19814	-0-	810	1	5382	2	Y	94	50	0	45	1	81
							103	9									
10	0	W	6540	-0-	6540	6540	854	1	5568	2	Y	107	47	0	55	1	86
							118	9									
11	11836	X	5296	-0-	-6540	-0-	754	1	4457	2	Y	77	43	0	35	1	85
							85	9									
*12	5089	X	5089	-0-	-0-	-0-	734	1	4178	2	Y	161	119	0	36	1	90
							177	9					1	8			
01	4061	X	3582	-0-	-479	-0-	538	1	3027	2	Y	15	30	0	8	1	66
							17	9					1	8			

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		31377	-0-	31377	97185	2895	1	28118	2	Y	331	269	0	103	1	84
							364	9									
09	116025	X	18840	-0-	-97185	-0-	1474	1	16649	2	Y	652	568	0	43	1	125
							717	9									
10	18077	X	18077	-0-	-0-	-0-	1539	1	15637	2	Y	819	665	0	68	1	211
							901	9									
11	17304	X	17304	-0-	-0-	-0-	1453	1	15075	2	Y	705	716	0	35	1	165
							776	9									
*12	17086	X	17086	-0-	-0-	-0-	1483	1	14983	2	Y	564	561	0	31	1	137
							620	9									
*01	18562	X	18562	-0-	-0-	-0-	1594	1	16683	2	Y	259	326	0	3	1	67
							285	9									

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17825	X	14632	-0-	-3193	-0-	2000	1	12156	2	N	433	474	0	53	1	121
							476	9									
09	17250	X	13702	-0-	-3548	-0-	1735	1	11532	2	N	395	345	0	52	1	119
							435	9									
10	16337	X	14195	-0-	-2142	-0-	1823	1	11878	2	N	449	344	0	65	1	159
							494	9									
11	15030	X	12874	-0-	-2156	-0-	1798	1	10629	2	N	406	387	0	37	1	141
							447	9									
12	14725	X	12958	-0-	-1767	-0-	1869	1	10639	2	N	409	377	0	38	1	135
							450	9									
01	14632	X	12389	-0-	-2243	-0-	1822	1	10262	2	N	277	312	0	6	1	94
							305	9									

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30349	X	22942	-0-	-7407	-0-	1581 1025	1 9	20336	2	N	932	847	0	197	1	150
09	27540	X	21310	-0-	-6230	-0-	1471 943	1 9	18896	2	N	857	894	0	24	1	89
10	26257	X	20358	-0-	-5899	-0-	1480 670	1 9	18208	2	N	609	583	0	43	1	72
11	24390	X	20009	-0-	-4381	-0-	1436 745	1 9	17828	2	N	677	376 1	0 8	214	1	158
12	24335	X	21502	-0-	-2833	-0-	1486 663	1 9	19353	2	N	603	68 1	0 8	412	1	280
01	22940	X	21100	-0-	-1840	-0-	1536 608	1 9	18956	2	N	553	598	1			235

STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8649	X	6666	-0-	-1983	-0-	436 619	1 9	5611	2	N	563	268	0	226	1	239
09	7860	X	7651	-0-	-209	-0-	517 498	1 9	6636	2	N	453	36	0	388	1	268
10	8375	X	8375	-0-	-0-	-0-	588 547	1 9	7240	2	N	497	577	1			188
11	7854	X	7854	-0-	-0-	-0-	548 508	1 9	6798	2	N	462	568	1			82
*12	8056	X	8056	-0-	-0-	-0-	539 493	1 9	7024	2	N	448	389	1			141
01	7905	X	7780	-0-	-125	-0-	546 493	1 9	6741	2	N	448	379	1			210

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11594	X	9170	-0-	-2424	-0-	649 180	1 9	8341	2	N	164	71	0	31	1	113
09	10560	X	8707	-0-	-1853	-0-	616 183	1 9	7908	2	N	166	123	0	42	1	114
10	10447	X	8001	-0-	-2446	-0-	584 232	1 9	7185	2	N	211	144	0	61	1	120
11	9750	X	7849	-0-	-1901	-0-	568 226	1 9	7055	2	N	205	131	0	55	1	139
12	9672	X	7721	-0-	-1951	-0-	533 248	1 9	6940	2	N	225	168	0	55	1	141
01	9176	X	8183	-0-	-993	-0-	599 194	1 9	7390	2	N	176	138	0	44	1	135

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13987	X	13987	-0-	-0-	-0-	530 96	1 9	13361	2	Y	87	177	1			59
09	13290	X	11845	-0-	-1445	-0-	608 179	1 9	11058	2	Y	163	173	1			49
10	13981	X	10582	-0-	-3399	-0-	752	1	9830	2	Y	-0-					49
11	13530	X	11965	-0-	-1565	-0-	672	1	11293	2	Y	-0-					49
12	13051	X	11424	-0-	-1627	-0-	635 281	1 9	10508	2	Y	255	180	1			124
01	13051	X	10907	-0-	-2144	-0-	707 97	1 9	10103	2	Y	88	180	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7533	X	6185	-0-	-1348	-0-	5968	2	217	9	N	197	184	1			215
09	7080	X	5984	-0-	-1096	-0-	2	1	5778	2	N	185	186	1			214
							204	9									
10	6789	X	6135	-0-	-654	-0-	5945	2	190	9	N	173	185	1			202
11	6570	X	5768	-0-	-802	-0-	12	1	5565	2	N	174	187	1			189
							191	9									
12	6200	X	5883	-0-	-317	-0-	62	1	5652	2	N	154	179	1			164
							169	9									
01	6200	X	5806	-0-	-394	-0-	62	1	5536	2	N	189	185	1			168
							208	9									

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4253	X	4253	-0-	-0-	-0-	5	1	4069	2	Y	163	176	1			182
							179	9									
09	2973	X	2973	-0-	-0-	-0-	2948	2	25	9	Y	23					205
10	3953	X	3953	-0-	-0-	-0-	3843	2	110	9	Y	100	180	1			125
11	3698	X	3698	-0-	-0-	-0-	29	1	3475	2	Y	176	181	1			120
							194	9									
12	4247	X	3057	-0-	-1190	-0-	149	1	2850	2	Y	53					173
							58	9									
01	4247	X	3508	-0-	-739	-0-	149	1	3191	2	Y	153					326
							168	9									

LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14911	X	9327	-0-	-5584	-0-	8712	2	615	9	Y	559	700	1			10
09	10823	X	10823	-0-	-0-	-0-	10131	2	692	9	Y	629	590	1			49
10	11594	X	9804	-0-	-1790	-0-	9153	2	651	9	Y	592	585	1			56
11	11957	X	11957	-0-	-0-	-0-	11377	2	580	9	Y	527	560	1			23
12	11408	X	9630	-0-	-1778	-0-	9160	2	470	9	Y	427	422	1			28
01	11191	X	8570	-0-	-2621	-0-	8077	2	493	9	Y	448	450	1			26

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8587	X	2871	-0-	-5716	-0-	74	1	2188	2	Y	554	553	1			82
							609	9									
09	2940	X	2808	-0-	-132	-0-	72	1	2155	2	Y	528	528	1			82
							581	9									
10	3214	X	3214	-0-	-0-	-0-	74	1	2505	2	Y	577	590	1			69
							635	9									
11	2970	X	2645	-0-	-325	-0-	70	1	2015	2	Y	509	479	1			99
							560	9									
12	3069	X	1942	-0-	-1127	-0-	74	1	1363	2	Y	459	411	1			147
							505	9									
*01	3368	X	3368	-0-	-0-	-0-	74	1	2681	2	Y	557	576	1			128
							613	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25234	X	11033	-0-	-14201	-0-	74	1	9157	2	Y	1638	1560	1			242
							1802	9									
09	12810	X	10956	-0-	-1854	-0-	72	1	9144	2	Y	1582	1580	1			244
							1740	9									
10	13237	X	11095	-0-	-2142	-0-	74	1	9110	2	Y	1737	1774	1			207
							1911	9									
11	12180	X	8370	-0-	-3810	-0-	70	1	6618	2	Y	1529	1439	1			297
							1682	9									
12	11749	X	8492	-0-	-3257	-0-	74	1	6899	2	Y	1381	1235	1			443
							1519	9									
01	11315	X	10666	-0-	-649	-0-	74	1	8758	2	Y	1667	1728	1			382
							1834	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639

ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					230
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					230
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					230
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					230
*12	794	N	794	-0-	-0-	-0-	794	2			N	-0-					230
*01	738	N	738	-0-	-0-	-0-	738	2			N	-0-					230

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	300	-0-	-258	-0-	300	2			N	-0-					132
09	390	N	228	-0-	-162	-0-	228	2			N	-0-					132
10	279	N	186	-0-	-93	-0-	186	2			N	-0-					132
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					132
*12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					132
*01	680	N	680	-0-	-0-	-0-	680	2			N	-0-					132

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	846	-0-	-84	-0-	844	2	2	9	N	2					445
09	755	N	755	-0-	-0-	-0-	753	2	2	9	N	2					447
10	992	N	790	-0-	-202	-0-	790	2			N	-0-					447
11	810	N	733	-0-	-77	-0-	733	2			N	-0-					447
*12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					447
*01	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					109
*12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					109
*01	442	N	442	-0-	-0-	-0-	442	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	923	N	923	-0-	-0-	-0-	917	2	6	9	N	5					311
09	921	N	921	-0-	-0-	-0-	918	2	3	9	N	3					314
10	930	N	-0-	-0-	-930	-0-					N	-0-					314
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					314
*12	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					314
*01	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-	180	1			134

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B2 EXT		132	-0-	132	132	132	2			N	-0-					112
*04	14B2 EXT		111	-0-	111	243	111	2			N	-0-					112
*05	14B2 EXT		102	-0-	102	345	102	2			N	-0-					112
*06	14B2 EXT		48	-0-	48	393	48	2			N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	393					N	-0-					112
*08	14B2 EXT		10	-0-	10	403	10	2			N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	403					N	-0-					112

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					185
09	0	N	-0-	-0-	-0-	-0-					N	-0-					185
10	0	N	-0-	-0-	-0-	-0-					N	-0-					185
11	0	N	-0-	-0-	-0-	-0-					N	-0-					185
12	0	N	-0-	-0-	-0-	-0-					N	-0-					185
01	0	N	-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2	EXT	128	-0-	128	128	128	2			N	-0-					51
*08	14B2	EXT	115	-0-	115	243	115	2			N	-0-					51
*09	14B2	EXT	105	-0-	105	348	105	2			N	-0-					51
*10	14B2	EXT	72	-0-	72	420	72	2			N	-0-					51
*11	14B2	EXT	34	-0-	34	454	34	2			N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	454					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					135
09	420	N	172	-0-	-248	-0-	172	2			N	-0-					135
10	496	N	383	-0-	-113	-0-	383	2			N	-0-					135
11	450	N	274	-0-	-176	-0-	274	2			N	-0-					135
*12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					135
01	372	N	255	-0-	-117	-0-	255	2			N	-0-					135

ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1644	-0-	-278	-0-	1638	2	6	9	N	5					215
09	1929	N	1929	-0-	-0-	-0-	1921	2	8	9	N	7					222
10	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					222
11	1590	N	1472	-0-	-118	-0-	1472	2			N	-0-					222
*12	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					222
*01	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					222

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3117	X	3117	-0-	-0-	-0-	3060	2	57	9	N	52	191	1			302
09	2490	X	1096	-0-	-1394	-0-	1079	2	17	9	N	15					317
10	2573	X	2168	-0-	-405	-0-	2168	2			N	-0-					317
11	2911	X	2911	-0-	-0-	-0-	2911	2			N	-0-					317
12	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					317
01	2573	X	2307	-0-	-266	-0-	2307	2			N	-0-					317

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3115	-0-	15	138	3075	2	40	9	N	36					174
09	2550	X	1083	-0-	-1467	-0-	1052	2	31	9	N	28					202
10	2635	X	2476	-0-	-159	-0-	2440	2	36	9	N	33					235
11	2550	X	-0-	-0-	-2550	-0-					N	-0-					235
12	2635	X	-0-	-0-	-2635	-0-					N	28	191	1			72
01	2635	X	1906	-0-	-729	-0-	1906	2			N	-0-					72

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1985	N	1985	-0-	-0-	-0-	1937	2	48	9	N	44					189
09	2036	N	2036	-0-	-0-	-0-	1982	2	54	9	N	49					238
10	2073	N	2073	-0-	-0-	-0-	2039	2	34	9	N	31					269
11	2039	N	2039	-0-	-0-	-0-	1960	2	79	9	N	72					341
12	1752	N	1752	-0-	-0-	-0-	1710	2	42	9	N	38					379
*01	2016	N	2016	-0-	-0-	-0-	1991	2	25	9	N	23	195	1			207

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

08	3643	X	3643	-0-	-0-	-0-	3576	2	67	9	N	61					588
09	3465	X	3465	-0-	-0-	-0-	3392	2	73	9	N	66	186	1			468
10	3313	X	3313	-0-	-0-	-0-	3247	2	66	9	N	60					528
11	3431	X	3431	-0-	-0-	-0-	3365	2	66	9	N	60					588
12	3056	X	3056	-0-	-0-	-0-	2997	2	59	9	N	54					642
01	2666	X	2301	-0-	-365	-0-	2286	2	15	9	N	14					656

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

08	1362	N	1362	-0-	-0-	-0-	1341	2	21	9	N	19					355
09	1342	N	1342	-0-	-0-	-0-	1319	2	23	9	N	21					376
10	1351	N	1351	-0-	-0-	-0-	1330	2	21	9	N	19					395
11	1320	N	1293	-0-	-27	-0-	1267	2	26	9	N	24					419
12	1209	N	1209	-0-	-0-	-0-	1191	2	18	9	N	16					435
01	1364	N	1097	-0-	-267	-0-	1078	2	19	9	N	17					452

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

08	2420	N	2420	-0-	-0-	-0-	2373	2	47	9	N	43					409
09	2298	N	2298	-0-	-0-	-0-	2250	2	48	9	N	44					453
10	2419	N	2419	-0-	-0-	-0-	2371	2	48	9	N	44	191	1			306
11	2329	N	2329	-0-	-0-	-0-	2271	2	58	9	N	53					359
12	2383	N	2383	-0-	-0-	-0-	2325	2	58	9	N	53					412
*01	2347	N	2347	-0-	-0-	-0-	2286	2	61	9	N	55	193	1			274

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	877	2	7	9	N	6					77
09	907	N	907	-0-	-0-	-0-	887	2	20	9	N	18					95
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					95
11	870	N	-0-	-0-	-870	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	1	81	1			15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

08	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136
09	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136
10	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136
11	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136
12	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136
01	14B2 EXT	-0-	-0-	-0-	330						N	-0-					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

08	3076	N	3076	-0-	-0-	-0-	3001	2	75	9	N	68					596
09	2607	N	2607	-0-	-0-	-0-	2546	2	61	9	N	55					651
10	2274	N	2274	-0-	-0-	-0-	2219	2	55	9	N	50	191	1			510
11	2315	N	2315	-0-	-0-	-0-	2264	2	51	9	N	46					556
12	1803	N	1803	-0-	-0-	-0-	1767	2	36	9	N	33					589
*01	2232	N	2232	-0-	-0-	-0-	2159	2	73	9	N	66	189	1			466

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

08	3100	N	8188	-0-	5088	8007	8072	2	116	9	N	105	385	1			435
09	3000	N	5754	-0-	2754	10761	5663	2	91	9	N	83					518
10	14193	X	3432	-0-	-10761	-0-	3375	2	57	9	N	52					570
11	2706	X	2706	-0-	-0-	-0-	2665	2	41	9	N	37					607
12	3140	X	3140	-0-	-0-	-0-	3101	2	39	9	N	35					642
*01	2775	X	2775	-0-	-0-	-0-	2766	2	9	9	N	8					650

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					47

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

08	570	N	570	-0-	-0-	-0-	556	2	14	9	N	13					303
09	607	N	607	-0-	-0-	-0-	588	2	19	9	N	17					320
10	697	N	697	-0-	-0-	-0-	663	2	34	9	N	31					351
11	558	N	558	-0-	-0-	-0-	540	2	18	9	N	16	193	1			174
12	461	N	461	-0-	-0-	-0-	436	2	25	9	N	23					197
01	682	N	539	-0-	-143	-0-	503	2	36	9	N	33					230

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0-	-0-	396	2	8	9	N	7					504
09	420	N	361	-0-	-59	-0-	351	2	10	9	N	9					513
10	403	N	268	-0-	-135	-0-	262	2	6	9	N	5					518
11	390	N	258	-0-	-132	-0-	251	2	7	9	N	6					524
12	381	N	381	-0-	-0-	-0-	378	2	3	9	N	3					527
01	279	N	224	-0-	-55	-0-	211	2	13	9	N	12					539

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	-0-	1463	2	35	9	N	32					226
09	1590	N	1547	-0-	-43	-0-	1510	2	37	9	N	34					260
10	1643	N	1635	-0-	-8	-0-	1585	2	50	9	N	45					305
11	1631	N	1631	-0-	-0-	-0-	1596	2	35	9	N	32					337
12	1367	N	1367	-0-	-0-	-0-	1332	2	35	9	N	32	196	1			173
*01	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					173

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1819	N	1819	-0-	-0-	-0-	1762	2	57	9	N	52					614
09	1806	N	1806	-0-	-0-	-0-	1749	2	57	9	N	52					666
10	1891	N	1411	-0-	-480	-0-	1364	2	47	9	N	43					709
11	1770	N	518	-0-	-1252	-0-	500	2	18	9	N	16					725
12	452	N	452	-0-	-0-	-0-	444	2	8	9	N	7					732
01	1426	N	451	-0-	-975	-0-	439	2	12	9	N	11					743

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0-	-0-	911	2	31	9	N	28	125	1			183
09	1080	N	926	-0-	-154	-0-	896	2	30	9	N	27					210
10	1085	N	646	-0-	-439	-0-	627	2	19	9	N	17					227
11	940	N	940	-0-	-0-	-0-	925	2	15	9	N	14	95	1			146
12	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					154
01	651	N	326	-0-	-325	-0-	318	2	8	9	N	7					161

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	-0-	590	2	2	9	N	2					93
09	720	N	649	-0-	-71	-0-	641	2	8	9	N	7					100
10	718	N	718	-0-	-0-	-0-	714	2	4	9	N	4					104
11	615	N	615	-0-	-0-	-0-	602	2	13	9	N	12					116
12	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					116
01	713	N	649	-0-	-64	-0-	648	2	1	9	N	1					117

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2187	N	2187	-0-	-0-	-0-	2181	2	6	9	N	5					239
09	2106	N	2106	-0-	-0-	-0-	2104	2	2	9	N	2					241
10	2201	N	2167	-0-	-34	-0-	2167	2			N	-0-					241
11	2130	N	2125	-0-	-5	-0-	2125	2			N	-0-					241
12	3036	N	3036	-0-	-0-	-0-	3030	2	6	9	N	5					246
*01	2467	N	2467	-0-	-0-	-0-	2435	2	32	9	N	29					275

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1191	N	1191	-0-	-0-	-0-	1166	2	25	9	N	23					97
09	1158	N	1158	-0-	-0-	-0-	1146	2	12	9	N	11					108
10	1211	N	1211	-0-	-0-	-0-	1180	2	31	9	N	28					136
11	1194	N	1194	-0-	-0-	-0-	1161	2	33	9	N	30					166
12	945	N	945	-0-	-0-	-0-	942	2	3	9	N	3					169
*01	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	-0-	1582	2	43	9	N	39					385
09	1509	N	1509	-0-	-0-	-0-	1473	2	36	9	N	33					418
10	1584	N	1584	-0-	-0-	-0-	1540	2	44	9	N	40	193	1			265
11	660	N	587	-0-	-73	-0-	570	2	17	9	N	15					280
12	556	N	556	-0-	-0-	-0-	536	2	20	9	N	18					298
*01	712	N	712	-0-	-0-	-0-	697	2	15	9	N	14					312

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5495	-0-	2395	7942	5366	2	129	9	N	117					536
09	11308	X	3366	-0-	-7942	-0-	3289	2	77	9	N	70	177	1			429
10	2463	X	2463	-0-	-0-	-0-	2419	2	44	9	N	40					469
11	2384	X	2384	-0-	-0-	-0-	2337	2	47	9	N	43					512
12	2463	X	2463	-0-	-0-	-0-	2412	2	51	9	N	46	189	1			369
01	2356	X	2308	-0-	-48	-0-	2263	2	45	9	N	41					410

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					254
09	654	N	654	-0-	-0-	-0-	630	2	24	9	N	22					276
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					276
11	95	N	95	-0-	-0-	-0-	93	2	2	9	N	2	129	1			149
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					149
*01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					149

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					207
09	720	N	-0-	-0-	-720	-0-					N	-0-					207
10	744	N	-0-	-0-	-744	-0-					N	-0-					207
11	240	N	-0-	-0-	-240	-0-					N	-0-					207
12	0	N	-0-	-0-	-0-	-0-					N	-0-					207
01	0	N	-0-	-0-	-0-	-0-					N	-0-					207

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

08	1432	N	1432	-0-	-0-	-0-	1404	2	28	9	N	25					522
09	1410	N	169	-0-	-1241	-0-	135	2	34	9	N	31					553
10	1457	N	1412	-0-	-45	-0-	1384	2	28	9	N	25					578
11	1380	N	1360	-0-	-20	-0-	1325	2	35	9	N	32	193	1			417
12	1227	N	1227	-0-	-0-	-0-	1205	2	22	9	N	20					437
*01	1465	N	1465	-0-	-0-	-0-	1425	2	40	9	N	36					473

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

08	1656	N	1656	-0-	-0-	-0-	1627	2	29	9	N	26					421
09	1650	N	1573	-0-	-77	-0-	1545	2	28	9	N	25					446
10	1705	N	1611	-0-	-94	-0-	1580	2	31	9	N	28					474
11	1590	N	1254	-0-	-336	-0-	1228	2	26	9	N	24					498
12	1306	N	1306	-0-	-0-	-0-	1282	2	24	9	N	22					520
*01	1728	N	1728	-0-	-0-	-0-	1697	2	31	9	N	28					548

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

08	1591	N	1591	-0-	-0-	-0-	1581	2	10	9	N	9					395
09	1560	N	1193	-0-	-367	-0-	1179	2	14	9	N	13					408
10	1581	N	1565	-0-	-16	-0-	1552	2	13	9	N	12					420
11	1530	N	1463	-0-	-67	-0-	1439	2	24	9	N	22					442
12	1224	N	1224	-0-	-0-	-0-	1215	2	9	9	N	8					450
01	1550	N	1246	-0-	-304	-0-	1215	2	31	9	N	28	145	1			333

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

08	14B2	EXT	1028	-0-	1028	3566	1028	2			N	-0-					2
09	4602	X	1036	-0-	-3566	-0-	1019	2	17	9	N	15					17
10	1186	X	1186	-0-	-0-	-0-	1139	2	47	9	N	43					60
11	1046	N	1046	-0-	-0-	-0-	1029	2	17	9	N	15					75
12	903	N	903	-0-	-0-	-0-	884	2	19	9	N	17					92
01	1178	N	978	-0-	-200	-0-	952	2	26	9	N	24					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	13159	-0-	10059	20401	12777	2	382	9	N	347	368	1			461
09	26185	X	5784	-0-	-20401	-0-	5593	2	191	9	N	174	198	1			437
10	4497	X	4497	-0-	-0-	-0-	4370	2	127	9	N	115	192	1			360
11	3670	X	3670	-0-	-0-	-0-	3532	2	138	9	N	125					485
12	3201	X	3201	-0-	-0-	-0-	3089	2	112	9	N	102	192	1			395
*01	3846	X	3846	-0-	-0-	-0-	3725	2	121	9	N	110					505

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	509	N	509	-0-	-0-	-0-	509	2			N	-0-					412
09	600	N	527	-0-	-73	-0-	527	2			N	-0-					412
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					412
11	480	N	459	-0-	-21	-0-	459	2			N	-0-					412
12	284	N	284	-0-	-0-	-0-	284	2			N	-0-					412
01	496	N	338	-0-	-158	-0-	338	2			N	-0-					412

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	-0-	849	2	30	9	N	27					374
09	1080	N	500	-0-	-580	-0-	491	2	9	9	N	8					382
10	1054	N	613	-0-	-441	-0-	605	2	8	9	N	7					389
11	840	N	606	-0-	-234	-0-	589	2	17	9	N	15					404
12	537	N	537	-0-	-0-	-0-	528	2	9	9	N	8	50	1			362
*01	670	N	670	-0-	-0-	-0-	667	2	3	9	N	3					365

HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	N	297	-0-	-0-	-0-	285	2	12	9	N	11					71
09	252	N	252	-0-	-0-	-0-	242	2	10	9	N	9					80
10	279	N	269	-0-	-10	-0-	244	2	25	9	N	23					103
11	270	N	241	-0-	-29	-0-	240	2	1	9	N	1					104
12	280	N	280	-0-	-0-	-0-	277	2	3	9	N	3	65	1			42
*01	331	N	331	-0-	-0-	-0-	328	2	3	9	N	3					45

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1258	N	1258	-0-	-0-	-0-	1230	2	28	9	N	25					297
09	1290	N	1201	-0-	-89	-0-	1178	2	23	9	N	21					318
10	1333	N	1204	-0-	-129	-0-	1182	2	22	9	N	20					338
11	1230	N	1164	-0-	-66	-0-	1138	2	26	9	N	24	192	1			170
12	1109	N	1109	-0-	-0-	-0-	1095	2	14	9	N	13					183
01	1209	N	1105	-0-	-104	-0-	1096	2	9	9	N	8					191

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0-	-0-	870	2	19	9	N	17					432
09	840	N	808	-0-	-32	-0-	763	2	45	9	N	41					473
10	846	N	846	-0-	-0-	-0-	829	2	17	9	N	15					488
11	870	N	765	-0-	-105	-0-	743	2	22	9	N	20					508
12	645	N	645	-0-	-0-	-0-	614	2	31	9	N	28					536
*01	972	N	972	-0-	-0-	-0-	948	2	24	9	N	22					558

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4282	X	4282	-0-	-0-	-0-	4274	2	8	9	N	7					86
09	3291	X	3291	-0-	-0-	-0-	3289	2	2	9	N	2					88
10	2139	X	350	-0-	-1789	-0-	347	2	3	9	N	3					91
11	4950	X	4950	-0-	-0-	-0-	4939	2	11	9	N	10					101
12	5603	X	5603	-0-	-0-	-0-	5595	2	8	9	N	7					108
*01	5429	X	5429	-0-	-0-	-0-	5429	2			N	-0-					108

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	686	-0-	686	2922	677	2	9	9	N	8					124
09	3608	X	686	-0-	-2922	-0-	672	2	14	9	N	13					137
10	619	X	619	-0-	-0-	-0-	597	2	22	9	N	20					157
11	671	N	671	-0-	-0-	-0-	651	2	20	9	N	18					175
12	952	N	952	-0-	-0-	-0-	937	2	15	9	N	14					189
01	620	N	484	-0-	-136	-0-	475	2	9	9	N	8					197

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					181
09	1590	N	1403	-0-	-187	-0-	1403	2			N	-0-					181
10	1705	N	1382	-0-	-323	-0-	1382	2			N	-0-					181
11	1560	N	1351	-0-	-209	-0-	1350	2	1	9	N	1					182
12	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	N	1	82	1			101
01	1395	N	1358	-0-	-37	-0-	1358	2			N	-0-					101

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	877	N	877	-0-	-0-	-0-	877	2			N	-0-					28
10	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	496	N	-0-	-0-	-496	-0-					N	-0-					28

STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					50
09	420	N	410	-0-	-10	-0-	410	2			N	-0-					50
10	527	N	443	-0-	-84	-0-	443	2			N	-0-					50
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					50
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					50
01	434	N	337	-0-	-97	-0-	337	2			N	-0-					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2283	N	2283	-0-	-0-	-0-	2251	2	32	9	N	29					347
09	1890	N	257	-0-	-1633	-0-	218	2	39	9	N	35					382
10	3100	N	3213	-0-	113	113	3173	2	40	9	N	36	184	1			234
11	1890	N	1718	-0-	-172	-0-	1693	2	25	9	N	23					257
12	1653	N	1653	-0-	-0-	-0-	1622	2	31	9	N	28					285
01	1953	X	1865	-0-	-88	-0-	1848	2	17	9	N	15					300

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1513	N	1513	-0-	-0-	-0-	1472	2	41	9	N	37			873
09	1290	N	1290	-0-	-0-	-0-	1254	2	36	9	N	33			906
10	1426	N	1403	-0-	-23	-0-	1367	2	36	9	N	33			939
11	1380	N	1334	-0-	-46	-0-	1301	2	33	9	N	30			969
12	1094	N	1094	-0-	-0-	-0-	1077	2	17	9	N	15			984
01	1395	N	1075	-0-	-320	-0-	1032	2	43	9	N	39			1023

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-			146
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-			146
10	217	N	73	-0-	-144	-0-	73	2			N	-0-			146
11	90	N	-0-	-0-	-90	-0-					N	-0-			146
12	0	N	-0-	-0-	-0-	-0-					N	-0-			146
01	62	N	2	-0-	-60	-0-	2	2			N	-0-			146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

08	0	X	-0-	-0-	-0-	-0-					N	-0-			79
09	0	N	-0-	-0-	-0-	-0-					N	-0-			79
10	0	N	-0-	-0-	-0-	-0-					N	-0-			79
11	0	N	-0-	-0-	-0-	-0-					N	-0-			79
12	0	N	-0-	-0-	-0-	-0-					N	-0-			79
01	0	N	-0-	-0-	-0-	-0-					N	-0-			79

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1591	N	1591	-0-	-0-	-0-	1569	2	22	9	N	20			436
09	1770	N	1490	-0-	-280	-0-	1469	2	21	9	N	19			455
10	1674	N	1629	-0-	-45	-0-	1596	2	33	9	N	30			485
11	1530	N	1451	-0-	-79	-0-	1420	2	31	9	N	28			513
12	1242	N	1242	-0-	-0-	-0-	1220	2	22	9	N	20			533
01	1643	N	1617	-0-	-26	-0-	1585	2	32	9	N	29			562

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3667	X	3667	-0-	-0-	-0-	3665	2	2	9	N	2					286
09	3429	X	3429	-0-	-0-	-0-	3428	2	1	9	N	1					287
10	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					287
11	3498	X	3498	-0-	-0-	-0-	3494	2	4	9	N	4					291
12	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					291
*01	3723	X	3723	-0-	-0-	-0-	3723	2			N	-0-					291

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10106	X	2140	-0-	-7966	-0-	2140	2			N	-0-					188
09	4050	X	1966	-0-	-2084	-0-	1966	2			N	-0-					188
10	2945	X	1963	-0-	-982	-0-	1963	2			N	-0-					188
11	2490	X	1791	-0-	-699	-0-	1791	2			N	-0-					188
12	2294	X	1802	-0-	-492	-0-	1802	2			N	-0-					188
01	2139	X	1769	-0-	-370	-0-	1769	2			N	-0-					188

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					142
10	1240	N	996	-0-	-244	-0-	996	2			N	-0-					142
11	992	N	992	-0-	-0-	-0-	963	2	29	9	N	26					168
12	1148	N	1148	-0-	-0-	-0-	1093	2	55	9	N	50	140	1			78
01	992	N	553	-0-	-439	-0-	553	2			N	-0-					78

MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3534	-0-	434	434	3533	2	1	9	N	1					293
09	3000	N	3153	-0-	153	587	3153	2			N	-0-					293
10	3731	X	3144	-0-	-587	-0-	3143	2	1	9	N	1					294
11	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					294
12	2615	X	2615	-0-	-0-	-0-	2615	2			N	-0-					294
01	2449	X	-0-	-0-	-2449	-0-					N	-0-					294

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2235	N	2235	-0-	-0-	-0-	2224	2	11	9	N	10					239
09	2037	N	2037	-0-	-0-	-0-	2033	2	4	9	N	4					243
10	2052	N	2052	-0-	-0-	-0-	2032	2	20	9	N	18					261
11	1969	N	1969	-0-	-0-	-0-	1961	2	8	9	N	7					268
12	1596	N	1596	-0-	-0-	-0-	1585	2	11	9	N	10					278
01	2015	N	1559	-0-	-456	-0-	1549	2	10	9	N	9					287

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7103	X	7103	-0-	-0-	-0-	7095	2	8	9	N	7					339
09	7560	X	7560	-0-	-0-	-0-	7551	2	9	9	N	8					347
10	9486	X	9486	-0-	-0-	-0-	9471	2	15	9	N	14					361
11	8888	X	8888	-0-	-0-	-0-	8878	2	10	9	N	9					370
12	8497	X	8497	-0-	-0-	-0-	8483	2	14	9	N	13					383
*01	9209	X	9209	-0-	-0-	-0-	9197	2	12	9	N	11					394

ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

08	14068	X	1865	-0-	-12203	-0-	1846	2	19	9	N	17					210
09	1554	X	1554	-0-	-0-	-0-	1541	2	13	9	N	12					222
10	1831	X	1831	-0-	-0-	-0-	1819	2	12	9	N	11	173	1			60
11	2156	X	2156	-0-	-0-	-0-	2125	2	31	9	N	28					88
12	1913	X	1913	-0-	-0-	-0-	1904	2	9	9	N	8					96
*01	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					96

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

08	1403	N	1403	-0-	-0-	-0-	1374	2	29	9	N	26					664
09	1380	N	1155	-0-	-225	-0-	1126	2	29	9	N	26					690
10	1395	N	1085	-0-	-310	-0-	1060	2	25	9	N	23					713
11	1350	N	1129	-0-	-221	-0-	1099	2	30	9	N	27					740
12	987	N	987	-0-	-0-	-0-	953	2	34	9	N	31	192	1			579
*01	1605	N	1605	-0-	-0-	-0-	1552	2	53	9	N	48					627

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

08	0	W	-0-	-0-	-0-	1745					N	-0-					251
09	0	W	-0-	-0-	-0-	1745					N	-0-					251
10	0	W	-0-	-0-	-0-	1745					N	-0-					251
11	1745	N	-0-	-0-	-1745	-0-					N	-0-					251
12	0	N	-0-	-0-	-0-	-0-					N	-0-					251
01	0	N	-0-	-0-	-0-	-0-					N	-0-					251

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1112	N	1112	-0-	-0-	-0-	1083	2	29	9	N	26					569
09	1110	N	1025	-0-	-85	-0-	999	2	26	9	N	24					593
10	1116	N	853	-0-	-263	-0-	829	2	24	9	N	22					615
11	1080	N	896	-0-	-184	-0-	879	2	17	9	N	15	195	1			435
12	1308	N	1308	-0-	-0-	-0-	1289	2	19	9	N	17					452
01	868	N	623	-0-	-245	-0-	623	2			N	-0-					452

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	-0-	984	2	23	9	N	21					307
09	1492	N	1492	-0-	-0-	-0-	1482	2	10	9	N	9					316
10	1525	N	1525	-0-	-0-	-0-	1519	2	6	9	N	5					321
11	1495	N	1495	-0-	-0-	-0-	1493	2	2	9	N	2					323
12	1526	N	1526	-0-	-0-	-0-	1520	2	6	9	N	5					328
01	1519	N	1515	-0-	-4	-0-	1509	2	6	9	N	5					333

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	678	N	678	-0-	-0-	-0-	658	2	20	9	N	18					200
09	600	N	595	-0-	-5	-0-	583	2	12	9	N	11					211
10	620	N	611	-0-	-9	-0-	598	2	13	9	N	12					223
11	600	N	545	-0-	-55	-0-	536	2	9	9	N	8					231
12	373	N	373	-0-	-0-	-0-	362	2	11	9	N	10					241
01	620	N	256	-0-	-364	-0-	253	2	3	9	N	3					244

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					96
09	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					96
10	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					96
11	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					96
12	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					96
01	2046	N	1577	-0-	-469	-0-	1577	2			N	-0-					96

STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4436	X	4436	-0-	-0-	-0-	4430	2	6	9	N	5					122
09	4448	X	4448	-0-	-0-	-0-	4438	2	10	9	N	9	70	1			61
10	4606	X	4606	-0-	-0-	-0-	4599	2	7	9	N	6					67
11	4066	X	4066	-0-	-0-	-0-	4060	2	6	9	N	5					72
12	3344	X	3344	-0-	-0-	-0-	3341	2	3	9	N	3					75
*01	4052	X	4052	-0-	-0-	-0-	4043	2	9	9	N	8					83

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8011	X	8011	-0-	-0-	-0-	8011	2			N	-0-					329
09	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					329
10	7882	X	7882	-0-	-0-	-0-	7878	2	4	9	N	4					333
11	7470	X	7031	-0-	-439	-0-	7027	2	4	9	N	4					337
12	7719	X	5918	-0-	-1801	-0-	5916	2	2	9	N	2					339
01	7719	X	6085	-0-	-1634	-0-	6079	2	6	9	N	5					344

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	4983	-0-	-2333	-0-	4959	2	24	9	N	22					183
09	7080	X	5033	-0-	-2047	-0-	5012	2	21	9	N	19					202
10	7130	X	6362	-0-	-768	-0-	6343	2	19	9	N	17					219
11	5760	X	5142	-0-	-618	-0-	5121	2	21	9	N	19	178	1			60
12	4991	X	4174	-0-	-817	-0-	4161	2	13	9	N	12					72
01	6355	X	4414	-0-	-1941	-0-	4400	2	14	9	N	13					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5898	-0-	2798	5810	5766	2	132	9	N	120					333
09	3000	N	4255	-0-	1255	7065	4165	2	90	9	N	82	192	1			223
10	10994	X	3929	-0-	-7065	-0-	3855	2	74	9	N	67					290
11	3170	X	3170	-0-	-0-	-0-	3107	2	63	9	N	57					347
12	3073	X	3073	-0-	-0-	-0-	3022	2	51	9	N	46	197	1			196
*01	2399	X	2399	-0-	-0-	-0-	2380	2	19	9	N	17					213

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

08	2049	N	2049	-0-	-0-	-0-	2048	2	1	9	N	1					120
09	1980	N	1880	-0-	-100	-0-	1880	2			N	-0-					120
10	2108	N	1836	-0-	-272	-0-	1836	2			N	-0-					120
11	1980	N	1941	-0-	-39	-0-	1937	2	4	9	N	4					124
12	1289	N	1289	-0-	-0-	-0-	1287	2	2	9	N	2					126
01	1829	N	1062	-0-	-767	-0-	1061	2	1	9	N	1					127

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					390
09	1650	N	1371	-0-	-279	-0-	1368	2	3	9	N	3					393
10	1705	N	1379	-0-	-326	-0-	1378	2	1	9	N	1					394
11	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	N	2					396
12	2602	N	2602	-0-	-0-	-0-	2592	2	10	9	N	9					405
*01	2871	N	2871	-0-	-0-	-0-	2864	2	7	9	N	6					411

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

08	0	W	-0-	-0-	-0-	694					N	-0-					37
09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	-0-	-0-	-0-	694					N	-0-					37
11	0	W	-0-	-0-	-0-	694					N	-0-					37
12	0	W	-0-	-0-	-0-	694					N	-0-					37
01	0	W	-0-	-0-	-0-	694					N	-0-					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

08	2706	N	2706	-0-	-0-	-0-	2659	2	47	9	N	43					673
09	2760	N	2528	-0-	-232	-0-	2491	2	37	9	N	34	194	1			513
10	2852	N	2576	-0-	-276	-0-	2519	2	57	9	N	52					565
11	2610	N	2404	-0-	-206	-0-	2354	2	50	9	N	45					610
12	2366	N	2366	-0-	-0-	-0-	2318	2	48	9	N	44	185	1			469
01	2573	N	2405	-0-	-168	-0-	2352	2	53	9	N	48					517

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

08	6218	X	6218	-0-	-0-	-0-	6212	2	6	9	N	5					122
09	5970	X	5307	-0-	-663	-0-	5303	2	4	9	N	4					126
10	6169	X	5623	-0-	-546	-0-	5616	2	7	9	N	6					132
11	6173	X	6173	-0-	-0-	-0-	6167	2	6	9	N	5					137
12	6282	X	6282	-0-	-0-	-0-	6280	2	2	9	N	2					139
01	6231	X	5684	-0-	-547	-0-	5678	2	6	9	N	5					144

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

08	6911	X	6911	-0-	-0-	-0-	6880	2	31	9	N	28					158
09	5906	X	5906	-0-	-0-	-0-	5878	2	28	9	N	25					183
10	6976	X	6976	-0-	-0-	-0-	6951	2	25	9	N	23					206
11	6398	X	6398	-0-	-0-	-0-	6376	2	22	9	N	20					226
12	6294	X	6294	-0-	-0-	-0-	6258	2	36	9	N	33					259
*01	6494	X	6494	-0-	-0-	-0-	6473	2	21	9	N	19					278

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	24					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	42					81

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

08	6510	X	6056	-0-	-454	-0-	6038	2	18	9	N	16					230
09	6270	X	5397	-0-	-873	-0-	5366	2	31	9	N	28					258
10	6479	X	5621	-0-	-858	-0-	5604	2	17	9	N	15	125	1			148
11	5880	X	5571	-0-	-309	-0-	5539	2	32	9	N	29					177
12	6076	X	5006	-0-	-1070	-0-	4999	2	7	9	N	6					183
01	6045	X	5542	-0-	-503	-0-	5532	2	10	9	N	9					192

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2929	X	2929	-0-	-0-	-0-	2927	2	2	9	N	2					95
09	3063	X	3063	-0-	-0-	-0-	3061	2	2	9	N	2					97
10	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					97
11	5281	X	5281	-0-	-0-	-0-	5262	2	19	9	N	17					114
12	5112	X	5112	-0-	-0-	-0-	5106	2	6	9	N	5					119
*01	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					119

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

08	3131	X	3064	-0-	-67	-0-	3064	2			N	-0-					168
09	2910	X	2249	-0-	-661	-0-	2241	2	8	9	N	7					175
10	3255	X	3158	-0-	-97	-0-	3147	2	11	9	N	10					185
11	3150	X	2425	-0-	-725	-0-	2417	2	8	9	N	7					192
12	3255	X	1909	-0-	-1346	-0-	1900	2	9	9	N	8					200
01	3162	X	2035	-0-	-1127	-0-	2026	2	9	9	N	8					208

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

08	5146	X	4537	-0-	-609	-0-	4515	2	22	9	N	20					310
09	4950	X	4237	-0-	-713	-0-	4216	2	21	9	N	19					329
10	5053	X	4752	-0-	-301	-0-	4739	2	13	9	N	12					341
11	4530	X	4416	-0-	-114	-0-	4399	2	17	9	N	15					356
12	4526	X	3580	-0-	-946	-0-	3565	2	15	9	N	14					370
01	4743	X	4134	-0-	-609	-0-	4106	2	28	9	N	25					395

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

08	3069	X	2024	-0-	-1045	-0-	2024	2			N	-0-					217
09	2970	X	2154	-0-	-816	-0-	2126	2	28	9	N	25					242
10	3069	X	1274	-0-	-1795	-0-	1263	2	11	9	N	10					252
11	2370	X	1561	-0-	-809	-0-	1547	2	14	9	N	13					265
12	2449	X	1367	-0-	-1082	-0-	1367	2			N	-0-					265
01	2232	X	2135	-0-	-97	-0-	2111	2	24	9	N	22					287

STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

08	4320	X	4320	-0-	-0-	-0-	4307	2	13	9	N	12					166
09	4110	X	3760	-0-	-350	-0-	3751	2	9	9	N	8					174
10	4247	X	4220	-0-	-27	-0-	4209	2	11	9	N	10					184
11	4170	X	3910	-0-	-260	-0-	3899	2	11	9	N	10					194
12	4309	X	3272	-0-	-1037	-0-	3263	2	9	9	N	8					202
01	4309	X	1902	-0-	-2407	-0-	1896	2	6	9	N	5					207

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

08	8370	X	8117	-0-	-253	-0-	7978	2	139	9	N	126	185	1			546
09	8100	X	7616	-0-	-484	-0-	7481	2	135	9	N	123	191	1			478
10	8370	X	7973	-0-	-397	-0-	7809	2	164	9	N	149					627
11	8100	X	7804	-0-	-296	-0-	7659	2	145	9	N	132	189	1			570
12	8370	X	6684	-0-	-1686	-0-	6529	2	155	9	N	141	193	1			518
01	8122	X	7903	-0-	-219	-0-	7751	2	152	9	N	138	192	1			464

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

08	9920	X	8896	-0-	-1024	-0-	8692	2	204	9	N	185	189	1			540
09	10020	X	8420	-0-	-1600	-0-	8216	2	204	9	N	185	194	1			531
10	10354	X	9285	-0-	-1069	-0-	9073	2	212	9	N	193	184	1			540
11	8820	X	8098	-0-	-722	-0-	7898	2	200	9	N	182	190	1			532
12	8897	X	7864	-0-	-1033	-0-	7668	2	196	9	N	178	193	1			517
01	9300	X	8108	-0-	-1192	-0-	7915	2	193	9	N	175	195	1			497

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9858	X	8472	-0-	-1386	-0-	8306	2	166	9	N	151	188	1			626
09	9270	X	8457	-0-	-813	-0-	8319	2	138	9	N	125					751
10	9238	X	8566	-0-	-672	-0-	8406	2	160	9	N	145	193	1			703
11	8790	X	8200	-0-	-590	-0-	8039	2	161	9	N	146	191	1			658
12	9273	X	9273	-0-	-0-	-0-	9118	2	155	9	N	141					799
01	8742	X	8727	-0-	-15	-0-	8553	2	174	9	N	158	193	1			764

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5475	X	5475	-0-	-0-	-0-	5454	2	21	9	N	19					225
09	4782	X	4782	-0-	-0-	-0-	4760	2	22	9	N	20					245
10	4948	X	4948	-0-	-0-	-0-	4935	2	13	9	N	12					257
11	4451	X	4451	-0-	-0-	-0-	4429	2	22	9	N	20					277
12	4441	X	4441	-0-	-0-	-0-	4426	2	15	9	N	14					291
*01	4747	X	4747	-0-	-0-	-0-	4727	2	20	9	N	18					309

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4277	-0-	-342	-0-	4251	2	26	9	N	24					246
09	4470	X	3813	-0-	-657	-0-	3790	2	23	9	N	21					267
10	5170	X	5170	-0-	-0-	-0-	5124	2	46	9	N	42					309
11	4452	X	4452	-0-	-0-	-0-	4429	2	23	9	N	21					330
12	4278	X	4078	-0-	-200	-0-	4048	2	30	9	N	27					357
01	4867	X	4319	-0-	-548	-0-	4290	2	29	9	N	26					383

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25513	X	24303	-0-	-1210	-0-	23861	2	442	9	N	402	380	1			243
09	24690	X	23236	-0-	-1454	-0-	22799	2	437	9	N	397	376	1			264
10	25358	X	23686	-0-	-1672	-0-	23232	2	454	9	N	413	555	1			122
11	23640	X	22273	-0-	-1367	-0-	21831	2	442	9	N	402	382	1			142
12	24428	X	22513	-0-	-1915	-0-	22087	2	426	9	N	387	356	1			173
01	24304	X	22989	-0-	-1315	-0-	22700	2	289	9	N	263	179	1			257

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54032	X	54032	-0-	-0-	-0-	53063	2	969	9	N	881	1114	1			2536
09	49719	X	49719	-0-	-0-	-0-	48826	2	893	9	N	812	623	1			2725
10	50899	X	50899	-0-	-0-	-0-	49929	2	970	9	N	882	1127	1			2480
11	44541	X	44541	-0-	-0-	-0-	43604	2	937	9	N	852	572	1			2760
12	49221	X	49221	-0-	-0-	-0-	48329	2	892	9	N	811	580	1			2991
*01	40493	X	40493	-0-	-0-	-0-	39615	2	878	9	N	798	967	1			2822

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26350	X	26275	-0-	-75	-0-	25888	2	387	9	N	352	405	1			666
09	25170	X	23271	-0-	-1899	-0-	22900	2	371	9	N	337					1003
10	27032	X	23094	-0-	-3938	-0-	22879	2	215	9	N	195	559	1			639
11	26160	X	22647	-0-	-3513	-0-	22300	2	347	9	N	315	192	1			762
12	27032	X	22734	-0-	-4298	-0-	22347	2	387	9	N	352	395	1			719
01	26288	X	21572	-0-	-4716	-0-	21266	2	306	9	N	278	195	1			802

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12997	X	12997	-0-	-0-	-0-	12765	2	232	9	N	211	188	1			697
09	12450	X	9541	-0-	-2909	-0-	9332	2	209	9	N	190	179	1			708
10	12586	X	8480	-0-	-4106	-0-	8287	2	193	9	N	175	381	1			502
11	12450	X	8849	-0-	-3601	-0-	8649	2	200	9	N	182	181	1			503
12	12865	X	-0-	-0-	-12865	-0-					N	-0-					503
01	12865	X	10082	-0-	-2783	-0-	9793	2	289	9	N	263					766

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

08	7316	X	7179	-0-	-137	-0-	6997	2	182	9	N	165	186	1			584
09	6785	X	6785	-0-	-0-	-0-	6595	2	190	9	N	173					757
10	6876	X	6876	-0-	-0-	-0-	6694	2	182	9	N	165	191	1			731
11	6960	X	6461	-0-	-499	-0-	6286	2	175	9	N	159	188	1			702
12	7192	X	5003	-0-	-2189	-0-	4853	2	150	9	N	136					838
01	7192	X	6206	-0-	-986	-0-	6079	2	127	9	N	115	192	1			761

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

08	18910	X	12346	-0-	-6564	-0-	12117	2	229	9	N	208	177	1			513
09	18300	X	10242	-0-	-8058	-0-	10016	2	226	9	N	205	188	1			530
10	18910	X	11863	-0-	-7047	-0-	11625	2	238	9	N	216	190	1			556
11	19070	X	19070	-0-	-0-	-0-	18797	2	273	9	N	248	190	1			614
12	17745	X	17745	-0-	-0-	-0-	17499	2	246	9	N	224	189	1			649
*01	18498	X	18498	-0-	-0-	-0-	18294	2	204	9	N	185	366	1			468

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

08	19096	X	10906	-0-	-8190	-0-	10244	2	662	9	N	602	377	1			3375
09	18480	X	10264	-0-	-8216	-0-	9691	2	573	9	N	521	578	1			3318
10	19096	X	7465	-0-	-11631	-0-	6875	2	590	9	N	536	379	1			3475
11	18390	X	10825	-0-	-7565	-0-	10251	2	574	9	N	522	578	1			3419
12	16058	X	10653	-0-	-5405	-0-	10022	2	631	9	N	574	580	1			3413
*01	17540	X	17540	-0-	-0-	-0-	16912	2	628	9	N	571	576	1			3408

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

08	10106	X	8206	-0-	-1900	-0-	8000	2	206	9	N	187	179	1			533
09	9360	X	7518	-0-	-1842	-0-	7312	2	206	9	N	187	187	1			533
10	9269	X	8314	-0-	-955	-0-	8077	2	237	9	N	215	190	1			558
11	8970	X	6883	-0-	-2087	-0-	6692	2	191	9	N	174	196	1			536
12	9269	X	5524	-0-	-3745	-0-	5396	2	128	9	N	116					652
*01	10244	X	10244	-0-	-0-	-0-	9946	2	298	9	N	271	386	1			537

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

08	15438	X	13954	-0-	-1484	-0-	13637	2	317	9	N	288	378	1			989
09	14730	X	14206	-0-	-524	-0-	13877	2	329	9	N	299	188	1			1100
10	15438	X	14048	-0-	-1390	-0-	13759	2	289	9	N	263	382	1			981
11	14940	X	11404	-0-	-3536	-0-	11126	2	278	9	N	253	382	1			852
12	15438	X	12465	-0-	-2973	-0-	12183	2	282	9	N	256					1108
01	14694	X	12107	-0-	-2587	-0-	11834	2	273	9	N	248	190	1			1166

STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

08	12555	X	11396	-0-	-1159	-0-	11037	2	359	9	N	326	374	1			633
09	11610	X	10955	-0-	-655	-0-	10626	2	329	9	N	299	378	1			554
10	11997	X	11163	-0-	-834	-0-	10811	2	352	9	N	320	190	1			684
11	11430	X	11140	-0-	-290	-0-	10806	2	334	9	N	304	371	1			617
12	11439	X	9069	-0-	-2370	-0-	8813	2	256	9	N	233	186	1			664
01	11408	X	10989	-0-	-419	-0-	10667	2	322	9	N	293	376	1			581

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	8169	-0-	-356	-0-	8003	2	166	9	N	151	189	1			486
09	8445	X	8445	-0-	-0-	-0-	8279	2	166	9	N	151	191	1			446
10	8401	X	7678	-0-	-723	-0-	7523	2	155	9	N	141					587
11	8130	X	7254	-0-	-876	-0-	7097	2	157	9	N	143	191	1			539
12	8401	X	7223	-0-	-1178	-0-	7076	2	147	9	N	134	194	1			479
01	8742	X	7177	-0-	-1565	-0-	7021	2	156	9	N	142	192	1			429

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4581	X	4581	-0-	-0-	-0-	4207	2	374	9	N	340	189	1			1435
09	4264	X	4264	-0-	-0-	-0-	3840	2	424	9	N	385	353	1			1467
10	6865	X	6865	-0-	-0-	-0-	6270	2	595	9	N	541	551	1			1457
11	6749	X	6749	-0-	-0-	-0-	6191	2	558	9	N	507	572	1			1392
12	4891	X	4891	-0-	-0-	-0-	4502	2	389	9	N	354	378	1			1368
01	3131	X	2049	-0-	-1082	-0-	1803	2	246	9	N	224	378	1			1214

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16585	X	15316	-0-	-1269	-0-	14908	2	408	9	N	371	564	1			1319
09	15720	X	15296	-0-	-424	-0-	14866	2	430	9	N	391	374	1			1336
10	15934	X	15403	-0-	-531	-0-	14940	2	463	9	N	421	382	1			1375
11	15420	X	14890	-0-	-530	-0-	14463	2	427	9	N	388	383	1			1380
12	15438	X	15138	-0-	-300	-0-	14710	2	428	9	N	389	383	1			1386
01	15810	X	14286	-0-	-1524	-0-	13845	2	441	9	N	401	576	1			1211

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17762	X	17762	-0-	-0-	-0-	17369	2	393	9	N	357	570	1			1035
09	16810	X	16810	-0-	-0-	-0-	16441	2	369	9	N	335	183	1			1187
10	17828	X	17828	-0-	-0-	-0-	17407	2	421	9	N	383	381	1			1189
11	17271	X	17271	-0-	-0-	-0-	16831	2	440	9	N	400	572	1			1017
12	9207	X	6848	-0-	-2359	-0-	6487	2	361	9	N	328	189	1			1156
*01	16868	X	16868	-0-	-0-	-0-	16532	2	336	9	N	305	200	1			1261

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21662	X	21662	-0-	-0-	-0-	20858	2	804	9	N	731	756	1			1946
09	21420	X	21420	-0-	-0-	-0-	20673	2	747	9	N	679	751	1			1874
10	21445	X	21445	-0-	-0-	-0-	21017	2	428	9	N	389	379	1			1884
11	20260	X	20260	-0-	-0-	-0-	19546	2	714	9	N	649	947	1			1586
12	18736	X	18736	-0-	-0-	-0-	18158	2	578	9	N	525	382	1			1729
*01	20387	X	20387	-0-	-0-	-0-	19682	2	705	9	N	641	752	1			1618

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8951	X	8951	-0-	-0-	-0-	8644	2	307	9	N	279	374	1			514
09	8550	X	7577	-0-	-973	-0-	7314	2	263	9	N	239	185	1			568
10	8835	X	7541	-0-	-1294	-0-	7262	2	279	9	N	254	171	1			651
11	8670	X	7143	-0-	-1527	-0-	6889	2	254	9	N	231	189	1			693
12	8959	X	6663	-0-	-2296	-0-	6468	2	195	9	N	177	374	1			496
01	8959	X	8073	-0-	-886	-0-	7875	2	198	9	N	180	189	1			487

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10740	X	10740	-0-	-0-	-0-	10419	2	321	9	N	292	372	1			234
09	10199	X	10199	-0-	-0-	-0-	9890	2	309	9	N	281	185	1			330
10	10077	X	10077	-0-	-0-	-0-	9684	2	393	9	N	357	377	1			310
11	10260	X	9517	-0-	-743	-0-	9145	2	372	9	N	338	194	1			454
12	10602	X	8070	-0-	-2532	-0-	7838	2	232	9	N	211	383	1			282
01	10602	X	9798	-0-	-804	-0-	9500	2	298	9	N	271	188	1			365

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

08	11221 X	11221	-0-	-0-	-0-	10872	2	349	9	N	317	192	1			901
09	11675 X	11675	-0-	-0-	-0-	11314	2	361	9	N	328	187	1			1042
10	15675 X	15675	-0-	-0-	-0-	15216	2	459	9	N	417	550	1			909
11	14581 X	14581	-0-	-0-	-0-	14074	2	507	9	N	461	383	1			987
12	5456 X	5456	-0-	-0-	-0-	5281	2	175	9	N	159	181	1			965
*01	5611 X	5611	-0-	-0-	-0-	5387	2	224	9	N	204	193	1			976

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

08	17825 X	17196	-0-	-629	-0-	16786	2	410	9	N	373	377	1			1156
09	17490 X	16109	-0-	-1381	-0-	15727	2	382	9	N	347	380	1			1123
10	18073 X	16282	-0-	-1791	-0-	15872	2	410	9	N	373	380	1			1116
11	17490 X	15560	-0-	-1930	-0-	15168	2	392	9	N	356	381	1			1091
12	18073 X	13905	-0-	-4168	-0-	13512	2	393	9	N	357	389	1			1059
01	17205 X	15900	-0-	-1305	-0-	15559	2	341	9	N	310	383	1			986

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

08	28126 X	28126	-0-	-0-	-0-	27323	2	803	9	N	730	751	1			1252
09	25410 X	24002	-0-	-1408	-0-	23250	2	752	9	N	684	744	1			1192
10	26257 X	22626	-0-	-3631	-0-	21757	2	869	9	N	790	564	1			1418
11	25410 X	22132	-0-	-3278	-0-	21507	2	625	9	N	568	568	1			1418
12	26257 X	21564	-0-	-4693	-0-	20966	2	598	9	N	544	573	1			1389
01	26257 X	22157	-0-	-4100	-0-	21471	2	686	9	N	624	774	1			1239

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

08	19871 X	15913	-0-	-3958	-0-	15599	2	314	9	N	285	374	1			856
09	18600 X	14437	-0-	-4163	-0-	14163	2	274	9	N	249	189	1			916
10	18011 X	14214	-0-	-3797	-0-	13922	2	292	9	N	265	370	1			811
11	16590 X	12636	-0-	-3954	-0-	12397	2	239	9	N	217	196	1			832
12	17143 X	12352	-0-	-4791	-0-	12087	2	265	9	N	241	190	1			883
01	15903 X	13397	-0-	-2506	-0-	13142	2	255	9	N	232	189	1			926

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

08	18259	X	15612	-0-	-2647	-0-	15323	2	289	9	N	263	187	1			779
09	17250	X	14393	-0-	-2857	-0-	14144	2	249	9	N	226	186	1			819
10	17298	X	14641	-0-	-2657	-0-	14369	2	272	9	N	247	190	1			876
11	16050	X	14240	-0-	-1810	-0-	13977	2	263	9	N	239	193	1			922
12	16089	X	13836	-0-	-2253	-0-	13619	2	217	9	N	197	370	1			749
01	15624	X	14083	-0-	-1541	-0-	13812	2	271	9	N	246	197	1			798

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

08	17670	X	15888	-0-	-1782	-0-	15413	2	475	9	N	432	379	1			898
09	16830	X	15074	-0-	-1756	-0-	14608	2	466	9	N	424	187	1			1135
10	17112	X	15237	-0-	-1875	-0-	14746	2	491	9	N	446	377	1			1204
11	15960	X	14550	-0-	-1410	-0-	14115	2	435	9	N	395	543	1			1056
12	16244	X	13471	-0-	-2773	-0-	13056	2	415	9	N	377	519	1			914
01	15903	X	15141	-0-	-762	-0-	14745	2	396	9	N	360	520	1			754

BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

08	27683	X	25100	-0-	-2583	-0-	24729	2	371	9	N	337	380	1			706
09	26460	X	23623	-0-	-2837	-0-	23245	2	378	9	N	344	381	1			669
10	26908	X	18222	-0-	-8686	-0-	17940	2	282	9	N	256	187	1			738
11	25890	X	18676	-0-	-7214	-0-	18329	2	347	9	N	315	192	1			861
12	25730	X	23951	-0-	-1779	-0-	23555	2	396	9	N	360	570	1			651
01	25110	X	24137	-0-	-973	-0-	23823	2	314	9	N	285	195	1			741

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

08	20863	X	18525	-0-	-2338	-0-	18226	2	299	9	N	272	191	1			1043
09	19410	X	18678	-0-	-732	-0-	18340	2	338	9	N	307	193	1			1157
10	19561	X	18288	-0-	-1273	-0-	17950	2	338	9	N	307	381	1			1083
11	19181	X	19181	-0-	-0-	-0-	18838	2	343	9	N	312	191	1			1204
12	20764	X	20764	-0-	-0-	-0-	20434	2	330	9	N	300	375	1			1129
*01	22203	X	22203	-0-	-0-	-0-	21797	2	406	9	N	369	362	1			1136

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

08	25427	X	25427	-0-	-0-	-0-	24831	2	596	9	N	542	563	1			1594
09	23021	X	23021	-0-	-0-	-0-	22463	2	558	9	N	507	377	1			1724
10	23562	X	23562	-0-	-0-	-0-	22954	2	608	9	N	553	574	1			1703
11	22750	X	22750	-0-	-0-	-0-	22153	2	597	9	N	543	572	1			1674
12	20875	X	20875	-0-	-0-	-0-	20362	2	513	9	N	466	576	1			1564
*01	24654	X	24654	-0-	-0-	-0-	24067	2	587	9	N	534	390	1			1708

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

08	21762	X	20059	-0-	-1703	-0-	19602	2	457	9	N	415	377	1			828
09	20580	X	18873	-0-	-1707	-0-	18431	2	442	9	N	402	382	1			848
10	20832	X	17314	-0-	-3518	-0-	16860	2	454	9	N	413	190	1			1071
11	19680	X	17525	-0-	-2155	-0-	17089	2	436	9	N	396	570	1			897
12	20057	X	17804	-0-	-2253	-0-	17356	2	448	9	N	407	386	1			918
01	20057	X	17469	-0-	-2588	-0-	17022	2	447	9	N	406	391	1			933

ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

08	21917	X	16748	-0-	-5169	-0-	16496	2	252	9	N	229	181	1			753
09	21210	X	14695	-0-	-6515	-0-	14414	2	281	9	N	255	186	1			822
10	9290	X	9290	-0-	-0-	-0-	9136	2	154	9	N	140	356	1			606
11	16200	X	9733	-0-	-6467	-0-	9537	2	196	9	N	178					784
12	16740	X	4201	-0-	-12539	-0-	4122	2	79	9	N	72	191	1			665
01	16740	X	599	-0-	-16141	-0-	599	2			N	-0-					665

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

08	18786	X	17410	-0-	-1376	-0-	16963	2	447	9	N	406	381	1			1620
09	18180	X	16556	-0-	-1624	-0-	16109	2	447	9	N	406	564	1			1462
10	18786	X	11666	-0-	-7120	-0-	11413	2	253	9	N	230	193	1			1499
11	18180	X	11199	-0-	-6981	-0-	10971	2	228	9	N	207	195	1			1511
12	18786	X	13411	-0-	-5375	-0-	13168	2	243	9	N	221	195	1			1537
01	17422	X	3818	-0-	-13604	-0-	3621	2	197	9	N	179	202	1			1514

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

08	20057	X	18205	-0-	-1852	-0-	17813	2	392	9	N	356	377	1			779
09	18870	X	17196	-0-	-1674	-0-	16841	2	355	9	N	323	367	1			735
10	19127	X	17376	-0-	-1751	-0-	17002	2	374	9	N	340	380	1			695
11	18480	X	16657	-0-	-1823	-0-	16316	2	341	9	N	310	190	1			815
12	18600	X	16650	-0-	-1950	-0-	16318	2	332	9	N	302	391	1			726
01	18197	X	16398	-0-	-1799	-0-	16061	2	337	9	N	306	377	1			655

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60515	X	60515	-0-	-0-	-0-	59130	2	1385	9	N	1259	1515	1			3403
09	57750	X	57750	-0-	-0-	-0-	56379	2	1371	9	N	1246	937	1			3712
10	60012	X	60012	-0-	-0-	-0-	58558	2	1454	9	N	1322	1529	1			3505
11	47791	X	47791	-0-	-0-	-0-	46372	2	1419	9	N	1290	957	1			3838
12	47707	X	47707	-0-	-0-	-0-	46186	2	1521	9	N	1383	1755	1			3466
*01	47131	X	47131	-0-	-0-	-0-	45725	2	1406	9	N	1278	1161	1			3583

DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18507	X	15864	-0-	-2643	-0-	15483	2	381	9	N	346	324	1			826
09	17550	X	10559	-0-	-6991	-0-	10330	2	229	9	N	208	194	1			840
10	18250	X	18250	-0-	-0-	-0-	17757	2	493	9	N	448	383	1			905
11	16470	X	14579	-0-	-1891	-0-	14278	2	301	9	N	274	192	1			987
12	16709	X	12115	-0-	-4594	-0-	11822	2	293	9	N	266	385	1			868
01	18259	X	15667	-0-	-2592	-0-	15301	2	366	9	N	333	194	1			1007

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9300	X	8487	-0-	-813	-0-	8258	2	229	9	N	208	186	1			652
09	8790	X	8166	-0-	-624	-0-	7946	2	220	9	N	200	187	1			665
10	8835	X	8384	-0-	-451	-0-	8154	2	230	9	N	209	190	1			684
11	8490	X	7963	-0-	-527	-0-	7750	2	213	9	N	194	194	1			684
12	8773	X	8102	-0-	-671	-0-	7881	2	221	9	N	201					885
01	8494	X	7901	-0-	-593	-0-	7697	2	204	9	N	185	542	1			528

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20088	X	17162	-0-	-2926	-0-	16833	2	329	9	N	299	377	1			827
09	18870	X	16578	-0-	-2292	-0-	16259	2	319	9	N	290	190	1			927
10	18724	X	16325	-0-	-2399	-0-	15998	2	327	9	N	297	378	1			846
11	17220	X	17037	-0-	-183	-0-	16679	2	358	9	N	325	381	1			790
12	17794	X	17062	-0-	-732	-0-	16678	2	384	9	N	349	393	1			746
01	17174	X	15107	-0-	-2067	-0-	14781	2	326	9	N	296	194	1			848

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11129	X	7917	-0-	-3212	-0-	7810	2	107	9	N	97	188	1			382
09	10710	X	10545	-0-	-165	-0-	10373	2	172	9	N	156					538
10	10943	X	9768	-0-	-1175	-0-	9619	2	149	9	N	135	192	1			481
11	10020	X	9383	-0-	-637	-0-	9252	2	131	9	N	119	190	1			410
12	10230	X	6973	-0-	-3257	-0-	6877	2	96	9	N	87					497
01	10912	X	-0-	-0-	-10912	-0-					N	-0-					497

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17546	X	12063	-0-	-5483	-0-	11830	2	233	9	N	212	189	1			1036
09	16260	X	14047	-0-	-2213	-0-	13802	2	245	9	N	223	374	1			885
10	16244	X	12877	-0-	-3367	-0-	12620	2	257	9	N	234	193	1			926
11	14760	X	12923	-0-	-1837	-0-	12690	2	233	9	N	212	191	1			947
12	12141	X	12141	-0-	-0-	-0-	11934	2	207	9	N	188					1135
01	14508	X	13514	-0-	-994	-0-	13257	2	257	9	N	234	384	1			985

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25017	X	23707	-0-	-1310	-0-	23400	2	307	9	N	279	384	1			875
09	23670	X	22257	-0-	-1413	-0-	21965	2	292	9	N	265	192	1			948
10	24149	X	21800	-0-	-2349	-0-	21514	2	286	9	N	260	193	1			1015
11	22950	X	19863	-0-	-3087	-0-	19582	2	281	9	N	255	375	1			895
12	23715	X	19435	-0-	-4280	-0-	19207	2	228	9	N	207	195	1			907
01	23715	X	22039	-0-	-1676	-0-	21771	2	268	9	N	244	195	1			956

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	X	13619	-0-	-517	-0-	13212	2	407	9	N	370	189	1			1038
09	13650	X	12816	-0-	-834	-0-	12432	2	384	9	N	349	562	1			825
10	14105	X	12829	-0-	-1276	-0-	12430	2	399	9	N	363	383	1			805
11	13650	X	11881	-0-	-1769	-0-	11495	2	386	9	N	351	385	1			771
12	14043	X	10526	-0-	-3517	-0-	10162	2	364	9	N	331	195	1			907
01	13609	X	11663	-0-	-1946	-0-	11325	2	338	9	N	307	381	1			833

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71207	X	56023	-0-	-15184	-0-	54946	2	1077	9	N	979	949	1			2199
09	64980	X	43643	-0-	-21337	-0-	42838	2	805	9	N	732	757	1			2174
10	62899	X	49657	-0-	-13242	-0-	48700	2	957	9	N	870	771	1			2273
11	58380	X	49889	-0-	-8491	-0-	48928	2	961	9	N	874	1037	1			2110
12	56017	X	49576	-0-	-6441	-0-	48644	2	932	9	N	847	774	1			2183
01	56017	X	47594	-0-	-8423	-0-	46762	2	832	9	N	756	952	1			1987

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16864	X	14839	-0-	-2025	-0-	14594	2	245	9	N	223	192	1			811
09	15990	X	13615	-0-	-2375	-0-	13393	2	222	9	N	202	191	1			822
10	17360	X	13699	-0-	-3661	-0-	13482	2	217	9	N	197	191	1			828
11	16800	X	12865	-0-	-3935	-0-	12668	2	197	9	N	179	184	1			823
12	17360	X	12563	-0-	-4797	-0-	12348	2	215	9	N	195	193	1			825
01	14849	X	11744	-0-	-3105	-0-	11564	2	180	9	N	164	194	1			795

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14508	X	11902	-0-	-2606	-0-	11524	2	378	9	N	344	377	1			661
09	14040	X	11154	-0-	-2886	-0-	10756	2	398	9	N	362	373	1			650
10	14508	X	11493	-0-	-3015	-0-	11058	2	435	9	N	395	370	1			675
11	12000	X	9886	-0-	-2114	-0-	9632	2	254	9	N	231	187	1			719
12	12028	X	9637	-0-	-2391	-0-	9264	2	373	9	N	339	366	1			692
*01	13757	X	13757	-0-	-0-	-0-	13387	2	370	9	N	336	383	1			645

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372840	X	31948	-0-	-340892	-0-	31244	2	704	9	N	640	551	1			224
09	29550	X	27722	-0-	-1828	-0-	27215	2	507	9	N	461	548	1			137
10	30535	X	22990	-0-	-7545	-0-	22494	2	496	9	N	451	371	1			217
11	29550	X	20279	-0-	-9271	-0-	19694	2	585	9	N	532	572	1			177
12	30535	X	18262	-0-	-12273	-0-	17789	2	473	9	N	430	380	1			227
01	23002	X	16816	-0-	-6186	-0-	16315	2	501	9	N	455	374	1			308

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		85839	-0-	85839	167749	83694	2	2145	9	N	1950	1822	1			357
09	246976	X	79227	-0-	-167749	-0-	77521	2	1706	9	N	1551	1656	1			252
10	85777	X	78401	-0-	-7376	-0-	76571	2	1830	9	N	1664	1654	1			262
11	83010	X	77820	-0-	-5190	-0-	76086	2	1734	9	N	1576	1676	1			162
12	85777	X	80725	-0-	-5052	-0-	78634	2	2091	9	N	1901	1885	1			178
*01	91134	X	91134	-0-	-0-	-0-	88934	2	2200	9	N	2000	1865	1			313

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

02	0		10125	-0-	10125	10309	10009	2	116	9	N	105					105
03	0		32306	-0-	32306	42615	31950	2	356	9	N	324	372	1			57
04	0		36742	-0-	36742	79357	36371	2	371	9	N	337	179	1			215
05	0		38802	-0-	38802	118159	38388	2	414	9	N	376	369	1			222
06	0		36645	-0-	36645	154804	36249	2	396	9	N	360	372	1			210
07	0		35921	-0-	35921	190725	35547	2	374	9	N	340	362	1			188
*08	227000	X	36275	-0-	-190725	-0-	35948	2	327	9	N	297	229	1			256
*09	33007	X	33007	-0-	-0-	-0-	32718	2	289	9	N	263	364	1			155
*10	35089	X	35089	-0-	-0-	-0-	34767	2	322	9	N	293	183	1			265
*11	33277	X	33277	-0-	-0-	-0-	32976	2	301	9	N	274	371	1			168
12	33728	X	32796	-0-	-932	-0-	32506	2	290	9	N	264	185	1			247
01	33728	X	29890	-0-	-3838	-0-	29612	2	278	9	N	253	376	1			124

BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

08	4491	X	4491	-0-	-0-	-0-	47	1	4444	3	N	-0-					-0-
09	4416	X	4416	-0-	-0-	-0-	45	1	4371	3	N	-0-					-0-
10	4433	X	3670	-0-	-763	-0-	47	1	3623	3	N	-0-					-0-
11	4350	X	3824	-0-	-526	-0-	45	1	3779	3	N	-0-					-0-
12	4557	X	3351	-0-	-1206	-0-	47	1	3304	3	N	-0-					-0-
01	4557	X	2160	-0-	-2397	-0-	47	1	2113	3	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

08	12598	X	12598	-0-	-0-	-0-	12598	2			N	-0-					200
09	13526	X	13526	-0-	-0-	-0-	13526	2			N	-0-					200
10	13956	X	13956	-0-	-0-	-0-	13956	2			N	-0-					200
11	13278	X	13278	-0-	-0-	-0-	13278	2			N	-0-					200
*12	13271	X	13271	-0-	-0-	-0-	13271	2			N	-0-					200
*01	14800	X	14800	-0-	-0-	-0-	14800	2			N	-0-					200

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					7
09	4025	X	4025	-0-	-0-	-0-	4025	2			N	-0-					7
10	4186	X	4186	-0-	-0-	-0-	4186	2			N	-0-					7
11	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					7
*12	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					7
*01	3906	X	3906	-0-	-0-	-0-	3906	2			N	-0-					7

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

08	4906	X	4906	-0-	-0-	-0-	4906	2			Y	-0-					-0-
09	4699	X	4699	-0-	-0-	-0-	4699	2			Y	-0-					-0-
10	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					-0-
11	4631	X	4631	-0-	-0-	-0-	58	1	4573	2	Y	-0-					-0-
12	4898	X	4397	-0-	-501	-0-	144	1	4253	2	Y	-0-					-0-
*01	5185	X	5185	-0-	-0-	-0-	139	1	5046	2	Y	-0-					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

08	15496	R	15496	-0-	-0-	-0-	594	1	14887	2	N	14					290
							15	9									
09	14664	R	14664	-0-	-0-	-0-	576	1	14069	2	N	17					307
							19	9									
10	15655	#	15516	-0-	-139	-0-	1029	1	14464	2	N	21					328
							23	9									
11	14937	R	14937	-0-	-0-	-0-	910	1	13998	2	N	26	187	1			167
							29	9									
12	15376	#	14913	-0-	-463	-0-	852	1	14040	2	N	19					186
							21	9									
01	15438	#	NO RPT	-0-	-15438	-0-					N	NO RPT					186

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

08	930	N	576	-0-	-354	-0-	576	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
11	570	N	506	-0-	-64	-0-	506	2			N	-0-					-0-
12	806	N	798	-0-	-8	-0-	798	2			N	-0-					-0-
01	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	180	N	85	-0-	-95	-0-	85	2			N	-0-					-0-
*12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (CISCO LIME) //CONT.// 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS //CONT.// 206850
STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
09	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
10	3064	N	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
11	3000	N	3047	-0-	47	47	3047	2			N	-0-					-0-
*12	2215	N	2168	-0-	-47	-0-	2168	2			N	-0-					-0-
*01	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	263	-0-	-295	-0-	263	2			N	-0-					-0-
09	450	N	262	-0-	-188	-0-	262	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
01	992	N	324	-0-	-668	-0-	324	2			N	-0-					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	605	-0-	-263	-0-	605	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	465	N	193	-0-	-272	-0-	193	2			N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	72	1	58	2	N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	72	1	911	2	N	-0-					-0-
11	3000	N	3288	-0-	288	288	72	1	3216	2	N	-0-					-0-
12	2421	N	2133	-0-	-288	-0-	72	1	2061	2	N	-0-					-0-
*01	2505	N	2505	-0-	-0-	-0-	72	1	2433	2	N	-0-					-0-

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					34
09	2353	N	2353	-0-	-0-	-0-	55	1	2298	2	Y	-0-					34
10	1562	N	1562	-0-	-0-	-0-	55	1	1507	2	Y	-0-					34
11	1852	N	1852	-0-	-0-	-0-	55	1	1797	2	Y	-0-					34
12	DLQ G-10		1330	-0-	1330	1330	55	1	1275	2	Y	-0-					34
01	DLQ G-10		1409	-0-	1409	2739	55	1	1354	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					170
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					170
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					170
11	423	N	423	-0-	-0-	-0-	415	2	8	9	N	7					177
12	418	N	418	-0-	-0-	-0-	412	2	6	9	N	5					182
*01	344	N	344	-0-	-0-	-0-	341	2	3	9	N	3					185

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	R	1876	-0-	-0-	-0-	66	1	1810	2	N	-0-					-0-
09	1144	R	1144	-0-	-0-	-0-	72	1	1072	2	N	-0-					-0-
10	1647	R	1647	-0-	-0-	-0-	72	1	1575	2	N	-0-					-0-
11	1906	R	1906	-0-	-0-	-0-	72	1	1834	2	N	-0-					-0-
12	1990	R	1990	-0-	-0-	-0-	72	1	1918	2	N	-0-					-0-
*01	1922	R	1922	-0-	-0-	-0-	72	1	1850	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TANNER (LOWER MORROW) //CONT.// 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 157 RRCID -> 174509 COMPL. DATE 08/07/1999 TOTAL DEPTH 8065 PERF. 7834 - 7948

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/07/2017 - P/A 09/07/17

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

08	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

08	1054 N	1904	-0-	850	B	-33784	1898	2	6	9	N	5						225
09	1650 N	1769	-0-	119	B	-33665	1766	2	3	9	N	3	195	1				33
10	1705 N	1815	-0-	110	B	-33555	1804	2	11	9	N	10						43
11	1650 N	1720	-0-	70	B	-33485	1712	2	8	9	N	7						50
12	1705 N	1710	-0-	5	B	-33480	1699	2	11	9	N	10						60
01	1705 N	866	-0-	-839	B	-33480	852	2	14	9	N	13						73

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER WELL #: A 2 RRCID -> 027821 COMPL. DATE 05/00/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
B AND G PRODUCTION, INC. 039870
GREEN WELL #: 1 RRCID -> 086743 COMPL. DATE 08/01/1979 TOTAL DEPTH 2900 PERF. 2820 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	184	-0-	-157	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	195	-0-	-45	B	-0-	195	3			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*12	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SPIVEY A WELL #: 1 RRCID -> 027752 COMPL. DATE 02/08/1955 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/08/2017 - P/A 08/08/17																		

HENDERSON -C- WELL #: 1 RRCID -> 027978 COMPL. DATE 09/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/25/2017 - P/A 08/25/17																		

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2928	N	2928	-0-	-0-	B	-0-	62	1	2866	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	2569	-0-	-41	B	-0-	60	1	2509	2	N	-0-					-0-
10	3100	N	2774	-0-	-326	B	-0-	62	1	2712	2	N	-0-					-0-
11	2820	N	2772	-0-	-48	B	-0-	60	1	2712	2	N	-0-					-0-
12	2666	N	2193	-0-	-473	B	-0-	52	1	2141	2	N	-0-					-0-
01	2759	N	1399	-0-	-1360	B	-0-	32	1	1367	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	6508					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
CRAIG, WOOD B OR MONROE, DIANNE //CONT.// 186540
W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	220	-0-	-50 B	-0-	220	2			N	-0-					-0-
10	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
11	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
*12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
10	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
11	510	N	402	-0-	-108 B	-0-	402	2			N	-0-					-0-
*12	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0- B	-0-	1528	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
10	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					-0-
11	1470	N	1427	-0-	-43 B	-0-	1427	2			N	-0-					-0-
12	1519	N	1418	-0-	-101 B	-0-	1418	2			N	-0-					-0-
*01	1490	N	1490	-0-	-0- B	-0-	1490	2			N	-0-					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1439	N	1439	-0-	-0- B	-0-	1439	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1353	N	1353	-0-	-0- B	-0-	1353	2			N	-0-					-0-
10	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
11	1380	N	1344	-0-	-36 B	-0-	1344	2			N	-0-					-0-
12	1395	N	1328	-0-	-67 B	-0-	1328	2			N	-0-					-0-
*01	1463	N	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	279	-0-	-801 B	-0-	279	2			N	-0-					-0-
10	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
11	1123	N	1123	-0-	-0- B	-0-	1123	2			N	-0-					-0-
*12	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-
*01	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-

PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					-0-
10	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
11	1170	N	1032	-0-	-138 B	-0-	1032	2			N	-0-					-0-
12	1209	N	1123	-0-	-86 B	-0-	1123	2			N	-0-					-0-
*01	1145	N	1145	-0-	-0- B	-0-	1145	2			N	-0-					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0- B	-0-	1587	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1507	N	1507	-0-	-0- B	-0-	1507	2			N	-0-					-0-
10	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
11	1530	N	1476	-0-	-54 B	-0-	1476	2			N	-0-					-0-
12	1550	N	1489	-0-	-61 B	-0-	1489	2			N	-0-					-0-
*01	1557	N	1557	-0-	-0- B	-0-	1557	2			N	-0-					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	2			N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
*01	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
10	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
11	960	N	946	-0-	-14 B	-0-	946	2			N	-0-					-0-
*12	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-
*01	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1153	N	1153	-0-	-0-	B	-0-	1153	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1218	N	1218	-0-	-0-	B	-0-	1218	2			N	-0-					-0-
10	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
11	1148	N	1148	-0-	-0-	B	-0-	1148	2			N	-0-					-0-
12	1271	N	1244	-0-	-27	B	-0-	1244	2			N	-0-					-0-
*01	1285	N	1285	-0-	-0-	B	-0-	1285	2			N	-0-					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	896	N	896	-0-	-0-	B	-0-	896	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	842	N	842	-0-	-0-	B	-0-	842	2			N	-0-					-0-
10	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
11	870	N	823	-0-	-47	B	-0-	823	2			N	-0-					-0-
12	868	N	836	-0-	-32	B	-0-	836	2			N	-0-					-0-
*01	882	N	882	-0-	-0-	B	-0-	882	2			N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

08	1035	N	1035	-0-	-0-	B	-0-	1035	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	998	-0-	-22	B	-0-	998	2			N	-0-					-0-
10	1031	N	1031	-0-	-0-	B	-0-	1031	2			N	-0-					-0-
11	994	N	994	-0-	-0-	B	-0-	994	2			N	-0-					-0-
*12	1041	N	1041	-0-	-0-	B	-0-	1041	2			N	-0-					-0-
*01	1057	N	1057	-0-	-0-	B	-0-	1057	2			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

08	434	N	423	-0-	-11	B	-0-	423	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	408	-0-	-12	B	-0-	408	2			N	-0-					-0-
10	434	N	419	-0-	-15	B	-0-	419	2			N	-0-					-0-
11	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
12	434	N	433	-0-	-1	B	-0-	433	2			N	-0-					-0-
*01	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

08	1314	N	1314	-0-	-0-	B	-0-	1314	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					-0-
10	1341	N	1341	-0-	-0-	B	-0-	1341	2			N	-0-					-0-
11	1260	N	1221	-0-	-39	B	-0-	1221	2			N	-0-					-0-
12	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
*01	1391	N	1391	-0-	-0-	B	-0-	1391	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. 277925
BRITTNEY WELL #: 1 RRCID -> 102336 COMPL. DATE 07/01/1984 TOTAL DEPTH 3343 PERF. 2996 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

08	2398	N	2398	-0-	-0-	B	-0-	2398	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2494	N	2494	-0-	-0-	B	-0-	2494	2			N	-0-					-0-
10	2511	N	2467	-0-	-44	B	-0-	2467	2			N	-0-					-0-
11	2343	N	2343	-0-	-0-	B	-0-	2343	2			N	-0-					-0-
12	2573	N	2391	-0-	-182	B	-0-	2391	2			N	-0-					-0-
01	2480	N	2466	-0-	-14	B	-0-	2466	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

08	527	N	26	-0-	-501	B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	17	-0-	-373	B	-0-	17	2			N	-0-					-0-
10	352	N	352	-0-	-0-	B	-0-	352	2			N	-0-					-0-
11	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
*01	998	N	998	-0-	-0-	B	-0-	998	2			N	-0-					-0-

RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

08	930	N	599	-0-	-331	B	-0-	599	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	787	N	787	-0-	-0-	B	-0-	787	2			N	-0-					-0-
10	737	N	737	-0-	-0-	B	-0-	737	2			N	-0-					-0-
11	781	N	781	-0-	-0-	B	-0-	781	2			N	-0-					-0-
12	806	N	797	-0-	-9	B	-0-	797	2			N	-0-					-0-
01	744	N	695	-0-	-49	B	-0-	695	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

08	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
10	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
11	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
12	620	N	590	-0-	-30	B	-0-	590	3			N	-0-					-0-
01	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-			-0-
10	1085	N	969	-0-	-116	B	-0-	969	2			N	-0-			-0-
11	1196	N	1196	-0-	-0-	B	-0-	1196	2			N	-0-			-0-
*12	1251	N	1251	-0-	-0-	B	-0-	1251	2			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

H & L GAS CO. 341330
MONROE WELL #: 1 RRCID -> 069925 COMPL. DATE 10/07/1976 TOTAL DEPTH 3250 PERF. 3129 - 3188

08	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-			-0-
10	8	N	8	-0-	-0-	B	-0-	8	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BLAKE, A. B. -ET- -AL- WELL #: 1 RRCID -> 118309 COMPL. DATE 02/06/1991 TOTAL DEPTH 1305 PERF. 1188 - 1234

08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HIRSH WELL #: 1A RRCID -> 196434 COMPL. DATE 04/07/2003 TOTAL DEPTH 3250 PERF. 3104 - 3194

08	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-			-0-
10	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BROWDER WELL #: 1A RRCID -> 220562 COMPL. DATE 09/10/2006 TOTAL DEPTH 3286 PERF. 3076 - 3146

08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-			-0-
10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

08	1302	N	457	-0-	-845	B	-0-	41	1	416	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	810	N	547	-0-	-263	B	-0-	49	1	498	3	N	-0-			-0-
10	671	N	671	-0-	-0-	B	-0-	111	1	560	3	N	-0-			-0-
11	775	N	775	-0-	-0-	B	-0-	128	1	647	3	N	-0-			-0-
12	963	N	963	-0-	-0-	B	-0-	159	1	804	3	N	-0-			-0-
*01	928	N	928	-0-	-0-	B	-0-	153	1	775	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC//CONT.// 341528
TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	767	-0-	-473	B	-0-	767	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	943	N	943	-0-	-0-	B	-0-	943	2			N	-0-					-0-
10	1116	N	230	-0-	-886	B	-0-	230	2			N	-0-					-0-
11	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	B	-0-	1053	2			N	-0-					-0-
*01	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	895	-0-	-95	B	-0-	895	2			N	-0-					-0-
10	1054	N	887	-0-	-167	B	-0-	887	2			N	-0-					-0-
11	930	N	828	-0-	-102	B	-0-	828	2			N	-0-					-0-
12	930	N	832	-0-	-98	B	-0-	832	2			N	-0-					-0-
01	899	N	649	-0-	-250	B	-0-	649	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1278	N	1278	-0-	-0-	B	-0-	1278	2			N	-0-					-0-
10	1333	N	1321	-0-	-12	B	-0-	1321	2			N	-0-					-0-
11	1290	N	1257	-0-	-33	B	-0-	1257	2			N	-0-					-0-
12	1333	N	1218	-0-	-115	B	-0-	1218	2			N	-0-					-0-
01	1333	N	1249	-0-	-84	B	-0-	1249	2			N	-0-					-0-

SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	945	N	945	-0-	-0-	B	-0-	945	2			N	-0-					-0-
10	1054	N	973	-0-	-81	B	-0-	973	2			N	-0-					-0-
11	990	N	941	-0-	-49	B	-0-	941	2			N	-0-					-0-
12	992	N	966	-0-	-26	B	-0-	966	2			N	-0-					-0-
01	961	N	908	-0-	-53	B	-0-	908	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	180	N	12	-0-	-168 B	-0-	12	2			N	-0-					-0-
10	248	N	21	-0-	-227 B	-0-	21	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1255	N	1255	-0-	-0- B	-0-	1255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1001	N	1001	-0-	-0- B	-0-	1001	2			N	-0-					-0-
10	2015	N	1524	-0-	-491 B	-0-	1524	2			N	-0-					-0-
11	1664	N	1664	-0-	-0- B	-0-	1664	2			N	-0-					-0-
12	1818	N	1818	-0-	-0- B	-0-	1818	2			N	-0-					-0-
01	1519	N	766	-0-	-753 B	-0-	766	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	S	204	-0-	-199 B	-0-	204	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	270	S	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
10	372	S	338	-0-	-34 B	-0-	338	2			N	-0-					-0-
11	281	S	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
12	331	S	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
01	341	S	117	-0-	-224 B	-0-	117	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	194	-0-	-581 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	420	N	154	-0-	-266 B	-0-	154	2			N	-0-					-0-
10	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
11	180	N	130	-0-	-50 B	-0-	130	2			N	-0-					-0-
12	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
*01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
10	1142	N	1142	-0-	-0- B	-0-	1142	2			N	-0-					-0-
11	1110	N	1110	-0-	-0- B	-0-	1110	2			N	-0-					-0-
12	1147	N	1139	-0-	-8 B	-0-	1139	2			N	-0-					-0-
*01	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1005	-0-	-18	B	-0-	1005	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
10	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
11	961	N	961	-0-	-0-	B	-0-	961	2			N	-0-					-0-
12	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
01	961	N	931	-0-	-30	B	-0-	931	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	650	-0-	-156	B	-0-	650	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	355	-0-	-365	B	-0-	355	2			N	-0-					-0-
10	713	N	416	-0-	-297	B	-0-	416	2			N	-0-					-0-
11	630	N	408	-0-	-222	B	-0-	408	2			N	-0-					-0-
12	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*01	415	N	415	-0-	-0-	B	-0-	415	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	292	-0-	-173	B	-0-	292	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	236	-0-	-214	B	-0-	236	2			N	-0-					-0-
10	372	N	192	-0-	-180	B	-0-	192	2			N	-0-					-0-
11	270	N	148	-0-	-122	B	-0-	148	2			N	-0-					-0-
12	248	N	119	-0-	-129	B	-0-	119	2			N	-0-					-0-
01	186	N	82	-0-	-104	B	-0-	82	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	84	-0-	-133	B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	44	-0-	-166	B	-0-	44	2			N	-0-					-0-
10	217	N	29	-0-	-188	B	-0-	29	2			N	-0-					-0-
11	90	N	7	-0-	-83	B	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1094	-0-	-766	B	-0-	1094	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1005	-0-	-315	B	-0-	1005	2			N	-0-					-0-
10	2015	N	-0-	-0-	-2015	B	-0-					N	-0-					-0-
11	2071	N	2071	-0-	-0-	B	-0-	2071	2			N	-0-					-0-
12	2092	N	2092	-0-	-0-	B	-0-	2092	2			N	-0-					-0-
*01	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-

PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	B	-0-	2067	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2216	N	2216	-0-	-0-	B	-0-	2216	2			N	-0-					-0-
10	3875	N	3136	-0-	-739	B	-0-	3136	2			N	-0-					-0-
11	3139	N	3139	-0-	-0-	B	-0-	3139	2			N	-0-					-0-
12	3429	N	3429	-0-	-0-	B	-0-	3429	2			N	-0-					-0-
01	3131	N	1420	-0-	-1711	B	-0-	1420	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2585	N	2585	-0-	-0- B	-0-	2585	2			N	-0-					-0-
10	2759	N	2671	-0-	-88 B	-0-	2671	2			N	-0-					-0-
11	2640	N	2612	-0-	-28 B	-0-	2612	2			N	-0-					-0-
12	2694	N	2694	-0-	-0- B	-0-	2694	2			N	-0-					-0-
01	2666	N	2663	-0-	-3 B	-0-	2663	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2200	N	2200	-0-	-0- B	-0-	2200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2088	N	2088	-0-	-0- B	-0-	2088	2			N	-0-					-0-
10	2201	N	2176	-0-	-25 B	-0-	2176	2			N	-0-					-0-
11	2130	N	2115	-0-	-15 B	-0-	2115	2			N	-0-					-0-
12	2170	N	2163	-0-	-7 B	-0-	2163	2			N	-0-					-0-
01	2170	N	2102	-0-	-68 B	-0-	2102	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2479	-0-	-435 B	-0-	2479	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2627	-0-	-283 B	-0-	2627	2			N	-0-					-0-
10	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-
11	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
12	3054	N	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-
01	3348	N	1478	-0-	-1870 B	-0-	1478	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0- B	-0-	699	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					-0-
10	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					-0-
11	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-
12	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
*01	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	2			N	-0-					-0-
11	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
12	341	N	312	-0-	-29 B	-0-	312	2			N	-0-					-0-
*01	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-

MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	2			N	-0-					-0-
10	403	N	294	-0-	-109 B	-0-	294	2			N	-0-					-0-
11	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
12	372	N	256	-0-	-116 B	-0-	256	2			N	-0-					-0-
01	279	N	256	-0-	-23 B	-0-	256	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

08	867	N	867	-0-	-0-	B	-0-	867	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	854	N	854	-0-	-0-	B	-0-	854	2			N	-0-					-0-
10	899	N	750	-0-	-149	B	-0-	750	2			N	-0-					-0-
11	840	N	822	-0-	-18	B	-0-	822	2			N	-0-					-0-
12	868	N	792	-0-	-76	B	-0-	792	2			N	-0-					-0-
01	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

08	2196	N	2196	-0-	-0-	B	-0-	2196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2099	N	2099	-0-	-0-	B	-0-	2099	2			N	-0-					-0-
10	2170	N	2160	-0-	-10	B	-0-	2160	2			N	-0-					-0-
11	2153	N	2153	-0-	-0-	B	-0-	2153	2			N	-0-					-0-
*12	2222	N	2222	-0-	-0-	B	-0-	2222	2			N	-0-					-0-
01	2170	N	1777	-0-	-393	B	-0-	1777	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

08	1293	N	1293	-0-	-0-	B	-0-	1293	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1252	N	1252	-0-	-0-	B	-0-	1252	2			N	-0-					-0-
10	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
11	1282	N	1282	-0-	-0-	B	-0-	1282	2			N	-0-					-0-
*12	1301	N	1301	-0-	-0-	B	-0-	1301	2			N	-0-					-0-
01	1302	N	1237	-0-	-65	B	-0-	1237	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

08	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1478	N	1478	-0-	-0-	B	-0-	1478	2			N	-0-					-0-
10	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-					-0-
11	1603	N	1603	-0-	-0-	B	-0-	1603	2			N	-0-					-0-
*12	1608	N	1608	-0-	-0-	B	-0-	1608	2			N	-0-					-0-
01	1643	N	1544	-0-	-99	B	-0-	1544	2			N	-0-					-0-

PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

08	1099	N	1099	-0-	-0-	B	-0-	1099	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
11	1050	N	1041	-0-	-9	B	-0-	1041	2			N	-0-					-0-
*12	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
*01	1373	N	1373	-0-	-0-	B	-0-	1373	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-
12	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
*01	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	510	-0-	-203 B	-0-	510	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	143	-0-	-307 B	-0-	143	2			N	-0-					-0-
10	651	N	259	-0-	-392 B	-0-	259	2			N	-0-					-0-
11	480	N	191	-0-	-289 B	-0-	191	2			N	-0-					-0-
12	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
10	930	N	860	-0-	-70 B	-0-	860	2			N	-0-					-0-
11	870	N	848	-0-	-22 B	-0-	848	2			N	-0-					-0-
12	899	N	838	-0-	-61 B	-0-	838	2			N	-0-					-0-
*01	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
10	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
11	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	327	-0-	-14 B	-0-	327	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	313	-0-	-17 B	-0-	313	2			N	-0-					-0-
10	341	N	317	-0-	-24 B	-0-	317	2			N	-0-					-0-
11	330	N	319	-0-	-11 B	-0-	319	2			N	-0-					-0-
12	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
*01	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-

CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	621	-0-	-30 B	-0-	621	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	591	-0-	-9 B	-0-	591	2			N	-0-					-0-
10	620	N	605	-0-	-15 B	-0-	605	2			N	-0-					-0-
11	600	N	594	-0-	-6 B	-0-	594	2			N	-0-					-0-
12	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
*01	640	N	640	-0-	-0- B	-0-	640	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

08	231	S	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	S	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
10	350	S	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
11	316	S	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
12	341	S	313	-0-	-28	B	-0-	313	3			N	-0-					-0-
*01	399	S	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

08	293	S	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	354	S	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	372	S	330	-0-	-42	B	-0-	330	3			N	-0-					-0-
11	341	S	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
12	372	S	348	-0-	-24	B	-0-	348	3			N	-0-					-0-
01	341	S	334	-0-	-7	B	-0-	334	3			N	-0-					-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1006	N	1006	-0-	-0-	B	-0-	1006	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1264	N	1264	-0-	-0-	B	-0-	1264	2			N	-0-					-0-
10	1488	N	815	-0-	-673	B	-0-	815	2			N	-0-					-0-
11	1108	N	1108	-0-	-0-	B	-0-	1108	2			N	-0-					-0-
12	1302	N	1120	-0-	-182	B	-0-	1120	2			N	-0-					-0-
01	806	N	513	-0-	-293	B	-0-	513	2			N	-0-					-0-

BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

08	1295	N	1295	-0-	-0-	B	-0-	1295	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1231	N	1231	-0-	-0-	B	-0-	1231	2			N	-0-					-0-
10	1395	N	1166	-0-	-229	B	-0-	1166	2			N	-0-					-0-
11	1260	N	1189	-0-	-71	B	-0-	1189	2			N	-0-					-0-
12	1271	N	1189	-0-	-82	B	-0-	1189	2			N	-0-					-0-
*01	1212	N	1212	-0-	-0-	B	-0-	1212	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
11	600	N	370	-0-	-230 B	-0-	370	3			N	-0-					-0-
12	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
*01	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

08	3162 #	2761	-0-	-401	B	-2579	2761	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2579													
09	3060 #	2597	-0-	-463	B	-3042	2597	3	N	-0-			-0-
10	3162 #	2713	-0-	-449	B	-3491	2713	3	N	-0-			-0-
11	2670 N	2643	-0-	-27	B	-3491	2643	3	N	-0-			-0-
12	2697 N	2691	-0-	-6	B	-3491	2691	3	N	-0-			-0-
01	2728 N	2669	-0-	-59	B	-3491	2669	3	N	-0-			-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

08	3234 N	3234	-0-	-0-	B	-0-	3234	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	3120 N	3101	-0-	-19	B	-0-	3101	3	N	-0-			-0-
10	3224 N	3045	-0-	-179	B	-0-	3045	3	N	-0-			-0-
11	3120 N	2971	-0-	-149	B	-0-	2971	3	N	-0-			-0-
12	3193 N	3102	-0-	-91	B	-0-	3102	3	N	-0-			-0-
01	3038 N	2966	-0-	-72	B	-0-	2966	3	N	-0-			-0-

WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

08	1839 N	1839	-0-	-0-	B	-0-	1839	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	1730 N	1730	-0-	-0-	B	-0-	1730	3	N	-0-			-0-
10	1922 N	1623	-0-	-299	B	-0-	1623	3	N	-0-			-0-
11	1770 N	1647	-0-	-123	B	-0-	1647	3	N	-0-			-0-
12	1798 N	1769	-0-	-29	B	-0-	1769	3	N	-0-			-0-
*01	1685 N	1685	-0-	-0-	B	-0-	1685	3	N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	560	-0-	-40 B	-0-	560	3			N	-0-					-0-
10	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
11	570	N	542	-0-	-28 B	-0-	542	3			N	-0-					-0-
12	589	N	555	-0-	-34 B	-0-	555	3			N	-0-					-0-
01	558	N	539	-0-	-19 B	-0-	539	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	493	-0-	-282 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
10	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
11	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
*01	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					24
10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					24
11	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					24
12	279	N	240	-0-	-39 B	-0-	240	3			N	-0-					24
01	248	N	84	-0-	-164 B	-0-	84	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	252	-0-	-616 B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	148	-0-	-662 B	-0-	148	3			N	-0-					-0-
10	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
11	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
12	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1135	-0-	-245 B	-0-	1135	3			N	-0-					-0-
10	1829	N	753	-0-	-1076 B	-0-	753	3			N	-0-					-0-
11	1861	N	1861	-0-	-0- B	-0-	1861	3			N	-0-					-0-
12	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
*01	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-

BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
10	496	N	466	-0-	-30 B	-0-	466	3			N	-0-					-0-
11	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
12	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
01	465	N	449	-0-	-16 B	-0-	449	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	638	-0-	-44 B	-0-	638	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					-0-
10	806	N	613	-0-	-193 B	-0-	613	2			N	-0-					-0-
11	630	N	582	-0-	-48 B	-0-	582	2			N	-0-					-0-
12	622	N	622	-0-	-0- B	-0-	622	2			N	-0-					-0-
01	620	N	593	-0-	-27 B	-0-	593	2			N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
11	690	N	492	-0-	-198 B	-0-	492	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
01	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2416	N	2416	-0-	-0-	B	-0-	2416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2291	N	2291	-0-	-0-	B	-0-	2291	3			N	-0-					-0-
10	2542	N	2271	-0-	-271	B	-0-	2271	3			N	-0-					-0-
11	2340	N	2304	-0-	-36	B	-0-	2304	3			N	-0-					-0-
12	2378	N	2378	-0-	-0-	B	-0-	2378	3			N	-0-					-0-
*01	2356	N	2356	-0-	-0-	B	-0-	2356	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	183	-0-	-3	B	-0-	183	3			N	-0-					-0-
11	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
12	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
01	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	3			N	-0-					-0-
10	217	N	206	-0-	-11	B	-0-	206	3			N	-0-					-0-
11	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
*01	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY 450175
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	568	N	568	-0-	-0- B	-0-	568	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	550	N	550	-0-	-0- B	-0-	550	2			N	-0-					-0-
10	589	N	509	-0-	-80 B	-0-	509	2			N	-0-					-0-
11	540	N	510	-0-	-30 B	-0-	510	2			N	-0-					-0-
12	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
*01	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

08	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	390	-0-	-30 B	-0-	390	2			N	-0-					-0-
10	496	N	395	-0-	-101 B	-0-	395	2			N	-0-					-0-
11	450	N	376	-0-	-74 B	-0-	376	2			N	-0-					-0-
12	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
*01	485	N	485	-0-	-0- B	-0-	485	2			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

08	465	N	465	-0-	-0- B	-0-	465	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
10	558	N	481	-0-	-77 B	-0-	481	2			N	-0-					-0-
11	450	N	407	-0-	-43 B	-0-	407	2			N	-0-					-0-
12	558	N	545	-0-	-13 B	-0-	545	2			N	-0-					-0-
*01	511	N	511	-0-	-0- B	-0-	511	2			N	-0-					-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
*01	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
10	806	N	724	-0-	-82	B	-0-	724	2			N	-0-					-0-
11	660	N	563	-0-	-97	B	-0-	563	2			N	-0-					-0-
12	837	N	808	-0-	-29	B	-0-	808	2			N	-0-					-0-
*01	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
10	682	N	358	-0-	-324	B	-0-	358	2			N	-0-					-0-
11	789	N	789	-0-	-0-	B	-0-	789	2			N	-0-					-0-
12	721	N	721	-0-	-0-	B	-0-	721	2			N	-0-					-0-
*01	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
10	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
11	420	N	419	-0-	-1	B	-0-	419	2			N	-0-					-0-
12	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
*01	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	B	-0-	486	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
10	496	N	439	-0-	-57	B	-0-	439	2			N	-0-					-0-
11	480	N	436	-0-	-44	B	-0-	436	2			N	-0-					-0-
12	496	N	453	-0-	-43	B	-0-	453	2			N	-0-					-0-
*01	467	N	467	-0-	-0-	B	-0-	467	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
12	310	N	304	-0-	-6 B	-0-	304	2			N	-0-					-0-
01	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
12	93	N	30	-0-	-63 B	-0-	30	3			N	-0-					-0-
01	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	771	N	771	-0-	-0- B	-0-	771	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	798	-0-	-102 B	-0-	798	2			N	-0-					-0-
10	837	N	810	-0-	-27 B	-0-	810	2			N	-0-					-0-
11	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
12	837	N	818	-0-	-19 B	-0-	818	2			N	-0-					-0-
01	806	N	797	-0-	-9 B	-0-	797	2			N	-0-					-0-

WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

08	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2066	-0-	-244 B	-0-	2066	2			N	-0-					-0-
10	2125	N	2125	-0-	-0- B	-0-	2125	2			N	-0-					-0-
11	2130	N	1953	-0-	-177 B	-0-	1953	2			N	-0-					-0-
12	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
01	2139	N	872	-0-	-1267 B	-0-	872	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	14	-0-	-110 B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	15	-0-	-15 B	-0-	15	2			N	-0-					-0-
12	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
01	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1850	N	1850	-0-	-0- B	-0-	1850	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1859	N	1859	-0-	-0- B	-0-	1859	2			N	-0-					-0-
10	1953	N	1826	-0-	-127 B	-0-	1826	2			N	-0-					-0-
11	1800	N	1773	-0-	-27 B	-0-	1773	2			N	-0-					-0-
12	1922	N	1915	-0-	-7 B	-0-	1915	2			N	-0-					-0-
*01	1876	N	1876	-0-	-0- B	-0-	1876	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2097	-0-	-104 B	-0-	2097	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1942	-0-	-248 B	-0-	1942	2			N	-0-					-0-
10	2201	N	2048	-0-	-153 B	-0-	2048	2			N	-0-					-0-
11	2040	N	2026	-0-	-14 B	-0-	2026	2			N	-0-					-0-
12	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
*01	2067	N	2067	-0-	-0- B	-0-	2067	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	S	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	S	615	-0-	-135 B	-0-	615	2			N	-0-					-0-
10	744	S	554	-0-	-190 B	-0-	554	2			N	-0-					-0-
11	630	S	518	-0-	-112 B	-0-	518	2			N	-0-					-0-
12	651	S	456	-0-	-195 B	-0-	456	2			N	-0-					-0-
01	558	S	435	-0-	-123 B	-0-	435	2			N	-0-					-0-

BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	1028	-0-	-26 B	-0-	1028	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	930	-0-	-90 B	-0-	930	2			N	-0-					-0-
10	1054	N	990	-0-	-64 B	-0-	990	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1051	N	1051	-0-	-0- B	-0-	1051	2			N	-0-					-0-
*01	1044	N	1044	-0-	-0- B	-0-	1044	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	N	3938	-0-	-588 B	-0-	3938	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3510	N	2970	-0-	-540 B	-0-	2970	2			N	-0-					-0-
10	4399	N	4399	-0-	-0- B	-0-	4399	2			N	-0-					-0-
11	4225	N	4225	-0-	-0- B	-0-	4225	2			N	-0-					-0-
12	4080	N	4080	-0-	-0- B	-0-	4080	2			N	-0-					-0-
01	4402	N	3933	-0-	-469 B	-0-	3933	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1430	N	1430	-0-	-0- B	-0-	1430	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1393	-0-	-287 B	-0-	1393	2			N	-0-					-0-
10	1488	N	1403	-0-	-85 B	-0-	1403	2			N	-0-					-0-
11	1380	N	1314	-0-	-66 B	-0-	1314	2			N	-0-					-0-
12	1426	N	1388	-0-	-38 B	-0-	1388	2			N	-0-					-0-
01	1395	N	1382	-0-	-13 B	-0-	1382	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3556	N	3556	-0-	-0- B	-0-	3556	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1743	-0-	-1527 B	-0-	1743	2			N	-0-					-0-
10	3210	N	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-
11	3450	N	3414	-0-	-36 B	-0-	3414	2			N	-0-					-0-
12	3074	N	3074	-0-	-0- B	-0-	3074	2			N	-0-					-0-
01	3224	N	3057	-0-	-167 B	-0-	3057	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	319	-0-	-53 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	394	2			N	-0-					-0-
11	381	N	381	-0-	-0- B	-0-	381	2			N	-0-					-0-
*12	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
01	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

LINN OPERATING, LLC 501480
LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	137	-0-	-49 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
10	155	N	80	-0-	-75 B	-0-	80	2			N	-0-					-0-
11	120	N	96	-0-	-24 B	-0-	96	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
*01	93	N	81	-0-	-12 B	-0-	81	2			N	-0-					-0-

BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1013	N	1013	-0-	-0- B	-0-	1013	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	555	-0-	-135 B	-0-	555	2			N	-0-					-0-
10	1116	N	892	-0-	-224 B	-0-	892	2			N	-0-					-0-
11	990	N	951	-0-	-39 B	-0-	951	2			N	-0-					-0-
12	892	N	892	-0-	-0- B	-0-	892	2			N	-0-					-0-
*01	899	N	873	-0-	-26 B	-0-	873	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LINN OPERATING, LLC //CONT.// 501480
BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2687	N	2687	-0-	-0- B	-0-	2687	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1506	-0-	-294 B	-0-	1506	2			N	-0-					-0-
10	3007	N	1781	-0-	-1226 B	-0-	1781	2			N	-0-					-0-
11	2610	N	567	-0-	-2043 B	-0-	567	2			N	-0-					-0-
12	3054	N	3054	-0-	-0- B	-0-	3054	2			N	-0-					-0-
*01	3364	N	3364	-0-	-0- B	-0-	3364	2			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	N	2680	-0-	-978 B	-0-	2680	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1287	-0-	-603 B	-0-	1287	2			N	-0-					-0-
10	3224	N	2451	-0-	-773 B	-0-	2451	2			N	-0-					-0-
11	2580	N	2139	-0-	-441 B	-0-	2139	2			N	-0-					-0-
12	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
*01	2449	N	2125	-0-	-324 B	-0-	2125	2			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	N	1781	-0-	-110 B	-0-	1781	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	908	-0-	-262 B	-0-	908	2			N	-0-					-0-
10	2015	N	1844	-0-	-171 B	-0-	1844	2			N	-0-					-0-
11	1710	N	1625	-0-	-85 B	-0-	1625	2			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
*01	1829	N	1599	-0-	-230 B	-0-	1599	2			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	852	-0-	-168 B	-0-	852	2			N	-0-					-0-
10	1829	N	1655	-0-	-174 B	-0-	1655	2			N	-0-					-0-
11	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-
12	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
*01	1643	N	1586	-0-	-57 B	-0-	1586	2			N	-0-					-0-

MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	#	3080	-0-	-919 B	-1408	3080	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1408																	
09	3870	#	2987	-0-	-883 B	-2291	2987	2			N	-0-					-0-
10	3999	#	3021	-0-	-978 B	-3269	3021	2			N	-0-					-0-
11	3870	#	3241	-0-	-629 B	-3898	3241	2			N	-0-					-0-
12	3999	#	3539	-0-	-460 B	-4358	3539	2			N	-0-					-0-
01	3503	#	4357	-0-	854 B	-3504	4357	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. //CONT.// 525915
HITCH LAND & CATTLE CO. WELL #: 1040 RRCID -> 167975 COMPL. DATE 02/10/1998 TOTAL DEPTH 2930 PERF. 2845 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17														

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

08	1021	N	1021	-0-	-0- B	-0-	1021	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	918	-0-	-222 B	-0-	918	2			N	-0-					-0-
10	1054	N	937	-0-	-117 B	-0-	937	2			N	-0-					-0-
11	990	N	870	-0-	-120 B	-0-	870	2			N	-0-					-0-
12	961	N	849	-0-	-112 B	-0-	849	2			N	-0-					-0-
*01	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

08	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
10	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					-0-
11	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
12	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-
01	961	N	900	-0-	-61 B	-0-	900	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

08	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
10	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
11	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
12	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
*01	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-

STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
10	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
11	1181	N	1181	-0-	-0- B	-0-	1181	3			N	-0-					-0-
12	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
*01	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1953	N	1953	-0-	-0-	B	-0-	1953	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1980	N	1882	-0-	-98	B	-0-	1882	3		N	-0-			-0-
10	1984	N	1940	-0-	-44	B	-0-	1940	3		N	-0-			-0-
11	1890	N	1869	-0-	-21	B	-0-	1869	3		N	-0-			-0-
12	1953	N	1916	-0-	-37	B	-0-	1916	3		N	-0-			-0-
*01	1894	N	1894	-0-	-0-	B	-0-	1894	3		N	-0-			-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	372	N	362	-0-	-10	B	-0-	362	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	348	-0-	-12	B	-0-	348	3		N	-0-			-0-
10	372	N	359	-0-	-13	B	-0-	359	3		N	-0-			-0-
11	360	N	349	-0-	-11	B	-0-	349	3		N	-0-			-0-
12	372	N	353	-0-	-19	B	-0-	353	3		N	-0-			-0-
*01	353	N	353	-0-	-0-	B	-0-	353	3		N	-0-			-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	49	N	49	-0-	-0-	B	-0-	49	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	47	-0-	-13	B	-0-	47	2		N	-0-			-0-
10	40	N	40	-0-	-0-	B	-0-	40	2		N	-0-			-0-
11	60	N	40	-0-	-20	B	-0-	40	2		N	-0-			-0-
12	62	N	50	-0-	-12	B	-0-	50	2		N	-0-			-0-
*01	54	N	54	-0-	-0-	B	-0-	54	2		N	-0-			-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
10	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
11	277	N	277	-0-	-0-	B	-0-	277	2		N	-0-			-0-
12	267	N	267	-0-	-0-	B	-0-	267	2		N	-0-			-0-
01	248	N	234	-0-	-14	B	-0-	234	2		N	-0-			-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1398	N	1398	-0-	-0-	B	-0-	1398	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1493	N	1493	-0-	-0-	B	-0-	1493	2		N	-0-			-0-
10	1519	N	1426	-0-	-93	B	-0-	1426	2		N	-0-			-0-
11	1397	N	1397	-0-	-0-	B	-0-	1397	2		N	-0-			-0-
12	1550	N	1352	-0-	-198	B	-0-	1352	2		N	-0-			-0-
01	1426	N	1193	-0-	-233	B	-0-	1193	2		N	-0-			-0-

PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2171	N	2171	-0-	-0-	B	-0-	2171	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1500	N	1470	-0-	-30	B	-0-	1470	3		N	-0-			-0-
10	1897	N	1897	-0-	-0-	B	-0-	1897	3		N	-0-			-0-
11	2100	N	1810	-0-	-290	B	-0-	1810	3		N	-0-			-0-
12	1676	N	1676	-0-	-0-	B	-0-	1676	3		N	-0-			-0-
*01	1701	N	1701	-0-	-0-	B	-0-	1701	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	637	-0-	-113 B	-0-	637	3			N	-0-					-0-
10	775	N	613	-0-	-162 B	-0-	613	3			N	-0-					-0-
11	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-
12	651	N	359	-0-	-292 B	-0-	359	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2414	N	2414	-0-	-0- B	-0-	2414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	2290	-0-	-200 B	-0-	2290	3			N	-0-					-0-
10	2511	N	2263	-0-	-248 B	-0-	2263	3			N	-0-					-0-
11	2340	N	2176	-0-	-164 B	-0-	2176	3			N	-0-					-0-
12	2356	N	2019	-0-	-337 B	-0-	2019	3			N	-0-					-0-
*01	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2025	-0-	-176 B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3330	N	2894	-0-	-436 B	-0-	2894	3			N	-0-					-0-
10	2848	N	2848	-0-	-0- B	-0-	2848	3			N	-0-					-0-
11	2589	N	2589	-0-	-0- B	-0-	2589	3			N	-0-					-0-
12	2976	N	2130	-0-	-846 B	-0-	2130	3			N	-0-					-0-
*01	2052	N	2052	-0-	-0- B	-0-	2052	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1109	-0-	-811 B	-0-	1109	3			N	-0-					-0-
10	2122	N	2122	-0-	-0- B	-0-	2122	3			N	-0-					-0-
11	1964	N	1964	-0-	-0- B	-0-	1964	3			N	-0-					-0-
12	1810	N	1810	-0-	-0- B	-0-	1810	3			N	-0-					-0-
*01	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2195	N	2195	-0-	-0- B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2034	-0-	-216 B	-0-	2034	3			N	-0-					-0-
10	2356	N	1934	-0-	-422 B	-0-	1934	3			N	-0-					-0-
11	2130	N	1995	-0-	-135 B	-0-	1995	3			N	-0-					-0-
12	2108	N	1857	-0-	-251 B	-0-	1857	3			N	-0-					-0-
*01	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-

NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	496	-0-	-31 B	-0-	496	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
10	744	N	442	-0-	-302 B	-0-	442	3			N	-0-					-0-
11	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
12	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
*01	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1343	-0-	-217	B	-0-	1343	3			N	-0-					-0-
10	1612	N	1332	-0-	-280	B	-0-	1332	3			N	-0-					-0-
11	1440	N	1250	-0-	-190	B	-0-	1250	3			N	-0-					-0-
12	1395	N	1207	-0-	-188	B	-0-	1207	3			N	-0-					-0-
*01	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	233	-0-	-356	B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	7	-0-	-593	B	-0-	7	3			N	-0-					-0-
10	775	N	28	-0-	-747	B	-0-	28	3			N	-0-					-0-
11	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
12	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
*01	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2035	N	2035	-0-	-0-	B	-0-	2035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1830	-0-	-210	B	-0-	1830	3			N	-0-					-0-
10	4092	N	1816	-0-	-2276	B	-0-	1816	3			N	-0-					-0-
11	1980	N	1842	-0-	-138	B	-0-	1842	3			N	-0-					-0-
12	1891	N	1766	-0-	-125	B	-0-	1766	3			N	-0-					-0-
*01	1766	N	1766	-0-	-0-	B	-0-	1766	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1549	-0-	-41	B	-0-	1549	3			N	-0-					-0-
10	1674	N	1532	-0-	-142	B	-0-	1532	3			N	-0-					-0-
11	1620	N	1519	-0-	-101	B	-0-	1519	3			N	-0-					-0-
12	1612	N	1504	-0-	-108	B	-0-	1504	3			N	-0-					-0-
*01	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3970	N	3970	-0-	-0-	B	-0-	3970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3990	N	3804	-0-	-186	B	-0-	3804	3			N	-0-					-0-
10	4030	N	3910	-0-	-120	B	-0-	3910	3			N	-0-					-0-
11	3840	N	3768	-0-	-72	B	-0-	3768	3			N	-0-					-0-
12	3937	N	3878	-0-	-59	B	-0-	3878	3			N	-0-					-0-
*01	3849	N	3849	-0-	-0-	B	-0-	3849	3			N	-0-					-0-

LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	3	-0-	-896	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	5	-0-	-505	B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	620	N	425	-0-	-195 B	-0-	425	3			N	-0-					-0-
11	570	N	534	-0-	-36 B	-0-	534	3			N	-0-					-0-
12	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
*01	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5392	N	5392	-0-	-0- B	-0-	5392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5068	N	5068	-0-	-0- B	-0-	5068	3			N	-0-					-0-
10	6169	N	4850	-0-	-1319 B	-0-	4850	3			N	-0-					-0-
11	5220	N	4934	-0-	-286 B	-0-	4934	3			N	-0-					-0-
12	5239	N	4898	-0-	-341 B	-0-	4898	3			N	-0-					-0-
*01	4787	N	4787	-0-	-0- B	-0-	4787	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	447	-0-	-421 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	55	-0-	-965 B	-0-	55	3			N	-0-					-0-
10	651	N	418	-0-	-233 B	-0-	418	3			N	-0-					-0-
11	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
12	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
*01	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3474	N	3474	-0-	-0- B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
10	3968	N	3137	-0-	-831 B	-0-	3137	3			N	-0-					-0-
11	3360	N	3156	-0-	-204 B	-0-	3156	3			N	-0-					-0-
12	3410	N	3127	-0-	-283 B	-0-	3127	3			N	-0-					-0-
*01	3050	N	3050	-0-	-0- B	-0-	3050	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1182	N	1182	-0-	-0- B	-0-	1182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
10	1147	N	992	-0-	-155 B	-0-	992	3			N	-0-					-0-
11	1140	N	1133	-0-	-7 B	-0-	1133	3			N	-0-					-0-
12	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
*01	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2617	N	2617	-0-	-0- B	-0-	2617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4946	N	4946	-0-	-0- B	-0-	4946	3			N	-0-					-0-
10	2930	N	2930	-0-	-0- B	-0-	2930	3			N	-0-					-0-
11	3431	N	3431	-0-	-0- B	-0-	3431	3			N	-0-					-0-
12	5115	N	2686	-0-	-2429 B	-0-	2686	3			N	-0-					-0-
*01	3079	N	3079	-0-	-0- B	-0-	3079	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3426	N	3426	-0-	-0- B	-0-	3426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3362	N	3362	-0-	-0- B	-0-	3362	3			N	-0-					-0-
10	3999	N	2949	-0-	-1050 B	-0-	2949	3			N	-0-					-0-
11	3330	N	3087	-0-	-243 B	-0-	3087	3			N	-0-					-0-
12	3472	N	3118	-0-	-354 B	-0-	3118	3			N	-0-					-0-
*01	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	1402	-0-	-968 B	-0-	1402	3			N	-0-					-0-
10	1922	N	1507	-0-	-415 B	-0-	1507	3			N	-0-					-0-
11	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
12	1875	N	1875	-0-	-0- B	-0-	1875	3			N	-0-					-0-
*01	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4544	N	4544	-0-	-0- B	-0-	4544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4555	N	4555	-0-	-0- B	-0-	4555	3			N	-0-					-0-
10	4805	N	4595	-0-	-210 B	-0-	4595	3			N	-0-					-0-
11	4410	N	4252	-0-	-158 B	-0-	4252	3			N	-0-					-0-
12	4719	N	4719	-0-	-0- B	-0-	4719	3			N	-0-					-0-
*01	4560	N	4560	-0-	-0- B	-0-	4560	3			N	-0-					-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2814	N	2636	-0-	-178 B	-0-	2636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2597	N	2597	-0-	-0- B	-0-	2597	3			N	-0-					-0-
10	3286	#	2209	-0-	-1077 B	-1077	2209	3			N	-0-					-0-
11	3180	#	2429	-0-	-751 B	-1828	2429	3			N	-0-					-0-
12	3286	#	2709	-0-	-577 B	-2405	2709	3			N	-0-					-0-
01	3286	#	2297	-0-	-989 B	-3394	2297	3			N	-0-					-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3283	N	3283	-0-	-0- B	-0-	3283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3331	N	3331	-0-	-0- B	-0-	3331	3			N	-0-					-0-
10	3782	N	3011	-0-	-771 B	-0-	3011	3			N	-0-					-0-
11	3180	N	3044	-0-	-136 B	-0-	3044	3			N	-0-					-0-
12	3441	N	2998	-0-	-443 B	-0-	2998	3			N	-0-					-0-
*01	2933	N	2933	-0-	-0- B	-0-	2933	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4142	N	4142	-0-	-0- B	-0-	4142	3			N	-0-					-0-
10	4712	N	3683	-0-	-1029 B	-0-	3683	3			N	-0-					-0-
11	3960	N	3782	-0-	-178 B	-0-	3782	3			N	-0-					-0-
12	4278	N	3738	-0-	-540 B	-0-	3738	3			N	-0-					-0-
*01	3718	N	3718	-0-	-0- B	-0-	3718	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1666	N	1666	-0-	-0- B	-0-	1666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1613	N	1613	-0-	-0- B	-0-	1613	3			N	-0-					-0-
10	1674	N	1141	-0-	-533 B	-0-	1141	3			N	-0-					-0-
11	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
12	1674	N	1641	-0-	-33 B	-0-	1641	3			N	-0-					-0-
*01	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
10	899	N	875	-0-	-24 B	-0-	875	3			N	-0-					-0-
11	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-
12	930	N	907	-0-	-23 B	-0-	907	3			N	-0-					-0-
*01	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2780	-0-	-10 B	-0-	2780	3			N	-0-					-0-
10	2914	N	2893	-0-	-21 B	-0-	2893	3			N	-0-					-0-
11	2820	N	2806	-0-	-14 B	-0-	2806	3			N	-0-					-0-
12	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
*01	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
10	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
11	3000	N	4649	-0-	1649 B	1649	4649	3			N	-0-					-0-
12	3100	N	4257	-0-	1157 B	2806	4257	3			N	-0-					-0-
*01	3100	N	3762	-0-	662 B	3468	3762	3			N	-0-					-0-

ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1345	N	1345	-0-	-0- B	-0-	1345	3			N	-0-					-0-
10	1271	N	1034	-0-	-237 B	-0-	1034	3			N	-0-					-0-
11	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
12	1395	N	1386	-0-	-9 B	-0-	1386	3			N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7640	N	7640	-0-	-0-	B	-0-	7640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7045	N	7045	-0-	-0-	B	-0-	7045	3			N	-0-					-0-
10	7868	N	7868	-0-	-0-	B	-0-	7868	3			N	-0-					-0-
11	7380	N	7271	-0-	-109	B	-0-	7271	3			N	-0-					-0-
12	7285	N	6741	-0-	-544	B	-0-	6741	3			N	-0-					-0-
*01	6357	N	6357	-0-	-0-	B	-0-	6357	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
10	1432	N	1432	-0-	-0-	B	-0-	1432	3			N	-0-					-0-
11	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
12	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
*01	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	3162	N	2451	-0-	-711	B	-3311	2451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3311																		
09	2940	N	1181	-0-	-1759	B	-0-	1181	3			N	-0-					-0-
10	3231	N	3231	-0-	-0-	B	-0-	3231	3			N	-0-					-0-
11	3085	N	3085	-0-	-0-	B	-0-	3085	3			N	-0-					-0-
12	3751	N	3751	-0-	-0-	B	-0-	3751	3			N	-0-					-0-
*01	4276	N	4276	-0-	-0-	B	-0-	4276	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	2900	N	2780	-0-	-120	B	-0-	2780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2940	N	2940	-0-	-0-	B	-0-	2940	3			N	-0-					-0-
10	3224	#	2420	-0-	-804	B	-804	2420	3			N	-0-					-0-
11	3120	#	2633	-0-	-487	B	-1291	2633	3			N	-0-					-0-
12	3224	#	2619	-0-	-605	B	-1896	2619	3			N	-0-					-0-
01	3224	#	2563	-0-	-661	B	-2557	2563	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

08	1799	N	1799	-0-	-0-	B	-0-	1799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2005	N	2005	-0-	-0-	B	-0-	2005	3			N	-0-					-0-
10	1922	N	1439	-0-	-483	B	-0-	1439	3			N	-0-					-0-
11	1740	N	1721	-0-	-19	B	-0-	1721	3			N	-0-					-0-
12	2077	N	1802	-0-	-275	B	-0-	1802	3			N	-0-					-0-
*01	1764	N	1764	-0-	-0-	B	-0-	1764	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4680	N	4680	-0-	-0- B	-0-	4680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3217	N	3217	-0-	-0- B	-0-	3217	3			N	-0-					-0-
10	4154	N	2283	-0-	-1871 B	-0-	2283	3			N	-0-					-0-
11	4530	N	1843	-0-	-2687 B	-0-	1843	3			N	-0-					-0-
12	3317	N	1706	-0-	-1611 B	-0-	1706	3			N	-0-					-0-
*01	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	N	3736	-0-	-356 B	-0-	3736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	2253	-0-	-1137 B	-0-	2253	3			N	-0-					-0-
10	3782	N	3559	-0-	-223 B	-0-	3559	3			N	-0-					-0-
11	3630	N	3392	-0-	-238 B	-0-	3392	3			N	-0-					-0-
12	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
*01	2587	N	2587	-0-	-0- B	-0-	2587	3			N	-0-					-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	N	2946	-0-	-143 B	-0-	2946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3006	-0-	6 B	6	3006	3			N	-0-					-0-
10	3255	#	2696	-0-	-559 B	-553	2696	3			N	-0-					-0-
11	3150	#	2673	-0-	-477 B	-1030	2673	3			N	-0-					-0-
12	3255	#	2660	-0-	-595 B	-1625	2660	3			N	-0-					-0-
01	3255	#	2580	-0-	-675 B	-2300	2580	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1154	-0-	1154 B	1720	1154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1720																	
09	2928	N	1208	-0-	-1720 B	-0-	1208	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
12	1240	N	1082	-0-	-158 B	-0-	1082	3			N	-0-					-0-
*01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	527	N	480	-0-	-47 B	-0-	480	3			N	-0-					-0-
11	510	N	487	-0-	-23 B	-0-	487	3			N	-0-					-0-
12	532	N	532	-0-	-0- B	-0-	532	3			N	-0-					-0-
*01	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1159	N	1159	-0-	-0-	B	-0-	1159	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1214	N	1214	-0-	-0-	B	-0-	1214	3		N	-0-			-0-
10	1116	N	1015	-0-	-101	B	-0-	1015	3		N	-0-			-0-
11	2090	N	2090	-0-	-0-	B	-0-	2090	3		N	-0-			-0-
12	1927	N	1927	-0-	-0-	B	-0-	1927	3		N	-0-			-0-
*01	1941	N	1941	-0-	-0-	B	-0-	1941	3		N	-0-			-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3658	N	2322	-0-	-1336	B	-520	2322	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -520															
09	2720	N	2720	-0-	-0-	B	-0-	2720	3		N	-0-			-0-
10	3193	N	2885	-0-	-308	B	-0-	2885	3		N	-0-			-0-
11	2683	N	2683	-0-	-0-	B	-0-	2683	3		N	-0-			-0-
12	2821	N	2279	-0-	-542	B	-0-	2279	3		N	-0-			-0-
*01	2298	N	2298	-0-	-0-	B	-0-	2298	3		N	-0-			-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	651	N	407	-0-	-244	B	-0-	407	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	646	N	646	-0-	-0-	B	-0-	646	3		N	-0-			-0-
10	651	N	645	-0-	-6	B	-0-	645	3		N	-0-			-0-
11	622	N	622	-0-	-0-	B	-0-	622	3		N	-0-			-0-
12	682	N	629	-0-	-53	B	-0-	629	3		N	-0-			-0-
*01	623	N	623	-0-	-0-	B	-0-	623	3		N	-0-			-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3221	N	3221	-0-	-0-	B	-0-	3221	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3029	N	3029	-0-	-0-	B	-0-	3029	3		N	-0-			-0-
10	3534	N	2796	-0-	-738	B	-0-	2796	3		N	-0-			-0-
11	3120	N	2990	-0-	-130	B	-0-	2990	3		N	-0-			-0-
12	3131	N	2994	-0-	-137	B	-0-	2994	3		N	-0-			-0-
*01	2849	N	2849	-0-	-0-	B	-0-	2849	3		N	-0-			-0-

FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3838	N	3838	-0-	-0-	B	-0-	3838	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3848	N	3848	-0-	-0-	B	-0-	3848	3		N	-0-			-0-
10	4340	N	3367	-0-	-973	B	-0-	3367	3		N	-0-			-0-
11	3720	N	3527	-0-	-193	B	-0-	3527	3		N	-0-			-0-
12	3968	N	3479	-0-	-489	B	-0-	3479	3		N	-0-			-0-
*01	3396	N	3396	-0-	-0-	B	-0-	3396	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
10	1860	N	1352	-0-	-508 B	-0-	1352	3			N	-0-					-0-
11	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
12	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
*01	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	N	6643	-0-	-115 B	-0-	6643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6474	N	6474	-0-	-0- B	-0-	6474	3			N	-0-					-0-
10	6603	N	6173	-0-	-430 B	-0-	6173	3			N	-0-					-0-
11	6420	N	5782	-0-	-638 B	-0-	5782	3			N	-0-					-0-
12	6696	N	4442	-0-	-2254 B	-0-	4442	3			N	-0-					-0-
*01	4611	N	4611	-0-	-0- B	-0-	4611	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1664	-0-	-196 B	-0-	1664	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1809	N	1809	-0-	-0- B	-0-	1809	3			N	-0-					-0-
10	1860	N	1815	-0-	-45 B	-0-	1815	3			N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	1860	N	1828	-0-	-32 B	-0-	1828	3			N	-0-					-0-
*01	1851	N	1851	-0-	-0- B	-0-	1851	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2278	N	2278	-0-	-0- B	-0-	2278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
10	2573	N	2051	-0-	-522 B	-0-	2051	3			N	-0-					-0-
11	2190	N	2097	-0-	-93 B	-0-	2097	3			N	-0-					-0-
12	2356	N	2246	-0-	-110 B	-0-	2246	3			N	-0-					-0-
*01	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1018	N	1018	-0-	-0- B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
10	1054	N	924	-0-	-130 B	-0-	924	3			N	-0-					-0-
11	990	N	929	-0-	-61 B	-0-	929	3			N	-0-					-0-
12	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-
*01	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-

MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	3			N	-0-					-0-
11	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
12	527	N	224	-0-	-303 B	-0-	224	3			N	-0-					-0-
*01	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
10	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
11	630	N	616	-0-	-14 B	-0-	616	3			N	-0-					-0-
12	682	N	664	-0-	-18 B	-0-	664	3			N	-0-					-0-
*01	656	N	656	-0-	-0- B	-0-	656	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
10	744	N	666	-0-	-78 B	-0-	666	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
12	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
*01	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-
11	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
12	372	N	211	-0-	-161 B	-0-	211	3			N	-0-					-0-
*01	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2460	N	1819	-0-	-641 B	-0-	1819	3			N	-0-					-0-
10	2976	N	2886	-0-	-90 B	-0-	2886	3			N	-0-					-0-
11	2880	N	2658	-0-	-222 B	-0-	2658	3			N	-0-					-0-
12	2365	N	2365	-0-	-0- B	-0-	2365	3			N	-0-					-0-
*01	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
10	1085	N	957	-0-	-128 B	-0-	957	3			N	-0-					-0-
11	990	N	953	-0-	-37 B	-0-	953	3			N	-0-					-0-
12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
*01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	328	-0-	-447 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-
10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
11	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
12	1209	N	1023	-0-	-186 B	-0-	1023	3			N	-0-					-0-
*01	1054	N	1054	-0-	-0- B	-0-	1054	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
10	837	N	696	-0-	-141 B	-0-	696	3			N	-0-					-0-
11	780	N	691	-0-	-89 B	-0-	691	3			N	-0-					-0-
12	775	N	721	-0-	-54 B	-0-	721	3			N	-0-					-0-
*01	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
10	2325	N	1738	-0-	-587 B	-0-	1738	3			N	-0-					-0-
11	2265	N	2265	-0-	-0- B	-0-	2265	3			N	-0-					-0-
12	2170	N	2067	-0-	-103 B	-0-	2067	3			N	-0-					-0-
*01	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2790	N	2273	-0-	-517 B	-0-	2273	3			N	-0-					-0-
11	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
12	2697	N	2645	-0-	-52 B	-0-	2645	3			N	-0-					-0-
*01	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1090	-0-	-380 B	-0-	1090	3			N	-0-					-0-
10	1395	N	1145	-0-	-250 B	-0-	1145	3			N	-0-					-0-
11	1080	N	1024	-0-	-56 B	-0-	1024	3			N	-0-					-0-
12	1116	N	903	-0-	-213 B	-0-	903	3			N	-0-					-0-
*01	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1759	N	1759	-0-	-0- B	-0-	1759	3			N	-0-					-0-
10	1736	N	1355	-0-	-381 B	-0-	1355	3			N	-0-					-0-
11	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
12	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
*01	2453	N	2453	-0-	-0- B	-0-	2453	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1554	N	1554	-0-	-0- B	-0-	1554	3			N	-0-					-0-
10	1607	N	1607	-0-	-0- B	-0-	1607	3			N	-0-					-0-
11	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
12	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
*01	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	810	-0-	-120 B	-0-	810	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
10	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
11	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
12	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
*01	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

08	830	N	830	-0-	-0- B	-0-	830	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	992	N	576	-0-	-416 B	-0-	576	3			N	-0-					-0-
11	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
12	930	N	612	-0-	-318 B	-0-	612	3			N	-0-					-0-
*01	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

08	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	136	-0-	-434 B	-0-	136	3			N	-0-					-0-
10	806	N	289	-0-	-517 B	-0-	289	3			N	-0-					-0-
11	630	N	162	-0-	-468 B	-0-	162	3			N	-0-					-0-
12	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
*01	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

08	1085	N	898	-0-	-187 B	-0-	898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	354	-0-	-336 B	-0-	354	3			N	-0-					-0-
10	1116	N	507	-0-	-609 B	-0-	507	3			N	-0-					-0-
11	870	N	437	-0-	-433 B	-0-	437	3			N	-0-					-0-
12	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
*01	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1100	-0-	-220 B	-0-	1100	3			N	-0-					-0-
10	2294	N	1545	-0-	-749 B	-0-	1545	3			N	-0-					-0-
11	2160	N	1183	-0-	-977 B	-0-	1183	3			N	-0-					-0-
12	1147	N	5	-0-	-1142 B	-0-	5	3			N	-0-					-0-
*01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

08	1147	N	984	-0-	-163 B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	490	-0-	-170 B	-0-	490	3			N	-0-					-0-
10	961	N	598	-0-	-363 B	-0-	598	3			N	-0-					-0-
11	960	N	701	-0-	-259 B	-0-	701	3			N	-0-					-0-
12	935	N	935	-0-	-0- B	-0-	935	3			N	-0-					-0-
*01	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
10	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	372	N	277	-0-	-95 B	-0-	277	3			N	-0-					-0-
*01	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

08	589	S	212	-0-	-377 B	-0-	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	S	260	-0-	-250 B	-0-	260	3			N	-0-					-0-
10	372	S	318	-0-	-54 B	-0-	318	3			N	-0-					-0-
11	535	S	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
12	419	S	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
*01	474	S	474	-0-	-0- B	-0-	474	3			N	-0-					-0-

CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

08	2077	N	1904	-0-	-173	B	-0-	1904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1243	-0-	-377	B	-0-	1243	3			N	-0-					-0-
10	2139	N	1788	-0-	-351	B	-0-	1788	3			N	-0-					-0-
11	1830	N	1795	-0-	-35	B	-0-	1795	3			N	-0-					-0-
12	1850	N	1850	-0-	-0-	B	-0-	1850	3			N	-0-					-0-
*01	1934	N	1934	-0-	-0-	B	-0-	1934	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

08	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
11	1170	N	1008	-0-	-162	B	-0-	1008	3			N	-0-					-0-
12	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
*01	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

08	3503	N	3357	-0-	-146	B	-0-	3357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	1691	-0-	-499	B	-0-	1691	3			N	-0-					-0-
10	3875	N	2136	-0-	-1739	B	-0-	2136	3			N	-0-					-0-
11	3240	N	2310	-0-	-930	B	-0-	2310	3			N	-0-					-0-
12	3501	N	3501	-0-	-0-	B	-0-	3501	3			N	-0-					-0-
*01	3309	N	3309	-0-	-0-	B	-0-	3309	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

08	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
10	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
11	2460	N	1756	-0-	-704	B	-0-	1756	3			N	-0-					-0-
12	3003	N	3003	-0-	-0-	B	-0-	3003	3			N	-0-					-0-
*01	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					-0-

ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

08	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
10	2449	N	1765	-0-	-684	B	-0-	1765	3			N	-0-					-0-
11	2130	N	1952	-0-	-178	B	-0-	1952	3			N	-0-					-0-
12	2263	N	2226	-0-	-37	B	-0-	2226	3			N	-0-					-0-
*01	2047	N	2047	-0-	-0-	B	-0-	2047	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	984	N	984	-0-	-0- B	-0-	984	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	769	-0-	-71 B	-0-	769	3			N	-0-					-0-
10	1085	N	964	-0-	-121 B	-0-	964	3			N	-0-					-0-
11	960	N	946	-0-	-14 B	-0-	946	3			N	-0-					-0-
12	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
*01	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	544	-0-	-45 B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
11	540	N	276	-0-	-264 B	-0-	276	3			N	-0-					-0-
12	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
*01	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1256	-0-	-263 B	-0-	1256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	769	-0-	-221 B	-0-	769	3			N	-0-					-0-
10	1519	N	1005	-0-	-514 B	-0-	1005	3			N	-0-					-0-
11	1230	N	1016	-0-	-214 B	-0-	1016	3			N	-0-					-0-
12	1304	N	1304	-0-	-0- B	-0-	1304	3			N	-0-					-0-
*01	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	256	-0-	-891 B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	1023	N	194	-0-	-829 B	-0-	194	3			N	-0-					-0-
11	240	N	69	-0-	-171 B	-0-	69	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*01	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	853	-0-	-728 B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	371	-0-	-589 B	-0-	371	3			N	-0-					-0-
10	1581	N	429	-0-	-1152 B	-0-	429	3			N	-0-					-0-
11	840	N	272	-0-	-568 B	-0-	272	3			N	-0-					-0-
12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	355	-0-	-1505 B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
10	1364	N	301	-0-	-1063 B	-0-	301	3			N	-0-					-0-
11	330	N	142	-0-	-188 B	-0-	142	3			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
*01	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	980	-0-	-1159 B	-0-	980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	697	-0-	-623 B	-0-	697	3			N	-0-					-0-
10	2449	N	1278	-0-	-1171 B	-0-	1278	3			N	-0-					-0-
11	960	N	3	-0-	-957 B	-0-	3	3			N	-0-					-0-
12	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
*01	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	193	-0-	-489 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	86	-0-	-364 B	-0-	86	3			N	-0-					-0-
10	682	N	309	-0-	-373 B	-0-	309	3			N	-0-					-0-
11	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	59	-0-	-1150 B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	2	-0-	-778 B	-0-	2	3			N	-0-					-0-
10	868	N	157	-0-	-711 B	-0-	157	3			N	-0-					-0-
11	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
*01	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1867	-0-	-365 B	-0-	1867	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1045	-0-	-395 B	-0-	1045	3			N	-0-					-0-
10	2263	N	1586	-0-	-677 B	-0-	1586	3			N	-0-					-0-
11	1800	N	1334	-0-	-466 B	-0-	1334	3			N	-0-					-0-
12	1085	N	908	-0-	-177 B	-0-	908	3			N	-0-					-0-
*01	1392	N	1392	-0-	-0- B	-0-	1392	3			N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	1698	-0-	-503 B	-0-	1698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	924	-0-	-396 B	-0-	924	3			N	-0-					-0-
10	2139	N	1081	-0-	-1058 B	-0-	1081	3			N	-0-					-0-
11	1650	N	975	-0-	-675 B	-0-	975	3			N	-0-					-0-
12	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
*01	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-

FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	148	-0-	-224 B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	92	-0-	-148 B	-0-	92	3			N	-0-					-0-
10	434	N	199	-0-	-235 B	-0-	199	3			N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
12	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
*01	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	581	-0-	-132 B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	283	-0-	-167 B	-0-	283	3			N	-0-					-0-
10	713	N	390	-0-	-323 B	-0-	390	3			N	-0-					-0-
11	570	N	407	-0-	-163 B	-0-	407	3			N	-0-					-0-
12	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
*01	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1403	-0-	-54 B	-0-	1403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1084	-0-	-116 B	-0-	1084	3			N	-0-					-0-
10	1550	N	1277	-0-	-273 B	-0-	1277	3			N	-0-					-0-
11	1350	N	1307	-0-	-43 B	-0-	1307	3			N	-0-					-0-
12	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1505	-0-	-293 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	876	-0-	-264 B	-0-	876	3			N	-0-					-0-
10	1891	N	981	-0-	-910 B	-0-	981	3			N	-0-					-0-
11	1470	N	1062	-0-	-408 B	-0-	1062	3			N	-0-					-0-
12	1448	N	1448	-0-	-0- B	-0-	1448	3			N	-0-					-0-
*01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1143	-0-	-376 B	-0-	1143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	671	-0-	-289 B	-0-	671	3			N	-0-					-0-
10	1550	N	766	-0-	-784 B	-0-	766	3			N	-0-					-0-
11	1110	N	865	-0-	-245 B	-0-	865	3			N	-0-					-0-
12	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-
*01	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1501	-0-	-328 B	-0-	1501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	924	-0-	-246 B	-0-	924	3			N	-0-					-0-
10	1922	N	1159	-0-	-763 B	-0-	1159	3			N	-0-					-0-
11	1440	N	914	-0-	-526 B	-0-	914	3			N	-0-					-0-
12	961	N	719	-0-	-242 B	-0-	719	3			N	-0-					-0-
*01	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-

FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1519	-0-	-93 B	-0-	1519	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	918	-0-	-162 B	-0-	918	3			N	-0-					-0-
10	1922	N	1102	-0-	-820 B	-0-	1102	3			N	-0-					-0-
11	1470	N	893	-0-	-577 B	-0-	893	3			N	-0-					-0-
12	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
*01	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	856	-0-	-198 B	-0-	856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
10	651	N	343	-0-	-308 B	-0-	343	3			N	-0-					-0-
11	840	N	87	-0-	-753 B	-0-	87	3			N	-0-					-0-
12	620	N	72	-0-	-548 B	-0-	72	3			N	-0-					-0-
*01	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

08	682	N	104	-0-	-578 B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	112	-0-	-338 B	-0-	112	3			N	-0-					-0-
10	744	N	419	-0-	-325 B	-0-	419	3			N	-0-					-0-
11	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
12	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-
*01	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	1178	N	406	-0-	-772 B	-0-	406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	208	-0-	-482 B	-0-	208	3			N	-0-					-0-
10	992	N	423	-0-	-569 B	-0-	423	3			N	-0-					-0-
11	390	N	24	-0-	-366 B	-0-	24	3			N	-0-					-0-
12	217	N	6	-0-	-211 B	-0-	6	3			N	-0-					-0-
*01	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

08	1953	N	602	-0-	-1351 B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	165	-0-	-1155 B	-0-	165	3			N	-0-					-0-
10	1736	N	740	-0-	-996 B	-0-	740	3			N	-0-					-0-
11	570	N	434	-0-	-136 B	-0-	434	3			N	-0-					-0-
12	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
*01	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

08	1240	N	702	-0-	-538 B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	406	-0-	-344 B	-0-	406	3			N	-0-					-0-
10	1178	N	580	-0-	-598 B	-0-	580	3			N	-0-					-0-
11	690	N	533	-0-	-157 B	-0-	533	3			N	-0-					-0-
12	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
*01	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1026	-0-	-803 B	-0-	1026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	620	-0-	-490 B	-0-	620	3			N	-0-					-0-
10	1736	N	818	-0-	-918 B	-0-	818	3			N	-0-					-0-
11	990	N	795	-0-	-195 B	-0-	795	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
*01	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	N	1852	-0-	-1837 B	-0-	1852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1129	-0-	-1121 B	-0-	1129	3			N	-0-					-0-
10	3472	N	1708	-0-	-1764 B	-0-	1708	3			N	-0-					-0-
11	1800	N	1664	-0-	-136 B	-0-	1664	3			N	-0-					-0-
12	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
*01	2018	N	2018	-0-	-0- B	-0-	2018	3			N	-0-					-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	301	-0-	-350 B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	-0-					-0-
10	527	N	89	-0-	-438 B	-0-	89	3			N	-0-					-0-
11	300	N	22	-0-	-278 B	-0-	22	3			N	-0-					-0-
12	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
*01	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	331	-0-	-179 B	-0-	331	3			N	-0-					-0-
10	372	N	72	-0-	-300 B	-0-	72	3			N	-0-					-0-
11	660	N	-0-	-0-	-660 B	-0-					N	-0-					-0-
12	341	N	249	-0-	-92 B	-0-	249	3			N	-0-					-0-
*01	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-

HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

08	2263	N	2015	-0-	-248	B	-0-	2015	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1213	-0-	-437	B	-0-	1213	3			N	-0-					-0-
10	2325	N	1828	-0-	-497	B	-0-	1828	3			N	-0-					-0-
11	1950	N	1918	-0-	-32	B	-0-	1918	3			N	-0-					-0-
12	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
*01	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

08	1488	N	1288	-0-	-200	B	-0-	1288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1006	-0-	-74	B	-0-	1006	3			N	-0-					-0-
10	1488	N	1119	-0-	-369	B	-0-	1119	3			N	-0-					-0-
11	1260	N	1000	-0-	-260	B	-0-	1000	3			N	-0-					-0-
12	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
*01	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

08	3379	N	3276	-0-	-103	B	-0-	3276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	1646	-0-	-484	B	-0-	1646	3			N	-0-					-0-
10	3813	N	1957	-0-	-1856	B	-0-	1957	3			N	-0-					-0-
11	3253	N	3253	-0-	-0-	B	-0-	3253	3			N	-0-					-0-
12	3113	N	3113	-0-	-0-	B	-0-	3113	3			N	-0-					-0-
*01	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

08	1891	N	1768	-0-	-123	B	-0-	1768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	534	-0-	-726	B	-0-	534	3			N	-0-					-0-
10	1767	N	840	-0-	-927	B	-0-	840	3			N	-0-					-0-
11	1710	N	740	-0-	-970	B	-0-	740	3			N	-0-					-0-
12	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
*01	950	N	950	-0-	-0-	B	-0-	950	3			N	-0-					-0-

JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

08	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-					-0-
10	713	N	457	-0-	-256	B	-0-	457	3			N	-0-					-0-
11	630	N	621	-0-	-9	B	-0-	621	3			N	-0-					-0-
12	713	N	523	-0-	-190	B	-0-	523	3			N	-0-					-0-
*01	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
11	480	N	234	-0-	-246 B	-0-	234	3			N	-0-					-0-
12	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*01	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1949	-0-	151 B	-561	1949	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-561										
09	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
10	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
11	1890	N	69	-0-	-1821 B	-0-	69	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	N	2453	-0-	-244 B	-0-	2453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1650	N	1334	-0-	-316 B	-0-	1334	3			N	-0-					-0-
10	2914	N	1293	-0-	-1621 B	-0-	1293	3			N	-0-					-0-
11	2370	N	2031	-0-	-339 B	-0-	2031	3			N	-0-					-0-
12	1364	N	902	-0-	-462 B	-0-	902	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	364	-0-	-132 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	360	N	15	-0-	-345 B	-0-	15	3			N	-0-					-0-
10	434	N	202	-0-	-232 B	-0-	202	3			N	-0-					-0-
11	360	N	131	-0-	-229 B	-0-	131	3			N	-0-					-0-
12	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*01	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-

MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1454	-0-	-220 B	-0-	1454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1260	N	1047	-0-	-213 B	-0-	1047	3			N	-0-					-0-
10	1364	N	296	-0-	-1068 B	-0-	296	3			N	-0-					-0-
11	1410	N	338	-0-	-1072 B	-0-	338	3			N	-0-					-0-
12	1085	N	201	-0-	-884 B	-0-	201	3			N	-0-					-0-
*01	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3776	-0-	-192 B	-1358	3776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-808		CANCELLED UNDERAGE ->		-550										
09	2520	N	1872	-0-	-648 B	-808	1872	3			N	-0-					-0-
10	4278	N	2158	-0-	-2120 B	-808	2158	3			N	-0-					-0-
11	3660	N	3689	-0-	29 B	-779	3689	3			N	-0-					-0-
12	2934	N	3713	-0-	779 B	-0-	3713	3			N	-0-					-0-
*01	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1815	-0-	-14 B	-0-	1815	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1470	N	1046	-0-	-424 B	-0-	1046	3			N	-0-					-0-
10	1984	N	1661	-0-	-323 B	-0-	1661	3			N	-0-					-0-
11	1770	N	1546	-0-	-224 B	-0-	1546	3			N	-0-					-0-
12	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*01	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	707	-0-	-533 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	870	N	15	-0-	-855 B	-0-	15	3			N	-0-					-0-
10	1302	N	298	-0-	-1004 B	-0-	298	3			N	-0-					-0-
11	690	N	45	-0-	-645 B	-0-	45	3			N	-0-					-0-
12	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	864	-0-	-66 B	-0-	864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	930	N	797	-0-	-133 B	-0-	797	3			N	-0-					-0-
11	840	N	776	-0-	-64 B	-0-	776	3			N	-0-					-0-
12	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
*01	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	779	-0-	-27 B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	630	N	486	-0-	-144 B	-0-	486	3			N	-0-					-0-
10	868	N	596	-0-	-272 B	-0-	596	3			N	-0-					-0-
11	750	N	726	-0-	-24 B	-0-	726	3			N	-0-					-0-
12	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
*01	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1449	-0-	-318 B	-0-	1449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1080	N	642	-0-	-438 B	-0-	642	3			N	-0-					-0-
10	1798	N	839	-0-	-959 B	-0-	839	3			N	-0-					-0-
11	1410	N	859	-0-	-551 B	-0-	859	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*01	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	501	-0-	-398 B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	243	-0-	-327 B	-0-	243	3			N	-0-					-0-
10	403	N	327	-0-	-76 B	-0-	327	3			N	-0-					-0-
11	480	N	297	-0-	-183 B	-0-	297	3			N	-0-					-0-
12	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1211	-0-	-153 B	-0-	1211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	547	-0-	-323 B	-0-	547	3			N	-0-					-0-
10	1488	N	743	-0-	-745 B	-0-	743	3			N	-0-					-0-
11	1170	N	772	-0-	-398 B	-0-	772	3			N	-0-					-0-
12	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
*01	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	871	-0-	-59 B	-0-	871	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	491	-0-	-109 B	-0-	491	3			N	-0-					-0-
10	1023	N	639	-0-	-384 B	-0-	639	3			N	-0-					-0-
11	840	N	678	-0-	-162 B	-0-	678	3			N	-0-					-0-
12	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
*01	855	N	855	-0-	-0- B	-0-	855	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1018	-0-	-191 B	-0-	1018	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	695	-0-	-205 B	-0-	695	3			N	-0-					-0-
10	1147	N	1082	-0-	-65 B	-0-	1082	3			N	-0-					-0-
11	990	N	820	-0-	-170 B	-0-	820	3			N	-0-					-0-
12	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
*01	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	382	-0-	-398 B	-0-	382	3			N	-0-					-0-
10	1519	N	560	-0-	-959 B	-0-	560	3			N	-0-					-0-
11	1110	N	666	-0-	-444 B	-0-	666	3			N	-0-					-0-
12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
*01	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	789	-0-	-172 B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	600	N	311	-0-	-289 B	-0-	311	3			N	-0-					-0-
10	1023	N	474	-0-	-549 B	-0-	474	3			N	-0-					-0-
11	750	N	446	-0-	-304 B	-0-	446	3			N	-0-					-0-
12	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
*01	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	903	-0-	-368 B	-0-	903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	810	N	181	-0-	-629 B	-0-	181	3			N	-0-					-0-
10	1209	N	473	-0-	-736 B	-0-	473	3			N	-0-					-0-
11	870	N	330	-0-	-540 B	-0-	330	3			N	-0-					-0-
12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
*01	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1320	-0-	-602 B	-0-	1320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1320	N	87	-0-	-1233 B	-0-	87	3			N	-0-					-0-
10	1922	N	715	-0-	-1207 B	-0-	715	3			N	-0-					-0-
11	1290	N	458	-0-	-832 B	-0-	458	3			N	-0-					-0-
12	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
*01	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1209	-0-	-248 B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1110	N	519	-0-	-591 B	-0-	519	3			N	-0-					-0-
10	1488	N	278	-0-	-1210 B	-0-	278	3			N	-0-					-0-
11	1170	N	941	-0-	-229 B	-0-	941	3			N	-0-					-0-
12	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*01	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	374	-0-	-122 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	300	N	164	-0-	-136 B	-0-	164	3			N	-0-					-0-
10	465	N	119	-0-	-346 B	-0-	119	3			N	-0-					-0-
11	360	N	13	-0-	-347 B	-0-	13	3			N	-0-					-0-
12	155	N	18	-0-	-137 B	-0-	18	3			N	-0-					-0-
*01	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1978	-0-	-68 B	-0-	1978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	1500	N	1274	-0-	-226 B	-0-	1274	3			N	-0-					-0-
10	2232	N	1815	-0-	-417 B	-0-	1815	3			N	-0-					-0-
11	1920	N	1777	-0-	-143 B	-0-	1777	3			N	-0-					-0-
12	1942	N	1942	-0-	-0- B	-0-	1942	3			N	-0-					-0-
*01	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1107	-0-	-102 B	-0-	1107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	606	-0-	-174 B	-0-	606	3			N	-0-					-0-
10	1333	N	850	-0-	-483 B	-0-	850	3			N	-0-					-0-
11	1080	N	836	-0-	-244 B	-0-	836	3			N	-0-					-0-
12	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
*01	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	568	-0-	-52 B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
10	620	N	446	-0-	-174 B	-0-	446	3			N	-0-					-0-
11	540	N	440	-0-	-100 B	-0-	440	3			N	-0-					-0-
12	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
*01	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	544	-0-	-416 B	-0-	544	3			N	-0-					-0-
10	1581	N	719	-0-	-862 B	-0-	719	3			N	-0-					-0-
11	1320	N	666	-0-	-654 B	-0-	666	3			N	-0-					-0-
12	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
*01	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1302	-0-	-31 B	-0-	1302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	770	-0-	-130 B	-0-	770	3			N	-0-					-0-
10	1519	N	1101	-0-	-418 B	-0-	1101	3			N	-0-					-0-
11	1260	N	1140	-0-	-120 B	-0-	1140	3			N	-0-					-0-
12	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
*01	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1076	-0-	-71 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	480	-0-	-300 B	-0-	480	3			N	-0-					-0-
10	1302	N	655	-0-	-647 B	-0-	655	3			N	-0-					-0-
11	1050	N	685	-0-	-365 B	-0-	685	3			N	-0-					-0-
12	1043	N	1043	-0-	-0- B	-0-	1043	3			N	-0-					-0-
*01	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	926	-0-	-66 B	-0-	926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	579	-0-	-81 B	-0-	579	3			N	-0-					-0-
10	1054	N	847	-0-	-207 B	-0-	847	3			N	-0-					-0-
11	900	N	852	-0-	-48 B	-0-	852	3			N	-0-					-0-
12	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
*01	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1781	-0-	-17 B	-0-	1781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	1149	-0-	-201 B	-0-	1149	3			N	-0-					-0-
10	1984	N	1663	-0-	-321 B	-0-	1663	3			N	-0-					-0-
11	1710	N	1617	-0-	-93 B	-0-	1617	3			N	-0-					-0-
12	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-
*01	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1329	-0-	-159 B	-0-	1329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	840	-0-	-150 B	-0-	840	3			N	-0-					-0-
10	1612	N	1205	-0-	-407 B	-0-	1205	3			N	-0-					-0-
11	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-
12	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
*01	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	N	2376	-0-	-73 B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1313	-0-	-277 B	-0-	1313	3			N	-0-					-0-
10	2666	N	1938	-0-	-728 B	-0-	1938	3			N	-0-					-0-
11	2310	N	1873	-0-	-437 B	-0-	1873	3			N	-0-					-0-
12	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
*01	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	771	-0-	-4 B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	406	-0-	-134 B	-0-	406	3			N	-0-					-0-
10	837	N	608	-0-	-229 B	-0-	608	3			N	-0-					-0-
11	750	N	554	-0-	-196 B	-0-	554	3			N	-0-					-0-
12	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
*01	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	1307	-0-	-1080 B	-0-	1307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1355	-0-	-685 B	-0-	1355	3			N	-0-					-0-
10	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
11	2121	N	2121	-0-	-0- B	-0-	2121	3			N	-0-					-0-
12	2577	N	2577	-0-	-0- B	-0-	2577	3			N	-0-					-0-
*01	2491	N	2491	-0-	-0- B	-0-	2491	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	823	-0-	-437	B	-0-	823	3			N	-0-					-0-
10	1364	N	907	-0-	-457	B	-0-	907	3			N	-0-					-0-
11	1470	N	1312	-0-	-158	B	-0-	1312	3			N	-0-					-0-
12	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
*01	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	268	-0-	-42	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	98	-0-	-112	B	-0-	98	3			N	-0-					-0-
10	341	N	204	-0-	-137	B	-0-	204	3			N	-0-					-0-
11	270	N	189	-0-	-81	B	-0-	189	3			N	-0-					-0-
12	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2099	-0-	-381	B	-0-	2099	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1081	-0-	-839	B	-0-	1081	3			N	-0-					-0-
10	2294	N	1369	-0-	-925	B	-0-	1369	3			N	-0-					-0-
11	2040	N	1183	-0-	-857	B	-0-	1183	3			N	-0-					-0-
12	1271	N	1271	-0-	-0-	B	-0-	1271	3			N	-0-					-0-
*01	1546	N	1546	-0-	-0-	B	-0-	1546	3			N	-0-					-0-

WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1358	-0-	-378	B	-0-	1358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	553	-0-	-557	B	-0-	553	3			N	-0-					-0-
10	1705	N	887	-0-	-818	B	-0-	887	3			N	-0-					-0-
11	1320	N	802	-0-	-518	B	-0-	802	3			N	-0-					-0-
12	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
*01	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	7	-0-	-86 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	8	-0-	-22 B	-0-	8	3			N	-0-					-0-
10	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

08	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	109	-0-	-191 B	-0-	109	3			N	-0-					-0-
10	279	N	215	-0-	-64 B	-0-	215	3			N	-0-					-0-
11	300	N	159	-0-	-141 B	-0-	159	3			N	-0-					-0-
12	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*01	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

08	1736	N	237	-0-	-1499 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
10	1178	N	64	-0-	-1114 B	-0-	64	3			N	-0-					-0-
11	240	N	1	-0-	-239 B	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	930	N	861	-0-	-69 B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	568	-0-	-122 B	-0-	568	3			N	-0-					-0-
10	992	N	783	-0-	-209 B	-0-	783	3			N	-0-					-0-
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*01	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

08	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	256	-0-	-254 B	-0-	256	3			N	-0-					-0-
10	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
11	630	N	88	-0-	-542 B	-0-	88	3			N	-0-					-0-
12	279	N	189	-0-	-90 B	-0-	189	3			N	-0-					-0-
*01	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	916	-0-	-448 B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	960	N	132	-0-	-828 B	-0-	132	3			N	-0-					-0-
10	1426	N	486	-0-	-940 B	-0-	486	3			N	-0-					-0-
11	900	N	272	-0-	-628 B	-0-	272	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

08	1364	N	1327	-0-	-37 B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	1320	N	1281	-0-	-39 B	-0-	1281	3			N	-0-					-0-
10	1333	N	1312	-0-	-21 B	-0-	1312	3			N	-0-					-0-
11	1290	N	1258	-0-	-32 B	-0-	1258	3			N	-0-					-0-
12	1333	N	1308	-0-	-25 B	-0-	1308	3			N	-0-					-0-
*01	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

08	2956	N	2956	-0-	-0- B	-0-	2956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-0-												
09	3150	N	2727	-0-	-423 B	-0-	2727	3			N	-0-					-0-
10	3162	N	2679	-0-	-483 B	-0-	2679	3			N	-0-					-0-
11	2850	N	2579	-0-	-271 B	-0-	2579	3			N	-0-					-0-
12	2821	N	2333	-0-	-488 B	-0-	2333	3			N	-0-					-0-
*01	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
10	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
11	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
12	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
*01	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

08	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
11	720	N	394	-0-	-326 B	-0-	394	3			N	-0-					-0-
12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*01	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

08	2542	N	2425	-0-	-117 B	-0-	2425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1839	-0-	-351 B	-0-	1839	3			N	-0-					-0-
10	1984	N	139	-0-	-1845 B	-0-	139	3			N	-0-					-0-
11	2340	N	561	-0-	-1779 B	-0-	561	3			N	-0-					-0-
12	1891	N	398	-0-	-1493 B	-0-	398	3			N	-0-					-0-
*01	1780	N	1780	-0-	-0- B	-0-	1780	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
11	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
12	155	N	109	-0-	-46 B	-0-	109	3			N	-0-					-0-
*01	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

08	14B2 EXT		32	-0-	32 B	42	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 42																	
09	14B2 EXT		25	-0-	25 B	67	25	3			N	-0-					-0-
10	0	N	10	-0-	10 B	77	10	3			N	-0-					-0-
11	81	N	4	-0-	-77 B	-0-	4	3			N	-0-					-0-
12	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
10	403	N	377	-0-	-26 B	-0-	377	3			N	-0-					-0-
11	690	N	348	-0-	-342 B	-0-	348	3			N	-0-					-0-
12	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
*01	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2125	N	2125	-0-	-0- B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2190	N	1987	-0-	-203 B	-0-	1987	3			N	-0-					-0-
10	2201	N	1943	-0-	-258 B	-0-	1943	3			N	-0-					-0-
11	2070	N	1882	-0-	-188 B	-0-	1882	3			N	-0-					-0-
12	2046	N	1740	-0-	-306 B	-0-	1740	3			N	-0-					-0-
*01	1799	N	1799	-0-	-0- B	-0-	1799	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	801	N	801	-0-	-0- B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
10	806	N	782	-0-	-24 B	-0-	782	3			N	-0-					-0-
11	780	N	755	-0-	-25 B	-0-	755	3			N	-0-					-0-
12	806	N	789	-0-	-17 B	-0-	789	3			N	-0-					-0-
*01	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2605	N	2605	-0-	-0- B	-0-	2605	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2940	N	2505	-0-	-435 B	-0-	2505	3			N	-0-					-0-
10	2697	N	2590	-0-	-107 B	-0-	2590	3			N	-0-					-0-
11	2590	N	2590	-0-	-0- B	-0-	2590	3			N	-0-					-0-
12	2604	N	2542	-0-	-62 B	-0-	2542	3			N	-0-					-0-
*01	2542	N	2542	-0-	-0- B	-0-	2542	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	944	-0-	-203 B	-0-	944	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	377	-0-	-283 B	-0-	377	3			N	-0-					-0-
10	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
11	900	N	158	-0-	-742 B	-0-	158	3			N	-0-					-0-
12	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*01	950	N	950	-0-	-0- B	-0-	950	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	170	-0-	-70 B	-0-	170	3			N	-0-					-0-
10	186	N	133	-0-	-53 B	-0-	133	3			N	-0-					-0-
11	180	N	137	-0-	-43 B	-0-	137	3			N	-0-					-0-
12	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-
*01	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2186	-0-	-449 B	-0-	2186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1517	-0-	-193 B	-0-	1517	3			N	-0-					-0-
10	2728	N	1839	-0-	-889 B	-0-	1839	3			N	-0-					-0-
11	2130	N	1458	-0-	-672 B	-0-	1458	3			N	-0-					-0-
12	1581	N	1284	-0-	-297 B	-0-	1284	3			N	-0-					-0-
*01	1966	N	1966	-0-	-0- B	-0-	1966	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	49	N	49	-0-	-0- B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
10	62	N	21	-0-	-41 B	-0-	21	3			N	-0-					-0-
11	60	N	18	-0-	-42 B	-0-	18	3			N	-0-					-0-
12	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	3921	-0-	-636 B	-0-	3921	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3750	N	2579	-0-	-1171 B	-0-	2579	3			N	-0-					-0-
10	4929	N	4842	-0-	-87 B	-0-	4842	3			N	-0-					-0-
11	3780	N	3306	-0-	-474 B	-0-	3306	3			N	-0-					-0-
*12	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
*01	3271	N	3271	-0-	-0- B	-0-	3271	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2523	-0-	-422 B	-0-	2523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1599	-0-	-351 B	-0-	1599	3			N	-0-					-0-
10	3162	N	2004	-0-	-1158 B	-0-	2004	3			N	-0-					-0-
11	2430	N	1119	-0-	-1311 B	-0-	1119	3			N	-0-					-0-
12	1643	N	1397	-0-	-246 B	-0-	1397	3			N	-0-					-0-
*01	2108	N	2108	-0-	-0- B	-0-	2108	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	N	3369	-0-	-72 B	-0-	3369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2130	N	1765	-0-	-365 B	-0-	1765	3			N	-0-					-0-
10	3596	N	1846	-0-	-1750 B	-0-	1846	3			N	-0-					-0-
11	3270	N	2400	-0-	-870 B	-0-	2400	3			N	-0-					-0-
12	3637	N	3637	-0-	-0- B	-0-	3637	3			N	-0-					-0-
*01	3160	N	3160	-0-	-0- B	-0-	3160	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1505	-0-	-14 B	-0-	1505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	721	-0-	-299 B	-0-	721	3			N	-0-					-0-
10	1674	N	880	-0-	-794 B	-0-	880	3			N	-0-					-0-
11	1470	N	757	-0-	-713 B	-0-	757	3			N	-0-					-0-
12	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
*01	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	694	-0-	-732 B	-0-	694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	334	-0-	-596 B	-0-	334	3			N	-0-					-0-
10	1395	N	586	-0-	-809 B	-0-	586	3			N	-0-					-0-
11	660	N	517	-0-	-143 B	-0-	517	3			N	-0-					-0-
12	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
*01	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1440	-0-	-327 B	-0-	1440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	704	-0-	-436 B	-0-	704	3			N	-0-					-0-
10	1736	N	1126	-0-	-610 B	-0-	1126	3			N	-0-					-0-
11	1380	N	1210	-0-	-170 B	-0-	1210	3			N	-0-					-0-
12	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
*01	1382	N	1382	-0-	-0- B	-0-	1382	3			N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1653	-0-	-417 B	-0-	1653	3			N	-0-					-0-
10	3379	N	2691	-0-	-688 B	-0-	2691	3			N	-0-					-0-
11	3330	N	1776	-0-	-1554 B	-0-	1776	3			N	-0-					-0-
12	1705	N	172	-0-	-1533 B	-0-	172	3			N	-0-					-0-
*01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	1990	-0-	-552 B	-0-	1990	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	752	-0-	-868 B	-0-	752	3			N	-0-					-0-
10	2666	N	1101	-0-	-1565 B	-0-	1101	3			N	-0-					-0-
11	1920	N	810	-0-	-1110 B	-0-	810	3			N	-0-					-0-
12	1776	N	1776	-0-	-0- B	-0-	1776	3			N	-0-					-0-
*01	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01 INJECT	NO RPT		-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1543	N	1543	-0-	-0- B	-0-	1543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	917	-0-	-193 B	-0-	917	3			N	-0-					-0-
10	1519	N	716	-0-	-803 B	-0-	716	3			N	-0-					-0-
11	1500	N	976	-0-	-524 B	-0-	976	3			N	-0-					-0-
12	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-
*01	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	5	-0-	-1049 B	-0-	5	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	92	-0-	-598 B	-0-	92	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
12	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1398	-0-	-59 B	-0-	1398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1003	-0-	-107 B	-0-	1003	3			N	-0-					-0-
10	1550	N	1293	-0-	-257 B	-0-	1293	3			N	-0-					-0-
11	1350	N	1291	-0-	-59 B	-0-	1291	3			N	-0-					-0-
12	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
*01	1312	N	1312	-0-	-0- B	-0-	1312	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	356	-0-	-791 B	-0-	356	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	64	-0-	-686 B	-0-	64	3			N	-0-					-0-
10	961	N	321	-0-	-640 B	-0-	321	3			N	-0-					-0-
11	330	N	208	-0-	-122 B	-0-	208	3			N	-0-					-0-
12	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*01	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1283	-0-	-217 B	-0-	1283	3			N	-0-					-0-
10	930	N	37	-0-	-893 B	-0-	37	3			N	-0-					-0-
11	2160	N	-0-	-0-	-2160 B	-0-					N	-0-					-0-
12	1333	N	529	-0-	-804 B	-0-	529	3			N	-0-					-0-
*01	2782	N	2782	-0-	-0- B	-0-	2782	3			N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	876	-0-	-240 B	-0-	876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	596	-0-	-94 B	-0-	596	3			N	-0-					-0-
10	1178	N	688	-0-	-490 B	-0-	688	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
*01	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-

DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	N	4345	-0-	-26 B	-0-	4345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2296	-0-	-344 B	-0-	2296	3			N	-0-					-0-
10	4588	N	2530	-0-	-2058 B	-0-	2530	3			N	-0-					-0-
11	4200	N	2860	-0-	-1340 B	-0-	2860	3			N	-0-					-0-
12	3960	N	3960	-0-	-0- B	-0-	3960	3			N	-0-					-0-
*01	3906	N	3906	-0-	-0- B	-0-	3906	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1434	-0-	-1046	B	-0-	1434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1120	-0-	-590	B	-0-	1120	3			N	-0-					-0-
10	2139	N	1167	-0-	-972	B	-0-	1167	3			N	-0-					-0-
11	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
12	2359	N	2359	-0-	-0-	B	-0-	2359	3			N	-0-					-0-
*01	2358	N	2358	-0-	-0-	B	-0-	2358	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1837	-0-	-85	B	-0-	1837	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1118	-0-	-172	B	-0-	1118	3			N	-0-					-0-
10	2108	N	1675	-0-	-433	B	-0-	1675	3			N	-0-					-0-
11	1770	N	1666	-0-	-104	B	-0-	1666	3			N	-0-					-0-
12	1925	N	1925	-0-	-0-	B	-0-	1925	3			N	-0-					-0-
*01	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
10	248	N	204	-0-	-44	B	-0-	204	3			N	-0-					-0-
11	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
*01	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	N	8619	-0-	-185	B	-0-	8619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5820	N	4291	-0-	-1529	B	-0-	4291	3			N	-0-					-0-
10	8029	N	5889	-0-	-2140	B	-0-	5889	3			N	-0-					-0-
11	8340	N	4408	-0-	-3932	B	-0-	4408	3			N	-0-					-0-
12	4433	N	283	-0-	-4150	B	-0-	283	3			N	-0-					-0-
*01	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1459	-0-	-29	B	-0-	1459	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	808	-0-	-242	B	-0-	808	3			N	-0-					-0-
10	1736	N	1131	-0-	-605	B	-0-	1131	3			N	-0-					-0-
11	1410	N	1122	-0-	-288	B	-0-	1122	3			N	-0-					-0-
12	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-					-0-
*01	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-

FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
10	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
11	540	N	285	-0-	-255	B	-0-	285	3			N	-0-					-0-
12	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
*01	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
10	1488	N	1233	-0-	-255	B	-0-	1233	3			N	-0-					-0-
11	2370	N	1358	-0-	-1012	B	-0-	1358	3			N	-0-					-0-
12	1953	N	1378	-0-	-575	B	-0-	1378	3			N	-0-					-0-
*01	2076	N	2076	-0-	-0-	B	-0-	2076	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	220	-0-	-183	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
11	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
12	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
*01	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	328	-0-	-44	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
10	1085	N	285	-0-	-800	B	-0-	285	3			N	-0-					-0-
11	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
12	961	N	1	-0-	-960	B	-0-	1	3			N	-0-					-0-
*01	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
10	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
11	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
12	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
*01	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	441	-0-	-334	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	127	-0-	-323	B	-0-	127	3			N	-0-					-0-
10	403	N	367	-0-	-36	B	-0-	367	3			N	-0-					-0-
11	420	N	287	-0-	-133	B	-0-	287	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*01	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
10	2511	N	1785	-0-	-726	B	-0-	1785	3			N	-0-					-0-
11	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
12	2418	N	1863	-0-	-555	B	-0-	1863	3			N	-0-					-0-
*01	1875	N	1875	-0-	-0-	B	-0-	1875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
11	120	N	102	-0-	-18 B	-0-	102	3			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*01	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1894	-0-	-28 B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
10	2015	N	1752	-0-	-263 B	-0-	1752	3			N	-0-					-0-
11	1830	N	1684	-0-	-146 B	-0-	1684	3			N	-0-					-0-
12	1891	N	1717	-0-	-174 B	-0-	1717	3			N	-0-					-0-
*01	1630	N	1630	-0-	-0- B	-0-	1630	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2354	N	2354	-0-	-0- B	-0-	2354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
10	2697	N	1976	-0-	-721 B	-0-	1976	3			N	-0-					-0-
11	2280	N	2145	-0-	-135 B	-0-	2145	3			N	-0-					-0-
12	2325	N	2114	-0-	-211 B	-0-	2114	3			N	-0-					-0-
*01	2098	N	2098	-0-	-0- B	-0-	2098	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	657	-0-	-428 B	-0-	657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	38	-0-	-772 B	-0-	38	3			N	-0-					-0-
10	837	N	349	-0-	-488 B	-0-	349	3			N	-0-					-0-
11	630	N	226	-0-	-404 B	-0-	226	3			N	-0-					-0-
12	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
*01	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	#	1962	-0-	-1262 B	-1288	1962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1288																	
09	4166	R	5454	-0-	1288 B	-0-	5454	3			N	-0-					-0-
10	3224	#	2903	-0-	-321 B	-321	2903	3			N	-0-					-0-
11	3120	#	2406	-0-	-714 B	-1035	2406	3			N	-0-					-0-
12	5859	#	1517	-0-	-4342 B	-5377	1517	3			N	-0-					-0-
01	0	N	1809	-0-	1809 B	-3568	1809	3			N	-0-					-0-

PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1133	-0-	-789 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1980	-0-	-0- B	-0-	1980	3			N	-0-					-0-
10	2046	N	1948	-0-	-98 B	-0-	1948	3			N	-0-					-0-
11	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
12	2046	N	1996	-0-	-50 B	-0-	1996	3			N	-0-					-0-
*01	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1181	-0-	-214 B	-0-	1181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	578	-0-	-292 B	-0-	578	3			N	-0-					-0-
10	1426	N	782	-0-	-644 B	-0-	782	3			N	-0-					-0-
11	1140	N	796	-0-	-344 B	-0-	796	3			N	-0-					-0-
12	1123	N	1123	-0-	-0- B	-0-	1123	3			N	-0-					-0-
*01	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2093	-0-	-46 B	-0-	2093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1770	N	968	-0-	-802 B	-0-	968	3			N	-0-					-0-
10	2046	N	937	-0-	-1109 B	-0-	937	3			N	-0-					-0-
11	2040	N	1861	-0-	-179 B	-0-	1861	3			N	-0-					-0-
12	2118	N	2118	-0-	-0- B	-0-	2118	3			N	-0-					-0-
*01	2094	N	2094	-0-	-0- B	-0-	2094	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
10	434	N	264	-0-	-170 B	-0-	264	3			N	-0-					-0-
11	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
12	527	N	325	-0-	-202 B	-0-	325	3			N	-0-					-0-
*01	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0- B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
10	1922	N	1411	-0-	-511 B	-0-	1411	3			N	-0-					-0-
11	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
12	1767	N	1452	-0-	-315 B	-0-	1452	3			N	-0-					-0-
*01	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		1574	-0-	1574 B	5022	1574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5022																	
09	14B2 EXT		939	-0-	939 B	5961	939	3			N	-0-					-0-
10	14B2 EXT		939	-0-	939 B	6900	939	3			N	-0-					-0-
11	0		1436	-0-	1436 B	8336	1436	3			N	-0-					-0-
12	0		1725	-0-	1725 B	10061	1725	3			N	-0-					-0-
*01	3100	N	909	-0-	-2191 B	7870	909	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1413	-0-	-230 B	-0-	1413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	657	-0-	-393 B	-0-	657	3			N	-0-					-0-
10	1798	N	901	-0-	-897 B	-0-	901	3			N	-0-					-0-
11	1380	N	997	-0-	-383 B	-0-	997	3			N	-0-					-0-
12	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-
*01	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
11	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
12	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
*01	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
10	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
11	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
12	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
*01	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
10	403	N	110	-0-	-293 B	-0-	110	3			N	-0-					-0-
11	360	N	204	-0-	-156 B	-0-	204	3			N	-0-					-0-
12	434	N	283	-0-	-151 B	-0-	283	3			N	-0-					-0-
*01	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	480	-0-	-78 B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	441	-0-	-9 B	-0-	441	3			N	-0-					-0-
10	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
11	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
12	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
*01	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1579	-0-	-64 B	-0-	1579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	984	-0-	-456 B	-0-	984	3			N	-0-					-0-
10	1643	N	880	-0-	-763 B	-0-	880	3			N	-0-					-0-
11	2123	N	2123	-0-	-0- B	-0-	2123	3			N	-0-					-0-
12	1735	N	1735	-0-	-0- B	-0-	1735	3			N	-0-					-0-
*01	1739	N	1739	-0-	-0- B	-0-	1739	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	141	-0-	-69 B	-0-	141	3			N	-0-					-0-
10	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
11	210	N	144	-0-	-66 B	-0-	144	3			N	-0-					-0-
12	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*01	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	376	-0-	-104 B	-0-	376	3			N	-0-					-0-
10	806	N	544	-0-	-262 B	-0-	544	3			N	-0-					-0-
11	660	N	606	-0-	-54 B	-0-	606	3			N	-0-					-0-
12	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
*01	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1053	-0-	-94 B	-0-	1053	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	553	-0-	-167 B	-0-	553	3			N	-0-					-0-
10	1271	N	815	-0-	-456 B	-0-	815	3			N	-0-					-0-
11	1020	N	686	-0-	-334 B	-0-	686	3			N	-0-					-0-
12	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
*01	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2163	-0-	-131 B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1583	-0-	-217 B	-0-	1583	3			N	-0-					-0-
10	2387	N	1986	-0-	-401 B	-0-	1986	3			N	-0-					-0-
11	2100	N	2076	-0-	-24 B	-0-	2076	3			N	-0-					-0-
12	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
*01	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1812	-0-	-48 B	-0-	1812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1329	-0-	-141 B	-0-	1329	3			N	-0-					-0-
10	1395	N	348	-0-	-1047 B	-0-	348	3			N	-0-					-0-
11	1740	N	669	-0-	-1071 B	-0-	669	3			N	-0-					-0-
12	1364	N	536	-0-	-828 B	-0-	536	3			N	-0-					-0-
*01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2545	N	1380	-0-	-1165 B	-0-	1380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
10	1426	N	1101	-0-	-325 B	-0-	1101	3			N	-0-					-0-
11	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
12	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
*01	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1761	N	1761	-0-	-0- B	-0-	1761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1815	N	1815	-0-	-0- B	-0-	1815	3			N	-0-					-0-
10	2232	N	1449	-0-	-783 B	-0-	1449	3			N	-0-					-0-
11	1710	N	1654	-0-	-56 B	-0-	1654	3			N	-0-					-0-
12	1891	N	1645	-0-	-246 B	-0-	1645	3			N	-0-					-0-
*01	1734	N	1734	-0-	-0- B	-0-	1734	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
11	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
12	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
*01	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	471	-0-	-366 B	-0-	471	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	11	-0-	-559 B	-0-	11	3			N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-
11	450	N	174	-0-	-276 B	-0-	174	3			N	-0-					-0-
12	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
*01	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	942	-0-	-143 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	570	-0-	-150 B	-0-	570	3			N	-0-					-0-
10	1116	N	866	-0-	-250 B	-0-	866	3			N	-0-					-0-
11	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
12	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
*01	1025	N	1025	-0-	-0- B	-0-	1025	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	N	3261	-0-	-56 B	-0-	3261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1668	-0-	-492 B	-0-	1668	3			N	-0-					-0-
10	3658	N	2289	-0-	-1369 B	-0-	2289	3			N	-0-					-0-
11	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-
12	3141	N	3141	-0-	-0- B	-0-	3141	3			N	-0-					-0-
*01	3216	N	3216	-0-	-0- B	-0-	3216	3			N	-0-					-0-

CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1486	-0-	-64 B	-0-	1486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	791	-0-	-649 B	-0-	791	3			N	-0-					-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
11	1440	N	19	-0-	-1421 B	-0-	19	3			N	-0-					-0-
12	806	N	45	-0-	-761 B	-0-	45	3			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
11	210	N	174	-0-	-36 B	-0-	174	3			N	-0-					-0-
12	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
10	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
11	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
12	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*01	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1577	N	1577	-0-	-0- B	-0-	1577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
10	1829	N	1158	-0-	-671 B	-0-	1158	3			N	-0-					-0-
11	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
12	1736	N	1292	-0-	-444 B	-0-	1292	3			N	-0-					-0-
*01	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	75	-0-	-173 B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
11	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
12	279	N	275	-0-	-4 B	-0-	275	3			N	-0-					-0-
*01	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	#	3379	-0-	-93 B	-93	3379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -93																	
09	3360	#	3223	-0-	-137 B	-230	3223	3			N	-0-					-0-
10	3658	#	3011	-0-	-647 B	-877	3011	3			N	-0-					-0-
11	3540	#	3094	-0-	-446 B	-1323	3094	3			N	-0-					-0-
12	3658	#	3076	-0-	-582 B	-1905	3076	3			N	-0-					-0-
*01	1068	N	2973	-0-	1905 B	-0-	2973	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5119	N	5119	-0-	-0- B	-0-	5119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6120	N	4746	-0-	-1374 B	-0-	4746	3			N	-0-					-0-
10	4898	N	4024	-0-	-874 B	-0-	4024	3			N	-0-					-0-
11	4950	N	3585	-0-	-1365 B	-0-	3585	3			N	-0-					-0-
12	4898	N	3805	-0-	-1093 B	-0-	3805	3			N	-0-					-0-
*01	4875	N	4875	-0-	-0- B	-0-	4875	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2678	N	2678	-0-	-0- B	-0-	2678	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2570	N	2570	-0-	-0- B	-0-	2570	3			N	-0-					-0-
10	2697	N	2455	-0-	-242 B	-0-	2455	3			N	-0-					-0-
11	2580	N	2499	-0-	-81 B	-0-	2499	3			N	-0-					-0-
12	2666	N	2649	-0-	-17 B	-0-	2649	3			N	-0-					-0-
*01	2624	N	2624	-0-	-0- B	-0-	2624	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	N	1000	-0-	-0- B	-0-	1000	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
10	1023	N	955	-0-	-68 B	-0-	955	3			N	-0-					-0-
11	960	N	956	-0-	-4 B	-0-	956	3			N	-0-					-0-
12	992	N	974	-0-	-18 B	-0-	974	3			N	-0-					-0-
*01	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	570	-0-	-60 B	-0-	570	3			N	-0-					-0-
10	868	N	85	-0-	-783 B	-0-	85	3			N	-0-					-0-
11	1140	N	441	-0-	-699 B	-0-	441	3			N	-0-					-0-
12	589	N	445	-0-	-144 B	-0-	445	3			N	-0-					-0-
*01	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
10	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
11	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
12	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
*01	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2286	N	2286	-0-	-0- B	-0-	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2181	N	2181	-0-	-0- B	-0-	2181	3			N	-0-					-0-
10	2356	N	2019	-0-	-337 B	-0-	2019	3			N	-0-					-0-
11	2220	N	2122	-0-	-98 B	-0-	2122	3			N	-0-					-0-
12	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
*01	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1069	-0-	-140 B	-0-	1069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	510	-0-	-240 B	-0-	510	3			N	-0-					-0-
10	1271	N	670	-0-	-601 B	-0-	670	3			N	-0-					-0-
11	1020	N	772	-0-	-248 B	-0-	772	3			N	-0-					-0-
12	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
*01	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1116	-0-	-279 B	-0-	1116	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	676	-0-	-194 B	-0-	676	3			N	-0-					-0-
10	1395	N	795	-0-	-600 B	-0-	795	3			N	-0-					-0-
11	1080	N	632	-0-	-448 B	-0-	632	3			N	-0-					-0-
12	713	N	480	-0-	-233 B	-0-	480	3			N	-0-					-0-
*01	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	1133	-0-	-45 B	-0-	1133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	365	-0-	-535 B	-0-	365	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
11	1110	N	804	-0-	-306 B	-0-	804	3			N	-0-					-0-
12	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
*01	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-

HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	475	-0-	-300 B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
10	744	N	240	-0-	-504 B	-0-	240	3			N	-0-					-0-
11	450	N	148	-0-	-302 B	-0-	148	3			N	-0-					-0-
12	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*01	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

08	558 N	533	-0-	-25 B	-0-	533	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	420 N	259	-0-	-161 B	-0-	259	3		N	-0-			-0-
10	558 N	439	-0-	-119 B	-0-	439	3		N	-0-			-0-
11	510 N	398	-0-	-112 B	-0-	398	3		N	-0-			-0-
12	393 N	393	-0-	-0- B	-0-	393	3		N	-0-			-0-
*01	540 N	540	-0-	-0- B	-0-	540	3		N	-0-			-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

08	961 N	804	-0-	-157 B	-0-	804	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	600 N	323	-0-	-277 B	-0-	323	3		N	-0-			-0-
10	620 N	397	-0-	-223 B	-0-	397	3		N	-0-			-0-
11	780 N	179	-0-	-601 B	-0-	179	3		N	-0-			-0-
12	341 N	323	-0-	-18 B	-0-	323	3		N	-0-			-0-
*01	687 N	687	-0-	-0- B	-0-	687	3		N	-0-			-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

08	124 N	113	-0-	-11 B	-0-	113	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	108 N	108	-0-	-0- B	-0-	108	3		N	-0-			-0-
10	124 N	111	-0-	-13 B	-0-	111	3		N	-0-			-0-
11	120 N	109	-0-	-11 B	-0-	109	3		N	-0-			-0-
12	124 N	112	-0-	-12 B	-0-	112	3		N	-0-			-0-
*01	112 N	112	-0-	-0- B	-0-	112	3		N	-0-			-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

08	2418 N	2388	-0-	-30 B	-0-	2388	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	1560 N	1246	-0-	-314 B	-0-	1246	3		N	-0-			-0-
10	2604 N	1243	-0-	-1361 B	-0-	1243	3		N	-0-			-0-
11	2310 N	1480	-0-	-830 B	-0-	1480	3		N	-0-			-0-
12	2501 N	2501	-0-	-0- B	-0-	2501	3		N	-0-			-0-
*01	1769 N	1769	-0-	-0- B	-0-	1769	3		N	-0-			-0-

ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

08	224 N	224	-0-	-0- B	-0-	224	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->		-0-											
09	131 N	131	-0-	-0- B	-0-	131	3		N	-0-			-0-
10	206 N	206	-0-	-0- B	-0-	206	3		N	-0-			-0-
11	210 N	161	-0-	-49 B	-0-	161	3		N	-0-			-0-
12	222 N	222	-0-	-0- B	-0-	222	3		N	-0-			-0-
*01	192 N	192	-0-	-0- B	-0-	192	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	994	-0-	-184 B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	378	-0-	-372 B	-0-	378	3			N	-0-					-0-
10	1209	N	517	-0-	-692 B	-0-	517	3			N	-0-					-0-
11	960	N	421	-0-	-539 B	-0-	421	3			N	-0-					-0-
12	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-
*01	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6 B	-0-	180	3			N	-0-					-0-
11	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
12	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
*01	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	961	N	918	-0-	-43 B	-0-	918	3			N	-0-					-0-
11	900	N	880	-0-	-20 B	-0-	880	3			N	-0-					-0-
12	930	N	870	-0-	-60 B	-0-	870	3			N	-0-					-0-
*01	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2270	N	2270	-0-	-0- B	-0-	2270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
10	2139	N	2126	-0-	-13 B	-0-	2126	3			N	-0-					-0-
11	2190	N	2051	-0-	-139 B	-0-	2051	3			N	-0-					-0-
12	2201	N	1735	-0-	-466 B	-0-	1735	3			N	-0-					-0-
*01	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2156	N	2156	-0-	-0- B	-0-	2156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	2263	N	2238	-0-	-25 B	-0-	2238	3			N	-0-					-0-
11	2100	N	2053	-0-	-47 B	-0-	2053	3			N	-0-					-0-
12	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
*01	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	655	-0-	-365 B	-0-	655	3			N	-0-					-0-
10	1364	N	768	-0-	-596 B	-0-	768	3			N	-0-					-0-
11	1290	N	956	-0-	-334 B	-0-	956	3			N	-0-					-0-
12	869	N	869	-0-	-0- B	-0-	869	3			N	-0-					-0-
*01	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	N	4330	-0-	145 B	-3889	4330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3889																	
09	3540	N	3332	-0-	-208 B	-0-	3332	3			N	-0-					-0-
10	4278	N	4146	-0-	-132 B	-0-	4146	3			N	-0-					-0-
11	4200	N	3024	-0-	-1176 B	-0-	3024	3			N	-0-					-0-
12	3441	N	2510	-0-	-931 B	-0-	2510	3			N	-0-					-0-
*01	3144	N	3144	-0-	-0- B	-0-	3144	3			N	-0-					-0-

PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1024	-0-	-92 B	-0-	1024	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	697	-0-	-233 B	-0-	697	3			N	-0-					-0-
10	1054	N	995	-0-	-59 B	-0-	995	3			N	-0-					-0-
11	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
12	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
*01	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1021	-0-	-64 B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	511	-0-	-209 B	-0-	511	3			N	-0-					-0-
10	775	N	670	-0-	-105 B	-0-	670	3			N	-0-					-0-
11	990	N	845	-0-	-145 B	-0-	845	3			N	-0-					-0-
12	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
*01	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	1591	-0-	-1943 B	-7498	1591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -7498																	
09	3420	#	587	-0-	-2833 B	-10331	587	3			N	-0-					-0-
10	3534	#	849	-0-	-2685 B	-13016	849	3			N	-0-					-0-
11	1530	N	691	-0-	-839 B	-13016	691	3			N	-0-					-0-
12	620	N	720	-0-	100 B	-12916	720	3			N	-0-					-0-
01	0	N	816	-0-	816 B	-12100	816	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	403	-0-	-558 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	207	-0-	-183 B	-0-	207	3			N	-0-					-0-
10	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
11	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
12	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*01	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1111	-0-	-439 B	-0-	1111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	663	-0-	-327 B	-0-	663	3			N	-0-					-0-
10	1302	N	912	-0-	-390 B	-0-	912	3			N	-0-					-0-
11	1409	N	1409	-0-	-0- B	-0-	1409	3			N	-0-					-0-
12	1135	N	1135	-0-	-0- B	-0-	1135	3			N	-0-					-0-
*01	1053	N	1053	-0-	-0- B	-0-	1053	3			N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	741	-0-	-34 B	-0-	741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	709	-0-	-11 B	-0-	709	3			N	-0-					-0-
10	744	N	698	-0-	-46 B	-0-	698	3			N	-0-					-0-
11	720	N	428	-0-	-292 B	-0-	428	3			N	-0-					-0-
12	744	N	166	-0-	-578 B	-0-	166	3			N	-0-					-0-
*01	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	314	-0-	-2166 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	181	-0-	-1649 B	-0-	181	3			N	-0-					-0-
10	868	N	268	-0-	-600 B	-0-	268	3			N	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
12	186	N	49	-0-	-137 B	-0-	49	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4669	N	4669	-0-	-0- B	-0-	4669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	1491	-0-	-1929 B	-0-	1491	3			N	-0-					-0-
10	3689	N	3245	-0-	-444 B	-0-	3245	3			N	-0-					-0-
11	4530	N	2617	-0-	-1913 B	-0-	2617	3			N	-0-					-0-
12	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-
*01	2662	N	2662	-0-	-0- B	-0-	2662	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1225	-0-	-139 B	-0-	1225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	699	-0-	-381 B	-0-	699	3			N	-0-					-0-
10	1364	N	761	-0-	-603 B	-0-	761	3			N	-0-					-0-
11	1200	N	804	-0-	-396 B	-0-	804	3			N	-0-					-0-
12	713	N	419	-0-	-294 B	-0-	419	3			N	-0-					-0-
*01	913	N	913	-0-	-0- B	-0-	913	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	N	1827	-0-	-1025 B	-4604	1827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1407 CANCELLED UNDERAGE -> -3197																	
09	1740	N	783	-0-	-957 B	-1407	783	3			N	-0-					-0-
10	2542	N	1024	-0-	-1518 B	-1407	1024	3			N	-0-					-0-
11	1770	N	665	-0-	-1105 B	-1407	665	3			N	-0-					-0-
12	806	N	924	-0-	118 B	-1289	924	3			N	-0-					-0-
01	0	N	544	-0-	544 B	-745	544	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1191	-0-	-731 B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2034	N	2034	-0-	-0- B	-0-	2034	3			N	-0-					-0-
10	2046	N	1986	-0-	-60 B	-0-	1986	3			N	-0-					-0-
11	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
12	2108	N	1939	-0-	-169 B	-0-	1939	3			N	-0-					-0-
*01	1853	N	1853	-0-	-0- B	-0-	1853	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
10	1798	N	1448	-0-	-350 B	-0-	1448	3			N	-0-					-0-
11	1530	N	682	-0-	-848 B	-0-	682	3			N	-0-					-0-
12	1550	N	1327	-0-	-223 B	-0-	1327	3			N	-0-					-0-
*01	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	493	-0-	-189 B	-0-	493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	306	-0-	-114 B	-0-	306	3			N	-0-					-0-
10	713	N	357	-0-	-356 B	-0-	357	3			N	-0-					-0-
11	480	N	150	-0-	-330 B	-0-	150	3			N	-0-					-0-
12	310	N	128	-0-	-182 B	-0-	128	3			N	-0-					-0-
*01	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	477	-0-	-298 B	-0-	477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	294	-0-	-186 B	-0-	294	3			N	-0-					-0-
10	744	N	357	-0-	-387 B	-0-	357	3			N	-0-					-0-
11	450	N	392	-0-	-58 B	-0-	392	3			N	-0-					-0-
12	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
*01	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	#	1618	-0-	-1544 B	-2738	1618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2738																	
09	3060	#	1807	-0-	-1253 B	-3991	1807	3			N	-0-					-0-
10	3162	#	1578	-0-	-1584 B	-5575	1578	3			N	-0-					-0-
11	3060	#	1689	-0-	-1371 B	-6946	1689	3			N	-0-					-0-
12	3162	#	1690	-0-	-1472 B	-8418	1690	3			N	-0-					-0-
01	0	N	1660	-0-	1660 B	-6758	1660	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1410 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3210 PERF. 2894 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0		1608	-0-	1608 B	1608	1608	3			N	-0-					-0-
*01	2953	N	1345	-0-	-1608 B	-0-	1345	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	712	-0-	-32 B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	686	-0-	-4 B	-0-	686	3			N	-0-					-0-
10	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
11	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
*01	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1453	-0-	-407 B	-0-	1453	3			N	-0-					-0-
10	3131	N	-0-	-0-	-3131 B	-0-					N	-0-					-0-
11	2700	N	1108	-0-	-1592 B	-0-	1108	3			N	-0-					-0-
12	3393	N	3393	-0-	-0- B	-0-	3393	3			N	-0-					-0-
*01	3156	N	3156	-0-	-0- B	-0-	3156	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	644	N	644	-0-	-0-	B	-0-	644	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
11	1230	N	583	-0-	-647	B	-0-	583	3			N	-0-					-0-
12	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
*01	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

08	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
11	180	N	178	-0-	-2	B	-0-	178	3			N	-0-					-0-
12	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*01	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

08	930	N	672	-0-	-258	B	-0-	672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	554	-0-	-226	B	-0-	554	3			N	-0-					-0-
10	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
11	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
*01	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

08	992	N	955	-0-	-37	B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	600	-0-	-90	B	-0-	600	3			N	-0-					-0-
10	1116	N	907	-0-	-209	B	-0-	907	3			N	-0-					-0-
11	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
12	1027	N	1027	-0-	-0-	B	-0-	1027	3			N	-0-					-0-
*01	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

08	868	N	795	-0-	-73	B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	707	-0-	-43	B	-0-	707	3			N	-0-					-0-
10	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
11	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
12	1193	N	1193	-0-	-0-	B	-0-	1193	3			N	-0-					-0-
*01	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1126	-0-	-83 B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	592	-0-	-188 B	-0-	592	3			N	-0-					-0-
10	1240	N	905	-0-	-335 B	-0-	905	3			N	-0-					-0-
11	1080	N	840	-0-	-240 B	-0-	840	3			N	-0-					-0-
12	1058	N	1058	-0-	-0- B	-0-	1058	3			N	-0-					-0-
*01	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	942	-0-	-453 B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	499	-0-	-371 B	-0-	499	3			N	-0-					-0-
10	1333	N	628	-0-	-705 B	-0-	628	3			N	-0-					-0-
11	900	N	141	-0-	-759 B	-0-	141	3			N	-0-					-0-
12	527	N	4	-0-	-523 B	-0-	4	3			N	-0-					-0-
*01	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1420	-0-	-37 B	-0-	1420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	976	-0-	-104 B	-0-	976	3			N	-0-					-0-
10	1612	N	1326	-0-	-286 B	-0-	1326	3			N	-0-					-0-
11	1380	N	1315	-0-	-65 B	-0-	1315	3			N	-0-					-0-
12	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
*01	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1296	-0-	-37 B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	898	-0-	-242 B	-0-	898	3			N	-0-					-0-
10	1364	N	1305	-0-	-59 B	-0-	1305	3			N	-0-					-0-
11	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
12	1308	N	1308	-0-	-0- B	-0-	1308	3			N	-0-					-0-
*01	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1051	-0-	-34 B	-0-	1051	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	629	-0-	-241 B	-0-	629	3			N	-0-					-0-
10	1147	N	1057	-0-	-90 B	-0-	1057	3			N	-0-					-0-
11	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
12	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
*01	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-

FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2475	N	2475	-0-	-0- B	-0-	2475	3			N	-0-					-0-
10	3100	N	3116	-0-	16 B	16	3116	3			N	-0-					-0-
11	1707	N	1691	-0-	-16 B	-0-	1691	3			N	-0-					-0-
12	2573	N	1470	-0-	-1103 B	-0-	1470	3			N	-0-					-0-
*01	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1102	-0-	-107 B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	734	-0-	-226 B	-0-	734	3			N	-0-					-0-
10	1240	N	1079	-0-	-161 B	-0-	1079	3			N	-0-					-0-
11	1080	N	1073	-0-	-7 B	-0-	1073	3			N	-0-					-0-
12	1098	N	1098	-0-	-0- B	-0-	1098	3			N	-0-					-0-
*01	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2125	-0-	-138 B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1121	-0-	-169 B	-0-	1121	3			N	-0-					-0-
10	2170	N	1003	-0-	-1167 B	-0-	1003	3			N	-0-					-0-
11	2070	N	1589	-0-	-481 B	-0-	1589	3			N	-0-					-0-
12	2474	N	2474	-0-	-0- B	-0-	2474	3			N	-0-					-0-
*01	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	643	-0-	-101 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	418	-0-	-62 B	-0-	418	3			N	-0-					-0-
10	775	N	582	-0-	-193 B	-0-	582	3			N	-0-					-0-
11	630	N	360	-0-	-270 B	-0-	360	3			N	-0-					-0-
12	434	N	393	-0-	-41 B	-0-	393	3			N	-0-					-0-
*01	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	595	-0-	-87 B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	713	N	587	-0-	-126 B	-0-	587	3			N	-0-					-0-
11	570	N	396	-0-	-174 B	-0-	396	3			N	-0-					-0-
12	465	N	413	-0-	-52 B	-0-	413	3			N	-0-					-0-
*01	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	828	-0-	-133 B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	532	-0-	-98 B	-0-	532	3			N	-0-					-0-
10	1023	N	705	-0-	-318 B	-0-	705	3			N	-0-					-0-
11	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
12	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
*01	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	794	-0-	-167 B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	361	-0-	-239 B	-0-	361	3			N	-0-					-0-
10	992	N	732	-0-	-260 B	-0-	732	3			N	-0-					-0-
11	780	N	683	-0-	-97 B	-0-	683	3			N	-0-					-0-
12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
*01	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	234	-0-	-727 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	179	-0-	-421 B	-0-	179	3			N	-0-					-0-
10	310	N	203	-0-	-107 B	-0-	203	3			N	-0-					-0-
11	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
12	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
*01	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1757	N	1757	-0-	-0- B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
10	1767	N	1654	-0-	-113 B	-0-	1654	3			N	-0-					-0-
11	1710	N	1647	-0-	-63 B	-0-	1647	3			N	-0-					-0-
12	1736	N	1701	-0-	-35 B	-0-	1701	3			N	-0-					-0-
*01	1673	N	1673	-0-	-0- B	-0-	1673	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	652	-0-	-526 B	-0-	652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	258	-0-	-522 B	-0-	258	3			N	-0-					-0-
10	279	N	10	-0-	-269 B	-0-	10	3			N	-0-					-0-
11	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
12	279	N	108	-0-	-171 B	-0-	108	3			N	-0-					-0-
*01	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
11	660	N	558	-0-	-102 B	-0-	558	3			N	-0-					-0-
12	620	N	565	-0-	-55 B	-0-	565	3			N	-0-					-0-
*01	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-

LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
10	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
11	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
12	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
*01	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
10	1674	N	1103	-0-	-571	B	-0-	1103	3			N	-0-					-0-
11	1770	N	1593	-0-	-177	B	-0-	1593	3			N	-0-					-0-
12	1829	N	1313	-0-	-516	B	-0-	1313	3			N	-0-					-0-
*01	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
10	916	N	916	-0-	-0-	B	-0-	916	3			N	-0-					-0-
11	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
12	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
*01	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	479	-0-	-420	B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	286	-0-	-254	B	-0-	286	3			N	-0-					-0-
10	837	N	420	-0-	-417	B	-0-	420	3			N	-0-					-0-
11	450	N	411	-0-	-39	B	-0-	411	3			N	-0-					-0-
12	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*01	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1876	-0-	-46	B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1030	-0-	-470	B	-0-	1030	3			N	-0-					-0-
10	2046	N	1636	-0-	-410	B	-0-	1636	3			N	-0-					-0-
11	1830	N	1710	-0-	-120	B	-0-	1710	3			N	-0-					-0-
12	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
*01	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	588	-0-	-249	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	65	-0-	-505	B	-0-	65	3			N	-0-					-0-
10	837	N	317	-0-	-520	B	-0-	317	3			N	-0-					-0-
11	570	N	203	-0-	-367	B	-0-	203	3			N	-0-					-0-
12	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
*01	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-

GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1689	N	1689	-0-	-0-	B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
10	1767	N	1549	-0-	-218	B	-0-	1549	3			N	-0-					-0-
11	1620	N	1546	-0-	-74	B	-0-	1546	3			N	-0-					-0-
12	1674	N	1670	-0-	-4	B	-0-	1670	3			N	-0-					-0-
*01	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
10	1953	N	1821	-0-	-132 B	-0-	1821	3			N	-0-					-0-
11	1920	N	1721	-0-	-199 B	-0-	1721	3			N	-0-					-0-
12	1922	N	1092	-0-	-830 B	-0-	1092	3			N	-0-					-0-
*01	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3462	N	3462	-0-	-0- B	-0-	3462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	2869	-0-	-131 B	-0-	2869	3			N	-0-					-0-
10	3689	N	2358	-0-	-1331 B	-0-	2358	3			N	-0-					-0-
11	3360	N	3145	-0-	-215 B	-0-	3145	3			N	-0-					-0-
12	2976	N	2073	-0-	-903 B	-0-	2073	3			N	-0-					-0-
*01	2032	N	2032	-0-	-0- B	-0-	2032	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	4214	-0-	-33 B	-0-	4214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5238	N	5238	-0-	-0- B	-0-	5238	3			N	-0-					-0-
10	4266	N	4266	-0-	-0- B	-0-	4266	3			N	-0-					-0-
11	4080	N	3894	-0-	-186 B	-0-	3894	3			N	-0-					-0-
12	5425	N	2428	-0-	-2997 B	-0-	2428	3			N	-0-					-0-
*01	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
10	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
11	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-
12	1953	N	1826	-0-	-127 B	-0-	1826	3			N	-0-					-0-
*01	1705	N	1705	-0-	-0- B	-0-	1705	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	N	3891	-0-	-77 B	-0-	3891	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1907	-0-	-343 B	-0-	1907	3			N	-0-					-0-
10	3999	N	2685	-0-	-1314 B	-0-	2685	3			N	-0-					-0-
11	3780	N	2077	-0-	-1703 B	-0-	2077	3			N	-0-					-0-
12	1984	N	6	-0-	-1978 B	-0-	6	3			N	-0-					-0-
*01	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	908	-0-	-262 B	-0-	908	3			N	-0-					-0-
10	1333	N	1262	-0-	-71 B	-0-	1262	3			N	-0-					-0-
11	1170	N	1034	-0-	-136 B	-0-	1034	3			N	-0-					-0-
12	930	N	747	-0-	-183 B	-0-	747	3			N	-0-					-0-
*01	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5806	-0-	2706 B	2706	5806	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2706																	
09	3000	N	7095	-0-	4095 B	6801	7095	3			N	-0-					-0-
10	3100	N	5056	-0-	1956 B	8757	5056	3			N	-0-					-0-
11	14168	R	5411	-0-	-8757 B	-0-	5411	3			N	-0-					-0-
12	7347	#	5208	-0-	-2139 B	-2139	5208	3			N	-0-					-0-
01	7347	#	5080	-0-	-2267 B	-4406	5080	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	707	-0-	-409 B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	432	-0-	-258 B	-0-	432	3			N	-0-					-0-
10	1116	N	507	-0-	-609 B	-0-	507	3			N	-0-					-0-
11	690	N	316	-0-	-374 B	-0-	316	3			N	-0-					-0-
12	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
*01	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	510	N	493	-0-	-17 B	-0-	493	3			N	-0-					-0-
12	589	N	498	-0-	-91 B	-0-	498	3			N	-0-					-0-
*01	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
10	3751	N	2778	-0-	-973 B	-0-	2778	3			N	-0-					-0-
11	3180	N	3118	-0-	-62 B	-0-	3118	3			N	-0-					-0-
12	3534	N	3207	-0-	-327 B	-0-	3207	3			N	-0-					-0-
*01	3062	N	3062	-0-	-0- B	-0-	3062	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	820	-0-	-110 B	-0-	820	3			N	-0-					-0-
10	1240	N	1137	-0-	-103 B	-0-	1137	3			N	-0-					-0-
11	1620	N	1032	-0-	-588 B	-0-	1032	3			N	-0-					-0-
12	837	N	800	-0-	-37 B	-0-	800	3			N	-0-					-0-
*01	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	N	4193	-0-	-116 B	-0-	4193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3360	N	2764	-0-	-596 B	-0-	2764	3			N	-0-					-0-
10	4464	N	3726	-0-	-738 B	-0-	3726	3			N	-0-					-0-
11	4050	N	3373	-0-	-677 B	-0-	3373	3			N	-0-					-0-
12	3929	N	3929	-0-	-0- B	-0-	3929	3			N	-0-					-0-
*01	3552	N	3552	-0-	-0- B	-0-	3552	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1530	N	1530	-0-	-0- B	-0-	1530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
10	1637	N	1637	-0-	-0- B	-0-	1637	3			N	-0-					-0-
11	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
12	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
*01	1456	N	1456	-0-	-0- B	-0-	1456	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	N	2857	-0-	-57 B	-0-	2857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2411	-0-	-199 B	-0-	2411	3			N	-0-					-0-
10	2976	N	2724	-0-	-252 B	-0-	2724	3			N	-0-					-0-
11	2760	N	2640	-0-	-120 B	-0-	2640	3			N	-0-					-0-
12	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-
*01	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2952	N	2952	-0-	-0- B	-0-	2952	3			N	-0-					-0-
10	3224	N	3188	-0-	-36 B	-0-	3188	3			N	-0-					-0-
11	2940	N	2804	-0-	-136 B	-0-	2804	3			N	-0-					-0-
12	3038	N	2809	-0-	-229 B	-0-	2809	3			N	-0-					-0-
*01	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2140	-0-	-340 B	-8866	2140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1029 CANCELLED UNDERAGE -> -7837																	
09	1620	N	1349	-0-	-271 B	-1029	1349	3			N	-0-					-0-
10	2759	N	1664	-0-	-1095 B	-1029	1664	3			N	-0-					-0-
11	2070	N	1083	-0-	-987 B	-1029	1083	3			N	-0-					-0-
12	1395	N	1277	-0-	-118 B	-1029	1277	3			N	-0-					-0-
*01	638	N	1667	-0-	1029 B	-0-	1667	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	612	-0-	-163 B	-0-	612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	296	-0-	-184 B	-0-	296	3			N	-0-					-0-
10	744	N	489	-0-	-255 B	-0-	489	3			N	-0-					-0-
11	600	N	523	-0-	-77 B	-0-	523	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*01	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-

FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	#	4495	-0-	372 B	-2026	4495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2026																	
09	3990	#	2218	-0-	-1772 B	-3798	2218	3			N	-0-					-0-
10	4123	#	3061	-0-	-1062 B	-4860	3061	3			N	-0-					-0-
11	4350	#	2081	-0-	-2269 B	-7129	2081	3			N	-0-					-0-
12	4495	#	263	-0-	-4232 B	-11361	263	3			N	-0-					-0-
01	4495	#	222	-0-	-4273 B	-15634	222	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	661	-0-	-1323 B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	182	-0-	-1048 B	-0-	182	3			N	-0-					-0-
10	1550	N	588	-0-	-962 B	-0-	588	3			N	-0-					-0-
11	630	N	8	-0-	-622 B	-0-	8	3			N	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
*01	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1857	N	1857	-0-	-0- B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1082	-0-	-28 B	-0-	1082	3			N	-0-					-0-
10	2108	N	1440	-0-	-668 B	-0-	1440	3			N	-0-					-0-
11	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-					-0-
12	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
*01	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	551	-0-	-1526 B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-
11	540	N	86	-0-	-454 B	-0-	86	3			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*01	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	285	-0-	-118 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	130	-0-	-110 B	-0-	130	3			N	-0-					-0-
10	403	N	178	-0-	-225 B	-0-	178	3			N	-0-					-0-
11	270	N	115	-0-	-155 B	-0-	115	3			N	-0-					-0-
12	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*01	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2367	-0-	-51 B	-0-	2367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1247	-0-	-583 B	-0-	1247	3			N	-0-					-0-
10	2821	N	723	-0-	-2098 B	-0-	723	3			N	-0-					-0-
11	2280	N	1547	-0-	-733 B	-0-	1547	3			N	-0-					-0-
12	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	644	-0-	-136 B	-0-	644	3			N	-0-					-0-
10	1333	N	864	-0-	-469 B	-0-	864	3			N	-0-					-0-
11	1140	N	918	-0-	-222 B	-0-	918	3			N	-0-					-0-
12	1514	N	1514	-0-	-0- B	-0-	1514	3			N	-0-					-0-
*01	1334	N	1334	-0-	-0- B	-0-	1334	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2016	-0-	-402 B	-0-	2016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	770	-0-	-760 B	-0-	770	3			N	-0-					-0-
10	2511	N	1164	-0-	-1347 B	-0-	1164	3			N	-0-					-0-
11	1950	N	1030	-0-	-920 B	-0-	1030	3			N	-0-					-0-
12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
*01	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3372	N	3372	-0-	-0- B	-0-	3372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3261	N	3261	-0-	-0- B	-0-	3261	3			N	-0-					-0-
10	3534	N	3199	-0-	-335 B	-0-	3199	3			N	-0-					-0-
11	3270	N	3123	-0-	-147 B	-0-	3123	3			N	-0-					-0-
12	3379	N	3167	-0-	-212 B	-0-	3167	3			N	-0-					-0-
*01	3030	N	3030	-0-	-0- B	-0-	3030	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	565	-0-	-489 B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	5	-0-	-715 B	-0-	5	3			N	-0-					-0-
10	1085	N	-0-	-0-	-1085 B	-0-					N	-0-					-0-
11	540	N	177	-0-	-363 B	-0-	177	3			N	-0-					-0-
12	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
*01	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	203	-0-	-37 B	-0-	203	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-
11	390	N	253	-0-	-137 B	-0-	253	3			N	-0-					-0-
12	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
*01	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
10	1581	N	1084	-0-	-497 B	-0-	1084	3			N	-0-					-0-
11	1290	N	1240	-0-	-50 B	-0-	1240	3			N	-0-					-0-
12	1426	N	1253	-0-	-173 B	-0-	1253	3			N	-0-					-0-
*01	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	1077	-0-	-411 B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	644	-0-	-286 B	-0-	644	3			N	-0-					-0-
10	1488	N	766	-0-	-722 B	-0-	766	3			N	-0-					-0-
11	1050	N	487	-0-	-563 B	-0-	487	3			N	-0-					-0-
12	651	N	480	-0-	-171 B	-0-	480	3			N	-0-					-0-
*01	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1028	-0-	-57 B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	589	-0-	-131 B	-0-	589	3			N	-0-					-0-
10	1209	N	844	-0-	-365 B	-0-	844	3			N	-0-					-0-
11	990	N	869	-0-	-121 B	-0-	869	3			N	-0-					-0-
12	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
*01	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	N	2066	-0-	-197 B	-0-	2066	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1025	-0-	-415 B	-0-	1025	3			N	-0-					-0-
10	2480	N	1428	-0-	-1052 B	-0-	1428	3			N	-0-					-0-
11	2010	N	1509	-0-	-501 B	-0-	1509	3			N	-0-					-0-
12	2054	N	2054	-0-	-0- B	-0-	2054	3			N	-0-					-0-
*01	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1865	-0-	-181 B	-0-	1865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
10	2015	N	1822	-0-	-193 B	-0-	1822	3			N	-0-					-0-
11	1800	N	1711	-0-	-89 B	-0-	1711	3			N	-0-					-0-
12	1860	N	1373	-0-	-487 B	-0-	1373	3			N	-0-					-0-
*01	1611	N	1611	-0-	-0- B	-0-	1611	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1578	-0-	-65 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	892	-0-	-398 B	-0-	892	3			N	-0-					-0-
10	1736	N	1481	-0-	-255 B	-0-	1481	3			N	-0-					-0-
11	1530	N	1483	-0-	-47 B	-0-	1483	3			N	-0-					-0-
12	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
*01	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1509	-0-	-320 B	-0-	1509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	687	-0-	-483 B	-0-	687	3			N	-0-					-0-
10	2077	N	929	-0-	-1148 B	-0-	929	3			N	-0-					-0-
11	1470	N	1062	-0-	-408 B	-0-	1062	3			N	-0-					-0-
12	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-
*01	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	956	-0-	-67 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	506	-0-	-184 B	-0-	506	3			N	-0-					-0-
10	1116	N	692	-0-	-424 B	-0-	692	3			N	-0-					-0-
11	930	N	604	-0-	-326 B	-0-	604	3			N	-0-					-0-
12	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*01	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	682	-0-	-279 B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	420	-0-	-180 B	-0-	420	3			N	-0-					-0-
10	1023	N	515	-0-	-508 B	-0-	515	3			N	-0-					-0-
11	660	N	589	-0-	-71 B	-0-	589	3			N	-0-					-0-
12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
*01	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1076	-0-	-443 B	-0-	1076	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	646	-0-	-314 B	-0-	646	3			N	-0-					-0-
10	1581	N	788	-0-	-793 B	-0-	788	3			N	-0-					-0-
11	1050	N	276	-0-	-774 B	-0-	276	3			N	-0-					-0-
12	682	N	668	-0-	-14 B	-0-	668	3			N	-0-					-0-
*01	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1110	-0-	-502 B	-0-	1110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	707	-0-	-103 B	-0-	707	3			N	-0-					-0-
10	1550	N	854	-0-	-696 B	-0-	854	3			N	-0-					-0-
11	1080	N	270	-0-	-810 B	-0-	270	3			N	-0-					-0-
12	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
*01	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	808	-0-	-29 B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	417	-0-	-363 B	-0-	417	3			N	-0-					-0-
10	837	N	670	-0-	-167 B	-0-	670	3			N	-0-					-0-
11	780	N	640	-0-	-140 B	-0-	640	3			N	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
*01	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-33361					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-11285		CANCELLED UNDERAGE ->		-22076										
09	0	N	224	-0-	224 B	-11061	224	3			N	-0-					-0-
10	0	N	4424	-0-	4424 B	-6637	4424	3			N	-0-					-0-
11	0	N	4044	-0-	4044 B	-2593	4044	3			N	-0-					-0-
12	767	N	3360	-0-	2593 B	-0-	3360	3			N	-0-					-0-
*01	3100	N	3751	-0-	651 B	651	3751	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
10	2263	N	1346	-0-	-917 B	-0-	1346	3			N	-0-					-0-
11	1844	N	1844	-0-	-0- B	-0-	1844	3			N	-0-					-0-
12	2077	N	1557	-0-	-520 B	-0-	1557	3			N	-0-					-0-
*01	1883	N	1883	-0-	-0- B	-0-	1883	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
10	2263	N	1539	-0-	-724 B	-0-	1539	3			N	-0-					-0-
11	1860	N	1785	-0-	-75 B	-0-	1785	3			N	-0-					-0-
12	2108	N	1852	-0-	-256 B	-0-	1852	3			N	-0-					-0-
*01	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	1989	-0-	-429 B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1560	N	1358	-0-	-202 B	-0-	1358	3			N	-0-					-0-
10	2511	N	1592	-0-	-919 B	-0-	1592	3			N	-0-					-0-
11	1920	N	1381	-0-	-539 B	-0-	1381	3			N	-0-					-0-
12	1395	N	1045	-0-	-350 B	-0-	1045	3			N	-0-					-0-
*01	1513	N	1513	-0-	-0- B	-0-	1513	3			N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	935	-0-	-367 B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	810	N	596	-0-	-214 B	-0-	596	3			N	-0-					-0-
10	1302	N	710	-0-	-592 B	-0-	710	3			N	-0-					-0-
11	900	N	790	-0-	-110 B	-0-	790	3			N	-0-					-0-
12	776	N	776	-0-	-0- B	-0-	776	3			N	-0-					-0-
*01	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	667	-0-	-542 B	-0-	667	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	750	N	403	-0-	-347 B	-0-	403	3			N	-0-					-0-
10	1147	N	572	-0-	-575 B	-0-	572	3			N	-0-					-0-
11	660	N	550	-0-	-110 B	-0-	550	3			N	-0-					-0-
12	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
*01	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	N	2079	-0-	-1393 B	-0-	2079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	867	-0-	-1233 B	-0-	867	3			N	-0-					-0-
10	3069	N	1038	-0-	-2031 B	-0-	1038	3			N	-0-					-0-
11	2010	N	781	-0-	-1229 B	-0-	781	3			N	-0-					-0-
12	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
*01	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2258	-0-	-129 B	-0-	2258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1292	-0-	-298 B	-0-	1292	3			N	-0-					-0-
10	2573	N	1851	-0-	-722 B	-0-	1851	3			N	-0-					-0-
11	2190	N	1882	-0-	-308 B	-0-	1882	3			N	-0-					-0-
12	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
*01	1956	N	1956	-0-	-0- B	-0-	1956	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2408	-0-	-351 B	-0-	2408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	982	-0-	-728 B	-0-	982	3			N	-0-					-0-
10	2852	N	1335	-0-	-1517 B	-0-	1335	3			N	-0-					-0-
11	2340	N	1157	-0-	-1183 B	-0-	1157	3			N	-0-					-0-
12	2214	N	2214	-0-	-0- B	-0-	2214	3			N	-0-					-0-
*01	1792	N	1792	-0-	-0- B	-0-	1792	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3027	N	3027	-0-	-0- B	-0-	3027	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1423	-0-	-227 B	-0-	1423	3			N	-0-					-0-
10	2356	N	281	-0-	-2075 B	-0-	281	3			N	-0-					-0-
11	2940	N	1217	-0-	-1723 B	-0-	1217	3			N	-0-					-0-
12	1457	N	801	-0-	-656 B	-0-	801	3			N	-0-					-0-
*01	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7593	N	7593	-0-	-0- B	-0-	7593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4560	N	3684	-0-	-876 B	-0-	3684	3			N	-0-					-0-
10	6014	N	4432	-0-	-1582 B	-0-	4432	3			N	-0-					-0-
11	7350	N	3936	-0-	-3414 B	-0-	3936	3			N	-0-					-0-
12	3813	N	2971	-0-	-842 B	-0-	2971	3			N	-0-					-0-
*01	4708	N	4708	-0-	-0- B	-0-	4708	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
10	806	N	757	-0-	-49 B	-0-	757	3			N	-0-					-0-
11	810	N	753	-0-	-57 B	-0-	753	3			N	-0-					-0-
12	868	N	798	-0-	-70 B	-0-	798	3			N	-0-					-0-
*01	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1623	-0-	-237 B	-0-	1623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	815	-0-	-355 B	-0-	815	3			N	-0-					-0-
10	2015	N	1092	-0-	-923 B	-0-	1092	3			N	-0-					-0-
11	1560	N	1209	-0-	-351 B	-0-	1209	3			N	-0-					-0-
12	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
*01	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	461	-0-	-903 B	-0-	461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	30	-0-	-840 B	-0-	30	3			N	-0-					-0-
10	1209	N	350	-0-	-859 B	-0-	350	3			N	-0-					-0-
11	450	N	175	-0-	-275 B	-0-	175	3			N	-0-					-0-
12	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
*01	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	1337	-0-	-678 B	-0-	1337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	789	-0-	-471 B	-0-	789	3			N	-0-					-0-
10	2077	N	1023	-0-	-1054 B	-0-	1023	3			N	-0-					-0-
11	1290	N	301	-0-	-989 B	-0-	301	3			N	-0-					-0-
12	806	N	640	-0-	-166 B	-0-	640	3			N	-0-					-0-
*01	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	804	-0-	-188 B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	517	-0-	-263 B	-0-	517	3			N	-0-					-0-
10	961	N	615	-0-	-346 B	-0-	615	3			N	-0-					-0-
11	780	N	573	-0-	-207 B	-0-	573	3			N	-0-					-0-
12	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*01	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	747	-0-	-741 B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	-0-	-0-	-1020 B	-0-					N	-0-					-0-
10	1581	N	64	-0-	-1517 B	-0-	64	3			N	-0-					-0-
11	720	N	230	-0-	-490 B	-0-	230	3			N	-0-					-0-
12	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
*01	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	N	2539	-0-	-468 B	-0-	2539	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1267	-0-	-593 B	-0-	1267	3			N	-0-					-0-
10	2914	N	901	-0-	-2013 B	-0-	901	3			N	-0-					-0-
11	2460	N	1073	-0-	-1387 B	-0-	1073	3			N	-0-					-0-
12	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
*01	1600	N	1600	-0-	-0- B	-0-	1600	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	180	-0-	-409 B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	108	-0-	-282 B	-0-	108	3			N	-0-					-0-
10	589	N	275	-0-	-314 B	-0-	275	3			N	-0-					-0-
11	180	N	12	-0-	-168 B	-0-	12	3			N	-0-					-0-
12	124	N	18	-0-	-106 B	-0-	18	3			N	-0-					-0-
*01	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	N	5350	-0-	297 B	-5635	5350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5635																	
09	3620	N	3620	-0-	-0- B	-0-	3620	3			N	-0-					-0-
10	4400	N	4400	-0-	-0- B	-0-	4400	3			N	-0-					-0-
11	5190	N	3684	-0-	-1506 B	-0-	3684	3			N	-0-					-0-
12	3751	N	155	-0-	-3596 B	-0-	155	3			N	-0-					-0-
*01	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2337	N	2337	-0-	-0- B	-0-	2337	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2610	N	2539	-0-	-71 B	-0-	2539	3			N	-0-					-0-
10	2524	N	2524	-0-	-0- B	-0-	2524	3			N	-0-					-0-
11	2487	N	2487	-0-	-0- B	-0-	2487	3			N	-0-					-0-
12	2635	N	1861	-0-	-774 B	-0-	1861	3			N	-0-					-0-
*01	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4216	N	4126	-0-	-90 B	-0-	4126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2700	N	2354	-0-	-346 B	-0-	2354	3			N	-0-					-0-
10	4712	N	3057	-0-	-1655 B	-0-	3057	3			N	-0-					-0-
11	4479	N	4479	-0-	-0- B	-0-	4479	3			N	-0-					-0-
12	4125	N	4125	-0-	-0- B	-0-	4125	3			N	-0-					-0-
*01	4112	N	4112	-0-	-0- B	-0-	4112	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3494	N	3494	-0-	-0- B	-0-	3494	3			N	-0-					-0-
10	4278	N	3840	-0-	-438 B	-0-	3840	3			N	-0-					-0-
11	3615	N	3615	-0-	-0- B	-0-	3615	3			N	-0-					-0-
12	3596	N	3398	-0-	-198 B	-0-	3398	3			N	-0-					-0-
*01	3520	N	3520	-0-	-0- B	-0-	3520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	974	-0-	-18	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-
10	992	N	971	-0-	-21	B	-0-	971	3			N	-0-					-0-
11	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
12	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
*01	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-
10	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
11	2454	N	2454	-0-	-0-	B	-0-	2454	3			N	-0-					-0-
12	2754	N	2754	-0-	-0-	B	-0-	2754	3			N	-0-					-0-
*01	2540	N	2540	-0-	-0-	B	-0-	2540	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3081	N	3081	-0-	-0-	B	-0-	3081	3			N	-0-					-0-
10	3627	N	2498	-0-	-1129	B	-0-	2498	3			N	-0-					-0-
11	2850	N	2746	-0-	-104	B	-0-	2746	3			N	-0-					-0-
12	3193	N	2705	-0-	-488	B	-0-	2705	3			N	-0-					-0-
*01	2646	N	2646	-0-	-0-	B	-0-	2646	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3237	N	3237	-0-	-0-	B	-0-	3237	3			N	-0-					-0-
10	3751	N	2814	-0-	-937	B	-0-	2814	3			N	-0-					-0-
11	2940	N	2887	-0-	-53	B	-0-	2887	3			N	-0-					-0-
12	3348	N	2834	-0-	-514	B	-0-	2834	3			N	-0-					-0-
*01	2791	N	2791	-0-	-0-	B	-0-	2791	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4432	N	4432	-0-	-0-	B	-0-	4432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4470	N	4470	-0-	-0-	B	-0-	4470	3			N	-0-					-0-
10	4898	N	3860	-0-	-1038	B	-0-	3860	3			N	-0-					-0-
11	4290	N	3973	-0-	-317	B	-0-	3973	3			N	-0-					-0-
12	4619	N	3770	-0-	-849	B	-0-	3770	3			N	-0-					-0-
*01	3848	N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	N	5096	-0-	-81	B	-0-	5096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5013	N	5013	-0-	-0-	B	-0-	5013	3			N	-0-					-0-
10	5332	N	4983	-0-	-349	B	-0-	4983	3			N	-0-					-0-
11	4920	N	4509	-0-	-411	B	-0-	4509	3			N	-0-					-0-
12	5177	N	4539	-0-	-638	B	-0-	4539	3			N	-0-					-0-
*01	4557	N	4557	-0-	-0-	B	-0-	4557	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3266	N	3266	-0-	-0-	B	-0-	3266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3232	N	3232	-0-	-0-	B	-0-	3232	3			N	-0-					-0-
10	3782	N	2888	-0-	-894	B	-0-	2888	3			N	-0-					-0-
11	3150	N	2935	-0-	-215	B	-0-	2935	3			N	-0-					-0-
12	3348	N	3210	-0-	-138	B	-0-	3210	3			N	-0-					-0-
*01	2888	N	2888	-0-	-0-	B	-0-	2888	3			N	-0-					-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	N	4768	-0-	-6	B	-0-	4768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4504	N	4504	-0-	-0-	B	-0-	4504	3			N	-0-					-0-
10	4929	N	4514	-0-	-415	B	-0-	4514	3			N	-0-					-0-
11	4620	N	4305	-0-	-315	B	-0-	4305	3			N	-0-					-0-
12	4650	N	4308	-0-	-342	B	-0-	4308	3			N	-0-					-0-
*01	4326	N	4326	-0-	-0-	B	-0-	4326	3			N	-0-					-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7610	N	7610	-0-	-0-	B	-0-	7610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5160	N	3857	-0-	-1303	B	-0-	3857	3			N	-0-					-0-
10	7564	N	240	-0-	-7324	B	-0-	240	3			N	-0-					-0-
11	7350	N	4477	-0-	-2873	B	-0-	4477	3			N	-0-					-0-
12	3999	N	632	-0-	-3367	B	-0-	632	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	N	6193	-0-	-348	B	-0-	6193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4770	N	1948	-0-	-2822	B	-0-	1948	3			N	-0-					-0-
10	9747	N	9747	-0-	-0-	B	-0-	9747	3			N	-0-					-0-
11	6000	N	3069	-0-	-2931	B	-0-	3069	3			N	-0-					-0-
12	2015	N	666	-0-	-1349	B	-0-	666	3			N	-0-					-0-
*01	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3914	N	3914	-0-	-0-	B	-0-	3914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6029	N	6029	-0-	-0-	B	-0-	6029	3			N	-0-					-0-
10	6307	N	6307	-0-	-0-	B	-0-	6307	3			N	-0-					-0-
11	4335	N	4335	-0-	-0-	B	-0-	4335	3			N	-0-					-0-
12	6231	N	3203	-0-	-3028	B	-0-	3203	3			N	-0-					-0-
*01	5221	N	5221	-0-	-0-	B	-0-	5221	3			N	-0-					-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	402	-0-	-48	B	-0-	402	3			N	-0-					-0-
10	465	N	271	-0-	-194	B	-0-	271	3			N	-0-					-0-
11	420	N	268	-0-	-152	B	-0-	268	3			N	-0-					-0-
12	403	N	257	-0-	-146	B	-0-	257	3			N	-0-					-0-
*01	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
11	5	N	2	-0-	-3 B	-0-	2	3			N	-0-					-0-
12	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3200	N	3200	-0-	-0- B	-0-	3200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3090	N	2858	-0-	-232 B	-0-	2858	3			N	-0-					-0-
10	3317	N	2794	-0-	-523 B	-0-	2794	3			N	-0-					-0-
11	3090	N	2718	-0-	-372 B	-0-	2718	3			N	-0-					-0-
12	2945	N	2525	-0-	-420 B	-0-	2525	3			N	-0-					-0-
*01	2439	N	2439	-0-	-0- B	-0-	2439	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0- B	-0-	2698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2580	N	2482	-0-	-98 B	-0-	2482	3			N	-0-					-0-
10	2666	N	2421	-0-	-245 B	-0-	2421	3			N	-0-					-0-
11	2610	N	2329	-0-	-281 B	-0-	2329	3			N	-0-					-0-
12	2573	N	2185	-0-	-388 B	-0-	2185	3			N	-0-					-0-
*01	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2113	N	2113	-0-	-0- B	-0-	2113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1988	N	1988	-0-	-0- B	-0-	1988	3			N	-0-					-0-
10	2170	N	1915	-0-	-255 B	-0-	1915	3			N	-0-					-0-
11	2040	N	1806	-0-	-234 B	-0-	1806	3			N	-0-					-0-
12	2046	N	1676	-0-	-370 B	-0-	1676	3			N	-0-					-0-
*01	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
10	2449	N	2376	-0-	-73 B	-0-	2376	3			N	-0-					-0-
11	2340	N	2172	-0-	-168 B	-0-	2172	3			N	-0-					-0-
12	2418	N	2321	-0-	-97 B	-0-	2321	3			N	-0-					-0-
*01	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5518	#	1657	-0-	-3861 B	-15768	1657	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -15768																	
09	5340	#	1782	-0-	-3558 B	-19326	1782	3			N	-0-					-0-
10	5518	#	1641	-0-	-3877 B	-23203	1641	3			N	-0-					-0-
11	1590	N	969	-0-	-621 B	-23203	969	3			N	-0-					-0-
12	1829	N	341	-0-	-1488 B	-23203	341	3			N	-0-					-0-
01	0	N	785	-0-	785 B	-22418	785	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4378	N	4378	-0-	-0- B	-0-	4378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4620	N	2308	-0-	-2312 B	-0-	2308	3			N	-0-					-0-
10	4619	N	2308	-0-	-2311 B	-0-	2308	3			N	-0-					-0-
11	4230	N	2985	-0-	-1245 B	-0-	2985	3			N	-0-					-0-
12	4003	N	4003	-0-	-0- B	-0-	4003	3			N	-0-					-0-
*01	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4608	R	3474	-0-	-1134 B	-0-	3474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3134	R	3134	-0-	-0- B	-0-	3134	3			N	-0-					-0-
10	4216	#	3116	-0-	-1100 B	-1100	3116	3			N	-0-					-0-
11	4080	#	2925	-0-	-1155 B	-2255	2925	3			N	-0-					-0-
12	4216	#	2850	-0-	-1366 B	-3621	2850	3			N	-0-					-0-
01	4216	#	2741	-0-	-1475 B	-5096	2741	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2905	N	2905	-0-	-0- B	-0-	2905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2717	-0-	-13 B	-0-	2717	3			N	-0-					-0-
10	2914	N	2579	-0-	-335 B	-0-	2579	3			N	-0-					-0-
11	2820	N	2532	-0-	-288 B	-0-	2532	3			N	-0-					-0-
12	2821	N	2354	-0-	-467 B	-0-	2354	3			N	-0-					-0-
*01	2357	N	2357	-0-	-0- B	-0-	2357	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	N	5472	-0-	-1131 B	-0-	5472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6330	N	2870	-0-	-3460 B	-0-	2870	3			N	-0-					-0-
10	6851	N	5007	-0-	-1844 B	-0-	5007	3			N	-0-					-0-
11	5310	N	4765	-0-	-545 B	-0-	4765	3			N	-0-					-0-
12	3962	N	3962	-0-	-0- B	-0-	3962	3			N	-0-					-0-
*01	4162	N	4162	-0-	-0- B	-0-	4162	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
10	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
11	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
*01	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3211	N	3211	-0-	-0- B	-0-	3211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3152	N	3152	-0-	-0- B	-0-	3152	3			N	-0-					-0-
10	3100	N	3152	-0-	52 B	52	3152	3			N	-0-					-0-
11	3120	N	2759	-0-	-361 B	-0-	2759	3			N	-0-					-0-
12	3255	N	2583	-0-	-672 B	-0-	2583	3			N	-0-					-0-
*01	2755	N	2755	-0-	-0- B	-0-	2755	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5644 N	5644	-0-	-0-	B	-0-	5644	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	5101 N	5101	-0-	-0-	B	-0-	5101	3		N	-0-			-0-
10	6324 N	5094	-0-	-1230	B	-0-	5094	3		N	-0-			-0-
11	5614 N	5614	-0-	-0-	B	-0-	5614	3		N	-0-			-0-
12	5270 N	4995	-0-	-275	B	-0-	4995	3		N	-0-			-0-
*01	5703 N	5703	-0-	-0-	B	-0-	5703	3		N	-0-			-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2031 N	2031	-0-	-0-	B	-0-	2031	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	2220 N	1893	-0-	-327	B	-0-	1893	3		N	-0-			-0-
10	2263 N	1829	-0-	-434	B	-0-	1829	3		N	-0-			-0-
11	1980 N	1800	-0-	-180	B	-0-	1800	3		N	-0-			-0-
12	1953 N	1727	-0-	-226	B	-0-	1727	3		N	-0-			-0-
*01	1773 N	1773	-0-	-0-	B	-0-	1773	3		N	-0-			-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3260 N	3260	-0-	-0-	B	-0-	3260	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3360 N	2957	-0-	-403	B	-0-	2957	3		N	-0-			-0-
10	3379 N	2900	-0-	-479	B	-0-	2900	3		N	-0-			-0-
11	3150 N	2767	-0-	-383	B	-0-	2767	3		N	-0-			-0-
12	3069 N	2650	-0-	-419	B	-0-	2650	3		N	-0-			-0-
*01	2524 N	2524	-0-	-0-	B	-0-	2524	3		N	-0-			-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7626 N	7224	-0-	-402	B	-0-	7224	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	7230 N	6907	-0-	-323	B	-0-	6907	3		N	-0-			-0-
10	7347 N	7192	-0-	-155	B	-0-	7192	3		N	-0-			-0-
11	7020 N	7020	-0-	-0-	B	-0-	7020	3		N	-0-			-0-
12	7130 N	6578	-0-	-552	B	-0-	6578	3		N	-0-			-0-
*01	6207 N	6207	-0-	-0-	B	-0-	6207	3		N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3186 N	3186	-0-	-0-	B	-0-	3186	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	4138 N	4138	-0-	-0-	B	-0-	4138	3		N	-0-			-0-
10	3379 N	2736	-0-	-643	B	-0-	2736	3		N	-0-			-0-
11	3090 N	2549	-0-	-541	B	-0-	2549	3		N	-0-			-0-
12	4278 N	2113	-0-	-2165	B	-0-	2113	3		N	-0-			-0-
*01	2509 N	2509	-0-	-0-	B	-0-	2509	3		N	-0-			-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3224 N	2880	-0-	-344	B	-0-	2880	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	3411 N	3411	-0-	-0-	B	-0-	3411	3		N	-0-			-0-
10	4431 N	4431	-0-	-0-	B	-0-	4431	3		N	-0-			-0-
11	6524 N	6524	-0-	-0-	B	-0-	6524	3		N	-0-			-0-
12	6553 N	6553	-0-	-0-	B	-0-	6553	3		N	-0-			-0-
*01	5935 N	5935	-0-	-0-	B	-0-	5935	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	N	5538	-0-	-104	B	-0-	5538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	2836	-0-	-1184	B	-0-	2836	3			N	-0-					-0-
10	6107	N	4278	-0-	-1829	B	-0-	4278	3			N	-0-					-0-
11	5370	N	3213	-0-	-2157	B	-0-	3213	3			N	-0-					-0-
12	2945	N	236	-0-	-2709	B	-0-	236	3			N	-0-					-0-
*01	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	N	3220	-0-	-1337	B	-0-	3220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4766	N	4766	-0-	-0-	B	-0-	4766	3			N	-0-					-0-
10	5712	N	5712	-0-	-0-	B	-0-	5712	3			N	-0-					-0-
11	5182	N	5182	-0-	-0-	B	-0-	5182	3			N	-0-					-0-
12	4929	N	4413	-0-	-516	B	-0-	4413	3			N	-0-					-0-
*01	4356	N	4356	-0-	-0-	B	-0-	4356	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448	N	5965	-0-	-483	B	-0-	5965	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6111	N	6111	-0-	-0-	B	-0-	6111	3			N	-0-					-0-
10	6076	N	5919	-0-	-157	B	-0-	5919	3			N	-0-					-0-
11	5760	N	5307	-0-	-453	B	-0-	5307	3			N	-0-					-0-
12	6324	N	5444	-0-	-880	B	-0-	5444	3			N	-0-					-0-
*01	4877	N	4877	-0-	-0-	B	-0-	4877	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4227	N	4227	-0-	-0-	B	-0-	4227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5935	N	5935	-0-	-0-	B	-0-	5935	3			N	-0-					-0-
10	4437	N	4437	-0-	-0-	B	-0-	4437	3			N	-0-					-0-
11	4153	N	4153	-0-	-0-	B	-0-	4153	3			N	-0-					-0-
12	6138	N	3828	-0-	-2310	B	-0-	3828	3			N	-0-					-0-
*01	3960	N	3960	-0-	-0-	B	-0-	3960	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	2542	-0-	-62	B	-0-	2542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1261	-0-	-539	B	-0-	1261	3			N	-0-					-0-
10	3038	N	2580	-0-	-458	B	-0-	2580	3			N	-0-					-0-
11	2460	N	1419	-0-	-1041	B	-0-	1419	3			N	-0-					-0-
12	1302	N	11	-0-	-1291	B	-0-	11	3			N	-0-					-0-
*01	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	6912 #	NO RPT	-0-	-6912	B	-6912						N	NO RPT					-0-
01	7936 #	NO RPT	-0-	-7936	B	-14848						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1930	N	1930	-0-	-0-	B	-0-	1930	3			N	-0-					-0-
10	2201	N	1970	-0-	-231	B	-0-	1970	3			N	-0-					-0-
11	1950	N	1924	-0-	-26	B	-0-	1924	3			N	-0-					-0-
12	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-
*01	2261	N	2261	-0-	-0-	B	-0-	2261	3			N	-0-					-0-

DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	2903	-0-	1387	B	-0-	2903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2317	N	2317	-0-	-0-	B	-0-	2317	3			N	-0-					-0-
10	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
11	2928	N	2928	-0-	-0-	B	-0-	2928	3			N	-0-					-0-
12	2387	N	2150	-0-	-237	B	-0-	2150	3			N	-0-					-0-
*01	2597	N	2597	-0-	-0-	B	-0-	2597	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3920	N	3920	-0-	-0-	B	-0-	3920	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3645	N	3645	-0-	-0-	B	-0-	3645	3			N	-0-					-0-
10	4061	N	3666	-0-	-395	B	-0-	3666	3			N	-0-					-0-
11	3780	N	3347	-0-	-433	B	-0-	3347	3			N	-0-					-0-
12	3782	N	2741	-0-	-1041	B	-0-	2741	3			N	-0-					-0-
01	3658	N	3281	-0-	-377	B	-0-	3281	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	607	N	607	-0-	-0-	B	-0-	607	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
10	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
11	600	N	547	-0-	-53	B	-0-	547	2			N	-0-					-0-
12	589	N	555	-0-	-34	B	-0-	555	2			N	-0-					-0-
01	558	N	500	-0-	-58	B	-0-	500	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	561	-0-	-28	B	-0-	561	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	544	N	544	-0-	-0-	B	-0-	544	2			N	-0-					-0-
10	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
11	540	N	540	-0-	-0-	B	-0-	540	2			N	-0-					-0-
12	558	N	547	-0-	-11	B	-0-	547	2			N	-0-					-0-
01	558	N	550	-0-	-8	B	-0-	550	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RAYDON EXPLORATION, INC. //CONT.// 695569
HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
11	647	N	647	-0-	-0- B	-0-	647	2			N	-0-					-0-
12	713	N	506	-0-	-207 B	-0-	506	2			N	-0-					-0-
*01	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	4	-0-	-368 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
12	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
*01	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	573	-0-	-388 B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
10	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
11	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
12	1178	N	294	-0-	-884 B	-0-	294	2			N	-0-					-0-
01	806	N	686	-0-	-120 B	-0-	686	2			N	-0-					-0-

ENGLEBRECHT WELL #: 2 R RRCID -> 125262 COMPL. DATE 06/29/1987 TOTAL DEPTH 2900 PERF. 2726 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
*01	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
10	1085	N	1041	-0-	-44 B	-0-	1041	2			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-
12	1116	N	704	-0-	-412 B	-0-	704	2			N	-0-					-0-
01	1054	N	780	-0-	-274 B	-0-	780	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3144	N	3144	-0-	-0- B	-0-	3144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6407	N	6407	-0-	-0- B	-0-	6407	2			N	-0-					-0-
10	6448	N	6243	-0-	-205 B	-0-	6243	2			N	-0-					-0-
11	5991	N	5991	-0-	-0- B	-0-	5991	2			N	-0-					-0-
12	6634	N	4227	-0-	-2407 B	-0-	4227	2			N	-0-					-0-
01	6231	N	4677	-0-	-1554 B	-0-	4677	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. //CONT.// 712840
BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3336	N	3336	-0-	-0- B	-0-	3336	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6090	N	4590	-0-	-1500 B	-0-	4590	2			N	-0-					-0-
10	4649	N	4649	-0-	-0- B	-0-	4649	2			N	-0-					-0-
11	4359	N	4359	-0-	-0- B	-0-	4359	2			N	-0-					-0-
12	4743	N	3749	-0-	-994 B	-0-	3749	2			N	-0-					-0-
01	4650	N	3988	-0-	-662 B	-0-	3988	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-
10	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
*12	646	N	646	-0-	-0- B	-0-	646	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
10	434	N	384	-0-	-50 B	-0-	384	3			N	-0-					-0-
11	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
*12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1007	N	1007	-0-	-0-	B	-0-	1007	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
10	1106	N	1106	-0-	-0-	B	-0-	1106	2			N	-0-					-0-
11	1147	N	1147	-0-	-0-	B	-0-	1147	2			N	-0-					-0-
12	1116	N	1033	-0-	-83	B	-0-	1033	2			N	-0-					-0-
01	1116	N	1007	-0-	-109	B	-0-	1007	2			N	-0-					-0-

PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	968	-0-	-55	B	-0-	968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
10	1054	N	893	-0-	-161	B	-0-	893	3			N	-0-					-0-
11	930	N	794	-0-	-136	B	-0-	794	3			N	-0-					-0-
*12	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
10	1487	N	1487	-0-	-0-	B	-0-	1487	3			N	-0-					-0-
11	1560	N	1452	-0-	-108	B	-0-	1452	3			N	-0-					-0-
*12	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
10	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
11	450	N	426	-0-	-24	B	-0-	426	3			N	-0-					-0-
*12	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
10	899	N	755	-0-	-144	B	-0-	755	3			N	-0-					-0-
11	720	N	637	-0-	-83	B	-0-	637	3			N	-0-					-0-
12	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-
01	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
10	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
11	780	N	706	-0-	-74	B	-0-	706	3			N	-0-					-0-
12	837	N	772	-0-	-65	B	-0-	772	3			N	-0-					-0-
01	806	N	798	-0-	-8	B	-0-	798	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
11	810	N	787	-0-	-23 B	-0-	787	3			N	-0-					-0-
12	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
*01	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
10	561	N	561	-0-	-0- B	-0-	561	3			N	-0-					-0-
11	720	N	683	-0-	-37 B	-0-	683	3			N	-0-					-0-
12	837	N	640	-0-	-197 B	-0-	640	3			N	-0-					-0-
*01	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1598	N	1598	-0-	-0- B	-0-	1598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
11	1560	N	1551	-0-	-9 B	-0-	1551	3			N	-0-					-0-
12	1614	N	1614	-0-	-0- B	-0-	1614	3			N	-0-					-0-
*01	1601	N	1601	-0-	-0- B	-0-	1601	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1271	-0-	-0- B	-0-	1271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1143	N	1143	-0-	-0- B	-0-	1143	3			N	-0-					-0-
10	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
11	1230	N	991	-0-	-239 B	-0-	991	3			N	-0-					-0-
12	1178	N	1067	-0-	-111 B	-0-	1067	3			N	-0-					-0-
*01	1173	N	1173	-0-	-0- B	-0-	1173	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1943	N	1943	-0-	-0- B	-0-	1943	3			N	-0-					-0-
10	2046	N	1888	-0-	-158 B	-0-	1888	3			N	-0-					-0-
11	1905	N	1905	-0-	-0- B	-0-	1905	3			N	-0-					-0-
*12	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3215	N	3215	-0-	-0- B	-0-	3215	3			N	-0-					-0-
10	3441	N	3094	-0-	-347 B	-0-	3094	3			N	-0-					-0-
11	3120	N	3097	-0-	-23 B	-0-	3097	3			N	-0-					-0-
12	3317	N	3229	-0-	-88 B	-0-	3229	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1694	N	1694	-0-	-0-	B	-0-	1694	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
10	1736	N	1613	-0-	-123	B	-0-	1613	3			N	-0-					-0-
11	1650	N	1579	-0-	-71	B	-0-	1579	3			N	-0-					-0-
12	1674	N	1533	-0-	-141	B	-0-	1533	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
10	2697	N	2448	-0-	-249	B	-0-	2448	3			N	-0-					-0-
11	2467	N	2467	-0-	-0-	B	-0-	2467	3			N	-0-					-0-
12	2635	N	2561	-0-	-74	B	-0-	2561	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
10	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
11	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
12	1401	N	1401	-0-	-0-	B	-0-	1401	3			N	-0-					-0-
01	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	N	1825	-0-	-0-	B	-0-	1825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
10	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
11	1770	N	1581	-0-	-189	B	-0-	1581	3			N	-0-					-0-
12	1767	N	882	-0-	-885	B	-0-	882	3			N	-0-					-0-
01	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
11	1320	N	1263	-0-	-57	B	-0-	1263	3			N	-0-					-0-
12	1364	N	1204	-0-	-160	B	-0-	1204	3			N	-0-					-0-
01	1395	N	1114	-0-	-281	B	-0-	1114	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
10	1990	N	1990	-0-	-0-	B	-0-	1990	3			N	-0-					-0-
11	1890	N	1676	-0-	-214	B	-0-	1676	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
01	1984	N	1596	-0-	-388	B	-0-	1596	3			N	-0-					-0-

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5057	N	5057	-0-	-0-	B	-0-	5057	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4694	N	4694	-0-	-0-	B	-0-	4694	3			N	-0-					-0-
10	5038	N	5038	-0-	-0-	B	-0-	5038	3			N	-0-					-0-
11	5038	N	5038	-0-	-0-	B	-0-	5038	3			N	-0-					-0-
12	5058	N	5058	-0-	-0-	B	-0-	5058	3			N	-0-					-0-
01	5053	N	4988	-0-	-65	B	-0-	4988	3			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2330	N	2330	-0-	-0-	B	-0-	2330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2003	N	2003	-0-	-0-	B	-0-	2003	3			N	-0-					-0-
10	2331	N	2331	-0-	-0-	B	-0-	2331	3			N	-0-					-0-
11	2250	N	2171	-0-	-79	B	-0-	2171	3			N	-0-					-0-
12	2077	N	1760	-0-	-317	B	-0-	1760	3			N	-0-					-0-
01	2325	N	1972	-0-	-353	B	-0-	1972	3			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
10	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
11	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
12	651	N	416	-0-	-235	B	-0-	416	3			N	-0-					-0-
01	589	N	538	-0-	-51	B	-0-	538	3			N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4755	N	4755	-0-	-0-	B	-0-	4755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4250	N	4250	-0-	-0-	B	-0-	4250	3			N	-0-					-0-
10	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
11	4998	N	4998	-0-	-0-	B	-0-	4998	3			N	-0-					-0-
12	4402	N	3748	-0-	-654	B	-0-	3748	3			N	-0-					-0-
*01	2311	N	2311	-0-	-0-	B	-0-	2311	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	839	N	839	-0-	-0- B	-0-	839	3			N	-0-					-0-
10	837	N	837	-0-	-0- B	-0-	837	3			N	-0-					-0-
11	778	N	778	-0-	-0- B	-0-	778	3			N	-0-					-0-
12	868	N	680	-0-	-188 B	-0-	680	3			N	-0-					-0-
01	837	N	743	-0-	-94 B	-0-	743	3			N	-0-					-0-

CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1996	N	1996	-0-	-0- B	-0-	1996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
10	2257	N	2257	-0-	-0- B	-0-	2257	3			N	-0-					-0-
11	2275	N	2275	-0-	-0- B	-0-	2275	3			N	-0-					-0-
12	1736	N	958	-0-	-778 B	-0-	958	3			N	-0-					-0-
01	2263	N	-0-	-0-	-2263 B	-0-					N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4972	N	4972	-0-	-0- B	-0-	4972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3021	N	3021	-0-	-0- B	-0-	3021	3			N	-0-					-0-
10	4080	N	4080	-0-	-0- B	-0-	4080	3			N	-0-					-0-
11	4800	N	2738	-0-	-2062 B	-0-	2738	3			N	-0-					-0-
12	5294	N	5294	-0-	-0- B	-0-	5294	3			N	-0-					-0-
*01	5074	N	5074	-0-	-0- B	-0-	5074	3			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1681	N	1681	-0-	-0-	B	-0-	1681	3			N	-0-					-0-
10	1362	N	1362	-0-	-0-	B	-0-	1362	3			N	-0-					-0-
11	1639	N	1639	-0-	-0-	B	-0-	1639	3			N	-0-					-0-
12	1736	N	1648	-0-	-88	B	-0-	1648	3			N	-0-					-0-
*01	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-

NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

08	1619	N	1619	-0-	-0-	B	-0-	1619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
11	1560	N	1520	-0-	-40	B	-0-	1520	3			N	-0-					-0-
12	1550	N	1396	-0-	-154	B	-0-	1396	3			N	-0-					-0-
01	1581	N	1461	-0-	-120	B	-0-	1461	3			N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

08	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
10	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
11	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
12	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
*01	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

08	2957	N	2957	-0-	-0-	B	-0-	2957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3213	N	3213	-0-	-0-	B	-0-	3213	3			N	-0-					-0-
10	3490	N	3490	-0-	-0-	B	-0-	3490	3			N	-0-					-0-
11	3354	N	3354	-0-	-0-	B	-0-	3354	3			N	-0-					-0-
12	3317	N	2492	-0-	-825	B	-0-	2492	3			N	-0-					-0-
01	3503	N	2544	-0-	-959	B	-0-	2544	3			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

08	3721	N	3721	-0-	-0-	B	-0-	3721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3392	N	3392	-0-	-0-	B	-0-	3392	3			N	-0-					-0-
10	3568	N	3568	-0-	-0-	B	-0-	3568	3			N	-0-					-0-
11	4107	N	4107	-0-	-0-	B	-0-	4107	3			N	-0-					-0-
12	3503	N	2668	-0-	-835	B	-0-	2668	3			N	-0-					-0-
01	3565	N	3280	-0-	-285	B	-0-	3280	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
11	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
12	372	N	207	-0-	-165	B	-0-	207	3			N	-0-					-0-
01	310	N	243	-0-	-67	B	-0-	243	3			N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2766	N	2766	-0-	-0-	B	-0-	2766	3			N	-0-					-0-
10	2601	N	2601	-0-	-0-	B	-0-	2601	3			N	-0-					-0-
11	2243	N	2243	-0-	-0-	B	-0-	2243	3			N	-0-					-0-
12	3118	N	3118	-0-	-0-	B	-0-	3118	3			N	-0-					-0-
01	2604	N	1978	-0-	-626	B	-0-	1978	3			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2120	N	2120	-0-	-0-	B	-0-	2120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
10	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
11	2040	N	1902	-0-	-138	B	-0-	1902	3			N	-0-					-0-
12	2077	N	1257	-0-	-820	B	-0-	1257	3			N	-0-					-0-
01	1984	N	3	-0-	-1981	B	-0-	3	3			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1625	N	1625	-0-	-0-	B	-0-	1625	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
10	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
11	1560	N	1421	-0-	-139	B	-0-	1421	3			N	-0-					-0-
12	1457	N	911	-0-	-546	B	-0-	911	3			N	-0-					-0-
01	1395	N	806	-0-	-589	B	-0-	806	3			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2613	N	2613	-0-	-0-	B	-0-	2613	3			N	-0-					-0-
10	3271	N	3271	-0-	-0-	B	-0-	3271	3			N	-0-					-0-
11	2715	N	2715	-0-	-0-	B	-0-	2715	3			N	-0-					-0-
12	2697	N	2345	-0-	-352	B	-0-	2345	3			N	-0-					-0-
01	3286	N	2113	-0-	-1173	B	-0-	2113	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOHLFORD -C- WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
10	558	N	400	-0-	-158 B	-0-	400	3			N	-0-					-0-
11	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
12	620	N	406	-0-	-214 B	-0-	406	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	620	N	501	-0-	-119 B	-0-	501	3			N	-0-					-0-
11	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*12	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3089	N	3089	-0-	-0- B	-0-	3089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3230	N	3230	-0-	-0- B	-0-	3230	3			N	-0-					-0-
10	3255	N	2655	-0-	-600 B	-0-	2655	3			N	-0-					-0-
11	3000	N	2833	-0-	-167 B	-0-	2833	3			N	-0-					-0-
*12	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3477	N	3477	-0-	-0- B	-0-	3477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4577	N	4577	-0-	-0- B	-0-	4577	3			N	-0-					-0-
10	4712	N	4532	-0-	-180 B	-0-	4532	3			N	-0-					-0-
11	3360	N	2869	-0-	-491 B	-0-	2869	3			N	-0-					-0-
*12	5056	N	5056	-0-	-0- B	-0-	5056	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	711	-0-	-2 B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
10	713	N	692	-0-	-21 B	-0-	692	3			N	-0-					-0-
11	690	N	630	-0-	-60 B	-0-	630	3			N	-0-					-0-
12	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
10	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
11	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
*12	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1490	-0-	-29 B	-0-	1490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1452	N	1452	-0-	-0- B	-0-	1452	3			N	-0-					-0-
10	1503	N	1503	-0-	-0- B	-0-	1503	3			N	-0-					-0-
11	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
*12	1518	N	1518	-0-	-0- B	-0-	1518	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2340	-0-	-78 B	-0-	2340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2207	N	2207	-0-	-0- B	-0-	2207	3			N	-0-					-0-
10	2480	N	2289	-0-	-191 B	-0-	2289	3			N	-0-					-0-
11	2250	N	2188	-0-	-62 B	-0-	2188	3			N	-0-					-0-
12	2294	N	2135	-0-	-159 B	-0-	2135	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1977	N	1977	-0-	-0- B	-0-	1977	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2287	N	2287	-0-	-0- B	-0-	2287	3			N	-0-					-0-
10	2201	N	2037	-0-	-164 B	-0-	2037	3			N	-0-					-0-
11	1920	N	1033	-0-	-887 B	-0-	1033	3			N	-0-					-0-
12	2356	N	2280	-0-	-76 B	-0-	2280	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	N	4476	-0-	-236 B	-2154	341	1	4135	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2154																	
09	3800	N	3800	-0-	-0- B	-0-	330	1	3470	3	N	-0-					-0-
10	3999	N	2534	-0-	-1465 B	-0-	2534	3			N	-0-					-0-
11	4320	N	3960	-0-	-360 B	-0-	3960	3			N	-0-					-0-
*12	4247	N	4247	-0-	-0- B	-0-	4247	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	868	-0-	-2 B	-0-	868	3			N	-0-					-0-
10	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
11	870	N	867	-0-	-3 B	-0-	867	3			N	-0-					-0-
*12	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	607	-0-	-13 B	-0-	607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	589	-0-	-11 B	-0-	589	3			N	-0-					-0-
10	620	N	609	-0-	-11 B	-0-	609	3			N	-0-					-0-
11	600	N	585	-0-	-15 B	-0-	585	3			N	-0-					-0-
12	620	N	603	-0-	-17 B	-0-	603	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1931	N	1931	-0-	-0- B	-0-	74	1	1857	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	72	1	1825	3	N	-0-					-0-
10	1953	N	1885	-0-	-68 B	-0-	1885	3			N	-0-					-0-
11	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
12	1953	N	1912	-0-	-41 B	-0-	1912	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
11	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*12	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1742	-0-	-25 B	-0-	1742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1694	-0-	-16 B	-0-	1694	3			N	-0-					-0-
10	1748	N	1748	-0-	-0- B	-0-	1748	3			N	-0-					-0-
11	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
*12	1798	N	1798	-0-	-0- B	-0-	1798	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	770	-0-	-5 B	-0-	74	1	696	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	744	-0-	-6 B	-0-	72	1	672	3	N	-0-					-0-
10	775	N	341	-0-	-434 B	-0-	341	3			N	-0-					-0-
11	750	N	664	-0-	-86 B	-0-	664	3			N	-0-					-0-
*12	783	N	783	-0-	-0- B	-0-	783	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	951	-0-	-10 B	-0-	951	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	926	-0-	-4 B	-0-	926	3			N	-0-					130
10	961	N	916	-0-	-45 B	-0-	916	3			N	-0-					130
11	930	N	830	-0-	-100 B	-0-	830	3			N	-0-					130
12	961	N	905	-0-	-56 B	-0-	905	3			N	-0-					130
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					130

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1214	N	1214	-0-	-0-	B	-0-	1214	3			N	-0-					-0-
10	1271	N	1247	-0-	-24	B	-0-	1247	3			N	-0-					-0-
11	1226	N	1226	-0-	-0-	B	-0-	1226	3			N	-0-					-0-
*12	1385	N	1385	-0-	-0-	B	-0-	1385	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
10	1085	N	1081	-0-	-4	B	-0-	1081	3			N	-0-					-0-
11	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
*12	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	176	-0-	-34	B	-0-	176	3			N	-0-					-0-
10	403	N	157	-0-	-246	B	-0-	157	3			N	-0-					-0-
11	240	N	155	-0-	-85	B	-0-	155	3			N	-0-					-0-
*12	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
10	899	N	841	-0-	-58	B	-0-	841	3			N	-0-					-0-
11	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
*12	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
10	465	N	391	-0-	-74	B	-0-	391	3			N	-0-					-0-
11	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
*12	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
10	1116	N	1106	-0-	-10	B	-0-	1106	3			N	-0-					-0-
11	960	N	935	-0-	-25	B	-0-	935	3			N	-0-					-0-
*12	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2631	-0-	-4 B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2549	N	2549	-0-	-0- B	-0-	2549	3			N	-0-					-0-
10	2635	N	1746	-0-	-889 B	-0-	1746	3			N	-0-					-0-
11	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
*12	2799	N	2799	-0-	-0- B	-0-	2799	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
10	3317	N	816	-0-	-2501 B	-0-	816	3			N	-0-					-0-
11	3270	N	903	-0-	-2367 B	-0-	903	3			N	-0-					-0-
12	3441	N	791	-0-	-2650 B	-0-	791	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 10/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
10	899	N	783	-0-	-116 B	-0-	783	3			N	-0-					-0-
11	840	N	794	-0-	-46 B	-0-	794	3			N	-0-					-0-
12	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	3			N	-0-					-0-
11	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
*12	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1983	N	1983	-0-	-0- B	-0-	1983	3			N	-0-					-0-
10	2139	N	2106	-0-	-33 B	-0-	2106	3			N	-0-					-0-
11	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
*12	2541	N	2541	-0-	-0- B	-0-	2541	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3105	N	3105	-0-	-0- B	-0-	3105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
10	3410	N	3403	-0-	-7 B	-0-	3403	3			N	-0-					-0-
11	3265	N	3265	-0-	-0- B	-0-	3265	3			N	-0-					-0-
*12	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
10	1147	N	1094	-0-	-53 B	-0-	1094	3			N	-0-					-0-
11	1110	N	1068	-0-	-42 B	-0-	1068	3			N	-0-					-0-
*12	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
10	1116	N	1067	-0-	-49 B	-0-	1067	3			N	-0-					-0-
11	1080	N	1075	-0-	-5 B	-0-	1075	3			N	-0-					-0-
*12	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1476	-0-	-43 B	-0-	1476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1383	-0-	-57 B	-0-	1383	3			N	-0-					-0-
10	1488	N	1134	-0-	-354 B	-0-	1134	3			N	-0-					-0-
11	1477	N	1477	-0-	-0- B	-0-	1477	3			N	-0-					-0-
*12	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	754	-0-	-393 B	-0-	754	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1073	-0-	-67 B	-0-	1073	3			N	-0-					-0-
10	1457	N	1446	-0-	-11 B	-0-	1446	3			N	-0-					-0-
11	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
*12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1012	-0-	-38 B	-0-	1012	3			N	-0-					-0-
10	1116	N	1086	-0-	-30 B	-0-	1086	3			N	-0-					-0-
11	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
*12	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1365	-0-	-75 B	-0-	1365	3			N	-0-					-0-
10	1550	N	1528	-0-	-22 B	-0-	1528	3			N	-0-					-0-
11	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
*12	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	807	-0-	-185 B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	845	-0-	-205 B	-0-	845	3			N	-0-					-0-
10	1240	N	1057	-0-	-183 B	-0-	1057	3			N	-0-					-0-
11	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
*12	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	979	N	979	-0-	-0- B	-0-	74	1	905	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	948	-0-	-42 B	-0-	72	1	876	3	N	-0-					-0-
10	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
11	960	N	900	-0-	-60 B	-0-	900	3			N	-0-					-0-
*12	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1616	-0-	-274 B	-0-	1616	3			N	-0-					-0-
10	1736	N	1634	-0-	-102 B	-0-	1634	3			N	-0-					-0-
11	1650	N	1571	-0-	-79 B	-0-	1571	3			N	-0-					-0-
*12	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
11	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
12	434	N	406	-0-	-28 B	-0-	406	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
10	651	N	590	-0-	-61 B	-0-	590	3			N	-0-					-0-
11	600	N	573	-0-	-27 B	-0-	573	3			N	-0-					-0-
*12	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
10	899	N	482	-0-	-417 B	-0-	482	3			N	-0-					-0-
11	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
12	899	N	655	-0-	-244 B	-0-	655	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	914	N	914	-0-	-0- B	-0-	914	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3000	N	3089	-0-	89 B	89	180	1	2909	3	N	-0-			-0-
10	1457	N	-0-	-0-	-1457 B	-0-					N	-0-			-0-
11	2297	N	2297	-0-	-0- B	-0-	2297	3			N	-0-			-0-
*12	3547	R	3547	-0-	-0- B	-0-	3547	3			N	-0-			-0-
01	3193	#	NO RPT	-0-	-3193 B	-3193					N	NO RPT			-0-

BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-			-0-
10	1736	N	1522	-0-	-214 B	-0-	1522	3			N	-0-			-0-
11	1590	N	1513	-0-	-77 B	-0-	1513	3			N	-0-			-0-
12	1643	N	1568	-0-	-75 B	-0-	1568	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	969	-0-	-240 B	-0-	969	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1230	N	1048	-0-	-182 B	-0-	1048	3			N	-0-			-0-
10	1550	N	1497	-0-	-53 B	-0-	1497	3			N	-0-			-0-
11	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-			-0-
*12	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	793	N	793	-0-	-0- B	-0-	793	3			N	-0-			-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-			-0-
11	804	N	804	-0-	-0- B	-0-	804	3			N	-0-			-0-
*12	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1426	N	1403	-0-	-23 B	-0-	1403	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-			-0-
10	1412	N	1412	-0-	-0- B	-0-	1412	3			N	-0-			-0-
11	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-			-0-
*12	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	S	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	499	S	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
10	527	S	515	-0-	-12	B	-0-	515	3			N	-0-					-0-
11	510	S	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
*12	678	S	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
01	0	S	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

08	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
10	868	N	843	-0-	-25	B	-0-	843	3			N	-0-					-0-
11	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
*12	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

08	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	710	-0-	-10	B	-0-	710	3			N	-0-					-0-
10	837	N	800	-0-	-37	B	-0-	800	3			N	-0-					-0-
11	750	N	746	-0-	-4	B	-0-	746	3			N	-0-					-0-
*12	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

08	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	534	-0-	-6	B	-0-	534	3			N	-0-					-0-
10	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
11	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
*12	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
11	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	509	-0-	-18 B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
11	480	N	471	-0-	-9 B	-0-	471	3			N	-0-					-0-
*12	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2008	N	2008	-0-	-0- B	-0-	2008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
10	2015	N	1969	-0-	-46 B	-0-	1969	3			N	-0-					-0-
11	1951	N	1951	-0-	-0- B	-0-	1951	3			N	-0-					-0-
*12	2020	N	2020	-0-	-0- B	-0-	2020	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
10	651	N	569	-0-	-82 B	-0-	569	3			N	-0-					-0-
11	600	N	571	-0-	-29 B	-0-	571	3			N	-0-					-0-
*12	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
10	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-
11	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
*12	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
11	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*12	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1554	N	1554	-0-	-0- B	-0-	246	1	1308	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	1624	-0-	-866 B	-0-	227	1	1397	3	N	-0-					-0-
10	2542	N	1309	-0-	-1233 B	-0-	1309	3			N	-0-					-0-
11	1556	N	1556	-0-	-0- B	-0-	1556	3			N	-0-					-0-
*12	1894	N	1894	-0-	-0- B	-0-	1894	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
10	806	N	693	-0-	-113 B	-0-	693	3			N	-0-					-0-
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
12	775	N	733	-0-	-42 B	-0-	733	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
11	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*12	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
10	899	N	773	-0-	-126 B	-0-	773	3			N	-0-					-0-
11	810	N	761	-0-	-49 B	-0-	761	3			N	-0-					-0-
12	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3450	N	2393	-0-	-1057 B	-0-	2393	3			N	-0-					-0-
10	3255	N	2780	-0-	-475 B	-0-	2780	3			N	-0-					-0-
11	2736	N	2736	-0-	-0- B	-0-	2736	3			N	-0-					-0-
12	2480	N	2437	-0-	-43 B	-0-	2437	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	566	-0-	-147 B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	732	-0-	-18 B	-0-	732	3			N	-0-					-0-
10	899	N	857	-0-	-42 B	-0-	857	3			N	-0-					-0-
11	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
*12	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1210	N	1210	-0-	-0- B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
10	1293	N	1293	-0-	-0- B	-0-	1293	3			N	-0-					-0-
11	1265	N	1265	-0-	-0- B	-0-	1265	3			N	-0-					-0-
*12	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	S	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	S	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
10	806	S	738	-0-	-68 B	-0-	738	3			N	-0-					-0-
11	780	S	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
*12	812	S	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
01	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
10	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
11	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
*12	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	789	-0-	-51 B	-0-	789	3			N	-0-					-0-
10	899	N	819	-0-	-80 B	-0-	819	3			N	-0-					-0-
11	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
*12	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
10	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
11	480	N	459	-0-	-21 B	-0-	459	3			N	-0-					-0-
12	496	N	485	-0-	-11 B	-0-	485	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	N	-0-	-0-	-2604 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2638	-0-	-2 B	-0-	2638	3			N	-0-					-0-
10	2852	N	2697	-0-	-155 B	-0-	2697	3			N	-0-					-0-
11	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
*12	2753	N	2753	-0-	-0- B	-0-	2753	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2808	N	2808	-0-	-0- B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2716	N	2716	-0-	-0- B	-0-	2716	3			N	-0-					-0-
10	2821	N	2773	-0-	-48 B	-0-	2773	3			N	-0-					-0-
11	2730	N	2702	-0-	-28 B	-0-	2702	3			N	-0-					-0-
12	2821	N	2760	-0-	-61 B	-0-	2760	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					-0-
10	2697	N	2606	-0-	-91 B	-0-	2606	3			N	-0-					-0-
11	2550	N	2537	-0-	-13 B	-0-	2537	3			N	-0-					-0-
12	2635	N	2542	-0-	-93 B	-0-	2542	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3598	N	3598	-0-	-0- B	-0-	3598	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3491	N	3491	-0-	-0- B	-0-	3491	3			N	-0-					-0-
10	3627	N	-0-	-0-	-3627 B	-0-					N	-0-					-0-
11	3480	N	-0-	-0-	-3480 B	-0-					N	-0-					-0-
12	3596	N	3499	-0-	-97 B	-0-	3499	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	422	-0-	-260 B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	637	-0-	-23 B	-0-	637	3			N	-0-					-0-
10	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
11	905	N	905	-0-	-0- B	-0-	905	3			N	-0-					-0-
*12	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	715	-0-	-29 B	-0-	56	1	659	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	681	-0-	-39 B	-0-	54	1	627	3	N	-0-					-0-
10	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
11	690	N	601	-0-	-89 B	-0-	601	3			N	-0-					-0-
12	713	N	654	-0-	-59 B	-0-	654	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1347	N	1347	-0-	-0- B	-0-	1347	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
10	1426	N	1211	-0-	-215 B	-0-	1211	3			N	-0-					-0-
11	1290	N	1205	-0-	-85 B	-0-	1205	3			N	-0-					-0-
*12	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
10	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-
11	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*12	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
10	1271	N	678	-0-	-593	B	-0-	678	3			N	-0-					-0-
11	1200	N	278	-0-	-922	B	-0-	278	3			N	-0-					-0-
12	1209	N	353	-0-	-856	B	-0-	353	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1234	N	1234	-0-	-0-	B	-0-	1234	3			N	-0-					-0-
10	1302	N	928	-0-	-374	B	-0-	928	3			N	-0-					-0-
11	1230	N	1132	-0-	-98	B	-0-	1132	3			N	-0-					-0-
*12	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1833	N	1833	-0-	-0-	B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
10	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
11	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
*12	2067	N	2067	-0-	-0-	B	-0-	2067	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1873	-0-	416	B	-3750	185	1	1688	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3750																		
09	2520	N	2226	-0-	-294	B	-0-	382	1	1844	3	N	-0-					-0-
10	2263	N	1848	-0-	-415	B	-0-	1848	3			N	-0-					-0-
11	1800	N	1414	-0-	-386	B	-0-	1414	3			N	-0-					-0-
12	2294	N	1929	-0-	-365	B	-0-	1929	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
10	465	N	435	-0-	-30	B	-0-	435	3			N	-0-					-0-
11	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*12	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1916	N	1916	-0-	-0-	B	-0-	558	1	1358	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2059	N	2059	-0-	-0-	B	-0-	540	1	1519	3	N	-0-					-0-
10	1984	N	1461	-0-	-523	B	-0-	1461	3			N	-0-					-0-
11	1860	N	1127	-0-	-733	B	-0-	1127	3			N	-0-					-0-
12	2139	N	627	-0-	-1512	B	-0-	627	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
10	806	N	749	-0-	-57	B	-0-	749	3			N	-0-					-0-
11	750	N	730	-0-	-20	B	-0-	730	3			N	-0-					-0-
*12	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1809	N	1809	-0-	-0-	B	-0-	1809	3			N	-0-					-0-
10	1985	N	1985	-0-	-0-	B	-0-	1985	3			N	-0-					-0-
11	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
*12	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
10	620	N	488	-0-	-132	B	-0-	488	3			N	-0-					-0-
11	540	N	485	-0-	-55	B	-0-	485	3			N	-0-					-0-
*12	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	B	-0-	55	1	2013	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2049	N	2049	-0-	-0-	B	-0-	56	1	1993	3	N	-0-					-0-
10	1829	N	1608	-0-	-221	B	-0-	1608	3			N	-0-					-0-
11	2010	N	1521	-0-	-489	B	-0-	1521	3			N	-0-					-0-
12	2108	N	1333	-0-	-775	B	-0-	1333	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
10	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
11	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
*12	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
10	1781	N	1781	-0-	-0-	B	-0-	1781	3			N	-0-					-0-
11	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
*12	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	383	-0-	-330 B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	101	-0-	-589 B	-0-	101	3			N	-0-					-0-
10	899	N	59	-0-	-840 B	-0-	59	3			N	-0-					-0-
11	360	N	113	-0-	-247 B	-0-	113	3			N	-0-					-0-
*12	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	-0-	-0-	-1023 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1391	N	1391	-0-	-0- B	-0-	1391	3			N	-0-					-0-
10	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
11	1443	N	1443	-0-	-0- B	-0-	1443	3			N	-0-					-0-
12	1426	N	1362	-0-	-64 B	-0-	1362	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1578	-0-	-251 B	-0-	1578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1980	N	1560	-0-	-420 B	-0-	1560	3			N	-0-					-0-
10	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
11	2520	N	2520	-0-	-0- B	-0-	2520	3			N	-0-					-0-
*12	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
10	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
11	1820	N	1820	-0-	-0- B	-0-	1820	3			N	-0-					-0-
*12	1903	N	1903	-0-	-0- B	-0-	1903	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	956	N	956	-0-	-0- B	-0-	956	3			N	-0-					-0-
10	992	N	968	-0-	-24 B	-0-	968	3			N	-0-					-0-
11	960	N	948	-0-	-12 B	-0-	948	3			N	-0-					-0-
12	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	633	-0-	-49 B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	618	-0-	-12 B	-0-	618	3			N	-0-					-0-
10	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
11	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
*12	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
10	806	N	714	-0-	-92	B	-0-	714	3			N	-0-					-0-
11	750	N	719	-0-	-31	B	-0-	719	3			N	-0-					-0-
*12	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
10	682	N	641	-0-	-41	B	-0-	641	3			N	-0-					-0-
11	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
*12	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3875	-0-	775	B	775	691	1	3184	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 775																		
09	3000	N	2962	-0-	-38	B	737	667	1	2295	3	N	-0-					-0-
10	2753	N	2016	-0-	-737	B	-0-	2016	3			N	-0-					-0-
11	3750	#	2133	-0-	-1617	B	-1617	2133	3			N	-0-					-0-
12	3875	#	2202	-0-	-1673	B	-3290	2202	3			N	-0-					-0-
01	3875	#	NO RPT	-0-	-3875	B	-7165					N	NO RPT					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
10	1426	N	1402	-0-	-24	B	-0-	1402	3			N	-0-					-0-
11	1380	N	1358	-0-	-22	B	-0-	1358	3			N	-0-					-0-
12	1395	N	1358	-0-	-37	B	-0-	1358	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	1973	-0-	-600 B	-0-	1973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
10	2028	N	2028	-0-	-0- B	-0-	2028	3			N	-0-					-0-
11	1920	N	1891	-0-	-29 B	-0-	1891	3			N	-0-					-0-
*12	2223	N	2223	-0-	-0- B	-0-	2223	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1391	N	1391	-0-	-0- B	-0-	324	1	1067	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1475	N	1475	-0-	-0- B	-0-	322	1	1153	3	N	-0-					-0-
10	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
11	1350	N	1331	-0-	-19 B	-0-	1331	3			N	-0-					-0-
12	1519	N	1122	-0-	-397 B	-0-	1122	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
10	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
11	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-					-0-
*12	1142	N	1142	-0-	-0- B	-0-	1142	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	2092	-0-	-128 B	-0-	2092	3			N	-0-					-0-
10	2635	N	2454	-0-	-181 B	-0-	2454	3			N	-0-					-0-
11	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
*12	2180	N	2180	-0-	-0- B	-0-	2180	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 07/12/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
10	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
11	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
*12	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	527	-0-	-73 B	-0-	527	3			N	-0-					-0-
10	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
*12	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	N	2249	-0-	-1998 B	-0-	2249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4172	-0-	-238 B	-0-	4172	3			N	-0-					-0-
10	5319	N	5319	-0-	-0- B	-0-	5319	3			N	-0-					-0-
11	5187	N	5187	-0-	-0- B	-0-	5187	3			N	-0-					-0-
*12	4792	N	4792	-0-	-0- B	-0-	4792	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 09/29/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	647	N	647	-0-	-0- B	-0-	647	3			N	-0-					-0-
10	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
11	420	N	367	-0-	-53 B	-0-	367	3			N	-0-					-0-
12	682	N	193	-0-	-489 B	-0-	193	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
10	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
11	360	N	313	-0-	-47 B	-0-	313	3			N	-0-					-0-
12	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	837	N	779	-0-	-58 B	-0-	779	3			N	-0-					-0-
11	840	N	783	-0-	-57 B	-0-	783	3			N	-0-					-0-
12	868	N	828	-0-	-40 B	-0-	828	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1224	N	1224	-0-	-0- B	-0-	1224	3			N	-0-					-0-
10	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
11	1200	N	1158	-0-	-42 B	-0-	1158	3			N	-0-					-0-
12	1271	N	1258	-0-	-13 B	-0-	1258	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
10	682	N	628	-0-	-54 B	-0-	628	3			N	-0-					-0-
11	570	N	556	-0-	-14 B	-0-	556	3			N	-0-					-0-
*12	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
10	930	N	656	-0-	-274 B	-0-	656	3			N	-0-					-0-
11	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
12	899	N	664	-0-	-235 B	-0-	664	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1023	N	875	-0-	-148 B	-0-	875	3			N	-0-					-0-
11	990	N	827	-0-	-163 B	-0-	827	3			N	-0-					-0-
12	1054	N	875	-0-	-179 B	-0-	875	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0- B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
10	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
11	1200	N	1135	-0-	-65 B	-0-	1135	3			N	-0-					-0-
*12	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	925	N	925	-0-	-0- B	-0-	925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
10	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
11	900	N	872	-0-	-28 B	-0-	872	3			N	-0-					-0-
*12	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-
10	806	N	668	-0-	-138 B	-0-	668	3			N	-0-					-0-
11	720	N	677	-0-	-43 B	-0-	677	3			N	-0-					-0-
12	744	N	711	-0-	-33 B	-0-	711	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4602	R	4602	-0-	-0- B	-0-	229	1	4373	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	#	4550	-0-	-730 B	-730	238	1	4312	3	N	-0-					-0-
10	5456	#	-0-	-0-	-5456 B	-6186					N	-0-					-0-
11	5280	#	1855	-0-	-3425 B	-9611	1855	3			N	-0-					-0-
12	5456	#	1344	-0-	-4112 B	-13723	1344	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-13723					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3900	N	3900	-0-	-0-	B	-0-	3900	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3673	N	3673	-0-	-0-	B	-0-	3673	3		N	-0-			-0-
10	3733	N	3733	-0-	-0-	B	-0-	3733	3		N	-0-			-0-
11	3780	N	3397	-0-	-383	B	-0-	3397	3		N	-0-			-0-
12	3782	N	2678	-0-	-1104	B	-0-	2678	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	868	N	778	-0-	-90	B	-0-	778	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	821	-0-	-109	B	-0-	821	3		N	-0-			-0-
10	1085	N	974	-0-	-111	B	-0-	974	3		N	-0-			-0-
11	969	N	969	-0-	-0-	B	-0-	969	3		N	-0-			-0-
*12	924	N	924	-0-	-0-	B	-0-	924	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	620	N	576	-0-	-44	B	-13518	576	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13518															
09	600	N	559	-0-	-41	B	-0-	559	3		N	-0-			-0-
10	626	N	626	-0-	-0-	B	-0-	626	3		N	-0-			-0-
11	570	N	547	-0-	-23	B	-0-	547	3		N	-0-			-0-
12	589	N	324	-0-	-265	B	-0-	324	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1498	N	1498	-0-	-0-	B	-0-	1498	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1411	N	1411	-0-	-0-	B	-0-	1411	3		N	-0-			-0-
10	1519	N	1314	-0-	-205	B	-0-	1314	3		N	-0-			-0-
11	1440	N	1346	-0-	-94	B	-0-	1346	3		N	-0-			-0-
*12	1472	N	1472	-0-	-0-	B	-0-	1472	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	413	-0-	-269	B	-0-	413	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	119	-0-	-571	B	-0-	119	3		N	-0-			-0-
10	930	N	42	-0-	-888	B	-0-	42	3		N	-0-			-0-
11	390	N	27	-0-	-363	B	-0-	27	3		N	-0-			-0-
12	124	N	32	-0-	-92	B	-0-	32	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	258	-0-	-176	B	-0-	258	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	839	N	839	-0-	-0-	B	-0-	839	3		N	-0-			-0-
10	719	N	719	-0-	-0-	B	-0-	719	3		N	-0-			-0-
11	691	N	691	-0-	-0-	B	-0-	691	3		N	-0-			-0-
12	868	N	697	-0-	-171	B	-0-	697	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
10	589	N	476	-0-	-113 B	-0-	476	3			N	-0-					-0-
11	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
12	527	N	506	-0-	-21 B	-0-	506	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2148	-0-	-53 B	-0-	2148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2152	-0-	-158 B	-0-	2152	3			N	-0-					-0-
10	2542	N	2390	-0-	-152 B	-0-	2390	3			N	-0-					-0-
11	2325	N	2325	-0-	-0- B	-0-	2325	3			N	-0-					-0-
*12	2241	N	2241	-0-	-0- B	-0-	2241	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2234	N	2234	-0-	-0- B	-0-	2234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2161	N	2161	-0-	-0- B	-0-	2161	3			N	-0-					-0-
10	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
11	2182	N	2182	-0-	-0- B	-0-	2182	3			N	-0-					-0-
*12	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
10	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
11	870	N	846	-0-	-24 B	-0-	846	3			N	-0-					-0-
*12	914	N	914	-0-	-0- B	-0-	914	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2268	N	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
10	2201	N	2162	-0-	-39 B	-0-	2162	3			N	-0-					-0-
11	2190	N	2166	-0-	-24 B	-0-	2166	3			N	-0-					-0-
*12	2251	N	2251	-0-	-0- B	-0-	2251	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
10	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
11	990	N	871	-0-	-119	B	-0-	871	3			N	-0-					-0-
*12	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	783	N	783	-0-	-0-	B	-0-	783	3			N	-0-					-0-
10	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
11	870	N	807	-0-	-63	B	-0-	807	3			N	-0-					-0-
12	806	N	768	-0-	-38	B	-0-	768	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	B	-0-	1128	3			N	-0-					-0-
11	1140	N	1097	-0-	-43	B	-0-	1097	3			N	-0-					-0-
12	1116	N	1102	-0-	-14	B	-0-	1102	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
10	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
11	1290	N	1233	-0-	-57	B	-0-	1233	3			N	-0-					-0-
12	1209	N	1166	-0-	-43	B	-0-	1166	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
10	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
11	1470	N	1455	-0-	-15	B	-0-	1455	3			N	-0-					-0-
12	1488	N	1433	-0-	-55	B	-0-	1433	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
10	806	N	719	-0-	-87 B	-0-	719	3			N	-0-					-0-
11	780	N	708	-0-	-72 B	-0-	708	3			N	-0-					-0-
*12	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
10	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
11	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
12	496	N	417	-0-	-79 B	-0-	417	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1803	-0-	-27 B	-0-	1803	3			N	-0-					-0-
10	2294	N	1994	-0-	-300 B	-0-	1994	3			N	-0-					-0-
11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
12	1860	N	1777	-0-	-83 B	-0-	1777	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
10	930	N	840	-0-	-90 B	-0-	840	3			N	-0-					-0-
11	900	N	845	-0-	-55 B	-0-	845	3			N	-0-					-0-
12	930	N	882	-0-	-48 B	-0-	882	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	610	-0-	-351 B	-0-	610	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	570	-0-	-120 B	-0-	570	3			N	-0-					-0-
10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
11	610	N	610	-0-	-0- B	-0-	610	3			N	-0-					-0-
*12	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2798	N	2798	-0-	-0- B	-0-	2798	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
10	2790	N	1448	-0-	-1342 B	-0-	1448	3			N	-0-					-0-
11	2988	N	2988	-0-	-0- B	-0-	2988	3			N	-0-					-0-
*12	2909	N	2909	-0-	-0- B	-0-	2909	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2557	N	2557	-0-	-0-	B	-0-	2557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2627	N	2627	-0-	-0-	B	-0-	2627	3			N	-0-					-0-
10	2914	N	2834	-0-	-80	B	-0-	2834	3			N	-0-					-0-
11	2571	N	2571	-0-	-0-	B	-0-	2571	3			N	-0-					-0-
12	2728	N	2680	-0-	-48	B	-0-	2680	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1429	-0-	-152	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1356	-0-	-84	B	-0-	1356	3			N	-0-					-0-
10	1457	N	1365	-0-	-92	B	-0-	1365	3			N	-0-					-0-
11	1380	N	1338	-0-	-42	B	-0-	1338	3			N	-0-					-0-
*12	1437	N	1437	-0-	-0-	B	-0-	1437	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
*10	806	N	759	-0-	-47	B	-0-	758	3	1	9	N	1	1	8			-0-
11	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-
*12	852	N	852	-0-	-0-	B	-0-	852	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	775	-0-	-0-	B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	722	-0-	-28	B	-0-	722	3			N	-0-					-0-
10	899	N	796	-0-	-103	B	-0-	796	3			N	-0-					-0-
11	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
*12	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	#	2217	-0-	-1162	B	-5322	2217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5322																		
09	3270	#	2200	-0-	-1070	B	-6392	2200	3			N	-0-					-0-
10	3379	#	2182	-0-	-1197	B	-7589	2182	3			N	-0-					-0-
11	2160	N	2021	-0-	-139	B	-7589	2021	3			N	-0-					-0-
12	2263	N	1824	-0-	-439	B	-7589	1824	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-7589					N	NO RPT					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
10	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-
11	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
12	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
10	1054	N	693	-0-	-361 B	-0-	693	3			N	-0-					-0-
11	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
12	1023	N	796	-0-	-227 B	-0-	796	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	775	N	763	-0-	-12 B	-0-	763	3			N	-0-					-0-
11	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
*12	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
10	868	N	782	-0-	-86 B	-0-	782	3			N	-0-					-0-
11	870	N	748	-0-	-122 B	-0-	748	3			N	-0-					-0-
12	930	N	885	-0-	-45 B	-0-	885	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
10	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
11	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
12	775	N	738	-0-	-37 B	-0-	738	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
10	1829	N	942	-0-	-887 B	-0-	942	3			N	-0-					-0-
11	2516	N	2516	-0-	-0- B	-0-	2516	3			N	-0-					-0-
12	1891	N	1704	-0-	-187 B	-0-	1704	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1296	-0-	-24 B	-0-	1296	3			N	-0-					-0-
10	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
11	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
*12	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-					-0-
10	2294	N	1983	-0-	-311 B	-0-	1983	3			N	-0-					-0-
11	2100	N	2008	-0-	-92 B	-0-	2008	3			N	-0-					-0-
12	2139	N	1967	-0-	-172 B	-0-	1967	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-
11	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
*12	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	#	2525	-0-	-916 B	-1894	2525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1894																	
09	3330	#	1930	-0-	-1400 B	-3294	1930	3			N	-0-					-0-
10	3441	#	2352	-0-	-1089 B	-4383	2352	3			N	-0-					-0-
11	3330	#	2238	-0-	-1092 B	-5475	2238	3			N	-0-					-0-
12	1984	N	1883	-0-	-101 B	-5475	1883	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-5475					N	NO RPT					-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	417	-0-	-3 B	-0-	417	3			N	-0-					-0-
10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
*12	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10847	N	10847	-0-	-0- B	-0-	10847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5550	N	5254	-0-	-296 B	-0-	5254	3			N	-0-					-0-
10	8897	N	-0-	-0-	-8897 B	-0-					N	-0-					-0-
11	10500	N	345	-0-	-10155 B	-0-	345	3			N	-0-					-0-
*12	11572	N	11572	-0-	-0- B	-0-	11572	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
10	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
11	570	N	504	-0-	-66 B	-0-	504	3			N	-0-					-0-
12	589	N	568	-0-	-21 B	-0-	568	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-			-0-
10	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-			-0-
11	2250	N	2195	-0-	-55 B	-0-	2195	3			N	-0-			-0-
12	2263	N	2201	-0-	-62 B	-0-	2201	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	1899	-0-	-591 B	-0-	1899	3			N	-0-			-0-
10	2294	N	2245	-0-	-49 B	-0-	2245	3			N	-0-			-0-
11	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-			-0-
*12	2505	N	2505	-0-	-0- B	-0-	2505	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2883	N	2000	-0-	-883 B	-0-	186	1	1814	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2910	N	2910	-0-	-0- B	-0-	238	1	2672	3	N	-0-			-0-
10	992	N	-0-	-0-	-992 B	-0-					N	-0-			-0-
11	3282	N	3282	-0-	-0- B	-0-	3282	3			N	-0-			-0-
12	3007	N	2885	-0-	-122 B	-0-	2885	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-			-0-
10	1426	N	830	-0-	-596 B	-0-	830	3			N	-0-			-0-
11	1140	N	1133	-0-	-7 B	-0-	1133	3			N	-0-			-0-
12	1302	N	1124	-0-	-178 B	-0-	1124	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	757	N	757	-0-	-0- B	-0-	757	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	824	N	824	-0-	-0- B	-0-	824	3			N	-0-			-0-
10	868	N	505	-0-	-363 B	-0-	505	3			N	-0-			-0-
11	734	N	734	-0-	-0- B	-0-	734	3			N	-0-			-0-
*12	929	N	929	-0-	-0- B	-0-	929	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2925	N	2925	-0-	-0- B	-0-	2925	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-			-0-
10	2945	N	2927	-0-	-18 B	-0-	2927	3			N	-0-			-0-
11	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-			-0-
*12	3066	N	3066	-0-	-0- B	-0-	3066	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2613	N	2613	-0-	-0- B	-0-	2613	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2497	N	2497	-0-	-0- B	-0-	2497	3			N	-0-					-0-
10	2715	N	2715	-0-	-0- B	-0-	2715	3			N	-0-					-0-
11	2560	N	2560	-0-	-0- B	-0-	2560	3			N	-0-					-0-
12	2573	N	2535	-0-	-38 B	-0-	2535	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
10	1333	N	1023	-0-	-310 B	-0-	1023	3			N	-0-					-0-
11	1170	N	1160	-0-	-10 B	-0-	1160	3			N	-0-					-0-
12	1240	N	1056	-0-	-184 B	-0-	1056	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3184	N	3184	-0-	-0- B	-0-	3184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3074	N	3074	-0-	-0- B	-0-	3074	3			N	-0-					-0-
10	3162	N	2849	-0-	-313 B	-0-	2849	3			N	-0-					-0-
11	3090	N	2899	-0-	-191 B	-0-	2899	3			N	-0-					-0-
12	3162	N	3069	-0-	-93 B	-0-	3069	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3045	N	3045	-0-	-0- B	-0-	389	1	2656	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	1139	-0-	-961 B	-0-	211	1	928	3	N	-0-					-0-
10	3534	N	1040	-0-	-2494 B	-0-	1040	3			N	-0-					-0-
11	3218	N	3218	-0-	-0- B	-0-	3218	3			N	-0-					-0-
*12	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1348	N	1348	-0-	-0- B	-0-	1348	3			N	-0-					-0-
10	1333	N	1279	-0-	-54 B	-0-	1279	3			N	-0-					-0-
11	1440	N	1351	-0-	-89 B	-0-	1351	3			N	-0-					-0-
*12	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	543	-0-	-87 B	-0-	543	3			N	-0-					-0-
10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
11	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
*12	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3535	N	3535	-0-	-0- B	-0-	74	1	3461	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3480	N	3199	-0-	-281 B	-0-	72	1	3127	3	N	-0-			-0-
10	3534	N	2270	-0-	-1264 B	-0-	2270	3			N	-0-			-0-
11	3420	N	2545	-0-	-875 B	-0-	2545	3			N	-0-			-0-
12	3317	N	2842	-0-	-475 B	-0-	2842	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-			-0-
10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-			-0-
11	453	N	453	-0-	-0- B	-0-	453	3			N	-0-			-0-
*12	480	N	480	-0-	-0- B	-0-	480	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1947	N	1947	-0-	-0- B	-0-	1947	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-			-0-
10	1891	N	1758	-0-	-133 B	-0-	1758	3			N	-0-			-0-
11	1890	N	1816	-0-	-74 B	-0-	1816	3			N	-0-			-0-
*12	1986	N	1986	-0-	-0- B	-0-	1986	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1740	N	1666	-0-	-74 B	-0-	1666	3			N	-0-			-0-
10	1767	N	1693	-0-	-74 B	-0-	1693	3			N	-0-			-0-
11	1680	N	1633	-0-	-47 B	-0-	1633	3			N	-0-			-0-
12	1736	N	1721	-0-	-15 B	-0-	1721	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	657	N	657	-0-	-0- B	-0-	657	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	660	N	544	-0-	-116 B	-0-	544	3			N	-0-			-0-
10	919	N	919	-0-	-0- B	-0-	919	3			N	-0-			-0-
11	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-			-0-
*12	778	N	778	-0-	-0- B	-0-	778	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	690	N	546	-0-	-144 B	-0-	546	3			N	-0-			-0-
10	861	N	861	-0-	-0- B	-0-	861	3			N	-0-			-0-
11	924	N	924	-0-	-0- B	-0-	924	3			N	-0-			-0-
*12	754	N	754	-0-	-0- B	-0-	754	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4381	N	4381	-0-	-0- B	-0-	4381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
10	4402	N	4319	-0-	-83 B	-0-	4319	3			N	-0-					-0-
11	4236	N	4236	-0-	-0- B	-0-	4236	3			N	-0-					-0-
12	4309	N	4247	-0-	-62 B	-0-	4247	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	641	N	641	-0-	-0- B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
11	630	N	578	-0-	-52 B	-0-	578	3			N	-0-					-0-
12	558	N	557	-0-	-1 B	-0-	557	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
10	1054	N	591	-0-	-463 B	-0-	591	3			N	-0-					-0-
11	900	N	857	-0-	-43 B	-0-	857	3			N	-0-					-0-
12	992	N	727	-0-	-265 B	-0-	727	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	#	2820	-0-	-466 B	-4321	2820	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4162 CANCELLED UNDERAGE -> -159																	
09	2730	N	2693	-0-	-37 B	-4162	2693	3			N	-0-					-0-
10	2852	N	1916	-0-	-936 B	-4162	1916	3			N	-0-					-0-
11	2730	N	2872	-0-	142 B	-4020	2872	3			N	-0-					-0-
12	2790	N	2837	-0-	47 B	-3973	2837	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-3973					N	NO RPT					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1025	-0-	-91 B	-0-	1025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	999	-0-	-51 B	-0-	999	3			N	-0-					-0-
10	1054	N	1017	-0-	-37 B	-0-	1017	3			N	-0-					-0-
11	990	N	966	-0-	-24 B	-0-	966	3			N	-0-					-0-
*12	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	752	-0-	-118 B	-0-	752	3			N	-0-					-0-
10	713	N	485	-0-	-228 B	-0-	485	3			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	3			N	-0-					-0-
12	775	N	628	-0-	-147 B	-0-	628	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3376	N	3376	-0-	-0- B	-0-	403	1	2973	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3414	N	3414	-0-	-0- B	-0-	391	1	3023	3	N	-0-			-0-
10	3813	N	-0-	-0-	-3813 B	-0-					N	-0-			-0-
11	3270	N	3223	-0-	-47 B	-0-	3223	3			N	-0-			-0-
12	3534	N	2878	-0-	-656 B	-0-	2878	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	88	-0-	-32 B	-0-	88	3			N	-0-			-0-
10	155	N	39	-0-	-116 B	-0-	39	3			N	-0-			-0-
11	90	N	-0-	-0-	-90 B	-0-					N	-0-			-0-
12	93	N	-0-	-0-	-93 B	-0-					N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	629	N	629	-0-	-0- B	-0-	629	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	570	-0-	-0- B	-0-	570	3			N	-0-			-0-
10	713	N	630	-0-	-83 B	-0-	630	3			N	-0-			-0-
11	634	N	634	-0-	-0- B	-0-	634	3			N	-0-			-0-
*12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	N	236	-0-	-43 B	-0-	236	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	219	-0-	-21 B	-0-	219	3			N	-0-			-0-
10	310	N	286	-0-	-24 B	-0-	286	3			N	-0-			-0-
11	287	N	287	-0-	-0- B	-0-	287	3			N	-0-			-0-
*12	263	N	263	-0-	-0- B	-0-	263	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1140	N	1139	-0-	-1 B	-0-	1139	3			N	-0-			-0-
10	1209	N	1137	-0-	-72 B	-0-	1137	3			N	-0-			-0-
11	1140	N	1117	-0-	-23 B	-0-	1117	3			N	-0-			-0-
*12	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2432	N	2432	-0-	-0- B	-0-	2432	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2367	N	2367	-0-	-0- B	-0-	2367	3			N	-0-			-0-
10	2573	N	2410	-0-	-163 B	-0-	2410	3			N	-0-			-0-
11	2359	N	2359	-0-	-0- B	-0-	2359	3			N	-0-			-0-
12	2449	N	2436	-0-	-13 B	-0-	2436	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	873	-0-	-26 B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	837	-0-	-3 B	-0-	837	3			N	-0-					-0-
10	868	N	863	-0-	-5 B	-0-	863	3			N	-0-					-0-
11	840	N	831	-0-	-9 B	-0-	831	3			N	-0-					-0-
12	868	N	844	-0-	-24 B	-0-	844	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1635	N	1635	-0-	-0- B	-0-	1635	3			N	-0-					-0-
10	1736	N	1717	-0-	-19 B	-0-	1717	3			N	-0-					-0-
11	1740	N	1664	-0-	-76 B	-0-	1664	3			N	-0-					-0-
12	1705	N	1689	-0-	-16 B	-0-	1689	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	S	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	473	S	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
10	488	S	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
11	480	S	473	-0-	-7 B	-0-	473	3			N	-0-					-0-
12	496	S	479	-0-	-17 B	-0-	479	3			N	-0-					-0-
01	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
10	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
11	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
*12	1670	N	1670	-0-	-0- B	-0-	1670	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4913	N	4913	-0-	-0- B	-0-	341	1	4572	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4680	N	3059	-0-	-1621 B	-0-	225	1	2834	3	N	-0-					-0-
10	4464	N	-0-	-0-	-4464 B	-0-					N	-0-					-0-
11	4740	N	2992	-0-	-1748 B	-0-	2992	3			N	-0-					-0-
*12	4324	N	4324	-0-	-0- B	-0-	4324	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3035	N	3035	-0-	-0- B	-0-	3035	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2689	N	2689	-0-	-0- B	-0-	2689	3			N	-0-					-0-
10	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
11	2940	N	2586	-0-	-354 B	-0-	2586	3			N	-0-					-0-
12	2790	N	1991	-0-	-799 B	-0-	1991	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1294	S	1294	-0-	-0- B	-0-	155	1	1139	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1306	S	1306	-0-	-0- B	-0-	149	1	1157	3	N	-0-			-0-
10	1457	S	-0-	-0-	-1457 B	-0-					N	-0-			-0-
11	1260	S	1222	-0-	-38 B	-0-	1222	3			N	-0-			-0-
12	1364	S	1091	-0-	-273 B	-0-	1091	3			N	-0-			-0-
01	0	S	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	798	N	798	-0-	-0- B	-0-	798	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-			-0-
10	806	N	804	-0-	-2 B	-0-	804	3			N	-0-			-0-
11	780	N	758	-0-	-22 B	-0-	758	3			N	-0-			-0-
12	806	N	802	-0-	-4 B	-0-	802	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	961	N	954	-0-	-7 B	-0-	954	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	930	N	922	-0-	-8 B	-0-	922	3			N	-0-			-0-
10	961	N	953	-0-	-8 B	-0-	953	3			N	-0-			-0-
11	930	N	919	-0-	-11 B	-0-	919	3			N	-0-			-0-
*12	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2430	N	2430	-0-	-0- B	-0-	2430	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-			-0-
10	2387	N	1284	-0-	-1103 B	-0-	1284	3			N	-0-			-0-
11	2922	N	2922	-0-	-0- B	-0-	2922	3			N	-0-			-0-
*12	3068	N	3068	-0-	-0- B	-0-	3068	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1062	N	1062	-0-	-0- B	-0-	74	1	988	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1132	N	1132	-0-	-0- B	-0-	72	1	1060	3	N	-0-			-0-
10	1085	N	489	-0-	-596 B	-0-	489	3			N	-0-			-0-
11	1020	N	770	-0-	-250 B	-0-	770	3			N	-0-			-0-
12	1178	N	716	-0-	-462 B	-0-	716	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	789	N	789	-0-	-0- B	-0-	465	1	324	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	756	-0-	-114 B	-0-	450	1	306	3	N	-0-			-0-
10	868	N	403	-0-	-465 B	-0-	403	3			N	-0-			-0-
11	750	N	353	-0-	-397 B	-0-	353	3			N	-0-			-0-
12	775	N	290	-0-	-485 B	-0-	290	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1350	N	1350	-0-	-0- B	-0-	74	1	1276	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1320	N	1301	-0-	-19 B	-0-	72	1	1229	3	N	-0-			-0-
10	1364	N	1278	-0-	-86 B	-0-	1278	3			N	-0-			-0-
11	1320	N	1245	-0-	-75 B	-0-	1245	3			N	-0-			-0-
*12	1341	N	1341	-0-	-0- B	-0-	1341	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2083	N	2083	-0-	-0- B	-0-	2083	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-			-0-
10	2061	N	2061	-0-	-0- B	-0-	2061	3			N	-0-			-0-
11	2010	N	2002	-0-	-8 B	-0-	2002	3			N	-0-			-0-
*12	2048	N	2048	-0-	-0- B	-0-	2048	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5174	N	5174	-0-	-0- B	-0-	5174	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4701	N	4701	-0-	-0- B	-0-	4701	3			N	-0-			-0-
10	4960	N	4769	-0-	-191 B	-0-	4769	3			N	-0-			-0-
11	5010	N	4599	-0-	-411 B	-0-	4599	3			N	-0-			-0-
12	4867	N	4337	-0-	-530 B	-0-	4337	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4743	N	4152	-0-	-591 B	-12370	4152	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -4388 CANCELLED UNDERAGE -> -7982															
09	3690	N	4156	-0-	466 B	-3922	4156	3			N	-0-			-0-
10	3875	N	-0-	-0-	-3875 B	-3922					N	-0-			-0-
11	4020	N	3753	-0-	-267 B	-3922	3753	3			N	-0-			-0-
12	4309	N	3475	-0-	-834 B	-3922	3475	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-3922					N	NO RPT			-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	511	N	511	-0-	-0- B	-0-	511	3			N	-0-			-0-
10	527	N	493	-0-	-34 B	-0-	493	3			N	-0-			-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-			-0-
12	527	N	518	-0-	-9 B	-0-	518	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2126	N	2126	-0-	-0- B	-0-	2126	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-			-0-
10	2077	N	1914	-0-	-163 B	-0-	1914	3			N	-0-			-0-
11	2070	N	1929	-0-	-141 B	-0-	1929	3			N	-0-			-0-
12	2108	N	2039	-0-	-69 B	-0-	2039	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
10	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
11	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
12	651	N	495	-0-	-156 B	-0-	495	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
10	527	N	492	-0-	-35 B	-0-	492	3			N	-0-					-0-
11	510	N	494	-0-	-16 B	-0-	494	3			N	-0-					-0-
*12	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
10	465	N	405	-0-	-60 B	-0-	405	3			N	-0-					-0-
11	420	N	407	-0-	-13 B	-0-	407	3			N	-0-					-0-
12	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
10	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
11	1680	N	1603	-0-	-77 B	-0-	1603	3			N	-0-					-0-
12	1581	N	1523	-0-	-58 B	-0-	1523	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1650	N	1650	-0-	-0- B	-0-	118	1	1532	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1962	N	1962	-0-	-0- B	-0-	116	1	1846	3	N	-0-					-0-
10	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
11	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
12	2015	N	1684	-0-	-331 B	-0-	1684	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
10	496	N	454	-0-	-42 B	-0-	454	3			N	-0-					-0-
11	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*12	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	N	2741	-0-	-0- B	-0-	2741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
10	3373	N	3373	-0-	-0- B	-0-	3373	3			N	-0-					-0-
11	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
*12	3378	N	3378	-0-	-0- B	-0-	3378	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	957	-0-	-4 B	-0-	957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
10	1037	N	1037	-0-	-0- B	-0-	1037	3			N	-0-					-0-
11	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
*12	1026	N	1026	-0-	-0- B	-0-	1026	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
10	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
11	840	N	777	-0-	-63 B	-0-	777	3			N	-0-					-0-
12	806	N	804	-0-	-2 B	-0-	804	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	#	1808	-0-	-2160 B	-13067	90	1	1718	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -13067																	
09	3840	#	1757	-0-	-2083 B	-15150	92	1	1665	3	N	-0-					-0-
10	3968	#	-0-	-0-	-3968 B	-19118					N	-0-					-0-
11	1740	N	727	-0-	-1013 B	-19118	727	3			N	-0-					-0-
12	1829	N	598	-0-	-1231 B	-19118	598	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-19118					N	NO RPT					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3812	N	3812	-0-	-0- B	-0-	3812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3509	-0-	-121 B	-0-	3509	3			N	-0-					-0-
10	3968	N	3844	-0-	-124 B	-0-	3844	3			N	-0-					-0-
11	3930	N	3930	-0-	-0- B	-0-	3930	3			N	-0-					-0-
*12	3818	N	3818	-0-	-0- B	-0-	3818	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	N	1472	-0-	-0- B	-0-	1472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1336	N	1336	-0-	-0- B	-0-	1336	3			N	-0-					-0-
10	1736	N	1473	-0-	-263 B	-0-	1473	3			N	-0-					-0-
11	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
12	1395	N	1375	-0-	-20 B	-0-	1375	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
10	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
11	1230	N	1142	-0-	-88 B	-0-	1142	3			N	-0-					-0-
12	1302	N	1216	-0-	-86 B	-0-	1216	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	68	-0-	-22 B	-0-	68	3			N	-0-					-0-
10	124	N	49	-0-	-75 B	-0-	49	3			N	-0-					-0-
11	60	N	3	-0-	-57 B	-0-	3	3			N	-0-					-0-
12	62	N	15	-0-	-47 B	-0-	15	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1587	N	1587	-0-	-0- B	-0-	1587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1467	N	1467	-0-	-0- B	-0-	1467	3			N	-0-					-0-
10	1736	N	1519	-0-	-217 B	-0-	1519	3			N	-0-					-0-
11	1530	N	1461	-0-	-69 B	-0-	1461	3			N	-0-					-0-
*12	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	523	-0-	-407 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	790	-0-	-140 B	-0-	790	3			N	-0-					-0-
10	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
11	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
*12	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1441	-0-	-233 B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1333	-0-	-167 B	-0-	1333	3			N	-0-					-0-
10	1674	N	1471	-0-	-203 B	-0-	1471	3			N	-0-					-0-
11	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
*12	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-			-0-
10	1302	N	1238	-0-	-64 B	-0-	1238	3			N	-0-			-0-
11	1230	N	1226	-0-	-4 B	-0-	1226	3			N	-0-			-0-
*12	1281	N	1281	-0-	-0- B	-0-	1281	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1209	N	2240	-0-	1031 B	-3256	160	1	2080	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2675 CANCELLED UNDERAGE -> -581															
09	2820	N	3116	-0-	296 B	-2379	184	1	2932	3	N	-0-			-0-
10	3100	N	-0-	-0-	-3100 B	-2379					N	-0-			-0-
11	2160	N	2603	-0-	443 B	-1936	2603	3			N	-0-			-0-
12	3224	N	2461	-0-	-763 B	-1936	2461	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-1936					N	NO RPT			-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	682	N	3520	-0-	2838 B	-2480	403	1	3117	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2480															
09	4050	N	3274	-0-	-776 B	-0-	390	1	2884	3	N	-0-			-0-
10	3410	N	2916	-0-	-494 B	-0-	2916	3			N	-0-			-0-
11	3420	N	2753	-0-	-667 B	-0-	2753	3			N	-0-			-0-
12	3379	N	2660	-0-	-719 B	-0-	2660	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1272	N	1272	-0-	-0- B	-0-	1272	3			N	-0-			-0-
10	1488	N	1334	-0-	-154 B	-0-	1334	3			N	-0-			-0-
11	1320	N	1277	-0-	-43 B	-0-	1277	3			N	-0-			-0-
*12	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1690	N	1690	-0-	-0- B	-0-	1690	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-			-0-
10	1705	N	1487	-0-	-218 B	-0-	1487	3			N	-0-			-0-
11	1650	N	1504	-0-	-146 B	-0-	1504	3			N	-0-			-0-
12	1674	N	1612	-0-	-62 B	-0-	1612	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1353	N	1353	-0-	-0- B	-0-	330	1	1023	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2645	N	2645	-0-	-0- B	-0-	256	1	2389	3	N	-0-			-0-
10	899	N	-0-	-0-	-899 B	-0-					N	-0-			-0-
11	2792	N	2792	-0-	-0- B	-0-	2792	3			N	-0-			-0-
12	2728	N	2371	-0-	-357 B	-0-	2371	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1246	N	1246	-0-	-0- B	-0-	1246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	1064	-0-	-16 B	-0-	1064	3			N	-0-					-0-
10	1302	N	1193	-0-	-109 B	-0-	1193	3			N	-0-					-0-
11	1200	N	1192	-0-	-8 B	-0-	1192	3			N	-0-					-0-
*12	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1008	-0-	-15 B	-0-	1008	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	972	-0-	-18 B	-0-	972	3			N	-0-					-0-
10	1023	N	998	-0-	-25 B	-0-	998	3			N	-0-					-0-
11	990	N	969	-0-	-21 B	-0-	969	3			N	-0-					-0-
*12	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4585	N	4585	-0-	-0- B	-0-	4585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4253	N	4253	-0-	-0- B	-0-	4253	3			N	-0-					-0-
10	4619	N	4318	-0-	-301 B	-0-	4318	3			N	-0-					-0-
11	4440	N	4072	-0-	-368 B	-0-	4072	3			N	-0-					-0-
12	4402	N	3908	-0-	-494 B	-0-	3908	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2296	N	2296	-0-	-0- B	-0-	2296	3			N	-0-					-0-
10	2511	N	2326	-0-	-185 B	-0-	2326	3			N	-0-					-0-
11	2430	N	2231	-0-	-199 B	-0-	2231	3			N	-0-					-0-
12	2387	N	2074	-0-	-313 B	-0-	2074	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0- B	-0-	808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
10	899	N	675	-0-	-224 B	-0-	675	3			N	-0-					-0-
11	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
12	868	N	749	-0-	-119 B	-0-	749	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	940	-0-	-20 B	-0-	940	3			N	-0-					-0-
10	1116	N	1004	-0-	-112 B	-0-	1004	3			N	-0-					-0-
11	960	N	329	-0-	-631 B	-0-	329	3			N	-0-					-0-
12	961	N	594	-0-	-367 B	-0-	594	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	448	-0-	-62 B	-0-	448	3			N	-0-					-0-
10	775	N	453	-0-	-322 B	-0-	453	3			N	-0-					-0-
11	570	N	409	-0-	-161 B	-0-	409	3			N	-0-					-0-
*12	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

08	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
10	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
11	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
*12	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

08	1060	N	1060	-0-	-0- B	-0-	1060	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1015	N	1015	-0-	-0- B	-0-	1015	3			N	-0-					-0-
10	1085	N	765	-0-	-320 B	-0-	765	3			N	-0-					-0-
11	1020	N	969	-0-	-51 B	-0-	969	3			N	-0-					-0-
12	1054	N	731	-0-	-323 B	-0-	731	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

08	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
10	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
11	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
*12	964	N	964	-0-	-0- B	-0-	964	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

08	1333	N	1187	-0-	-146 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1017	-0-	-183 B	-0-	1017	3			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	3			N	-0-					-0-
11	1140	N	1128	-0-	-12 B	-0-	1128	3			N	-0-					-0-
*12	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
10	434	N	371	-0-	-63 B	-0-	371	3			N	-0-					-0-
11	390	N	372	-0-	-18 B	-0-	372	3			N	-0-					-0-
12	403	N	397	-0-	-6 B	-0-	397	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1138	N	1138	-0-	-0- B	-0-	1138	3			N	-0-					-0-
10	1271	N	815	-0-	-456 B	-0-	815	3			N	-0-					-0-
11	1080	N	1078	-0-	-2 B	-0-	1078	3			N	-0-					-0-
12	1178	N	964	-0-	-214 B	-0-	964	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	610	-0-	-72 B	-0-	610	3			N	-0-					-0-
11	690	N	617	-0-	-73 B	-0-	617	3			N	-0-					-0-
*12	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
10	806	N	704	-0-	-102 B	-0-	704	3			N	-0-					-0-
11	750	N	697	-0-	-53 B	-0-	697	3			N	-0-					-0-
*12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	607	N	607	-0-	-0- B	-0-	607	3			N	-0-					-0-
10	682	N	614	-0-	-68 B	-0-	614	3			N	-0-					-0-
11	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
*12	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1648	N	1648	-0-	-0- B	-0-	1648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
10	1646	N	1646	-0-	-0- B	-0-	1646	3			N	-0-					-0-
11	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
*12	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
11	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*12	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2050	N	2050	-0-	-0- B	-0-	2050	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	1863	-0-	-27 B	-0-	1863	3			N	-0-					-0-
10	2046	N	1986	-0-	-60 B	-0-	1986	3			N	-0-					-0-
11	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
*12	2065	N	2065	-0-	-0- B	-0-	2065	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	492	-0-	-48 B	-0-	492	3			N	-0-					-0-
10	527	N	500	-0-	-27 B	-0-	500	3			N	-0-					-0-
11	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
*12	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
11	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
*12	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2907	N	2907	-0-	-0- B	-0-	2907	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-
10	3007	N	2834	-0-	-173 B	-0-	2834	3			N	-0-					-0-
11	2820	N	2747	-0-	-73 B	-0-	2747	3			N	-0-					-0-
*12	2889	N	2889	-0-	-0- B	-0-	2889	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
10	1891	N	1806	-0-	-85 B	-0-	1806	3			N	-0-					-0-
11	1830	N	1755	-0-	-75 B	-0-	1755	3			N	-0-					-0-
12	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1049	N	1049	-0-	-0-	B	-0-	1049	3		N	-0-			-0-
10	1147	N	1084	-0-	-63	B	-0-	1084	3		N	-0-			-0-
11	1080	N	1080	-0-	-0-	B	-0-	1080	3		N	-0-			-0-
*12	1086	N	1086	-0-	-0-	B	-0-	1086	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	N	26	-0-	-5	B	-0-	26	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	30	N	15	-0-	-15	B	-0-	15	3		N	-0-			-0-
10	40	N	40	-0-	-0-	B	-0-	40	3		N	-0-			-0-
11	30	N	12	-0-	-18	B	-0-	12	3		N	-0-			-0-
12	31	N	11	-0-	-20	B	-0-	11	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*12	6	N	6	-0-	-0-	B	-0-	6	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	564	N	564	-0-	-0-	B	-0-	564	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	540	N	537	-0-	-3	B	-0-	537	3		N	-0-			-0-
10	558	N	539	-0-	-19	B	-0-	539	3		N	-0-			-0-
11	540	N	513	-0-	-27	B	-0-	513	3		N	-0-			-0-
*12	577	N	577	-0-	-0-	B	-0-	577	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2402	N	2402	-0-	-0-	B	-0-	2402	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2361	N	2361	-0-	-0-	B	-0-	2361	3		N	-0-			-0-
10	2488	N	2488	-0-	-0-	B	-0-	2488	3		N	-0-			-0-
11	2545	N	2545	-0-	-0-	B	-0-	2545	3		N	-0-			-0-
*12	2816	N	2816	-0-	-0-	B	-0-	2816	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	547	N	547	-0-	-0-	B	-0-	547	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	509	N	509	-0-	-0-	B	-0-	509	3		N	-0-			-0-
10	589	N	524	-0-	-65	B	-0-	524	3		N	-0-			-0-
11	540	N	503	-0-	-37	B	-0-	503	3		N	-0-			-0-
*12	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1462	N	1462	-0-	-0- B	-0-	1462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
10	1519	N	1407	-0-	-112 B	-0-	1407	3			N	-0-					-0-
11	1410	N	1400	-0-	-10 B	-0-	1400	3			N	-0-					-0-
*12	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1727	N	1727	-0-	-0- B	-0-	74	1	1653	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1654	N	1654	-0-	-0- B	-0-	72	1	1582	3	N	-0-					-0-
10	1705	N	1364	-0-	-341 B	-0-	1364	3			N	-0-					-0-
11	1680	N	1448	-0-	-232 B	-0-	1448	3			N	-0-					-0-
12	1705	N	1475	-0-	-230 B	-0-	1475	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	995	N	995	-0-	-0- B	-0-	995	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
10	992	N	973	-0-	-19 B	-0-	973	3			N	-0-					-0-
11	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
12	1023	N	1005	-0-	-18 B	-0-	1005	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	202	-0-	-232 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
11	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
12	651	N	577	-0-	-74 B	-0-	577	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
10	744	N	682	-0-	-62 B	-0-	682	3			N	-0-					-0-
11	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
*12	785	N	785	-0-	-0- B	-0-	785	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
10	589	N	356	-0-	-233	B	-0-	356	3			N	-0-					-0-
11	540	N	391	-0-	-149	B	-0-	391	3			N	-0-					-0-
12	465	N	366	-0-	-99	B	-0-	366	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	464	-0-	-32	B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	462	-0-	-48	B	-0-	462	3			N	-0-					-0-
10	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-
11	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
*12	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	172	-0-	-698	B	-0-	172	3			N	-0-					-0-
10	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
11	1130	N	1130	-0-	-0-	B	-0-	1130	3			N	-0-					-0-
*12	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1485	-0-	-15	B	-0-	1485	3			N	-0-					-0-
10	1550	N	1515	-0-	-35	B	-0-	1515	3			N	-0-					-0-
11	1530	N	1502	-0-	-28	B	-0-	1502	3			N	-0-					-0-
*12	1630	N	1630	-0-	-0-	B	-0-	1630	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	488	-0-	-52	B	-0-	488	3			N	-0-					-0-
10	527	N	481	-0-	-46	B	-0-	481	3			N	-0-					-0-
11	510	N	493	-0-	-17	B	-0-	493	3			N	-0-					-0-
*12	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
10	1178	N	1117	-0-	-61	B	-0-	1117	3			N	-0-					-0-
11	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
*12	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	902	-0-	-28 B	-0-	902	3			N	-0-					-0-
10	930	N	921	-0-	-9 B	-0-	921	3			N	-0-					-0-
11	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
*12	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1952	-0-	-1 B	-0-	1952	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1908	N	1908	-0-	-0- B	-0-	1908	3			N	-0-					-0-
10	1952	N	1952	-0-	-0- B	-0-	1952	3			N	-0-					-0-
11	1890	N	1882	-0-	-8 B	-0-	1882	3			N	-0-					-0-
12	1984	N	1965	-0-	-19 B	-0-	1965	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	825	-0-	-12 B	-0-	825	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	772	-0-	-38 B	-0-	772	3			N	-0-					-0-
10	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
11	810	N	719	-0-	-91 B	-0-	719	3			N	-0-					-0-
12	806	N	622	-0-	-184 B	-0-	622	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1254	N	1254	-0-	-0- B	-0-	1254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
10	1271	N	1226	-0-	-45 B	-0-	1226	3			N	-0-					-0-
11	1213	N	1213	-0-	-0- B	-0-	1213	3			N	-0-					-0-
12	1240	N	1238	-0-	-2 B	-0-	1238	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1669	-0-	-5 B	-0-	1669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1586	-0-	-34 B	-0-	1586	3			N	-0-					-0-
10	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
11	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
*12	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
10	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
11	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
12	403	N	392	-0-	-11 B	-0-	392	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
10	992	N	802	-0-	-190 B	-0-	802	3			N	-0-					-0-
11	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
12	899	N	810	-0-	-89 B	-0-	810	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3594	N	3594	-0-	-0- B	-0-	3594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3383	N	3383	-0-	-0- B	-0-	3383	3			N	-0-					-0-
10	3596	N	3503	-0-	-93 B	-0-	3503	3			N	-0-					-0-
11	3480	N	3459	-0-	-21 B	-0-	3459	3			N	-0-					-0-
*12	3654	N	3654	-0-	-0- B	-0-	3654	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
11	90	N	6	-0-	-84 B	-0-	6	3			N	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
10	992	N	985	-0-	-7 B	-0-	985	3			N	-0-					-0-
11	960	N	956	-0-	-4 B	-0-	956	3			N	-0-					-0-
*12	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	831	-0-	-6	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
10	837	N	817	-0-	-20	B	-0-	817	3			N	-0-					-0-
11	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
*12	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2316	N	2316	-0-	-0-	B	-0-	2316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2225	N	2225	-0-	-0-	B	-0-	2225	3			N	-0-					-0-
10	2356	N	2333	-0-	-23	B	-0-	2333	3			N	-0-					-0-
11	2250	N	2235	-0-	-15	B	-0-	2235	3			N	-0-					-0-
*12	2300	N	2300	-0-	-0-	B	-0-	2300	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
10	1829	N	932	-0-	-897	B	-0-	932	3			N	-0-					-0-
11	1873	N	1873	-0-	-0-	B	-0-	1873	3			N	-0-					-0-
*12	1866	N	1866	-0-	-0-	B	-0-	1866	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	#	3189	-0-	-438	B	-798	3189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -798																		
09	3510	#	3036	-0-	-474	B	-1272	3036	3			N	-0-					-0-
10	3627	#	3020	-0-	-607	B	-1879	3020	3			N	-0-					-0-
11	3510	#	2980	-0-	-530	B	-2409	2980	3			N	-0-					-0-
12	3627	#	3136	-0-	-491	B	-2900	3136	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-2900					N	NO RPT					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	N	2269	-0-	-118	B	-0-	2269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1443	-0-	-87	B	-0-	1443	3			N	-0-					-0-
10	2418	N	2048	-0-	-370	B	-0-	2048	3			N	-0-					-0-
11	2190	N	1875	-0-	-315	B	-0-	1875	3			N	-0-					-0-
*12	2234	N	2234	-0-	-0-	B	-0-	2234	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	136	-0-	-236	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	28	-0-	-182	B	-0-	28	3			N	-0-					-0-
10	310	N	116	-0-	-194	B	-0-	116	3			N	-0-					-0-
11	120	N	114	-0-	-6	B	-0-	114	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
10	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
11	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
*12	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3177	N	3177	-0-	-0- B	-0-	3177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3028	N	3028	-0-	-0- B	-0-	3028	3			N	-0-					-0-
10	3047	N	3047	-0-	-0- B	-0-	3047	3			N	-0-					-0-
11	3060	N	2987	-0-	-73 B	-0-	2987	3			N	-0-					-0-
*12	3347	N	3347	-0-	-0- B	-0-	3347	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	409	-0-	-366 B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
10	1402	N	1402	-0-	-0- B	-0-	1402	3			N	-0-					-0-
11	1270	N	1270	-0-	-0- B	-0-	1270	3			N	-0-					-0-
12	1116	N	804	-0-	-312 B	-0-	804	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0- B	-0-	2320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2223	-0-	-177 B	-0-	2223	3			N	-0-					-0-
10	2325	N	2287	-0-	-38 B	-0-	2287	3			N	-0-					-0-
11	2250	N	1938	-0-	-312 B	-0-	1938	3			N	-0-					-0-
*12	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1674	-0-	-0- B	-0-	1674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
10	1860	N	1288	-0-	-572 B	-0-	1288	3			N	-0-					-0-
11	1620	N	1427	-0-	-193 B	-0-	1427	3			N	-0-					-0-
12	1612	N	1473	-0-	-139 B	-0-	1473	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
10	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
11	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
*12	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	2456	-0-	844 B	-4890	142	1	2314	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -580 CANCELLED UNDERAGE -> -4310																	
09	2610	N	2527	-0-	-83 B	-580	156	1	2371	3	N	-0-					-0-
10	2542	N	-0-	-0-	-2542 B	-580					N	-0-					-0-
11	2370	N	2434	-0-	64 B	-516	2434	3			N	-0-					-0-
12	2604	N	1866	-0-	-738 B	-516	1866	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-516					N	NO RPT					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	825	N	825	-0-	-0- B	-0-	233	1	592	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	796	N	796	-0-	-0- B	-0-	197	1	599	3	N	-0-					-0-
10	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
11	810	N	771	-0-	-39 B	-0-	771	3			N	-0-					-0-
*12	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3905	N	3905	-0-	-0- B	-0-	3905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
10	3893	N	3893	-0-	-0- B	-0-	3893	3			N	-0-					-0-
11	3780	N	3311	-0-	-469 B	-0-	3311	3			N	-0-					-0-
12	3782	N	3248	-0-	-534 B	-0-	3248	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3545	N	3545	-0-	-0- B	-0-	3545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3502	N	3502	-0-	-0- B	-0-	3502	3			N	-0-					-0-
10	3747	N	3747	-0-	-0- B	-0-	3747	3			N	-0-					-0-
11	3586	N	3586	-0-	-0- B	-0-	3586	3			N	-0-					-0-
*12	3774	N	3774	-0-	-0- B	-0-	3774	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
10	1023	N	986	-0-	-37 B	-0-	986	3			N	-0-					-0-
11	960	N	631	-0-	-329 B	-0-	631	3			N	-0-					-0-
12	1023	N	1014	-0-	-9 B	-0-	1014	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
11	90	N	24	-0-	-66 B	-0-	24	3			N	-0-					-0-
*12	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	403	-0-	-403 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
10	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
11	1038	N	1038	-0-	-0- B	-0-	1038	3			N	-0-					-0-
*12	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
10	527	N	487	-0-	-40 B	-0-	487	3			N	-0-					-0-
11	510	N	488	-0-	-22 B	-0-	488	3			N	-0-					-0-
12	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	527	N	494	-0-	-33 B	-0-	494	3			N	-0-					-0-
11	510	N	495	-0-	-15 B	-0-	495	3			N	-0-					-0-
*12	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	880	-0-	-1073 B	-0-	880	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1907	N	1907	-0-	-0- B	-0-	1907	3			N	-0-					-0-
10	2578	N	2578	-0-	-0- B	-0-	2578	3			N	-0-					-0-
11	2572	N	2572	-0-	-0- B	-0-	2572	3			N	-0-					-0-
*12	2305	N	2305	-0-	-0- B	-0-	2305	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3913	N	3913	-0-	-0- B	-0-	3913	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2226	N	2226	-0-	-0- B	-0-	2226	3			N	-0-					-0-
10	2666	N	564	-0-	-2102 B	-0-	564	3			N	-0-					-0-
11	3780	N	3032	-0-	-748 B	-0-	3032	3			N	-0-					-0-
*12	4456	N	4456	-0-	-0- B	-0-	4456	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5414	N	5414	-0-	-0- B	-0-	503	1	4911	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4599	N	4599	-0-	-0- B	-0-	376	1	4223	3	N	-0-					-0-
10	2976	N	-0-	-0-	-2976 B	-0-					N	-0-					-0-
11	5250	N	4625	-0-	-625 B	-0-	4625	3			N	-0-					-0-
12	4743	N	3979	-0-	-764 B	-0-	3979	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
10	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
11	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
*12	655	N	655	-0-	-0- B	-0-	655	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1279	N	1279	-0-	-0- B	-0-	713	1	566	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1072	N	1072	-0-	-0- B	-0-	632	1	440	3	N	-0-					-0-
10	775	N	358	-0-	-417 B	-0-	358	3			N	-0-					-0-
11	1230	N	294	-0-	-936 B	-0-	294	3			N	-0-					-0-
12	1116	N	339	-0-	-777 B	-0-	339	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1523	N	1523	-0-	-0- B	-0-	1523	3			N	-0-					-0-
10	1643	N	1508	-0-	-135 B	-0-	1508	3			N	-0-					-0-
11	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
*12	1706	N	1706	-0-	-0- B	-0-	1706	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	13	-0-	-17 B	-0-	13	3			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
11	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-
01	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	697	N	697	-0-	-0- B	-0-	697	3			N	-0-					-0-
10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
*12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2983	N	2983	-0-	-0- B	-0-	2983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2816	-0-	-4 B	-0-	2816	3			N	-0-					-0-
10	3390	N	3390	-0-	-0- B	-0-	3390	3			N	-0-					-0-
11	3101	N	3101	-0-	-0- B	-0-	3101	3			N	-0-					-0-
*12	2920	N	2920	-0-	-0- B	-0-	2920	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1006	N	1006	-0-	-0- B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2565	N	2565	-0-	-0- B	-0-	150	1	2415	3	N	-0-					-0-
10	2239	N	2239	-0-	-0- B	-0-	150	1	2089	3	N	-0-					-0-
11	2641	N	2641	-0-	-0- B	-0-	150	1	2491	3	N	-0-					-0-
*12	2739	N	2739	-0-	-0- B	-0-	150	1	2589	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
10	744	N	644	-0-	-100 B	-0-	644	3			N	-0-					-0-
11	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
*12	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
12	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
10	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
11	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
*12	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
10	899	N	856	-0-	-43	B	-0-	856	3			N	-0-					-0-
11	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
*12	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 04/24/1985 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	785	-0-	-25	B	-0-	785	3			N	-0-					-0-
10	868	N	796	-0-	-72	B	-0-	796	3			N	-0-					-0-
11	810	N	783	-0-	-27	B	-0-	783	3			N	-0-					-0-
*12	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-
11	480	N	455	-0-	-25	B	-0-	455	3			N	-0-					-0-
*12	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FREUND WELL #: 2 RRCID -> 125968 COMPL. DATE 10/14/1987 TOTAL DEPTH 2950 PERF. 2620 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
10	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
11	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
*12	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2380	N	2380	-0-	-0- B	-0-	2380	3			N	-0-					-0-
10	2418	N	2331	-0-	-87 B	-0-	2331	3			N	-0-					-0-
11	2410	N	2410	-0-	-0- B	-0-	2410	3			N	-0-					-0-
*12	2563	N	2563	-0-	-0- B	-0-	2563	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1838	N	1838	-0-	-0- B	-0-	74	1	1764	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1789	N	1789	-0-	-0- B	-0-	72	1	1717	3	N	-0-					-0-
10	1860	N	1754	-0-	-106 B	-0-	72	1	1682	3	N	-0-					-0-
11	1770	N	1601	-0-	-169 B	-0-	72	1	1529	3	N	-0-					-0-
*12	1868	N	1868	-0-	-0- B	-0-	72	1	1796	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1119	N	1119	-0-	-0- B	-0-	74	1	1045	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	961	-0-	-179 B	-0-	72	1	889	3	N	-0-					-0-
10	1085	N	897	-0-	-188 B	-0-	897	3			N	-0-					-0-
11	1080	N	912	-0-	-168 B	-0-	912	3			N	-0-					-0-
12	992	N	701	-0-	-291 B	-0-	701	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
10	1618	N	1618	-0-	-0- B	-0-	1618	3			N	-0-					-0-
11	1871	N	1871	-0-	-0- B	-0-	1871	3			N	-0-					-0-
12	2201	N	1970	-0-	-231 B	-0-	1970	3			N	-0-					-0-
*01	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5335	N	5335	-0-	-0- B	-0-	5335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6715	N	6715	-0-	-0- B	-0-	6715	3			N	-0-					-0-
10	7377	N	7377	-0-	-0- B	-0-	7377	3			N	-0-					-0-
11	8127	N	8127	-0-	-0- B	-0-	8127	3			N	-0-					-0-
12	8410	N	8410	-0-	-0- B	-0-	8410	3			N	-0-					-0-
*01	8391	N	8391	-0-	-0- B	-0-	8391	3			N	-0-					-0-

ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
10	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
11	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
12	465	N	419	-0-	-46 B	-0-	419	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
10	961	N	603	-0-	-358 B	-0-	603	3			N	-0-					-0-
11	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
12	930	N	725	-0-	-205 B	-0-	725	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
11	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
*12	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	774	-0-	-32 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	745	-0-	-5 B	-0-	745	3			N	-0-					-0-
10	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
11	750	N	741	-0-	-9 B	-0-	741	3			N	-0-					-0-
12	775	N	762	-0-	-13 B	-0-	762	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2440	N	2440	-0-	-0- B	-0-	2440	3			N	-0-					-0-
10	2914	N	2069	-0-	-845 B	-0-	2069	3			N	-0-					-0-
11	2790	N	1940	-0-	-850 B	-0-	1940	3			N	-0-					-0-
12	2511	N	1970	-0-	-541 B	-0-	1970	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2057	N	2057	-0-	-0- B	-0-	2057	3			N	-0-					-0-
10	2263	N	1957	-0-	-306 B	-0-	1957	3			N	-0-					-0-
11	2010	N	1980	-0-	-30 B	-0-	1980	3			N	-0-					-0-
12	2139	N	2015	-0-	-124 B	-0-	2015	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
10	496	N	451	-0-	-45 B	-0-	451	3			N	-0-					-0-
11	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
*12	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1919	N	1919	-0-	-0- B	-0-	1919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2128	N	2128	-0-	-0- B	-0-	2128	3			N	-0-					-0-
10	2294	N	2097	-0-	-197 B	-0-	2097	3			N	-0-					-0-
11	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
*12	2465	N	2465	-0-	-0- B	-0-	2465	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1813	N	1813	-0-	-0- B	-0-	1813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1897	N	1897	-0-	-0- B	-0-	1897	3			N	-0-					-0-
10	2108	N	1427	-0-	-681 B	-0-	1427	3			N	-0-					-0-
11	1740	N	1712	-0-	-28 B	-0-	1712	3			N	-0-					-0-
12	1953	N	1471	-0-	-482 B	-0-	1471	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	473	-0-	-643 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1591	N	1591	-0-	-0- B	-0-	1591	3			N	-0-					-0-
10	1464	N	1464	-0-	-0- B	-0-	1464	3			N	-0-					-0-
11	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
*12	1822	N	1822	-0-	-0- B	-0-	1822	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	726	N	726	-0-	-0- B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	740	-0-	-70 B	-0-	740	3			N	-0-					-0-
10	806	N	660	-0-	-146 B	-0-	660	3			N	-0-					-0-
11	690	N	646	-0-	-44 B	-0-	646	3			N	-0-					-0-
12	775	N	639	-0-	-136 B	-0-	639	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
11	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
*12	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2868	N	2868	-0-	-0- B	-0-	2868	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-
10	2914	N	2858	-0-	-56 B	-0-	2858	3			N	-0-					-0-
11	2793	N	2793	-0-	-0- B	-0-	2793	3			N	-0-					-0-
12	2914	N	2896	-0-	-18 B	-0-	2896	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
10	465	N	427	-0-	-38 B	-0-	427	3			N	-0-					-0-
11	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*12	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
10	589	N	577	-0-	-12 B	-0-	577	3			N	-0-					-0-
11	570	N	564	-0-	-6 B	-0-	564	3			N	-0-					-0-
*12	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0- B	-0-	1303	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
10	1395	N	1371	-0-	-24 B	-0-	1371	3			N	-0-					-0-
11	1260	N	834	-0-	-426 B	-0-	834	3			N	-0-					-0-
*12	1517	N	1517	-0-	-0- B	-0-	1517	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1036	N	1036	-0-	-0- B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
11	990	N	958	-0-	-32 B	-0-	958	3			N	-0-					-0-
12	806	N	670	-0-	-136 B	-0-	670	3			N	-0-					-0-
*01	883	N	883	-0-	-0- B	-0-	883	3			N	-0-					-0-

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
10	1395	N	1344	-0-	-51 B	-0-	1344	3			N	-0-					-0-
11	1230	N	1204	-0-	-26 B	-0-	1204	3			N	-0-					-0-
*12	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	700	N	700	-0-	-0- B	-0-	197	1	503	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1295	N	1295	-0-	-0- B	-0-	361	1	934	3	N	-0-					-0-
10	1426	N	594	-0-	-832 B	-0-	361	1	233	3	N	-0-					-0-
11	842	N	842	-0-	-0- B	-0-	361	1	481	3	N	-0-					-0-
12	1333	N	326	-0-	-1007 B	-0-	100	1	226	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	169	-0-	-420 B	-0-	74	1	95	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	72	1	278	3	N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	72	1	76	3	N	-0-					-0-
11	150	N	101	-0-	-49 B	-0-	72	1	29	3	N	-0-					-0-
12	372	N	4	-0-	-368 B	-0-	4	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
11	270	N	71	-0-	-199 B	-0-	71	3			N	-0-					-0-
12	217	N	38	-0-	-179 B	-0-	38	3			N	-0-					-0-
01	155	N	17	-0-	-138 B	-0-	17	3			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3569	-0-	469 B	469	3569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 469																	
09	1569	N	1100	-0-	-469 B	-0-	1100	3			N	-0-					-0-
10	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
11	3450	#	2600	-0-	-850 B	-850	2600	3			N	-0-					-0-
12	3565	#	1878	-0-	-1687 B	-2537	1878	3			N	-0-					-0-
01	3565	#	171	-0-	-3394 B	-5931	171	3			N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	779	N	779	-0-	-0- B	-0-	779	3			N	-0-					-0-
10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
11	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
12	806	N	706	-0-	-100 B	-0-	706	3			N	-0-					-0-
01	806	N	634	-0-	-172 B	-0-	634	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
10	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
11	450	N	400	-0-	-50 B	-0-	400	3			N	-0-					-0-
12	465	N	422	-0-	-43 B	-0-	422	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
10	651	N	566	-0-	-85 B	-0-	566	3			N	-0-					-0-
11	600	N	562	-0-	-38 B	-0-	562	3			N	-0-					-0-
12	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	3416	-0-	-4 B	-0-	3416	3			N	-0-					-0-
10	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
11	3381	N	3381	-0-	-0- B	-0-	3381	3			N	-0-					-0-
12	3534	N	3322	-0-	-212 B	-0-	3322	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1943	-0-	-277 B	-0-	1943	3			N	-0-					-0-
10	2201	N	1784	-0-	-417 B	-0-	1784	3			N	-0-					-0-
11	2160	N	2082	-0-	-78 B	-0-	2082	3			N	-0-					-0-
12	2015	N	1775	-0-	-240 B	-0-	1775	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2069	N	2069	-0-	-0- B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2157	N	2157	-0-	-0- B	-0-	2157	3			N	-0-					-0-
10	2212	N	2212	-0-	-0- B	-0-	2212	3			N	-0-					-0-
11	2263	N	2263	-0-	-0- B	-0-	2263	3			N	-0-					-0-
*12	2539	N	2539	-0-	-0- B	-0-	2539	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488	N	259	-0-	-1229 B	-0-	24	1	235	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	929	N	929	-0-	-0- B	-0-	76	1	853	3	N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
11	1129	N	1129	-0-	-0- B	-0-	1129	3			N	-0-					-0-
*12	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1271	N	2312	-0-	1041 B	-8794	264	1	2048	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-1507	CANCELLED UNDERAGE ->		-7287									
09	3000	N	2024	-0-	-976 B	-1507	286	1	1738	3	N	-0-			-0-
10	2573	N	2365	-0-	-208 B	-1507	286	1	2079	3	N	-0-			-0-
11	2250	N	2037	-0-	-213 B	-1507	286	1	1751	3	N	-0-			-0-
12	2077	N	2150	-0-	73 B	-1434	286	1	1864	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-1434					N	NO RPT			-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	284	N	284	-0-	-0- B	-0-	284	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	270	N	249	-0-	-21 B	-0-	249	3			N	-0-			-0-
10	279	N	242	-0-	-37 B	-0-	242	3			N	-0-			-0-
11	270	N	231	-0-	-39 B	-0-	231	3			N	-0-			-0-
*12	254	N	254	-0-	-0- B	-0-	254	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1984	N	1504	-0-	-480 B	-0-	1504	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1740	N	1361	-0-	-379 B	-0-	1361	3			N	-0-			-0-
10	1798	N	1507	-0-	-291 B	-0-	1507	3			N	-0-			-0-
11	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-			-0-
*12	1721	N	1721	-0-	-0- B	-0-	1721	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1558	N	1558	-0-	-0- B	-0-	1558	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-			-0-
10	1550	N	1514	-0-	-36 B	-0-	1514	3			N	-0-			-0-
11	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-			-0-
*12	1572	N	1572	-0-	-0- B	-0-	1572	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	1072	N	1072	-0-	-0- B	-0-	1072	3			N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	1030	N	1030	-0-	-0- B	-0-	1030	3			N	-0-			-0-
10	1085	N	1071	-0-	-14 B	-0-	1071	3			N	-0-			-0-
11	1050	N	1040	-0-	-10 B	-0-	1040	3			N	-0-			-0-
*12	1176	N	1176	-0-	-0- B	-0-	1176	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
08	2387	N	2267	-0-	-120 B	-0-	558	1	1709	3	N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-												
09	2093	N	2093	-0-	-0- B	-0-	540	1	1553	3	N	-0-			-0-
10	2449	N	1519	-0-	-930 B	-0-	540	1	979	3	N	-0-			-0-
11	2190	N	1428	-0-	-762 B	-0-	540	1	888	3	N	-0-			-0-
12	2170	N	1419	-0-	-751 B	-0-	540	1	879	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	620	N	527	-0-	-93 B	-0-	527	3			N	-0-					-0-
11	540	N	528	-0-	-12 B	-0-	528	3			N	-0-					-0-
12	558	N	536	-0-	-22 B	-0-	536	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2036	-0-	-41 B	-0-	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1053	-0-	-327 B	-0-	1053	3			N	-0-					-0-
10	2263	N	2228	-0-	-35 B	-0-	2228	3			N	-0-					-0-
11	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
*12	2011	N	2011	-0-	-0- B	-0-	2011	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	190	-0-	-50 B	-0-	190	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*12	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1120	N	1120	-0-	-0- B	-0-	1120	3			N	-0-					-0-
10	1178	N	1145	-0-	-33 B	-0-	1145	3			N	-0-					-0-
11	1140	N	1096	-0-	-44 B	-0-	1096	3			N	-0-					-0-
12	1147	N	1100	-0-	-47 B	-0-	1100	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	2069	-0-	302 B	-2102	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2102																	
09	1649	N	1649	-0-	-0- B	-0-	1649	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-
11	2036	N	2036	-0-	-0- B	-0-	2036	3			N	-0-					-0-
*12	2353	N	2353	-0-	-0- B	-0-	2353	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1581	N	1581	-0-	-0- B	-0-	1581	3			N	-0-					-0-
10	1507	N	1507	-0-	-0- B	-0-	1507	3			N	-0-					-0-
11	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
12	1643	N	1179	-0-	-464 B	-0-	1179	3			N	-0-					-0-
01	1519	N	1137	-0-	-382 B	-0-	1137	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
10	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-
11	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
12	279	N	239	-0-	-40	B	-0-	239	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

08	717	N	717	-0-	-0-	B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	653	-0-	-67	B	-0-	653	3			N	-0-					-0-
10	775	N	636	-0-	-139	B	-0-	636	3			N	-0-					-0-
11	690	N	603	-0-	-87	B	-0-	603	3			N	-0-					-0-
12	682	N	570	-0-	-112	B	-0-	570	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

08	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
10	1520	N	1520	-0-	-0-	B	-0-	1520	3			N	-0-					-0-
11	1560	N	1536	-0-	-24	B	-0-	1536	3			N	-0-					-0-
*12	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

08	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
10	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
11	2130	N	2055	-0-	-75	B	-0-	2055	3			N	-0-					-0-
12	2139	N	1635	-0-	-504	B	-0-	1635	3			N	-0-					-0-
01	2139	N	1380	-0-	-759	B	-0-	1380	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1699	N	1699	-0-	-0-	B	-0-	1699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
10	1705	N	1698	-0-	-7	B	-0-	1698	3			N	-0-					-0-
11	1650	N	1640	-0-	-10	B	-0-	1640	3			N	-0-					-0-
*12	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1595	N	1595	-0-	-0-	B	-0-	1595	3			N	-0-					-0-
10	1674	N	1606	-0-	-68	B	-0-	1606	3			N	-0-					-0-
11	1620	N	1559	-0-	-61	B	-0-	1559	3			N	-0-					-0-
*12	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
10	1984	N	1968	-0-	-16	B	-0-	1968	3			N	-0-					-0-
11	1920	N	1903	-0-	-17	B	-0-	1903	3			N	-0-					-0-
*12	2144	N	2144	-0-	-0-	B	-0-	2144	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1878	N	1878	-0-	-0-	B	-0-	1878	3			N	-0-					-0-
10	1950	N	1950	-0-	-0-	B	-0-	1950	3			N	-0-					-0-
11	2040	N	1803	-0-	-237	B	-0-	1803	3			N	-0-					-0-
12	1953	N	1678	-0-	-275	B	-0-	1678	3			N	-0-					-0-
01	1953	N	1851	-0-	-102	B	-0-	1851	3			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6019	N	6019	-0-	-0-	B	-0-	6019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5189	N	5189	-0-	-0-	B	-0-	5189	3			N	-0-					-0-
10	4864	N	4864	-0-	-0-	B	-0-	4864	3			N	-0-					-0-
11	5820	N	5462	-0-	-358	B	-0-	5462	3			N	-0-					-0-
12	5422	N	5422	-0-	-0-	B	-0-	5422	3			N	-0-					-0-
*01	5280	N	5280	-0-	-0-	B	-0-	5280	3			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3045	-0-	-55	B	286	3045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 286																		
09	3000	N	2884	-0-	-116	B	170	2884	3			N	-0-					-0-
10	3032	N	2862	-0-	-170	B	-0-	2862	3			N	-0-					-0-
11	3330	#	2686	-0-	-644	B	-644	2686	3			N	-0-					-0-
12	3441	#	2345	-0-	-1096	B	-1740	2345	3			N	-0-					-0-
01	3441	#	2142	-0-	-1299	B	-3039	2142	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2201	N	3518	-0-	1317	B	-427	204	1	3314	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -427																
09	3480	N	3812	-0-	332	B	-95	235	1	3577	3	N	-0-			-0-
10	3503	N	3214	-0-	-289	B	-95	235	1	2979	3	N	-0-			-0-
11	3390	N	3320	-0-	-70	B	-95	235	1	3085	3	N	-0-			-0-
12	3937	N	2668	-0-	-1269	B	-95	235	1	2433	3	N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-95					N	NO RPT			-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	2307	N	2307	-0-	-0-	B	-0-	2307	3			N	-0-			-0-
10	2255	N	2255	-0-	-0-	B	-0-	2255	3			N	-0-			-0-
11	2277	N	2277	-0-	-0-	B	-0-	2277	3			N	-0-			-0-
12	2387	N	2239	-0-	-148	B	-0-	2239	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	558	N	548	-0-	-10	B	-0-	548	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	540	N	530	-0-	-10	B	-0-	530	3			N	-0-			-0-
10	558	N	548	-0-	-10	B	-0-	548	3			N	-0-			-0-
11	540	N	531	-0-	-9	B	-0-	531	3			N	-0-			-0-
12	558	N	542	-0-	-16	B	-0-	542	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	775	N	769	-0-	-6	B	-0-	769	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	750	N	744	-0-	-6	B	-0-	744	3			N	-0-			-0-
10	775	N	772	-0-	-3	B	-0-	772	3			N	-0-			-0-
11	750	N	747	-0-	-3	B	-0-	747	3			N	-0-			-0-
*12	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1626	N	1626	-0-	-0-	B	-0-	1626	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1583	N	1583	-0-	-0-	B	-0-	1583	3			N	-0-			-0-
10	1652	N	1652	-0-	-0-	B	-0-	1652	3			N	-0-			-0-
11	1579	N	1579	-0-	-0-	B	-0-	1579	3			N	-0-			-0-
12	1643	N	1618	-0-	-25	B	-0-	1618	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	434	N	430	-0-	-4	B	-0-	430	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-																
09	420	N	415	-0-	-5	B	-0-	415	3			N	-0-			-0-
10	434	N	430	-0-	-4	B	-0-	430	3			N	-0-			-0-
11	420	N	417	-0-	-3	B	-0-	417	3			N	-0-			-0-
*12	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-			-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2882	N	2882	-0-	-0- B	-0-	2882	3			N	-0-					-0-
10	3026	N	3026	-0-	-0- B	-0-	3026	3			N	-0-					-0-
11	3132	N	3132	-0-	-0- B	-0-	3132	3			N	-0-					-0-
*12	3147	N	3147	-0-	-0- B	-0-	3147	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
10	1364	N	1183	-0-	-181 B	-0-	1183	3			N	-0-					-0-
11	1186	N	1186	-0-	-0- B	-0-	1186	3			N	-0-					-0-
12	1209	N	1044	-0-	-165 B	-0-	1044	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
10	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
11	1500	N	1203	-0-	-297 B	-0-	1203	3			N	-0-					-0-
12	1178	N	1068	-0-	-110 B	-0-	1068	3			N	-0-					-0-
01	1426	N	961	-0-	-465 B	-0-	961	3			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
10	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
11	600	N	531	-0-	-69 B	-0-	531	3			N	-0-					-0-
12	775	N	444	-0-	-331 B	-0-	444	3			N	-0-					-0-
01	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1484	N	1484	-0-	-0- B	-0-	1484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
10	1555	N	1555	-0-	-0- B	-0-	1555	3			N	-0-					-0-
11	1540	N	1540	-0-	-0- B	-0-	1540	3			N	-0-					-0-
12	1519	N	1516	-0-	-3 B	-0-	1516	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6783	N	6783	-0-	-0- B	-0-	1023	1	5760	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5759	N	5759	-0-	-0- B	-0-	922	1	4837	3	N	-0-					-0-
10	4929	N	4929	-0-	-0- B	-0-	922	1	4007	3	N	-0-					-0-
11	6570	N	4969	-0-	-1601 B	-0-	922	1	4047	3	N	-0-					-0-
12	5952	N	4777	-0-	-1175 B	-0-	922	1	3855	3	N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
10	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
11	240	N	228	-0-	-12 B	-0-	228	3			N	-0-					-0-
*12	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2132	N	2132	-0-	-0- B	-0-	2132	3			N	-0-					-0-
10	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
11	2220	N	2156	-0-	-64 B	-0-	2156	3			N	-0-					-0-
12	2201	N	1999	-0-	-202 B	-0-	1999	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
*12	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	367	-0-	-36 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
10	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
11	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*12	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	886	N	886	-0-	-0- B	-0-	886	3			N	-0-					-0-
10	1023	N	618	-0-	-405 B	-0-	618	3			N	-0-					-0-
11	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
12	930	N	673	-0-	-257 B	-0-	673	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
10	682	N	673	-0-	-9 B	-0-	673	3			N	-0-					-0-
11	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
*12	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
10	372	N	221	-0-	-151 B	-0-	221	3			N	-0-					-0-
11	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
12	496	N	335	-0-	-161 B	-0-	335	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1609	-0-	-3 B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1556	-0-	-4 B	-0-	1556	3			N	-0-					-0-
10	1612	N	1544	-0-	-68 B	-0-	1544	3			N	-0-					-0-
11	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
*12	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3542	N	3542	-0-	-0- B	-0-	3542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3570	N	3304	-0-	-266 B	-0-	3304	3			N	-0-					-0-
10	3658	N	3256	-0-	-402 B	-0-	3256	3			N	-0-					-0-
11	3420	N	3018	-0-	-402 B	-0-	3018	3			N	-0-					-0-
*12	3422	N	3422	-0-	-0- B	-0-	3422	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	878	-0-	-382 B	-0-	878	3			N	-0-					-0-
10	1860	N	-0-	-0-	-1860 B	-0-					N	-0-					-0-
11	1800	N	279	-0-	-1521 B	-0-	279	3			N	-0-					-0-
*12	2295	N	2295	-0-	-0- B	-0-	2295	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2709	N	2709	-0-	-0- B	-0-	2709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
10	2821	N	2369	-0-	-452 B	-0-	2369	3			N	-0-					-0-
11	2610	N	2382	-0-	-228 B	-0-	2382	3			N	-0-					-0-
*12	2670	N	2670	-0-	-0- B	-0-	2670	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
10	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
11	2250	N	2191	-0-	-59 B	-0-	2191	3			N	-0-					-0-
12	2325	N	2265	-0-	-60 B	-0-	2265	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3149	N	3149	-0-	-0- B	-0-	3149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3056	N	3056	-0-	-0- B	-0-	3056	3			N	-0-					-0-
10	3286	N	3223	-0-	-63 B	-0-	3223	3			N	-0-					-0-
11	3060	N	3053	-0-	-7 B	-0-	3053	3			N	-0-					-0-
*12	3572	N	3572	-0-	-0- B	-0-	3572	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3957	N	3957	-0-	-0- B	-0-	3957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3762	N	3762	-0-	-0- B	-0-	3762	3			N	-0-					-0-
10	4247	N	4235	-0-	-12 B	-0-	4235	3			N	-0-					-0-
11	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-
*12	4658	N	4658	-0-	-0- B	-0-	4658	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3148	N	3148	-0-	-0- B	-0-	3148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3721	N	3721	-0-	-0- B	-0-	3721	3			N	-0-					-0-
10	3805	N	3805	-0-	-0- B	-0-	3805	3			N	-0-					-0-
11	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
12	3844	N	3597	-0-	-247 B	-0-	3597	3			N	-0-					-0-
01	3813	N	3644	-0-	-169 B	-0-	3644	3			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5639	N	5639	-0-	-0- B	-0-	5639	3			N	-0-					-0-
10	6269	N	6269	-0-	-0- B	-0-	6269	3			N	-0-					-0-
11	5686	N	5686	-0-	-0- B	-0-	5686	3			N	-0-					-0-
12	5864	N	5864	-0-	-0- B	-0-	5864	3			N	-0-					-0-
01	6262	N	5706	-0-	-556 B	-0-	5706	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10813	N	10813	-0-	-0- B	-0-	10813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11098	N	11098	-0-	-0- B	-0-	11098	3			N	-0-					-0-
10	10573	N	10573	-0-	-0- B	-0-	10573	3			N	-0-					-0-
11	10503	N	10503	-0-	-0- B	-0-	10503	3			N	-0-					-0-
12	11470	N	11286	-0-	-184 B	-0-	11286	3			N	-0-					-0-
01	10571	N	10300	-0-	-271 B	-0-	10300	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1879	N	1879	-0-	-0- B	-0-	1879	3			N	-0-					-0-
10	2144	N	2144	-0-	-0- B	-0-	2144	3			N	-0-					-0-
11	1971	N	1971	-0-	-0- B	-0-	1971	3			N	-0-					-0-
12	1953	N	1874	-0-	-79 B	-0-	1874	3			N	-0-					-0-
01	2139	N	1530	-0-	-609 B	-0-	1530	3			N	-0-					-0-

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3135	N	3135	-0-	-0- B	-0-	3135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2942	N	2942	-0-	-0- B	-0-	2942	3			N	-0-					-0-
10	2928	N	2928	-0-	-0- B	-0-	2928	3			N	-0-					-0-
11	3030	N	2634	-0-	-396 B	-0-	2634	3			N	-0-					-0-
12	3038	N	1709	-0-	-1329 B	-0-	1709	3			N	-0-					-0-
01	2914	N	2272	-0-	-642 B	-0-	2272	3			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2681	N	2681	-0-	-0- B	-0-	2681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2445	N	2445	-0-	-0- B	-0-	2445	3			N	-0-					-0-
10	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
11	2580	N	2218	-0-	-362 B	-0-	2218	3			N	-0-					-0-
12	2542	N	1807	-0-	-735 B	-0-	1807	3			N	-0-					-0-
01	2418	N	1413	-0-	-1005 B	-0-	1413	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1722	N	1722	-0-	-0- B	-0-	1722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1566	N	1566	-0-	-0- B	-0-	1566	3			N	-0-					-0-
10	1260	N	1260	-0-	-0- B	-0-	1260	3			N	-0-					-0-
11	1680	N	242	-0-	-1438 B	-0-	242	3			N	-0-					-0-
12	1612	N	2	-0-	-1610 B	-0-	2	3			N	-0-					-0-
01	1271	N	1092	-0-	-179 B	-0-	1092	3			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
10	1712	N	1712	-0-	-0- B	-0-	1712	3			N	-0-					-0-
11	1740	N	1726	-0-	-14 B	-0-	1726	3			N	-0-					-0-
12	1643	N	1573	-0-	-70 B	-0-	1573	3			N	-0-					-0-
01	1705	N	1398	-0-	-307 B	-0-	1398	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
10	961	N	956	-0-	-5 B	-0-	956	3			N	-0-					-0-
11	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
12	961	N	758	-0-	-203 B	-0-	758	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2752	N	2752	-0-	-0- B	-0-	2752	3			N	-0-					-0-
10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-
11	2896	N	2896	-0-	-0- B	-0-	2896	3			N	-0-					-0-
12	2852	N	2470	-0-	-382 B	-0-	2470	3			N	-0-					-0-
01	2945	N	1685	-0-	-1260 B	-0-	1685	3			N	-0-					-0-

STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1777	N	1777	-0-	-0- B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2272	N	2272	-0-	-0- B	-0-	2272	3			N	-0-					-0-
10	2166	N	2166	-0-	-0- B	-0-	2166	3			N	-0-					-0-
11	1972	N	1972	-0-	-0- B	-0-	1972	3			N	-0-					-0-
12	2356	N	1644	-0-	-712 B	-0-	1644	3			N	-0-					-0-
01	2170	N	1686	-0-	-484 B	-0-	1686	3			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0- B	-0-	1658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4037	N	4037	-0-	-0- B	-0-	4037	3			N	-0-					-0-
10	4518	N	4518	-0-	-0- B	-0-	4518	3			N	-0-					-0-
11	3354	N	3354	-0-	-0- B	-0-	3354	3			N	-0-					-0-
12	4185	N	2371	-0-	-1814 B	-0-	2371	3			N	-0-					-0-
01	4526	N	-0-	-0-	-4526 B	-0-					N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1116	N	1116	-0-	-0- B	-0-	1116	3			N	-0-					-0-
10	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
11	1140	N	1047	-0-	-93 B	-0-	1047	3			N	-0-					-0-
12	1147	N	887	-0-	-260 B	-0-	887	3			N	-0-					-0-
01	1116	N	1030	-0-	-86 B	-0-	1030	3			N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	1168	N	1168	-0-	-0- B	-0-	1168	3			N	-0-					-0-
11	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
12	968	N	968	-0-	-0- B	-0-	968	3			N	-0-					-0-
01	1178	N	1025	-0-	-153 B	-0-	1025	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SIDWELL OPERATING COMPANY, L.P. 780000
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	436	N	436	-0-	-0- B	-0-	436	2			N	-0-					-0-
10	465	N	442	-0-	-23 B	-0-	442	2			N	-0-					-0-
11	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
12	465	N	463	-0-	-2 B	-0-	463	2			N	-0-					-0-
*01	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	606	-0-	-24 B	-0-	606	2			N	-0-					-0-
10	713	N	640	-0-	-73 B	-0-	640	2			N	-0-					-0-
11	708	N	708	-0-	-0- B	-0-	708	2			N	-0-					-0-
12	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
01	651	N	486	-0-	-165 B	-0-	486	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2554	-0-	-19 B	-0-	2554	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					-0-
10	2597	N	2597	-0-	-0- B	-0-	2597	2			N	-0-					-0-
11	2460	N	230	-0-	-2230 B	-0-	230	2			N	-0-					-0-
12	3100	N	3131	-0-	31 B	31	3131	2			N	-0-					-0-
01	2604	N	2491	-0-	-113 B	-0-	2491	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	295	-0-	-883 B	-0-	71	1	224	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	825	-0-	-105 B	-0-	87	1	738	2	N	-0-					-0-
10	804	N	804	-0-	-0- B	-0-	130	1	674	2	N	-0-					-0-
11	333	N	333	-0-	-0- B	-0-	82	1	251	2	N	-0-					-0-
12	868	N	532	-0-	-336 B	-0-	84	1	448	2	N	-0-					-0-
*01	1089	N	1089	-0-	-0- B	-0-	96	1	993	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	3			N	-0-					-0-
11	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
12	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
*01	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
10	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-
11	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
12	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
*01	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	228	-0-	-72	B	-0-	228	3			N	-0-					-0-
10	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
11	297	N	297	-0-	-0-	B	-0-	297	3			N	-0-					-0-
12	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
*01	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-

DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
10	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
11	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
12	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
*01	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
10	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
11	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
12	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
*01	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
10	372	N	236	-0-	-136	B	-0-	236	3			N	-0-					-0-
11	330	N	323	-0-	-7	B	-0-	323	3			N	-0-					-0-
12	341	N	255	-0-	-86	B	-0-	255	3			N	-0-					-0-
*01	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	403	N	343	-0-	-60	B	-0-	343	3			N	-0-					-0-
11	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
12	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
*01	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
10	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
11	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
12	434	N	424	-0-	-10	B	-0-	424	3			N	-0-					-0-
*01	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

08	923 N	923	-0-	-0-	B	-0-	923	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	946 N	946	-0-	-0-	B	-0-	946	3		N	-0-			-0-
10	992 N	824	-0-	-168	B	-0-	824	3		N	-0-			-0-
11	900 N	765	-0-	-135	B	-0-	765	3		N	-0-			-0-
12	992 N	926	-0-	-66	B	-0-	926	3		N	-0-			-0-
*01	909 N	909	-0-	-0-	B	-0-	909	3		N	-0-			-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

08	644 N	644	-0-	-0-	B	-0-	644	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630 N	618	-0-	-12	B	-0-	618	3		N	-0-			-0-
10	682 N	531	-0-	-151	B	-0-	531	3		N	-0-			-0-
11	945 N	945	-0-	-0-	B	-0-	945	3		N	-0-			-0-
12	1934 N	1934	-0-	-0-	B	-0-	1934	3		N	-0-			-0-
*01	1347 N	1347	-0-	-0-	B	-0-	1347	3		N	-0-			-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

08	448 N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420 N	403	-0-	-17	B	-0-	403	3		N	-0-			-0-
10	465 N	459	-0-	-6	B	-0-	459	3		N	-0-			-0-
11	468 N	468	-0-	-0-	B	-0-	468	3		N	-0-			-0-
12	428 N	428	-0-	-0-	B	-0-	428	3		N	-0-			-0-
*01	344 N	344	-0-	-0-	B	-0-	344	3		N	-0-			-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

08	746 N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	5003 N	5003	-0-	-0-	B	-0-	5003	3		N	-0-			-0-
10	4949 N	4949	-0-	-0-	B	-0-	4949	3		N	-0-			-0-
11	4716 N	4716	-0-	-0-	B	-0-	4716	3		N	-0-			-0-
12	5177 N	4820	-0-	-357	B	-0-	4820	3		N	-0-			-0-
*01	4772 N	4772	-0-	-0-	B	-0-	4772	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2547	N	2547	-0-	-0-	B	-0-	2547	3			N	-0-					-0-
10	2384	N	2384	-0-	-0-	B	-0-	2384	3			N	-0-					-0-
11	2453	N	2453	-0-	-0-	B	-0-	2453	3			N	-0-					-0-
12	2635	N	2263	-0-	-372	B	-0-	2263	3			N	-0-					-0-
*01	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	4	-0-	-416	B	-0-	4	3			N	-0-					-0-
10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
11	270	N	71	-0-	-199	B	-0-	71	3			N	-0-					-0-
12	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
*01	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-

WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
10	1736	N	1490	-0-	-246	B	-0-	1490	3			N	-0-					-0-
11	1590	N	1500	-0-	-90	B	-0-	1500	3			N	-0-					-0-
12	1612	N	1592	-0-	-20	B	-0-	1592	3			N	-0-					-0-
*01	1622	N	1622	-0-	-0-	B	-0-	1622	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
10	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
11	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
12	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
*01	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	B	-0-	1303	3			N	-0-					-0-
12	1581	N	1466	-0-	-115	B	-0-	1466	3			N	-0-					-0-
*01	1430	N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
10	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
11	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
12	2015	N	1979	-0-	-36	B	-0-	1979	3			N	-0-					-0-
*01	1848	N	1848	-0-	-0-	B	-0-	1848	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2838	N	2838	-0-	-0- B	-0-	2838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2723	N	2723	-0-	-0- B	-0-	2723	3			N	-0-					-0-
10	2883	N	2448	-0-	-435 B	-0-	2448	3			N	-0-					-0-
11	2760	N	2422	-0-	-338 B	-0-	2422	3			N	-0-					-0-
12	2821	N	2758	-0-	-63 B	-0-	2758	3			N	-0-					-0-
*01	2760	N	2760	-0-	-0- B	-0-	2760	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	388	-0-	-2 B	-0-	388	3			N	-0-					-0-
10	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
12	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					-0-
*01	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-

RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
10	372	N	350	-0-	-22 B	-0-	350	3			N	-0-					-0-
11	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
12	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
*01	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			11	-0-	11 B	39	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 39																	
09 14B2 EXT			10	-0-	10 B	49	10	3			N	-0-					-0-
10 14B2 EXT			13	-0-	13 B	62	13	3			N	-0-					-0-
11 14B2 EXT			5	-0-	5 B	67	5	3			N	-0-					-0-
12	0		-0-	-0-	-0- B	67					N	-0-					-0-
*01	70	N	3	-0-	-67 B	-0-	3	3			N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1593	N	1593	-0-	-0- B	-0-	1593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
10	1674	N	1410	-0-	-264 B	-0-	1410	3			N	-0-					-0-
11	1530	N	1412	-0-	-118 B	-0-	1412	3			N	-0-					-0-
12	1550	N	1549	-0-	-1 B	-0-	1549	3			N	-0-					-0-
*01	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1178	-0-	-22 B	-0-	1178	3			N	-0-					-0-
10	1240	N	1227	-0-	-13 B	-0-	1227	3			N	-0-					-0-
11	1170	N	892	-0-	-278 B	-0-	892	3			N	-0-					-0-
12	1209	N	623	-0-	-586 B	-0-	623	3			N	-0-					-0-
*01	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
10	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
11	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
12	1705	N	1586	-0-	-119 B	-0-	1586	3			N	-0-					-0-
*01	1573	N	1573	-0-	-0- B	-0-	1573	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	465	N	333	-0-	-132 B	-0-	333	3			N	-0-					-0-
11	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
12	496	N	411	-0-	-85 B	-0-	411	3			N	-0-					-0-
*01	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-

REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
10	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
11	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
12	1519	N	1190	-0-	-329 B	-0-	1190	3			N	-0-					-0-
*01	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
10	1056	N	1056	-0-	-0- B	-0-	1056	3			N	-0-					-0-
11	1047	N	1047	-0-	-0- B	-0-	1047	3			N	-0-					-0-
12	1240	N	1101	-0-	-139 B	-0-	1101	3			N	-0-					-0-
*01	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
10	713	N	337	-0-	-376 B	-0-	337	3			N	-0-					-0-
11	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
12	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
*01	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-
11	3000	N	3038	-0-	38 B	38	3038	3			N	-0-					-0-
12	2077	N	1182	-0-	-895 B	-0-	1182	3			N	-0-					-0-
*01	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	655	N	1475	-0-	820 B	-0-	1475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2177	N	2177	-0-	-0- B	-0-	2177	3			N	-0-					-0-
10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
11	1880	N	1880	-0-	-0- B	-0-	1880	3			N	-0-					-0-
12	2263	N	2014	-0-	-249 B	-0-	2014	3			N	-0-					-0-
*01	2467	N	2467	-0-	-0- B	-0-	2467	3			N	-0-					-0-

W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1316	N	1316	-0-	-0- B	-0-	1316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
10	1395	N	1187	-0-	-208 B	-0-	1187	3			N	-0-					-0-
11	1260	N	1205	-0-	-55 B	-0-	1205	3			N	-0-					-0-
12	1302	N	1243	-0-	-59 B	-0-	1243	3			N	-0-					-0-
*01	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
10	341	N	328	-0-	-13 B	-0-	328	3			N	-0-					-0-
11	330	N	326	-0-	-4 B	-0-	326	3			N	-0-					-0-
12	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
*01	360	N	360	-0-	-0- B	-0-	360	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6852	N	6852	-0-	-0- B	-0-	6852	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6490	N	6490	-0-	-0- B	-0-	6490	3			N	-0-					-0-
10	6355	N	4163	-0-	-2192 B	-0-	4163	3			N	-0-					-0-
11	6630	N	5954	-0-	-676 B	-0-	5954	3			N	-0-					-0-
12	6696	N	3879	-0-	-2817 B	-0-	3879	3			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1502	N	1502	-0-	-0- B	-0-	1502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
10	1519	N	1028	-0-	-491 B	-0-	1028	3			N	-0-					-0-
11	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
12	1953	N	1869	-0-	-84 B	-0-	1869	3			N	-0-					-0-
*01	1860	N	1860	-0-	-0- B	-0-	1860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	#	1583	-0-	-1827 B	-8190	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-8190														
09	3300	#	2460	-0-	-840 B	-9030	2460	3			N	-0-					-0-
10	3410	#	2350	-0-	-1060 B	-10090	2350	3			N	-0-					-0-
11	1530	N	2271	-0-	741 B	-9349	2271	3			N	-0-					-0-
12	2542	N	2321	-0-	-221 B	-9349	2321	3			N	-0-					-0-
01	0	N	2325	-0-	2325 B	-7024	2325	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

08	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	590	-0-	-30 B	-0-	590	3			N	-0-					-0-
11	570	N	566	-0-	-4 B	-0-	566	3			N	-0-					-0-
12	589	N	581	-0-	-8 B	-0-	581	3			N	-0-					-0-
*01	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

08	1989	N	1989	-0-	-0- B	-0-	1989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1915	N	1915	-0-	-0- B	-0-	1915	3			N	-0-					-0-
10	2015	N	1930	-0-	-85 B	-0-	1930	3			N	-0-					-0-
11	1920	N	1904	-0-	-16 B	-0-	1904	3			N	-0-					-0-
12	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
*01	2045	N	2045	-0-	-0- B	-0-	2045	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

08	2510	N	2510	-0-	-0- B	-0-	2510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	2398	N	2398	-0-	-0- B	-0-	2398	3			N	-0-					-0-
10	2424	N	2424	-0-	-0- B	-0-	2424	3			N	-0-					-0-
11	2430	N	2362	-0-	-68 B	-0-	2362	3			N	-0-					-0-
12	3391	N	3391	-0-	-0- B	-0-	3391	3			N	-0-					-0-
*01	3902	N	3902	-0-	-0- B	-0-	3902	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

08	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
10	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
11	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
12	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
*01	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
10	837	N	757	-0-	-80 B	-0-	757	3			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	3			N	-0-					-0-
12	806	N	758	-0-	-48 B	-0-	758	3			N	-0-					-0-
*01	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	1023	-0-	-0- B	-0-	1023	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1029	-0-	-81 B	-0-	1029	3			N	-0-					-0-
10	1178	N	1098	-0-	-80 B	-0-	1098	3			N	-0-					-0-
11	1243	N	1243	-0-	-0- B	-0-	1243	3			N	-0-					-0-
12	1133	N	1133	-0-	-0- B	-0-	1133	3			N	-0-					-0-
*01	1004	N	1004	-0-	-0- B	-0-	1004	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

08	993	N	993	-0-	-0- B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	962	-0-	-28 B	-0-	962	3			N	-0-					-0-
10	992	N	989	-0-	-3 B	-0-	989	3			N	-0-					-0-
11	960	N	954	-0-	-6 B	-0-	954	3			N	-0-					-0-
12	992	N	967	-0-	-25 B	-0-	967	3			N	-0-					-0-
*01	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

08	1984	N	1394	-0-	-590 B	-0-	1394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1539	-0-	-201 B	-0-	1539	2			N	-0-					-0-
10	1643	N	1512	-0-	-131 B	-0-	1512	2			N	-0-					-0-
11	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-
12	1581	N	1503	-0-	-78 B	-0-	1503	2			N	-0-					-0-
01	1519	N	1128	-0-	-391 B	-0-	1128	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

08	1617	N	1617	-0-	-0- B	-0-	1617	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
10	1736	N	1558	-0-	-178 B	-0-	1558	2			N	-0-					-0-
11	1560	N	1489	-0-	-71 B	-0-	1489	2			N	-0-					-0-
12	1612	N	1414	-0-	-198 B	-0-	1414	2			N	-0-					-0-
01	1550	N	1187	-0-	-363 B	-0-	1187	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

08	651	N	235	-0-	-416 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	-0-	-0-	-540 B	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

08	2139	N	2091	-0-	-48 B	-0-	2091	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2038	N	2038	-0-	-0- B	-0-	2038	3			N	-0-					-0-
10	2108	N	2037	-0-	-71 B	-0-	2037	3			N	-0-					-0-
11	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
12	2108	N	1887	-0-	-221 B	-0-	1887	3			N	-0-					-0-
01	2046	N	1461	-0-	-585 B	-0-	1461	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	#	2864	-0-	-670 B	-1282	47	1	2817	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-1282														
09	3420	#	2797	-0-	-623 B	-1905	48	1	2749	2	Y	-0-					-0-
10	3534	#	2847	-0-	-687 B	-2592	34	1	2813	2	Y	-0-					-0-
11	3420	#	2716	-0-	-704 B	-3296	45	1	2671	2	Y	-0-					-0-
12	3224	#	2617	-0-	-607 B	-3903	38	1	2579	2	Y	-0-					-0-
01	3224	#	2643	-0-	-581 B	-4484	52	1	2591	2	Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

08	620	N	577	-0-	-43 B	-0-	10	1	567	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	570	N	564	-0-	-6 B	-0-	10	1	554	2	N	-0-					-0-
10	595	N	595	-0-	-0- B	-0-	7	1	588	2	N	-0-					-0-
11	579	N	579	-0-	-0- B	-0-	10	1	569	2	N	-0-					-0-
12	565	N	565	-0-	-0- B	-0-	8	1	557	2	N	-0-					-0-
01	589	N	571	-0-	-18 B	-0-	11	1	560	2	N	-0-					-0-

COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

08	1860	N	1821	-0-	-39 B	-0-	30	1	1791	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1800	N	1787	-0-	-13 B	-0-	30	1	1757	2	N	-0-					-0-
10	1860	N	1833	-0-	-27 B	-0-	22	1	1811	2	N	-0-					-0-
11	1770	N	1734	-0-	-36 B	-0-	29	1	1705	2	N	-0-					-0-
12	1638	N	1638	-0-	-0- B	-0-	24	1	1614	2	N	-0-					-0-
01	1829	N	1589	-0-	-240 B	-0-	31	1	1558	2	N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
11 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
12 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

08	1054	N	1034	-0-	-20 B	-0-	17	1	1017	2	N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	1050	N	1007	-0-	-43 B	-0-	17	1	990	2	N	-0-					-0-
10	1054	N	1032	-0-	-22 B	-0-	12	1	1020	2	N	-0-					-0-
11	990	N	981	-0-	-9 B	-0-	16	1	965	2	N	-0-					-0-
12	953	N	953	-0-	-0- B	-0-	14	1	939	2	N	-0-					-0-
01	1023	N	1002	-0-	-21 B	-0-	20	1	982	2	N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA WELL #: 1 RRCID -> 027300 COMPL. DATE 04/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1192 N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	1157 N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
10	1199 N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
11	1169 N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
12	1076 N	1076	-0-	-0- B	-0-	1076	2			N	-0-					-0-
01	1209 N	546	-0-	-663 B	-0-	546	2			N	-0-					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682 N	462	-0-	-220	-0-	441	2	21	9	N	19					34
09	660 N	311	-0-	-349	-0-	302	2	9	9	N	8					42
10	651 N	361	-0-	-290	-0-	355	2	6	9	N	5					47
11	450 N	433	-0-	-17	-0-	420	2	13	9	N	12					59
12	471 N	471	-0-	-0-	-0-	468	2	3	9	N	3					62
*01	466 N	466	-0-	-0-	-0-	459	2	7	9	N	6					68

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2718 X	2718	-0-	-0-	-0-	2718	3			N	-0-					10
09	2430 X	2246	-0-	-184	-0-	2246	3			N	-0-					10
10	2635 X	2477	-0-	-158	-0-	2477	3			N	-0-					10
11	2640 X	2357	-0-	-283	-0-	45	1	2312	3	N	-0-					10
12	2728 X	1991	-0-	-737	-0-	47	1	1944	3	N	-0-					10
01	2728 X	1806	-0-	-922	-0-	47	1	1759	3	N	-0-					10

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	990	N	786	-0-	-204	-0-	786	3			N	-0-					-0-
12	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
01	806	N	649	-0-	-157	-0-	649	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

08	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
12	372	N	369	-0-	-3	-0-	369	2			Y	-0-					-0-
*01	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	434	N	331	-0-	-103	-0-	331	2			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
*01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					370
09	810	N	692	-0-	-118	-0-	691	2	1	9	N	1					371
10	806	N	760	-0-	-46	-0-	741	2	19	9	N	17					388
11	782	N	782	-0-	-0-	-0-	773	2	9	9	N	8					396
12	764	N	764	-0-	-0-	-0-	764	2			N	-0-					396
*01	776	N	776	-0-	-0-	-0-	769	2	7	9	N	6					402

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3728	X	3728	-0-	-0-	-0-	3728	2			N	-0-					279
09	3450	X	3316	-0-	-134	-0-	3316	2			N	-0-					279
10	3565	X	3422	-0-	-143	-0-	3412	2	10	9	N	9					288
11	3450	X	3271	-0-	-179	-0-	3264	2	7	9	N	6					294
12	3565	X	3260	-0-	-305	-0-	3260	2			N	-0-					294
01	3565	X	3301	-0-	-264	-0-	3301	2			N	-0-					294

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

08	12	N	12	-0-	-0-	-0-	4	1	8	2	N	-0-					27
09	78	N	78	-0-	-0-	-0-	52	1	26	2	N	-0-					27
10	84	N	84	-0-	-0-	-0-	54	1	30	2	N	-0-					27
11	68	N	68	-0-	-0-	-0-	44	1	24	2	N	-0-					27
12	93	N	53	-0-	-40	-0-	24	1	29	2	N	-0-					27
01	93	N	15	-0-	-78	-0-	10	1	5	2	N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

*02	224	X	143	-0-	-81	-0-	32	1	111	2	N	-0-					-0-
*03	217	X	180	-0-	-37	-0-	40	1	140	2	N	-0-					-0-
*04	215	X	215	-0-	-0-	-0-	46	1	169	2	N	-0-					-0-
*05	186	X	93	-0-	-93	-0-	36	1	57	2	N	-0-					-0-
*06	180	N	163	-0-	-17	-0-	46	1	117	2	N	-0-					-0-
*07	277	N	277	-0-	-0-	-0-	46	1	231	2	N	-0-					-0-
*08	263	N	263	-0-	-0-	-0-	62	1	201	2	N	-0-					-0-
*09	234	N	234	-0-	-0-	-0-	60	1	174	2	N	-0-					-0-
*10	248	N	229	-0-	-19	-0-	62	1	167	2	N	-0-					-0-
*11	240	N	220	-0-	-20	-0-	60	1	160	2	N	-0-					-0-
*12	248	N	211	-0-	-37	-0-	62	1	149	2	N	-0-					-0-
*01	217	N	202	-0-	-15	-0-	62	1	140	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

08	279	N	190	-0-	-89	-0-	62	1	128	2	N	-0-					-0-
09	270	N	132	-0-	-138	-0-	60	1	72	2	N	-0-					-0-
10	248	N	178	-0-	-70	-0-	62	1	116	2	N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	60	1	137	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	62	1	228	2	N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	62	1	281	2	N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	689	N	689	-0-	-0-	-0-	62	1	627	2	N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	60	1	616	2	N	-0-					-0-
10	651	N	573	-0-	-78	-0-	60	1	513	2	N	-0-					-0-
11	660	N	572	-0-	-88	-0-	60	1	512	2	N	-0-					-0-
12	682	N	581	-0-	-101	-0-	62	1	519	2	N	-0-					-0-
*01	565	N	565	-0-	-0-	-0-	62	1	503	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	340	-0-	-1117	-0-	10	1	330	2	N	-0-					-0-
09	2152	N	2152	-0-	-0-	-0-	60	1	2092	2	N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	62	1	2061	2	N	-0-					-0-
11	1959	N	1959	-0-	-0-	-0-	58	1	1901	2	N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	62	1	1849	2	N	-0-					-0-
*01	1692	N	1692	-0-	-0-	-0-	62	1	1630	2	N	-0-					-0-

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	62	1	119	2	N	3					3
							3	9									
09	167	N	167	-0-	-0-	-0-	60	1	107	2	N	-0-					3
10	186	N	179	-0-	-7	-0-	62	1	117	2	N	-0-					3
11	180	N	168	-0-	-12	-0-	60	1	108	2	N	-0-					3
12	186	N	160	-0-	-26	-0-	62	1	98	2	N	-0-					3
01	186	N	159	-0-	-27	-0-	62	1	97	2	N	-0-					3

PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	N	387	-0-	-2279	-0-	77	1	275	3	N	32					235
							35	9									
09	2832	N	2832	-0-	-0-	-0-	75	1	2619	3	N	125	184	1			176
							138	9									
10	2201	N	1754	-0-	-447	-0-	77	1	1623	3	N	49					225
							54	9									
11	2529	N	2529	-0-	-0-	-0-	75	1	2454	3	N	-0-					225
*12	2759	N	2443	-0-	-316	-0-	2177	3	266	9	N	242	181	1			286
*01	2162	N	2162	-0-	-0-	-0-	2067	3	95	9	N	86	180	1			192

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4210	X	4210	-0-	-0-	-0-	4210	2			N	-0-					5
09	4522	X	4522	-0-	-0-	-0-	4522	2			N	-0-					5
10	3770	X	3770	-0-	-0-	-0-	3770	2			N	-0-					5
11	8764	X	8764	-0-	-0-	-0-	8764	2			N	-0-					5
*12	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					5
*01	3331	X	3331	-0-	-0-	-0-	3331	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9619	X	9619	-0-	-0-	-0-	9619	2			N	-0-					-0-
09	9084	X	9084	-0-	-0-	-0-	9084	2			N	-0-					-0-
10	9135	X	9135	-0-	-0-	-0-	9135	2			N	-0-					-0-
11	4327	X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
*12	9084	X	9084	-0-	-0-	-0-	9084	2			N	-0-					-0-
*01	8659	X	8659	-0-	-0-	-0-	8659	2			N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					156
09	60	N	31	-0-	-29	-0-	31	2			N	-0-					156
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					156
11	60	N	31	-0-	-29	-0-	31	2			N	-0-					156
12	31	N	11	-0-	-20	-0-	11	2			N	-0-					156
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					156

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	126	-0-	-308	-0-	126	3			Y	-0-					73
09	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					73
10	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					73
11	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					73
12	DLQ G-10		571	-0-	571	571	571	3			Y	-0-					73
01	DLQ G-10		NO RPT	-0-	-0-	571					Y	NO RPT					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			Y	-0-					-0-
11	630	N	565	-0-	-65	-0-	565	3			Y	-0-					-0-
12	DLQ G-10		577	-0-	577	577	577	3			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	577					Y	NO RPT					-0-

HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF. 18892 - 19322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
FORSMAN WELL #: 1 RRCID -> 117328 COMPL. DATE 03/07/1985 TOTAL DEPTH 12280 PERF.11532 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2017 - PLUGGED 09/16/17

BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
LOHBERGER WELL #: RRCID -> 223471 COMPL. DATE 11/14/2006 TOTAL DEPTH 13972 PERF.13506 - 13568

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/24/2011

BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

08	5394	X	1127	-0-	-4267	-0-	1127	2			N	-0-					63
09	5220	X	228	-0-	-4992	-0-	228	2			N	-0-					63
10	4712	X	257	-0-	-4455	-0-	257	2			N	-0-					63
11	4290	X	307	-0-	-3983	-0-	307	2			N	-0-					63
12	4433	X	245	-0-	-4188	-0-	245	2			N	-0-					63
01	1116	X	217	-0-	-899	-0-	217	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

08	2289	R	2289	-0-	-0-	-0-	2289	2			N	-0-					33
09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					33
10	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					33
11	2220	N	1889	-0-	-331	-0-	1889	2			N	-0-					33
12	1922	N	1637	-0-	-285	-0-	1637	2			N	-0-					33
01	2077	N	1141	-0-	-936	-0-	1141	2			N	-0-					33

LOHBERGER WELL #: 1 RRCID -> 264089 COMPL. DATE 12/19/2014 TOTAL DEPTH 13972 PERF.11399 - 11665

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/25/2017 - P/A 09/25/17

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

08	4705	X	4705	-0-	-0-	-0-	376	1	4318	3	N	10	168	1			4
							11	9									
09	4478	X	4478	-0-	-0-	-0-	355	1	4087	3	N	33					37
							36	9									
10	4898	X	4040	-0-	-858	-0-	321	1	3694	3	N	23					60
							25	9									
11	4740	X	2763	-0-	-1977	-0-	220	1	2532	3	N	10					70
							11	9									
12	5299	X	5299	-0-	-0-	-0-	423	1	4866	3	N	9					79
							10	9									
*01	5383	X	5383	-0-	-0-	-0-	430	1	4944	3	N	8					87
							9	9									

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

08	1488	#	1336	-0-	-152	-0-	1336	2			N	-0-					85
09	1440	#	1289	-0-	-151	-0-	1289	2			N	-0-					85
10	1395	#	1311	-0-	-84	-0-	1311	2			N	-0-					85
11	1350	#	1283	-0-	-67	-0-	1283	2			N	-0-					85
12	1395	#	1218	-0-	-177	-0-	1218	2			N	-0-					85
*01	1681	R	1681	-0-	-0-	-0-	1681	2			N	-0-					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	63	-0-	-61	-0-	63	2			N	-0-					70
09	90	N	27	-0-	-63	-0-	27	2			N	-0-					70
10	147	N	147	-0-	-0-	-0-	31	1	116	2	N	-0-					70
11	151	N	151	-0-	-0-	-0-	30	1	121	2	N	-0-					70
12	225	N	225	-0-	-0-	-0-	31	1	194	2	N	-0-					70
*01	183	N	183	-0-	-0-	-0-	31	1	152	2	N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF. 11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	593	-0-	-58	-0-	593	2			N	-0-					180
09	600	N	588	-0-	-12	-0-	588	2			N	-0-					180
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					180
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					180
12	770	N	770	-0-	-0-	-0-	770	2			N	-0-					180
*01	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF. 10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3453	-0-	-484	-0-	264	1	3181	2	N	7					35
							8	9									
09	4149	X	4149	-0-	-0-	-0-	300	1	3827	2	N	20					55
							22	9									
10	4066	X	4066	-0-	-0-	-0-	308	1	3739	2	N	17					72
							19	9									
11	3720	X	3342	-0-	-378	-0-	247	1	3083	2	N	11					83
							12	9									
12	3937	X	3349	-0-	-588	-0-	236	1	3098	2	N	14					97
							15	9									
01	3937	X	2945	-0-	-992	-0-	229	1	2715	2	N	1					98
							1	9									

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4092	X	3516	-0-	-576	-0-	282	1	3234	2	N	-0-					65
09	3480	X	3129	-0-	-351	-0-	250	1	2879	2	N	-0-					65
10	3596	X	3549	-0-	-47	-0-	284	1	3265	2	N	-0-					65
11	3555	X	3555	-0-	-0-	-0-	285	1	3270	2	N	-0-					65
*12	3996	X	3996	-0-	-0-	-0-	320	1	3673	2	N	3					68
							3	9									
01	3503	X	2775	-0-	-728	-0-	222	1	2553	2	N	-0-					68

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	X	2303	-0-	-828	-0-	207	1	2094	2	N	2					65
							2	9									
09	2910	X	1639	-0-	-1271	-0-	148	1	1491	2	N	-0-					65
10	2883	X	2205	-0-	-678	-0-	198	1	2007	2	N	-0-					65
11	3598	X	3598	-0-	-0-	-0-	323	1	3256	2	N	17					82
							19	9									
*12	2818	X	2818	-0-	-0-	-0-	251	1	2545	2	N	20					102
							22	9									
01	2294	X	1813	-0-	-481	-0-	153	1	1548	2	N	102					204
							112	9									

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2536	-0-	-533	-0-	203	1	2333	2	N	-0-					44
09	2970	X	2951	-0-	-19	-0-	236	1	2715	2	N	-0-					44
10	2863	X	2863	-0-	-0-	-0-	228	1	2624	2	N	10					54
							11	9									
11	2700	X	2336	-0-	-364	-0-	187	1	2149	2	N	-0-					54
*12	2948	X	2948	-0-	-0-	-0-	236	1	2712	2	N	-0-					54
01	3038	X	2578	-0-	-460	-0-	206	1	2372	2	N	-0-					54

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1229	N	1229	-0-	-0-	-0-	1207	2	22	9	N	20					118
09	1350	N	1347	-0-	-3	-0-	1347	2			N	-0-					118
10	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					118
11	1387	N	1387	-0-	-0-	-0-	1384	2	3	9	N	3					121
*12	1447	N	1447	-0-	-0-	-0-	1331	2	116	9	N	105					226
*01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					226

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					42
09	1140	N	1059	-0-	-81	-0-	1059	2			N	-0-					42
10	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					42
11	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					42
*12	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					42
*01	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					42

KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	-0-	-0-	-837	-0-					N	-0-					264
09	0	X	-0-	-0-	-0-	-0-					N	-0-					264
10	0	X	-0-	-0-	-0-	-0-					N	-0-					264
11	0	X	-0-	-0-	-0-	-0-					N	32					296
12	0	X	-0-	-0-	-0-	-0-					N	32					328
01	0	X	-0-	-0-	-0-	-0-					N	32					360

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MIDSTATES PETROLEUM COMPANY LLC 566302
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	322	-0-	-81	-0-	322	3			N	-0-					40
09	390	N	312	-0-	-78	-0-	312	3			N	-0-					40
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					40
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					40
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					40
*01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					40

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

08	14B2 EXT	1085	-0-	1085	1085	1085	2			N	-0-					-0-
09	14B2 EXT	823	-0-	823	1908	823	2			N	-0-					-0-
10	14B2 EXT	1058	-0-	1058	2966	1058	2			N	-0-					-0-
11	3960 X	994	-0-	-2966	-0-	994	2			N	-0-					-0-
12	1682 N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
*01	1682 N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

08	1178 N	868	-0-	-310	B	-0-	868	3			N	-0-					17
09	960 N	910	-0-	-50	B	-0-	910	3			N	-0-					17
10	856 N	856	-0-	-0-	B	-0-	856	3			N	-0-					17
11	865 N	865	-0-	-0-	B	-0-	865	3			N	-0-					17
12	930 N	777	-0-	-153	B	-0-	777	3			N	-0-					17
01	868 N	833	-0-	-35	B	-0-	833	3			N	-0-					17

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

08	2480 X	1694	-0-	-786	B	-0-	1694	2			N	-0-					34
09	2190 X	1504	-0-	-686	B	-0-	1504	2			N	-0-					34
10	1797 N	1797	-0-	-0-	B	-0-	1797	2			N	-0-					34
11	1747 N	1747	-0-	-0-	B	-0-	1747	2			N	-0-					34
12	1635 N	1635	-0-	-0-	B	-0-	1635	2			N	-0-					34
01	1798 N	1559	-0-	-239	B	-0-	1559	2			N	-0-					34

STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

08	1953 X	1935	-0-	-18	B	-0-	45	1	1890	2	N	-0-					-0-
09	1890 N	692	-0-	-1198	B	-0-	36	1	656	2	N	-0-					-0-
10	280 N	280	-0-	-0-	B	-0-	45	1	235	2	N	-0-					-0-
11	1860 N	384	-0-	-1476	B	-0-	45	1	339	2	N	-0-					-0-
12	713 N	459	-0-	-254	B	-0-	45	1	414	2	N	-0-					-0-
*01	351 N	351	-0-	-0-	B	-0-	28	1	323	2	N	-0-					-0-

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

08	15593	#	15198	-0-	-395	-0-	15187	3	11	9	N	10					147
09	15090	#	14555	-0-	-535	-0-	14512	3	43	9	N	39					186
10	15593	#	15002	-0-	-591	-0-	14977	3	25	9	N	23					209
11	15030	#	14093	-0-	-937	-0-	14065	3	28	9	N	25					234
12	15438	#	14408	-0-	-1030	-0-	14385	3	23	9	N	21					255
01	15190	#	14303	-0-	-887	-0-	14280	3	23	9	N	21					276

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

08	1054	N	671	-0-	-383	B	-12682	659	2	12	9	N	11					192
09	960	N	1216	-0-	256	B	-12426	1216	2			N	-0-					192
*10	1023	N	-0-	-0-	-1023	B	-12426					N	14	188	1			18
*11	660	N	-0-	-0-	-660	B	-12426					N	-0-					18
*12	1271	N	12	-0-	-1259	B	-12426	12	1			N	-0-					18
01	0	N	12	-0-	12	B	-12414	12	1			N	-0-					18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

08	3565	#	3241	-0-	-324	B	-42799	3241	2			N	-0-					-0-
09	3330	#	3395	-0-	65	B	-42734	3395	2			N	-0-					-0-
10	3441	#	3300	-0-	-141	B	-42875	3180	2	120	9	N	109					109
11	3330	#	3024	-0-	-306	B	-43181	2998	2	26	9	N	24					133
12	3503	#	2929	-0-	-574	B	-43755	2929	2			N	-0-					133
01	3503	#	2789	-0-	-714	B	-44469	2789	2			N	-0-					133

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2135	-0-	-97	-0-	1942	2	193	9	N	175	185	1			44
09	1950	N	1862	-0-	-88	-0-	1862	2			N	-0-					44
*10	1984	N	1904	-0-	-80	-0-	1728	2	176	9	N	160	184	1			20
*11	2070	N	1645	-0-	-425	-0-	1622	2	23	9	N	21					41
*12	1922	N	1888	-0-	-34	-0-	14	1	1758	2	N	91	2	5			130
							16	4	100	9							
01	1891	N	1747	-0-	-144	-0-	14	1	1645	2	N	80	43	5			167
							88	9									

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

08	2698	N	2698	-0-	-0-	-0-	168	1	2530	2	N	-0-					197
09	2560	N	2560	-0-	-0-	-0-	159	1	2395	2	N	5					202
							6	9									
10	2666	N	2637	-0-	-29	-0-	164	1	2473	2	N	-0-					202
*11	2440	N	2440	-0-	-0-	-0-	151	1	2264	2	N	23					225
							25	9									
*12	2135	N	2135	-0-	-0-	-0-	2094	2	41	9	N	37	191	1			71
*01	2991	N	2991	-0-	-0-	-0-	149	1	2834	2	N	7					78
							8	9									

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

08	2663	N	2663	-0-	-0-	-0-	2663	1			N	-0-					200
09	2489	N	2489	-0-	-0-	-0-	2489	1			N	-0-					200
10	2471	N	2471	-0-	-0-	-0-	2471	1			N	-0-					200
11	2580	N	2471	-0-	-109	-0-	2471	1			N	-0-					200
*12	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-	42	1			158
*01	2305	N	2305	-0-	-0-	-0-	2304	3	1	9	N	1					159

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	241	N	241	-0-	-0-	-0-	229	2	12	9	N	11	191	1			26
09	1650	N	1014	-0-	-636	-0-	1014	2			N	-0-					26
10	1860	N	925	-0-	-935	-0-	923	2	2	9	N	2					28
11	256	N	256	-0-	-0-	-0-	247	2	9	9	N	8					36
12	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					36
01	930	N	548	-0-	-382	-0-	541	2	7	9	N	6					42

WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	3085	-0-	-201	-0-	3085	2			N	-0-					115
09	3355	X	3355	-0-	-0-	-0-	3355	2			N	-0-					115
10	3112	X	3112	-0-	-0-	-0-	3112	2			N	-0-					115
11	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					115
12	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					115
01	3472	X	3281	-0-	-191	-0-	3281	2			N	-0-					115

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	266	N	266	-0-	-0-	-0-	62	1	185	2	N	17					141
							19	9									
09	210	N	187	-0-	-23	-0-	8	1	176	2	N	3					144
							3	9									
10	248	N	244	-0-	-4	-0-	62	1	160	2	N	20					164
							22	9									
11	240	N	234	-0-	-6	-0-	60	1	155	2	N	17					181
							19	9									
12	231	N	231	-0-	-0-	-0-	62	1	166	2	N	3					184
							3	9									
*01	262	N	262	-0-	-0-	-0-	62	1	197	2	N	3					187
							3	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6760	-0-	-370	-0-	6760	3			N	-0-					24
09	6750	X	6514	-0-	-236	-0-	6514	3			N	-0-					24
10	6913	X	6706	-0-	-207	-0-	6706	3			N	-0-					24
11	6660	X	6449	-0-	-211	-0-	6449	3			N	-0-					24
12	6820	X	6656	-0-	-164	-0-	6656	3			N	-0-					24
01	6758	X	5938	-0-	-820	-0-	5938	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2655	-0-	-414	-0-	2653	3	2	9	N	2					112
09	2730	X	2606	-0-	-124	-0-	2589	3	17	9	N	15					127
10	2852	X	2432	-0-	-420	-0-	2429	3	3	9	N	3					130
11	2760	X	2584	-0-	-176	-0-	2575	3	9	9	N	8					138
12	2711	N	2711	-0-	-0-	-0-	2707	3	4	9	N	4					142
*01	2569	N	2569	-0-	-0-	-0-	2561	3	8	9	N	7					149

TURNER (MORROW) //CONT.// 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	17					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

08	2573	N	2612	-0-	39	B	-27643	62	1	2532	2	N	16						211
								18	9										
09	1200	N	2658	-0-	1458	B	-26185	60	1	2596	2	N	2						213
								2	9										
10	1829	N	2344	-0-	515	B	-25670	62	1	2282	2	N	-0-						213
11	2520	N	1077	-0-	-1443	B	-25670	60	1	1015	2	N	2	178	1	2	8		35
								2	9										
12	2697	N	1796	-0-	-901	B	-25670	62	1	1725	2	N	8						43
								9	9										
01	2356	N	1239	-0-	-1117	B	-25670	30	1	1179	2	N	27						70
								30	9										

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT						-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-						161

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

08	T.	A.	-0-	-0-	-0-		-0-					Y	-0-						9
09	T.	A.	-0-	-0-	-0-		-0-					Y	-0-						9
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-						9
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-						9
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-						9
*01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-	9	1				-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28
*01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-						28

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	937	N	937	-0-	-0-	-0-	935	3	2	9	N	2					122
09	930	N	800	-0-	-130	-0-	800	3			N	-0-	102	1			20
10	812	N	812	-0-	-0-	-0-	806	3	6	9	N	5					25
11	891	N	891	-0-	-0-	-0-	869	3	22	9	N	20					45
12	924	N	924	-0-	-0-	-0-	911	3	13	9	N	12					57
01	806	N	731	-0-	-75	-0-	712	3	19	9	N	17					74

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

08	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

08	279	N	204	-0-	-75	B	-0-	62	1	142	2	N	-0-				144
09/01 BALANCING DATE STATUS -> -0-																	
09	491	N	491	-0-	-0-	B	-0-	40	1	451	2	N	-0-				144
10	217	N	164	-0-	-53	B	-0-	58	1	106	2	N	-0-				144
11	210	N	157	-0-	-53	B	-0-	48	1	109	2	N	-0-				144
12	496	N	187	-0-	-309	B	-0-	62	1	125	2	N	-0-				144
*01	481	N	481	-0-	-0-	B	-0-	44	1	437	2	N	-0-				144

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	818	N	818	-0-	-0- B	-0-	62	1	756	2	N	-0-					208
09/01 BALANCING DATE STATUS -> -0-																	
09	775	N	775	-0-	-0- B	-0-	56	1	719	2	N	-0-					208
10	780	N	780	-0-	-0- B	-0-	62	1	715	2	N	3	3	8			208
							3	9									
11	766	N	766	-0-	-0- B	-0-	60	1	706	2	N	-0-					208
12	806	N	779	-0-	-27 B	-0-	62	1	717	2	N	-0-					208
*01	874	N	874	-0-	-0- B	-0-	58	1	816	2	N	-0-					208

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

08 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
11 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

08	383	N	218	-0-	-165 B	-0-	22	1	196	2	N	-0-					104
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	56	1	398	2	N	-0-					104
10	398	N	398	-0-	-0- B	-0-	44	1	354	2	N	-0-					104
11	315	N	315	-0-	-0- B	-0-	40	1	275	2	N	-0-					104
12	465	N	335	-0-	-130 B	-0-	40	1	295	2	N	-0-					104
01	403	N	346	-0-	-57 B	-0-	30	1	316	2	N	-0-					104

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

08	0	N	257	-0-	257 B	-33117	257	2			N	-0-					-0-
09	240	N	238	-0-	-2 B	-33117	238	2			N	-0-					-0-
10	248	N	256	-0-	8 B	-33109	256	2			N	-0-					-0-
11	240	N	228	-0-	-12 B	-33109	228	2			N	-0-					-0-
12	248	N	241	-0-	-7 B	-33109	241	2			N	-0-					-0-
01	248	N	274	-0-	26 B	-33083	274	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

08	868	N	950	-0-	82 B	-13273	950	2			N	-0-					-0-
09	990	N	888	-0-	-102 B	-13273	888	2			N	-0-					-0-
10	961	N	893	-0-	-68 B	-13273	31	1	862	2	N	-0-					-0-
11	930	N	805	-0-	-125 B	-13273	30	1	775	2	N	-0-					-0-
12	930	N	825	-0-	-105 B	-13273	31	1	794	2	N	-0-					-0-
01	899	N	866	-0-	-33 B	-13273	31	1	835	2	N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	694	-0-	-81	-0-	694	3			N	-0-					-0-
09	750	#	583	-0-	-167	-0-	583	3			N	-0-					-0-
10	806	#	627	-0-	-179	-0-	627	3			N	-0-					-0-
11	780	#	617	-0-	-163	-0-	617	3			N	-0-					-0-
12	806	#	484	-0-	-322	-0-	484	3			N	-0-					-0-
01	682	#	659	-0-	-23	-0-	659	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	#	508	-0-	-267	-0-	505	3	3	9	N	3					36
09	720	#	684	-0-	-36	-0-	680	3	4	9	N	4					40
10	744	#	610	-0-	-134	-0-	608	3	2	9	N	2					42
11	690	#	588	-0-	-102	-0-	582	3	6	9	N	5					47
12	713	#	666	-0-	-47	-0-	583	3	83	9	N	75					122
01	713	#	566	-0-	-147	-0-	483	3	83	9	N	75	176	1			21

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	343	R	343	-0-	-0-	-0-	335	2	8	9	N	7					59
09	478	R	478	-0-	-0-	-0-	469	2	9	9	N	8					67
10	559	R	559	-0-	-0-	-0-	549	2	10	9	N	9					76
11	484	R	484	-0-	-0-	-0-	475	2	9	9	N	8					84
12	602	R	602	-0-	-0-	-0-	602	2			N	-0-					84
*01	452	R	452	-0-	-0-	-0-	442	2	10	9	N	9					93

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	S	805	-0-	-125	-0-	795	2	10	9	N	9					124
09	942	S	942	-0-	-0-	-0-	930	2	12	9	N	11					135
10	1002	S	1002	-0-	-0-	-0-	989	2	13	9	N	12					147
11	911	S	911	-0-	-0-	-0-	899	2	12	9	N	11					158
12	930	S	857	-0-	-73	-0-	857	2			N	-0-					158
01	930	S	779	-0-	-151	-0-	777	2	2	9	N	2					160

TWIN (MORROW) //CONT.// 92038 666 ASSOCIATED 49B CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
*12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-

RTC RESOURCES, LLP 732297
FITZSIMON, LAURENCE J. WELL #: 1 RRCID -> 022758 COMPL. DATE 02/14/1957 TOTAL DEPTH 5350 PERF. 5254 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2017 - PLUGGED 09/01/17

STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					40
09	150	X	39	-0-	-111	-0-	39	2			N	-0-					40
10	155	X	4	-0-	-151	-0-	4	2			N	-0-					40
11	150	X	41	-0-	-109	-0-	41	2			N	-0-					40
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					40
01	4	N	-0-	-0-	-4	-0-					N	-0-					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		3493	-0-	3493	47093	3493	2			N	-0-					71
09	T. A.		3310	-0-	3310	50403	3310	2			N	-0-					71
10	T. A.		3478	-0-	3478	53881	3478	2			N	-0-					71
11	T. A.		3328	-0-	3328	57209	3328	2			N	-0-					71
12	T. A.		3380	-0-	3380	60589	3380	2			N	-0-					71
01	T. A.		3360	-0-	3360	63949	3356	2	4	9	N	4					75

O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		1298	-0-	1298	3910	1279	3	19	9	Y	17					72
09	DLQ G-10		1272	-0-	1272	5182	1272	3			Y	-0-					72
*10	1600	N	1035	-0-	-565	4617	1035	3			Y	-0-					72
*11	3000	N	1218	-0-	-1782	2835	1198	3	20	9	Y	18					90
*12	3100	N	1267	-0-	-1833	1002	12	1	1255	3	Y	-0-					90
*01	1908	N	906	-0-	-1002	-0-	12	1	894	3	Y	-0-					90

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					34
09	1836	N	1836	-0-	-0-	-0-	1836	3			N	-0-					34
*10	1984	N	1558	-0-	-426	-0-	1558	3			N	-0-					34
*11	1830	N	1678	-0-	-152	-0-	1678	3			N	-0-					34
*12	1891	N	1742	-0-	-149	-0-	1742	3			N	-0-					34
01	1550	N	1525	-0-	-25	-0-	1525	3			N	-0-					34

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3298	X	2845	-0-	-453	-0-	2805	3	40	9	N	36					192
09	2120	X	2120	-0-	-0-	-0-	2113	3	7	9	N	6					198
*10	2421	X	2421	-0-	-0-	-0-	2414	3	7	9	N	6					204
*11	2815	X	2815	-0-	-0-	-0-	2798	3	17	9	N	15	197	1			22
*12	2867	X	2867	-0-	-0-	-0-	12	1	2855	3	N	-0-					22
*01	2411	X	2411	-0-	-0-	-0-	12	1	2399	3	N	-0-					22

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3118	X	3118	-0-	-0-	-0-	3118	3			N	-0-					-0-
09	2040	X	1135	-0-	-905	-0-	1135	3			N	-0-					-0-
10	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
11	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
12	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
*01	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-

HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	513	-0-	-138	-0-	513	3			N	-0-					53
09	540	N	251	-0-	-289	-0-	251	3			N	-0-					53
10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					53
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					53
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					53
01	651	N	381	-0-	-270	-0-	381	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
10	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
*01	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE STAR OIL & GAS //CONT.// 507244
URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					25

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

08	6039 X	1256	-0-	-4783	-0-	1242	2	14	9	N	13					216
09	1359 X	1359	-0-	-0-	-0-	1341	2	18	9	N	16					232
10	1209 N	1208	-0-	-1	-0-	1191	2	17	9	N	15					247
11	1256 N	1256	-0-	-0-	-0-	1237	2	19	9	N	17					264
12	1239 N	1239	-0-	-0-	-0-	1224	2	15	9	N	14	187	1			91
01	1209 N	1091	-0-	-118	-0-	1077	2	14	9	N	13					104

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

08	4572 X	972	-0-	-3600	-0-	962	2	10	9	N	9					121
09	1042 X	1042	-0-	-0-	-0-	1038	2	4	9	N	4					125
10	980 N	980	-0-	-0-	-0-	973	2	7	9	N	6					131
11	954 N	954	-0-	-0-	-0-	948	2	6	9	N	5					136
12	945 N	945	-0-	-0-	-0-	945	2			N	-0-					136
01	992 N	829	-0-	-163	-0-	829	2			N	-0-					136

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8690	X	1845	-0-	-6845	-0-	1836	2	9	9	N	8					139
09	1804	X	1804	-0-	-0-	-0-	1800	2	4	9	N	4					143
10	1984	N	1800	-0-	-184	-0-	1793	2	7	9	N	6					149
11	1800	N	1701	-0-	-99	-0-	1697	2	4	9	N	4					153
12	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					153
01	1798	N	1486	-0-	-312	-0-	1486	2			N	-0-					153

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	508	-0-	-298	-0-	52	1	456	2	N	-0-					23
09	840	N	685	-0-	-155	-0-	42	1	643	2	N	-0-					23
10	837	N	731	-0-	-106	-0-	34	1	697	2	N	-0-					23
11	1026	N	1026	-0-	-0-	-0-	60	1	966	2	N	-0-					23
12	850	N	850	-0-	-0-	-0-	62	1	788	2	N	-0-					23
*01	802	N	802	-0-	-0-	-0-	54	1	748	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	741	N	741	-0-	-0-	-0-	54	1	687	2	N	-0-					94
09	810	N	715	-0-	-95	-0-	58	1	657	2	N	-0-					94
10	930	N	913	-0-	-17	-0-	54	1	859	2	N	-0-					94
11	831	N	831	-0-	-0-	-0-	60	1	771	2	N	-0-					94
12	834	N	834	-0-	-0-	-0-	60	1	774	2	N	-0-					94
*01	1000	N	1000	-0-	-0-	-0-	58	1	942	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	346	2	44	9	N	40					213
09	438	N	438	-0-	-0-	-0-	395	2	43	9	N	39	199	1			53
10	509	N	509	-0-	-0-	-0-	466	2	43	9	N	39					92
11	573	N	573	-0-	-0-	-0-	529	2	44	9	N	40					132
12	667	N	667	-0-	-0-	-0-	625	2	42	9	N	38					170
*01	712	N	712	-0-	-0-	-0-	666	2	46	9	N	42					212

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
09	6300	X	-0-	-0-	-6300	-0-					N	-0-					-0-
10	6510	X	-0-	-0-	-6510	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	982	-0-	-196	-0-	982	2			N	-0-					63
09	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					63
10	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					63
11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					63
12	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					63
*01	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					63

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					45
09	2190	N	2055	-0-	-135	-0-	2055	2			N	-0-					45
10	2294	N	2168	-0-	-126	-0-	2167	2	1	9	N	1					46
11	2190	N	2146	-0-	-44	-0-	2146	2			N	-0-					46
12	2216	N	2216	-0-	-0-	-0-	2213	2	3	9	N	3	35	1			14
*01	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					14

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2					43
09	870	N	777	-0-	-93	-0-	777	2			N	-0-					43
10	837	N	803	-0-	-34	-0-	802	2	1	9	N	1					44
11	780	N	249	-0-	-531	-0-	249	2			N	-0-					44
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	806	N	-0-	-0-	-806	-0-					N	-0-					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	R	2392	-0-	-0-	-0-	2391	2	1	9	N	1					129
09	2280	#	2147	-0-	-133	-0-	2145	2	2	9	N	2					131
10	2356	#	2335	-0-	-21	-0-	2334	2	1	9	N	1					132
11	2310	#	2254	-0-	-56	-0-	2254	2			N	-0-					132
12	2387	#	2307	-0-	-80	-0-	2305	2	2	9	N	2	115	1			19
01	2387	#	1994	-0-	-393	-0-	1994	2			N	-0-					19

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

08	186	N	136	-0-	-50	-0-	136	2			N	-0-					58
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					58
10	155	N	144	-0-	-11	-0-	144	2			N	-0-					58
11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58
*12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					58
*01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

08	2480	#	2282	-0-	-198	-0-	2240	2	42	9	N	38	198	1			126
09	2400	#	2289	-0-	-111	-0-	2164	2	125	9	N	114					240
10	2480	#	2447	-0-	-33	-0-	2408	2	39	9	N	35					275
11	1410	#	885	-0-	-525	-0-	831	2	54	9	N	49	196	1			128
12	2294	#	1036	-0-	-1258	-0-	949	2	87	9	N	79					207
01	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					207

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF. 11495 - 11512

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF. 11626 - 11634

08	744		5739	-0-	4995	B	42383	5737	2	2	9	N	2				62
09	46659	X	4276	-0-	-42383		-0-	4276	2			N	-0-				62
10	6044	X	6044	-0-	-0-		-0-	6035	2	9	9	N	8				70
11	5206	X	5206	-0-	-0-		-0-	5206	2			N	-0-				70
12	4728	X	4728	-0-	-0-		-0-	4728	2			N	-0-				70
*01	4471	X	4471	-0-	-0-		-0-	4468	2	3	9	N	3				73

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	789	-0-	-17	-0-	789	2			N	-0-					100
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					100
10	775	N	508	-0-	-267	-0-	508	2			N	-0-					100
11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					100
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					100
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					100

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325	N	2013	-0-	-312	-0-	2013	2			N	-0-					34
09	2250	N	1903	-0-	-347	-0-	1903	2			N	-0-					34
10	2325	N	2307	-0-	-18	-0-	2307	2			N	-0-					34
11	1950	N	1781	-0-	-169	-0-	1781	2			N	-0-					34
12	1953	N	1351	-0-	-602	-0-	1351	2			N	-0-					34
01	2294	N	984	-0-	-1310	-0-	984	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2895	X	2895	-0-	-0-	-0-	2878	2	17	9	N	15					32
09	2608	X	2608	-0-	-0-	-0-	2601	2	7	9	N	6					38
10	2885	N	2885	-0-	-0-	-0-	2885	2			N	-0-					38
11	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					38
12	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					38
*01	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					38

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2786	-0-	-128	-0-	2786	3			N	-0-					108
09	2640	X	2220	-0-	-420	-0-	2220	3			N	-0-					108
10	2821	X	2360	-0-	-461	-0-	105	1	2255	3	N	-0-					108
11	2700	N	2001	-0-	-699	-0-	99	1	1902	3	N	-0-					108
12	2294	N	1721	-0-	-573	-0-	64	1	1657	3	N	-0-					108
01	2356	N	1434	-0-	-922	-0-	95	1	1339	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3252	X	3252	-0-	-0-	-0-	1	1	3251	2	N	-0-					-0-
09	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
10	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
11	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
12	2357	X	2357	-0-	-0-	-0-	18	1	2339	2	N	-0-					-0-
*01	2763	X	2763	-0-	-0-	-0-	31	1	2732	2	N	-0-					-0-

PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5766	-0-	-0-	-0-	5766	2			N	-0-					-0-
09	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					-0-
10	5828	X	4145	-0-	-1683	-0-	4145	2			N	-0-					-0-
11	5640	X	3910	-0-	-1730	-0-	3910	2			N	-0-					-0-
12	5828	X	4221	-0-	-1607	-0-	4221	2			N	-0-					-0-
01	5766	X	4190	-0-	-1576	-0-	4189	2	1	9	N	1	1	8			-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3072	-0-	-989	-0-	3072	2			N	-0-					20
09	3840	X	3580	-0-	-260	-0-	3580	2			N	-0-					20
10	4123	X	3598	-0-	-525	-0-	3598	2			N	-0-					20
11	3990	X	2941	-0-	-1049	-0-	2941	2			N	-0-					20
12	4123	X	2930	-0-	-1193	-0-	12	1	2918	2	N	-0-					20
01	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		2638	-0-	2638	2638	1	1	2628	2	N	8					8
							9	9									
09	14B2 EXT		1788	-0-	1788	4426	1777	2	11	9	N	10					18
10	14B2 EXT		1403	-0-	1403	5829	1393	2	10	9	N	9					27
11	14B2 EXT		1457	-0-	1457	7286	1423	2	34	9	N	31					58
12	14B2 EXT		896	-0-	896	8182	890	2	6	9	N	5					63
01	14B2 EXT		NO RPT	-0-	-0-	8182					N	NO RPT					63

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2741	X	2741	-0-	-0-	-0-	2741	2			N	-0-					-0-
09	1766	X	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
10	2522	X	2522	-0-	-0-	-0-	2522	2			N	-0-					-0-
11	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
12	2279	X	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
*01	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					173
09	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					173
10	1736	N	1430	-0-	-306	-0-	1430	2			N	-0-					173
11	1320	N	1166	-0-	-154	-0-	1166	2			N	-0-					173
12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					173
01	1426	N	1194	-0-	-232	-0-	1194	2			N	-0-					173

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33232	#	18929	-0-	-14303	-0-	1654	1	15751	2	N	1385	1271	1			4315
							1524	9									
09	32160	#	24308	-0-	-7852	-0-	1828	1	17406	2	N	4613	4651	1			4277
							5074	9									
10	34007	#	21937	-0-	-12070	-0-	1626	1	15489	2	N	4283	4198	1			4362
							111	5	4711	9							
*11	32910	#	20793	-0-	-12117	-0-	1580	1	15050	2	N	3624	3498	1			4488
							177	5	3986	9							
12	34007	#	19198	-0-	-14809	-0-	1466	1	13964	2	N	3325	3082	1			4731
							110	5	3658	9							
01	25110	#	18653	-0-	-6457	-0-	1407	1	13403	2	N	3278	3320	1			4689
							237	5	3606	9							

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					129
09	540	N	486	-0-	-54	-0-	486	2			N	-0-					129
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					129
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-					129
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					129
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2225	X	2225	-0-	-0-	-0-	2225	2			N	-0-					152
09	420	X	213	-0-	-207	-0-	213	2			N	-0-					152
10	877	X	877	-0-	-0-	-0-	877	2			N	-0-					152
11	1058	X	1058	-0-	-0-	-0-	1058	2			N	-0-					152
12	434	X	45	-0-	-389	-0-	45	2			N	-0-					152
01	434	X	-0-	-0-	-434	-0-					N	-0-					152

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1250	-0-	-52	-0-	62	1	1173	2	N	14					64
							15	9									
09	1181	N	1181	-0-	-0-	-0-	60	1	1121	2	N	-0-					64
10	1302	N	1211	-0-	-91	-0-	62	1	1149	2	N	-0-					64
11	1230	N	1172	-0-	-58	-0-	60	1	1100	2	N	11					75
							12	9									
12	1209	N	1199	-0-	-10	-0-	62	1	1134	2	N	3					78
							3	9									
*01	1219	N	1219	-0-	-0-	-0-	62	1	1151	2	N	5					83
							6	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	841	N	841	-0-	-0-	-0-	50	1	791	2	N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	38	1	1017	2	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	60	1	815	2	N	-0-					-0-
11	810	N	746	-0-	-64	-0-	54	1	692	2	N	-0-					-0-
12	1085	N	807	-0-	-278	-0-	56	1	751	2	N	-0-					-0-
*01	874	N	874	-0-	-0-	-0-	60	1	814	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1646	N	1646	-0-	-0-	-0-	31	1	1615	2	N	-0-					170
09	1560	N	1560	-0-	-0-	-0-	30	1	1530	2	N	-0-					170
10	1674	N	1585	-0-	-89	-0-	31	1	1554	2	N	-0-					170
11	1590	N	1534	-0-	-56	-0-	30	1	1504	2	N	-0-					170
12	1612	N	1536	-0-	-76	-0-	31	1	1505	2	N	-0-					170
01	1581	N	1492	-0-	-89	-0-	31	1	1461	2	N	-0-					170

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	1	N	1	-0-	-0-	-0-	1	1			N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	1	N	-0-	-0-	-1	-0-					N	-0-					64

WAKA, W. (CLEVELAND) //CONT.// 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	949	-0-	-1810	-0-	15	1	933	2	N	1					113
							1	9									
09	2670	N	1632	-0-	-1038	-0-	1551	2	81	9	N	74	137	1			50
10	2474	N	2474	-0-	-0-	-0-	63	1	2332	2	N	72					122
							79	9									
11	2253	N	2253	-0-	-0-	-0-	53	1	2136	2	N	58	120	1			60
							64	9									
12	1674	N	1070	-0-	-604	-0-	25	1	1026	2	N	17					77
							19	9									
01	2480	N	931	-0-	-1549	-0-	93	1	835	2	N	3					80
							3	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	63	-0-	-30	-0-	63	2			N	-0-					62
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					62
10	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62
11	75	N	75	-0-	-0-	-0-	30	1	45	2	N	-0-					62
12	62	N	54	-0-	-8	-0-	31	1	23	2	N	-0-					62
01	93	N	60	-0-	-33	-0-	31	1	29	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	447	-0-	-886	-0-	90	1	301	2	N	51					207
							56	9									
09	1022	N	1022	-0-	-0-	-0-	110	1	611	2	N	274					481
							301	9									
10	2313	N	2313	-0-	-0-	-0-	152	1	1818	2	N	312	551	1			242
							343	9									
11	3000	N	3424	-0-	424	424	174	1	2875	2	N	341	354	1	32	8	197
							375	9									
12	3100	N	3021	-0-	-79	345	174	1	2597	2	N	227	179	1			245
							250	9									
01	2325	N	1826	-0-	-499	-0-	152	1	1571	2	N	94	182	1			157
							103	9									

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

08	9052	X	5445	-0-	-3607	-0-	5148	2	297	9	N	270	356	1			413
09	8010	X	6357	-0-	-1653	-0-	5924	2	433	9	N	394	341	1			466
10	7347	X	5270	-0-	-2077	-0-	5101	2	169	9	N	154	371	1			249
11	6660	X	5886	-0-	-774	-0-	5556	2	330	9	N	300	354	1	5	8	190
12	6882	X	5918	-0-	-964	-0-	5460	2	458	9	N	416	178	1	22	8	406
01	6572	X	5699	-0-	-873	-0-	5378	2	321	9	N	292	185	1			513

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF.10035 - 10095

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

08	775	N	770	-0-	-5	-0-	770	2			N	-0-					130
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					130
10	710	N	710	-0-	-0-	-0-	710	2			N	-0-					130
11	720	N	484	-0-	-236	-0-	472	2	12	9	N	11					141
12	744	N	694	-0-	-50	-0-	666	2	28	9	N	25					166
*01	714	N	714	-0-	-0-	-0-	635	2	79	9	N	72					238

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	45	1	466	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	46	1	426	3	N	-0-					-0-
*01	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-

WASHITA CREEK (GRANITE WASH) //CONT.// 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7442	X	7442	-0-	-0-	-0-	7350	2	92	9	N	84	188	1			136
09	7230	X	6542	-0-	-688	-0-	6463	2	79	9	N	72					208
10	7471	X	6097	-0-	-1374	-0-	5977	2	120	9	N	109					317
11	7230	X	5942	-0-	-1288	-0-	5844	2	98	9	N	89					406
12	7440	X	6062	-0-	-1378	-0-	5961	2	101	9	N	92	191	1			307
01	7440	X	4267	-0-	-3173	-0-	4187	2	80	9	N	73					380

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	X	7044	-0-	-1171	-0-	6966	2	78	9	N	71					463
09	8070	X	7294	-0-	-776	-0-	7218	2	76	9	N	69	191	1			341
10	8742	X	7349	-0-	-1393	-0-	7253	2	96	9	N	87					428
11	9067	X	9067	-0-	-0-	-0-	8993	2	74	9	N	67					495
12	8742	X	7248	-0-	-1494	-0-	7173	2	75	9	N	68	190	1			373
*01	9643	X	9643	-0-	-0-	-0-	9515	2	128	9	N	116					489

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	7692	-0-	-864	-0-	7567	2	125	9	N	114	189	1			568
09	8280	X	6972	-0-	-1308	-0-	6826	2	146	9	N	133	183	1			518
10	7812	X	7576	-0-	-236	-0-	7438	2	138	9	N	125					643
11	7500	X	6002	-0-	-1498	-0-	5900	2	102	9	N	93	189	1			547
12	7688	X	4403	-0-	-3285	-0-	4323	2	80	9	N	73					620
01	7688	X	4475	-0-	-3213	-0-	4384	2	91	9	N	83	192	1			511

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6885	X	6885	-0-	-0-	-0-	6885	3			N	-0-					-0-
09	7308	X	7308	-0-	-0-	-0-	7308	3			N	-0-					-0-
10	6789	X	4773	-0-	-2016	-0-	4773	3			N	-0-					-0-
11	8276	X	8276	-0-	-0-	-0-	8276	3			N	-0-					-0-
12	7586	X	7586	-0-	-0-	-0-	7586	3			N	-0-					-0-
01	6789	X	4615	-0-	-2174	-0-	4615	3			N	-0-					-0-

BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38154	X	38154	-0-	-0-	-0-	38154	2			N	-0-					-0-
09	38068	X	38068	-0-	-0-	-0-	38068	2			N	-0-					-0-
10	37417	X	29090	-0-	-8327	-0-	29090	2			N	-0-					-0-
11	42169	X	42169	-0-	-0-	-0-	42169	2			N	-0-					-0-
12	39533	X	39533	-0-	-0-	-0-	39533	2			N	-0-					-0-
01	39339	X	24145	-0-	-15194	-0-	24145	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2931	X	2931	-0-	-0-	-0-	2931	2			N	-0-					111
09	2460	X	1458	-0-	-1002	-0-	1458	2			N	-0-					111
10	2542	X	1237	-0-	-1305	-0-	1237	2			N	-0-					111
11	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					111
*12	2855	X	2855	-0-	-0-	-0-	2855	2			N	-0-					111
*01	3604	X	3604	-0-	-0-	-0-	3602	2	2	9	N	2					113

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4743	X	4435	-0-	-308	-0-	4435	3			N	-0-					-0-
09	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					-0-
10	4743	X	2939	-0-	-1804	-0-	2939	3			N	-0-					-0-
11	4590	X	2503	-0-	-2087	-0-	45	1	2458	3	N	-0-					-0-
12	4743	X	2013	-0-	-2730	-0-	27	1	1986	3	N	-0-					-0-
01	4743	X	1801	-0-	-2942	-0-	19	1	1782	3	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	4519	-0-	-100	-0-	4519	2			Y	-0-					-0-
09	4710	X	4284	-0-	-426	-0-	4284	2			Y	-0-					-0-
10	4867	X	2354	-0-	-2513	-0-	2354	2			Y	-0-					-0-
11	4710	X	3869	-0-	-841	-0-	3869	2			Y	-0-					-0-
12	4526	X	3433	-0-	-1093	-0-	3433	2			Y	-0-					-0-
01	4526	X	1792	-0-	-2734	-0-	1792	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2531	-0-	-259	-0-	2531	2			N	-0-					-0-
09	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					-0-
10	2790	X	2039	-0-	-751	-0-	2039	2			N	-0-					-0-
11	3115	X	3115	-0-	-0-	-0-	3115	2			N	-0-					-0-
12	2852	X	2799	-0-	-53	-0-	2799	2			N	-0-					-0-
01	2852	X	1986	-0-	-866	-0-	1986	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

08	10542	X	10542	-0-	-0-	-0-	10542	3			N	-0-					131
09	10890	X	10747	-0-	-143	-0-	10747	3			N	-0-					131
10	11253	X	6680	-0-	-4573	-0-	6680	3			N	-0-					131
11	11526	X	11526	-0-	-0-	-0-	45	1	11481	3	N	-0-					131
12	11545	X	11545	-0-	-0-	-0-	45	1	11500	3	N	-0-					131
01	11036	X	7523	-0-	-3513	-0-	29	1	7494	3	N	-0-					131

KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

08	1302	N	1138	-0-	-164	-0-	1138	2			N	-0-					-0-
09	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
10	1147	N	998	-0-	-149	-0-	998	2			N	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

08	17391	X	17087	-0-	-304	-0-	17087	2			N	-0-					-0-
09	16830	X	16475	-0-	-355	-0-	16475	2			N	-0-					-0-
10	17391	X	10264	-0-	-7127	-0-	10264	2			N	-0-					-0-
11	20164	X	20164	-0-	-0-	-0-	20164	2			N	-0-					-0-
12	18188	X	18188	-0-	-0-	-0-	18188	2			N	-0-					-0-
01	17081	X	6547	-0-	-10534	-0-	6547	2			N	-0-					-0-

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

08	3782	#	3149	-0-	-633	-0-	3110	2	39	9	N	35					148
09	3660	#	3128	-0-	-532	-0-	3117	2	11	9	N	10					158
10	3441	#	3189	-0-	-252	-0-	3188	2	1	9	N	1					159
11	3354	R	3354	-0-	-0-	-0-	326	1	3027	2	N	1					160
							1	9									
*12	3578	R	3578	-0-	-0-	-0-	561	1	3005	2	N	11					171
							12	9									
01	3224	#	2316	-0-	-908	-0-	54	1	2251	2	N	10					181
							11	9									

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

08	434	N	424	-0-	-10	-0-	412	2	12	9	N	11	176	1			46
09	414	N	414	-0-	-0-	-0-	397	2	17	9	N	15					61
10	444	N	444	-0-	-0-	-0-	427	2	17	9	N	15					76
11	424	N	424	-0-	-0-	-0-	404	2	20	9	N	18					94
12	453	N	453	-0-	-0-	-0-	432	2	21	9	N	19					113
01	434	N	419	-0-	-15	-0-	399	2	20	9	N	18					131

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

08	3255	X	2841	-0-	-414	-0-	2835	2	6	9	N	5					62
09	3120	X	3095	-0-	-25	-0-	3095	2			N	-0-					62
*10	3410	X	1788	-0-	-1622	-0-	1786	2	2	9	N	2					64
*11	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					64
*12	3244	X	3244	-0-	-0-	-0-	15	1	3199	2	N	27	1	5			90
							30	9									
01	3193	X	3167	-0-	-26	-0-	15	1	3087	2	N	59					149
							65	9									

WASHITA CREEK, WEST (MORROW UP) //CONT.// 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

08	4092 X	4038	-0-	-54	-0-	4038	2			N	-0-					124
09	3844 X	3844	-0-	-0-	-0-	3844	2			N	-0-					124
10	3937 X	3785	-0-	-152	-0-	3785	2			N	-0-					124
11	3900 X	3622	-0-	-278	-0-	3622	2			N	-0-					124
12	4030 X	4009	-0-	-21	-0-	3986	2	23	9	N	21					145
01	4030 X	3363	-0-	-667	-0-	3352	2	11	9	N	10					155

WEST PARK (ATOKA) //CONT.// 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	618	N	618	-0-	-0-	-0-	616	2	2	9	N	2					52
09	810	N	432	-0-	-378	-0-	429	2	3	9	N	3					55
10	712	N	712	-0-	-0-	-0-	703	2	9	9	N	8					63
11	600	N	595	-0-	-5	-0-	589	2	6	9	N	5					68
*12	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					85
*01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					85

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2049	N	2049	-0-	-0- B	-0-	1970	2	79	9	Y	72	1	8			193
09	1950	N	1892	-0-	-58 B	-0-	1845	2	47	9	Y	43	1	8			235
10	2126	N	2126	-0-	-0- B	-0-	2074	2	52	9	Y	47	195	1	2	8	85
11	1966	N	1966	-0-	-0- B	-0-	1946	2	20	9	Y	18	1	8			102
12	1984	N	1984	-0-	-0- B	-0-	1961	2	23	9	Y	21					123
*01	2097	N	2097	-0-	-0- B	-0-	2065	2	32	9	Y	29					152

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	2005	-0-	-351 B	-0-	1977	2	28	9	N	25					127
09	2100	N	1892	-0-	-208 B	-0-	1864	2	28	9	N	25					152
10	1922	N	1842	-0-	-80 B	-0-	1786	2	56	9	N	51	1	8			202
11	1950	N	1766	-0-	-184 B	-0-	1738	2	28	9	N	25	198	1	1	8	28
12	1953	N	1833	-0-	-120 B	-0-	1803	2	30	9	N	27	2	8			53
*01	2149	N	2149	-0-	-0- B	-0-	2110	2	39	9	N	35					88

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1644	N	1644	-0-	-0- B	-0-	1616	2	28	9	N	25					61
09	1543	N	1543	-0-	-0- B	-0-	1524	2	19	9	N	17					78
10	1643	N	1613	-0-	-30 B	-0-	1592	2	21	9	N	19	2	8			95
11	1590	N	1475	-0-	-115 B	-0-	1449	2	26	9	N	24	3	8			116
12	1581	N	1511	-0-	-70 B	-0-	1485	2	26	9	N	24					140
*01	1747	N	1747	-0-	-0- B	-0-	1713	2	34	9	N	31	3	8			168

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6342	X	6342	-0-	-0- B	-0-	6206	2	136	9	N	124	191	1			158
09	6110	X	6110	-0-	-0- B	-0-	6008	2	102	9	N	93	198	1			53
10	6138	X	5951	-0-	-187 B	-0-	5834	2	117	9	N	106	1	8			158
11	6150	X	5679	-0-	-471 B	-0-	5558	2	121	9	N	110	200	1	1	8	67
12	6355	X	6058	-0-	-297 B	-0-	5900	2	158	9	N	144	3	8			208
01	6355	X	6287	-0-	-68 B	-0-	6072	2	215	9	N	195	198	1			205

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	-0-	-0-	-868 B	-0-					Y	-0-					9
09	840	X	119	-0-	-721 B	-0-	98	2	21	9	Y	19	22	1			6
10	403	X	175	-0-	-228 B	-0-	175	2			Y	-0-					6
11	30	X	4	-0-	-26 B	-0-	4	2			Y	-0-					6
12	124	N	15	-0-	-109 B	-0-	15	2			Y	-0-					6
*01	207	N	207	-0-	-0- B	-0-	207	2			Y	-0-					6

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2010	X	2010	-0-	-0- B	-0-	2007	2	3	9	Y	3	1	8			4
09	2078	X	2078	-0-	-0- B	-0-	2049	2	29	9	Y	26	16	1	2	8	12
10	1984	X	1984	-0-	-0- B	-0-	1984	2			Y	-0-					12
11	1950	X	276	-0-	-1674 B	-0-	276	2			Y	-0-					12
12	2717	X	2717	-0-	-0- B	-0-	2713	2	4	9	Y	4	10	1	3	8	3
*01	3234	X	3234	-0-	-0- B	-0-	2785	2	449	9	Y	408	311	1	27	8	73

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1000	X	1000	-0-	-0- B	-0-	998	2	2	9	Y	2	4	1	1	8	3
09	930	X	486	-0-	-444 B	-0-	485	2	1	9	Y	1	1	8			3
10	974	X	974	-0-	-0- B	-0-	974	2			Y	-0-	3	1			-0-
11	960	X	746	-0-	-214 B	-0-	746	2			Y	-0-					-0-
12	992	X	163	-0-	-829 B	-0-	162	2	1	9	Y	1	1	8			-0-
*01	1541	X	1541	-0-	-0- B	-0-	1540	2	1	9	Y	1	1	8			-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	460	N	460	-0-	-0- B	-0-	8	1	452	2	Y	-0-					22
09	503	N	503	-0-	-0- B	-0-	8	1	433	2	Y	56					78
							62	9									
10	468	N	468	-0-	-0- B	-0-	8	1	458	2	Y	2					80
							2	9									
11	450	N	59	-0-	-391 B	-0-	8	1	51	2	Y	-0-					80
12	527	N	291	-0-	-236 B	-0-	8	1	283	2	Y	-0-					80
01	465	N	236	-0-	-229 B	-0-	8	1	227	2	Y	1	1	8			80
							1	9									

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	272	-0-	-534 B	-0-	272	2			Y	-0-					-0-
09	780	X	138	-0-	-642 B	-0-	138	2			Y	-0-					-0-
10	527	X	91	-0-	-436 B	-0-	91	2			Y	-0-					-0-
11	480	X	-0-	-0-	-480 B	-0-					Y	-0-					-0-
12	627	X	627	-0-	-0- B	-0-	627	2			Y	-0-					-0-
*01	617	X	617	-0-	-0- B	-0-	615	2	2	9	Y	2	2	1			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	X	970	-0-	-456 B	-0-	969	2	1	9	Y	1	1	8			23
09	1380	X	881	-0-	-499 B	-0-	772	2	109	9	Y	99	96	1			26
10	590	X	590	-0-	-0- B	-0-	590	2			Y	-0-					26
11	930	X	556	-0-	-374 B	-0-	556	2			Y	-0-					26
12	1426	X	1426	-0-	-0- B	-0-	1426	2			Y	-0-					26
*01	1015	X	1015	-0-	-0- B	-0-	1015	2			Y	-0-					26

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1164	X	1164	-0-	-0- B	-0-	1162	2	2	9	Y	2	4	1			3
09	336	X	336	-0-	-0- B	-0-	336	2			Y	-0-					3
10	231	X	231	-0-	-0- B	-0-	231	2			Y	-0-	3	1			-0-
11	1140	X	159	-0-	-981 B	-0-	159	2			Y	-0-					-0-
12	1178	X	251	-0-	-927 B	-0-	251	2			Y	-0-					-0-
01	1178	X	162	-0-	-1016 B	-0-	162	2			Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0- B	-0-	13	2			Y	-0-					9
09	48	N	48	-0-	-0- B	-0-	27	2	21	9	Y	19	22	1			6
10	12	N	-0-	-0-	-12 B	-0-					Y	-0-					6
11	13	N	-0-	-0-	-13 B	-0-					Y	-0-					6
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					6
*01	2	N	2	-0-	-0- B	-0-	2	2			Y	-0-					6

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	494	-0-	-95 B	-0-	494	2			Y	-0-					22
09	432	N	432	-0-	-0- B	-0-	432	2			Y	-0-					22
10	465	N	422	-0-	-43 B	-0-	422	2			Y	-0-					22
11	480	N	43	-0-	-437 B	-0-	43	2			Y	-0-					22
12	434	N	356	-0-	-78 B	-0-	356	2			Y	-0-					22
*01	470	N	470	-0-	-0- B	-0-	468	2	2	9	Y	2	2	8			22

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

08	478	N	478	-0-	-0- B	-0-	478	2			Y	-0-					23
09	423	N	423	-0-	-0- B	-0-	423	2			Y	-0-					23
10	492	N	492	-0-	-0- B	-0-	492	2			Y	-0-					23
11	450	N	44	-0-	-406 B	-0-	44	2			Y	-0-					23
12	434	N	342	-0-	-92 B	-0-	342	2			Y	-0-					23
01	496	N	354	-0-	-142 B	-0-	353	2	1	9	Y	1	1	8			23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

08	1116	N	983	-0-	-133 B	-0-	939	2	44	9	N	40	1	8			160
09	962	N	962	-0-	-0- B	-0-	960	2	2	9	N	2	2	8			160
10	1029	N	1029	-0-	-0- B	-0-	986	2	43	9	N	39	181	1			18
11	960	N	753	-0-	-207 B	-0-	736	2	17	9	N	15					33
12	992	N	805	-0-	-187 B	-0-	795	2	10	9	N	9	2	8			40
01	1023	N	705	-0-	-318 B	-0-	699	2	6	9	N	5	5	8			40

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

08	4061	X	3707	-0-	-354 B	-0-	3706	2	1	9	N	1	1	8			23
09	3900	X	3677	-0-	-223 B	-0-	3675	2	2	9	N	2	2	8			23
10	4030	X	3943	-0-	-87 B	-0-	3943	2			N	-0-					23
11	3780	X	539	-0-	-3241 B	-0-	423	2	116	9	N	105	42	1			86
12	3906	X	26	-0-	-3880 B	-0-	25	2	1	9	N	1	1	8			86
01	3937	X	349	-0-	-3588 B	-0-	342	2	7	9	N	6	5	8			87

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

08	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

08	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

08	2511	N	2194	-0-	-317 B	-0-	2194	2			Y	-0-					45
09	2370	N	2343	-0-	-27 B	-0-	2260	2	83	9	Y	75	1	8			119
10	2325	N	2272	-0-	-53 B	-0-	2238	2	34	9	Y	31					150
11	2190	N	1964	-0-	-226 B	-0-	1906	2	58	9	Y	53	186	1			17
12	2511	N	1619	-0-	-892 B	-0-	1618	2	1	9	Y	1	1	8			17
01	2263	N	2165	-0-	-98 B	-0-	2162	2	3	9	Y	3	3	8			17

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	X	1911	-0-	-259 B	-0-	1910	2	1	9	Y	1	1	8			-0-
09	2070	X	1340	-0-	-730 B	-0-	1338	2	2	9	Y	2	2	8			-0-
10	1953	X	178	-0-	-1775 B	-0-	178	2			Y	-0-					-0-
11	1890	X	774	-0-	-1116 B	-0-	774	2			Y	-0-					-0-
12	1953	X	912	-0-	-1041 B	-0-	910	2	2	9	Y	2	2	8			-0-
*01	1922	X	1064	-0-	-858 B	-0-	1061	2	3	9	Y	3	3	8			-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

08	317	X	317	-0-	-0- B	-0-	317	2			Y	-0-					-0-
09	359	N	359	-0-	-0- B	-0-	359	2			Y	-0-					-0-
10	186	N	10	-0-	-176 B	-0-	10	2			Y	-0-					-0-
11	300	N	-0-	-0-	-300 B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

08	2150	X	2150	-0-	-0- B	-0-	2144	2	6	9	Y	5	1	8			5
09	2237	X	2237	-0-	-0- B	-0-	2182	2	55	9	Y	50	29	1	2	8	24
10	2170	X	1967	-0-	-203 B	-0-	1966	2	1	9	Y	1					25
11	2100	X	128	-0-	-1972 B	-0-	128	2			Y	-0-					25
12	2562	X	2562	-0-	-0- B	-0-	2559	2	3	9	Y	3	20	1	3	8	5
01	2325	X	2187	-0-	-138 B	-0-	2109	2	78	9	Y	71	54	1	19	8	3

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

08	1245	N	1245	-0-	-0- B	-0-	1214	2	31	9	Y	28					97
09	1229	N	1229	-0-	-0- B	-0-	4	1	1109	2	Y	105	184	1			18
							116	9									
10	1222	N	1222	-0-	-0- B	-0-	1222	2			Y	-0-					18
11	1200	N	83	-0-	-1117 B	-0-	83	2			Y	-0-					18
12	1495	N	1495	-0-	-0- B	-0-	1495	2			Y	-0-					18
*01	1877	N	1877	-0-	-0- B	-0-	1798	2	79	9	Y	72					90

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

08	248	X	193	-0-	-55 B	-11402	193	2			Y	-0-					8
09	240	X	183	-0-	-57 B	-11402	140	2	43	9	Y	39	37	1			10
10	248	X	161	-0-	-87 B	-11402	161	2			Y	-0-					10
11	240	X	406	-0-	166 B	-11236	406	2			Y	-0-					10
12	248	X	238	-0-	-10 B	-11236	238	2			Y	-0-					10
01	186	X	357	-0-	171 B	-11065	357	2			Y	-0-					10

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1831	-0-	126 B	-8142	1821	2	10	9	Y	9	171	1			7
09	1710	N	1720	-0-	10 B	-8132	4	1	1704	2	Y	11					18
							12	9									
10	1674	N	1711	-0-	37 B	-8095	1711	2			Y	-0-					18
11	1770	N	103	-0-	-1667 B	-8095	103	2			Y	-0-					18
12	1767	N	768	-0-	-999 B	-8095	768	2			Y	-0-					18
01	1705	N	1733	-0-	28 B	-8067	1733	2			Y	-0-					18

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	890	-0-	-350 B	-0-	890	2			Y	-0-					7
09	1290	N	782	-0-	-508 B	-0-	4	1	778	2	Y	-0-					7
10	1032	N	1032	-0-	-0- B	-0-	1032	2			Y	-0-					7
11	870	N	19	-0-	-851 B	-0-	19	2			Y	-0-					7
12	1023	X	846	-0-	-177 B	-0-	846	2			Y	-0-					7
01	1023	X	571	-0-	-452 B	-0-	571	2			Y	-0-					7

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	4122	-0-	-1458 B	-0-	4060	2	62	9	Y	56	100	1	2	8	104
09	5400	X	5064	-0-	-336 B	-0-	4992	2	72	9	Y	65	3	8			166
10	7220	X	7220	-0-	-0- B	-0-	7134	2	86	9	Y	78	186	1			58
11	5490	X	4922	-0-	-568 B	-0-	4828	2	94	9	Y	85					143
12	5673	X	4558	-0-	-1115 B	-0-	4477	2	81	9	Y	74	186	1	3	8	28
01	7223	X	5078	-0-	-2145 B	-0-	4931	2	147	9	Y	134	4	8			158

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2560	N	2560	-0-	-0- B	-0-	2546	2	14	9	Y	13					67
09	2410	N	2410	-0-	-0- B	-0-	4	1	2392	2	Y	13					80
							14	9									
10	2542	N	2509	-0-	-33 B	-0-	2477	2	32	9	Y	29					109
11	2490	N	177	-0-	-2313 B	-0-	176	2	1	9	Y	1					110
12	2707	N	2707	-0-	-0- B	-0-	2652	2	55	9	Y	50					160
*01	2700	N	2700	-0-	-0- B	-0-	2647	2	53	9	Y	48	180	1			28

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1574	X	1574	-0-	-0- B	-0-	775	1	672	2	Y	115	183	1			39
							127	9									
09	1590	X	1466	-0-	-124 B	-0-	725	1	672	2	Y	63					102
							69	9									
10	1643	X	1395	-0-	-248 B	-0-	707	1	602	2	Y	78					180
							86	9									
11	1590	X	1400	-0-	-190 B	-0-	575	1	758	2	Y	61	179	1			62
							67	9									
12	1548	N	1548	-0-	-0- B	-0-	758	1	700	2	Y	82					144
							90	9									
01	1395	N	1379	-0-	-16 B	-0-	673	1	611	2	Y	86	189	1	1	8	40
							95	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	2129	-0-	52 B	-21453	2111	2	18	9	Y	16					157
09	2100	N	2014	-0-	-86 B	-21453	4	1	1967	2	Y	39	189	1			7
							43	9									
10	2139	N	2127	-0-	-12 B	-21453	2127	2			Y	-0-					7
11	2070	N	150	-0-	-1920 B	-21453	150	2			Y	-0-					7
12	2077	N	2893	-0-	816 B	-20637	2893	2			Y	-0-					7
01	2139	N	2457	-0-	318 B	-20319	2457	2			Y	-0-					7

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-18201					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	4032	-0-	-432 B	-0-	4024	2	8	9	Y	7	77	1			17
09	3600	X	3155	-0-	-445 B	-0-	3130	2	25	9	Y	23					40
10	4433	X	4366	-0-	-67 B	-0-	4349	2	17	9	Y	15					55
11	4290	X	3702	-0-	-588 B	-0-	3676	2	26	9	Y	24					79
12	4433	X	3311	-0-	-1122 B	-0-	3289	2	22	9	Y	20					99
01	4371	X	3494	-0-	-877 B	-0-	3453	2	41	9	Y	37	1	8			135

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	1228	-0-	-2554 B	-0-	1228	2			Y	-0-					67
09	3660	X	205	-0-	-3455 B	-0-	205	2			Y	-0-					67
10	3689	X	83	-0-	-3606 B	-0-	37	2	46	9	Y	42					109
11	1470	X	146	-0-	-1324 B	-0-	1	1	145	2	Y	-0-	109	1			-0-
12	992	X	482	-0-	-510 B	-0-	482	2			Y	-0-					-0-
01	992	X	246	-0-	-746 B	-0-	246	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-72907					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	X	1281	-0-	-362 B	-0-	1266	2	15	9	Y	14	169	1			27
09	1994	X	1994	-0-	-0- B	-0-	1963	2	31	9	Y	28					55
10	2060	X	2060	-0-	-0- B	-0-	2005	2	55	9	Y	50					105
11	1530	X	23	-0-	-1507 B	-0-	21	2	2	9	Y	2					107
12	2920	X	2920	-0-	-0- B	-0-	2861	2	59	9	Y	54	1	8			160
01	2046	X	589	-0-	-1457 B	-0-	410	2	179	9	Y	163	196	1	5	8	122

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	X	2321	-0-	-0- B	-0-	2321	2			Y	-0-					22
09	2460	X	2127	-0-	-333 B	-0-	4	1	2088	2	Y	32					54
							35	9									
10	2542	X	2033	-0-	-509 B	-0-	1991	2	42	9	Y	38					92
11	2460	X	219	-0-	-2241 B	-0-	158	2	61	9	Y	55					147
12	T. A.		2237	-0-	2237 B	2237	2190	2	47	9	Y	43					190
01	T. A.		1539	-0-	1539 B	3776	1516	2	23	9	Y	21					211

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2897	N	2897	-0-	-0- B	-0-	2834	2	63	9	Y	57					111
09	2772	N	2772	-0-	-0- B	-0-	4	1	2670	2	Y	89	190	1			10
							98	9									
10	2891	N	2891	-0-	-0- B	-0-	2839	2	52	9	Y	47					57
11	2220	N	141	-0-	-2079 B	-0-	141	2			Y	-0-					57
12	2982	N	2982	-0-	-0- B	-0-	2982	2			Y	-0-					57
01	2883	N	2563	-0-	-320 B	-0-	2416	2	147	9	Y	134					191

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2375	-0-	-2120 B	-0-	2373	2	2	9	Y	2	2	8			52
09	4350	X	-0-	-0-	-4350 B	-0-					Y	3	42	1	2	8	11
10	5425	X	-0-	-0-	-5425 B	-0-					Y	-0-	11	1			-0-
11	5250	X	1328	-0-	-3922 B	-0-	1328	2			Y	-0-					-0-
12	5425	X	1443	-0-	-3982 B	-0-	1439	2	4	9	Y	4	4	8			-0-
01	2387	X	911	-0-	-1476 B	-0-	897	2	14	9	Y	13	13	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	X	2231	-0-	-404 B	-0-	2173	2	58	9	Y	53	3	8			138
09	2550	X	1877	-0-	-673 B	-0-	1843	2	34	9	Y	31	5	8			164
10	2542	X	2321	-0-	-221 B	-0-	2284	2	37	9	Y	34	178	1			20
11	2417	X	2417	-0-	-0- B	-0-	2374	2	43	9	Y	39					59
12	2356	X	2176	-0-	-180 B	-0-	2126	2	50	9	Y	45	7	8			97
01	2325	X	2058	-0-	-267 B	-0-	1978	2	80	9	Y	73	20	8			150

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9037	X	9037	-0-	-0- B	-0-	9019	2	18	9	Y	16	4	8			95
09	8819	X	8819	-0-	-0- B	-0-	8675	2	144	9	Y	131	135	1	9	8	82
10	9176	X	8001	-0-	-1175 B	-0-	8000	2	1	9	Y	1					83
11	8880	X	1687	-0-	-7193 B	-0-	1687	2			Y	-0-					83
12	10121	X	10121	-0-	-0- B	-0-	9967	2	154	9	Y	140	150	1	7	8	66
*01	9943	X	9943	-0-	-0- B	-0-	9758	2	185	9	Y	168	182	1	41	8	11

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0- B	-0-	347	2	14	9	N	13					102
09	360	N	327	-0-	-33 B	-0-	327	2			N	-0-					102
10	403	N	321	-0-	-82 B	-0-	275	2	46	9	N	42					144
11	360	N	234	-0-	-126 B	-0-	234	2			N	-0-	129	1			15
12	341	N	124	-0-	-217 B	-0-	124	2			N	-0-					15
01	310	N	217	-0-	-93 B	-0-	217	2			N	-0-					15

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8260	X	8260	-0-	-0- B	-0-	8153	2	107	9	Y	97					116
09	8250	X	7588	-0-	-662 B	-0-	7489	2	99	9	Y	90	178	1	1	8	27
10	8928	X	8662	-0-	-266 B	-0-	8560	2	102	9	Y	93					120
11	8640	X	8301	-0-	-339 B	-0-	8184	2	117	9	Y	106	186	1			40
12	8928	X	8384	-0-	-544 B	-0-	8259	2	125	9	Y	114	1	8			153
*01	9149	X	9149	-0-	-0- B	-0-	9039	2	110	9	Y	100	190	1	3	8	60

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10168	X	9462	-0-	-706 B	-0-	155	1	9219	2	Y	80					208
							88	9									
09	9840	X	8652	-0-	-1188 B	-0-	150	1	8426	2	Y	69	166	1	1	8	110
							76	9									
10	10168	X	8838	-0-	-1330 B	-0-	155	1	8593	2	Y	82					192
							90	9									
11	9840	X	8432	-0-	-1408 B	-0-	150	1	8182	2	Y	91	179	1			104
							100	9									
12	9703	X	8662	-0-	-1041 B	-0-	155	1	8422	2	Y	77	1	8			180
							85	9									
01	9455	X	9352	-0-	-103 B	-0-	155	1	9100	2	Y	88	189	1	2	8	77
							97	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9083	X	8359	-0-	-724 B	-0-	8268	2	91	9	Y	83	177	1			96
09	8460	X	7974	-0-	-486 B	-0-	7875	2	99	9	Y	90	1	8			185
10	8587	X	8115	-0-	-472 B	-0-	8012	2	103	9	Y	94	184	1			95
11	8280	X	799	-0-	-7481 B	-0-	793	2	6	9	Y	5					100
12	10767	X	10767	-0-	-0- B	-0-	10604	2	163	9	Y	148	189	1			59
*01	8885	X	8885	-0-	-0- B	-0-	8751	2	134	9	Y	122	2	8			179

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5940	X	5940	-0-	-0- B	-0-	496	1	5407	2	Y	34	184	1			22
							37	9									
09	5250	X	5250	-0-	-0- B	-0-	484	1	4748	2	Y	16					38
							18	9									
10	5181	X	5181	-0-	-0- B	-0-	496	1	4565	2	Y	109					147
							120	9									
11	5515	X	5515	-0-	-0- B	-0-	480	1	4936	2	Y	90	77	1			160
							99	9									
12	5146	X	4454	-0-	-692 B	-0-	417	1	4037	2	Y	-0-					160
*01	7066	X	7066	-0-	-0- B	-0-	372	1	6664	2	Y	27	32	1			155
							30	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	5411	-0-	-510 B	-0-		5311	2	100	9	Y	91	1	8			216
09	5580	X	4906	-0-	-674 B	-0-		4829	2	77	9	Y	70	181	1	1	8	104
10	5673	X	5078	-0-	-595 B	-0-		5001	2	77	9	Y	70					174
11	5400	X	491	-0-	-4909 B	-0-		484	2	7	9	Y	6					180
12	5580	X	4451	-0-	-1129 B	-0-		4388	2	63	9	Y	57	187	1			50
01	5425	X	5351	-0-	-74 B	-0-		5222	2	129	9	Y	117	3	8			164

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	2216	-0-	-2031 B	-0-		2196	2	20	9	Y	18	175	1			59
09	4020	X	3732	-0-	-288 B	-0-		3674	2	58	9	Y	53					112
10	4154	X	3670	-0-	-484 B	-0-		3593	2	77	9	Y	70					182
11	4020	X	3800	-0-	-220 B	-0-		3710	2	90	9	Y	82	182	1			82
12	3999	X	3401	-0-	-598 B	-0-		3351	2	50	9	Y	45	1	8			126
01	3844	X	3050	-0-	-794 B	-0-		3037	2	13	9	Y	12	1	8			137

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	8192	-0-	-1263 B	-0-		7940	2	252	9	Y	229	177	1	3	8	201
09	8370	X	7551	-0-	-819 B	-0-		7291	2	260	9	Y	236	374	1	4	8	59
10	9424	X	7180	-0-	-2244 B	-0-		6897	2	283	9	Y	257	186	1			130
11	9120	X	1575	-0-	-7545 B	-0-		1509	2	66	9	Y	60					190
12	9424	X	29	-0-	-9395 B	-0-		25	2	4	9	Y	4	2	8			192
01	8184	X	-0-	-0-	-8184 B	-0-						Y	33	182	1	3	8	40

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	12932	-0-	-2599 B	-0-		12881	2	51	9	Y	46	162	1	1	8	51
09	13170	X	10720	-0-	-2450 B	-0-		10653	2	67	9	Y	61	2	8			110
10	13919	X	971	-0-	-12948 B	-0-		621	2	350	9	Y	318	191	1			237
11	13470	X	10827	-0-	-2643 B	-0-		10478	2	349	9	Y	317	369	1			185
12	12958	X	8692	-0-	-4266 B	-0-		8303	2	389	9	Y	354	380	1	2	8	157
01	12927	X	5660	-0-	-7267 B	-0-		5536	2	124	9	Y	113	190	1	5	8	75

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	7172	-0-	-206 B	-0-		7054	2	118	9	Y	107	6	8			269
09	7898	X	7898	-0-	-0- B	-0-		7769	2	129	9	Y	117	181	1	12	8	193
10	8215	X	4948	-0-	-3267 B	-0-		4835	2	113	9	Y	103	180	1			116
11	7950	X	1838	-0-	-6112 B	-0-		1733	2	105	9	Y	95					211
12	8215	X	4162	-0-	-4053 B	-0-		4016	2	146	9	Y	133	182	1	12	8	150
01	8153	X	4910	-0-	-3243 B	-0-		4669	2	241	9	Y	219	186	1	38	8	145

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9765	X	9445	-0-	-320 B	-0-		9249	2	196	9	Y	178	180	1	1	8	153
09	9450	X	8977	-0-	-473 B	-0-		8788	2	189	9	Y	172	182	1	1	8	142
10	9765	X	9683	-0-	-82 B	-0-		9470	2	213	9	Y	194	187	1			149
11	10001	X	10001	-0-	-0- B	-0-		9778	2	223	9	Y	203	185	1			167
12	9808	X	9808	-0-	-0- B	-0-		9589	2	219	9	Y	199	185	1	2	8	179
01	9672	X	8201	-0-	-1471 B	-0-		8079	2	122	9	Y	111	182	1	3	8	105

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13950	X	10663	-0-	-3287 B	-0-	10555	2	108	9	Y	98	173	1			82
09	14231	X	14231	-0-	-0- B	-0-	4	1	14069	2	Y	144					226
							158	9									
10	13950	X	10598	-0-	-3352 B	-0-	10486	2	112	9	Y	102	179	1			149
11	11430	X	10642	-0-	-788 B	-0-	10506	2	136	9	Y	124	169	1			104
12	14539	X	5424	-0-	-9115 B	-0-	5349	2	75	9	Y	68					172
01	14539	X	2948	-0-	-11591 B	-0-	2942	2	6	9	Y	5	152	1			25

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5481	X	5481	-0-	-0- B	-0-	155	1	5269	2	Y	52	177	1			77
							57	9									
09	4950	X	4597	-0-	-353 B	-0-	150	1	4369	2	Y	71					148
							78	9									
10	5183	X	5183	-0-	-0- B	-0-	155	1	4940	2	Y	80	180	1			48
							88	9									
11	5310	X	637	-0-	-4673 B	-0-	150	1	487	2	Y	-0-					48
12	5487	X	2581	-0-	-2906 B	-0-	155	1	2387	2	Y	35					83
							39	9									
*01	5538	X	5538	-0-	-0- B	-0-	155	1	5285	2	Y	89					172
							98	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11935	X	10703	-0-	-1232 B	-0-	10612	2	91	9	Y	83	3	8			127
09	11550	X	10228	-0-	-1322 B	-0-	2	1	10141	2	Y	77	7	8			197
							85	9									
10	11935	X	10209	-0-	-1726 B	-0-	42	1	10081	2	Y	78	186	1			89
							86	9									
11	11010	X	9846	-0-	-1164 B	-0-	30	1	9739	2	Y	70					159
							77	9									
12	11067	X	9903	-0-	-1164 B	-0-	4	1	9815	2	Y	76	171	1	7	8	57
							84	9									
*01	11088	X	11088	-0-	-0- B	-0-	26	1	10989	2	Y	66	16	8			107
							73	9									

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8147	X	8147	-0-	-0- B	-0-	8029	2	118	9	Y	107	1	8			154
09	8019	X	8019	-0-	-0- B	-0-	7897	2	122	9	Y	111	182	1	1	8	82
10	7936	X	7837	-0-	-99 B	-0-	7697	2	140	9	Y	127					209
11	7890	X	5818	-0-	-2072 B	-0-	5677	2	141	9	Y	128	185	1			152
12	8277	X	6558	-0-	-1719 B	-0-	6437	2	121	9	Y	110	184	1	1	8	77
01	8277	X	7810	-0-	-467 B	-0-	7677	2	133	9	Y	121	3	8			195

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7118	X	7118	-0-	-0- B	-0-	7040	2	78	9	Y	71	1	8			188
09	6917	X	6917	-0-	-0- B	-0-	6836	2	81	9	Y	74	185	1	2	8	75
10	7419	X	7419	-0-	-0- B	-0-	7334	2	85	9	Y	77					152
11	6900	X	5319	-0-	-1581 B	-0-	5221	2	98	9	Y	89	184	1			57
12	7259	X	7259	-0-	-0- B	-0-	7147	2	112	9	Y	102	2	8			157
*01	8669	X	8669	-0-	-0- B	-0-	8525	2	144	9	Y	131	188	1	5	8	95

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32477	X	32477	-0-	-0-	B	-0-	31550	2	927	9	Y	843	928	1	8	8	223
09	30795	X	30795	-0-	-0-	B	-0-	29895	2	900	9	Y	818	749	1	16	8	276
10	31228	X	31228	-0-	-0-	B	-0-	30289	2	939	9	Y	854	931	1			199
11	28890	X	28890	-0-	-0-	B	-0-	27964	2	926	9	Y	842	734	1			307
12	29108	X	29108	-0-	-0-	B	-0-	28125	2	983	9	Y	894	951	1	16	8	234
*01	27633	X	27633	-0-	-0-	B	-0-	26712	2	921	9	Y	837	758	1	34	8	279

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

08	10570	X	10570	-0-	-0-	B	-0-	10315	2	255	9	Y	232	185	1	3	8	237
09	10260	X	10242	-0-	-18	B	-0-	9979	2	263	9	Y	239	373	1	9	8	94
10	11426	X	11426	-0-	-0-	B	-0-	11118	2	308	9	Y	280	189	1			185
11	10260	X	8403	-0-	-1857	B	-0-	8206	2	197	9	Y	179	190	1			174
12	10571	X	3320	-0-	-7251	B	-0-	3259	2	61	9	Y	55	7	8			222
01	11439	X	670	-0-	-10769	B	-0-	635	2	35	9	Y	32	195	1	5	8	54

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

08	12524	X	12524	-0-	-0-	B	-0-	12362	2	162	9	N	147	178	1	1	8	71
09	12270	X	10909	-0-	-1361	B	-0-	10740	2	169	9	N	154	183	1	2	8	40
10	12679	X	10948	-0-	-1731	B	-0-	10780	2	168	9	N	153					193
11	12270	X	9779	-0-	-2491	B	-0-	9618	2	161	9	N	146	185	1			154
12	12524	X	10386	-0-	-2138	B	-0-	10209	2	177	9	N	161	187	1	2	8	126
01	12524	X	10441	-0-	-2083	B	-0-	10273	2	168	9	N	153	190	1	5	8	84

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

08	15872	X	10254	-0-	-5618	B	-2731471	9892	2	362	9	Y	329	185	1	6	8	449
09	14700	X	9946	-0-	-4754	B	-2731471	9560	2	386	9	Y	351	369	1	13	8	418
10	15190	X	11209	-0-	-3981	B	-2731471	10826	2	383	9	Y	348	365	1			401
11	11910	X	9906	-0-	-2004	B	-2731471	9570	2	336	9	Y	305	371	1			335
12	10199	X	12904	-0-	2705	B	-2728766	12568	2	336	9	Y	305	368	1	14	8	258
01	10199	X	13139	-0-	2940	B	-2725826	12742	2	397	9	Y	361	187	1	41	8	391

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

08	3751	X	2749	-0-	-1002	B	-0-	2664	2	85	9	N	77					116
09	3630	X	2350	-0-	-1280	B	-0-	1	1	2290	2	N	54	1	8			169
								59	9									
10	3145	X	3145	-0-	-0-	B	-0-	3114	2	31	9	N	28	179	1			18
11	2970	X	2399	-0-	-571	B	-0-	2285	2	114	9	N	104					122
12	2945	X	2487	-0-	-458	B	-0-	2425	2	62	9	N	56	1	8			177
01	3131	X	2016	-0-	-1115	B	-0-	2005	2	11	9	N	10	2	8			185

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

08	7193	X	7193	-0-	-0-	B	-0-	7147	2	46	9	Y	42	172	1			79
09	5520	X	5326	-0-	-194	B	-0-	5280	2	46	9	Y	42	1	8			120
10	9259	X	9259	-0-	-0-	B	-0-	9212	2	47	9	Y	43					163
11	6960	X	5295	-0-	-1665	B	-0-	5241	2	54	9	Y	49					212
12	7192	X	4115	-0-	-3077	B	-0-	4067	2	48	9	Y	44	185	1	1	8	70
01	9269	X	5335	-0-	-3934	B	-0-	5250	2	85	9	Y	77	2	8			145

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16275	X	12192	-0-	-4083	B	-0-	12040	2	152	9	N	138					187
09	13950	X	10763	-0-	-3187	B	-0-	10634	2	129	9	N	117	187	1			117
10	14539	X	9941	-0-	-4598	B	-0-	9821	2	120	9	N	109	191	1			35
11	14070	X	11845	-0-	-2225	B	-0-	11667	2	178	9	N	162					197
12	26888	X	26888	-0-	-0-	B	-0-	26442	2	446	9	N	405	375	1			227
*01	21225	X	21225	-0-	-0-	B	-0-	20911	2	314	9	N	285	380	1			132

ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	5794	-0-	-344	B	-0-	620	1	4929	2	N	223	182	1	2	8	218
								245	9									
09	5790	X	5451	-0-	-339	B	-0-	600	1	4636	2	N	195	187	1	5	8	221
								215	9									
10	5704	X	5562	-0-	-142	B	-0-	620	1	4716	2	N	205	187	1			239
								226	9									
11	5610	X	5201	-0-	-409	B	-0-	600	1	4381	2	N	200	370	1			69
								220	9									
12	5797	X	4939	-0-	-858	B	-0-	620	1	4092	2	N	206	183	1	5	8	87
								227	9									
01	5797	X	5011	-0-	-786	B	-0-	620	1	4170	2	N	201	187	1	12	8	89
								221	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6335	X	6335	-0-	-0-	B	-0-	6087	2	248	9	N	225	178	1	9	8	204
09	6494	X	6494	-0-	-0-	B	-0-	6303	2	191	9	N	174	180	1	20	8	178
10	12365	X	12365	-0-	-0-	B	-0-	12197	2	168	9	N	153	184	1			147
11	6464	X	6464	-0-	-0-	B	-0-	6279	2	185	9	N	168	188	1			127
12	6696	X	2164	-0-	-4532	B	-0-	1956	2	208	9	N	189	186	1	20	8	110
01	12369	X	2693	-0-	-9676	B	-0-	2396	2	297	9	N	270	190	1	48	8	142

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10974	X	10970	-0-	-4	B	-0-	10786	2	184	9	Y	167	182	1	1	8	140
09	10651	X	10651	-0-	-0-	B	-0-	10477	2	174	9	Y	158	184	1	2	8	112
10	10881	X	7979	-0-	-2902	B	-0-	7814	2	165	9	Y	150	182	1			80
11	11426	X	11426	-0-	-0-	B	-0-	11217	2	209	9	Y	190	183	1			87
12	11321	X	11321	-0-	-0-	B	-0-	11106	2	215	9	Y	195	191	1	4	8	87
*01	11285	X	11285	-0-	-0-	B	-0-	11042	2	243	9	Y	221	189	1	10	8	109

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5845	-0-	-386	B	-0-	5508	2	337	9	Y	306	368	1	8	8	139
09	5232	X	5232	-0-	-0-	B	-0-	4898	2	334	9	Y	304	181	1	15	8	247
10	7875	X	7875	-0-	-0-	B	-0-	7483	2	392	9	Y	356	373	1			230
11	7582	X	7582	-0-	-0-	B	-0-	7204	2	378	9	Y	344	369	1			205
12	8496	X	8496	-0-	-0-	B	-0-	8158	2	338	9	Y	307	371	1	14	8	127
*01	10097	X	10097	-0-	-0-	B	-0-	9671	2	426	9	Y	387	350	1	39	8	125

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13237	X	11664	-0-	-1573 B	-0-	1426	1	9784	2	Y	413	362	1	9	8	164
							454	9									
09	12570	X	11456	-0-	-1114 B	-0-	1349	1	9668	2	Y	399	372	1	17	8	174
							439	9									
10	12741	X	12024	-0-	-717 B	-0-	1140	1	10383	2	Y	455	560	1			69
							501	9									
11	13427	X	13427	-0-	-0- B	-0-	1380	1	11505	2	Y	493	378	1			184
							542	9									
12	12316	X	12316	-0-	-0- B	-0-	188	1	11524	2	Y	549	560	1	18	8	155
							604	9									
*01	13900	X	13900	-0-	-0- B	-0-	1227	1	11989	2	Y	622	554	1	43	8	180
							684	9									

MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18352	X	17041	-0-	-1311 B	-0-	16812	2	229	9	N	208	182	1	3	8	186
09	17490	X	16494	-0-	-996 B	-0-	16261	2	233	9	N	212	179	1	5	8	214
10	17732	X	17114	-0-	-618 B	-0-	16870	2	244	9	N	222	372	1			64
11	16920	X	1861	-0-	-15059 B	-0-	1842	2	19	9	N	17					81
12	17205	X	15978	-0-	-1227 B	-0-	15678	2	300	9	N	273	188	1	5	8	161
01	17112	X	14323	-0-	-2789 B	-0-	14090	2	233	9	N	212	191	1	53	8	129

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5106	X	5106	-0-	-0- B	-0-	4940	2	166	9	N	151					383
09	5318	X	5318	-0-	-0- B	-0-	5018	2	300	9	N	273	384	1			272
10	4618	X	4618	-0-	-0- B	-0-	4488	2	130	9	N	118					390
11	4485	X	4485	-0-	-0- B	-0-	4306	2	179	9	N	163	344	1			209
12	5105	X	5105	-0-	-0- B	-0-	4945	2	160	9	N	145	191	1			163
01	3565	X	763	-0-	-2802 B	-0-	763	2			N	-0-					163

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	9945	-0-	4737 B	-756694	9875	2	70	9	N	64	169	1			671
09	5040	X	12338	-0-	7298 B	-749396	12191	2	147	9	N	134					805
10	5208	X	8269	-0-	3061 B	-746335	8150	2	119	9	N	108	187	1			726
11	5040	X	13656	-0-	8616 B	-737719	13457	2	199	9	N	181	192	1			715
12	5208	X	10480	-0-	5272 B	-732447	10347	2	133	9	N	121	193	1			643
01	5208	X	9307	-0-	4099 B	-728348	9185	2	122	9	N	111					754

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12709	X	12709	-0-	-0-	-0-	12709	2			N	-0-					-0-
09	12265	X	12265	-0-	-0-	-0-	12265	2			N	-0-					-0-
10	12543	X	12543	-0-	-0-	-0-	12543	2			N	-0-					-0-
11	11889	X	11889	-0-	-0-	-0-	11889	2			N	-0-					-0-
12	10685	X	10685	-0-	-0-	-0-	15	1	10670	2	N	-0-					-0-
*01	11493	X	11493	-0-	-0-	-0-	15	1	11478	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10587	X	10587	-0-	-0-	-0-	10586	2	1	9	N	1	1	8			-0-
09	10149	X	10149	-0-	-0-	-0-	10148	2	1	9	N	1	1	8			-0-
10	9823	X	9823	-0-	-0-	-0-	9823	2			N	-0-					-0-
11	9120	X	7621	-0-	-1499	-0-	7621	2			N	-0-					-0-
12	9424	X	6873	-0-	-2551	-0-	6872	2	1	9	N	1	1	8			-0-
01	9424	X	5826	-0-	-3598	-0-	5823	2	3	9	N	3	3	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
*11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

08	5704	X	4938	-0-	-766	-0-	522	1	4408	2	N	7					220
							8	9									
09	5340	X	4833	-0-	-507	-0-	540	1	4292	2	N	1					221
							1	9									
10	5518	X	5051	-0-	-467	-0-	558	1	4489	2	N	4	175	1			50
							4	9									
11	4800	X	4753	-0-	-47	-0-	540	1	4205	2	N	7					57
							8	9									
12	5394	X	5394	-0-	-0-	-0-	558	1	4830	2	N	5					62
							6	9									
01	5053	X	4651	-0-	-402	-0-	518	1	4126	2	N	6					68
							7	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

08	10832	X	10832	-0-	-0-	-0-	31	1	10759	2	N	38	163	1			87
							42	9									
09	10080	X	9820	-0-	-260	-0-	30	1	9735	2	N	50					137
							55	9									
10	9960	X	9960	-0-	-0-	-0-	31	1	9849	2	N	73					210
							80	9									
11	10470	X	9841	-0-	-629	-0-	30	1	9787	2	N	22	169	1			63
							24	9									
12	10819	X	9723	-0-	-1096	-0-	31	1	9575	2	N	106					169
							117	9									
01	10819	X	9014	-0-	-1805	-0-	31	1	8917	2	N	60					229
							66	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

08	15903	X	15663	-0-	-240	-0-	15630	3	33	9	N	30					81
09	15390	X	14692	-0-	-698	-0-	14653	3	39	9	N	35					116
10	15779	X	15042	-0-	-737	-0-	15016	3	26	9	N	24					140
11	15270	X	14872	-0-	-398	-0-	14842	3	30	9	N	27					167
12	15655	X	14905	-0-	-750	-0-	14884	3	21	9	N	19					186
01	15655	X	15155	-0-	-500	-0-	15114	3	41	9	N	37					223

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

08	8928	X	8845	-0-	-83	-0-	8820	3	25	9	N	23					152
09	8640	X	8299	-0-	-341	-0-	8271	3	28	9	N	25					177
10	8928	X	8463	-0-	-465	-0-	8439	3	24	9	N	22					199
11	8610	X	8052	-0-	-558	-0-	8040	3	12	9	N	11					210
12	8835	X	8454	-0-	-381	-0-	8448	3	6	9	N	5					215
*01	8977	X	8977	-0-	-0-	-0-	8931	3	46	9	N	42	183	1			74

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	11209	-0-	-478	-0-	11183	3	26	9	N	24					174
09	11310	X	8992	-0-	-2318	-0-	8991	3	1	9	N	1					175
10	11594	X	8163	-0-	-3431	-0-	8160	3	3	9	N	3					178
11	11760	X	11760	-0-	-0-	-0-	11739	3	21	9	N	19					197
12	11408	X	10744	-0-	-664	-0-	10742	3	2	9	N	2					199
01	11222	X	8503	-0-	-2719	-0-	8485	3	18	9	N	16					215

BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5053	X	4960	-0-	-93	-0-	4953	3	7	9	N	6					80
09	4890	X	4783	-0-	-107	-0-	4780	3	3	9	N	3					83
10	5053	X	4880	-0-	-173	-0-	4873	3	7	9	N	6					89
11	4830	X	4768	-0-	-62	-0-	4759	3	9	9	N	8					97
12	4960	X	4018	-0-	-942	-0-	4015	3	3	9	N	3					100
01	4960	X	3548	-0-	-1412	-0-	3545	3	3	9	N	3					103

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
09	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
10	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
11	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
12	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
*01	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11687	X	10329	-0-	-1358	-0-	10299	3	30	9	N	27	163	1			84
09	11310	X	9672	-0-	-1638	-0-	9657	3	15	9	N	14					98
10	11687	X	-0-	-0-	-11687	-0-					N	170					268
11	11366	X	11366	-0-	-0-	-0-	11307	3	59	9	N	54	160	1			162
12	11532	X	11184	-0-	-348	-0-	11153	3	31	9	N	28					190
*01	10987	X	10987	-0-	-0-	-0-	10912	3	75	9	N	68					258

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					85
09	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					85
10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					85
11	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					85
12	2821	X	2667	-0-	-154	-0-	2667	2			N	-0-					85
*01	3189	X	3189	-0-	-0-	-0-	3189	2			N	-0-					85

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

08	5890	X	5157	-0-	-733	-0-	5157	3			N	-0-					77
09	5700	X	5024	-0-	-676	-0-	5024	3			N	-0-					77
10	5890	X	5492	-0-	-398	-0-	5492	3			N	-0-					77
11	5580	X	5488	-0-	-92	-0-	45	1	5443	3	N	-0-					77
12	5749	X	5749	-0-	-0-	-0-	47	1	5702	3	N	-0-					77
01	5487	X	5310	-0-	-177	-0-	47	1	5263	3	N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

08	1882	X	1882	-0-	-0-	-0-	1197	1	562	2	N	112					157
							123	9									
09	2700	X	1873	-0-	-827	-0-	1055	1	729	2	N	81	162	1			76
							89	9									
10	2790	X	1776	-0-	-1014	-0-	1235	1	331	2	N	191					267
							210	9									
11	2700	X	1198	-0-	-1502	-0-	1198	1			N	-0-	91	1			176
*12	2015	X	1398	-0-	-617	-0-	1238	1	160	9	N	145	206	1			115
01	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					115

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

08	1140	N	1140	-0-	-0-	-0-	1090	2	50	9	N	45					55
09	1185	N	1185	-0-	-0-	-0-	1168	2	17	9	N	15					70
10	1138	N	1138	-0-	-0-	-0-	1110	2	28	9	N	25					95
11	922	N	922	-0-	-0-	-0-	916	2	6	9	N	5					100
*12	1258	N	1258	-0-	-0-	-0-	1225	2	33	9	N	30					130
*01	1600	N	1600	-0-	-0-	-0-	1558	2	42	9	N	38					168

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

08	357	N	357	-0-	-0-	-0-	287	2	70	9	N	64	159	1			-0-
09	630	N	381	-0-	-249	-0-	329	2	52	9	N	47					47
10	625	N	625	-0-	-0-	-0-	442	2	183	9	N	166					213
11	360	N	279	-0-	-81	-0-	279	2			N	-0-	97	1			116
*12	216	N	216	-0-	-0-	-0-	209	2	7	9	N	6					122
*01	499	N	499	-0-	-0-	-0-	499	2			N	-0-					122

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

08	7471 X	7410	-0-	-61	-0-	878	1	6112	2	N	382	538	1	192
						420	9							
09	7230 X	7064	-0-	-166	-0-	850	1	5845	2	N	335	179	1	348
						369	9							
10	7471 X	7394	-0-	-77	-0-	858	1	6138	2	N	362	185	1	525
						398	9							
11	7230 X	7082	-0-	-148	-0-	850	1	5815	2	N	379	743	1	161
						417	9							
12	7471 X	5991	-0-	-1480	-0-	782	1	4857	2	N	320	185	1	296
						352	9							
*01	8045 X	8045	-0-	-0-	-0-	761	1	6900	2	N	349	185	1	460
						384	9							

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12736	X	12736	-0-	-0-	-0-	1922	1	10676	2	N	125	168	1			524
							138	9									
09	11824	X	11824	-0-	-0-	-0-	1870	1	9744	2	N	191	190	1			525
							210	9									
10	11942	X	11942	-0-	-0-	-0-	1902	1	9772	2	N	244	538	1			231
							268	9									
11	11336	X	11336	-0-	-0-	-0-	1866	1	9205	2	N	241					472
							265	9									
12	10464	X	10464	-0-	-0-	-0-	1761	1	8518	2	N	168	179	1			461
							185	9									
*01	10616	X	10616	-0-	-0-	-0-	1744	1	8518	2	N	322	181	1			602
							354	9									

BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

08	7046	X	7046	-0-	-0-	-0-	243	1	6758	2	N	41					142
							45	9									
09	6865	X	6865	-0-	-0-	-0-	235	1	6487	2	N	130	180	1			92
							143	9									
*10	6627	X	6627	-0-	-0-	-0-	6487	2	140	9	N	127	170	1			49
*11	6030	X	5882	-0-	-148	-0-	5743	2	139	9	N	126					175
*12	6231	X	5071	-0-	-1160	-0-	5009	2	62	9	N	56	32	5			199
01	6231	X	5986	-0-	-245	-0-	5803	2	183	9	N	166	78	5			287

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

08	810	X	810	-0-	-0-	-0-	745	2	65	9	N	59					121
09	150	X	-0-	-0-	-150	-0-					N	23					144
*10	9239	X	9239	-0-	-0-	-0-	8773	2	466	9	N	424	180	1			388
*11	8154	X	8154	-0-	-0-	-0-	198	1	7681	2	N	250	184	1	109	5	345
							275	9									
*12	4207	X	4207	-0-	-0-	-0-	205	1	3905	2	N	88					433
							97	9									
*01	4714	X	4714	-0-	-0-	-0-	205	1	4320	2	N	172	90	5			515
							189	9									

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

08	7626	X	7600	-0-	-26	-0-	7340	2	260	9	N	236	178	1			179
09	7800	X	6901	-0-	-899	-0-	6468	2	433	9	N	394	185	1			388
*10	8060	X	6376	-0-	-1684	-0-	6104	2	272	9	N	247	360	1	22	5	253
*11	7800	X	5010	-0-	-2790	-0-	4953	2	57	9	N	52	4	5			301
*12	7595	X	5853	-0-	-1742	-0-	5614	2	239	9	N	217					518
01	7595	X	6561	-0-	-1034	-0-	6079	2	482	9	N	438	191	1	255	5	510

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

08	3100	N	4493	-0-	1393	1971	4482	2	11	9	N	10					175
09	6845	X	4874	-0-	-1971	-0-	4868	2	6	9	N	5					180
*10	6849	X	6849	-0-	-0-	-0-	6765	2	84	9	N	76	1	5			255
*11	9012	X	9012	-0-	-0-	-0-	8844	2	168	9	N	153	100	5			308
*12	7716	X	7716	-0-	-0-	-0-	7380	2	250	4	N	78	191	1			195
							86	9									
*01	6768	X	6768	-0-	-0-	-0-	6523	2	245	9	N	223					418

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	7168	-0-	-427	-0-	6718	3	450	9	N	409					450
09	7350	X	6586	-0-	-764	-0-	6454	3	132	9	N	120	364	1			206
*10	7801	X	7801	-0-	-0-	-0-	7622	3	179	9	N	163	180	1			189
*11	6990	X	6704	-0-	-286	-0-	6473	3	231	9	N	210	198	1			201
*12	10002	X	10002	-0-	-0-	-0-	9860	3	142	9	N	129	192	1			138
01	7812	X	6245	-0-	-1567	-0-	6048	3	197	9	N	179					317

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5315	X	5315	-0-	-0-	-0-	5152	2	163	9	N	148	183	1			264
09	5460	X	5460	-0-	-0-	-0-	5343	2	117	9	N	106	182	1			188
*10	3019	X	3019	-0-	-0-	-0-	2953	2	66	9	N	60	173	1			75
*11	2244	X	2244	-0-	-0-	-0-	2219	2	25	9	N	23					98
*12	4922	X	4922	-0-	-0-	-0-	4744	2	178	9	N	162	184	1	3	5	73
01	2294	X	1772	-0-	-522	-0-	1600	2	172	9	N	156	157	1	44	5	28

COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9712	X	9712	-0-	-0-	-0-	2197	1	6959	2	N	505	367	1			516
							556	9									
09	8644	X	8644	-0-	-0-	-0-	2129	1	6320	2	N	177	547	1			146
							195	9									
10	8945	X	8945	-0-	-0-	-0-	2171	1	6575	2	N	181	184	1			143
							199	9									
11	9601	X	9601	-0-	-0-	-0-	2126	1	7098	2	N	343	191	1			295
							377	9									
*12	9527	X	9527	-0-	-0-	-0-	2200	1	7098	2	N	208	188	1			315
							229	9									
*01	9327	X	9327	-0-	-0-	-0-	2201	1	6941	2	N	168	189	1			294
							185	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7635	X	7635	-0-	-0-	-0-	1329	1	5860	2	N	405	355	1			183
							446	9									
09	6939	X	6939	-0-	-0-	-0-	1290	1	5504	2	N	132	184	1			131
							145	9									
10	6914	X	6914	-0-	-0-	-0-	1331	1	5429	2	N	140	184	1			87
							154	9									
11	7076	X	7076	-0-	-0-	-0-	1286	1	5475	2	N	286	187	1			186
							315	9									
*12	6886	X	6886	-0-	-0-	-0-	1333	1	5388	2	N	150	181	1			155
							165	9									
*01	6807	X	6807	-0-	-0-	-0-	1333	1	5318	2	N	142					297
							156	9									

EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6616	X	6616	-0-	-0-	-0-	1333	1	4931	2	N	320	359	1			116
							352	9									
09	6360	X	6360	-0-	-0-	-0-	1288	1	4890	2	N	165	185	1			96
							182	9									
10	6049	X	6049	-0-	-0-	-0-	1331	1	4534	2	N	167	184	1			79
							184	9									
11	5663	X	5663	-0-	-0-	-0-	1290	1	4122	2	N	228					307
							251	9									
*12	5641	X	5641	-0-	-0-	-0-	1297	1	4164	2	N	164	387	1			84
							180	9									
*01	6131	X	6131	-0-	-0-	-0-	1247	1	4667	2	N	197					281
							217	9									

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	3519	-0-	3519	3519	3519	2				N	-0-					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					47

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

AUSTIN WELL #: 1655 RRCID -> 239426 COMPL. DATE 06/18/2013 TOTAL DEPTH 13865 PERF.10682 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					37

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1483	-0-	-67	-0-	1433	2	50	9	N	45					182
09	2040	N	1334	-0-	-706	-0-	1314	2	20	9	N	18	2	8			198
10	2108	N	1731	-0-	-377	-0-	1717	2	14	9	N	13	1	8			210
11	1440	N	1435	-0-	-5	-0-	1402	2	33	9	N	30	196	1	1	8	43
12	1364	N	1205	-0-	-159	-0-	1171	2	34	9	N	31	1	8			73
01	1736	N	1054	-0-	-682	-0-	1003	2	51	9	N	46	2	8			117

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	501	-0-	-181	-0-	501	2			N	-0-					17
09	670	N	670	-0-	-0-	-0-	670	2			N	-0-					17
10	341	N	151	-0-	-190	-0-	151	2			N	-0-					17
11	480	N	142	-0-	-338	-0-	142	2			N	-0-					17
12	682	N	230	-0-	-452	-0-	230	2			N	-0-					17
*01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					17

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8804	X	7210	-0-	-1594	-0-	7111	2	99	9	Y	90	81	1			47
09	8520	X	6205	-0-	-2315	-0-	6100	2	105	9	Y	95	125	1	1	8	16
10	8804	X	6436	-0-	-2368	-0-	6307	2	129	9	Y	117	88	1			45
11	7440	X	7152	-0-	-288	-0-	7022	2	130	9	Y	118	139	1			24
12	8196	X	8196	-0-	-0-	-0-	8052	2	144	9	Y	131	91	1			64
01	6851	X	6815	-0-	-36	-0-	6680	2	135	9	Y	123	136	1	1	8	50

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5833	-0-	-150	-0-	5574	2	259	9	N	235	200	1			63
09	5971	X	5971	-0-	-0-	-0-	5726	2	245	9	N	223	196	1	2	8	88
10	6294	X	6294	-0-	-0-	-0-	6020	2	274	9	N	249	194	1	1	8	142
11	6706	X	6706	-0-	-0-	-0-	6451	2	255	9	N	232	196	1	1	8	177
12	6587	X	6587	-0-	-0-	-0-	6288	2	299	9	N	272	198	1	1	8	250
*01	6309	X	6309	-0-	-0-	-0-	6016	2	293	9	N	266	402	1	2	8	112

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3353	X	3353	-0-	-0-	-0-	3232	2	121	9	N	110	197	1			68
09	4242	X	4242	-0-	-0-	-0-	4112	2	130	9	N	118	3	8			183
10	3956	X	3956	-0-	-0-	-0-	3815	2	141	9	N	128	197	1	2	8	112
11	4856	X	4856	-0-	-0-	-0-	4744	2	112	9	N	102	2	8			212
12	4063	X	4063	-0-	-0-	-0-	3921	2	142	9	N	129	201	1	2	8	138
*01	3853	X	3853	-0-	-0-	-0-	3763	2	90	9	N	82	3	8			217

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1352	N	1352	-0-	-0-	-0-	1307	2	45	9	Y	41	53	1			23
09	2922	N	2922	-0-	-0-	-0-	2861	2	61	9	Y	55	54	1	1	8	23
10	2720	N	2720	-0-	-0-	-0-	2648	2	72	9	Y	65	62	1			26
11	2806	N	2806	-0-	-0-	-0-	2742	2	64	9	Y	58	59	1			25
12	3007	X	2735	-0-	-272	-0-	2678	2	57	9	Y	52	49	1			28
01	3007	X	2717	-0-	-290	-0-	2642	2	75	9	Y	68	53	1			43

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5841	-0-	-49	-0-	5722	2	119	9	N	108	195	1			93
09	5700	X	5353	-0-	-347	-0-	5246	2	107	9	N	97					190
10	5890	X	4811	-0-	-1079	-0-	4725	2	86	9	N	78	200	1			68
11	6417	X	6417	-0-	-0-	-0-	6274	2	143	9	N	130					198
12	6309	X	6309	-0-	-0-	-0-	6166	2	143	9	N	130	203	1			125
01	5828	X	5759	-0-	-69	-0-	5641	2	118	9	N	107					232

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20801	X	16008	-0-	-4793	-0-	15855	2	153	9	N	139	196	1	4	8	123
09	19830	X	15598	-0-	-4232	-0-	15359	2	239	9	N	217	86	8			254
10	20491	X	15050	-0-	-5441	-0-	14842	2	208	9	N	189	195	1	44	8	204
11	17850	X	14174	-0-	-3676	-0-	13802	2	372	9	N	338	383	1	41	8	118
12	16740	X	13371	-0-	-3369	-0-	13216	2	155	9	N	141	43	8			216
01	16120	X	14209	-0-	-1911	-0-	14037	2	172	9	N	156	89	8			283

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	9587	-0-	-550	-0-	9281	2	306	9	N	278	198	1			247
09	9420	X	9113	-0-	-307	-0-	8801	2	312	9	N	284	391	1	1	8	139
10	9610	X	9064	-0-	-546	-0-	8750	2	314	9	N	285	194	1	1	8	229
11	9270	X	8243	-0-	-1027	-0-	7906	2	337	9	N	306	390	1	1	8	144
12	9579	X	8182	-0-	-1397	-0-	7852	2	330	9	N	300	196	1	1	8	247
01	9579	X	8341	-0-	-1238	-0-	8000	2	341	9	N	310	392	1	2	8	163

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7371	X	7371	-0-	-0-	-0-	7002	2	369	9	N	335	393	1			152
09	6912	X	6912	-0-	-0-	-0-	6537	2	375	9	N	341	194	1	22	8	277
10	7654	X	7654	-0-	-0-	-0-	7246	2	408	9	N	371	390	1	11	8	247
11	7795	X	7795	-0-	-0-	-0-	7326	2	469	9	N	426	391	1	10	8	272
12	7432	X	7432	-0-	-0-	-0-	7067	2	365	9	N	332	391	1	10	8	203
*01	7942	X	7942	-0-	-0-	-0-	7545	2	397	9	N	361	192	1	22	8	350

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6076	X	5830	-0-	-246	-0-	5647	2	183	9	N	166	192	1			162
09	5820	X	5695	-0-	-125	-0-	5508	2	187	9	N	170	195	1			137
10	6014	X	5100	-0-	-914	-0-	4901	2	199	9	N	181	196	1			122
11	5670	X	5232	-0-	-438	-0-	4993	2	239	9	N	217	194	1			145
12	5890	X	5307	-0-	-583	-0-	5064	2	243	9	N	221	199	1			167
01	5890	X	5268	-0-	-622	-0-	5037	2	231	9	N	210	200	1			177

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	6262	-0-	-0-	-0-	5964	2	298	9	N	271	398	1			90
09	6229	X	6229	-0-	-0-	-0-	5934	2	295	9	N	268	195	1	9	8	154
10	6354	X	6354	-0-	-0-	-0-	6048	2	306	9	N	278	200	1	4	8	228
11	6002	X	6002	-0-	-0-	-0-	5726	2	276	9	N	251	394	1	7	8	78
12	6076	X	6018	-0-	-58	-0-	5707	2	311	9	N	283	197	1	6	8	158
01	6076	X	5952	-0-	-124	-0-	5623	2	329	9	N	299	389	1	10	8	58

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1986	N	1986	-0-	-0-	-0-	1858	2	128	9	N	116	194	1			112
09	2291	N	2291	-0-	-0-	-0-	2123	2	168	9	N	153	23	8			242
10	1823	N	1823	-0-	-0-	-0-	1637	2	186	9	N	169	195	1	11	8	205
11	2041	N	2041	-0-	-0-	-0-	1841	2	200	9	N	182	193	1	14	8	180
12	1981	N	1981	-0-	-0-	-0-	1849	2	132	9	N	120	15	8			285
*01	1612	N	1612	-0-	-0-	-0-	1454	2	158	9	N	144	193	1	28	8	208

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1518	X	1518	-0-	-0-	-0-	1432	2	86	9	N	78					120
09	1515	X	1515	-0-	-0-	-0-	1430	2	85	9	N	77	2	8			195
10	1364	X	1121	-0-	-243	-0-	986	2	135	9	N	123	1	8			317
11	2365	X	2365	-0-	-0-	-0-	2271	2	94	9	N	85	196	1	1	8	205
12	2466	X	2466	-0-	-0-	-0-	2380	2	86	9	N	78	1	8			282
*01	2979	N	2979	-0-	-0-	-0-	2856	2	123	9	N	112	196	1	1	8	197

LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3519	X	3519	-0-	-0-	-0-	3295	2	224	9	N	204	197	1			175
09	3485	X	3485	-0-	-0-	-0-	3269	2	216	9	N	196	201	1	5	8	165
10	3568	X	3568	-0-	-0-	-0-	3274	2	294	9	N	267	196	1	4	8	232
11	3775	X	3775	-0-	-0-	-0-	3518	2	257	9	N	234	183	1	6	8	277
12	3837	X	3837	-0-	-0-	-0-	3562	2	275	9	N	250	387	1	3	8	137
*01	3651	X	3651	-0-	-0-	-0-	3355	2	296	9	N	269	196	1	7	8	203

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797	X	5648	-0-	-149	-0-	5338	2	310	9	Y	282	340	1			159
09	5856	X	5856	-0-	-0-	-0-	5511	2	345	9	Y	314	338	1	8	8	127
10	5797	X	5279	-0-	-518	-0-	4926	2	353	9	Y	321	320	1			128
11	5940	X	5940	-0-	-0-	-0-	5529	2	411	9	Y	374	338	1	6	8	158
12	6123	X	6123	-0-	-0-	-0-	5687	2	436	9	Y	396	341	1	6	8	207
01	5673	X	5607	-0-	-66	-0-	5198	2	409	9	Y	372	343	1	10	8	226

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12196	X	12196	-0-	-0-	-0-	11988	2	208	9	N	189	193	1			278
09	11473	X	11473	-0-	-0-	-0-	11290	2	183	9	N	166	195	1	12	8	237
10	10912	X	7191	-0-	-3721	-0-	7083	2	108	9	N	98	5	8			330
11	11790	X	6753	-0-	-5037	-0-	6636	2	117	9	N	106	9	8			427
12	12183	X	7001	-0-	-5182	-0-	6911	2	90	9	N	82	194	1	5	8	310
01	12183	X	9451	-0-	-2732	-0-	9294	2	157	9	N	143	196	1	15	8	242

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19466	X	19466	-0-	-0-	-0-	19024	2	442	9	N	402	392	1			230
09	19461	X	19461	-0-	-0-	-0-	19022	2	439	9	N	399	386	1	13	8	230
10	18075	X	18075	-0-	-0-	-0-	17638	2	437	9	N	397	388	1	7	8	232
11	16205	X	16205	-0-	-0-	-0-	15752	2	453	9	N	412	392	1	7	8	245
12	19251	X	17005	-0-	-2246	-0-	16533	2	472	9	N	429	394	1	5	8	275
01	19251	X	19243	-0-	-8	-0-	18704	2	539	9	N	490	595	1	13	8	157

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

08	8858	X	8858	-0-	-0-	-0-	8538	2	320	9	N	291	190	1			238
09	9074	X	9074	-0-	-0-	-0-	8737	2	337	9	N	306	387	1	15	8	142
10	10312	X	10312	-0-	-0-	-0-	9971	2	341	9	N	310	197	1	7	8	248
11	9539	X	9539	-0-	-0-	-0-	9216	2	323	9	N	294	389	1	6	8	147
12	8955	X	8955	-0-	-0-	-0-	8630	2	325	9	N	295	401	1	6	8	35
*01	9202	X	9202	-0-	-0-	-0-	8850	2	352	9	N	320	196	1	11	8	148

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

08	3183	X	3183	-0-	-0-	-0-	3039	2	144	9	N	131	198	1			140
09	3681	X	3681	-0-	-0-	-0-	3487	2	194	9	N	176	193	1	3	8	120
10	2697	X	2385	-0-	-312	-0-	2245	2	140	9	N	127	193	1	2	8	52
11	2610	X	2564	-0-	-46	-0-	2417	2	147	9	N	134	1	8			185
12	2908	X	2908	-0-	-0-	-0-	2754	2	154	9	N	140	200	1	2	8	123
01	2697	X	2553	-0-	-144	-0-	2392	2	161	9	N	146	196	1	3	8	70

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

08	4723	X	4723	-0-	-0-	-0-	4323	2	400	9	N	364	394	1			190
09	4416	X	4416	-0-	-0-	-0-	3995	2	421	9	N	383	390	1	15	8	168
10	4427	X	4427	-0-	-0-	-0-	3999	2	428	9	N	389	394	1	8	8	155
11	4424	X	4424	-0-	-0-	-0-	4005	2	419	9	N	381	391	1	8	8	137
12	4905	X	4905	-0-	-0-	-0-	4517	2	388	9	N	353	199	1	8	8	283
*01	4268	X	4268	-0-	-0-	-0-	3904	2	364	9	N	331	399	1	15	8	200

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

08	5145	X	5145	-0-	-0-	-0-	4844	2	301	9	Y	274	184	1			183
09	4854	X	4854	-0-	-0-	-0-	4598	2	256	9	Y	233	274	1	7	8	135
10	5082	X	5082	-0-	-0-	-0-	4793	2	289	9	Y	263	249	1	3	8	146
11	5741	X	5741	-0-	-0-	-0-	5427	2	314	9	Y	285	278	1	3	8	150
12	5673	X	5673	-0-	-0-	-0-	5353	2	320	9	Y	291	293	1	4	8	144
*01	5430	X	5430	-0-	-0-	-0-	5134	2	296	9	Y	269	286	1	8	8	119

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15252	X	14609	-0-	-643	-0-	14238	2	371	9	Y	337	316	1			175
09	14670	X	14324	-0-	-346	-0-	13958	2	366	9	Y	333	449	1	3	8	56
10	15159	X	13997	-0-	-1162	-0-	13568	2	429	9	Y	390	297	1			149
11	14220	X	13414	-0-	-806	-0-	12997	2	417	9	Y	379	450	1	2	8	76
12	14212	X	14212	-0-	-0-	-0-	13716	2	496	9	Y	451	306	1	2	8	219
01	14198	X	13542	-0-	-656	-0-	13087	2	455	9	Y	414	461	1	3	8	169

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	7155	-0-	-37	-0-	6975	2	180	9	N	164	196	1			78
09	6930	X	6830	-0-	-100	-0-	6621	2	209	9	N	190	197	1	14	8	57
10	7099	X	7007	-0-	-92	-0-	6788	2	219	9	N	199	187	1	7	8	62
11	6930	X	6576	-0-	-354	-0-	6376	2	200	9	N	182	7	8			237
12	7161	X	6676	-0-	-485	-0-	6477	2	199	9	N	181	196	1	7	8	215
01	7161	X	6739	-0-	-422	-0-	6540	2	199	9	N	181	197	1	14	8	185

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7673	X	7673	-0-	-0-	-0-	7317	2	356	9	N	324	390	1			215
09	7350	X	6962	-0-	-388	-0-	6573	2	389	9	N	354	193	1	24	8	352
10	7595	X	7284	-0-	-311	-0-	6856	2	428	9	N	389	590	1	15	8	136
11	7627	X	7627	-0-	-0-	-0-	7229	2	398	9	N	362	192	1	14	8	292
12	7595	X	6698	-0-	-897	-0-	6285	2	413	9	N	375	390	1	13	8	264
01	7595	X	5290	-0-	-2305	-0-	4945	2	345	9	N	314	392	1	22	8	164

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8153	X	7969	-0-	-184	-0-	7800	2	169	9	N	154	19	8			205
09	7890	X	7605	-0-	-285	-0-	7445	2	160	9	N	145	194	1	18	8	138
10	8153	X	7570	-0-	-583	-0-	7417	2	153	9	N	139	19	8			258
11	7860	X	7094	-0-	-766	-0-	6733	2	361	9	N	328	391	1	13	8	182
12	8122	X	2707	-0-	-5415	-0-	2638	2	69	9	N	63	3	8			242
*01	8607	X	8607	-0-	-0-	-0-	8446	2	161	9	N	146	191	1	32	8	165

SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7046	-0-	-1820	-0-	6157	2	889	9	N	808	981	1			212
09	7620	X	6221	-0-	-1399	-0-	5429	2	792	9	N	720	580	1	27	8	325
10	7874	X	7682	-0-	-192	-0-	6935	2	747	9	N	679	766	1	13	8	225
11	7050	X	5933	-0-	-1117	-0-	5146	2	787	9	N	715	588	1	15	8	337
12	7161	X	6087	-0-	-1074	-0-	5304	2	783	9	N	712	787	1	17	8	245
01	7688	X	7090	-0-	-598	-0-	6225	2	865	9	N	786	598	1	38	8	395

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	5066	-0-	-173	-0-	4565	2	501	9	N	455	586	1			177
09	5279	X	5279	-0-	-0-	-0-	4763	2	516	9	N	469	390	1	16	8	240
10	6042	X	6042	-0-	-0-	-0-	5651	2	391	9	N	355	440	1	8	8	147
11	5856	X	5856	-0-	-0-	-0-	5408	2	448	9	N	407	397	1	9	8	148
12	5456	X	5340	-0-	-116	-0-	4952	2	388	9	N	353	187	1	9	8	305
*01	6139	X	6139	-0-	-0-	-0-	5622	2	517	9	N	470	585	1	18	8	172

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4450	X	4450	-0-	-0-	-0-	4026	2	424	9	N	385	372	1			234
09	4240	X	4240	-0-	-0-	-0-	3827	2	413	9	N	375	360	1	5	8	244
10	3116	X	3116	-0-	-0-	-0-	2674	2	442	9	N	402	381	1	3	8	262
11	3945	X	3945	-0-	-0-	-0-	3527	2	418	9	N	380	565	1	3	8	74
12	3496	X	3496	-0-	-0-	-0-	3110	2	386	9	N	351	189	1	2	8	234
*01	2669	X	2669	-0-	-0-	-0-	2292	2	377	9	N	343	386	1	6	8	185

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7998	X	7454	-0-	-544	-0-	7128	2	326	9	N	296	187	1			256
09	7740	X	7242	-0-	-498	-0-	6925	2	317	9	N	288	366	1	13	8	165
10	7874	X	6425	-0-	-1449	-0-	6129	2	296	9	N	269	193	1	7	8	234
11	7200	X	6380	-0-	-820	-0-	6088	2	292	9	N	265	381	1	7	8	111
12	7471	X	6618	-0-	-853	-0-	6279	2	339	9	N	308	199	1	7	8	213
01	7471	X	6157	-0-	-1314	-0-	5958	2	199	9	N	181	194	1	12	8	188

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5266	-0-	-779	-0-	4862	2	404	9	N	367	379	1			272
09	5820	X	4661	-0-	-1159	-0-	4211	2	450	9	N	409	553	1	22	8	106
10	5673	X	2698	-0-	-2975	-0-	2276	2	422	9	N	384	378	1	11	8	101
11	5130	X	2774	-0-	-2356	-0-	2360	2	414	9	N	376	382	1	11	8	84
12	5301	X	2919	-0-	-2382	-0-	2501	2	418	9	N	380	374	1	11	8	79
01	5270	X	2088	-0-	-3182	-0-	1750	2	338	9	N	307	187	1	19	8	180

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11098	X	10922	-0-	-176	-0-	10783	2	139	9	N	126	194	1			177
09	10740	X	10552	-0-	-188	-0-	10413	2	139	9	N	126					303
10	11098	X	10305	-0-	-793	-0-	31	1	10140	2	N	122	187	1			238
							134	9									
11	10740	X	9770	-0-	-970	-0-	30	1	9650	2	N	82	179	1			141
							90	9									
12	11098	X	9307	-0-	-1791	-0-	31	1	9164	2	N	102					243
							112	9									
01	10912	X	9095	-0-	-1817	-0-	26	1	8967	2	N	93					336
							102	9									

ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	12426	-0-	-315	-0-	12258	2	168	9	N	153	191	1			207
09	13575	X	13575	-0-	-0-	-0-	13393	2	182	9	N	165	188	1			184
10	12741	X	11425	-0-	-1316	-0-	27	1	11249	2	N	135					319
							149	9									
11	12344	X	12344	-0-	-0-	-0-	30	1	12163	2	N	137	194	1			262
							151	9									
12	12741	X	10635	-0-	-2106	-0-	25	1	10485	2	N	114	196	1			180
							125	9									
01	12741	X	11455	-0-	-1286	-0-	25	1	11247	2	N	166					346
							183	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10726	X	6258	-0-	-4468	-0-	112	1	6048	2	Y	89	2	8			201
							98	9									
09	10200	X	7326	-0-	-2874	-0-	126	1	7123	2	Y	70	1	8			270
							77	9									
10	10540	X	8704	-0-	-1836	-0-	224	1	8309	2	Y	155	174	1			251
							171	9									
11	10200	X	8342	-0-	-1858	-0-	420	1	7844	2	Y	71	179	1	1	8	142
							78	9									
12	9238	X	6933	-0-	-2305	-0-	434	1	6422	2	Y	70	1	8			211
							77	9									
01	8711	X	2650	-0-	-6061	-0-	357	1	2275	2	Y	16	178	1			49
							18	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9455	X	7989	-0-	-1466	-0-	38	1	7838	2	Y	103	182	1	3	8	111
							113	9									
09	9030	X	7619	-0-	-1411	-0-	38	1	7531	2	Y	45	2	8			154
							50	9									
10	9207	X	7606	-0-	-1601	-0-	77	1	7394	2	Y	123	174	1	1	8	102
							135	9									
11	8910	X	7507	-0-	-1403	-0-	144	1	7304	2	Y	54	1	8			155
							59	9									
12	8029	X	7081	-0-	-948	-0-	149	1	6836	2	Y	87	172	1	1	8	69
							96	9									
01	7998	X	6903	-0-	-1095	-0-	149	1	6624	2	Y	118					187
							130	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7550	X	7550	-0-	-0-	-0-	935	1	6461	2	Y	140	172	1	1	8	122
							154	9									
09	7269	X	7269	-0-	-0-	-0-	970	1	6191	2	Y	98	2	8			218
							108	9									
10	7123	X	7123	-0-	-0-	-0-	1095	1	5910	2	Y	107	179	1	2	8	144
							118	9									
11	6868	X	6868	-0-	-0-	-0-	1350	1	5434	2	Y	76	2	8			218
							84	9									
12	7564	X	4838	-0-	-2726	-0-	1339	1	3405	2	Y	85	179	1	2	8	122
							94	9									
01	7564	X	6672	-0-	-892	-0-	1364	1	5198	2	Y	100					222
							110	9									

LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12090	X	-0-	-0-	-12090	-0-					N	-0-					878
09	11610	X	-0-	-0-	-11610	-0-					N	-0-					878
10	7510	X	7510	-0-	-0-	-0-	7407	2	103	9	N	94					972
11	8654	X	8654	-0-	-0-	-0-	8520	2	134	9	N	122	188	1			906
12	6516	X	6516	-0-	-0-	-0-	6438	2	78	9	N	71	189	1			788
01	7502	X	2223	-0-	-5279	-0-	2165	2	58	9	N	53					841

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	1882	-0-	-8255	-0-	1874	2	8	9	N	7					627
09	9810	X	2105	-0-	-7705	-0-	2085	2	20	9	N	18					645
10	10137	X	9487	-0-	-650	-0-	9351	2	136	9	N	124					769
11	9112	X	9112	-0-	-0-	-0-	8923	2	189	9	N	172	189	1			752
12	9577	X	9577	-0-	-0-	-0-	9533	2	44	9	N	40	193	1			599
01	9486	X	2251	-0-	-7235	-0-	2171	2	80	9	N	73					672

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9151	X	9151	-0-	-0-	-0-	9026	2	125	9	N	114					610
09	8190	X	6499	-0-	-1691	-0-	6405	2	94	9	N	85	171	1			524
10	10168	X	8197	-0-	-1971	-0-	8144	2	53	9	N	48					572
11	9840	X	7467	-0-	-2373	-0-	7349	2	118	9	N	107	229	1			450
12	10168	X	7599	-0-	-2569	-0-	7500	2	99	9	N	90					540
01	9145	X	4257	-0-	-4888	-0-	4234	2	23	9	N	21	185	1			376

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11733	X	11733	-0-	-0-	-0-	11627	2	106	9	N	96	191	1			709
09	9330	X	6328	-0-	-3002	-0-	6155	2	173	9	N	157	189	1			677
10	9641	X	2044	-0-	-7597	-0-	1992	2	52	9	N	47					724
11	14720	X	14720	-0-	-0-	-0-	14361	2	359	9	N	326	361	1			689
12	12439	X	12439	-0-	-0-	-0-	12207	2	232	9	N	211	192	1			708
01	9641	X	403	-0-	-9238	-0-	403	2			N	-0-					708

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14673	X	14673	-0-	-0-	-0-	14257	2	416	9	N	378	387	1			796
09	13869	X	13869	-0-	-0-	-0-	13551	2	318	9	N	289	189	1			896
10	14012	X	13445	-0-	-567	-0-	13090	2	355	9	N	323	191	1			1028
11	13560	X	13148	-0-	-412	-0-	12754	2	394	9	N	358	569	1			817
12	14012	X	10798	-0-	-3214	-0-	10407	2	391	9	N	355	359	1			813
01	14012	X	10770	-0-	-3242	-0-	10407	2	363	9	N	330	382	1			761

ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8515	X	8515	-0-	-0-	-0-	8286	2	229	9	N	208	189	1			666
09	8186	X	8186	-0-	-0-	-0-	7959	2	227	9	N	206	360	1			512
10	6714	X	6714	-0-	-0-	-0-	6519	2	195	9	N	177					689
11	7166	X	7166	-0-	-0-	-0-	6948	2	218	9	N	198	189	1			698
12	5781	X	5781	-0-	-0-	-0-	5646	2	135	9	N	123	381	1			440
01	5642	X	3235	-0-	-2407	-0-	3184	2	51	9	N	46					486

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9998	X	9998	-0-	-0-	-0-	9805	2	193	9	N	175	193	1			760
09	9476	X	9476	-0-	-0-	-0-	9323	2	153	9	N	139	190	1			709
10	9775	X	9775	-0-	-0-	-0-	9571	2	204	9	N	185	191	1			703
11	9690	X	8844	-0-	-846	-0-	8617	2	227	9	N	206	191	1			718
12	10013	X	8026	-0-	-1987	-0-	7891	2	135	9	N	123					841
*01	11007	X	11007	-0-	-0-	-0-	10847	2	160	9	N	145	192	1			794

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11005	X	10084	-0-	-921	-0-	9718	2	366	9	N	333	555	1			901
09	10680	X	7978	-0-	-2702	-0-	7679	2	299	9	N	272	191	1			982
10	11036	X	9745	-0-	-1291	-0-	9305	2	440	9	N	400	191	1			1191
11	10680	X	9945	-0-	-735	-0-	9490	2	455	9	N	414	196	1			1409
12	10385	X	9195	-0-	-1190	-0-	8835	2	360	9	N	327	576	1			1160
01	10075	X	8794	-0-	-1281	-0-	8397	2	397	9	N	361	355	1			1166

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15965	X	13797	-0-	-2168	-0-	13557	2	240	9	N	218					787
09	15450	X	12908	-0-	-2542	-0-	12838	2	70	9	N	64					851
10	15965	X	8327	-0-	-7638	-0-	8051	2	276	9	N	251	349	1			753
11	15450	X	13507	-0-	-1943	-0-	13176	2	331	9	N	301	186	1			868
12	13795	X	8871	-0-	-4924	-0-	8813	2	58	9	N	53					921
01	13795	X	13121	-0-	-674	-0-	12919	2	202	9	N	184	192	1			913

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERVEST OPERATING, L.L.C. 252131
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5836		3414	-0-	-2422	-0-	81	1	3332	2	Y	1					70
							1	9									
09	960		1932	-0-	972	972	59	1	1873	2	Y	-0-					70
10	4912		2466	-0-	-2446	-0-	38	1	2419	2	Y	8					78
							9	9									
11	2466		1713	-0-	-753	-0-	57	1	1656	2	Y	-0-					78
12	2697		1321	-0-	-1376	-0-	53	1	1268	2	Y	-0-					78
01	2697		1077	-0-	-1620	-0-	50	1	1027	2	Y	-0-					78

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	C M	COND PROD	AMT	CODE	EOM BALANCE
08	279	N		247	-0-	-32	-0-	247	2	N	-0-			94
09	240	N		207	-0-	-33	-0-	207	2	N	-0-			94
10	257	N		257	-0-	-0-	-0-	257	2	N	-0-			94
11	240	N		233	-0-	-7	-0-	233	2	N	-0-			94
12	356	N		356	-0-	-0-	-0-	356	2	N	-0-			94
*01	300	N		300	-0-	-0-	-0-	300	2	N	-0-			94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

08	P&A COND		-0-	-0-	-0-	-0-			N	-0-				218
09	P&A COND		-0-	-0-	-0-	-0-			N	-0-				218
10	P&A COND		-0-	-0-	-0-	-0-			N	-0-				218
11	P&A COND		-0-	-0-	-0-	-0-			N	-0-				218
12	P&A COND		-0-	-0-	-0-	-0-			N	-0-				218
01	P&A COND		NO RPT	-0-	-0-	-0-			N	NO RPT				218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

08	434	#		-0-	-0-	-434	-0-			N	-0-			290
09	4	#		-0-	-0-	-4	-0-			N	-0-			290
10	0	#		-0-	-0-	-0-	-0-			N	-0-			290
11	0	#		-0-	-0-	-0-	-0-			N	-0-			290
12	0	#		-0-	-0-	-0-	-0-			N	-0-			290
01	0	#	NO RPT		-0-	-0-	-0-			N	NO RPT			290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

08	961	N		855	-0-	-106	-0-	855	3	N	-0-			-0-
09	900	N		811	-0-	-89	-0-	811	3	N	-0-			-0-
10	899	N		895	-0-	-4	-0-	895	3	N	-0-			-0-
11	879	N		879	-0-	-0-	-0-	879	3	N	-0-			-0-
*12	1060	N		1060	-0-	-0-	-0-	1060	3	N	-0-			-0-
01	0	N	NO RPT		-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					78
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					78
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					78
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					78
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					78
*01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					12
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					12
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					12
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					12
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					12
*01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					12

NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

08	10	N	10	-0-	-0-	-0-	10	1			N	-0-					53
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					53
10	12	N	12	-0-	-0-	-0-	10	1	2	9	N	2					55
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
*12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					153

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	#	2788	-0-	-219	-0-	2788	3			N	-0-					80
09	2910	#	2651	-0-	-259	-0-	2651	3			N	-0-					80
10	2759	#	2392	-0-	-367	-0-	2392	3			N	-0-					80
11	2700	#	2693	-0-	-7	-0-	2693	3			N	-0-					80
12	2790	#	1755	-0-	-1035	-0-	1755	3			N	-0-					80
*01	3331	R	3331	-0-	-0-	-0-	3331	3			N	-0-					80

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF.14720 - 14750

08	5418	X	5418	-0-	-0-	-0-	5418	3			N	-0-					-0-
09	5131	X	5131	-0-	-0-	-0-	5131	3			N	-0-					-0-
10	5129	X	5129	-0-	-0-	-0-	5129	3			N	-0-					-0-
11	4804	X	4804	-0-	-0-	-0-	45	1	4759	3	N	-0-					-0-
12	3689	X	1923	-0-	-1766	-0-	26	1	1897	3	N	-0-					-0-
01	3689	X	2401	-0-	-1288	-0-	32	1	2369	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF.15006 - 15013

08	527	N	433	-0-	-94	-0-	433	2			N	-0-					84
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					84
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					84
11	546	N	546	-0-	-0-	-0-	546	2			N	-0-					84
12	899	N	651	-0-	-248	-0-	651	2			N	-0-					84
01	868	N	448	-0-	-420	-0-	448	2			N	-0-					84